



An AEP Company

BOUNDLESS ENERGY™

Legal Department

American Electric Power  
1 Riverside Plaza  
Columbus, OH 43215-2373  
AEP.com

November 30, 2020

Tanowa Troupe  
Docketing Division  
Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus Ohio 43215-3793

**Steven T. Nourse**  
VP - Legal  
(614) 716-1608 (P)  
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stnourse@aep.com

Re: *In the Matter of the Application of Ohio Power Company  
for Approval of its Energy Efficiency and Peak Demand  
Reduction Program Portfolio to 2017 Through 2020,*  
Case No. 16-574-EL-POR

Dear Ms. Troupe:

Enclosed are Ohio Power Company's compliance tariffs, which are being filed in accordance with the Commission's Finding and Order dated November 18, 2020 in the above-captioned case. The Company is setting the EE/PDR Rider to zero subject to final reconciliation, which will be made through a separate filing. The Company will update its tariffs previously filed electronically with the Commission's Docketing Division.

Thank you for your attention to this matter.

Regards,

*Steven T. Nourse*

cc: parties of record

P.U.C.O. NO. 20

## ENERGY EFFICIENCY AND PEAK DEMAND REDUCTION COST RECOVERY RIDER

Effective ~~Cycle 1 August 2020~~ January 1, 2021, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Energy Efficiency and Peak Demand Reduction Cost Recovery charge as follows:

Class	\$/bill	\$/kWh	\$/kW	% of base distribution
Residential		<del>0.00292690.0</del> <u>000000</u>		
General Service Non Demand Metered	<u>2.940.00</u>	<del>0.00052020.0</del> <u>000000</u>		
County and Independent Fairs	<u>2.940.00</u>	<del>0.00052020.0</del> <u>000000</u>		
General Service Demand Metered		<del>0.00052020.0</del> <u>000000</u>	<u>0.830.00</u>	
Lighting		<del>0.00052020.0</del> <u>000000</u>		<del>-</del> <u>0.352640.0000</u> <u>00%</u>

If approved by the Commission, mercantile customers that have committed their demand response or other customer-sited capabilities, whether existing or new, for integration into the Company's demand response, energy efficiency or peak demand reduction programs, may be exempted from this Rider.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the impact to the carrying charge rate recovered through this Rider of changes in Federal corporate income taxes due to the Tax Cuts and Jobs Act of 2017 or based upon the results of audits ordered by the Commission in accordance with the January 18, 2017 Opinion and Order in Case No. 16-574-EL-POR.

Filed pursuant to ~~the Orders dated January 29, 2020~~ November 18, 2020 in Case No. ~~19-1920-EL-UNG~~ 16-574-EL-POR and ~~April 25, 2018 in Case No. 16-1852-EL-SSO~~

Issued: ~~July 30, 2020~~ November 30, 2020

Effective: ~~Cycle 1, August 2020~~ January 1, 2021

Issued by  
 Rajagopalan Sundararajan, President  
 AEP Ohio

## P.U.C.O. NO. 20

**OAD – ENERGY EFFICIENCY AND PEAK DEMAND REDUCTION COST RECOVERY RIDER**  
(Open Access Distribution – Energy Efficiency and Peak Demand Reduction Cost Recovery Rider)

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County and Independent Fairs	<u>2.940.00</u>	<del>0.00000000.00</del> <u>05202</u>		
General Service Demand Metered		<del>0.00000000.00</del> <u>05202</u>	<u>0.830.00</u>	
Lighting		<del>0.00000000.00</del> <u>05202</u>		- <u>0.352640.0000</u> <u>00%</u>

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Filed pursuant to ~~the Orders dated January 29, 2020~~ November 18, 2020 in Case No. ~~19-1920-EL-UNC-16-574-EL-POR~~ and April 25, 2018 in Case No. 16-1852-EL-SSO

Issued: ~~July 30, 2020~~ November 30, 2020

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Issued by  
Rajagopalan Sundararajan, President  
AEP Ohio

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**11/30/2020 1:16:41 PM**

**in**

**Case No(s). 16-0574-EL-POR**

Summary: Tariff - Ohio Power Company Submits Its Compliance Tariff electronically filed by Mr. Steven T Nourse on behalf of Ohio Power Company