

December 1, 2020

Ms. Tanowa Troupe  
Commission Secretary  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, OH 43215

SUBJECT: Case Nos. 20-1670-EL-RDR  
89-6001-EL-TRF

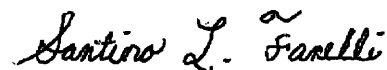
Dear Ms. Troupe:

In response to and compliance with the Orders of May 27, 2009, August 24, 2011, July 18, 2012 and March 31, 2016 in Case Nos. 08-935-EL-SSO, 10-176-EL-ATA, 12-1230-EL-SSO and 14-1297-EL-SSO ("ESP IV"), respectively, please file the attached tariff pages and workpapers on behalf of The Cleveland Electric Illuminating Company. These tariff pages reflect changes to Riders DRR and RER and their associated pages.

By filing these tariffs, The Cleveland Electric Illuminating Company is not relinquishing or otherwise diminishing its right to withdraw the ESP IV as permitted under R.C. 4928.143.

Please file one copy of the tariffs in Case Nos. 20-1670-EL-RDR and 89-6001-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,

A handwritten signature in black ink that reads "Santino L. Fanelli".

Santino L. Fanelli  
Director, Rates & Regulatory Affairs

Enclosures

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos.

08-935-EL-SSO et al., 12-1230-EL-SSO and 18-1656-EL-ATA et al., and March 31, 2016 and August 22, 2019 in  
Case No. 14-1297-EL-SSO, respectively before

The Public Utilities Commission of Ohio

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**RIDER DRR**  
**Delta Revenue Recovery Rider**

**APPLICABILITY:**

Applicable to any customer receiving electric service under the Company's rate schedules or reasonable arrangement (special contract) approved by the Public Utilities Commission of Ohio. The Delta Revenue Recovery Rider (DRR) charge will apply, for all rate schedules, effective for service rendered beginning January 1, 2021, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

**PURPOSE:**

The DRR charge recovers the difference in revenue ("delta revenue") between the application of rates in the otherwise applicable rate schedule and the result of any economic development schedule, energy efficiency schedule, reasonable arrangement, or governmental special contract approved by the Public Utilities Commission of Ohio on or after January 1, 2009.

**RATE:**

RS	0.0000¢
GS	0.0000¢
GP	0.0000¢
GSU	0.0000¢
GT	0.0000¢
STL	0.0000¢
TRF	0.0000¢
POL	0.0000¢

**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission.

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012, March 31, 2016 and March 28, 2018, in Case Nos.  
08-935-EL-SSO et al., 12-1230-EL-SSO, 14-1297-EL-SSO and 17-2278-EL-RDR, respectively and Case No.  
20-1670-EL-RDR before

The Public Utilities Commission of Ohio

**RIDER RER**  
**Residential Electric Heating Recovery Rider**

**APPLICABILITY:**

Applicable to any residential customer that takes electric service under the Company's rate schedules. The Residential Electric Heating Recovery Rider (RER) charges will apply, by rate schedule, effective for service rendered as described below. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

**PURPOSE:**

The charges provided for in this Rider recover deferred purchased power costs which represent the differential between the amounts paid by customers that received or are receiving Rider RGC credits and the amounts that otherwise would have been paid by those customers but for the Commission's orders and entries in the 10-176-EL-ATA proceeding, including applicable interest.

1. The RER1 charge set forth in this Rider recovers deferred purchased power costs associated with the 10-176-EL-ATA proceeding incurred by the Company from the implementation of Rider RGC through June 30, 2011, including applicable interest.
2. The RER2 charge set forth in this Rider recovers on-going deferred purchased power costs not otherwise recovered through the RER1 charge per the Order in Case No. 10-176-EL-ATA dated May 25, 2011, including applicable interest.

**RATE:**

The following charges will apply, by rate schedule for all kWhs per kWh:

	<u>RER1</u>	<u>RER2</u>
RS	0.0000¢	0.1585¢

**RIDER UPDATES:**

The RER charges set forth in this Rider shall be updated and reconciled on a semi-annual basis. No later than December 1st and June 1st of each year, the Company shall file with the PUCO a request for approval of these rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission.

**Case No. 20-1670-EL-RDR**  
**Ohio Edison Company**  
**The Cleveland Electric Illuminating Company**  
**The Toledo Edison Company**

**Calculation of Rider DRR Charge - Q1 2021 (January - March 2021)**

Rider DRR Charge Calculation - Summary			Total Ohio
	Net Reconciliation Balance		
(1)	OE	\$	156,286
(2)	CEI	\$	-
(3)	TE	\$	-
(4)	Total Ohio Net Reconciliation Balance	\$	156,286
(5)	CAT Tax Rate		0.26%
(6)	Total Revenue Requirement	\$	156,693
(7)	Q1 2021 DRR Charge (cents per kWh)		
	RS	0.0000	
	GS	0.0000	
	GP	0.0000	
	GSU	0.0000	
	GT	0.0000	
	STL	0.0000	
	TRF	0.0000	
	POL	0.0000	
(8)	Q4 2020 DRR Charge (cents per kWh)		
	RS	0.0000	
	GS	0.0000	
	GP	0.0000	
	GSU	0.0000	
	GT	0.0000	
	STL	0.0000	
	TRF	0.0000	
	POL	0.0000	
(9)	Q1 2021 vs. Q4 2020 DRR Charge (cents per kWh)		
	RS	0.0000	
	GS	0.0000	
	GP	0.0000	
	GSU	0.0000	
	GT	0.0000	
	STL	0.0000	
	TRF	0.0000	
	POL	0.0000	

**NOTES**

- (1) - (3) Actual balance from DRR deferral as of October 2020.
- (4) Calculation: Sum (Lines 1-3)
- (5) Commercial Activity Tax rate currently in effect
- (6) Calculation: Line 4 / (1 - Line 5)
- (7) Rider DRR Charge by Rate Schedule. Due to immaterial deferral balance at October 31, 2020 and immaterial delta revenue expected for November - December 2020, the Q1 2021 Rider DRR rate is set at zero.
- (8) Q4 2020 DRR Charge for reference purposes only
- (9) Q1 2021 vs. Q4 2020 DRR Charge by rate schedule.

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance (J)
1						\$0.001585			0.5450%	
2	CEI	2020	October							\$ (1,737,677)
3	CEI	2020	November	\$ (1,737,677)	\$ 464,770	\$ (543,257)	\$ (204)	\$ (78,283)	\$ (9,684)	\$ (1,825,644)
4	CEI	2020	December	\$ (1,825,644)	\$ 871,281	\$ (670,300)	\$ 523	\$ 200,458	\$ (9,404)	\$ (1,634,589)
5	CEI	2021	January	\$ (1,634,589)	\$ 1,439,914	\$ (812,869)	\$ 1,630	\$ 625,414	\$ (7,204)	\$ (1,016,380)
6	CEI	2021	February	\$ (1,016,380)	\$ 1,410,239	\$ (690,056)	\$ 1,872	\$ 718,311	\$ (3,582)	\$ (301,651)
7	CEI	2021	March	\$ (301,651)	\$ 1,178,185	\$ (666,047)	\$ 1,332	\$ 510,806	\$ (252)	\$ 208,904
8	CEI	2021	April	\$ 208,904	\$ 930,325	\$ (569,898)	\$ 937	\$ 359,490	\$ 2,118	\$ 570,511
9	CEI	2021	May	\$ 570,511	\$ 618,380	\$ (542,390)	\$ 198	\$ 75,792	\$ 3,316	\$ 649,620
10	CEI	2021	June	\$ 649,620	\$ -	\$ (653,083)	\$ (1,698)	\$ (651,385)	\$ 1,765	\$ -

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance (J)
11						\$0.003075			0.5450%	
12	OE	2020	October							\$ (8,797,283)
13	OE	2020	November	\$ (8,797,283)	\$ 2,123,800	\$ (2,390,409)	\$ (693)	\$ (265,916)	\$ (48,670)	\$ (9,111,869)
14	OE	2020	December	\$ (9,111,869)	\$ 3,573,421	\$ (3,077,787)	\$ 1,289	\$ 494,346	\$ (48,313)	\$ (8,665,836)
15	OE	2021	January	\$ (8,665,836)	\$ 5,676,754	\$ (2,897,485)	\$ 7,226	\$ 2,772,043	\$ (39,675)	\$ (5,933,468)
16	OE	2021	February	\$ (5,933,468)	\$ 5,383,379	\$ (2,548,582)	\$ 7,370	\$ 2,827,426	\$ (24,633)	\$ (3,130,675)
17	OE	2021	March	\$ (3,130,675)	\$ 4,671,304	\$ (2,375,824)	\$ 5,968	\$ 2,289,512	\$ (10,823)	\$ (851,986)
18	OE	2021	April	\$ (851,986)	\$ 3,861,075	\$ (1,917,431)	\$ 5,053	\$ 1,938,590	\$ 639	\$ 1,087,244
19	OE	2021	May	\$ 1,087,244	\$ 2,931,065	\$ (1,824,520)	\$ 2,877	\$ 1,103,667	\$ 8,933	\$ 2,199,844
20	OE	2021	June	\$ 2,199,844	\$ -	\$ (2,211,572)	\$ (5,750)	\$ (2,205,822)	\$ 5,978	\$ -

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance (J)
21						\$0.001611			0.5450%	
22	TE	2020	October							\$ (1,198,192)
23	TE	2020	November	\$ (1,198,192)	\$ 234,474	\$ (315,128)	\$ (210)	\$ (80,444)	\$ (6,749)	\$ (1,285,385)
24	TE	2020	December	\$ (1,285,385)	\$ 454,006	\$ (402,353)	\$ 134	\$ 51,519	\$ (6,865)	\$ (1,240,730)
25	TE	2021	January	\$ (1,240,730)	\$ 818,572	\$ (390,617)	\$ 1,113	\$ 426,842	\$ (5,599)	\$ (819,487)
26	TE	2021	February	\$ (819,487)	\$ 767,325	\$ (347,189)	\$ 1,092	\$ 419,043	\$ (3,324)	\$ (403,768)
27	TE	2021	March	\$ (403,768)	\$ 665,856	\$ (330,155)	\$ 873	\$ 334,828	\$ (1,288)	\$ (70,228)
28	TE	2021	April	\$ (70,228)	\$ 532,138	\$ (263,790)	\$ 698	\$ 267,651	\$ 347	\$ 197,770
29	TE	2021	May	\$ 197,770	\$ 375,142	\$ (255,351)	\$ 311	\$ 119,480	\$ 1,403	\$ 318,653
30	TE	2021	June	\$ 318,653	\$ -	\$ (320,352)	\$ (833)	\$ (319,519)	\$ 866	\$ -

NOTES:

Column (E): Column (C) on page 3

Column (F) Line 1, 11, 21: Proposed Rider RER2 rate (\$/kWh) to become effective January 1, 2021, calculated by solving for the rate that would need to be charged through June 2021 such that the cumulative RER2 deferral balance is 0 as of June 30, 2021.

Column (F): Page 2, Column (F) Nov through Dec 2020; for Jan 2021 onward Column (F) = - Column (F) Line 1, 11, 21 respectively\* kWh sales

Column (G): Calculation: (Column (E) + Column (F))\* 0.0026

Column (H): Calculation: (Column (E) + Column (F)) - Column (G)

Column (I): Calculation: (Column (D) + Column (H))/2\* 0.5450%

Column (J): Calculation: Column (D) + Column (H) + Column (I)

Column (J) Lines 2, 12, and 22: RER2 deferral balance as of October 2020



**20-1670-EL-RDR**  
**RIDER RER REVENUES**

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Line	Company (A)	Year (B)	Month (C)	kWh <sup>1</sup> (D)	RER2 Rate (E)	RER2 Revenue (F)
1	CEI	2020	Nov		0.001304	\$ 543,257
2	CEI	2020	Dec		0.001304	\$ 670,300

Line	Company (A)	Year (B)	Month (C)	kWh <sup>1</sup> (D)	RER2 Rate (E)	RER2 Revenue (F)
3	OE	2020	Nov		0.003319	\$ 2,390,409
4	OE	2020	Dec		0.003319	\$ 3,077,787

Line	Company (A)	Year (B)	Month (C)	kWh <sup>1</sup> (D)	RER2 Rate (E)	RER2 Revenue (F)
5	TE	2020	Nov		0.001589	\$ 315,128
6	TE	2020	Dec		0.001589	\$ 402,353

**NOTES:**

1-The kWh values for Nov and Dec 2020 represent the forecast as of Nov 2020.

Column (D): Forecasted kWh sales

Column (E): RER2 rate effective Nov 2020 (\$/kWh)

Column (F): Calculation: Column (D)× Column (E)

Line	RGC Additional					
	Company	Year	Month	Provision <sup>1</sup> (A)	Successor RDC <sup>2</sup> (B)	Total RGC <sup>3</sup> (C)=(A)+(B)
1	CEI	2020	11	(367,916)	(96,854)	\$ (464,770)
2		2020	12	(617,867)	(253,414)	\$ (871,281)
3		2021	1	(845,007)	(594,906)	\$ (1,439,914)
4		2021	2	(777,911)	(632,327)	\$ (1,410,239)
5		2021	3	(636,282)	(541,902)	\$ (1,178,185)
6		2021	4	(495,672)	(434,653)	\$ (930,325)
7		2021	5	(302,490)	(315,891)	\$ (618,380)
8		Total		\$ (4,043,146)	\$ (2,869,948)	\$ (6,913,094)
9	OE	2020	11	(1,577,549)	(546,251)	\$ (2,123,800)
10		2020	12	(2,393,673)	(1,179,748)	\$ (3,573,421)
11		2021	1	(3,096,985)	(2,579,768)	\$ (5,676,754)
12		2021	2	(2,787,798)	(2,595,581)	\$ (5,383,379)
13		2021	3	(2,398,140)	(2,273,164)	\$ (4,671,304)
14		2021	4	(1,999,689)	(1,861,386)	\$ (3,861,075)
15		2021	5	(1,433,978)	(1,497,086)	\$ (2,931,065)
16		Total		\$ (15,687,812)	\$ (12,532,985)	\$ (28,220,797)
17	TE	2020	11	(173,051)	(61,423)	\$ (234,474)
18		2020	12	(281,573)	(172,433)	\$ (454,006)
19		2021	1	(373,213)	(445,359)	\$ (818,572)
20		2021	2	(324,131)	(443,194)	\$ (767,325)
21		2021	3	(274,414)	(391,441)	\$ (665,856)
22		2021	4	(213,271)	(318,867)	\$ (532,138)
23		2021	5	(146,958)	(228,185)	\$ (375,142)
24		Total		\$ (1,786,612)	\$ (2,060,901)	\$ (3,847,514)
25	Total	2020	11	\$ (2,118,516)	\$ (704,528)	\$ (2,823,044)
26		2020	12	\$ (3,293,113)	\$ (1,605,595)	\$ (4,898,708)
27		2021	1	\$ (4,315,206)	\$ (3,620,034)	\$ (7,935,239)
28		2021	2	\$ (3,889,841)	\$ (3,671,102)	\$ (7,560,943)
29		2021	3	\$ (3,308,836)	\$ (3,206,508)	\$ (6,515,345)
30		2021	4	\$ (2,708,632)	\$ (2,614,907)	\$ (5,323,538)
31		2021	5	\$ (1,883,426)	\$ (2,041,162)	\$ (3,924,587)
32		Total		\$ (21,517,570)	\$ (17,463,834)	\$ (38,981,404)
33	TOTAL (\$Millions)			\$ (21.5)	\$ (17.5)	\$ (39.0)

## NOTES:

\* Please note that no credits are provided in the summer months of June, July, and August. Please also note that the RGC credit has expired.

<sup>1</sup> Currently effective Rider RGC Additional Provision retail rate applied to the applicable kWh sales based on the forecast as of November 2020.

<sup>2</sup> Currently effective Rider RDC retail rate applied to the applicable kWh sales based on the forecast as of November 2020.

<sup>3</sup> Total RGC amount includes the Rider RGC Additional Provision credit, and the successor RDC equivalent credit since the Companies are authorized to defer purchased power equivalent to the credits provided in case 10-176-EL-ATA.

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**12/1/2020 10:21:00 AM**

**in**

**Case No(s). 89-6001-EL-TRF, 20-1670-EL-RDR**

Summary: Tariff Update to Riders DRR and RER electronically filed by Karen A Sweeney on behalf of The Cleveland Electric Illuminating Company and Fanelli, Santino L. Mr.