FirstEnergy

76 South Main St.
Akron, Ohio 44308

November 2, 2020

Ms. Tanowa Troupe
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case No. 19-2080-EL-ATA
89-6008-EL-TRF

Dear Ms. Troupe:

In response to and in compliance with the January 15, 2020, and June 17, 2020 Commission Finding and Orders in Case No. 19-2080-EL-ATA, please file the attached tariff pages on behalf of The Toledo Edison Company. These tariff pages reflect changes to Rider CSR and its associated pages.

Please file one copy of the tariff in Case Nos. 19-2080-EL-ATA and 89-6008-EL-TRF. Thank you.

Sincerely,

Santino L. Fanelli

Santino L. Fanelli
Director, Rates & Regulatory Affairs

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Rider CSR
Conservation Support Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules Residential Service ("Rate RS") and General Service – Secondary ("Rate GS"). This Conservation Support Rider (CSR) will be effective for service rendered beginning January 1, 2021. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

RATE 1:

RS (all kWhs, per kWh):	0.0729¢
GS (For each kW over 5 kW of billing demand):	$0.8875

RATE 2:

RS (all kWhs, per kWh):	0.4447¢
GS (all kWhs, per kWh):	0.0838¢

PROVISIONS:

1. The credits or charges set forth in RATE 1 decouple the annual base distribution revenue for the rate schedules above to the base distribution revenue as of the twelve-month period ending on December 31, 2018, per section 4928.471 of the Revised Code.

2. The credits or charges set forth in RATE 2 decouple the annual revenue resulting from implementation of section 4928.66 of the Revised Code, excluding program costs and shared savings, and recovered pursuant to an approved electric security plan under section 4928.143 of the Revised Code as of the twelve-month period ending on December 31, 2018, per section 4928.471 of the Revised Code.

RIDER UPDATES:

The credits or charges contained in this Rider shall be updated and reconciled on an annual basis. This Rider is subject to reconciliation including, but not limited to, increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission of Rider CSR or Rider DSE. No later than November 1st of each year, the Company will file with the PUCO to update the Rider credits or charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st of each year.

Case No. 19-2080-ATA
Conservation Support Rider
Rate Design
Rates Effective January 1, 2021 - December 31, 2021

OE Rider CSR Rate Calculation **P. 1**

Line No.		Rate RS	Rate GS	Notes
(1)	2018 Base Distribution Revenue	$ 353,312,299	$ 122,247,953	P.4
(2)	2020 Base Distribution Revenue	$ 347,155,432	$ 112,965,408	P.6
(3)	Base Distribution Revenue Difference	$ 6,156,866	$ 9,282,545	= (1) - (2)
(4)				
(5)	Prior Period Reconciliation	$ 7,645,958	$ 754,560	P.7
(6)				
(7)	Base Distribution Revenue with Reconciliation	$ 13,802,824	$ 10,037,104	= (3) + (5)
(8)				
(9)	Revenue Grossed Up for CAT	$ 13,838,805	$ 10,063,269	= (7) / (1 - 0.0026)
(10)				
(11)	Forecasted kWh	8,960,176,551		Forecast for Jan-Dec 2021 as of Oct 2020
(12)				
(13)	Forecasted kW over 5 kW		16,050,778	Forecast for Jan-Dec 2021 as of Oct 2020
(14)				
(15)	RATE 1 : ¢/kWh*	0.1544		= (9)/(11) x 100
(16)				
(17)	RATE 1: $/kW (for each kW over 5 kW)*		$ 0.6270	= (9)/(13)
(18)				
(19)	2018 Revenue from ORC 4928.66**	$ 24,780,874	$ 4,295,483	P.4
(20)	2020 Revenue from ORC 4928.66**	$ -	$ -	P.6
(21)	Revenue from ORC 4928.66 Revenue Difference**	$ 24,780,874	$ 4,295,483	= (19) - (20)
(22)				
(23)	Prior Period Reconciliation	$ (632,382)	$ (383,436)	P.7
(24)				
(25)	Revenue from ORC 4928.66 with Reconciliation**	$ 24,148,492	$ 3,912,047	= (21) + (23)
(26)				
(27)	Revenue Grossed Up for CAT	$ 24,211,442	$ 3,922,245	= (25) / (1 - 0.0026)
(28)				
(29)	Forecasted kWh	8,960,176,551	5,904,495,782	Forecast for Jan-Dec 2021 as of Oct 2020
(30)				
(31)	RATE 2: ¢/kWh*	0.2702	0.0664	= (27)/(29) x 100

* Rate design aligned with existing base distribution rates

** Revenue from ORC 4928.66 is defined as annual revenue resulting from implementation of section 4928.66 of the Revised Code, excluding program costs and shared savings, and recovered pursuant to an approved electric security plan under section 4928.143 of the Revised Code.

Case No. 19-2080-ATA
Conservation Support Rider
Rate Design
Rates Effective January 1, 2021 - December 31, 2021

CEI Rider CSR Rate Calculation **P. 2**

Line No.		Rate RS	Rate GS	Notes
(1)	2018 Base Distribution Revenue	$ 200,556,856	$ 143,676,179	P.4
(2)	2020 Base Distribution Revenue	$ 195,494,491	$ 133,450,379	P.6
(3)	Base Distribution Revenue Difference	$ 5,062,365	$ 10,225,800	= (1) - (2)
(4)				
(5)	Prior Period Reconciliation	$ 3,722,304	$ 184,876	P.7
(6)				
(7)	Base Distribution Revenue with Reconciliation	$ 8,784,669	$ 10,410,676	= (3) + (5)
(8)				
(9)	Revenue Grossed Up for CAT	$ 8,807,569	$ 10,437,814	= (7) / (1 - 0.0026)
(10)				
(11)	Forecasted kWh	5,134,657,270		Forecast for Jan-Dec 2021 as of Oct 2020
(12)				
(13)	Forecasted kW over 5 kW		15,497,915	Forecast for Jan-Dec 2021 as of Oct 2020
(14)				
(15)	RATE 1 : ¢/kWh*	0.1715		= (9)/(11) x 100
(16)				
(17)	RATE 1: $/kW (for each kW over 5 kW)*		$ 0.6735	= (9)/(13)
(18)				
(19)	2018 Revenue from ORC 4928.66**	$ 19,616,798	$ 5,129,473	P.4
(20)	2020 Revenue from ORC 4928.66**	$ -	$ -	P.6
(21)	Revenue from ORC 4928.66 Revenue Difference**	$ 19,616,798	$ 5,129,473	= (19) - (20)
(22)				
(23)	Prior Period Reconciliation	$ (653,009)	$ (116,744)	P.7
(24)				
(25)	Revenue from ORC 4928.66 with Reconciliation**	$ 18,963,788	$ 5,012,728	= (21) + (23)
(26)				
(27)	Revenue Grossed Up for CAT	$ 19,013,223	$ 5,025,795	= (25) / (1 - 0.0026)
(28)				
(29)	Forecasted kWh	5,134,657,270	5,829,935,614	Forecast for Jan-Dec 2021 as of Oct 2020
(30)				
(31)	RATE 2: ¢/kWh*	0.3703	0.0862	= (27)/(29) x 100

* Rate design aligned with existing base distribution rates

** Revenue from ORC 4928.66 is defined as annual revenue resulting from implementation of section 4928.66 of the Revised Code, excluding program costs and shared savings, and recovered pursuant to an approved electric security plan under section 4928.143 of the Revised Code.

Case No. 19-2080-ATA
Conservation Support Rider
Rate Design
Rates Effective January 1, 2021 - December 31, 2021

TE Rider CSR Rate Calculation **P. 3**

Line No.		Rate RS	Rate GS	Notes
(1)	2018 Base Distribution Revenue	$ 106,504,639	$ 48,763,226	P.4
(2)	2020 Base Distribution Revenue	$ 106,015,376	$ 44,689,221	P.6
(3)	Base Distribution Revenue Difference	$ 489,263	$ 4,074,005	= (1) - (2)
(4)				
(5)	Prior Period Reconciliation	$ 1,274,767	$ 39,550	P.7
(6)				
(7)	Base Distribution Revenue with Reconciliation	$ 1,764,030	$ 4,113,555	= (3) + (5)
(8)				
(9)	Revenue Grossed Up for CAT	$ 1,768,629	$ 4,124,278	= (7) / (1 - 0.0026)
(10)				
(11)	Forecasted kWh	2,427,132,515		Forecast for Jan-Dec 2021 as of Oct 2020
(12)				
(13)	Forecasted kW over 5 kW		4,647,202	Forecast for Jan-Dec 2021 as of Oct 2020
(14)				
(15)	RATE 1 : ¢/kWh*	0.0729		= (9)/(11) x 100
(16)				
(17)	RATE 1: $/kW (for each kW over 5 kW)*		$ 0.8875	= (9)/(13)
(18)				
(19)	2018 Revenue from ORC 4928.66**	$ 10,914,024	$ 1,585,707	P.4
(20)	2020 Revenue from ORC 4928.66**	$ -	$ -	P.6
(21)	Revenue from ORC 4928.66 Revenue Difference**	$ 10,914,024	$ 1,585,707	= (19) - (20)
(22)				
(23)	Prior Period Reconciliation	$ (148,852)	$ (182,000)	P.7
(24)				
(25)	Revenue from ORC 4928.66 with Reconciliation**	$ 10,765,172	$ 1,403,707	= (21) + (23)
(26)				
(27)	Revenue Grossed Up for CAT	$ 10,793,235	$ 1,407,366	= (25) / (1 - 0.0026)
(28)				
(29)	Forecasted kWh	2,427,132,515	1,680,422,036	Forecast for Jan-Dec 2021 as of Oct 2020
(30)				
(31)	RATE 2: ¢/kWh*	0.4447	0.0838	= (27)/(29) x 100

* Rate design aligned with existing base distribution rates

** Revenue from ORC 4928.66 is defined as annual revenue resulting from implementation of section 4928.66 of the Revised Code, excluding program costs and shared savings, and recovered pursuant to an approved electric security plan under section 4928.143 of the Revised Code.

OE 2018 Base Distribution Revenue

Rate Schedule	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Total
Rate RS	$ 38,217,332	$ 30,691,673	$ 27,792,804	$ 26,686,334	$ 23,008,682	$ 27,632,434	$ 33,462,054	$ 32,542,604	$ 32,709,131	$ 25,800,152	$ 24,919,388	$ 29,849,713	$ 353,312,299
Rate GS	$ 9,806,480	$ 9,454,252	$ 9,514,337	$ 9,362,502	$ 10,083,839	$ 10,784,172	$ 11,078,110	$ 11,062,346	$ 11,081,309	$ 10,948,477	$ 9,827,113	$ 9,245,017	$ 122,247,953
Total	$ 48,023,811	$ 40,145,925	$ 37,307,141	$ 36,048,835	$ 33,092,521	$ 38,416,606	$ 44,540,163	$ 43,604,949	$ 43,790,439	$ 36,748,629	$ 34,746,501	$ 39,094,730	$ 475,560,251

OE 2018 Revenue from ORC 4928.66 *

Rate Schedule	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Total
Rate RS	$ 1,596,641	$ 1,795,962	$ 1,510,927	$ 2,283,977	$ 2,615,003	$ 1,933,722	$ 2,343,131	$ 2,111,316	$ 1,842,745	$ 2,124,310	$ 2,259,744	$ 2,363,397	$ 24,780,874
Rate GS	$ (75,782)	$ 376,938	$ 346,287	$ 340,465	$ 656,806	$ 322,604	$ 510,955	$ 181,498	$ 409,091	$ 389,855	$ 410,191	$ 426,574	$ 4,295,483
Total	$ 1,520,859	$ 2,172,900	$ 1,857,214	$ 2,624,442	$ 3,271,809	$ 2,256,326	$ 2,854,086	$ 2,292,813	$ 2,251,837	$ 2,514,165	$ 2,669,935	$ 2,789,971	$ 29,076,357

CEI 2018 Base Distribution Revenue

Rate Schedule	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Total
Rate RS	$ 20,836,016	$ 16,848,630	$ 15,378,032	$ 14,904,470	$ 13,024,771	$ 16,038,828	$ 19,455,904	$ 18,952,716	$ 19,457,197	$ 14,909,339	$ 14,060,826	$ 16,690,127	$ 200,556,856
Rate GS	$ 11,510,467	$ 11,322,343	$ 11,208,930	$ 11,061,610	$ 11,643,495	$ 12,675,467	$ 13,078,383	$ 12,909,633	$ 13,078,349	$ 12,845,730	$ 11,471,174	$ 10,870,597	$ 143,676,179
Total	$ 32,346,483	$ 28,170,973	$ 26,586,962	$ 25,966,079	$ 24,668,266	$ 28,714,295	$ 32,534,287	$ 31,862,349	$ 32,535,546	$ 27,755,069	$ 25,532,000	$ 27,560,725	$ 344,233,034

CEI 2018 Revenue from ORC 4928.66 *

Rate Schedule	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Total
Rate RS	$ 2,658,985	$ 1,344,377	$ 1,126,602	$ 1,747,737	$ 1,813,155	$ 1,412,236	$ 1,658,624	$ 1,499,761	$ 1,350,097	$ 1,578,572	$ 1,677,144	$ 1,749,508	$ 19,616,798
Rate GS	$ (934,380)	$ 521,002	$ 472,423	$ 469,538	$ 838,233	$ 556,400	$ 839,813	$ 292,682	$ 529,677	$ 501,658	$ 509,312	$ 533,113	$ 5,129,473
Total	$ 1,724,605	$ 1,865,379	$ 1,599,024	$ 2,217,275	$ 2,651,388	$ 1,968,636	$ 2,498,437	$ 1,792,443	$ 1,879,774	$ 2,080,230	$ 2,186,457	$ 2,282,622	$ 24,746,270

TE 2018 Base Distribution Revenue

Rate Schedule	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Total
Rate RS	$ 11,485,361	$ 9,020,365	$ 8,348,755	$ 7,833,972	$ 6,537,920	$ 8,596,548	$ 10,736,253	$ 10,072,202	$ 9,732,364	$ 7,616,370	$ 7,418,695	$ 9,105,835	$ 106,504,639
Rate GS	$ 3,991,254	$ 3,798,994	$ 3,730,268	$ 3,686,563	$ 3,869,292	$ 4,374,168	$ 4,454,868	$ 4,471,288	$ 4,407,813	$ 4,379,175	$ 3,899,808	$ 3,699,735	$ 48,763,226
Total	$ 15,476,616	$ 12,819,359	$ 12,079,023	$ 11,520,535	$ 10,407,212	$ 12,970,716	$ 15,191,121	$ 14,543,489	$ 14,140,177	$ 11,995,545	$ 11,318,502	$ 12,805,569	$ 155,267,864

TE 2018 Revenue from ORC 4928.66 *

Rate Schedule	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Total
Rate RS	$ 854,038	$ 855,820	$ 707,911	$ 964,947	$ 1,034,986	$ 845,652	$ 955,157	$ 863,000	$ 800,767	$ 958,269	$ 1,016,830	$ 1,056,648	$ 10,914,024
Rate GS	$ (231,337)	$ 178,882	$ 153,259	$ 143,975	$ 193,394	$ 139,812	$ 284,611	$ 34,162	$ 163,067	$ 161,801	$ 177,223	$ 186,857	$ 1,585,707
Total	$ 622,701	$ 1,034,702	$ 861,169	$ 1,108,922	$ 1,228,380	$ 985,464	$ 1,239,768	$ 897,162	$ 963,834	$ 1,120,070	$ 1,194,053	$ 1,243,505	$ 12,499,731

Notes

- Source (Base Distribution Revenues): Companies' accounting records, SAP.
- Source (Revenue from ORC 4928.66*): Rider DSE2 deferral for calendar year 2018.

* Revenue from ORC 4928.66 is defined as annual revenue resulting from implementation of section 4928.66 of the Revised Code, excluding program costs and shared savings, and recovered pursuant to an approved electric security plan under section 4928.143 of the Revised Code.

OE 2019 Base Distribution Revenue

Rate Schedule	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Total
Rate RS	$ 32,868,841	$ 33,461,208	$ 29,927,203	$ 25,208,557	$ 22,215,303	$ 24,085,070	$ 32,036,441	$ 33,980,861	$ 29,369,609	$ 25,212,099	$ 23,139,747	$ 28,887,776	$ 340,392,716
Rate GS	$ 9,244,619	$ 9,353,934	$ 9,418,929	$ 9,317,398	$ 9,586,436	$ 10,161,065	$ 10,827,190	$ 10,848,012	$ 10,619,082	$ 10,638,948	$ 9,573,425	$ 8,755,083	$ 118,344,119
Total	$ 42,113,460	$ 42,815,141	$ 39,346,132	$ 34,525,955	$ 31,801,739	$ 34,246,135	$ 42,863,631	$ 44,828,872	$ 39,988,690	$ 35,851,047	$ 32,713,172	$ 37,642,859	$ 458,736,835

OE 2019 Revenue from ORC 4928.66 *

Rate Schedule	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Total
Rate RS	$ 3,342,984	$ 1,425,929	$ 1,963,024	$ 1,839,940	$ 994,473	$ 2,186,399	$ 2,899,163	$ 2,251,302	$ 2,002,860	$ 2,283,778	$ 2,409,173	$ 2,535,666	$ 26,134,693
Rate GS	$ 441,640	$ 472,811	$ 459,299	$ 456,686	$ 1,769,701	$ 566,224	$ 534,360	$ 516,821	$ 533,282	$ 518,155	$ 506,966	$ 546,919	$ 7,322,862
Total	$ 3,784,624	$ 1,898,740	$ 2,422,322	$ 2,296,626	$ 2,764,174	$ 2,752,623	$ 3,433,522	$ 2,768,123	$ 2,536,143	$ 2,801,933	$ 2,916,138	$ 3,082,586	$ 33,457,555

CEI 2019 Base Distribution Revenue

Rate Schedule	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Total
Rate RS	$ 17,887,325	$ 18,272,133	$ 16,289,714	$ 14,047,591	$ 12,739,906	$ 13,419,247	$ 18,548,502	$ 20,150,661	$ 17,028,680	$ 14,263,140	$ 13,213,314	$ 15,601,493	$ 191,461,704
Rate GS	$ 10,968,335	$ 11,332,806	$ 11,337,230	$ 10,996,859	$ 11,112,565	$ 11,710,519	$ 12,590,390	$ 12,783,325	$ 12,584,383	$ 12,507,430	$ 11,132,288	$ 10,476,810	$ 139,532,942
Total	$ 28,855,660	$ 29,604,939	$ 27,626,945	$ 25,044,451	$ 23,852,471	$ 25,129,766	$ 31,138,891	$ 32,933,986	$ 29,613,063	$ 26,770,570	$ 24,345,602	$ 26,078,304	$ 330,994,646

CEI 2019 Revenue from ORC 4928.66 *

Rate Schedule	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Total
Rate RS	$ 2,383,381	$ 1,196,706	$ 1,467,810	$ 1,363,551	$ 1,154,174	$ 1,684,334	$ 1,716,262	$ 1,637,022	$ 1,478,500	$ 1,719,141	$ 1,814,716	$ 1,913,561	$ 19,529,158
Rate GS	$ 546,436	$ 589,735	$ 610,983	$ 583,962	$ (888,528)	$ 647,109	$ 547,895	$ 530,210	$ 678,886	$ 623,130	$ 621,234	$ 665,052	$ 5,756,103
Total	$ 2,929,817	$ 1,786,440	$ 2,078,793	$ 1,947,513	$ 265,645	$ 2,331,443	$ 2,264,156	$ 2,167,232	$ 2,157,387	$ 2,342,271	$ 2,435,950	$ 2,578,613	$ 25,285,260

TE 2019 Base Distribution Revenue

Rate Schedule	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Total
Rate RS	$ 9,729,494	$ 9,986,771	$ 8,879,984	$ 7,254,398	$ 6,775,056	$ 6,978,733	$ 10,259,609	$ 10,482,872	$ 8,607,817	$ 7,576,319	$ 7,034,735	$ 8,866,602	$ 102,432,389
Rate GS	$ 3,704,681	$ 3,765,271	$ 3,785,526	$ 3,625,403	$ 3,658,455	$ 3,959,060	$ 4,319,531	$ 4,422,561	$ 4,230,979	$ 4,245,674	$ 3,736,968	$ 3,419,052	$ 46,873,160
Total	$ 13,434,174	$ 13,752,042	$ 12,665,509	$ 10,879,801	$ 10,433,510	$ 10,937,792	$ 14,579,140	$ 14,905,433	$ 12,838,796	$ 11,821,993	$ 10,771,703	$ 12,285,655	$ 149,305,549

TE 2019 Revenue from ORC 4928.66 *

Rate Schedule	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Total
Rate RS	$ 1,364,966	$ 768,477	$ 868,532	$ 792,772	$ 747,233	$ 968,476	$ 995,536	$ 944,597	$ 870,867	$ 1,037,733	$ 1,095,127	$ 1,150,000	$ 11,604,316
Rate GS	$ 190,978	$ 209,123	$ 201,845	$ 197,374	$ 252,544	$ 206,254	$ 193,738	$ 191,781	$ 217,718	$ 201,991	$ 220,855	$ 239,250	$ 2,523,452
Total	$ 1,555,944	$ 977,600	$ 1,070,376	$ 990,146	$ 999,778	$ 1,174,731	$ 1,189,274	$ 1,136,378	$ 1,088,585	$ 1,239,723	$ 1,315,982	$ 1,389,250	$ 14,127,768

Notes

- Source (Base Distribution Revenues): Jan-Dec actuals from Companies' accounting records, SAP. Dec includes 2019 metered but unbilled revenue.
- Source (Revenue from ORC 4928.66*): Jan-Dec actuals from Rider DSE2 deferral for calendar year 2019.

* Revenue from ORC 4928.66 is defined as annual revenue resulting from implementation of section 4928.66 of the Revised Code, excluding program costs and shared savings, and recovered pursuant to an approved electric security plan under section 4928.143 of the Revised Code.

OE 2020 Base Distribution Revenue

Rate Schedule	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20 Est	Nov-20 Est	Dec-20 Est	Total
Rate RS	$ 29,154,183	$ 30,485,091	$ 24,789,859	$ 26,270,052	$ 26,075,362	$ 29,715,550	$ 39,281,363	$ 32,710,285	$ 25,578,117	$ 23,014,942	$ 26,735,976	$ 33,344,652	$ 347,155,432
Rate GS	$ 9,406,485	$ 8,488,805	$ 9,010,818	$ 8,635,655	$ 8,282,407	$ 9,577,563	$ 10,221,037	$ 10,329,582	$ 10,245,229	$ 10,087,243	$ 9,521,736	$ 9,158,847	$ 112,965,408
Total	$ 38,560,668	$ 38,973,897	$ 33,800,677	$ 34,905,707	$ 34,357,770	$ 39,293,113	$ 49,502,400	$ 43,039,867	$ 35,823,346	$ 33,102,184	$ 36,257,712	$ 42,503,499	$ 460,120,840

OE 2020 Revenue from ORC 4928.66 *

Rate Schedule	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20 Est	Nov-20 Est	Dec-20 Est	Total
Rate RS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Rate GS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

CEI 2020 Base Distribution Revenue

Rate Schedule	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20 Est	Nov-20 Est	Dec-20 Est	Total
Rate RS	$ 15,630,986	$ 16,901,830	$ 14,061,224	$ 14,753,876	$ 14,669,042	$ 17,276,013	$ 23,331,212	$ 19,242,618	$ 14,301,058	$ 12,494,491	$ 14,977,836	$ 17,854,303	$ 195,494,491
Rate GS	$ 11,223,389	$ 10,211,666	$ 10,653,830	$ 10,295,542	$ 9,687,551	$ 11,297,770	$ 11,999,346	$ 12,244,608	$ 11,910,033	$ 11,931,681	$ 11,086,738	$ 10,908,224	$ 133,450,379
Total	$ 26,854,375	$ 27,113,496	$ 24,715,054	$ 25,049,418	$ 24,356,594	$ 28,573,783	$ 35,330,559	$ 31,487,227	$ 26,211,091	$ 24,426,172	$ 26,064,574	$ 28,762,527	$ 328,944,869

CEI 2020 Revenue from ORC 4928.66 *

Rate Schedule	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20 Est	Nov-20 Est	Dec-20 Est	Total
Rate RS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Rate GS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

TE 2020 Base Distribution Revenue

Rate Schedule	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20 Est	Nov-20 Est	Dec-20 Est	Total
Rate RS	$ 11,537,490	$ 9,071,133	$ 4,345,591	$ 7,964,836	$ 7,452,766	$ 9,361,318	$ 13,220,471	$ 10,237,269	$ 7,537,727	$ 7,012,273	$ 8,159,976	$ 10,114,527	$ 106,015,376
Rate GS	$ 3,757,561	$ 3,418,502	$ 3,538,581	$ 3,339,936	$ 3,080,443	$ 3,808,202	$ 4,131,160	$ 4,153,031	$ 4,141,837	$ 3,907,212	$ 3,764,181	$ 3,648,575	$ 44,689,221
Total	$ 15,295,051	$ 12,489,635	$ 7,884,171	$ 11,304,772	$ 10,533,209	$ 13,169,519	$ 17,351,631	$ 14,390,300	$ 11,679,564	$ 10,919,485	$ 11,924,157	$ 13,763,102	$ 150,704,596

TE 2020 Revenue from ORC 4928.66 *

Rate Schedule	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20 Est	Nov-20 Est	Dec-20 Est	Total
Rate RS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Rate GS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Notes

- Source (Base Distribution Revenues): Jan-Sept actuals from Companies' accounting records, SAP. Oct-Dec estimates based on forecast as of October 2020.
- Source (Revenue from ORC 4928.66*): The Companies did not record any revenue from ORC 4928.66 for Rate RS or Rate GS in 2020.

* Revenue from ORC 4928.66 is defined as annual revenue resulting from implementation of section 4928.66 of the Revised Code, excluding program costs and shared savings, and recovered pursuant to an approved electric security plan under section 4928.143 of the Revised Code.

OE Rider CSR RATE 1

Line No.	Rate Schedule	RS	GS	Notes
(1)	2019 CSR Revenue Requirement	$ 12,919,583	$ 3,903,834	2018 Total - 2019 Total
(2)	Rider CSR Estimated 2020 Revenue	$ 5,273,625	$ 3,149,274	Companies' records
(3)	Reconciliation	$ 7,645,958	$ 754,560	= (1) - (2)

OE Rider CSR RATE 2

Line No.	Rate Schedule	RS	GS	Notes
(1)	2019 CSR Revenue Requirement	$ (1,353,819)	$ (3,027,380)	2018 Total - 2019 Total
(2)	Rider CSR Estimated 2020 Revenue	$ (721,437)	$ (2,643,944)	Companies' records
(3)	Reconciliation	$ (632,382)	$ (383,436)	= (1) - (2)

CEI Rider CSR RATE 1

Line No.	Rate Schedule	RS	GS	Notes
(1)	2019 CSR Revenue Requirement	$ 9,095,151	$ 4,143,237	2018 Total - 2019 Total
(2)	Rider CSR Estimated 2020 Revenue	$ 5,372,847	$ 3,958,361	Companies' records
(3)	Reconciliation	$ 3,722,304	$ 184,876	= (1) - (2)

CEI Rider CSR RATE 2

Line No.	Rate Schedule	RS	GS	Notes
(1)	2019 CSR Revenue Requirement	$ 87,640	$ (626,630)	2018 Total - 2019 Total
(2)	Rider CSR Estimated 2020 Revenue	$ 740,649	$ (509,886)	Companies' records
(3)	Reconciliation	$ (653,009)	$ (116,744)	= (1) - (2)

TE Rider CSR RATE 1

Line No.	Rate Schedule	RS	GS	Notes
(1)	2019 CSR Revenue Requirement	$ 4,072,249	$ 1,890,066	2018 Total - 2019 Total
(2)	Rider CSR Estimated 2020 Revenue	$ 2,797,482	$ 1,850,516	Companies' records
(3)	Reconciliation	$ 1,274,767	$ 39,550	= (1) - (2)

TE Rider CSR RATE 2

Line No.	Rate Schedule	RS	GS	Notes
(1)	2019 CSR Revenue Requirement	$ (690,292)	$ (937,744)	2018 Total - 2019 Total
(2)	Rider CSR Estimated 2020 Revenue	$ (541,441)	$ (755,744)	Companies' records
(3)	Reconciliation	$ (148,852)	$ (182,000)	= (1) - (2)

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OE Rider CSR Revenue Proof

		Rate RS	Rate GS	Notes
(1)	2018 Baseline Revenue			
(2)	Base Distribution Revenue	$ 353,312,299	$ 122,247,953	P.4
(3)	Revenue from ORC 4928.66 *	$ 24,780,874	$ 4,295,483	P.4
(4)	Total	$ 378,093,173	$ 126,543,435	= (2) + (3)
(5)				
(6)	2018 Baseline Revenue + CAT	$ 379,078,777	$ 126,873,306	= (4) / (1 - 0.0026)
(7)				
(8)	2020 Annual Revenue			
(9)	Base Distribution Revenue	$ 347,155,432	$ 112,965,408	P.6
(10)	Revenue from ORC 4928.66 *	$ -	$ -	P.6
(11)	Total	$ 347,155,432	$ 112,965,408	= (9) + (10)
(12)				
(13)	2020 Annual Revenue + CAT	$ 348,060,389	$ 113,259,884	= (11) / (1 - 0.0026)
(14)				
(15)	Rider CSR Rates			
(16)	RATE 1 - ¢/kWh	0.1544		P. 1
(17)	RATE 1 - $/kW (for each kW over 5 kW)		$ 0.6270	P. 1
(18)	RATE 2 - ¢/kWh	0.2702	0.0664	P. 1
(19)				
(20)	Forecasted kWh	8,960,176,551	5,904,495,782	Forecast for Jan-Dec 2021 as of Oct 2020
(21)	Forecasted kW above 5 kW		16,050,778	Forecast for Jan-Dec 2021 as of Oct 2020
(22)				
(23)	Rider CSR Revenue			
(24)	RATE 1 - ¢/kWh	$ 13,838,805	$ -	= (16) x (20) / 100
(25)	RATE 1 - $/kW (for each kW over 5 kW)	$ -	$ 10,063,269	= (17) x (21)
(26)	RATE 1 - ¢/kWh	$ 24,211,442	$ 3,922,245	= (18) x (20) / 100
(27)	Total	$ 38,050,247	$ 13,985,514	= (24) + (25) + (26)
(28)				
(29)	2020 Revenue – 2019 Reconciliation	**$ 379,078,777**	**$ 126,873,306**	= (13) + (27) - (Recon, p.7)/(1 - CAT)
(30)	Compare to 2018 Baseline Revenue	**$ -**	**$ -**	= (6) - (29)

* Revenue from ORC 4928.66 is defined as annual revenue resulting from implementation of section 4928.66 of the Revised Code, excluding program costs and shared savings, and recovered pursuant to an approved electric security plan under section 4928.143 of the Revised Code

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CEI Rider CSR Revenue Proof

		Rate RS	Rate GS	Notes
(1)	2018 Baseline Revenue			
(2)	Base Distribution Revenue	$ 200,556,856	$ 143,676,179	P.4
(3)	Revenue from ORC 4928.66 *	$ 19,616,798	$ 5,129,473	P.4
(4)	Total	$ 220,173,653	$ 148,805,651	= (2) + (3)
(5)				
(6)	2018 Baseline Revenue + CAT	$ 220,747,597	$ 149,193,554	= (4) / (1 - 0.0026)
(7)				
(8)	2019 Annual Revenue			
(9)	Base Distribution Revenue	$ 195,494,491	$ 133,450,379	P.6
(10)	Revenue from ORC 4928.66 *	$ -	$ -	P.6
(11)	Total	$ 195,494,491	$ 133,450,379	= (9) + (10)
(12)				
(13)	2019 Annual Revenue + CAT	$ 196,004,101	$ 133,798,254	= (11) / (1 - 0.0026)
(14)				
(15)	Rider CSR Rates			
(16)	RATE 1 - ¢/kWh	0.1715		P. 1
(17)	RATE 1 - $/kW (for each kW over 5 kW)		$ 0.6735	P. 1
(18)	RATE 2 - ¢/kWh	0.3703	0.0862	P. 1
(19)				
(20)	Forecasted kWh	5,134,657,270	5,829,935,614	Forecast for Jan-Dec 2021 as of Oct 2020
(21)	Forecasted kW above 5 kW		15,497,915	Forecast for Jan-Dec 2021 as of Oct 2020
(22)				
(23)	Rider CSR Revenue			
(24)	RATE 1 - ¢/kWh	$ 8,807,569	$ -	= (16) x (20) / 100
(25)	RATE 1 - $/kW (for each kW over 5 kW)	$ -	$ 10,437,814	= (17) x (21)
(26)	RATE 1 - ¢/kWh	$ 19,013,223	$ 5,025,795	= (18) x (20) / 100
(27)	Total	$ 27,820,791	$ 15,463,609	= (24) + (25) + (26)
(28)				
(29)	2020 Revenue – 2019 Reconciliation	**$ 220,747,597**	**$ 149,193,554**	= (13) + (27) - (Recon, p.7)/(1 - CAT)
(30)	Compare to 2018 Baseline Revenue	**$ -**	**$ -**	= (6) - (29)

* Revenue from ORC 4928.66 is defined as annual revenue resulting from implementation of section 4928.66 of the Revised Code, excluding program costs and shared savings, and recovered pursuant to an approved electric security plan under section 4928.143 of the Revised Code

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Revenue Proof

TE Rider CSR Revenue Proof

		Rate RS	Rate GS	Notes
(1)	2018 Baseline Revenue			
(2)	Base Distribution Revenue	$ 106,504,639	$ 48,763,226	P.4
(3)	Revenue from ORC 4928.66 *	$ 10,914,024	$ 1,585,707	P.4
(4)	Total	$ 117,418,663	$ 50,348,933	= (2) + (3)
(5)				
(6)	2018 Baseline Revenue + CAT	$ 117,724,747	$ 50,480,181	= (4) / (1 - 0.0026)
(7)				
(8)	2019 Annual Revenue			
(9)	Base Distribution Revenue	$ 106,015,376	$ 44,689,221	P.6
(10)	Revenue from ORC 4928.66 *	$ -	$ -	P.6
(11)	Total	$ 106,015,376	$ 44,689,221	= (9) + (10)
(12)				
(13)	2019 Annual Revenue + CAT	$ 106,291,734	$ 44,805,715	= (11) / (1 - 0.0026)
(14)				
(15)	Rider CSR Rates			
(16)	RATE 1 - ¢/kWh	0.0729		P. 1
(17)	RATE 1 - $/kW (for each kW over 5 kW)		$ 0.8875	P. 1
(18)	RATE 2 - ¢/kWh	0.4447	0.0838	P. 1
(19)				
(20)	Forecasted kWh	2,427,132,515	1,680,422,036	Forecast for Jan-Dec 2021 as of Oct 2020
(21)	Forecasted kW above 5 kW		4,647,202	Forecast for Jan-Dec 2021 as of Oct 2020
(22)				
(23)	Rider CSR Revenue			
(24)	RATE 1 - ¢/kWh	$ 1,768,629	$ -	= (16) x (20) / 100
(25)	RATE 1 - $/kW (for each kW over 5 kW)	$ -	$ 4,124,278	= (17) x (21)
(26)	RATE 1 - ¢/kWh	$ 10,793,235	$ 1,407,366	= (18) x (20) / 100
(27)	Total	$ 12,561,863	$ 5,531,644	= (24) + (25) + (26)
(28)				
(29)	2020 Revenue – 2019 Reconciliation	**$ 117,724,747**	**$ 50,480,181**	= (13) + (27) - (Recon, p.7)/(1 - CAT)
(30)	Compare to 2018 Baseline Revenue	**$ -**	**$ -**	= (6) - (29)

* Revenue from ORC 4928.66 is defined as annual revenue resulting from implementation of section 4928.66 of the Revised Code, excluding program costs and shared savings, and recovered pursuant to an approved electric security plan under section 4928.143 of the Revised Code

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Summary: Tariff Update to Rider CSR electronically filed by Karen A Sweeney on behalf of Fanelli, Santino L. Mr. and The Toledo Edison Company