BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Annual Application of Duke Energy Ohio, Inc., for an Adjustment to Rider AMRP Rates.)	Case No. 20-1526-GA-RDR
In the Matter of the Application of Duke Energy Ohio, Inc., for Tariff Approval.)	Case No. 20-1540-GA-ATA

PRE-FILING NOTICE OF DUKE ENERGY OHIO, INC.





139 E. 4th Street Room 1409-M Cincinnati, OH 45202

November 24, 2020

Public Utilities Commission of Ohio 180 East Broad Street Columbus, Ohio 43215-3793

Attention:

Ms. Tanowa M. Troupe Secretary of the Commission

Ms. Tamara Turkenton Director, Utilities Department and Energy and Environment Department

Mr. Robert Fadley Director, Service Monitoring and Enforcement Department

Re:

In the Matter of the Annual Application of Duke Energy Ohio, Inc., for an Adjustment to Rider AMRP Rates.)	Case No. 20-1526-GA-RDR
In the Matter of the Application of Duke Energy Ohio, Inc., for Tariff Approval.)	Case No. 20-1540-GA-ATA

To the Honorable Public Utilities Commission of Ohio:

Pursuant to R.C. 4909.43(B) and Chapter I, General Instructions (B), of the Standard Filing Requirements, Rule 4901-7-01, Ohio Administrative Code (O.A.C.), notice is hereby given that Duke Energy Ohio, Inc., (Duke Energy Ohio) intends to file with the Public Utilities Commission of Ohio (Commission) an application for approval of an adjustment to its Rider AMRP rates and a related application for tariff approval.

Enclosed are the following items required pursuant to Chapter I, General Instructions (B), of the Standard Filing Requirements, O.A.C. 4901-7-01:

Attachment 1

B(1)(a) PFN Exhibit 1 Statement of Notice of Intent to File/Service Area

Included/Proposed Test Year/Date Certain

Attachment 2

B(1)(b) PFN Exhibit 2 Municipalities to be included in the Application

Addresses of mayors and clerks Addresses of legislative authorities

Attachment 3

B(1)(c) PFN Exhibit 3 Proposed tariff schedules and current tariff schedules

Attachment 4

B(1)(d) PFN Exhibit 4 Schedule E-5 Typical Bill Comparison

Attachment 5

Copy of letter sent to mayors and legislative authorities of municipalities listed in PFN Exhibit 2 (letter attachments – PFN Exhibit 1 and Summary of Proposed Rates).

Attachment 6

List of intervenors and interested parties in Duke Energy Ohio's last approved gas rate case, Case No. 12-1685-GA-AIR, *et al*.

Attachment 7

Schedules to the AMRP Pre-filing Notice

For the Commission's information, a copy of the letter to mayors and legislative authorities is attached at Attachment 5. Such letter will be sent to each mayor, clerk, and legislative authority listed in PFN Exhibit 2, the Office of Consumers' Counsel, each party in Duke Energy Ohio's last gas rate case, and any other parties that have requested to receive notice. A complete listing of all such parties (except those already listed in PFN Exhibit 2) is attached at Attachment 6.

Thank you,

/s/ Amy B. Spiller
Amy B. Spiller
State President – Ohio/Kentucky
Duke Energy Ohio, Inc.

DUKE ENERGY OHIO, INC.

NOTICE OF INTENT TO FILE

This document constitutes the Notice of Intent of Duke Energy Ohio to file for an adjustment to Rider AMRP rates, and its application for tariff approval.

SERVICE AREA INCLUDED

The entire gas service area of Duke Energy Ohio will be included in the application for an adjustment in Rider AMRP rates and the application for tariff approval.

TEST YEAR AND DATE CERTAIN

Test Year – Twelve Months ended December 31, 2020

Date Certain - December 31, 2020

I. List of municipalities with gas service by Duke Energy Ohio, within the jurisdiction of the Commission:

Village of Aberdeen

Village of Addyston

Village of Amberley Village

Village of Amelia

Village of Arlington Heights

Village of Batavia

Village of Bethel

Village of Blanchester

City of Blue Ash

Village of Butlerville

Village of Carlisle

City of Cheviot

City of Cincinnati

Village of Cleves

Village of College Corner

City of Deer Park

Village of Elmwood Place

Village of Evendale

Village of Fairfax

City of Fairfield

Village of Fayetteville

Village of Felicity

City of Forest Park

City of Franklin

Village of Georgetown

Village of Glendale

City of Golf Manor

City of Greenhills

Village of Hamersville

Village of Higginsport

Village of Indian Hill

Village of Jacksonburg

City of Lebanon

Village of Lincoln Heights

City of Lockland

City of Loveland

City of Madeira

Village of Maineville

Village of Manchester

Village of Mariemont

City of Mason

City of Middletown

Case No. 20-1526-GA-RDR Case No. 20-1540-GA-ATA Attachment 2 – PFN Exhibit 2

Village of Midland City of Milford Village of Millville Village of Monroe City of Montgomery Village of Morrow City of Moscow City of Mt. Healthy Village of Mt. Orab Village of Neville Village of New Miami Village of New Richmond Village of Newtonsville Village of Newtown Village of North Bend Village of Owensville City of Oxford City of North College Hill City of Norwood Village of Pleasant Plain City of Reading Village of Ripley Village of Russellville City of St. Bernard Village of Seven Mile City of Sharonville City of Silverton Village of South Lebanon Village of Springboro City of Springdale Village of Terrace Park City of Trenton Village of West Elkon Village of West Union Village of Williamsburg Village of Woodlawn City of Wyoming

II. Mayor and Clerk of each municipality served by Duke Energy Ohio, within the jurisdiction of the Commission, notified of the proposed adjustment to the Rider AMRP rates:

MAYOR

Mayor

Village of Aberdeen 99 Main Cross Street Aberdeen, Ohio 45101

Mayor

Village of Addyston 235 Main Street Addyston, Ohio 45001

Mayor

Village of Amberley 7149 Ridge Road Cincinnati, Ohio 45237

Mayor

Village of Amelia 44 W. Main Street Amelia, Ohio 45102

Mayor

Village of Arlington Heights

601 Elliott

Cincinnati, Ohio 45215

Mayor

Village of Batavia 65 North 2nd Street Batavia, Ohio 45103

Mayor

Village of Bethel 120 N. Main Street Bethel, Ohio 45106

CLERK

Fiscal Officer

Village of Aberdeen 99 Main Cross Street Aberdeen, Ohio 45101

Clerk of Council Village of Addyston 235 Main Street Addyston, Ohio 45001

Clerk of Council Village of Amberley 7149 Ridge Road Cincinnati, Ohio 45237

Clerk of Council Village of Amelia 44 W. Main Street Amelia, Ohio 45102

Fiscal Clerk

Village of Arlington Heights

601 Elliott

Cincinnati, Ohio 45215

Fiscal Officer Village of Batavia 65 North 2nd Street Batavia, Ohio 45103

Fiscal Officer Village of Bethel 120 N. Main Street Bethel, Ohio 45106

Mayor

Village of Blanchester 318 E. Main Street Blanchester, Ohio 45107

Mayor

City of Blue Ash 4343 Cooper Road Blue Ash, Ohio 45242

Mayor

City of Carlisle 760 W. Central Avenue

Carlisle, Ohio 45005

Mayor

City of Cheviot 3814 Harrison Avenue Cheviot, Ohio 45211

Mayor

City of Cincinnati City Hall - 801 Plum Street Cincinnati, Ohio 45202

Mayor

Village of Cleves 92 Cleves Avenue Cleves, Ohio 45002

Mayor

City of Deer Park 7777 Blue Ash Road Deer Park, Ohio 45236

Mayor

Village of Elmwood Place 6118 Vine Street

Cincinnati, Ohio 45216

CLERK

Fiscal Officer

Village of Blanchester 318 E. Main Street Blanchester, Ohio 45107

Clerk of Council City of Blue Ash 4343 Cooper Road Blue Ash, Ohio 45242

Clerk of Council City of Carlisle

760 W. Central Avenue Carlisle, Ohio 45005

Clerk of Courts City of Cheviot

3814 Harrison Avenue Cheviot, Ohio 45211

Clerk of Council City of Cincinnati

City Hall - 801 Plum Street Cincinnati, Ohio 45202

Clerk of Council Village of Cleves 92 Cleves Avenue Cleves, Ohio 45002

Clerk of Council City of Deer Park 7777 Blue Ash Road Deer Park, Ohio 45236

Clerk/Treasurer

Village of Elmwood Place

6118 Vine Street

Cincinnati, Ohio 45216

Mayor Village of Evendale 10500 Reading Road Cincinnati, Ohio 45241

Mayor Village of Fairfax 5903 Hawthorne Cincinnati, Ohio 45227

Mayor City of Fairfield 5350 Pleasant Avenue Fairfield, Ohio 45014

Mayor City of Forest Park 1201 W. Kemper Road Forest Park, Ohio 45240

Mayor City of Franklin 1 Benjamin Franklin Way Franklin, Ohio 45005

Mayor Village of Georgetown 301 S. Main Street Georgetown, Ohio 45121

Mayor Village of Glendale 30 Village Square Cincinnati, Ohio 45246

Mayor Village of Golf Manor 6450 Wiehe Road Golf Manor, Ohio 45237

CLERK

Clerk of Council Village of Evendale 10500 Reading Road Cincinnati, Ohio 45241

Clerk/Treasurer Village of Fairfax 5903 Hawthorne Cincinnati, Ohio 45227

Clerk of Council City of Fairfield 5350 Pleasant Avenue Fairfield, Ohio 45014

Clerk of Council City of Forest Park 1201 W. Kemper Road Forest Park, Ohio 45240

Clerk of Council City of Franklin 1 Benjamin Franklin Way Franklin, Ohio 45005

Deputy Clerk Village of Georgetown 301 S. Main Street Georgetown, Ohio 45121

Clerk of Council Village of Glendale 30 Village Square Cincinnati, Ohio 45246

Clerk of Council Village of Golf Manor 6450 Wiehe Road Golf Manor, Ohio 45237

Mayor Village of Greenhills 11000 Winton Road

Cincinnati, Ohio 45218

Mayor

Village of Hamersville

P.O. Box 98

Hamersville, Ohio 45130

Mayor

City of Harrison 300 George Street Harrison, Ohio 45030

Mayor

Village of Indian Hill 6525 Drake Road Cincinnati, Ohio 45243

Mayor

City of Lebanon 50 S. Broadway Lebanon, Ohio 45036

Mayor

Village of Lincoln Heights 1201 Steffen Avenue Lincoln Heights, Ohio 45215

Mayor

City of Lockland 101 N. Cooper Lockland, Ohio 45215

CLERK

Clerk of Council Village of Greenhills 11000 Winton Road Cincinnati, Ohio 45218

Clerk of Council Village of Hamersville P.O. Box 98 Hamersville, Ohio 45130

Clerk of Council City of Harrison 300 George Street Harrison, Ohio 45030

Clerk of Council Village of Indian Hill 6525 Drake Road Cincinnati, Ohio 45243

Clerk of Council City of Lebanon 50 S. Broadway Lebanon, Ohio 45036

Clerk of Council Village of Lincoln Heights 1201 Steffen Avenue Lincoln Heights, Ohio 45215

Clerk of Council City of Lockland 101 N. Cooper Lockland, Ohio 45215

Mayor

City of Loveland

120 W. Loveland Avenue Loveland. Ohio 45140

Mayor

City of Madeira 7141 Miami Avenue Madeira, Ohio 45243

Mayor

Village of Manchester

400 Pike Street

Manchester, Ohio 45144

Mayor

Village of Mariemont 6907 Wooster Pike Cincinnati, Ohio 45227

Mayor

City of Mason

6000 Mason-Montgomery Road

Mason, Ohio 45040

Mayor

City of Middletown One Donham Plaza Middletown, Ohio 45042

Mayor

City of Milford 745 Center Street Milford, Ohio 45150

Mayor

Village of Millville 2860 Ross-Hanover Road Millville, Ohio 45013

CLERK

Clerk of Council City of Loveland

120 W. Loveland Avenue Loveland, Ohio 45140

Clerk of Council City of Madeira 7141 Miami Avenue Madeira, Ohio 45243

Clerk of Council Village of Manchester

400 Pike Street

Manchester, Ohio 45144

Clerk of Council Village of Mariemont 6907 Wooster Pike Cincinnati, Ohio 45227

Clerk of Council City of Mason

6000 Mason-Montgomery Road

Mason, Ohio 45040

Clerk of Council City of Middletown One Donham Plaza Middletown, Ohio 45042

Clerk Pro Tem City of Milford 745 Center Street Milford, Ohio 45150

Clerk-Treasurer Village of Millville 2860 Ross-Hanover Road Millville, Ohio 45013

Mayor City of Monroe 233 S. Main Street Monroe, Ohio 45050

Mayor City of Montgomery 10101 Montgomery Road Montgomery, Ohio 45242

Mayor Village of Morrow 150 E. Pike Street Morrow, Ohio 45152

Mayor City of Mt. Healthy 7700 Perry Street Mt. Healthy, Ohio 45231

Mayor Village of Mt. Orab 211 S. High Street, P.O. Box 466 Mt. Orab, Ohio 45154

Mayor Village of New Miami 268 Whitaker Hamilton, Ohio 45011

Mayor Village of New Richmond 102 Willow Street New Richmond, Ohio 45157

CLERK

Clerk of Council City of Monroe 233 S. Main Street Monroe, Ohio 45050

Clerk of Council City of Montgomery 10101 Montgomery Road Montgomery, Ohio 45242

Fiscal Officer Village of Morrow 150 E. Pike Street Morrow, Ohio 45152

Clerk of Council City of Mt. Healthy 7700 Perry Street Mt. Healthy, Ohio 45231

Chief Financial Officer Village of Mt. Orab 211 S. High Street, P.O. Box 466 Mt. Orab, Ohio 45154

Fiscal Officer Village of New Miami 268 Whitaker Hamilton, Ohio 45011

Clerk of Council Village of New Richmond 102 Willow Street New Richmond, Ohio 45157

Mayor Village of Newtown 3536 Church Street Cincinnati, Ohio 45244

Mayor Village of North Bend 21 Taylor Avenue North Bend, Ohio 45052

Mayor City of North College Hill 1646 W. Galbraith Road Cincinnati, Ohio 45239

Mayor City of Norwood 4645 Montgomery Road Norwood, Ohio 45212

Mayor City of Reading 1000 Market Street Reading, Ohio 45215

Mayor Village of Ripley P.O. Box 219 Ripley, Ohio 45167

Mayor City of St. Bernard 110 Washington Avenue Cincinnati, Ohio 45217

Mayor Village of Seven Mile 201 High Street Seven Mile, Ohio 45062

Mayor City of Sharonville 10900 Reading Road Sharonville, Ohio 45241

CLERK

Fiscal Officer Village of Newtown 3536 Church Street Cincinnati, Ohio 45244

Fiscal Officer Village of North Bend 21 Taylor Avenue North Bend, Ohio 45052

Clerk of Council City of North College Hill 1646 W. Galbraith Road Cincinnati, Ohio 45239

Clerk of Council City of Norwood 4645 Montgomery Road Norwood, Ohio 45212

Clerk of Council City of Reading 1000 Market Street Reading, Ohio 45215

Fiscal Officer Village of Ripley P.O. Box 219 Ripley, Ohio 45167

Clerk of Council City of St. Bernard 110 Washington Avenue Cincinnati, Ohio 45217

Clerk-Treasurer Village of Seven Mile 201 High Street Seven Mile, Ohio 45062

Clerk of Council City of Sharonville 10900 Reading Road Sharonville, Ohio 45241

Mayor City of Silverton 6943 Montgomery Road Silverton, Ohio 45236

Mayor Village of South Lebanon 99 N. High Street South Lebanon, Ohio 45065

Mayor City of Springboro 320 W. Central Springboro, Ohio 45066

Mayor City of Springdale 11700 Springfield Pike Cincinnati, Ohio 45246

Mayor Village of Terrace Park 428 Elm Ave. Terrace Park, Ohio 45174

Mayor City of Trenton 11 E. State Street Trenton, Ohio 45067

Mayor Village of West Union 33 Logans Lane West Union, Ohio 45693

Mayor Village of Williamsburg 107 W. Main Street Williamsburg, Ohio 45176

CLERK

Clerk of Council City of Silverton 6860 Plainfield Road Cincinnati, Ohio 45236

Fiscal Officer Village of South Lebanon 99 N. High Street South Lebanon, Ohio 45065

Clerk of Council City of Springboro 320 W. Central Springboro, Ohio 45066

Clerk of Council City of Springdale 11700 Springfield Pike Cincinnati, Ohio 45246

Clerk of Council Village of Terrace Park 428 Elm Ave. Terrace Park, Ohio 45174

Clerk of Council City of Trenton 11 E. State Street Trenton, Ohio 45067

Village Clerk Village of West Union 33 Logans Lane West Union, Ohio 45693

Clerk/Council Village of Williamsburg 107 W. Main Street Williamsburg, Ohio 45176

Mayor Village of Woodlawn 10141 Woodlawn Boulevard Cincinnati, Ohio 45215

Mayor City of Wyoming 800 Oak Avenue Cincinnati. Ohio 45215

Mayor Village of Felicity P.O. Box 613 Felicity, Ohio 45120

Mayor Village of Jacksonburg 4623 E. Oxford-Middletown Road Middletown, Ohio 45042

Mayor Village of Neville P.O. Box 126 Neville, Ohio 45156

Mayor City of Moscow 30 Wells, P.O. Box 93 Moscow, Ohio 45153

Mayor Village of Newtonsville 794 Wright Street P.O. Box 245 Newtonsville, Ohio 45158

CLERK

Clerk of Council Village of Woodlawn 10141 Woodlawn Boulevard Cincinnati. Ohio 45215

Clerk of Council City of Wyoming 800 Oak Avenue Cincinnati. Ohio 45215

Fiscal Officer Village of Felicity P.O. Box 613 Felicity, Ohio 45120

Clerk of Council Village of Jacksonburg 4623 E. Oxford-Middletown Road Middletown, Ohio 45042

Clerk of Council Village of Neville P.O. Box 126 Neville, Ohio 45156

Fiscal Officer City of Moscow 30 Wells, P.O. Box 93 Moscow, Ohio 45153

Clerk of Council Village of Newtonsville 794 Wright Street P.O. Box 245 Newtonsville, Ohio 45158

Mayor

Village of Owensville P.O. Box 490; 115 West Main Street

Owensville, Ohio 45160

Mayor

City of Oxford 101 East High Street Oxford, Ohio 45056

Mayor

Village of West Elkton

135 North Main Street; P.O. Box 180

West Elkton, Ohio 45070

Mayor

Village of College Corner 114 State Line Road

College Corner, Ohio 45003

Mayor

Village of Higginsport 204 Jackson Street Higginsport, Ohio 45131

Mayor

Village of Fayetteville

Box 19

Fayetteville, Ohio 45118

Mayor

Village of Midland 119 N. High Street Midland, Ohio 45148

Mayor

Village of Russelville 203 East Main Street Russelville, Ohio 45168

CLERK

Clerk of Council Village of Owensville

P.O. Box 490; 115 West Main Street

Owensville, Ohio 45160

Clerk of Council City of Oxford 101 East High Street Oxford, Ohio 45056

Clerk of Council Village of West Elkton

135 North Main Street; P.O. Box 180

West Elkton, Ohio 45070

Fiscal Officer

Village of College Corner 114 State Line Road

College Corner, Ohio 45003

Fiscal Officer

Village of Higginsport 204 Jackson Street Higginsport, Ohio 45131

Clerk of Council Village of Fayetteville

Box 19

Fayetteville, Ohio 45118

Fiscal Officer Village of Midland 119 N. High Street Midland, Ohio 45148

Fiscal Officer

Village of Russelville 213 W. Liberty Street Russelville, Ohio 45168

Mayor Village of Butlerville 8671 St. Rt. 132 Pleasant Plain, Ohio 45162

Mayor Village of Maineville 8188 S. St. Rt. 48 Maineville, Ohio 45039

Mayor Village of Pleasant Plain 10120 Pleasant Plain Road Pleasant Plain, Ohio 45162

CLERK

Clerk of Council Village of Butlerville 8546 St. Rt. 132 Pleasant Plain, Ohio 45162

Fiscal Officer Village of Maineville 69 West Foster-Maineville Road Maineville, Ohio 45039

Clerk of Council Village of Pleasant Plain 10092 St. Rt. 132, P.O. Box 62 Pleasant Plain, Ohio 45162 III. List of Township and County Officials notified of the proposed adjustment to the Rider AMRP rates.

COUNTY BOARDS OF COMMISSIONERS

Adams County Board of Commissioners 215 North Cross Street, Suite 102 West Union, Ohio 45693

Brown County Board of Commissioners 800 Mt. Orab Pike Georgetown, Ohio 45121

Clermont County Board of Commissioners 101 E. Main Street Batavia, Ohio 45103

Highland County Board of Commissioners 119 Governor Foraker Place Hillsboro, Ohio 45133

Warren County Board of Commissioners 406 Justice Drive Lebanon, Ohio 45036 Hamilton County Board of Commissioners 138 E. Court Street, #603 Cincinnati, Ohio 45202

Butler County Board of Commissioners 315 High Street Hamilton, Ohio 45011

Clinton County Board of Commissioners 46 S. South Street Wilmington, Ohio 45177

Montgomery County Commissioners 451 W. Third Street Dayton, Ohio 45422

TOWNSHIP TRUSTEES

Anderson Township Board of Trustees

7850 Five Mile Road Cincinnati, Ohio 45230

Bentonville, Ohio - Sprigg Township

Administrators 3106 Cabin Creek Manchester, Ohio 45144

Colerain Township Board of Trustees

4200 Springdale Road Cincinnati, Ohio 45251

Crosby Township Board of Trustees

8910 Willey Road

Crosby Township, Ohio 45030

Delhi Township Board of Trustees

934 Neeb Road

Cincinnati, Ohio 45233

Goshen Township Board of Trustees

6757 Goshen Road Goshen, Ohio 45122

Hanover Township Board of Trustees

2595 Old Oxford Road Hamilton, Ohio 45013

Lemon Township Board of Trustees

6393 Hamilton Lebanon Road

Monroe, Ohio 45050

Madison Township Board of Trustees

5610 West Alexandria Middletown, Ohio 45042

Miami Township Board of Trustees

2700 Lyons Road

Miamisburg, Ohio 45342

Batavia Township Board of Trustees

1535 Clough Pike Batavia, Ohio 45103

Clearcreek Township Board of Trustees

7593 Bunnell Hill Road Springboro, Ohio 45066

Columbia Township Board of Trustees

5686 Kenwood Road Cincinnati, Ohio 45227

Deerfield Township Board of Trustees

4900 Parkway Drive, #150

Mason, Ohio 45040

Fairfield Township Board of Trustees

6032 Morris Road Hamilton, Ohio 45011

Green Township Board of Trustees

6303 Harrison Avenue Cincinnati, Ohio 45247

Harrison Township Board of Trustees

300 George Street Harrison, Ohio 45030

Liberty Township Board of Trustees

5021 Winners Circle

Liberty Township, Ohio 45011

Miami Township Board of Trustees

6101 Meijer Drive Milford, Ohio 45150

Miami Township Board of Trustees

3780 Shady Lane

North Bend, Ohio 45052

TOWNSHIP TRUSTEES

Ohio Township Board of Trustees
2877 Mount Pisgah Road
New Richmond, Ohio 45157

Pierce Township Board of Trustees
950 Locust Corner Road
Cincinnati, Ohio 45245

Ross Township Board of Trustees
4055 Hamilton Cleves Road
Fairfield, Ohio 45014

Springfield Township Board of Trustees
9150 Winton Road
Cincinnati, Ohio 45231

St. Clair Township Board of Trustees
2449 Jackson Road
Hamilton, Ohio 45011

Sycamore Township Board of Trustees
8540 Kenwood Road
Cincinnati, Ohio 45236

Symmes Township Board of Trustees
9323 Union Cemetery Road
Loveland, Ohio 45140

Turtlecreek Township Board of Trustees
670 N. State Route 123
Lebanon, Ohio 45036

Union Township Board of Trustees
4350 Aicholtz Road
Cincinnati, Ohio 45245

Union Township Board of Trustees
5300 Schwallie Road
Ripley, Ohio 45167

West Chester Township Board of Williamsburg Board of Trustees
Trustees P.O. Box 499
9113 Cincinnati-Dayton Road Williamsburg, Ohio 45176

West Chester, Ohio 45069

Anderson Township Administrator
7850 Five Mile Road
Anderson Township, Ohio 45255

Franklin Township Administrator
981 Hopewell Road
Franklin, Ohio 45120

Deerfield Township Administrator
4900 Parkway Drive, #150
Mason, Ohio 45040
Miami Township Administrator
Miami Township Civic Center
6101 Meijer Drive
Milford, Ohio 45150

West Chester Township Administrator
9113 Cincinnati-Dayton Road
West Chester, Ohio 45069

Jackson Township Administrator
3263 US 50
Williamsburg, Ohio 45176

Case No. 20-1526-GA-RDR Case No. 20-1540-GA-ATA Attachment 2 – PFN Exhibit 2

TOWNSHIP TRUSTEES

Monroe Township Administrator

2828 SR 222

Bethel, Ohio 45106

Stonelick Township Administrator

457 South Broadway

P.O. Box 37

Owensville, Ohio 45160

Tate Township Administrator

149 North East Street Bethel, Ohio 45106 Washington Township Administrator

2238 Highway 756 Moscow, Ohio 45153

Wayne Township Administrator 6320 State Route 133 Goshen, Ohio 45122 IV. List of State Legislators notified of the proposed adjustment to the Rider AMRP rates.

SENATORS

REPRESENTATIVES

Cecil Thomas	Catherine Ingram	William Seitz
Bill Coley	Paul Zeltwanger	Scott Lipps
Bill Blessing	Tom Brinkman	George Lang
Terry Johnson	Brigid Kelly	John Becker
Steve Wilson	Doug Green	Jessica Miranda
	Cindy Abrams	Shane Wilkin
	Candice Keller	Sara Carruthers
	Sedrick Denson	

ADDRESS

The Ohio Senate Senate Office Building Columbus, Ohio 43215

ADDRESS

The Ohio House of Representatives 77 South High Street Columbus, Ohio 43215

V. List of Federal Legislators notified of the proposed adjustment to the Rider AMRP rates.

SENATORS

REPRESENTATIVES

The Honorable Rob Portman	The Honorable Warren Davidson
U.S. Senate	U.S. House of Representatives
338 Russell Senate Office Building	1011 Longworth House Office Building
Washington, DC 20510	Washington, DC 20515
The Honorable Sherrod Brown	The Honorable Steve Chabot
II C Senate	IIS House of Representatives

U.S. Senate
U.S. House of Representatives
2371 Rayburn House Office Building
Washington, DC 20510
Washington, DC 20515

The Honorable Michael R. Turner
U.S. House of Representatives
U.S. House of Representatives
U.S. House of Representatives
1318 Longworth House Office Building
Washington, DC 20515
Washington, DC 20515

Case No. 20-1526-GA-RDR Case No. 20-1540-GA-ATA Attachment 2 – PFN Exhibit 2

The Honorable Bill Johnson U.S. House of Representatives 1710 Longworth House Office Building Washington, DC 20515

PFN EXHIBIT 3 – PROPOSED TARIFF SHEETS

P.U.C.O. Gas No. 18 Sheet No. 65.20 Cancels and Supersedes Sheet No. 65.19 Page 1 of 1

RIDER AMRP

ACCELERATED MAIN REPLACEMENT PROGRAM RIDER

APPLICABILITY

Applicable to all customers receiving service under the Company's sales and transportation rate schedules.

ACCELERATED MAIN REPLACEMENT PROGRAM FACTORS

All customers receiving service under Rate RS, Rate RS - Low Income, Rate RFT, Rate RFT - Low Income, Rate GS - Small, Rate GS - Large, Rate FT-Small and Rate FT-Large shall be assessed a monthly charge in addition to the Customer Charge component of their applicable rate schedule that will enable the Company to complete the bare steel/cast iron main replacement program, the riser replacement program, and, where applicable, meter relocation. Customers receiving service under Rate IT and Rate GGIT will be assessed a throughput charge in addition to their commodity delivery charge for that purpose.

Rider AMRP will be updated annually, in order to reflect the impact on the Company's revenue requirements of net plant additions as offset by operations and maintenance expense reductions during the most recent twelve months ended December. Such adjustments to the Rider will become effective with the first billing cycle of May.

The charges for the respective gas service schedules are:

Rate RS and RSLI, Residential Service	\$ 2.83	per month
Rate RFT and RFTLI, Residential Firm Transportation Service	\$ 2.83	per month
Rate GS-S and GS-L, General Service	\$ 26.87	per month
Rate FT-S and FT-L, Firm Transportation Service	\$ 26.87	per month
Rate IT, Interruptible Transportation Service	\$.010	per CCF
Rate GGIT, Gas Generation Interruptible Transportation Rate	\$.010	per CCF

These monthly charges shall remain in effect until changed by order of the Public Utilities Commission of Ohio.

This Rider is subject to reconciliation, including, but not limited to, refunds or additional charges to customers, ordered by the Commission (a) as the result of annual audits by the Commission in accordance with the November 13, 2013 Opinion and Order in Case Nos. 12-1685-GA-AIR, et al., if determined to be unreasonable or imprudent by the Commission in the docket in which those rates were approved; provided, however, that such reconciliation shall be limited to the twelve-month period of expenditures upon which the rates were calculated; or (b) based upon the impact to the rates recovered through the rider due to changes in federal corporate income taxes, including the Tax Cuts and Jobs Act of 2017 (TCJA), and pursuant to a final order by the Commission directing changes to this rider as a result of the TCJA.

Filed pursuant to an Order dated	in Case No. 20-1526-GA-RDR and 20-1540-GA-ATA before
he Public Utilities Commission of Ohio).
ssued:, 2020	Effective: May 3, 2021

CURRENT TARIFF SHEETS

P.U.C.O. Gas No. 18 Sheet No. 65.19 Cancels and Supersedes Sheet No. 65.18 Page 1 of 1

RIDER AMRP

ACCELERATED MAIN REPLACEMENT PROGRAM RIDER

APPLICABILITY

Applicable to all customers receiving service under the Company's sales and transportation rate schedules.

ACCELERATED MAIN REPLACEMENT PROGRAM FACTORS

All customers receiving service under Rate RS, Rate RS - Low Income, Rate RFT, Rate RFT - Low Income, Rate GS - Small, Rate GS - Large, Rate FT-Small and Rate FT-Large shall be assessed a monthly charge in addition to the Customer Charge component of their applicable rate schedule that will enable the Company to complete the bare steel/cast iron main replacement program, the riser replacement program, and, where applicable, meter relocation. Customers receiving service under Rate IT and Rate GGIT will be assessed a throughput charge in addition to their commodity delivery charge for that purpose.

Rider AMRP will be updated annually, in order to reflect the impact on the Company's revenue requirements of net plant additions as offset by operations and maintenance expense reductions during the most recent twelve months ended December. Such adjustments to the Rider will become effective with the first billing cycle of May.

The charges for the respective gas service schedules are:

Rate RS and RSLI, Residential Service	\$ 2.96	per month
Rate RFT and RFTLI, Residential Firm Transportation Service	\$ 2.96	per month
Rate GS-S and GS-L, General Service	\$ 27.99	per month
Rate FT-S and FT-L, Firm Transportation Service	\$ 27.99	per month
Rate IT, Interruptible Transportation Service	\$.011	per CCF
Rate GGIT, Gas Generation Interruptible Transportation Rate	\$.011	per CCF

These monthly charges shall remain in effect until changed by order of the Public Utilities Commission of Ohio.

This Rider is subject to reconciliation, including, but not limited to, refunds or additional charges to customers, ordered by the Commission (a) as the result of annual audits by the Commission in accordance with the November 13, 2013 Option and Order in Case Nos. 12-1685-GA-AIR, et al., if determined to be unreasonable or imprudent by the Commission in the docket in which those rates were approved; provided, however, that such reconciliation shall be limited to the twelve-month period of expenditures upon which the rates were calculated; or (b) based upon the impact to the rates recovered through the rider due to changes in federal corporate income taxes, including the Tax Cuts and Jobs Act of 2017 (TCJA), and pursuant to a final order by the Commission directing changes to this rider as a result of the TCJA.

Filed pursuant to an Order dated April 24, 2019 in Case No. 19-1769-GA-RDR and 19-1770-GA-ATA before the Public Utilities Commission of Ohio.

Issued: April 23, 2020 Effective: April 30, 2020

PFN EXHIBIT 4 – TYPICAL BILL COMPARISON

DUKE ENERGY OHIO (AMRP FILING) TYPICAL BILL COMPARISON GAS SERVICE

				BILL DATA II	BILL DATA INCL ALL RIDERS LESS COST of GAS (1)	S LESS COST	of GAS (1)		TOTAL	TOTAL	
		LEVEL	LEVEL	CURRENT	PROPOSED	DOLLAR	PERCENT	GAS	CURRENT	PROPOSED	PERCENT
		o d	to :	BILL	BILL	INCREASE	INCREASE	COST (2)	BILL	BILL	INCREASE
S S	CODE	DEMAND (A)	(B)	& XIAX (C)	& XIAX (D)	(D -C)	(F)	& XIAX (G)	(5 + 5)	(5 ((2)	H H H H
			(MCF)	(\$)	(\$)	(\$)	(%)	(\$)	(\$)	(\$)	(%)
-	(RS)	Not	-	38.37	38.23	(0.14)	(0.4)	3.55	41.91	41.78	(0.3)
7	RESIDENTIAL	Applicable	8	39.60	39.47	(0.14)	(0.3)	10.64	50.24	50.10	(0.3)
က			9	41.45	41.32	(0.14)	(0.3)	21.27	62.73	62.59	(0.2)
4			80	42.69	42.55	(0.14)	(0.3)	28.36	71.05	70.91	(0.2)
2			10	43.92	43.79	(0.14)	(0.3)	35.45	79.38	79.24	(0.2)
9			12	45.16	45.02	(0.14)	(0.3)	42.54	87.70	87.56	(0.2)
7			16	47.63	47.49	(0.14)	(0.3)	56.72	104.35	104.21	(0.1)
∞			20	50.10	49.96	(0.14)	(0.3)	70.91	121.00	120.86	(0.1)
6			30	56.27	56.13	(0.14)	(0.2)	106.36	162.63	162.49	(0.1)
10			40	62.44	62.30	(0.14)	(0.2)	141.81	204.25	204.12	(0.1)
7			20	75.38	75.25	(0.14)	(0.2)	177.26	252.65	252.51	(0.1)
12			09	88.33	88.19	(0.14)	(0.2)	212.72	301.04	300.91	0.0
13			80	114.21	114.08	(0.14)	(0.1)	283.62	397.84	397.70	0.0
14			100	140.10	139.96	(0.14)	(0.1)	354.53	494.63	494.49	0.0
15	(RFT)		-	38.30	38.17	(0.14)	(0.4)	0.00	38.30	38.17	(0.4)
16	RESIDENTIAL FIRM		8	39.41	39.27	(0.14)	(0.3)	00.0	39.41	39.27	(0.3)
11	TRANSPORTATION		9	41.06	40.92	(0.14)	(0.3)	0.00	41.06	40.92	(0.3)
18			80	42.16	42.03	(0.14)	(0.3)	0.00	42.16	42.03	(0.3)
19			10	43.27	43.13	(0.14)	(0.3)	0.00	43.27	43.13	(0.3)
20			12	44.37	44.23	(0.14)	(0.3)	0.00	44.37	44.23	(0.3)
71			16	46.58	46.44	(0.14)	(0.3)	0.00	46.58	46.44	(0.3)
22			20	48.78	48.65	(0.14)	(0.3)	0.00	48.78	48.65	(0.3)
23			30	54.30	54.17	(0.14)	(0.3)	0.00	54.30	54.17	(0.3)
24			40	59.82	29.68	(0.14)	(0.2)	0.00	59.85	29.68	(0.2)
25			20	72.11	71.97	(0.14)	(0.2)	0.00	72.11	71.97	(0.2)
26			09	84.39	84.26	(0.14)	(0.2)	0.00	84.39	84.26	(0.2)
27			80	108.97	108.83	(0.14)	(0.1)	0.00	108.97	108.83	(0.1)
28			100	133.55	133.41	(0.14)	(0.1)	0.00	133.55	133.41	(0.1)

DUKE ENERGY OHIO (AMRP FILING) TYPICAL BILL COMPARISON GAS SERVICE

				BILL DATA I	BILL DATA INCL ALL RIDERS LESS COST of GAS (1)	S LESS COST	of GAS (1)		TOTAL	TOTAL	
		LEVEL	LEVEL	CURRENT	PROPOSED	DOLLAR	PERCENT	GAS	CURRENT	PROPOSED	PERCENT
		ō	οŧ	BILL	BILL	INCREASE	INCREASE	COST (2)	BILL	BILL	INCREASE
LINE	RATE	DEMAND	USE	& XTAX	& XTAX	(D - C)	(E / C)	& XTAX	(C + G)	(D + G)	H) (H-I)
ġ S	CODE	€)	(B)	(C)	(D)	(E)	(F)	9	Œ)	€	<u>C</u>
			(MCF)	(\$)	(\$)	(\$)	(%)	(\$)	(\$)	(\$)	(%)
-	(RS)	Not	-	34.17	34.04	(0.14)	(0.4)	3.55	37.72	37.58	(0.4)
7	RESIDENTIAL	Applicable	3	35.41	35.27	(0.14)	(0.4)	10.64	46.04	45.91	(0.3)
က	LOW INCOME		9	37.26	37.12	(0.14)	(0.4)	21.27	58.53	58.39	(0.2)
4			80	38.49	38.36	(0.14)	(0.4)	28.36	66.85	66.72	(0.2)
2			10	39.73	39.59	(0.14)	(0.3)	35.45	75.18	75.04	(0.2)
9			12	40.96	40.83	(0.14)	(0.3)	42.54	83.50	83.37	(0.2)
7			16	43.43	43.29	(0.14)	(0.3)	56.72	100.15	100.02	(0.1)
∞			20	45.90	45.76	(0.14)	(0.3)	70.91	116.81	116.67	(0.1)
6			30	52.07	51.94	(0.14)	(0.3)	106.36	158.43	158.29	(0.1)
10			40	58.24	58.11	(0.14)	(0.2)	141.81	200.06	199.92	(0.1)
7			20	71.19	71.05	(0.14)	(0.2)	177.26	248.45	248.32	(0.1)
12			09	84.13	83.99	(0.14)	(0.2)	212.72	296.85	296.71	0.0
13			80	110.02	109.88	(0.14)	(0.1)	283.62	393.64	393.50	0.0
14			100	135.90	135.77	(0.14)	(0.1)	354.53	490.43	490.30	0.0
15	(RFT)		-	34.11	33.97	(0.14)	(0.4)	0.00	34.11	33.97	(0.4)
16	RESIDENTIAL FIRM		8	35.21	35.07	(0.14)	(0.4)	0.00	35.21	35.07	(0.4)
11	TRANSPORTATION		9	36.86	36.73	(0.14)	(0.4)	0.00	36.86	36.73	(0.4)
18	LOW INCOME		80	37.97	37.83	(0.14)	(0.4)	0.00	37.97	37.83	(0.4)
19			10	39.07	38.94	(0.14)	(0.3)	0.00	39.07	38.94	(0.3)
20			12	40.17	40.04	(0.14)	(0.3)	0.00	40.17	40.04	(0.3)
21			16	42.38	42.25	(0.14)	(0.3)	0.00	42.38	42.25	(0.3)
22			20	44.59	44.45	(0.14)	(0.3)	0.00	44.59	44.45	(0.3)
23			30	50.11	49.97	(0.14)	(0.3)	0.00	50.11	49.97	(0.3)
24			40	55.62	55.49	(0.14)	(0.2)	0.00	55.62	55.49	(0.2)
25			20	67.91	11.79	(0.14)	(0.2)	0.00	67.91	67.77	(0.2)
26			09	80.20	80.08	(0.14)	(0.2)	0.00	80.20	80.06	(0.2)
27			80	104.77	104.64	(0.14)	(0.1)	0.00	104.77	104.64	(0.1)
28			100	129.35	129.21	(0.14)	(0.1)	0.00	129.35	129.21	(0.1)

DUKE ENERGY OHIO (AMRP FILING) TYPICAL BILL COMPARISON GAS SERVICE

				BILL DATA IN	DATA INCL ALL RIDERS LESS COST of GAS (1)	S LESS COST	of GAS (1)		TOTAL	TOTAL	
		LEVEL	LEVEL _	CURRENT	PROPOSED	DOLLAR	PERCENT	GAS	CURRENT	PROPOSED	PERCENT
N E	RATE	DEMAND (A)	USE (B)	& XTAX	& XTAX	(D-C)	(E / C)	& XTAX (G)	(5 + C)	(D + Q)	H (H-I)
			(MCF)	(\$)	(\$)	(\$)	(%)	(\$)	(\$)	(\$)	(%)
_	(GS LARGE)	Not	S	273.95	272.77	(1.17)	(0.4)	17.73	291.68	290.50	(0.4)
7	NON-RESIDENTIAL	Applicable	10	280.82	279.64	(1.17)	(0.4)	35.45	316.27	315.09	(0.4)
က			20	294.55	293.38	(1.17)	(0.4)	70.91	365.46	364.28	(0.3)
4			40	322.02	320.85	(1.17)	(0.4)	141.81	463.83	462.66	(0.3)
2			20	335.76	334.58	(1.17)	(0.3)	177.26	513.02	511.85	(0.2)
9			100	404.43	403.26	(1.17)	(0.3)	354.53	758.96	757.79	(0.2)
7			300	664.12	662.95	(1.17)	(0.2)	1,063.58	1,727.71	1,726.53	(0.1)
œ			200	923.81	922.63	(1.17)	(0.1)	1,772.64	2,696.45	2,695.27	0.0
6			200	1,183.49	1,182.32	(1.17)	(0.1)	2,481.70	3,665.19	3,664.02	0.0
10			850	1,378.26	1,377.09	(1.17)	(0.1)	3,013.49	4,391.75	4,390.57	0.0
7			1,000	1,573.02	1,571.85	(1.17)	(0.1)	3,545.28	5,118.31	5,117.13	0.0
12			2,000	2,871.46	2,870.28	(1.17)	0.0	7,090.56	9,962.02	9,960.85	0.0
13			3,000	4,121.01	4,119.84	(1.17)	0.0	10,635.85	14,756.86	14,755.68	0.0
4	(FT LARGE)		2	273.62	272.45	(1.17)	(0.4)	0.00	273.62	272.45	(0.4)
15	NON-RESIDENTIAL		10	280.16	278.99	(1.17)	(0.4)	0.00	280.16	278.99	(0.4)
16	FIRM TRANSPORTATION	NO	20	293.24	292.07	(1.17)	(0.4)	0.00	293.24	292.07	(0.4)
17			40	319.40	318.23	(1.17)	(0.4)	0.00	319.40	318.23	(0.4)
18			20	332.48	331.31	(1.17)	(0.4)	0.00	332.48	331.31	(0.4)
19			100	397.88	396.71	(1.17)	(0.3)	0.00	397.88	396.71	(0.3)
20			300	644.46	643.29	(1.17)	(0.2)	0.00	644.46	643.29	(0.2)
7			200	891.04	889.87	(1.17)	(0.1)	0.00	891.04	889.87	(0.1)
22			200	1,137.62	1,136.45	(1.17)	(0.1)	0.00	1,137.62	1,136.45	(0.1)
23			820	1,322.56	1,321.38	(1.17)	(0.1)	0.00	1,322.56	1,321.38	(0.1)
24			1,000	1,507.49	1,506.32	(1.17)	(0.1)	0.00	1,507.49	1,506.32	(0.1)
25			2,000	2,740.39	2,739.21	(1.17)	0.0	0.00	2,740.39	2,739.21	0.0
56			3,000	3,924.41	3,923.24	(1.17)	0.0	0.00	3,924.41	3,923.24	0.0

DUKE ENERGY OHIO (AMRP FILING) TYPICAL BILL COMPARISON GAS SERVICE

PERCENT INCREASE (I-H) /H (J) (%)	(0.8) (0.7) (0.7) (0.1) (0.1) (0.0) (0.0) (0.0) (0.0) (0.0)	(0.9) (0.8) (0.7) (0.5) (0.2) (0.1) (0.1) (0.1) (0.1)
TOTAL PROPOSED BILL (D + G) (1) (\$)	148.62 172.93 221.55 318.80 367.43 610.55 1,568.01 2,525.47 2,525.47 3,482.93 4,201.02 4,919.12 9,706.43	130.56 136.82 149.34 174.37 186.88 249.46 484.76 720.06 955.36 1,131.83 1,308.30 2,484.79 3,612.40
TOTAL CURRENT BILL (C+G) (H) (\$)	149.79 174.10 222.73 319.98 36.60 611.72 1,569.18 2,526.64 3,484.10 4,202.20 4,920.30 9,707.60	131.74 138.00 150.51 175.54 188.06 250.64 485.94 721.23 956.53 1,133.01 1,309.48 2,485.97 3,613.58
GAS COST (2) & XTAX (G) (\$)	17.73 35.45 70.91 141.81 177.26 354.53 1,063.58 1,772.64 2,481.70 3,013.49 3,545.28 7,090.56	0.0000000000000000000000000000000000000
f GAS (1) PERCENT INCREASE (E / C) (F) (F) (%)	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	(0.9) (0.8) (0.7) (0.5) (0.2) (0.1) (0.1) (0.1) (0.1)
DATA INCL ALL RIDERS LESS COST of GAS (1) ENT PROPOSED DOLLAR PERCEN BILL INCREASE INCREAS AX & XTAX (D · C) (E / C) (D) (E) (F) (\$) (\$) (\$)	555555555555	
CL ALL RIDERS PROPOSED BILL & XTAX (D) (5)	130.89 137.48 150.65 176.99 190.16 256.02 504.42 752.83 1,001.23 1,187.54 1,373.84 2,615.86 3,809.01	130.56 136.82 149.34 174.37 186.88 249.46 484.76 720.06 955.36 1,131.83 1,308.30 2,484.79 3,612.40
BILL DATA IN CURRENT BILL & XTAX (C) (\$)	132.07 138.65 151.82 178.16 191.34 257.19 505.60 754.00 1,002.41 1,375.01 2,617.04 3,810.18	131.74 138.00 150.51 175.54 188.06 250.64 485.94 721.23 956.53 1,133.01 1,309.48 2,485.97 3,613.58
LEVEL of USE (B) (MCF)	5 10 20 40 50 100 300 500 700 1,000 2,000 3,000	5 10 20 20 40 50 100 300 500 700 1,000 2,000 3,000
LEVEL of DEMAND (A)	Not Applicable	N Q
RATE	(GS SMALL) NON-RESIDENTIAL	(FT SMALL) NON-RESIDENTIAL FIRM TRANSPORTATION
LINE NO.	1 2 2 4 2 3 2 8 9 0 1 1 2 E	4

DUKE ENERGY OHIO (AMRP FILING) TYPICAL BILL COMPARISON GAS SERVICE

PERCENT INCREASE (I-H) /H (J) (%)	22222222222
TOTAL PROPOSED BILL (D + G) (I) (\$)	88,630.15 176,527.97 264,425.79 352,323.61 440,221.43 703,914.89 879,710.53 1,055,506.17 1,319,199.63 1,582,893.09 1,758,688.73 2,198,177.83
TOTAL CURRENT BILL (C + G) (H)	89,679.05 178,625.77 267,572.49 356,519.21 445,465.93 712,306.09 890,199.53 1,068,092.97 1,334,933.13 1,601,773.29 1,779,666.73
GAS COST (2) & XTAX (G) (\$)	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0
PERCENT INCREASE (E / C) (F) (%)	
LESS COST o DOLLAR INCREASE (D · C) (E) (\$)	(1,048.90) (2,097.80) (3,146.70) (4,195.60) (5,244.50) (8,391.20) (10,489.00) (12,586.80) (15,733.50) (16,733.50) (20,978.00) (26,222.50)
DATA INCL ALL RIDERS LESS COST of GAS (1) ENT PROPOSED DOLLAR PERCEN BILL INCREASE INCREAS AX & XTAX (D - C) (E / C) (D) (E) (F) (\$) (\$) (\$)	88,630.15 176,527.97 264,425.79 352,323.61 440,221.43 703,914.89 879,710.53 1,055,506.17 1,319,199.63 1,582,893.09 1,758,688.73 2,198,177.83
BILL DATA IN CURRENT BILL & XTAX (C) (\$)	89,679.05 178,625.77 267,572.49 356,519.21 445,465.93 712,306.09 890,199.53 1,068,092.97 1,334,933.13 1,601,773.29 1,779,666.73
LEVEL of USE (B)	100,000 200,000 300,000 400,000 500,000 1,200,000 1,500,000 1,800,000 2,000,000
LEVEL of DEMAND (A)	Not Applicable
RATE	(IT) INTERRUPTIBLE TRANSPORTATION
LINE NO.	- 2 8 4 8 9 7 8 9 9 7 7 7

(1) INCLUDES ALL RIDERS EXCEPT GCR. ALSO INCLUDES EXCISE TAX. (2) GAS COST RECOVERY EQUALS \$3.380/MCF.

PFN EXHIBIT 5 – LETTERS, WITH SUMMARY OF PROPOSED RATES



Amy B. Spiller
President
Duke Energy Ohio
Duke Energy Kentucky

139 E. 4th Street Room 1409-M Cincinnati, OH 45202

513.287.4359 amy.spiller@duke-energy.com

November 24, 2020

Re: <u>In the Matter of the Annual Application of Duke Energy Ohio, Inc., for an Adjustment to</u> Rider AMRP Rates, Case No. 20-1526-GA-RDR

<u>In the Matter of the Annual Application of Duke Energy Ohio, Inc., for Tariff Approval, Case No. 20-1540-GA-ATA</u>

To Whom It May Concern:

This letter is to inform you that Duke Energy Ohio, Inc., (Duke Energy Ohio) will file an application for a decrease in rates with the Public Utilities Commission of Ohio (Commission) on or before February 28, 2021. The application will propose a decrease in rates of approximately \$967,000 for Rider AMRP - Accelerated Main Replacement Program Rider - for Duke Energy Ohio's gas distribution service, to be effective in May 2021. This decrease will result in a decrease of \$0.13 per month for residential customers and represents a decrease in Duke Energy Ohio's currently existing gas rates of approximately 0.3%, based on a previously negotiated cap for this rate, agreed to by the interested parties in a Stipulation and Recommendation and approved by the Commission in an Opinion and Order dated November 13, 2013, *In the Matter of the Application of Duke Energy Ohio, Inc. for an Increase in Rates*, Case No. 12-1685-GA-AIR.

Under its Accelerated Main Replacement Program, Duke Energy Ohio has installed plastic mains and service lines to replace the cast iron and bare steel mains and metallic service lines throughout its service territory, over an accelerated time period. When Duke Energy Ohio embarked on this program in 2001, it had approximately 1,000 miles of cast iron mains and 192 miles of bare steel mains. These mains were aged, with some dating back to circa 1873, and were much less reliable than plastic pipe. This program has significantly reduced Duke Energy Ohio's operation and maintenance expenses and has enabled Duke Energy Ohio to operate its distribution system at higher pressures, which provides benefits such as reduced water infiltration into the gas mains. Duke Energy Ohio currently has no cast iron and bare steel mains remaining in its distribution system. In an Opinion and Order dated November 13, 2013, *In the Matter of the Application of Duke Energy Ohio, Inc. for an Increase in Rates*, Case No. 12-1685-GA-AIR, the Commission issued an Opinion and Order allowing for Duke Energy Ohio to file for annual rate changes to recover the cost of this program, including camera work expenses.

I have enclosed a list of the proposed new rates. These rates are subject to change after the Commission holds public evidentiary hearings. Although this letter is a formal notice to you, in accordance with Ohio public utility law, we also have representatives available to discuss our rate proposal. If you have any questions about our rate proposal, please call our Rates Department at (513) 287-2015 and we will respond to your inquiries.

November 24, 2020 Page 2 of 2

If you have other questions regarding our service, please call your Duke Energy Ohio community relations manager. As always, we value your role as our customers and as the elected representatives of the communities we serve.

Very truly yours,

/s/ Amy B. Spiller
Amy B. Spiller
State President – Ohio/Kentucky
Duke Energy Ohio, Inc.

SUMMARY OF PROPOSED RATES

	Current	Proposed
Rate RS and RSLI, Residential Service	\$2.96/month	\$ 2.83/month
Rate RFT and RFTLI, Residential Firm Transportation Service	\$2.96/month	
Rate GS-S and GS-L, General Service	\$27.99/month	\$26.87/month
Rate FT-S and FT-L, Firm Transportation Service	\$27.99/month	\$26.87/month
Rate IT, Interruptible Transportation Service	\$.011/CCF	\$.010 /CCF
Rate GGIT, Gas Generation Interruptible Transportation Rate	\$.011/CCF	\$.010/CCF

PFN EXHIBIT 6 – LIST OF INTERVENORS

LIST OF INTERVENORS IN THE LAST DUKE ENERGY OHIO NATURAL GAS DISTRIBUTION RATE CASE <u>CASE NO. 12-1685-GA-AIR</u>

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Counsel for Direct Energy Services, LLC, and Direct Energy Business, LLC

Counsel for Direct Energy Services, LLC, and Direct Energy Business, LLC

PFN EXHIBIT 7 – SCHEDULES

Duke Energy Ohio Ohio AMRP Case No. 20-1526 Annualized Revenue Requirement

		Schedule 3, Ln 18	Schedule 4, Ln. 22	-21% of Line No. 11	See Note 1	Schedule 6, Ln. 35	Schedule 6, Ln. 34				Schedule 3, Ln 18 Schedule 3, Ln 18 Schedule 3, Ln 18 Schedule 3, Ln 18 Schedule 8, Ln. 17 Schedule 8, Ln. 17 Schedule 8, Ln. 17 Schedule 8, Ln. 22 Schedule 8, Ln. 22 Schedule 9, Ln. 23 Schedule 9, Ln. 23 Schedule 12, Ln. 23 Schedule 12, Ln. 30 Schedule 12, Ln. 30 Schedule 10, Ln. 30 Schedule 10, Ln. 30
Total	246,381,666.64 (17,936,701.39) 228,444,965.25	40,144,216.06 (5,284,983.68) (17,936,701.39) 16,922,530.99	5,837,763.84	(1,225,930.41)	(878,674.99)	(29,262,904.46)	(19,496,147.70)	166,496,540.54	9.16%	15,251,083.11	2,840,111.64 1,078,058.88 1,000,778.88 872,757.12 5,791,706.52 (90,557.74) (51,164.21) (16,882.30) (45,388.76) (45,388.76) (46,388.76) (46,388.76) (45,388.76) (45,388.76) (45,388.76) (45,388.76) (45,388.76) (45,388.76) (45,388.76) (45,388.76) (45,388.76) (45,388.76) (45,388.76) (45,388.72) (45,388.72)
Actual Nov & Dec 2020		965,284.42	(24,360.34)	5,115.67		79,923.13		(904,605.96)	9.16%	(82,861.91)	, , , , , , , , , , , , , , , , , , ,
Activity Thru October 31, 2020		4,826,422.10	(121,801.70)	25,578.36				(4,922,645.44)	9.16%	(450,914.32)	
Actual Thru December 31, 2019	246,381,666,64 (17,936,701,39) 228,444,965,25	34,352,509,54 (5,284,983.68) (17,936,701,39) 11,130,824.47	5,983,925.88	(1,256,624.44)	(878,674.99)	(29,342,827.59)	(19,496,147.70)	172,323,791.93	9.16%	15,784,859.34	
2. 1 <u>Return on Investmen!</u>	Plant In-Service Additions Original Cost Retired Total Plant In-Service	Less: Accumulation Provision for Depreciation Depreciation Expense Cost of Removal Original Cost Retired Total Accumulated Provision for Depreciation	Net Regulatory Asset Post In-Service Carrying Cost	Net Deferred Tax BalancePISCC (1)	Excess Deferred Tax BalancePISCC (1)	Deferred Taxes on Liberalized Depreciation	Excess Deferred Taxes	Net Rate Base	Approved Pre-lax Rate of Return (2)	Annualized Return on Rate Base & Deferred Expense	19 Operating Expenses 20 Annualized Provision for Depreciation For Additions 21 Mains—Plastic 22 Mains—Plastic 23 Curnent Year Provision 25 Curnent Year Provision 26 Annualized Reduction in Depreciation For Retirements 27 Mains—Cast Iron & Copper 28 Mains—Steel 29 Mains—Steel 30 Mains—Steel 31 Main to Curb Services—Cast Iron & Copper 31 Main to Curb Services—Steel 32 Main to Curb Services—Steel 33 Annualized Amortization of PISCC 34 Annualized Property Tax Expense 35 Annualized Property Tax Expense 36 Achieved Reduction in Mains—Maintenance Expense 37 Camera Work Expenses 38 Annualized Revenue Requiremen
No.	0 to 4 to	6 8 9 0	Έ	12	13	14	15	16	17	18	20 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2

Notes:

- (1) The PISCC related Deferred Taxes on Liberalized Depreciation amounts and Excess Deferred Income Tax (EDIT) presented are after adjustments from the Tax Cuts and Jobs Act of 2017. As part of tax reform portions of the PISCC related Deferred Taxes on Liberalized Depreciation amounts were reclassified as regulatory liabilities that would also be deducted for purposes of calculating net rate base.
- (2) Approved Pre-Tax Rate of Return set per Stipulation in Case No. 12-1685-GA-AIR. Upon the Tax Cut and Jobs Act of 2017 becoming law the Pre-Tax Rate of Return has been adjusted to reflect a reduction of the Corporate tax rate from 35% to 21%.

<u>Duke Energy Ohio</u> Ohio AMRP Case No. 20-1526

Annualized Revenue Requirement Riser Replacement

20	99	0.	38 Schedule 5, Ln. 17	50) -21% of Line 11	See Note 1	24) Schedule 7, Ln. 24	43) Schedule 7, Ln. 23	35	%5	32	3.59% of Line 3 36 Schedule 5, Ln. 17 45 Schedule 13, Ln. 7	
Actual Thru December 31, 2020	2,126,202.66	631,061.70	75,269.08	(15,806.50)	(11,904.92)	(203,130.24)	(144,024.43)	1,195,543.95	9.16%	109,511.82	76,330.68 3,255.36 39,794.45 228,892.31	
Activity 2020	•	76,330.68	(3,255.36)	683.63		6,072.23		(72,830.18)	9.16%	(6,671.24)		
Actual Thru December 31, 2019	2,126,202.66	554,731.02	78,524.44	(16,490.13)	(11,904.92)	(209,202.47)	(144,024.43)	1,268,374.13	9.16%	116,183.06		
2. 1 <u>Return on Investment</u>	Riser Replacements Additions	Less: Accumulation Provision for Depreciation Depreciation Expense	Net Regulatory AssetPost In-Service Carrying Cost	Net Deferred Tax BalancePISCC (1)	Excess Deferred Tax BalancePISCC (1)	Deferred Taxes on Liberalized Depreciation	Excess Deferred Taxes	Net Rate Base	Approved Pre-tax Rate of Return (2)	Annualized Retum on Rate Base & Deferred Expense	 13 Operating Expenses 14 Annualized Provision for Depreciation For Additions 15 Annualized Amortization of PISCC 16 Annualized Property Tax Expense 17 Annualized Revenue Requirement 	
<u>N</u>	3 8	4 0	9	7	ω		6	10	7	12	51 51 7	

Note:

- (1) The PISCC related Deferred Taxes on Liberalized Depreciation amounts and Excess Deferred Income Tax (EDIT) presented are after adjustments from the Tax Cuts and Jobs Act of 2017. As part of tax reform portions of the PISCC related Deferred Taxes on Liberalized Depreciation amounts were reclassified as regulatory liabilities that would also be deducted for purposes of calculating net rate base.
- (2) Approved Pre-Tax Rate of Return set per Stipulation in Case No. 12-1685-GA-AIR. Upon the Tax Cut and Jobs Act of 2017 becoming law the Pre-Tax Rate of Return has been adjusted to reflect a reduction of the Corporate tax rate from 35% to 21%.

Duke Energy Ohio Ohio AMRP - Case No. 20-1526 Provision for Depreciation

Schedule 3

rOpereciation Depreciation			MAIN - STEEL	STEEL	MAIN - PLASTIC	LASTIC	SERVICES - PLASTIC	- PLASTIC	C-toM SERVICES - PLASTIC	ES - PLASTIC	TOTALS	NLS NLS
89,838.24 6,387,832.47 236,675.97 17,012,968.53 83,398.24 6,176,591.59 72,729.76 5,257,799.16 482,642.21 89,838.24 6,477,690.71 236,675.97 17,229,644 83,398.24 6,579.78 72,729.76 5,330,488.92 482,642.21 89,838.24 6,677,630.71 236,675.97 17,229,644 83,398.24 6,579.88 72,729.76 5,475,298.44 482,642.21 89,838.24 6,677,630.71 236,675.97 17,229,644 83,398.24 6,570.88 72,729.76 5,403,198.68 482,642.21 89,838.24 6,477,205.43 236,675.97 17,229,644 83,398.24 6,570.88 236,675.97 17,229,644 83,398.24 6,570.88 236,675.97 17,320,304.24 83,398.24 6,570.88 236,675.97 18,430,243.5 83,398.24 6,570.89 72,729.76 5,498,68.20 482,642.21 89,838.24 7,06,720.15 236,675.97 18,430,22.26 89,338.24 6,706,720.15 236,675.97 18,430,62.26 89,338.24 6,706,720.15 236,675.97 18,430,62.26 89,338.24 6,706,720.15 236,675.97 18,430,62.26 89,338.24 6,706,720.15 236,675.97 19,43,052.26 89,338.24 6,706,720.16 236,675.97 19,43,052.26 89,338.24 6,706,720.16 236,675.97 19,43,052.26 89,338.24 6,706,720.16 236,675.97 19,43,052.26 89,338.24 6,706,720.16 236,675.97 19,43,052.26 89,338.24 6,706,720.16 236,675.97 19,444,052.26 236,675.97 19,444,052.26 236,675.97 19,444,052.26 236,675.97 19,444,052.28 236,675.97 19,444,052.28 236,675.97 19,444,052.28 236,675.97 19,444,052.28 236,675.97 19,444,052.28 236,675.97 19,444,052.28 236,675.97 236,	Incremental Provision fo	r Depreciation	Monthly Depreciation	Cumulative Balance	Monthly Depreciation	Cumulative Balance	Monthly Depreciation	Cumulative Balance	Monthly Depreciation	Cumulative Balance	Monthly Depreciation	Cumulative Balance
89,838.24 6,387,824 ft.7690.71 236,675.97 17,012,988.53 83,388.24 6,176,591.59 72,729.76 5,257,739.16 5,267,739.16 482,642.21 89,838.24 6,477,690.71 236,675.97 17,249,644.50 83,398.24 6,269,989.83 72,729.76 5,330,468.92 482,642.21 89,838.24 6,677,587 17,486,220.47 83,398.24 6,267,863.1 72,729.76 5,475,928.44 482,642.21 89,838.24 6,677,367.19 236,675.97 17,722,996.44 83,398.24 6,710,845.5 72,729.76 5,475,928.44 482,642.21 89,838.24 6,677,367.19 236,675.97 18,196,348.38 83,398.24 6,769,910.3 72,729.76 5,694,117.72 482,642.21 89,838.24 6,926,881.91 236,675.97 18,196,348.38 83,398.24 6,769,910.3 72,729.76 5,694,117.72 482,642.21 89,838.24 7,106,558.39 236,675.97 18,433,024.35 83,398.24 6,769,910.32 83,398.24 6,769,911.77 482,642.21 89,838.24 7,106,558.39 7,106,578.39	lance at	12/31/2019 (actual)		6,298,014.23		16,776,292.56		6,093,193.35		5,185,009.40		34,352,509.54
89,838.24 6,477,690.71 236,675.97 17,249,644.50 83,398.24 6,259,998.83 72,729.76 5,330,468.92 482,642.21 89,838.24 6,676,528.95 226,675.97 17,446,320.47 83,398.24 6,245,938.07 72,729.76 5,403,198.68 482,642.21 89,838.24 6,677,367.19 236,675.97 17,722,996.44 83,398.24 6,676,307.97 5,475,928.44 482,642.21 89,838.24 6,677,367.19 236,675.97 17,929,67 17,929,67 5,475,928.44 482,642.21 89,838.24 6,677,367.19 236,675.97 18,166,348.38 83,398.24 6,676,981.03 72,729.76 5,641,17.72 482,642.21 89,838.24 6,926,881.91 236,675.97 18,463,024.35 83,398.24 6,676,981.03 72,729.76 5,694,117.72 482,642.21 89,838.24 7,106,588.39 236,675.97 18,406,376.29 83,398.24 6,676,981.03 72,729.76 5,694,117.72 482,642.21 89,838.24 7,106,588.39 236,675.97 18,406,342.23 83,398.24 6,676,981.03		01/31/20	89,838.24	6,387,852.47	236,675.97	17,012,968.53	83,398.24	6,176,591.59	72,729.76	5,257,739.16	482,642.21	34,835,151.75
89,838.24 6,567,528.95 236,675.97 17,486,320.47 83,398.24 6,426,786.31 72,729.76 5,403,198.68 482,642.21 89,838.24 6,657,387.19 236,675.97 17,722,906.44 83,398.24 6,426,786.31 72,729.76 5,403,198.68 482,642.21 89,838.24 6,673,377,043.67 236,675.97 17,269,672.41 83,398.24 6,510,184.55 72,729.76 5,548,688.20 482,642.21 89,838.24 6,874,205.43 236,675.97 18,96,348.38 83,398.24 6,676,981.03 72,729.76 5,548,688.20 482,642.21 89,838.24 7,106,720.15 236,675.97 18,906,370.29 83,398.24 6,760,379.77 72,729.76 5,912,307.00 482,642.21 89,838.24 7,106,720.15 236,675.97 18,906,376.29 83,398.24 6,760,379.77 72,729.76 5,912,307.00 482,642.21 89,838.24 7,106,588.39 236,675.97 19,143,052.26 83,398.24 6,700,379.77 72,729.76 5,912,307.00 482,642.21 89,838.24 7,106,588.39 19,43,052.29		02/29/20	89,838.24	6,477,690.71	236,675.97	17,249,644.50	83,398.24	6,259,989.83	72,729.76	5,330,468.92	482,642.21	35,317,793.96
89,838.24 6,657,367.19 236,675.97 17,722,996.44 83,398.24 6,426,786.31 72,729.76 5,446,682.0 482,642.21 89,838.24 6,510,184.55 72,729.76 5,548,658.20 482,642.21 89,838.24 6,837,043.67 236,675.97 18,196,348.38 83,398.24 6,510,184.55 72,729.76 5,621,387.96 482,642.21 89,838.24 6,837,043.67 236,675.97 18,196,348.38 83,398.24 6,760,387.97 72,729.76 5,621,387.96 482,642.21 89,838.24 6,837,043.67 236,675.97 18,699,70.32 83,398.24 6,760,379.27 72,729.76 5,694,117.72 482,642.21 89,838.24 7,106,558.39 236,675.97 18,906,376.29 83,398.24 6,927,175.75 72,729.76 5,694,117.72 482,642.21 89,838.24 7,106,558.39 236,675.97 19,4143,052.26 83,398.24 6,927,175.75 72,729.76 5,912,307.00 482,642.21 89,838.24 7,106,558.39 236,675.97 19,616,404.20 83,398.24 6,927,175.75 72,729.76 5		03/31/20	89,838.24	6,567,528.95	236,675.97	17,486,320.47	83,398.24	6,343,388.07	72,729.76	5,403,198.68	482,642.21	35,800,436.17
89,838.24 6,747,205.43 236,675.97 17,959,672.41 83,398.24 6,510,184.55 72,729.76 5,548,658.20 482,642.21 89,838.24 6,837,043.67 236,675.97 18,196,348.38 83,398.24 6,593,682.79 72,729.76 5,548,658.20 482,642.21 89,838.24 6,926,881.91 236,675.97 18,433,024.35 83,398.24 6,760,379.77 72,729.76 5,694,117.72 482,642.21 89,838.24 7,016,720.15 236,675.97 18,669,700.32 83,398.24 6,760,379.77 72,729.76 5,944,117.72 482,642.21 89,838.24 7,016,568.39 236,675.97 19,143,052.26 83,398.24 6,927,175.75 72,729.76 5,912,307.00 482,642.21 89,838.24 7,106,568.39 236,675.97 19,143,052.26 83,398.24 7,010,573.99 72,729.76 5,912,307.00 482,642.21 89,838.24 7,276,706.52 19,616,404.20 83,398.24 7,010,573.99 72,729.76 5,985,036.76 482,642.21 89,838.24 7,376,076.48 236,675.97 19,616,404.20		04/30/20	89,838.24	6,657,367.19	236,675.97	17,722,996.44	83,398.24	6,426,786.31	72,729.76	5,475,928.44	482,642.21	36,283,078.38
89,838.24 6,837,043.67 236,675.97 18,196,348.38 83,398.24 6,593,582.79 72,729.76 5,621,387.96 482,642.21 89,838.24 6,926,881.91 236,675.97 18,433,024.35 83,398.24 6,676,981.03 72,729.76 5,694,117.72 482,642.21 89,838.24 7,016,720.15 236,675.97 18,669,700.32 83,398.24 6,760,379.27 72,729.76 5,694,117.72 482,642.21 89,838.24 7,016,720.15 236,675.97 18,669,700.32 83,398.24 6,760,379.27 72,729.76 5,912,307.00 482,642.21 89,838.24 7,106,568.39 236,675.97 19,143,052.26 83,398.24 6,017,757.5 72,729.76 5,912,307.00 482,642.21 89,838.24 7,286,234.87 236,675.97 19,616,404.20 83,398.24 7,010,573.99 72,729.76 5,985,036.76 482,642.21 89,838.24 7,376,073.11 236,675.97 19,616,404.20 83,398.24 7,010,573.99 72,729.76 6,057,766.52 482,642.21 89,838.24 7,376,076.48 473,351.94		05/31/20	89,838.24	6,747,205.43	236,675.97	17,959,672.41	83,398.24	6,510,184.55	72,729.76	5,548,658.20	482,642.21	36,765,720.59
89,838.24 6,926,881.91 236,675.97 18,433,024.35 83,398.24 6,676,981.03 72,729.76 5,694,117.72 482,642.21 89,838.24 7,016,720.15 236,675.97 18,669,700.32 83,398.24 6,760,379.27 72,729.76 5,694,117.72 482,642.21 89,838.24 7,016,720.15 236,675.97 18,906,376.29 83,398.24 6,760,379.27 72,729.76 5,766,847.48 482,642.21 89,838.24 7,106,568.39 236,675.97 19,143,052.26 83,398.24 6,927,175.75 72,729.76 5,912,307.00 482,642.21 89,838.24 7,286,234.87 236,675.97 19,414,042.20 83,398.24 7,010,573.99 72,729.76 5,985,036.76 482,642.21 89,838.24 7,376,073.11 236,675.97 19,616,404.20 83,398.24 7,093,972.23 72,729.76 6,057,766.52 482,642.21 80,838.24 7,376,073.11 236,675.97 19,616,404.20 83,398.24 7,093,972.23 72,729.76 6,057,766.52 965,284.42 10,708,676.48 7,376,073.11 2,840,111.64		06/30/20	89,838.24	6,837,043.67	236,675.97	18,196,348.38	83,398.24	6,593,582.79	72,729.76	5,621,387.96	482,642.21	37,248,362.80
89,838.24 7,016,720.15 236,675.97 18,669,700.32 83,398.24 6,760,379.27 72,729.76 5,766,847.48 482,642.21 89,838.24 7,106,568.39 236,675.97 18,906,376.29 83,398.24 6,760,379.27 72,729.76 5,765,847.48 482,642.21 90,838.24 7,106,568.39 236,675.97 19,143,052.26 83,398.24 6,927,175.75 72,729.76 5,912,307.00 482,642.21 920 898,382.4 7,196,396.63 236,759.70 19,143,052.26 83,398.24 6,927,175.75 727,297.60 5,912,307.00 482,642.21 898,382.4 7,286,234.87 236,759.70 19,379,728.23 83,398.24 7,010,573.99 72,729.76 6,057,766.52 482,642.21 89,838.24 7,376,073.11 236,675.97 19,616,404.20 83,398.24 7,093,972.23 72,729.76 6,057,766.52 965,284.42 179,676.48 7,376,073.11 2,840,111.64 19,616,404.20 1,000,778.88 7,093,972.23 872,757.12 6,057,766.52 5,791,706.52		07/31/20	89,838.24	6,926,881.91	236,675.97	18,433,024.35	83,398.24	6,676,981.03	72,729.76	5,694,117.72	482,642.21	37,731,005.01
89,838.24 7,106,568.39 236,675.97 18,906,376.29 83,398.24 6,843,777.51 72,729.76 5,839,577.24 482,642.21 90,838.24 7,196,396.63 236,675.97 19,143,052.26 83,398.24 6,927,175.75 72,729.76 5,912,307.00 482,642.21 920,838.24 7,196,396.63 236,759.76 19,143,052.26 83,398.24 7,010,573.99 72,729.76 5,912,307.00 482,642.21 89,838.24 7,286,234.87 236,759.76 19,379,728.23 83,398.24 7,010,573.99 72,729.76 6,057,766.52 482,642.21 89,838.24 7,376,073.11 236,675.97 19,616,404.20 83,398.24 7,093,972.23 72,729.76 6,057,766.52 482,642.21 100,676.48 7,376,073.11 2,840,111.64 19,616,404.20 1,000,778.88 7,093,972.23 872,757.12 6,057,766.52 5,791,706.52		08/31/20	89,838.24	7,016,720.15	236,675.97	18,669,700.32	83,398.24	6,760,379.27	72,729.76	5,766,847.48	482,642.21	38,213,647.22
89,838.24 7,196,396.63 236,675.97 19,143,052.26 83,398.24 6,927,175.75 72,729.76 5,912,307.00 482,642.21 920 898,382.40 2,366,759.70 19,379,728.23 83,398.24 7,010,573.99 72,729.76 5,985,036.76 482,642.21 89,838.24 7,286,234.87 236,675.97 19,616,404.20 83,398.24 7,010,573.99 72,729.76 6,057,766.52 482,642.21 90 179,676.48 7,376,073.11 236,675.97 19,616,404.20 1,000,778.88 7,093,972.23 72,729.76 6,057,766.52 482,642.21 1,078,058.88 7,376,073.11 2,840,111.64 19,616,404.20 1,000,778.88 7,093,972.23 872,757.12 6,057,766.52 5,791,706.52		09/30/20	89,838.24	7,106,558.39	236,675.97	18,906,376.29	83,398.24	6,843,777.51	72,729.76	5,839,577.24	482,642.21	38,696,289.43
220 898,382.40 2,366,759.70 19,379,728.23 83,398.24 7,010,573.99 727,297.60 5,985,036.76 4,826,422.10 89,838.24 7,286,234.87 236,675.97 19,616,404.20 83,398.24 7,010,573.99 72,729.76 6,057,766.52 482,642.21 89,838.24 7,376,073.11 236,675.97 19,616,404.20 83,398.24 7,093,972.23 72,729.76 6,057,766.52 482,642.21 1000,778.08 7,376,073.11 2,840,111.64 19,616,404.20 1,000,778.08 7,093,972.23 872,757.12 6,057,766.52 5,791,706.52		10/31/20	89,838.24	7,196,396.63	236,675.97	19,143,052.26	83,398.24	6,927,175.75	72,729.76	5,912,307.00	482,642.21	39,178,931.64
89,838.24 7,286,234.87 236,675.97 19,379,728.23 83,398.24 7,010,573.99 72,729.76 5,985,036.76 482,642.21 89,838.24 7,376,073.11 2,840,111.64 19,616,404.20 1,000,778.88 7,376,073.11 2,840,111.64 19,616,404.20 1,000,778.88 7,093,972.23 872,757.12 6,057,766.52 5,791,706.52	tivity T	hru Oct 31, 2020	898,382.40		2,366,759.70		833,982.40		727,297.60		4,826,422.10	
89,838.24 7,376,073.11 236,675.97 19,616,404.20 83,398.24 7,093,972.23 72,729.76 6,057,766.52 482,642.21 179,676.48 473,351.94 19,616,404.20 1,000,778.88 7,093,972.23 872,757.12 6,057,766.52 5,791,706.52		11/30/20	89,838.24	7,286,234.87	236,675.97	19,379,728.23	83,398.24	7,010,573.99	72,729.76	5,985,036.76	482,642.21	39,661,573.85
020 179,676.48 473,351.94 166,796.48 1,000,778.88 7,093,972.23 872,757.12 6,057,766.52 5,791,706.52 1,078,058.88 7,376,073.11 2,840,111.64 19,616,404.20 1,000,778.88 7,093,972.23 872,757.12 6,057,766.52 5,791,706.52		12/31/20	89,838.24	7,376,073.11	236,675.97	19,616,404.20	83,398.24	7,093,972.23	72,729.76	6,057,766.52	482,642.21	40,144,216.06
1,078,058.88 7,376,073.11 2,840,111.64 19,616,404.20 1,000,778.88 7,093,972.23 872,757.12 6,057,766.52 5,791,706.52	tivity N	ov and Dec 2020	179,676.48		473,351.94		166,796.48		145,459.52		965,284.42	
	lance a	it 12/31/2020	1,078,058.88	7,376,073.11	2,840,111.64	19,616,404.20		7,093,972.23	872,757.12	6,057,766.52	5,791,706.52	40,144,216.06

<u>Duke Energy Ohio</u> Ohio AMRP - Case No. 20-1526 Net Regulatory Asset--Post In-Service Carrying Cost

Schedule 4

Line <u>No.</u>							
Post in service carrying costs	osts	VINTAGE 2011 Accounts	VINTAGE 2012 Accounts	VINTAGE 2013 Accounts	VINTAGE 2014 Accounts	VINTAGE 2015 Accounts	TOTALS
3.2	Steel Plastic Service	182120 182121 182122	182124 182125 182126	182128 182129 182130	182162 182163 182164	182233 182234 182235	
4 Balance at 12/31/2019 (actual)	ual)	159,208.03	2,078,381.73	1,378,254.95	1,287,394.98	1,080,686.19	5,983,925.88
5 Amortization balance at 12/31/2019	31/2019	54,203.28	359,713.12	189,100.52	125,681.92	99,679.80	828,378.64
9/1/2	01/31/20	388.56	4,500.95	2,780.89	2,244.32	2,265.45	12,180.17
7 02/2	02/29/20	388.56				2,265.45	12,180.17
8 03/3	03/31/20	388.56			2,244.32	2,265.45	12,180.17
9 04/3	04/30/20	388.56	4,500.95		2,244.32	2,265.45	12,180.17
10 05/3	05/31/20	388.56	4,500.95	2,780.89	2,244.32	2,265.45	12,180.17
11 06/3	06/30/20	388.56	4,500.95		2,244.32	2,265.45	12,180.17
12 07/3	07/31/20	388.56		2,780.89	2,244.32	2,265.45	12,180.17
13 08/3	08/31/20	388.56	4,500.95		2,244.32	2,265.45	12,180.17
14 09/3	09/30/20	388.56	4,500.95		2,244.32	2,265.45	12,180.17
	10/31/20	388.56	4,500.95	2,780.89	2,244.32	2,265.45	12,180.17
16 Activity Thru Oct 31, 2020	2020						121,801.70
11/3	11/30/20	388.56	4,500.95		2,244.32	2,265.45	12,180.17
12/3	12/31/20	388.56	4,500.95	2,780.89		2,265.45	12,180.17
19 Activity Nov and Dec 2020	2020						24,360.34
20 Total Amortization expense- 2020	- 2020	4,662.72	54,011.40	33,370.68	26,931.84	27,185.40	146,162.04
21 Amortization Balance at 12/31/2020	/31/2020	58,866.00	413,724.52	222,471.20	152,613.76	126,865.20	974,540.68
22 Net Regulatory Asset Balance at 12/31/2020	ice at 12/31/2020	154,545.31	2,024,370.33	1,344,884.27	1,260,463.14	1,053,500.79	5,837,763.84

Duke Energy Ohio
Ohio AMRP - Case No. 20-1526

Riser Replacement Net Regulatory Asset--Post In-Service Carrying Cost

No.		Account 182123	Account 182127		
	Post in service carrying costs	2011 costs	2012 costs	Total	
_	Balance at 12/31/2019 (actual)	9,502.87	69,021.57	78,	78,524.44
2	Amortization balance at 12/31/2019	7,274.24	18,207.48		
က	01/31/20	43.76	227.52		
4	02/28/20	43.76	227.52		
2	03/31/20	43.76	227.52		
9	04/30/20	43.76	227.52		
7	05/31/20	43.76	227.52		
8	06/30/20	43.76	227.52		
6	07/31/20	43.76	227.52		
10	08/31/20	43.76	227.52		
7	09/30/20	43.76	227.52		
12	10/31/20	43.76	227.52		
13	Activity Thru Oct 31, 2020	437.60	2,275.20		
4	11/30/20	43.76	227.52		
15	12/31/20	43.76	227.52		
16	Activity Nov and Dec 2020	87.52	455.04		
17	Total Amortization expense- 2020	525.12	2,730.24	3,5	3,255.36
18	Amortization Balance at 12/31/2020	7,799.36	20,937.72	. 58,	28,737.08
19	Net Regulatory Asset Balance at 12/31/2020	8,977.75	66,291.33	75,	75,269.08

Duke Energy Ohio Ohio AMRP - Case No. 20-1526 Deferred Taxes on Liberalized Depreciation

								Schedule - 6A
	Tax Year 2012	Tax Year 2013	Tax Year 2014	Tax Year 2015	Tax Year 2016	Tax Year 2017	Tax Year 2018	Tax Year 2019
	40.180,050.68 14,457,968.72 8,652,644.46 6,039,754.66	76,711,411.38 32,253,529,51 16,005,261.49 13,194,287,27	111,119,540,75 50,031,505.05 22,790,269.57 18,399,429,74	136,543,827.07 57,650,208.18 27,876,847.47 24,310,783.92	136,543,827.07 57,650,208.18 27,876,847.47 24,310,783.92	136,543,827,07 57,650,208,18 27,876,847,47 24,310,783,92	136,543,827.07 57,650,208.18 27,876,847.47 24,310,783.92	136,543,827.07 57,650,208.18 27,876,847.47 24,310,783.92
	(411,927.26)	(181,764.61)	(569,855.54)	(645,644.93)	(645,644.93)	(645,644.93)	(645,644.93)	(645,644.93)
	49,066,862.05 19,867,629.21 68,928,491.26	118,121,095.83 19,861,629.21 - 137,982,725.04	181,909,250.36 19,861,629.21 201,770,879.57	225,874,392.50 19,861,629.21 245,736,021.71	225,874,362.50 19,861,629.21 	225,874,392.50 19,861,629.21 245,736,021.71	225,874,392.50 19,861,629.21 	225,874,392.50 19,861,629.21 245,736,021.71
	24,533,431.03 19,861,629.21 506,307.56 44,901,367.80	34,527,116.89 3,096,824.70 37,623,941.59	31,894,077.27 5,355,421.47 37,249,498.74	21,982,571.07 6,973,914.84 28,956,485.91	7,275,491.72	6,729,766.40 6,729,766.40	6,224,983.02	5,757,960.56 5,757,960.56
	146,945.70 48,711.89 96,262.59	1,011,983.55 309,328.11 405,990.49	1,735,186.690 645,512.190 674,091.310	2,521,730.060 982,226,520 913,733,440	2,840,111.60 1,078,058.89 1,000,778.82	2,840,111.60 1,078,058.89 1,000,778.82	2,840,111.60 1,078,058.89 1,000,778.82	2,840,111.60 1,078,058.89 1,000,778.82
	66,770.05 358,690.23 3,258.00 217,916,70 573,348.93	313,063.03 2,040,365.18 13,324.58 325,882.41 2,352,623.01	547,699.810 3,602,490.00 22,053.83 245,896.09 3,826,332.26	766,448.030 5,184,138.05 33,145.00 61,666.00 5,212,659.05	872,757,14 5,791,706,46 35,010.94 5,756,695.52	872,757.14 5,791,706.46 35,010.94 5,756,695.52	872,757,14 5,791,706,46 35,010,94 5,756,695,52	872,757,14 5,791,706,46 35,010.94 5,756,695,52
	44,328,018.87	35,271,318.58	33,423,166.48	23,743,826.86	1,518,796.20	973,070.88	468,287.50	1,265.04
	15,514,806.60	12,344,961.50	11,698,108.27	8,310,339.40	531,578.67	340,574.81	98,340.38	265.67
	35%	35%	35%	35%	35%	35%	21%	21%
Excess Deferred Taxes Tax Years 2012 - 2017 (35%-21%=14%)	6,205,922.64	4,937,984.60	4,679,243.31	3,324,135.76	212,631.47	136,229.92		
Excess Deferred Tax Balance	6,205,922.64	11,143,907.24	15,823,150.55	19,147,286.31	19,359,917.78	19,496,147.70	19,496,147.70	19,496,147.70
Accumulated Deferred Tax Balance at 21%	9,308,883.96	16,715,860.86	23,734,725.82	28,720,929.46	29,039,876.67	29,244,221.55	29,342,561.93	29,342,827.59

<u>Duke Energy Ohio</u> Ohio AMRP - Case No. 20-1526 Deferred Taxes on Liberalized Depreciation

Schedule - 6B

	Vintage 2012	Vintage 2013	Vintage 2014	Vintage 2015	Total
Plant In-Service - Mains - Plastic Mains - Steel	40,180,050.68	36,531,360.70 17,795,560.79	34,408,129.37 17,777,975.54	25,424,286.32 7,618,703.13	136,543,827.07 57,650,208.18
Main to Curb Services - Plastic	8,662,644.46	7,342,617.03	6,784,998.08	5,086,587.90	27,876,847.47
Curb to Meter Services	6,039,754.66	7,154,532.61	5,205,142.47	5,911,354.18	24,310,783.92
Total Plant In-Service	69,340,418.52	68,824,071.13	64,176,245.46	44,040,931.53	246,381,666.64
Book to Tax Basis Adjustments:	(411,927.26)	230,162.65	(388,090.93)	(75,789.39)	(645,644.93)
Tax Base In-Service subject to: Bonus Depreciation - 50% Bonus Depreciation - 100%	49,066,862.05 19,861,629.21	69,054,233.78	63,788,154.53	43,965,142.14	225,874,392.50 19,861,629.21
MACKS on Barance Total Tax Depreciation Base	68,928,491.26	69,054,233.78	63,788,154.53	43,965,142.14	245,736,021.71
Tax Depreciation - Bonus Depreciation - 50% Bonus Depreciation - 100% MACRS on Balance	1,094,031.59	1,561,316.23	1,558,982.50	1,161,778.88	5,376,109.20
Total Tax Depreciation	1,094,031.59	1,561,316.23	1,558,982.50	1,161,778.88	5,376,109.20
Book Depreciation Mains - Plastic	835,745.06	759,852.31	715,689.10	528,825.17	2,840,111.64
Mains - Steel	270,364.01	332,776.98	332,448.14	142,469.75	1,078,058.88
Main to Curb Services - Plastic Main to Curb Services - Steel	310,988.90	78.886,507	243,581.44	182,508.52	1,000,778.88
Curb to Meter Services	216,827.18	256,847.71	186,864.61	212,217.62	872,757.12
Total Book Depreciation	1,633,925.21	1,613,076.97	1,478,583.30	1,066,121.04	5,791,706.52
Plus: Originating Dif. Exclusive of AFUDC Equity					-
Net Book Depreciation	1,619,084.27	1,610,841.25	1,463,976.38	1,062,793.68	5,756,695.58
Tax Depreciation in Excess of Book Depreciation	(525,052.68)	(49,525.02)	95,006.12	98,985.20	(380,586.38)
Federal Deferred Taxes @ 35.00% 2012-2017,	(110,261.06)	(10,400.25)	19,951.29	20,786.89	(79,923.13)
@ 21% 2018-present Deferred Tax Balance				•	29,262,904.46
Federal Deferral Rate					21%
Excess Deferred Taxes Tax Years 2012 - 2017 (35%-21%=14%)					
Excess Deferred Tax Balance					19,496,147.70
Accumulated Deferred Tax Baiance at 21%					29,262,904.46

Duke Energy Ohio
Ohio AMRP - Case No. 20-1526
Riser Replacement
Deferred Taxes on Liberalized Depreciation

	Tax Year 2012	Tax Year 2013	Tax Year 2014	Tax Year 2015 all Vintage year 2012	Tax Year 2016]	Tax Year 2017	Tax Year 2018	Tax Year 2019	Tax Year 2020
Line No. Plant In-Service - 1 Riser Replacement 2 Total Plant In-Service	2,126,202.66 2,126,202.66	2,126,202.66 2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66 2,126,202.66	2,126,202.66 2,126,202.66	2,126,202.66 2,126,202.66	2,126,202.66 2,126,202.66	2,126,202.66 2,126,202.66
3 Book to Tax Basis Adjustments:	•								
<u> </u>	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66
o IMACKS on Balance 7 Total Tax Depreciation Base	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66
8 Tax Depreciation - 9 Bonus Depreciation - 50% 10 MACRS on Balance 11 Total Tax Depreciation	1,063,101.33 28,487.98 1,091,589.31	77,596.61	71,775.60	66,389.58	66,389.58	- 56,809.15 56,809.15	52,545.13 52,545.13	- 48,608.71 48,608.71	47,415.30 47,415.30
12 Book Depreciation 13 Riser Replacement 14 Total Book Depreciation 15 Less Book Depreciation	23,339.84	73,141.32	76,330.68 76,330.68	76,330.68 76,330.68	76,330.68 76,330.68	76,330.68	76,330.68	76,330.68 76,330.68	76,330.68
	uity	73,141.32	76,330.68	76,330.68	76,330.68	76,330.68	76,330.68	76,330.68	76,330.68
18 Tax Depreciation in Excess of Book Depreciation	1,068,249.47	4,455.29	(4,555.08)	(9,941.10)	(9,941.10)	(19,521.53)	(23,785.55)	(27,721.97)	(28,915.38)
19 Federal Deferred Taxes @ 35.00% 2012-2017,	377,869.73	1,559.35	(1,594.28)	(3,479.39)	(3,479.39)	(6,832.54)	(4,994.97)	(5,821.61)	(6,072.23)
20 Deferred Tax Balance	377,869.73	379,429.08	377,834.80	374,355.41	370,876.02	364,043.48			
21 Federal Deferral Rate	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	21.00%	21.00%	21.00%
22 Excess Deferred Taxes Tax Years 2012 - 2017 (35%-21%=14%)	(35%-21%=14%) 149,554.93	623.74	(637.71)	(1,391.75)	(1,391.75)	(2,733.01)			
23 Excess Deferred Tax Balance	(Balance 149,554.93	150,178.67	149,540.96	148,149.20	146,757.45	144,024.43	144,024.43	144,024.43	144,024.43
24 Accumulated Deferred Tax Balance at 21%	se at 21% 228,314.80	229,250.41	228,293.84	226,206.21	224,118.57	220,019.05	215,024.08	209,202.47	203,130.24

<u>Duke Energy Ohio</u> Ohio AMRP - Case No. 20-1526 Annualized Reduction in Depreciation For Retirements

Actual Balance at 12/31/2020	3,329,328.80 2,736,054.09 810,206.62 6,875,589.51	1,459,445.74 1,283,170.73 8,318,495.41 11,061,111.88	17,936,701.39	(90,557.74) (51,164.21) (16,852.30) (158,574.25)	(45,388.76) (36,955.32) (298,633.99) (380,978.07)	(539,552.32)
				2.72% 1.87% 2.08%	3.11% 2.88% 3.59%	
No. 1 Plant Basis	2 Mains 3 Cast Iron & Copper 4 Steel 5 Plastic 6	7 Main To Curb Services 8 Cast Iron & Copper 9 Steel 10 Plastic	12 Total 13 Annualized Reduction In 14 Depreciation Expense	15 Mains 16 Cast Iron & Copper 17 Steel 18 Plastic	20 Main To Curb Services 21 Cast Iron & Copper 22 Steel 23 Plastic	25 Total

<u>Duke Energy Ohio</u> Ohio AMRP - Case No. 20-1526 Annualized Amortization of PISCC

Actual	Balance at	12/31/20	2,754.62	150,181.69	60,475.00	470,298.98	1,173,819.47	793,976.40	372,876.52	652,941.45	541,537.50	424,681.22	705,879.47	282,516.21	524,203.66	530,187.26	125,975.07	6,812,304.52	6,812,304.52	Actual	Balance at	12/31/20	1.54% 42.42	1.82% 2,733.31		1.54% 7,242.60	1.82% 21,363.51	.,		1.82% 11,883.53	3.13% 16,950.12	1.54% 6,540.09	_			3.13% 16,594.86	1.54% 1,940.02	149,007.36
																							1.5	1.8	3.	1.5	1.8	3,	1.5	1.8	ж Т.	1.5	1.8	ж Г	7.8	3.	1.5	
Regulatory AssetDeferrals			0182120 AMRP 2011	0182121 AMRP 2011	0.182122 AMRP 2011	0182124 AMRP 2012	0182125 AMRP 2012	0182126 AMRP 2012	0182128	0182129	0182130	0182162	2 0182163 AMRP 2014 Plastic Carry Costs	0182164	0182233	5 0182234 AMRP 2015 Service Carry Costs	3 0182235 AMRP 2015 Steel Carry Costs	7 Total-PISCC	Cumulative TotalPISCC	Annualized Amortization of PISCC		Description Description	AMRP 2011 Steel Carry Costs	2 AMRP 2011 Plastic Carry Costs		4 AMRP 2012 Steel Carry Costs		AMRP 2012	AMRP 2013		AMRP 2013						Ā	TotalAnnualized Amortization PISCC
	일,	- (N (n -	4 ı	2	9	7	∞	6	10	7	12	13	14	15	16	17	18	19		20	2	22	23	24	25	26	21	22	23	24	25	26	27	28	29	30

Duke Energy Ohio Ohio AMRP - Case No. 20-1526 Gas Maintenance Accounts Savings Calculation

									Included in Rates							
			Actual							Estimated	nated					
												Act./Bud. Thru			Budget	
Acc	Account Description	Jan 2012	(Actual)	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012	Oct 2012	Oct 2012	Nov 2012	(Rudget)	NovDec 2012	Total
1 885	885000 Maintenance Supervision/Eng	17,610.00	16,667.00	16,820.00	15,373.00	15,476.00	20,115.00	15,301.00	15,311.00	17,158.00	15,357.00	165,188.00	20,139.00	15,133.00	35,272.00	200,460.00
2 887	2 887000 Maintenance of Mains	281,528.00	277,776.00	362,848.00	229,373.00	250,968.00	319,990.00	294,280.00	229,142.00	221,118.00	216,573.00	2,683,596.00	202,556.00	332,461.00	535,017.00	3,218,613.00
3 892000	000 Maintenance of Services	23,543.00	16,426.00	13,606.00	19,856.00	16,986.00	26,263.00	20,880.00	13,563.00	13,961.00	17,866.00	182,950.00	22,203.00	36,876.00	59,079.00	242,029.00
4	Total	322,681.00	310,869.00	393,274.00	264,602.00	283,430.00	366,368.00	330,461.00	258,016.00	252,237.00	249,796.00	3,031,734.00	244,898.00	384,470.00	629,368.00	3,661,102.00
							Actual							Estin	Estimated	
		<u>Jan 2020</u>	Feb 2020	Mar 2020	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Actual Thru Oct 2020	Nov 2020	Dec 2020	Estimated NovDec 2020	Total
5 8850	885000 Maintenance Supervision/Eng												٠	٠		,
	000 Maintenance of Mains 000 Maintenance of Services	599,603.68 16,018.13	417,052.35	459,456.84 12,866.93	262,986.89 31,246.24	293,576.91 70,175.32	298,341.46 7,062.57	428,575.63 7,759.26	278,007.75 3,112.93	293,496.49 5,117.42	298,066.67 6,801.44	3,629,164.67 172,075.56	305,400.00 19,000.00	442,800.00 43,700.00	748,200.00 62,700.00	4,377,364.67
œ	Total	615,621.81	428,967.67	472,323.77	294,233.13	363,752.23	305,404.03	436,334.89	281,120.68	298,613.91	304,868.11	3,801,240.23	324,400.00	486,500.00	810,900.00	4,612,140.23
o	2020 Savings Based on Rate Filing	(292,940.81)	(118,098.67)	(79,049.77)	(29,631.13)	(80,322.23)	60,963.97	(105,873.89)	(23,104.68)	(46,376.91)	(55,072.11)	(769,506.23)	(79,502.00)	(102,030.00)	(181,532.00)	(951,038.23)
10	Guaranteed Amount											2	2020 Minimum Guaranteed Savings	uaranteed Savir	sâ	312,532.00
	Guaranteed Savings Calculation Amount agreed to in Case No. 10-2788-GA-RDR	788-GA-RDR			929,670											
	Amount reflected in Base Rates Cost included in previous Case No. 07-589-GA-AIR Cost included in current base rates (Case No 12-1685)	, 07-589-GA-AIR ; (Case No 12-168	9	4,278,240 3,661,102	-617,138											
	Savings to be reflected in Rider AMRP	MRP			312,532											

Duke Energy Ohio Ohio AMRP - Case No. 20-1526 Camera Work Expenses

Activity at 12/31/20	498.30
NovDec. 2020	
12/31/20	
11/30/20	
Activity Thru 10/31/20	498.30
10/31/20	
09/30/20	
08/31/20	319.11
07/31/20	
06/30/20	179.19
05/31/20	
04/30/20	
03/31/20	
02/28/20	
01/31/20	
Line <u>No.</u>	1 Camera Work Expenses
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Duke Energy Ohio Ohio AMRP - Case No. 20-1526 Annualized Property Tax Expense Calculation

Line No.	le 1 1 Property Tax Expense (Amounts Exclude Post In-Service Carrying Costs)	Actual Total 2012	Actual Total 2013	Actual Total 2014	Actual Total 2015	Grand Total
20 0 4	Current Year Investment Less: AFUDC In-Service Drawing Costs In-Service	69,340,418.52 (651,619.40) (158,863.96)	68,824,071.13 (148,806.87) (444,970.60)	64,176,245.46 (825,785.15) (398,673.63)	44,040,931.53 (259,998.47) (229.19)	246,381,666.64 (1,886,209.89) (1,002,737.38)
2	Net Cost of Taxable Property	68,529,935.16	68,230,293.66	62,951,786.68	43,780,703.87	243,492,719.37
9	Percent Good (a)	71.7%	75.0%	78.3%	81.7%	
7	True Value of Taxable Property (excluding PISCC)	49,135,963.51	51,172,720.25	49,291,248.97	35,768,835.06	185,368,767.79
80	Gas Valuation Percent	25%	25%	25%	25%	
9 01	Total Taxable Value Retired Net Taxable Main End of Year (@ 15%)	12,283,990.88 (661,480.95)	12,793,180.06 (538,009.33)	12,322,812.24 (633,581.45)	8,942,208.77 (857,433.47)	46,342,191.95 (2,690,505.20)
7	Net Property Tax Valuation	11,622,509.93	12,255,170.73	11,689,230.79	8,084,775.30	43,651,686.75
12	12 Property Tax @ \$104.414 per \$1,000 of Valuation	1,213,552.75	1,213,552.75 1,279,611.40 1,220,519.34	1,220,519.34	844,163.73	844,163.73 4,557,847.22

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<u>Duke Energy Ohio</u> Ohio AMRP - Case No. 20-1526 Ohio Riser Calculation--Projected Annualized Property Tax Expense Calculation

Property Tax Expense (Amounts Exclude Post In-Service Current Year Investment Percent Good (a) True Value of Taxable Property (excluding PISCC) Gas Valuation Percent Total Taxable Value Property Tax @ \$104.414 per \$1.000 of Valuation	Vintage 2012 Carrying Costs)	2,126,202.66	71.7%	1,524,487.31	25%	381,121.83	39,794.45
No.	Line <u>No.</u> 1 <u>Property Tax Expense (Amounts Exclude Post In-Service Carrying Costs)</u>	2 Current Year Investment	3 Percent Good (a)	4 True Value of Taxable Property (excluding PISCC)	5 Gas Valuation Percent	6 Total Taxable Value	7 Property Tax @ \$104.414 per \$1,000 of Valuation

<u>Duke Energy Ohio</u> Ohio AMRP Case No. 20-1526 Cap Calculation--Projection Cap Calculation By Rate Class

	Allocated AMRP	Allocated Riser	Total Allocated	Billing Determinates	ninates	Calculated AMRP
Rate Class	Revenue Requirement (1) Revenue Requirement (2)	evenue Requirement (2)	Revenue Requirement	# of Bills	Sales (Mcfs)	Charge
Total Residential	13,693,932.00	210,580.93	13,904,512.93	4,913,250	N/A	\$2.83
Total General Service & Firm Transportation	9,212,281.53	18,311.38	9,230,592.91	343,583	N/A	\$26.87
Interruptible Transportation	1,991,844.66		1,991,844.66	N/A	19,550,713	\$0.10
Total Revenue	24,898,058.19	228,892.31	25,126,950.50			
Revenue Requirement to be Allocated	24,898,058.19	228,892.31	25,126,950.50			

		22%	31%	%8			95%	%8	%0
(1) AMRP Revenue Requirement	Allocated on the Following Basis:	Residential	General Service & Firm Transportation	Interruptible Transportation	(2) Riser Revenue Requirement	Allocated on the Following Basis:	Residential	General Service & Firm Transportation	Interruptible Transportation

This foregoing document was electronically filed with the Public Utilities

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11/24/2020 8:37:44 AM

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Case No(s). 20-1526-GA-RDR, 20-1540-GA-ATA

Summary: Correspondence Pre-Filing Notice of Duke Energy Ohio, Inc. electronically filed by Carys Cochern on behalf of Duke Energy Ohio, Inc.