

**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application of the	:	
Ohio Development Services Agency for	:	
an Order Approving Adjustments to the	:	Case No. 20-1103-EL-USF
Universal Service Fund Riders of	:	
Jurisdictional Ohio Electric Distribution	:	
Utilities.	:	

SUPPLEMENTAL TESTIMONY

OF

MEGAN MEADOWS

ON BEHALF OF
THE OHIO DEVELOPMENT SERVICES AGENCY

November 19, 2020

TESTIMONY OF MEGAN MEADOWS
On Behalf of The Ohio Development Services Agency

I. INTRODUCTION

1 **Q. Please state your name and business address.**

2 A. My name is Megan Meadows. My business address is Ohio Development Services
3 Agency ("Development"), 77 South High Street, 26th Floor, Columbus, Ohio 43216-
4 1001.

5 **Q. By whom are you employed and in what capacity?**

6 A. I am employed by Development as Deputy Chief of the Office of Community Assistance
7 ("OCA"), an office within Development's Division of Community Services.

8 **Q. Have you previously submitted written testimony on behalf of Development in this**
9 **case?**

10 A. Yes. My direct testimony in support of Development's original application was filed in
11 this docket on October 30, 2020

12 **Q. What is the purpose of your supplemental testimony?**

13 A. The purpose of this supplemental testimony is to support the amended application which
14 Development has filed in this proceeding. In this testimony, I discuss the reasons for the
15 changes to the Universal Service Fund ("USF") rider revenue requirements and USF
16 rider rates originally proposed for each electric distribution utility ("EDU") and
17 sponsor the revised exhibits and workpapers that document these changes.

18 **Q. Why has Development filed an amended application?**

1 A. The approved test period for purposes of this case is calendar year 2020. Because actual
2 2020 data was only available through August 2020 at the time the original application
3 was prepared, Development utilized data from September, October, November, and
4 December 2019 as a surrogate for the corresponding months of the 2020 test period.
5 However, Development reserved the right to update its calculations to incorporate
6 additional actual data as it became available. Development now has EDU reported data
7 for September 2020 and I have substituted that data for the September 2019 data used in
8 the original test-period analysis.

9 **Q. How does the inclusion of the additional month of actual data impact your revenue**
10 **requirement analysis?**

11 A. Substituting the actual numbers for September 2020 for the estimates used in the
12 original analysis changes the test-period cost of electricity delivered to the EDUs'
13 PIPP customers as well as the amount of the test-period USF rider collections that are
14 offset against that cost to determine the test-period cost of PIPP. Although the
15 primary impact is on the cost of PIPP, there are also changes to several other USF
16 rider revenue requirement components that flow from substituting actual numbers
17 from September 2020 for the September 2019 numbers used in my original analysis.

18 **Q. How was the cost of PIPP component of each EDU's USF rider revenue**
19 **requirement determined for purposes of the amended application?**

20 A. The cost of PIPP represents the total cost of electricity consumed by each EDU's PIPP
21 customers during the test period, plus their pre-PIPP balances, less the monthly
22 installment payments billed to PIPP customers, less payments made by or on behalf of
23 PIPP Plus customers during the test period, to the extent that payments exceed the

1 amount of the installment payments billed over the same period. Substituting actual data
2 from September 2020 for the September 2019 data used in the original analysis produces
3 the revised test-period cost of PIPP Plus for each EDU shown in Exhibit A to the
4 amended application. The supporting work papers are attached to my supplemental
5 testimony as Exhibits MM1 through MM 6.

6 **Q. In your direct testimony, you discussed the need to adjust the test-period cost of**
7 **PIPP to annualize the impact of Commission-approved changes to EDU tariff**
8 **rates. Does the use of actual September 2020 data in your revised analysis also**
9 **affect these adjustments?**

10 A. Yes. As I explained in my direct testimony, PIPP customer payments are based on
11 fixed, specified percentages of the customer's income and are not tied to the cost of
12 electricity the customer consumes. An increase in an EDU rate element widens the
13 gap between the cost of electricity delivered to PIPP customers and the amount paid
14 by PIPP customers, thereby increasing the cost of PIPP. By the same token, a
15 decrease in an EDU tariff rate reduces the cost of PIPP. Thus, it is necessary to
16 adjust the test-period cost of PIPP to account for the impact of these known changes
17 in the underlying EDU tariff rates on the annual revenue requirement the new USF
18 rider rates must be designed to generate during the 2021 collection period. In
19 instances where the rate change is known, but will not occur until after the test
20 period, the impact is annualized by multiplying the total cost of electricity delivered
21 to the subject EDU's PIPP customers during the test period by the net percentage
22 increase or decrease in the EDU's rates resulting from the rate changes.

1 Replacing the September 2019 data with the actual September 2020 data changes the
2 total test-period cost of electricity to which the percentage change is applied. In
3 instances where the rate changes occurred during the test period, the cost of electricity
4 delivered to PIPP customers in months prior to the rate change must be restated to
5 recognize the impact of the rate change on the cost of PIPP. In this scenario, the
6 adjustment is calculated by multiplying the cost of electricity for the months prior to the
7 rate change by the net percentage increase or decrease. The availability of actual data
8 for September 2020 eliminated the need to restate that data from the surrogate month of
9 September 2019 in performing these adjustments.

10 **Q. What effect did replacing the September 2019 data with actual data for**
11 **September 2020 have on the adjustments for Commission-approved changes to**
12 **EDU tariff rates?**

13 A. Compared to the original application, Commission-approved adjustments to the
14 tariffed rates caused the adjusted test-period cost of PIPP to decrease for Duke and
15 DP&L and an increase for OP, CEI, OE and TE. . The calculations of the related
16 adjustments to the cost of PIPP for these EDUs are shown in A.1.a through A.1.d of
17 the amended application. These adjustments are summarized in of Exhibit A.1.

18 **Q. Does the use of the actual September 2020 data affect the adjustment to the cost of**
19 **PIPP for the projected increase in enrollment during the 2021 collection period?**

20 A. Yes, as explained in my direct testimony, this adjustment was calculated utilizing the
21 annual PIPP enrollment for each EDU for the period 2015 through 2020. As shown in
22 Exhibit A.2 to the amended application, the inclusion of the actual September 2020
23 enrollments produced a decreased average enrollment for all of the EDUs during the test-

1 period and as projected for 2021. The adjustments to the test-period cost of PIPP
2 described above also affected the adjusted test-period cost of PIPP in Column B Exhibit
3 A.2 and the average test-period cost of PIPP per customer shown in Column C.
4 Changing these inputs, but using the same methodology described in my direct testimony,
5 produced the revised total adjusted cost of PIPP for each EDU shown in the final column
6 (Column F) in Exhibit A.2.

7 **Q. What was the overall effect on the adjusted test-period cost of PIPP of substituting**
8 **actual September 2020 data for the September 2019 data, revising the adjustment**
9 **due to rate changes for each of the EDUs and updating the adjustment for Projected**
10 **2020 PIPP enrollments?**

11 A. A comparison of Exhibit A.2 to the original application with Exhibit A.2 to the amended
12 application shows that the net impact of these changes was to increase the indicated
13 aggregate revenue requirement associated with the adjusted test-year cost of PIPP
14 component from \$187,634,598 to \$191,926,577.

15 **Q. You indicated that, although the primary impact of updating the USF rider revenue**
16 **requirement analysis was on the cost of PIPP, other components were also affected**
17 **by substituting actual numbers from September 2020 for the September 2019**
18 **numbers used in your original analysis. Please describe these other changes.**

19 A. First, because the Electric Partnership Program ("EPP") costs are allocated based on
20 each EDU's cost of PIPP relative to the total cost of PIPP, the changes to the
21 respective cost of PIPP components produce changes in the EPP components as
22 well. Second, the projected December 31, 2020 PIPP account balances for each EDU
23 must also be recalculated to capture the impact of this additional actual data, resulting

1 in changes in the adjustments necessary to synchronize the proposed riders with the
2 EDU's PIPP USF account balances as of the riders' proposed effective date of
3 January 1, 2021. Third, the substitution of the actual kWh sales for September 2020
4 for the September 2019 kWh sales figures used in the original calculations also
5 affects the calculation of the allowance for undercollection.

6 **Q. How was the EPP component of the USF rider revenue requirement determined**
7 **for purposes of the amended application?**

8 A. As in the original application, the total proposed allowance for EPP is \$10,429,417. In
9 the NOI approved by the Commission in its September 9, 2020 opinion and order (the
10 "*NOI Order*"), Development projected its EPP costs to be \$14,946,196, but indicated
11 it would review and amend the projection, if required, when filing this application.
12 The allowance will fully fund the program based on current costs needed. However, as
13 noted above, the specific amount allocated to each EDU changes due to the change in
14 its relative cost of PIPP. The development of the allocation factors and the results of
15 the allocation are shown in Exhibit B to the amended application.

16 **Q. Has the administrative cost component of the USF rider revenue requirement**
17 **changed as a result of substituting actual data from September 2020 for the**
18 **September 2019 used in the original application?**

19 A. Yes. Administrative costs are allocated among the EDUs based on the relative number of
20 PIPP customers during the test-period month with the highest PIPP customer account
21 totals. In the original application, September 2019 was the test-period month with the
22 highest PIPP customer account totals. With the substitution of the September 2020 data,

1 October 2019 was the test period month with the highest PIPP customer account totals.

2 The overall amount of the PIPP administrative cost did not change. .

3 **Q. What was the effect of substituting actual data for September 2019 on the projected**
4 **December 31, 2020 account balance element of the USF rider revenue requirement?**

5 A. As shown in Exhibit H of the amended application, Development projects account
6 surpluses for all EDUs. Development now projects a consolidated USF surplus of
7 \$94,346,416 as compared to the \$79,670,790 identified in the original application. The
8 workpapers showing the calculations of the December 2020 USF account balances now
9 projected for each EDU are attached to my supplemental testimony as Exhibits MM-7
10 through MM-12.

11 **Q. Were changes made to the reserve component of the USF rider revenue target in**
12 **preparing the amended application?**

13 A. No, as explained in my initial testimony, Development determined that a reserve balance
14 needs to be included in the calculation of the USF rider rate in this proceeding. Because
15 the account balance in this amended application does not change, Development reaffirms
16 that a reserve balance needs to be included in the USF rider rate calculation. The reserve
17 component for each EDU is shown in Exhibit F to the amended application. Exhibit F
18 was amended to correct that December 2019 was the month in which each EDU
19 experienced its highest cash flow deficit. The revenue required does not change and
20 accurately reflects December 2019 cash flow deficits for each EDU.

21 **Q. You indicated that substituting actual kWh sales for September 2020 in calculating**
22 **test-period sales, coupled with the changes in pro forma USF rider revenues, affects**

1 **the undercollection component of the revenue requirement. What was the impact of**
2 **these changes on the undercollection component?**

3 A. As shown in Exhibit G to the amended application, the total allowance for
4 undercollection is now \$2,144,251 as compared to the \$2,187,951 proposed in the original
5 application. The workpapers supporting the revisions for each EDU are attached to my
6 testimony as Exhibits MM-13 through MM-18.

7 **Q. Taking into account the various changes you have described, what are the results of**
8 **your revised USF rider revenue requirement analysis?**

9 A. The results of the revised USF rider revenue requirement analysis for each EDU are
10 summarized in Exhibit I to the amended application. The total revised revenue
11 requirement decreased to \$118,134,842 compared to \$128,562,189 identified in the
12 original application.

13 **Q. How did you calculate the proposed USF rider rate for each EDU?**

14 A. I applied the same Commission-approved rate design methodology described in my
15 initial testimony, substituting actual September 2020 kWh sales for the September 2019
16 sales used in the original calculation. I began by dividing each EDU's indicated revenue
17 requirement by its revised test-period sales to determine the per kWh rate that would be
18 applicable if the EDU's revenue requirement were to be recovered through a uniform per
19 kWh rate. The kWh sales figures for each EDU are shown in Exhibits MM-19 through
20 MM-24. The per kWh rates that would apply if the respective EDU's revenue
21 requirements were recovered through a uniform per kWh rate are shown in Exhibit J to
22 the amended application.

1 **Q. How did you convert the indicated uniform per kWh USF rider rate for each EDU**
2 **into the two-tiered rates proposed in the amended application?**

3 A. Under the Commission-approved methodology, the first block of the rate applies to all
4 monthly consumption up to and including 833,000 kWh (*i.e.*, one-twelfth of an annual
5 consumption of 10,000,000 kWh), while the second block applies to all consumption
6 above 833,000 kWh per month. The rate per kWh for the second block is set at the lower
7 of the PIPP rider rate in effect in October 1999 or the per-kWh rate that would apply if
8 the EDU's annual USF rider revenue requirement were to be recovered through a single
9 block per-kWh rate, with the rate for the first block set at the level necessary to produce
10 the remainder of the EDU's annual USF rider revenue requirement. In this case, this cap
11 is in play for OP, CEI, OE, and TE so the two-tier declining block structure will be in
12 effect for these EDUs. The uniform rate will be in effect for DP&L and Duke. The
13 EDUs' proposed rider rates are shown in Table II of the amended application. The
14 workpapers supporting the rate calculations are attached to my testimony as Exhibits
15 MM-25 through MM-30.¹ The final line item on each of these exhibits shows the annual
16 cost impact on the average residential consumer resulting from the use of the declining
17 block rate structure as opposed to a uniform rate per kWh. As in prior cases, I have
18 included this analysis purely for informational purposes.

19 **Q. How do the USF riders proposed in the amended application compare to the current**
20 **USF riders?**

21 A. Table II of the amended application compares the current and proposed rider rates. As
22 indicated in Table I of the amended application, the revenues produced by the current

¹ The 1999 PIPP rider rate in effect for the merged AEP operating company was determined by averaging CSP's and OP's 1999 rates of \$0.0001830 and \$0.0001681, respectively.

1 USF riders of all EDUs would over collect their indicated revenue targets. Thus, the first
2 block rider rates for OP, DPL, Duke, CEI, OE, and TE will decrease.

3 **Q. Will the USF rider adjustments proposed in the amended application produce the**
4 **minimum amount of revenue necessary to serve the purposes for which the USF**
5 **riders were created?**

6 A. Yes, Development's goal is to propose USF riders at the lowest possible level that will
7 generate the revenues sufficient to fund the low-income customer assistance and
8 consumer education programs and to cover the associated administrative costs. However,
9 Development continues to believe that the USF riders must be reviewed no less
10 frequently than annually to assure, to the extent possible, that these riders will generate
11 the necessary level of revenues, but no more than that level.

12 **Q. Does this conclude your supplemental testimony?**

13 A. Yes; however, I reserve the right to amend or supplement my testimony.

CERTIFICATE OF SERVICE

I hereby certify that a true copy of the foregoing *Supplemental Testimony of Megan Meadows* has been served upon the following parties by first class mail, postage prepaid, or electronic mail this 19th day of November 2020.



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Universal Service Fund
Current Rider Mechanism
Cost of PIPP

American Electric Power - Ohio Power	A.		10/2019	11/2019	12/2019	1/2020	2/2020	3/2020	4/2020	5/2020	6/2020	7/2020	8/2020	9/2020	Total
		1. USF Rider Collected on All Customers	\$7,874,110.05	\$7,232,714.03	\$8,492,262.60	\$10,790,039.60	\$9,981,360.38	\$9,468,208.95	\$8,483,333.36	\$8,012,964.42	\$9,225,737.82	\$11,071,352.63	\$11,190,592.86	\$10,481,067.67	\$112,303,744.37
		2. Non-USF Rider Funds													
		a. Customer Payments	\$6,677,011.12	\$5,798,738.15	\$6,225,560.57	\$6,304,543.34	\$6,307,618.16	\$6,154,486.91	\$6,142,787.78	\$5,987,151.77	\$5,944,003.22	\$5,870,228.36	\$5,566,921.87	\$6,600,832.58	\$73,579,883.83
		b. Other Customer Payments	\$2,952,533.84	\$2,391,533.15	\$2,525,682.19	\$2,740,564.26	\$3,073,169.14	\$2,782,366.64	\$2,453,814.02	\$2,233,790.95	\$2,162,926.82	\$2,026,094.88	\$2,039,019.69	\$2,942,868.44	\$30,324,364.02
		c. Agency Payments	\$21,062.22	\$140,328.69	\$679,022.74	\$554,814.74	\$1,904,739.42	\$3,637,725.95	\$460,476.13	\$341,473.73	\$207,493.22	\$154,252.65	\$361,401.71	\$647,406.85	\$9,110,198.05
		3. Total Payments	\$9,650,607.18	\$8,330,599.99	\$9,430,265.50	\$9,599,922.34	\$11,285,526.72	\$12,574,579.50	\$9,057,077.93	\$8,562,416.45	\$8,314,423.26	\$8,050,575.89	\$7,967,343.27	\$10,191,107.87	\$113,014,445.90
		4. Payments Applied to Arrearages	\$311,689.56	\$195,374.79	\$227,907.33	\$265,154.44	\$2,774,161.93	\$3,482,095.22	\$462,442.83	\$361,445.69	\$244,226.35	\$117,874.50	\$136,336.89	\$254,035.31	\$8,832,744.84
		5. Total Amount of Remittance	\$8,185,799.61	\$7,428,088.82	\$8,720,169.93	\$11,055,194.04	\$12,755,522.31	\$12,950,304.17	\$8,945,776.19	\$8,374,410.11	\$9,469,964.17	\$11,189,227.13	\$11,326,929.75	\$10,735,102.98	\$121,136,489.21
	B.	OCS Admin	\$184,265.82	\$184,265.82	\$184,265.78	\$180,712.29	\$180,712.29	\$180,712.29	\$180,712.29	\$180,712.29	\$180,712.29	\$180,712.29	\$180,712.29	\$180,712.29	\$2,179,208.03
	C.	EPP/TEE Program	\$580,524.49	\$580,524.49	\$580,524.48	\$425,915.69	\$425,915.69	\$425,915.69	\$425,915.69	\$425,915.69	\$425,915.69	\$425,915.69	\$425,915.69	\$425,915.69	\$5,574,814.67
	D.	Available Balance (A4-B-C)	\$7,421,009.30	\$6,663,298.51	\$7,955,379.67	\$10,448,566.06	\$12,148,894.33	\$12,343,676.19	\$8,339,148.21	\$7,767,782.13	\$8,863,336.19	\$10,582,599.15	\$10,720,301.77	\$10,128,475.00	\$113,382,466.51
	E.	Total Costs	\$11,189,870.78	\$12,036,254.41	\$17,278,524.58	\$18,308,735.67	\$17,007,782.91	\$15,863,913.80	\$13,508,345.83	\$12,516,804.41	\$11,311,803.71	\$13,502,438.87	\$13,943,988.98	\$13,221,813.00	\$169,690,276.95
	F.	Active PIPP and Grad PIPP Bill	\$6,598,820.37	\$6,549,187.92	\$6,537,761.45	\$6,591,238.94	\$6,580,914.87	\$6,589,691.46	\$6,527,106.37	\$6,486,354.60	\$6,448,392.44	\$6,428,731.85	\$6,424,631.46	\$6,409,125.35	\$78,171,957.08
	G.	Reimbursement Due	\$4,591,050.41	\$5,487,066.49	\$10,740,763.13	\$11,717,496.73	\$10,426,868.04	\$9,274,222.34	\$6,981,239.46	\$6,030,449.81	\$4,863,411.27	\$7,073,707.02	\$7,519,357.52	\$6,812,687.65	\$91,518,319.87
	H.	Surplus/Deficit (D-G)	\$2,829,958.89	\$1,176,232.02	(\$2,785,383.46)	(\$1,268,930.67)	\$1,722,026.29	\$3,069,453.85	\$1,357,908.75	\$1,737,332.32	\$3,999,924.92	\$3,508,892.13	\$3,200,944.25	\$3,315,787.35	\$21,864,146.64
	I.	Cost to USF	\$4,279,360.85	\$5,291,691.70	\$10,512,855.80	\$11,452,342.29	\$7,652,706.11	\$5,792,127.12	\$6,518,796.63	\$5,669,004.12	\$4,619,184.92	\$6,955,832.52	\$7,383,020.63	\$6,558,652.34	\$82,685,575.03

Cost of PIPP: \$82,685,575
Adjustment Test-Period Cost of PIPP: \$11,594,793
Enrollment Adjustment Test-Period Cost of PIPP: \$6,015,057

Total Adjusted Cost of PIPP: \$100,295,425

Universal Service Fund
Current Rider Mechanism
Cost of PIPP

Dayton Power and Light Company	A.	10/2019	11/2019	12/2019	1/2020	2/2020	3/2020	4/2020	5/2020	6/2020	7/2020	8/2020	9/2020	Total
	1. USF Rider Collected on All Customers	\$1,154,936.38	\$962,034.55	\$1,117,291.53	\$2,117,842.78	\$2,023,333.51	\$1,962,271.85	\$1,675,738.67	\$1,501,126.08	\$1,809,676.85	\$2,245,072.25	\$2,192,954.19	\$2,063,523.27	\$20,825,801.91
	2. Non-USF Rider Funds													
	a. Customer Payments	\$1,387,127.04	\$1,189,718.87	\$1,265,874.45	\$1,352,474.38	\$1,315,918.51	\$1,285,584.97	\$1,213,953.82	\$1,217,959.92	\$1,206,572.95	\$1,149,186.28	\$1,144,108.13	\$1,367,358.40	\$15,095,837.72
	b. Other Customer Payments	\$276,351.15	\$215,171.91	\$237,617.30	\$277,753.68	\$304,809.10	\$274,556.58	\$219,772.88	\$228,044.15	\$233,157.14	\$233,344.06	\$166,940.32	\$246,821.84	\$2,914,340.11
	c. Agency Payments	\$35,702.84	\$81,477.45	\$69,211.80	\$95,532.79	\$71,240.65	\$676,911.40	\$135,437.96	\$103,868.06	\$88,257.74	\$83,107.63	\$88,122.12	\$143,429.50	\$1,672,299.94
	3. Total Payments	\$1,699,181.03	\$1,486,368.23	\$1,572,703.55	\$1,725,760.85	\$1,691,968.26	\$2,237,052.95	\$1,569,164.66	\$1,549,872.13	\$1,527,987.83	\$1,465,637.97	\$1,399,170.57	\$1,757,609.74	\$19,682,477.77
	4. Payments Applied to Arrearages	\$198,554.69	\$155,531.90	\$168,279.24	\$221,183.09	\$253,444.08	\$213,949.07	\$111,643.31	\$126,596.43	\$388,204.94	\$218,270.42	\$102,330.34	\$211,131.28	\$2,369,118.79
	5. Total Amount of Remittance	\$1,353,491.07	\$1,117,566.45	\$1,285,570.77	\$2,339,025.87	\$2,276,777.59	\$2,176,220.92	\$1,787,381.98	\$1,627,722.51	\$2,197,881.79	\$2,463,342.67	\$2,295,284.53	\$2,274,654.55	\$23,194,920.70
	B. OCS Admin	\$40,446.83	\$40,446.83	\$40,446.85	\$37,623.48	\$37,623.48	\$37,623.48	\$37,623.48	\$37,623.48	\$37,623.48	\$37,623.48	\$37,623.48	\$37,623.48	\$459,951.83
	C. EPP/TEE Program	\$80,825.37	\$80,825.37	\$80,825.39	\$75,144.28	\$75,144.28	\$75,144.28	\$75,144.28	\$75,144.28	\$75,144.28	\$75,144.28	\$75,144.28	\$75,144.28	\$918,774.65
	D. Available Balance (A4-B-C)	\$1,232,218.87	\$996,294.25	\$1,164,298.53	\$2,226,258.11	\$2,164,009.83	\$2,063,453.16	\$1,674,614.22	\$1,514,954.75	\$2,085,114.03	\$2,350,574.91	\$2,182,516.77	\$2,161,886.79	\$21,816,194.22
	E. Total Costs	\$2,323,582.47	\$2,175,319.60	\$2,706,694.14	\$2,909,460.76	\$2,827,816.22	\$2,633,462.37	\$2,034,714.43	\$1,821,630.94	\$1,915,530.50	\$2,263,215.91	\$2,158,015.72	\$2,044,532.43	\$27,813,975.49
	F. Active PIPP and Grad PIPP Bill	\$1,332,250.14	\$1,302,902.77	\$1,275,299.97	\$1,285,496.72	\$1,276,099.09	\$1,283,199.71	\$1,270,120.18	\$1,262,896.37	\$1,259,147.66	\$1,255,004.63	\$1,248,248.53	\$1,234,482.69	\$15,285,148.46
	G. Reimbursement Due	\$991,332.33	\$872,416.83	\$1,431,394.17	\$1,623,964.04	\$1,551,717.13	\$1,350,262.66	\$764,594.25	\$558,734.57	\$656,382.84	\$1,008,211.28	\$909,767.19	\$810,049.74	\$12,528,827.03
	H. Surplus/Deficit (D-G)	\$240,886.54	\$123,877.42	(\$267,095.64)	\$602,294.07	\$612,292.70	\$713,190.50	\$910,019.97	\$956,220.18	\$1,428,731.19	\$1,342,363.63	\$1,272,749.58	\$1,351,837.05	\$9,287,367.19
	I. Cost to USF	\$792,777.64	\$716,884.93	\$1,263,114.93	\$1,402,780.95	\$1,298,273.05	\$1,136,313.59	\$652,950.94	\$432,138.14	\$268,177.90	\$789,940.86	\$807,436.85	\$598,918.46	\$10,159,708.24

Cost of PIPP: \$ 10,159,708
Adjustment Test-Period Cost of PIPP: \$ (1,808,303)
Enrollment Adjustment Test-Period Cost of PIPP: \$ 653,965

Total Adjusted Cost of PIPP: \$ 9,005,370

Universal Service Fund
Current Rider Mechanism
Cost of PIPP

		10/2019	11/2019	12/2019	1/2020	2/2020	3/2020	4/2020	5/2020	6/2020	7/2020	8/2020	9/2020	Total
Duke Energy	A.													
	1. USF Rider Collected on All Customers	\$1,006,406.01	\$952,342.52	\$1,069,585.23	\$1,501,220.38	\$1,422,807.66	\$1,364,634.88	\$1,178,675.11	\$1,107,859.12	\$1,410,215.13	\$1,602,823.89	\$1,710,947.64	\$1,486,637.21	\$15,814,154.78
	2. Non-USF Rider Funds													
	a. Customer Payments	\$1,049,271.99	\$866,730.12	\$1,011,354.15	\$980,246.21	\$969,628.91	\$963,121.14	\$901,567.82	\$869,299.52	\$913,626.58	\$925,205.81	\$895,209.49	\$1,044,511.43	\$11,389,773.17
	b. Other Customer Payments	\$155,454.57	\$125,255.93	\$155,470.97	\$149,188.14	\$174,739.93	\$155,373.22	\$118,382.54	\$127,520.99	\$137,673.60	\$113,244.50	\$115,364.50	\$118,327.21	\$1,645,996.10
	c. Agency Payments	\$24,270.98	\$27,899.52	\$23,984.37	\$22,838.06	\$490,502.97	\$224,748.29	\$34,573.17	\$47,070.50	\$25,961.36	\$21,632.16	\$26,650.68	\$51,803.02	\$1,021,935.08
	3. Total Payments	\$1,228,997.54	\$1,019,885.57	\$1,190,809.49	\$1,152,272.41	\$1,634,871.81	\$1,343,242.65	\$1,054,523.53	\$1,043,891.01	\$1,077,261.54	\$1,060,082.47	\$1,037,224.67	\$1,214,641.66	\$14,057,704.35
	4. Payments Applied to Arrearages	\$214,914.89	\$176,478.82	\$215,903.33	\$189,280.22	\$658,879.73	\$440,597.93	\$200,133.41	\$215,285.29	\$233,074.07	\$249,431.59	\$235,600.86	\$223,245.94	\$3,252,826.08
	5. Total Amount of Remittance	\$1,221,320.90	\$1,128,821.34	\$1,285,488.56	\$1,690,500.60	\$2,081,687.39	\$1,805,232.81	\$1,378,808.52	\$1,323,144.41	\$1,643,289.20	\$1,852,255.48	\$1,946,548.50	\$1,709,883.15	\$19,066,980.86
	B. OCS Admin	\$33,901.74	\$33,901.74	\$33,901.71	\$32,567.94	\$32,567.94	\$32,567.94	\$32,567.94	\$32,567.94	\$32,567.94	\$32,567.94	\$32,567.94	\$32,567.94	\$394,816.65
	C. EPP/TEE Program	\$74,744.00	\$74,744.00	\$74,744.03	\$60,201.00	\$60,201.00	\$60,201.00	\$60,201.00	\$60,201.00	\$60,201.00	\$60,201.00	\$60,201.00	\$60,201.00	\$766,041.03
	D. Available Balance (A4-B-C)	\$1,112,675.16	\$1,020,175.60	\$1,176,842.82	\$1,597,731.66	\$1,988,918.45	\$1,712,463.87	\$1,286,039.58	\$1,230,375.47	\$1,550,520.26	\$1,759,486.54	\$1,853,779.56	\$1,617,114.21	\$17,906,123.18
	E. Total Costs	\$2,158,100.01	\$1,919,973.53	\$2,427,851.46	\$2,487,292.72	\$2,342,801.31	\$2,245,190.09	\$1,856,200.05	\$1,735,348.81	\$1,821,215.16	\$2,253,512.75	\$2,244,001.20	\$2,270,210.64	\$25,761,697.73
	F. Active PIPP and Grad PIPP Bill	\$1,109,448.52	\$1,086,903.28	\$1,063,019.77	\$1,085,415.93	\$1,073,918.87	\$1,067,190.37	\$1,038,296.29	\$1,023,547.38	\$1,002,162.51	\$1,015,814.42	\$1,014,536.69	\$1,071,847.66	\$12,652,101.69
	G. Reimbursement Due	\$1,048,651.49	\$833,070.25	\$1,364,831.69	\$1,401,876.79	\$1,268,882.44	\$1,177,999.72	\$817,903.76	\$711,801.43	\$819,052.65	\$1,237,698.33	\$1,229,464.51	\$1,198,362.98	\$13,109,596.04
	H. Surplus/Deficit (D-G)	\$64,023.67	\$187,105.35	(\$187,988.87)	\$195,854.87	\$720,036.01	\$534,464.15	\$468,135.82	\$518,574.04	\$731,467.61	\$521,788.21	\$624,315.05	\$418,751.23	\$4,796,527.14
	I. Cost to USF	\$833,736.60	\$656,591.43	\$1,148,928.36	\$1,212,596.57	\$610,002.71	\$737,401.79	\$617,770.35	\$496,516.14	\$585,978.58	\$988,266.74	\$993,863.65	\$975,117.04	\$9,856,769.96

Cost of PIPP: \$ 9,856,770
Adjustment Test-Period Cost of PIPP: \$ (169,108)
Enrollment Adjustment Test-Period Cost of PIPP: \$ 1,035,569

Total Adjusted Cost of PIPP: \$ 10,723,231

Universal Service Fund
Current Rider Mechanism
Cost of PIPP

		10/2019	11/2019	12/2019	1/2020	2/2020	3/2020	4/2020	5/2020	6/2020	7/2020	8/2020	9/2020	Total
Cleveland Electric Illuminating Company	A.													
	1. USF Rider Collected on All Customers	\$2,158,915.54	\$1,684,114.20	\$2,162,230.79	\$3,199,646.04	\$2,858,777.92	\$2,864,667.49	\$2,621,924.60	\$2,481,168.18	\$2,784,702.01	\$3,243,258.07	\$3,425,815.80	\$3,192,095.15	\$32,677,315.79
	2. Non-USF Rider Funds													
	a. Customer Payments	\$1,689,781.20	\$1,386,911.58	\$1,519,086.16	\$1,520,618.62	\$1,613,236.09	\$1,599,930.89	\$1,476,241.55	\$1,487,000.07	\$1,547,176.04	\$1,481,673.22	\$1,380,577.94	\$1,577,164.87	\$18,279,398.23
	b. Other Customer Payments	\$786,751.94	\$554,675.22	\$619,464.93	\$657,837.53	\$683,007.75	\$670,310.65	\$531,994.87	\$436,804.53	\$468,413.74	\$402,166.01	\$334,542.53	\$352,983.12	\$6,498,952.82
	c. Agency Payments	\$17,242.96	\$90,110.35	\$112,436.18	\$120,624.16	\$570,809.47	\$278,635.47	\$98,811.39	\$84,628.58	\$55,016.73	\$75,718.59	\$104,712.92	\$173,321.86	\$1,782,068.66
	3. Total Payments	\$2,493,776.10	\$2,031,697.15	\$2,250,987.27	\$2,299,080.31	\$2,867,053.31	\$2,548,877.01	\$2,107,047.81	\$2,008,433.18	\$2,070,606.51	\$1,959,557.82	\$1,819,833.39	\$2,103,469.85	\$26,560,419.71
	4. Payments Applied to Arrearages	\$204,604.63	\$128,564.07	\$120,788.87	\$130,922.63	\$360,156.49	\$237,437.25	\$136,579.84	\$118,342.22	\$113,248.41	\$88,692.43	\$82,912.97	\$84,084.55	\$1,806,334.36
	5. Total Amount of Remittance	\$2,363,520.17	\$1,812,678.27	\$2,283,019.66	\$3,330,568.67	\$3,218,934.41	\$3,102,104.74	\$2,758,504.44	\$2,599,510.40	\$2,897,950.42	\$3,331,950.50	\$3,508,728.77	\$3,276,179.70	\$34,483,650.15
	B. OCS Admin	\$69,567.88	\$69,567.88	\$69,567.86	\$64,923.05	\$64,923.05	\$64,923.05	\$64,923.05	\$64,923.05	\$64,923.05	\$64,923.05	\$64,923.05	\$64,923.05	\$793,011.07
	C. EPP/TEE Program	\$159,734.38	\$159,734.38	\$159,734.33	\$122,769.22	\$122,769.22	\$122,769.22	\$122,769.22	\$122,769.22	\$122,769.22	\$122,769.22	\$122,769.22	\$122,769.22	\$1,584,126.07
	D. Available Balance (A4-B-C)	\$2,134,217.91	\$1,583,376.01	\$2,053,717.47	\$3,142,876.40	\$3,031,242.14	\$2,914,412.47	\$2,570,812.17	\$2,411,818.13	\$2,710,258.15	\$3,144,258.23	\$3,321,036.50	\$3,088,487.43	\$32,106,513.01
	E. Total Costs	\$3,138,078.94	\$3,092,366.08	\$3,791,715.82	\$4,065,644.67	\$3,808,802.72	\$3,716,791.39	\$3,305,072.11	\$3,278,674.67	\$3,279,866.27	\$3,602,834.99	\$3,942,128.66	\$3,830,168.10	\$42,852,144.42
	F. Active PIPP and Grad PIPP Bill	\$1,701,745.88	\$1,668,608.35	\$1,665,431.29	\$1,671,886.84	\$1,671,505.23	\$1,689,410.71	\$1,687,209.95	\$1,698,105.28	\$1,712,740.21	\$1,718,307.97	\$1,718,896.46	\$1,728,075.60	\$20,331,923.77
	G. Reimbursement Due	\$1,436,333.06	\$1,423,757.73	\$2,126,284.53	\$2,393,757.83	\$2,137,297.49	\$2,027,380.68	\$1,617,862.16	\$1,580,569.39	\$1,567,126.06	\$1,884,527.02	\$2,223,232.20	\$2,102,092.50	\$22,520,220.65
	H. Surplus/Deficit (D-G)	\$697,884.85	\$159,618.28	(\$72,567.06)	\$749,118.57	\$893,944.65	\$887,031.79	\$952,950.01	\$831,248.74	\$1,143,132.09	\$1,259,731.21	\$1,097,804.30	\$986,394.93	\$9,586,292.36
	I. Cost to USF	\$1,231,728.43	\$1,295,193.66	\$2,005,495.66	\$2,262,835.20	\$1,777,141.00	\$1,789,943.43	\$1,481,282.32	\$1,462,227.17	\$1,453,877.65	\$1,795,834.59	\$2,140,319.23	\$2,018,007.95	\$20,713,886.29

Cost of PIPP: \$ 20,713,886
Adjustment Test-Period Cost of PIPP: \$ (1,384,803)
Enrollment Adjustment Test-Period Cost of PIPP: \$ 2,164,580

Total Adjusted Cost of PIPP: \$ 21,493,663

Universal Service Fund
Current Rider Mechanism
Cost of PIPP

		10/2019	11/2019	12/2019	1/2020	2/2020	3/2020	4/2020	5/2020	6/2020	7/2020	8/2020	9/2020	Total
Ohio Edison	A.													
	1. USF Rider Collected on All Customers	\$3,524,237.50	\$2,819,841.17	\$3,642,052.21	\$6,092,062.40	\$5,497,189.48	\$5,502,485.63	\$4,883,540.08	\$4,657,424.01	\$5,203,109.56	\$6,105,008.40	\$6,554,997.30	\$6,216,246.51	\$60,698,194.25
	2. Non-USF Rider Funds													
	a. Customer Payments	\$3,169,532.07	\$2,690,525.69	\$2,824,884.42	\$3,023,742.93	\$3,099,299.05	\$2,944,373.38	\$2,809,727.52	\$2,765,711.56	\$2,803,257.32	\$2,709,522.54	\$2,531,279.24	\$3,092,148.27	\$34,464,003.99
	b. Other Customer Payments	\$980,001.48	\$693,911.11	\$780,062.77	\$820,266.45	\$914,214.61	\$898,206.10	\$746,722.12	\$647,951.52	\$647,765.81	\$580,639.42	\$513,126.41	\$602,483.17	\$8,825,350.97
	c. Agency Payments	\$15,678.72	\$223,914.78	\$235,098.09	\$233,367.39	\$1,249,987.94	\$611,073.95	\$261,918.40	\$187,678.53	\$131,485.42	\$166,838.19	\$174,204.02	\$304,549.95	\$3,795,795.38
	3. Total Payments	\$4,165,212.27	\$3,608,351.58	\$3,840,045.28	\$4,077,376.77	\$5,263,501.60	\$4,453,653.43	\$3,818,368.04	\$3,601,341.61	\$3,582,508.55	\$3,457,000.15	\$3,218,609.67	\$3,999,181.39	\$47,085,150.34
	4. Payments Applied to Arrearages	\$201,354.77	\$140,395.96	\$138,803.27	\$134,402.08	\$764,531.69	\$457,735.58	\$224,946.47	\$168,993.72	\$154,745.73	\$104,896.46	\$89,549.49	\$115,484.00	\$2,695,839.22
	5. Total Amount of Remittance	\$3,725,592.27	\$2,960,237.13	\$3,780,855.48	\$6,226,464.48	\$6,261,721.17	\$5,960,221.21	\$5,108,486.55	\$4,826,417.73	\$5,357,855.29	\$6,209,904.86	\$6,644,546.79	\$6,331,730.51	\$63,394,033.47
	B. OCS Admin	\$100,745.71	\$100,745.71	\$100,745.76	\$102,627.61	\$102,627.61	\$102,627.61	\$102,627.61	\$102,627.61	\$102,627.61	\$102,627.61	\$102,627.61	\$102,627.61	\$1,225,885.67
	C. EPP/TEE Program	\$268,285.56	\$268,285.56	\$268,285.57	\$212,925.13	\$212,925.13	\$212,925.13	\$212,925.13	\$212,925.13	\$212,925.13	\$212,925.13	\$212,925.13	\$212,925.13	\$2,721,182.86
	D. Available Balance (A4-B-C)	\$3,356,561.00	\$2,591,205.86	\$3,411,824.15	\$5,910,911.74	\$5,946,168.43	\$5,644,668.47	\$4,792,933.81	\$4,510,864.99	\$5,042,302.55	\$5,894,352.12	\$6,328,994.05	\$6,016,177.77	\$59,446,964.94
	E. Total Costs	\$5,638,386.67	\$5,628,236.52	\$7,275,695.11	\$7,880,889.31	\$7,403,009.94	\$7,209,649.69	\$6,181,619.27	\$6,033,401.23	\$6,083,076.86	\$6,791,426.99	\$7,435,345.89	\$7,077,356.79	\$80,638,094.27
	F. Active PIPP and Grad PIPP Bill	\$3,077,771.98	\$3,042,421.84	\$3,043,073.93	\$3,067,877.26	\$3,052,931.47	\$3,087,219.24	\$3,089,662.12	\$3,118,899.20	\$3,121,944.63	\$3,127,141.91	\$3,136,414.52	\$3,139,091.97	\$37,104,450.07
	G. Reimbursement Due	\$2,560,614.69	\$2,585,814.68	\$4,232,621.18	\$4,813,012.05	\$4,350,078.47	\$4,122,430.45	\$3,091,957.15	\$2,914,502.03	\$2,961,132.23	\$3,664,285.08	\$4,298,931.37	\$3,938,264.82	\$43,533,644.20
	H. Surplus/Deficit (D-G)	\$795,946.31	\$5,391.18	(\$820,797.03)	\$1,097,899.69	\$1,596,089.96	\$1,522,238.02	\$1,700,976.66	\$1,596,362.96	\$2,081,170.32	\$2,230,067.04	\$2,030,062.68	\$2,077,912.95	\$15,913,320.74
	I. Cost to USF	\$2,359,259.92	\$2,445,418.72	\$4,093,817.91	\$4,678,609.97	\$3,585,546.78	\$3,664,694.87	\$2,867,010.68	\$2,745,508.31	\$2,806,386.50	\$3,559,388.62	\$4,209,381.88	\$3,822,780.82	\$40,837,804.98

Cost of PIPP: \$ 40,837,805
Adjustment Test-Period Cost of PIPP: \$ (3,600,016)
Enrollment Adjustment Test-Period Cost of PIPP: \$ 1,299,788

Total Adjusted Cost of PIPP: \$ 38,537,576

Universal Service Fund
Current Rider Mechanism
Cost of PIPP

Toledo Edison/First Energy		10/2019	11/2019	12/2019	1/2020	2/2020	3/2020	4/2020	5/2020	6/2020	7/2020	8/2020	9/2020	Total
A.	1. USF Rider Collected on All Customers	\$1,108,424.55	\$934,283.43	\$1,132,400.57	\$1,806,801.77	\$1,703,968.47	\$1,695,531.16	\$1,521,394.12	\$1,362,540.70	\$1,621,472.28	\$1,989,321.34	\$2,124,535.85	\$1,986,767.49	\$18,987,441.73
	2. Non-USF Rider Funds													
	a. Customer Payments	\$982,741.62	\$833,148.43	\$865,221.45	\$919,100.08	\$959,790.51	\$921,487.55	\$851,108.02	\$875,505.83	\$877,676.89	\$854,330.80	\$789,339.92	\$944,118.31	\$10,673,569.41
	b. Other Customer Payments	\$308,590.10	\$224,646.09	\$237,114.43	\$263,535.34	\$309,383.64	\$304,075.96	\$241,343.70	\$227,381.79	\$229,042.91	\$210,259.83	\$180,347.93	\$195,001.64	\$2,930,723.36
	c. Agency Payments	\$2,938.71	\$74,559.57	\$67,791.98	\$80,332.18	\$519,710.54	\$217,207.77	\$74,158.01	\$79,140.35	\$45,517.31	\$74,751.24	\$64,064.21	\$88,858.16	\$1,389,030.03
	3. Total Payments	\$1,294,270.43	\$1,132,354.09	\$1,170,127.86	\$1,262,967.60	\$1,788,884.69	\$1,442,771.28	\$1,166,609.73	\$1,182,027.97	\$1,152,237.11	\$1,139,341.87	\$1,033,752.06	\$1,227,978.11	\$14,993,322.80
	4. Payments Applied to Arrearages	\$71,692.08	\$44,328.21	\$40,974.25	\$51,038.63	\$309,177.17	\$177,285.76	\$65,365.82	\$71,772.33	\$64,944.11	\$45,994.87	\$35,840.47	\$35,465.41	\$1,013,879.11
	5. Total Amount of Remittance	\$1,180,116.63	\$978,611.64	\$1,173,374.82	\$1,857,840.40	\$2,013,145.64	\$1,872,816.92	\$1,586,759.94	\$1,434,313.03	\$1,686,416.39	\$2,035,316.21	\$2,160,376.32	\$2,022,232.90	\$20,001,320.84
	B. OCS Admin	\$30,863.60	\$30,863.60	\$30,863.65	\$30,617.01	\$30,617.01	\$30,617.01	\$30,617.01	\$30,617.01	\$30,617.01	\$30,617.01	\$30,617.01	\$30,617.01	\$368,143.94
	C. EPP/TEE Program	\$81,402.53	\$81,402.53	\$81,402.56	\$64,732.73	\$64,732.73	\$64,732.73	\$64,732.73	\$64,732.73	\$64,732.73	\$64,732.73	\$64,732.73	\$64,732.73	\$826,802.19
	D. Available Balance (A4-B-C)	\$1,067,850.50	\$866,345.51	\$1,061,108.61	\$1,762,490.66	\$1,917,795.90	\$1,777,467.18	\$1,491,410.20	\$1,338,963.29	\$1,591,066.85	\$1,939,966.47	\$2,065,026.58	\$1,926,883.16	\$18,806,374.71
	E. Total Costs	\$1,808,409.06	\$1,888,904.03	\$2,348,595.86	\$2,462,020.86	\$2,342,119.82	\$2,299,195.02	\$1,996,800.56	\$1,886,251.51	\$1,920,224.21	\$2,256,467.72	\$2,358,344.53	\$2,213,527.02	\$25,780,860.20
	F. Active PIPP and Grad PIPP Bill	\$994,596.76	\$983,807.14	\$985,514.76	\$993,582.45	\$991,538.97	\$994,137.20	\$996,326.43	\$1,001,215.19	\$1,003,163.77	\$1,005,074.69	\$1,004,098.27	\$1,009,937.22	\$11,962,992.85
	G. Reimbursement Due	\$813,812.30	\$905,096.89	\$1,363,081.10	\$1,468,438.41	\$1,350,580.85	\$1,305,057.82	\$1,000,474.13	\$885,036.32	\$917,060.44	\$1,251,393.03	\$1,354,246.26	\$1,203,589.80	\$13,817,867.35
	H. Surplus/Deficit (D-G)	\$254,038.20	(\$38,751.38)	(\$301,972.49)	\$294,052.25	\$567,215.05	\$472,409.36	\$490,936.07	\$453,926.97	\$674,006.21	\$688,573.44	\$710,780.32	\$723,293.36	\$4,988,507.36
	I. Cost to USF	\$742,120.22	\$860,768.68	\$1,322,106.85	\$1,417,399.78	\$1,041,403.68	\$1,127,772.06	\$935,108.31	\$813,263.99	\$852,116.33	\$1,205,398.16	\$1,318,405.79	\$1,168,124.39	\$12,803,988.24

Cost of PIPP: \$ 12,803,988
Adjustment Test-Period Cost of PIPP: \$ (1,339,983)
Enrollment Adjustment Test-Period Cost of PIPP: \$ 407,306

Total Adjusted Cost of PIPP: \$ 11,871,312

**Universal Service Fund
Projection of December 31, 2020 Balance
Jan 2020- Dec 2020
AEP**

AEP

Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total
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For Monthly Billing Cycle Ending:

A. Remittance (Form USF-301-00)

1. USF Rider Collected on All Customers II a.	\$ 10,790,039.60	\$ 9,981,360.38	\$ 9,468,208.95	\$ 8,483,333.36	\$ 8,012,964.42	\$ 9,225,737.82	\$ 11,071,352.63	\$ 11,190,592.86	\$ 10,481,067.67	\$ 12,436,284.05	\$ 11,146,428.94	\$ 13,280,571.92	\$ 125,567,942.61
2. Non-USF Rider Funds													
III A. + B. Customer Payments	\$ 6,304,543.34	\$ 6,307,618.16	\$ 6,154,486.91	\$ 6,142,787.78	\$ 5,987,151.77	\$ 5,944,003.22	\$ 5,870,228.36	\$ 5,566,921.87	\$ 6,600,832.58	\$ 6,677,011.12	\$ 5,798,738.15	\$ 6,225,560.57	\$ 73,579,883.83
III C. + D. Other Customer Payments	\$ 2,740,564.26	\$ 3,073,169.14	\$ 2,782,366.64	\$ 2,453,814.02	\$ 2,233,790.95	\$ 2,162,926.82	\$ 2,026,094.88	\$ 2,039,019.69	\$ 2,942,868.44	\$ 2,952,533.84	\$ 2,391,533.15	\$ 2,525,682.19	\$ 30,324,364.02
III E. 1 + 2 + 3 Agency Payments	\$ 554,814.74	\$ 1,904,739.42	\$ 3,637,725.95	\$ 460,476.13	\$ 341,473.73	\$ 207,493.22	\$ 154,252.65	\$ 361,401.71	\$ 647,406.85	\$ 21,062.22	\$ 140,328.69	\$ 679,022.74	\$ 9,110,198.05
3. Total Payments, 301 III F.	\$ 9,599,922.34	\$ 11,285,526.72	\$ 12,574,579.50	\$ 9,057,077.93	\$ 8,562,416.45	\$ 8,314,423.26	\$ 8,050,575.89	\$ 7,967,343.27	\$ 10,191,107.87	\$ 9,650,607.18	\$ 8,330,599.99	\$ 9,430,265.50	\$ 113,014,445.90
4. Payments Applied to Arrearages II b.	\$ 265,154.44	\$ 2,774,161.93	\$ 3,482,095.22	\$ 462,442.83	\$ 361,445.69	\$ 244,226.35	\$ 117,874.50	\$ 136,336.89	\$ 254,035.31	\$ 311,689.56	\$ 195,374.79	\$ 227,907.33	\$ 8,832,744.84
5. Total Amount of Remittance II c.	\$ 11,055,194.04	\$ 12,755,522.31	\$ 12,950,304.17	\$ 8,945,776.19	\$ 8,374,410.11	\$ 9,469,964.17	\$ 11,189,227.13	\$ 11,326,929.75	\$ 10,735,102.98	\$ 12,747,973.61	\$ 11,341,803.73	\$ 13,508,479.25	\$ 134,400,687.45
B. OCS Admin	\$ 180,712.29	\$ 180,712.29	\$ 180,712.29	\$ 180,712.29	\$ 180,712.29	\$ 180,712.29	\$ 180,712.29	\$ 180,712.29	\$ 180,712.29	\$ 180,712.29	\$ 180,712.29	\$ 180,712.26	\$ 2,168,547.45
C. EPP Program	\$ 425,915.69	\$ 425,915.69	\$ 425,915.69	\$ 425,915.69	\$ 425,915.69	\$ 425,915.69	\$ 425,915.69	\$ 425,915.69	\$ 425,915.69	\$ 425,915.69	\$ 425,915.69	\$ 425,915.65	\$ 5,110,988.24
D. Available Balance (A5-B-C)	\$ 10,448,566.06	\$ 12,148,894.33	\$ 12,343,676.19	\$ 8,339,148.21	\$ 7,767,782.13	\$ 8,863,336.19	\$ 10,582,599.15	\$ 10,720,301.77	\$ 10,128,475.00	\$ 12,141,345.63	\$ 10,735,175.75	\$ 12,901,851.34	\$ 127,121,151.76
E. Total Cost: (302, VIII)	\$ 18,308,735.67	\$ 17,007,782.91	\$ 15,863,913.80	\$ 13,508,345.83	\$ 12,516,804.41	\$ 11,311,803.71	\$ 13,502,438.87	\$ 13,943,988.98	\$ 13,221,813.00	\$ 11,189,870.78	\$ 12,036,254.41	\$ 17,278,524.58	\$ 169,690,276.95
F. Active PIPP and Grad PIPP Bill (302, X)	\$ 6,591,238.94	\$ 6,580,914.87	\$ 6,589,691.46	\$ 6,527,106.37	\$ 6,486,354.60	\$ 6,448,392.44	\$ 6,428,731.85	\$ 6,424,631.46	\$ 6,409,125.35	\$ 6,598,820.37	\$ 6,549,187.92	\$ 6,537,761.45	\$ 78,171,957.08
G. Reimbursement Due: (302, XI)	\$ 11,717,496.73	\$ 10,426,868.04	\$ 9,274,222.34	\$ 6,981,239.46	\$ 6,030,449.81	\$ 4,863,411.27	\$ 7,073,707.02	\$ 7,519,357.52	\$ 6,812,687.65	\$ 4,591,050.41	\$ 5,487,066.49	\$ 10,740,763.13	\$ 91,518,319.87
H. Surplus/Deficit (D-E)	\$ (1,268,930.67)	\$ 1,722,026.29	\$ 3,069,453.85	\$ 1,357,908.75	\$ 1,737,332.32	\$ 3,999,924.92	\$ 3,508,892.13	\$ 3,200,944.25	\$ 3,315,787.35	\$ 7,550,295.22	\$ 5,248,109.26	\$ 2,161,088.21	\$ 35,602,831.89
I. Cumulative Deficit	\$ (9,317,831.55)	\$ (7,595,805.26)	\$ (4,526,351.41)	\$ (3,168,442.66)	\$ (1,431,110.34)	\$ 2,568,814.58	\$ 6,077,706.71	\$ 9,278,650.96	\$ 12,594,438.31	\$ 20,144,733.53	\$ 25,392,842.79	\$ 27,553,931.00	
J. Monthly Reconciliation	\$ 7,324,509.26	\$ 9,005,292.39	\$ 12,622,473.21	\$ 16,453,163.31	\$ 20,352,802.24	\$ 3,749,856.16	\$ 21,891,420.67	\$ 27,456,197.86	\$ 33,127,082.03	\$ 38,239,900.42	\$ 40,707,049.23	\$ 49,331,205.46	

Universal Service Fund
Projection of December 31, 2020 Balance
Jan 2020- Dec 2020
Dayton Power and Light

For Monthly Billing Cycle Ending:	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total
A. Remittance (Form USF-301-00)													
1. USF Rider Collected on All Customers II a.	\$2,117,842.78	\$2,023,333.51	\$1,962,271.85	\$1,675,738.67	\$1,501,126.08	\$1,809,676.85	\$2,245,072.25	\$2,192,954.19	\$2,063,523.27	\$1,965,364.46	\$1,636,039.20	\$1,922,520.87	\$23,115,463.98
2. Non-USF Rider Funds													
III A. + B. Customer Payments	\$1,352,474.38	\$1,315,918.51	\$1,285,584.97	\$1,213,953.82	\$1,217,959.92	\$1,206,572.95	\$1,149,186.28	\$1,144,108.13	\$1,367,358.40	\$1,387,127.04	\$1,189,718.87	\$1,265,874.45	\$15,095,837.72
III C. + D. Other Customer Payments	\$277,753.68	\$304,809.10	\$274,556.58	\$219,772.88	\$228,044.15	\$233,157.14	\$233,344.06	\$166,940.32	\$246,821.84	\$276,351.15	\$215,171.91	\$237,617.30	\$2,914,340.11
III E. 1 + 2 + 3 Agency Payments	\$95,532.79	\$71,240.65	\$676,911.40	\$135,437.96	\$103,868.06	\$88,257.74	\$83,107.63	\$88,122.12	\$143,429.50	\$35,702.84	\$81,477.45	\$69,211.80	\$1,672,299.94
3. Total Payments, 301 III F.	\$1,725,760.85	\$1,691,968.26	\$2,237,052.95	\$1,569,164.66	\$1,549,872.13	\$1,527,987.83	\$1,465,637.97	\$1,399,170.57	\$1,757,609.74	\$1,699,181.03	\$1,486,368.23	\$1,572,703.55	\$19,682,477.77
4. Payments Applied to Arrearages II b.	\$221,183.09	\$253,444.08	\$213,949.07	\$111,643.31	\$126,596.43	\$388,204.94	\$218,270.42	\$102,330.34	\$211,131.28	\$198,554.69	\$155,531.90	\$168,279.24	\$2,369,118.79
5. Total Amount of Remittance II c.	\$2,339,025.87	\$2,276,777.59	\$2,176,220.92	\$1,787,381.98	\$1,627,722.51	\$2,197,881.79	\$2,463,342.67	\$2,295,284.53	\$2,274,654.55	\$2,163,919.15	\$1,791,571.10	\$2,090,800.11	\$25,484,582.77
B. OCS Admin	\$37,623.48	\$37,623.48	\$37,623.48	\$37,623.48	\$37,623.48	\$37,623.48	\$37,623.48	\$37,623.48	\$37,623.48	\$37,623.48	\$37,623.48	\$37,623.46	\$451,481.74
C. TEE Program	\$75,144.28	\$75,144.28	\$75,144.28	\$75,144.28	\$75,144.28	\$75,144.28	\$75,144.28	\$75,144.28	\$75,144.28	\$75,144.28	\$75,144.28	\$75,144.25	\$901,731.33
D. Available Balance (A5-B-C)	\$2,226,258.11	\$2,164,009.83	\$2,063,453.16	\$1,674,614.22	\$1,514,954.75	\$2,085,114.03	\$2,350,574.91	\$2,182,516.77	\$2,161,886.79	\$2,051,151.39	\$1,678,803.34	\$1,978,032.40	\$24,131,369.70
E. Total Costs: (302, VIII)	\$2,909,460.76	\$2,827,816.22	\$2,633,462.37	\$2,034,714.43	\$1,821,630.94	\$1,915,530.50	\$2,263,215.91	\$2,158,015.72	\$2,044,532.43	\$2,323,582.47	\$2,175,319.60	\$2,706,694.14	\$27,813,975.49
F. Active PIPP and Grad PIPP Bill (302, X)	\$1,285,496.72	\$1,276,099.09	\$1,283,199.71	\$1,270,120.18	\$1,262,896.37	\$1,259,147.66	\$1,255,004.63	\$1,248,248.53	\$1,234,482.69	\$1,332,250.14	\$1,302,902.77	\$1,275,299.97	\$15,285,148.46
G. Reimbursement Due, (302, XI)	\$1,623,964.04	\$1,551,717.13	\$1,350,262.66	\$764,594.25	\$558,734.57	\$656,382.84	\$1,008,211.28	\$909,767.19	\$810,049.74	\$991,332.33	\$872,416.83	\$1,431,394.17	\$12,528,827.03
H. Surplus/Deficit (D-E)	\$602,294.07	\$612,292.70	\$713,190.50	\$910,019.97	\$956,220.18	\$1,428,731.19	\$1,342,363.63	\$1,272,749.58	\$1,351,837.05	\$1,059,819.06	\$806,386.51	\$546,638.23	\$11,602,542.67
I. Cumulative Monthly Deficit	(\$5,275,941.23)	(\$4,663,648.53)	(\$3,950,458.03)	(\$3,040,438.06)	(\$2,084,217.88)	(\$655,486.69)	\$686,876.94	\$1,959,626.52	\$3,311,463.57	\$4,371,282.63	\$5,177,669.14	\$5,724,307.37	
J. Monthly Reconciliation	\$716,050.80	\$880,365.71	\$1,233,984.65	\$1,608,476.46	\$1,989,708.77	\$366,589.41	\$2,140,125.53	\$2,684,143.29	\$3,031,079.08	\$3,498,894.41	\$3,658,451.94	\$4,513,732.44	

**Universal Service Fund
Projection of December 31, 2020 Balance
Jan 2020 - Dec 2020
Duke Energy Ohio**

For Monthly Billing Cycle Ending:

A. Remittance (Form USF-301-00)

1. USF Rider Collected on All Customers II a.

\$1,501,220.38	\$1,422,807.66	\$1,364,634.88	\$1,178,675.11	\$1,107,859.12	\$1,410,215.13	\$1,602,823.89	\$1,710,947.64	\$1,486,637.21	\$1,409,789.03	\$1,311,170.59	\$1,488,344.74	\$16,995,125.38
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2. Non-USF Rider Funds

III A. + B. Customer Payments

\$980,246.21	\$969,628.91	\$963,121.14	\$901,567.82	\$869,299.52	\$913,626.58	\$925,205.81	\$895,209.49	\$1,044,511.43	\$1,049,271.99	\$866,730.12	\$1,011,354.15	\$11,389,773.17
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III C. + D. Other Customer Payments

\$149,188.14	\$174,739.93	\$155,373.22	\$118,382.54	\$127,520.99	\$137,673.60	\$113,244.50	\$115,364.50	\$118,327.21	\$155,454.57	\$125,255.93	\$155,470.97	\$1,645,996.10
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III E. 1 + 2 + 3 Agency Payments

\$22,838.06	\$490,502.97	\$224,748.29	\$34,573.17	\$47,070.50	\$25,961.36	\$21,632.16	\$26,650.68	\$51,803.02	\$24,270.98	\$27,899.52	\$23,984.37	\$1,021,935.08
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3. Total Payments, 301 III F.

\$1,152,272.41	\$1,634,871.81	\$1,343,242.65	\$1,054,523.53	\$1,043,891.01	\$1,077,261.54	\$1,060,082.47	\$1,037,224.67	\$1,214,641.66	\$1,228,997.54	\$1,019,885.57	\$1,190,809.49	\$14,057,704.35
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4. Payments Applied to Arrearages II b.

\$189,280.22	\$658,879.73	\$440,597.93	\$200,133.41	\$215,285.29	\$233,074.07	\$249,431.59	\$235,600.86	\$223,245.94	\$214,914.89	\$176,478.82	\$215,903.33	\$3,252,826.08
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5. Total Amount of Remittance II c.

\$1,690,500.60	\$2,081,687.39	\$1,805,232.81	\$1,378,808.52	\$1,323,144.41	\$1,643,289.20	\$1,852,255.48	\$1,946,548.50	\$1,709,883.15	\$1,624,703.92	\$1,487,649.41	\$1,704,248.07	\$20,247,951.46
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B. OCS Admin

\$32,567.94	\$32,567.94	\$32,567.94	\$32,567.94	\$32,567.94	\$32,567.94	\$32,567.94	\$32,567.94	\$32,567.94	\$32,567.94	\$32,567.94	\$32,567.94	\$390,815.28
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C. EPP Program

\$60,201.00	\$60,201.00	\$60,201.00	\$60,201.00	\$60,201.00	\$60,201.00	\$60,201.00	\$60,201.00	\$60,201.00	\$60,201.00	\$60,201.00	\$60,201.04	\$722,412.04
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D. Available Balance (A5-B-C)

\$1,597,731.66	\$1,988,918.45	\$1,712,463.87	\$1,286,039.58	\$1,230,375.47	\$1,550,520.26	\$1,759,486.54	\$1,853,779.56	\$1,617,114.21	\$1,531,934.98	\$1,394,880.47	\$1,611,479.09	\$19,134,724.14
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E. Total Cost: (302, VIII)

\$2,487,292.72	\$2,342,801.31	\$2,245,190.09	\$1,256,200.05	\$1,735,348.81	\$1,821,215.16	\$2,253,512.75	\$2,244,001.20	\$2,270,210.64	\$2,158,100.01	\$1,919,973.53	\$2,427,851.46	\$25,161,697.73
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F. Active PIPP & Grad PIPP Bill (302, X)

\$1,085,415.93	\$1,073,918.87	\$1,067,190.37	\$1,038,296.29	\$1,023,547.38	\$1,002,162.51	\$1,015,814.42	\$1,014,536.69	\$1,071,847.66	\$1,109,448.52	\$1,086,903.28	\$1,063,019.77	\$12,652,101.69
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G. Reimbursement Due, (302, XI)

\$1,401,876.79	\$1,268,882.44	\$1,177,999.72	\$217,903.76	\$711,801.43	\$819,052.65	\$1,237,698.33	\$1,229,464.51	\$1,198,362.98	\$1,048,651.49	\$833,070.25	\$1,364,831.69	\$12,509,596.04
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H. Surplus/Shortfall (D-E)

\$195,854.87	\$720,036.01	\$534,464.15	\$1,068,135.82	\$518,574.04	\$731,467.61	\$521,788.21	\$624,315.05	\$418,751.23	\$483,283.49	\$561,810.22	\$246,647.40	\$6,625,128.10
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I. Monthly Cumulative Deficit

(\$2,986,229.73)	(\$2,266,179.61)	(\$1,731,701.35)	(\$663,551.42)	(\$144,963.27)	\$586,518.45	\$1,108,320.77	\$1,732,649.93	\$2,151,415.27	\$2,634,712.86	\$3,196,537.20	\$3,443,198.71	
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J. Monthly Reconciliation

\$821,521.49	\$1,010,039.16	\$1,415,744.40	\$1,845,396.97	\$2,282,782.88	\$420,586.18	\$2,455,355.28	\$3,079,504.13	\$3,546,232.24	\$4,093,556.07	\$4,332,886.19	\$5,280,872.94	
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**Universal Service Fund
Projected December 31, 2020 Balance
Jan 2020-Dec 2020
Cleveland Electric Illuminating**

For Monthly Billing Cycle Ending:													
	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total
A. Remittance (Form USF-301-00)													
1. USF Rider Collected on All Customers II a.	\$3,199,646.04	\$2,858,777.92	\$2,864,667.49	\$2,621,924.60	\$2,481,168.18	\$2,784,702.01	\$3,243,258.07	\$3,425,815.80	\$3,192,095.15	\$2,857,146.73	\$2,538,704.31	\$2,872,734.91	\$34,940,641.22
2. Non-USF Rider Funds													
III A. + B. Customer Payments	\$1,520,618.62	\$1,613,236.09	\$1,599,930.89	\$1,476,241.55	\$1,487,000.07	\$1,547,176.04	\$1,481,673.22	\$1,380,577.94	\$1,577,164.87	\$1,689,781.20	\$1,386,911.58	\$1,519,086.16	\$18,279,398.23
III C. + D. Other Customer Payments	\$657,837.53	\$683,007.75	\$670,310.65	\$531,994.87	\$436,804.53	\$468,413.74	\$402,166.01	\$334,542.53	\$352,983.12	\$786,751.94	\$554,675.22	\$619,464.93	\$6,498,952.82
III E. 1 + 2 + 3 Agency Payments	\$120,624.16	\$570,809.47	\$278,635.47	\$98,811.39	\$84,628.58	\$55,016.73	\$75,718.59	\$104,712.92	\$173,321.86	\$17,242.96	\$90,110.35	\$112,436.18	\$1,782,068.66
3. Total Payments, 301 III F.	\$2,299,080.31	\$2,867,053.31	\$2,548,877.01	\$2,107,047.81	\$2,008,433.18	\$2,070,606.51	\$1,959,557.82	\$1,819,833.39	\$2,103,469.85	\$2,493,776.10	\$2,031,697.15	\$2,250,987.27	\$26,560,419.71
4. Payments Applied to Arrearages II b.	\$130,922.63	\$360,156.49	\$237,437.25	\$136,579.84	\$118,342.22	\$113,248.41	\$88,692.43	\$82,912.97	\$84,084.55	\$204,604.63	\$128,564.07	\$120,788.87	\$1,806,334.36
5. Total Amount of Remittance II c.	\$3,330,568.67	\$3,218,934.41	\$3,102,104.74	\$2,758,504.44	\$2,599,510.40	\$2,897,950.42	\$3,331,950.50	\$3,508,728.77	\$3,276,179.70	\$3,061,751.36	\$2,667,268.38	\$2,993,523.78	\$36,746,975.58
B. OCS Admin	\$64,923.05	\$64,923.05	\$64,923.05	\$64,923.05	\$64,923.05	\$64,923.05	\$64,923.05	\$64,923.05	\$64,923.05	\$64,923.05	\$64,923.05	\$64,923.06	\$779,076.61
C. TEE Program	\$122,769.22	\$122,769.22	\$122,769.22	\$122,769.22	\$122,769.22	\$122,769.22	\$122,769.22	\$122,769.22	\$122,769.22	\$122,769.22	\$122,769.22	\$122,769.18	\$1,473,230.60
D. Available Balance (A5-B-C)	\$3,142,876.40	\$3,031,242.14	\$2,914,412.47	\$2,570,812.17	\$2,411,818.13	\$2,710,258.15	\$3,144,258.23	\$3,321,036.50	\$3,088,487.43	\$2,874,059.09	\$2,479,576.11	\$2,805,831.54	\$34,494,668.37
E. Total Cost: (302, VIII)	\$4,065,644.67	\$3,808,802.72	\$3,716,791.39	\$3,305,072.11	\$3,278,674.67	\$3,279,866.27	\$3,602,834.99	\$3,942,128.66	\$3,830,168.10	\$3,138,078.94	\$3,092,366.08	\$3,791,715.82	\$42,852,144.42
F. Active PIPP & Grad PIPP Bill (302, X)	\$1,671,886.84	\$1,671,505.23	\$1,689,410.71	\$1,687,209.95	\$1,698,105.28	\$1,712,740.21	\$1,718,307.97	\$1,718,896.46	\$1,728,075.60	\$1,701,745.88	\$1,668,608.35	\$1,665,431.29	\$20,331,923.77
G. Reimbursement Due, (302, XI)	\$2,393,757.83	\$2,137,297.49	\$2,027,380.68	\$1,617,862.16	\$1,580,569.39	\$1,567,126.06	\$1,884,527.02	\$2,223,232.20	\$2,102,092.50	\$1,436,333.06	\$1,423,757.73	\$2,126,284.53	\$22,520,220.65
H. Surplus/Shortfall (D-E)	\$749,118.57	\$893,944.65	\$887,031.79	\$952,950.01	\$831,248.74	\$1,143,132.09	\$1,259,731.21	\$1,097,804.30	\$986,394.93	\$1,437,726.03	\$1,055,818.38	\$679,547.01	\$11,974,447.72
I. Cumulative Monthly Deficit	(\$4,357,644.21)	(\$3,463,699.56)	(\$2,576,667.77)	(\$1,623,717.76)	(\$792,469.02)	\$350,663.07	\$1,610,394.28	\$2,708,198.58	\$3,694,593.51	\$5,132,319.54	\$6,188,137.92	\$6,867,684.93	
J. Monthly Reconciliation	\$1,597,889.63	\$1,964,563.47	\$2,753,675.13	\$3,589,365.25	\$4,440,097.00	\$818,055.66	\$4,775,756.68	\$5,989,749.24	\$6,973,718.53	\$8,050,039.00	\$8,513,416.74	\$10,384,915.32	

Universal Service Fund
Projection of December 31, 2020 Balance
Jan 2020-Dec. 2020
Ohio Edison

For Monthly Billing Cycle Ending:		Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total
A. Remittance (Form USF-301-00)														
1. USF Rider Collected on All Customers II a.		\$6,092,062.40	\$5,497,189.48	\$5,502,485.63	\$4,883,540.08	\$4,657,424.01	\$5,203,109.56	\$6,105,008.40	\$6,554,997.30	\$6,216,246.51	\$5,268,777.57	\$4,836,855.70	\$5,420,306.11	\$66,238,002.75
2. Non-USF Rider Funds														
III A. + B. Customer Payments		\$3,023,742.93	\$3,099,299.05	\$2,944,373.38	\$2,809,727.52	\$2,765,711.56	\$2,803,257.32	\$2,709,522.54	\$2,531,279.24	\$3,092,148.27	\$3,169,532.07	\$2,690,525.69	\$2,824,884.42	\$34,464,003.99
III C. + D. Other Customer Payments		\$820,266.45	\$914,214.61	\$898,206.10	\$746,722.12	\$647,951.52	\$647,765.81	\$580,639.42	\$513,126.41	\$602,483.17	\$980,001.48	\$693,911.11	\$780,062.77	\$8,825,350.97
III E. 1 + 2 + 3 Agency Payments		\$233,367.39	\$1,249,987.94	\$611,073.95	\$261,918.40	\$187,678.53	\$131,485.42	\$166,838.19	\$174,204.02	\$304,549.95	\$15,678.72	\$223,914.78	\$235,098.09	\$3,795,795.38
3. Total Payments, 301 III F.		\$4,077,376.77	\$5,263,501.60	\$4,453,653.43	\$3,818,368.04	\$3,601,341.61	\$3,582,508.55	\$3,457,000.15	\$3,218,609.67	\$3,999,181.39	\$4,165,212.27	\$3,608,351.58	\$3,840,045.28	\$47,085,150.34
4. Payments Applied to Arrearages II b.		\$134,402.08	\$764,531.69	\$457,735.58	\$224,946.47	\$168,993.72	\$154,745.73	\$104,896.46	\$89,549.49	\$115,484.00	\$201,354.77	\$140,395.96	\$138,803.27	\$2,695,839.22
5. Total Amount of Remittance II c.		\$6,226,464.48	\$6,261,721.17	\$5,960,221.21	\$5,108,486.55	\$4,826,417.73	\$5,357,855.29	\$6,209,904.86	\$6,644,546.79	\$6,331,730.51	\$5,470,132.34	\$4,977,251.66	\$5,559,109.38	\$68,933,841.97
B. OCS Admin		\$102,627.61	\$102,627.61	\$102,627.61	\$102,627.61	\$102,627.61	\$102,627.61	\$102,627.61	\$102,627.61	\$102,627.61	\$102,627.61	\$102,627.61	\$102,627.57	\$1,231,531.28
C. EPP Program		\$212,925.13	\$212,925.13	\$212,925.13	\$212,925.13	\$212,925.13	\$212,925.13	\$212,925.13	\$212,925.13	\$212,925.13	\$212,925.13	\$212,925.13	\$212,925.08	\$2,555,101.51
D. Available Balance (A5-B-C)		\$5,910,911.74	\$5,946,168.43	\$5,644,668.47	\$4,792,933.81	\$4,510,864.99	\$5,042,302.55	\$5,894,352.12	\$6,328,994.05	\$6,016,177.77	\$5,154,579.60	\$4,661,698.92	\$5,243,556.73	\$65,147,209.18
E. Total Cost: (302, VIII)		\$7,880,889.31	\$7,403,009.94	\$7,209,649.69	\$6,181,619.27	\$6,033,401.23	\$6,083,076.86	\$6,791,426.99	\$7,435,345.89	\$7,077,356.79	\$5,638,386.67	\$5,628,236.52	\$7,275,695.11	\$80,638,094.27
F. Active PIPP & Grad PIPP Bill (302, X)		\$3,067,877.26	\$3,052,931.47	\$3,087,219.24	\$3,089,662.12	\$3,118,899.20	\$3,121,944.63	\$3,127,141.91	\$3,136,414.52	\$3,139,091.97	\$3,077,771.98	\$3,042,421.84	\$3,043,073.93	\$37,104,450.07
G. Reimbursement Due, (302, XI)		\$4,813,012.05	\$4,350,078.47	\$4,122,430.45	\$3,091,957.15	\$2,914,502.03	\$2,961,132.23	\$3,664,285.08	\$4,298,931.37	\$3,938,264.82	\$2,560,614.69	\$2,585,814.68	\$4,232,621.18	\$43,533,644.20
H. Surplus/Shortfall (D-E)		\$1,097,899.69	\$1,596,089.96	\$1,522,238.02	\$1,700,976.66	\$1,596,362.96	\$2,081,170.32	\$2,230,067.04	\$2,030,062.68	\$2,077,912.95	\$2,593,964.91	\$2,075,884.24	\$1,010,935.55	\$21,613,564.98
I. Cumulative Monthly Deficit		(\$16,762,033.37)	(\$15,165,943.41)	(\$13,643,705.39)	(\$11,942,728.73)	(\$10,346,365.77)	(\$8,265,195.45)	(\$6,035,128.41)	(\$4,005,065.73)	(\$1,927,152.78)	\$666,812.13	\$2,742,696.37	\$3,753,631.91	(\$80,930,178.67)
J. Monthly Reconciliation		\$2,848,988.70	\$3,502,757.03	\$4,909,719.18	\$6,399,729.29	\$7,916,558.18	\$1,458,568.41	\$8,515,029.20	\$10,679,541.09	\$12,741,114.49	\$14,707,572.15	\$15,541,929.47	\$18,973,434.96	

Universal Service Fund
Projection of December 31, 2020 Balance
Jan 2020- Dec 2020
Toledo Edison

For Monthly Billing Cycle Ending:													
	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total
A. Remittance (Form USF-301-00)													
1. USF Rider Collected on All Customers II a.	\$1,806,801.77	\$1,703,968.47	\$1,695,531.16	\$1,521,394.12	\$1,362,540.70	\$1,621,472.28	\$1,989,321.34	\$2,124,535.85	\$1,986,767.49	\$1,684,561.90	\$1,558,963.91	\$1,731,668.16	\$20,787,527.15
2. Non-USF Rider Funds													
III A. + B. Customer Payments	\$919,100.08	\$959,790.51	\$921,487.55	\$851,108.02	\$875,505.83	\$877,676.89	\$854,330.80	\$789,339.92	\$944,118.31	\$982,741.62	\$833,148.43	\$865,221.45	\$10,673,569.41
III C. + D. Other Customer Payments	\$263,535.34	\$309,383.64	\$304,075.96	\$241,343.70	\$227,381.79	\$229,042.91	\$210,259.83	\$180,347.93	\$195,001.64	\$308,590.10	\$224,646.09	\$237,114.43	\$2,930,723.36
III E. 1 + 2 + 3 Agency Payments	\$80,332.18	\$519,710.54	\$217,207.77	\$74,158.01	\$79,140.35	\$45,517.31	\$74,751.24	\$64,064.21	\$88,858.16	\$2,938.71	\$74,559.57	\$67,791.98	\$1,389,030.03
3. Total Payments, 301 III F.	\$1,262,967.60	\$1,788,884.69	\$1,442,771.28	\$1,166,609.73	\$1,182,027.97	\$1,152,237.11	\$1,139,341.87	\$1,033,752.06	\$1,227,978.11	\$1,294,270.43	\$1,132,354.09	\$1,170,127.86	\$14,993,322.80
4. Payments Applied to Arrearages II b.	\$51,038.63	\$309,177.17	\$177,285.76	\$65,365.82	\$71,772.33	\$64,944.11	\$45,994.87	\$35,840.47	\$35,465.41	\$71,692.08	\$44,328.21	\$40,974.25	\$1,013,879.11
5. Total Amount of Remittance II c.	\$1,857,840.40	\$2,013,145.64	\$1,872,816.92	\$1,586,759.94	\$1,434,313.03	\$1,686,416.39	\$2,035,316.21	\$2,160,376.32	\$2,022,232.90	\$1,756,253.98	\$1,603,292.12	\$1,772,642.41	\$21,801,406.26
B. OCS Admin	\$30,617.01	\$30,617.01	\$30,617.01	\$30,617.01	\$30,617.01	\$30,617.01	\$30,617.01	\$30,617.01	\$30,617.01	\$30,617.01	\$30,617.01	\$30,616.95	\$367,404.06
C. EPP Program	\$64,732.73	\$64,732.73	\$64,732.73	\$64,732.73	\$64,732.73	\$64,732.73	\$64,732.73	\$64,732.73	\$64,732.73	\$64,732.73	\$64,732.73	\$64,732.70	\$776,792.73
D. Available Balance (A5-B-C)	\$1,762,490.66	\$1,917,795.90	\$1,777,467.18	\$1,491,410.20	\$1,338,963.29	\$1,591,066.65	\$1,939,966.47	\$2,065,026.58	\$1,926,883.16	\$1,660,904.24	\$1,507,942.38	\$1,677,292.76	\$20,657,209.47
E. Total Cost: (302, VIII)	\$2,462,020.86	\$2,342,119.82	\$2,299,195.02	\$1,996,800.56	\$1,886,251.51	\$1,920,224.21	\$2,256,467.72	\$2,358,344.53	\$2,213,527.02	\$1,808,409.06	\$1,888,904.03	\$2,348,595.86	\$25,780,860.20
F. Active PIPP & Grad PIPP Bill (302, X)	\$993,582.45	\$991,538.97	\$994,137.20	\$996,326.43	\$1,001,215.19	\$1,003,163.77	\$1,005,074.69	\$1,004,098.27	\$1,009,937.22	\$994,596.76	\$983,807.14	\$985,514.76	\$11,962,992.85
G. Reimbursement Due, (302, XI)	\$1,468,438.41	\$1,350,580.85	\$1,305,057.82	\$1,000,474.13	\$885,036.32	\$917,060.44	\$1,251,393.03	\$1,354,246.26	\$1,203,589.80	\$813,812.30	\$905,096.89	\$1,363,081.10	\$13,817,867.35
H. Surplus/Shortfall (D-E)	\$294,052.25	\$567,215.05	\$472,409.36	\$490,936.07	\$453,926.97	\$674,006.21	\$688,573.44	\$710,780.32	\$723,293.36	\$847,091.94	\$602,845.49	\$314,211.66	\$6,839,342.12
I. Cumulative Mont (Previous month cumulative + H)	(\$5,681,064.83)	(\$5,113,849.78)	(\$4,641,440.42)	(\$4,150,504.35)	(\$3,696,577.38)	(\$3,022,571.17)	(\$2,333,997.73)	(\$1,623,217.41)	(\$899,924.05)	(\$52,832.11)	\$550,013.38	\$864,225.04	
J. Monthly Reconciliation	\$872,405.43	\$1,072,599.64	\$1,503,433.72	\$1,959,698.40	\$2,424,175.42	\$446,636.73	\$2,607,436.72	\$3,270,244.52	\$3,936,643.99	\$4,544,223.78	\$4,802,694.47	\$5,862,254.73	

**American Electric Power - Ohio Power
Calculation of Allowance for Undercollection**

	KWh	KWh sales X current rider = Rider Expected Revenue	Rider Collection	Expected Revenue / Rider Collection
Jan-20	3,739,042,447	\$10,985,250.00	\$10,790,039.60	98.22%
Feb-20	3,729,063,648	\$10,132,682.12	\$9,981,360.38	98.51%
Mar-20	3,148,451,065	\$9,475,347.18	\$9,468,208.95	99.92%
Apr-20	3,260,083,998	\$8,658,921.93	\$8,483,333.36	97.97%
May-20	2,908,708,497	\$8,179,876.72	\$8,012,964.42	97.96%
Jun-20	3,318,491,933	\$9,600,681.55	\$9,225,737.82	96.09%
Jul-20	3,926,193,516	\$11,306,850.48	\$11,071,352.63	97.92%
Aug-20	3,990,339,125	\$11,420,541.08	\$11,190,592.86	97.99%
Sep-20	3,721,196,666	\$10,528,735.17	\$10,481,067.67	99.55%
Oct-19	3,476,292,740	\$6,649,030.48	\$6,499,180.72	97.75%
Nov-19	3,115,741,796	\$6,220,573.46	\$5,857,784.70	94.17%
Dec-19	3,712,295,051	\$7,429,207.97	\$7,117,333.27	95.80%
Total:	42,045,900,482	\$110,587,698.15	\$108,178,956.38	97.65%

Target Revenue	\$	59,372,901
Total Cost: (Target Revenue/Average Collection)	\$	60,765,801
Allowance: (Total Cost-Target Revenue)	\$	1,392,900

Dayton Power and Light Company
Calculation of Allowance for Undercollection

	KwH	KWh sales X current rider = Rider Expected Revenue	Actual Collection	Expected Revenue / Rider Collection
Jan-20	1,233,808,036	\$2,115,435.22	\$2,117,842.78	100.11%
Feb-20	1,191,390,989	\$2,022,379.67	\$2,023,333.51	100.05%
Mar-20	1,150,849,787	\$1,961,991.56	\$1,962,271.85	100.01%
Apr-20	987,590,184	\$1,674,793.22	\$1,675,738.67	100.06%
May-20	869,965,684	\$1,500,938.44	\$1,501,126.08	100.01%
Jun-20	1,058,914,828	\$1,809,368.81	\$1,809,676.85	100.02%
Jul-20	1,314,500,705	\$2,247,214.17	\$2,245,072.25	99.90%
Aug-20	1,300,835,327	\$2,192,352.14	\$2,192,954.19	100.03%
Sep-20	1,244,761,403	\$2,063,165.63	\$2,063,523.27	100.02%
Oct-19	1,185,654,633	\$1,154,710.96	\$1,154,936.38	100.02%
Nov-19	989,101,257	\$961,982.01	\$962,034.55	100.01%
Dec-19	1,125,230,420	\$1,117,151.36	\$1,117,291.53	100.01%
Total:	13,652,603,253	\$20,821,483.19	\$20,825,801.91	100.02%

Target Revenue	\$	5,752,389
Total Cost: (Target Revenue/Average Collection)	\$	5,752,389
Allowance: (Total Cost-Target Revenue)		\$0

Duke Energy
Calculation of Allowance for Undercollection

	KwH	KWh sales X current rider = Rider Expected Revenue	Actual Collection	Expected Revenue / Rider Collection
Jan-20	1,711,283,552	\$1,522,480.50	\$1,501,220.38	98.60%
Feb-20	1,616,467,141	\$1,441,782.47	\$1,422,807.66	98.68%
Mar-20	1,567,088,758	\$1,382,407.07	\$1,364,634.88	98.71%
Apr-20	1,346,271,549	\$1,193,992.73	\$1,178,675.11	98.72%
May-20	1,242,512,616	\$1,123,265.09	\$1,107,859.12	98.63%
Jun-20	1,641,360,220	\$1,428,747.33	\$1,410,215.13	98.70%
Jul-20	1,765,299,045	\$1,626,538.61	\$1,602,823.89	98.54%
Aug-20	2,016,134,791	\$1,730,399.46	\$1,710,947.64	98.88%
Sep-20	1,617,022,605	\$1,504,262.25	\$1,486,637.21	98.83%
Oct-19	1,571,186,802	\$1,016,675.44	\$1,006,406.01	98.99%
Nov-19	1,556,707,710	\$972,226.21	\$952,342.52	97.95%
Dec-19	1,706,596,922	\$1,086,702.06	\$1,069,585.23	98.42%
Total:	19,357,931,711	\$16,029,479.23	\$15,814,154.78	98.64%

Target Revenue	\$	6,639,850
Total Cost: (Target Revenue/Average Collection)	\$	6,730,228
Allowance: (Total Cost-Target Revenue)		\$90,378

Cleveland Electric Illuminating Company
Calculation of Allowance for Undercollection

	KwH	KWh sales X current rider = Rider Expected Revenue	Actual Collection	Expected Revenue / Rider Collection
Jan-20	1,550,670,468	\$3,083,427.78	\$3,199,646.04	103.77%
Feb-20	1,410,062,148	\$2,818,889.32	\$2,858,777.92	101.42%
Mar-20	1,479,567,651	\$2,858,904.37	\$2,864,667.49	100.20%
Apr-20	1,327,350,520	\$2,616,868.14	\$2,621,924.60	100.19%
May-20	1,221,509,660	\$2,491,638.07	\$2,481,168.18	99.58%
Jun-20	1,360,465,032	\$2,798,407.29	\$2,784,702.01	99.51%
Jul-20	1,569,653,697	\$3,258,867.88	\$3,243,258.07	99.52%
Aug-20	1,655,759,989	\$3,432,291.87	\$3,425,815.80	99.81%
Sep-20	1,554,071,470	\$3,219,893.75	\$3,192,095.15	99.14%
Oct-19	1,469,291,512	\$2,168,055.10	\$2,158,915.54	99.58%
Nov-19	1,293,940,433	\$1,924,119.89	\$1,684,114.20	87.53%
Dec-19	1,440,551,682	\$2,172,605.54	\$2,162,230.79	99.52%
Total:	17,332,894,262	\$32,843,969.00	\$32,677,315.79	99.15%

Target Revenue	\$	13,123,285
Total Cost: (Target Revenue/Average Collection)	\$	13,235,211
Allowance: (Total Cost-Target Revenue)	\$	111,926

Ohio Edison
Calculation of Allowance for Undercollection

	KwH	KWh sales X current rider = Rider Expected Revenue	Actual Collection	Expected Revenue / Rider Collection
Jan-20	2,018,668,610	\$5,960,300.25	\$6,092,062.40	102.21%
Feb-20	1,896,305,341	\$5,559,721.92	\$5,497,189.48	98.88%
Mar-20	1,906,196,269	\$5,550,758.30	\$5,502,485.63	99.13%
Apr-20	1,671,892,073	\$4,931,276.72	\$4,883,540.08	99.03%
May-20	1,558,271,189	\$4,704,763.45	\$4,657,424.01	98.99%
Jun-20	1,749,426,223	\$5,257,686.01	\$5,203,109.56	98.96%
Jul-20	2,062,681,717	\$6,168,221.72	\$6,105,008.40	98.98%
Aug-20	2,187,265,445	\$6,622,519.38	\$6,554,997.30	98.98%
Sep-20	2,133,454,066	\$6,279,688.99	\$6,216,246.51	98.99%
Oct-19	1,831,538,762	\$3,559,778.50	\$3,524,237.50	99.00%
Nov-19	1,708,235,690	\$3,282,648.61	\$2,819,841.17	85.90%
Dec-19	1,868,648,419	\$3,653,637.13	\$3,642,052.21	99.68%
Total:	22,592,583,804	\$61,531,000.97	\$60,698,194.25	98.23%

Target Revenue	\$	23,759,172
Total Cost: (Target Revenue/Average Collection)	\$	24,180,200
Allowance: (Total Cost-Target Revenue)	\$	421,028

Toledo Edison/First Energy
Calculation of Allowance for Undercollection

	KwH	KWh sales X current rider = Rider Expected Revenue	Actual Collection	Expected Revenue / Rider Collection
Jan-20	900,575,797	\$1,840,956.48	\$1,806,801.77	98.14%
Feb-20	863,123,210	\$1,721,844.74	\$1,703,968.47	98.96%
Mar-20	833,279,930	\$1,713,321.77	\$1,695,531.16	98.96%
Apr-20	762,963,371	\$1,536,703.40	\$1,521,394.12	99.00%
May-20	653,367,608	\$1,376,373.98	\$1,362,540.70	98.99%
Jun-20	787,642,081	\$1,637,908.15	\$1,621,472.28	99.00%
Jul-20	923,662,601	\$1,990,463.67	\$1,989,321.34	99.94%
Aug-20	1,016,187,071	\$1,995,250.95	\$2,124,535.85	106.48%
Sep-20	967,675,153	\$2,157,569.42	\$1,986,767.49	92.08%
Oct-19	845,773,822	\$1,119,640.26	\$1,108,424.55	99.00%
Nov-19	810,086,209	\$1,043,527.87	\$934,283.43	89.53%
Dec-19	843,851,516	\$1,144,067.35	\$1,132,400.57	98.98%
Total:	10,208,188,369	\$19,277,628.04	\$18,987,441.73	98.26%

Target Revenue	\$	7,342,994
Total Cost: (Target Revenue/Average Collection)	\$	7,471,013
Allowance: (Total Cost-Target Revenue)		\$128,019

OP KWH Sales
Oct 2019- Sept 2020

KWH

Jan	3,739,042,447
Feb	3,729,063,648
Mar	3,148,451,065
Apr	3,260,083,998
May	2,908,708,497
June	3,318,491,933
July	3,926,193,516
Aug	3,990,339,125
Sept	3,721,196,666
Oct	3,476,292,740
Nov	3,115,741,796
Dec	3,712,295,051
Total	42,045,900,482

MM-19

DPL KWH Sales
Oct 2019- Sept 2020

KWH

Jan	1,233,808,036
Feb	1,191,390,989
Mar	1,150,849,787
Apr	987,590,184
May	869,965,684
June	1,058,914,828
July	1,314,500,705
Aug	1,300,835,327
Sept	1,244,761,403
Oct	1,185,654,633
Nov	989,101,257
Dec	1,125,230,420
Total	13,652,603,253

MM-20

Duke KWH Sales
Oct 2019- Sept 2020

KWH

Jan	1,711,283,552
Feb	1,616,467,141
Mar	1,567,088,758
Apr	1,346,271,549
May	1,242,512,616
June	1,641,360,220
July	1,765,299,045
Aug	2,016,134,791
Sept	1,617,022,605
Oct	1,571,186,802
Nov	1,556,707,710
Dec	1,706,596,922
Total	19,357,931,711

MM-21

CEI KWH Sales
Oct 2019- Sept 2020

KWH

Jan	1,550,670,468
Feb	1,410,062,148
Mar	1,479,567,651
Apr	1,327,350,520
May	1,221,509,660
June	1,360,465,032
July	1,569,653,697
Aug	1,655,759,989
Sept	1,554,071,470
Oct	1,469,291,512
Nov	1,293,940,433
Dec	1,440,551,682
Total	17,332,894,262

MM-22

OE KWH Sales
Oct 2019- Sept 2020

KWH

Jan	2,018,668,610
Feb	1,896,305,341
Mar	1,906,196,269
Apr	1,671,892,073
May	1,558,271,189
June	1,749,426,223
July	2,062,681,717
Aug	2,187,265,445
Sept	2,133,454,066
Oct	1,831,538,762
Nov	1,708,235,690
Dec	1,868,648,419
Total	22,592,583,804

MM-23

TE KWH Sales
Oct 2019- Sept 2020

KWH

Jan	900,575,797
Feb	863,123,210
Mar	833,279,930
Apr	762,963,371
May	653,367,608
June	787,642,081
July	923,662,601
Aug	1,016,187,071
Sept	967,675,153
Oct	845,773,822
Nov	810,086,209
Dec	843,851,516
Total	10,208,188,369

MM-24

Two-Tiered Rider AEP

Proposal

First Block 833,000 kWh (10,000,000 per Year) (18)	\$	0.0018471
Over 833,000 kWh [Lower of 10/99 Rate (1) or Uniform per Kwh rate (4)]	\$	0.0001756

Calculation

1	10/99 USF Rider	\$	0.0001756
2	USF Rider Revenue Requirement	\$	60,765,800.58
3	Total kWh Used in Calculation		42,045,900,482
4	Uniform per Kwh rate	\$	0.0014452
5	Accounts with Annual kWh Greater than 10,000,000 kWh		294
6	Total Kwh of Accounts Over 10,000,000 kWh Annually		13,051,832,403
7	First Block Annual kWh (833,334 Monthly)		10,000,000
8	Total kWh in First Block (5) x (7)		2,943,333,333
9	Revenue First Block Rate x (8)	\$	5,436,601.46
10	Total Second Block kWh (6) - (8)		10,108,499,070
11	Lower of 10/99 Rate (1) or Uniform per Kwh rate	\$	0.0001756
12	Second Block Revenue (11) x (10)	\$	1,774,547.01
13	Total First and Second Block Revenue (9) + (12)	\$	7,211,148.47
14	Revenue @ ODOD Proposed Rate (6) x (4)	\$	18,862,838.85
15	Revenue shortfall (13) - (14)	\$	(11,651,690.38)

Adjustment to Calculation

16	Adjusted Cost (2) - (9) - (12)	\$	53,554,652.12
17	Adjusted kWh (3) - (6)		28,994,068,079
18	Adjusted First Block Rate (16)/(17)		\$0.0018471
19	Change (18) - (4)	\$	0.0004019
20	% Change		27.8%
21	<u>Annual</u> Cost to Consumer Using 975 kWh per Month (19) x 1008.50 x 12	\$	4.86

Two-Tiered Rider
DPL

Proposal

First Block 833,000 kWh (10,000,000 per Year) (18)	\$	0.0004213
Over 833,000 kWh [Lower of 10/99 Rate (1) or Uniform per Kwh Rate	\$	0.0004213

Calculation

1	10/99 USF Rider	\$ 0.0005700
2	USF Rider Revenue Requirement	\$5,752,388.64
3	Total kWh Used in Calculation	13,652,603,253
4	Uniform per Kwh Rate (2) / (3)	\$ 0.0004213

Duke

Proposal

First Block 833,000 kWh (10,000,000 per Year) (18)	\$	0.0003477
Over 833,000 kWh [Lower of 10/99 Rate (1) or Uniform per Kwh Rate	\$	0.0003477

Calculation

1	10/99 USF Rider		\$	0.0004690
2	USF Rider Revenue Requirement		\$	6,730,228.43
3	Total kWh Used in Calculation			19,357,931,711
4	Uniform per Kwh Rate (2) / (3)		\$	0.0003477

Two-Tiered Rider CEI

Proposal

First Block 833,000 kWh (10,000,000 per Year) (18)	\$ 0.0008122
Over 833,000 kWh [Lower of 10/99 Rate (1) or Uniform per Kwh Rate (4)]	\$ 0.0005680

Calculation

1	10/99 USF Rider	\$ 0.0005680
2	USF Rider Revenue Requirement	\$ 13,235,211.28
3	Total kWh Used in Calculation	17,332,894,262
4	Uniform per Kwh Rate (2) / (3)	\$ 0.0007636
5	Accounts with Annual kWh Greater than 10,000,000 kWh	125
6	Total Kwh of Accounts Over 10,000,000 kWh Annually	4,699,079,694
7	First Block Annual kWh (833,000 Monthly)	10,000,000
8	Total kWh in First Block (5) x (6)	1,247,500,000
9	Revenue First Block Rate x (8)	\$ 1,013,247.39
10	Total Second Block kWh (6) - (8)	3,451,579,694
11	Lower of 10/99 Rate (1) or Uniform Per Kwh Rate (4)	\$ 0.0005680
12	Second Block Revenue (11) x (10)	\$ 1,960,497.27
13	Total First and Second Block Revenue (9) + (12)	\$ 2,973,744.65
14	Revenue @ Uniform per Kwh Rate (6) x (4)	\$ 3,588,166.62
15	Reduction in Total Revenue (13) - (14)	(\$614,421.96)

Adjustment to Calculation

16	Adjusted Cost (2) - (9) - (12)	\$ 10,261,466.63
17	Adjusted kWh (3) - (6)	12,633,814,568
18	Adjusted USF (16)/(17)	\$ 0.0008122
19	Change (18) - (4)	\$0.0000486
20	% Change	6.4%
21	<u>Annual</u> Cost to Consumer Using 716 kWh per Month (19) x 716 x 12	\$ 0.42

Two-Tiered Rider Ohio Edison

Proposal

First Block 833,000 kWh (10,000,000 per Year) (18)	\$	0.0010744
Over 833,000 kWh [Lower of 10/99 Rate (1) or Uniform per Kwh Rate	\$	0.0010461

Calculation

1	10/99 USF Rider	\$ 0.0010461
2	USF Rider Revenue Requirement	\$ 24,180,199.61
3	Total kWh Used in Calculation	22,592,583,804
4	Uniform per Kwh Rate (2) / (3)	\$ 0.0010703
5	Accounts with Annual kWh Greater than 10,000,000 kWh	151
6	Total Kwh of Accounts Over 10,000,000 kWh Annually	4,832,677,180
7	First Block Annual kWh (833,000 Monthly)	10,000,000
8	Total kWh in First Block (5) x (6)	1,511,666,667
9	Revenue First Block Rate x (8)	\$ 1,624,190.53
10	Total Second Block kWh (6) - (8)	3,321,010,513
11	Lower of 10/99 Rate (1) or Uniform Per Kwh Rate (4)	\$ 0.0010461
12	Second Block Revenue (11) x (10)	\$ 3,474,109.10
13	Total First and Second Block Revenue (9) + (12)	\$ 5,098,299.63
14	Revenue @ Uniform per Kwh Rate (6) x (4)	\$ 5,172,276.88
15	Reduction in Total Revenue (13) - (14)	\$ (73,977.25)

Adjustment to Calculation

16	Adjusted Cost (2) - (9) - (12)	\$ 19,081,899.98
17	Adjusted kWh (3) - (6)	17,759,906,624
18	Adjusted USF (16)/(17)	\$ 0.0010744
19	Change (18) - (4)	\$ 0.0000042
20	% Change	0.4%
21	<u>Annual</u> Cost to Consumer Using 857 kWh per Month (19) x 857 x 12	\$ 0.04

Two-Tiered Rider Toledo Edison

Proposal

First Block 833,000 kWh (10,000,000 per Year) (18)	\$ 0.0008607
Over 833,000 kWh [Lower of 10/99 Rate (1) or Uniform per Kwh rate	\$ 0.0005610

Calculation

1	10/99 USF Rider	\$ 0.0005610
2	USF Rider Revenue Requirement	\$ 7,471,013.43
3	Total kWh Used in Calculation	10,208,188,369
4	Uniform per Kwh rate	\$ 0.0007319
5	Accounts with Annual kWh Greater than 10,000,000 kWh	65
6	Total Kwh of Accounts Over 10,000,000 kWh Annually	5,040,952,100
7	First Block Annual kWh (833,334 Monthly)	10,000,000
8	Total kWh in First Block (5) x (6)	652,500,000
9	Revenue First Block Rate x (8)	\$ 561,611.77
10	Total Second Block kWh (6) - (8)	4,388,452,100
11	Lower of 10/99 Rate (1) or Uniform per Kwh rate	\$ 0.0005610
12	Second Block Revenue (11) x (10)	\$ 2,461,921.63
13	Total First and Second Block Revenue (9) + (12)	\$ 3,023,533.40
14	Revenue @ ODOD Proposed Rate (6) x (4)	\$ 3,689,295.25
15	Revenue shortfall (13) - (14)	\$ (665,761.85)

Adjustment to Calculation

16	Adjusted Cost (2) - (9) - (12)	\$ 4,447,480.03
17	Adjusted kWh (3) - (6)	5,167,236,269
18	Adjusted First Block Rate (16)/(17)	\$ 0.0008607
19	Change (18) - (4)	\$ 0.0001288
20	% Change	17.6%
21	<u>Annual</u> Cost to Consumer Using 792 kWh per Month (19) x 792 x 12	\$ 1.22

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in

Case No(s). 20-1103-EL-USF

Summary: Text Supplemental Testimony of Megan Meadows on Behalf of The Ohio Development Services Agency electronically filed by Teresa Orahod on behalf of Dane Stinson