

BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of The	:	Case No. 20-1651-EL-AIR
Dayton Power and Light Company for an	:	
Increase in its Electric Distribution Rates	:	
	:	
In the Matter of the Application of The	:	Case No. 20-1652-EL-AAM
Dayton Power and Light Company for	:	
Accounting Authority	:	
	:	
In the Matter of the Application of Dayton	:	Case No. 20-1653-EL-ATA
Power and Light Company for Approval of	:	
Revised Tariffs	:	

**NOTICE OF THE DAYTON POWER AND LIGHT COMPANY'S
INTENT TO FILE AN APPLICATION TO INCREASE ITS RATES FOR
ELECTRIC DISTRIBUTION SERVICE**

Pursuant to the Standard Filing Requirements for Rate Increases of Ohio
Adm.Code 4901-7-01, Appendix A ("Standard Filing Requirements" or "SFR"), Chapter I,
General Instruction B(1), The Dayton Power and Light Company ("DP&L") submits this Notice
of its intent to file an application to increase its rates for electric distribution service. Pursuant to
SFR, Chapter 1, General Instruction B(1), attached are:

PFN Exhibit 1	<ul style="list-style-type: none"> (i) Statement of notice of intent to file for an increase in rates. (ii) The service area to be included in the application for an increase in rates. (iii) Dates of proposed test period and proposed date certain.
PFN Exhibit 2	(i) A listing of the municipalities to be included in the application, including the addresses of the mayors and legislative authorities to whom the notices of intent were sent.
PFN Exhibit 3	(i) Proposed tariff schedules.
PFN Exhibit 4	(i) Schedule E-5 Typical Bill Comparison.
PFN Exhibit 5	(i) Notice to mayors and legislative authorities required by R.C. 4909.43(B).

The Notice of Intent required by R.C. 4909.43(B) was served on the mayors and legislative authorities listed in PFN Exhibit 2 on October 30, 2020. A summary of the rates to be proposed in this proceeding and copies of PFN Exhibits 1 and 4 were included in that Notice of Intent.

Pursuant to SFR, Chapter I, General Instruction B(1)(c), DP&L also provided in that Notice of Intent both a website where the proposed tariff schedules (PFN Exhibit 3) and the Schedule E-5 Typical Bill Comparison (PFN Exhibit 4) are available and a method by which a municipality can contact DP&L to request a hard copy or compact disc of those documents at DP&L's expense.

Respectfully submitted,

/s/ Michael J. Schuler

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LIGHT COMPANY
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Attorneys for The Dayton Power and
Light Company

(willing to accept service by e-mail)

**B(1)(a)(i) Statement of Notice of Intent to File for an Increase
in Rates**

**B(1)(a)(ii) The Service Area to be Included in the Application
for an Increase in Rates**

**B(1)(a)(iii) Dates of Proposed Test Period and Proposed Date
Certain**

The Dayton Power and Light Company

THE DAYTON POWER AND LIGHT COMPANY

NOTICE OF INTENT TO FILE

This document shall serve as notice that DP&L intends to file an application for an increase in electric distribution rates, for approval of changes in accounting methods, and for tariff changes.

SERVICE AREA INCLUDED

The application will include all of DP&L's service area.

TEST PERIOD AND DATE CERTAIN

Test Year: June 1, 2020 through May 31, 2021

Date Certain: June 30, 2020

**B(1)(b) Listing of Municipalities Included in the Application
for an Increase in Rates**

The Dayton Power and Light Company

<u>AUGLAIZE</u>		
MUNICIPALITY	MAYOR/CITY OFFICIAL	LEGISLATIVE AUTHORITY
Minster	Mayor P.O. Box 1 5 W. Fourth St. Minster, OH 45865	Clerk of Council P.O. Box 1 5 W. Fourth St. Minster, OH 45865
New Knoxville	Mayor P.O. Box 246 101 S. Main St. New Knoxville, OH 45871	Clerk of Council P.O. Box 246 101 S. Main St. New Knoxville, OH 45871
St. Marys	Mayor 101 E. Spring St. St. Marys, OH 45885	Clerk of Council 101 E. Spring St St. Marys, OH 45885
Unionpolis	DISSOLVED PER AUGLAIZE COUNTY BOARD OF ELECTIONS	DISSOLVED PER AUGLAIZE COUNTY BOARD OF ELECTIONS
<u>BUTLER</u>		
MUNICIPALITY	MAYOR/CITY OFFICIAL	LEGISLATIVE AUTHORITY
Somerville	Mayor P.O. Box 194 156 Main St. Somerville, OH 45064	Clerk of Council P.O. Box 194 156 Main St. Somerville, OH 45064
<u>CHAMPAIGN</u>		
MUNICIPALITY	MAYOR/CITY OFFICIAL	LEGISLATIVE AUTHORITY
Christiansburg	Mayor P.O. Box 115 Christiansburg, OH 45389	Clerk of Council P.O. Box 115 Christiansburg, OH 45389

Mechanicsburg	Mayor 18 N. Main St. Mechanicsburg, OH 43044	Clerk of Council 18 N. Main St. Mechanicsburg, OH 43044
Mutual	Mayor of Mutual, OH 6097 St. Rt. 161 Mechanicsburg, OH 43044	Clerk of Council of Mutual, OH 6097 St. Rt. 161 Mechanicsburg, OH 43044
North Lewisburg	Mayor P.O. Box 243 60 East Maple St. North Lewisburg, OH 43060	Clerk of Council P.O. Box 243 60 East Maple St. North Lewisburg, OH 43060
St. Paris	Mayor P.O. Box 572 135 W. Main St. St. Paris, OH 43072	Clerk of Council P.O. Box 572 135 W. Main St. St. Paris, OH 43072
Urbana	Mayor 205 S. Main St. Urbana, OH 43078	Clerk of Council 205 S. Main St. Urbana, OH 43078
Woodstock	Mayor 101 N. Main St. Woodstock, OH 43084	Clerk of Council 101 N. Main St. Woodstock, OH 43084
<u>CLARK</u>		
MUNICIPALITY	MAYOR/CITY OFFICIAL	LEGISLATIVE AUTHORITY
Clifton	Mayor P.O. Box 27 Clifton, OH 45316	Clerk of Council P.O. Box 27 Clifton, OH 45316

New Carlisle	Mayor P.O. Box 419 331 S. Church St. New Carlisle, OH 45344	Clerk of Council P.O. Box 419 331 S. Church St. New Carlisle, OH 45344
South Charleston	Mayor 35 S. Chillicothe St. South Charleston, OH 45368	Clerk of Council 35 S. Chillicothe St. South Charleston, OH 45368
<u>CLINTON</u>		
MUNICIPALITY	MAYOR/CITY OFFICIAL	LEGISLATIVE AUTHORITY
Clarksville	Mayor P.O. Box 167 205 W. Main St. Clarksville, OH 45113	Clerk of Council P.O. Box 167 205 W. Main St. Clarksville, OH 45113
Martinsville	Mayor P.O. Box 177 Martinsville, OH 45146	Clerk of Council P.O. Box 177 Martinsville, OH 45146
New Vienna	Mayor New Vienna Municipal Bldg. P.O. Box 323 97 W. Main St. New Vienna, OH 45159	Clerk of Council New Vienna Municipal Bldg. P.O. Box 323 97 W. Main St. New Vienna, OH 45159
Port William	Mayor P.O. Box 17 227½ Main St. Port William, OH 45164	Clerk of Council P.O. Box 17 227½ Main St. Port William, OH 45164
Sabina	Mayor 99 N. Howard St. Sabina, OH 45169	Clerk of Council 99 N. Howard St. Sabina, OH 45169

Wilmington	Mayor 69 N. South St. Wilmington, OH 45177	Clerk of Council 69 N. South St. Wilmington, OH 45177
<u>DARKE</u>		
MUNICIPALITY	MAYOR/CITY OFFICIAL	LEGISLATIVE AUTHORITY
Ansonia	Mayor P.O. Box 607 202 N. Main St. Ansonia, OH 45303	Clerk of Council P.O. Box 607 202 N. Main St. Ansonia, OH 45303
Castine	Mayor 218 N. Main St. Castine, OH 45304	Clerk of Council 218 N. Main St. Castine, OH 45304
Gettysburg	Mayor Village Office P.O. Box 345 216 High St. Gettysburg, OH 45328	Clerk of Council Village Office P.O. Box 345 216 High St. Gettysburg, OH 45328
Gordon	Mayor of Gordon, OH 300 Center St. Arcanum, OH 45304	Clerk of Council of Gordon, OH 300 Center St. Arcanum, OH 45304
Greenville	Mayor Municipal Bldg. 100 Public Square Greenville, OH 45331	Clerk of Council Municipal Bldg. 100 Public Square Greenville, OH 45331
Hollansburg	Mayor P.O. Box 48 170 W. Union St. Hollansburg, OH 45332	Clerk of Council P.O. Box 48 170 W. Union St. Hollansburg, OH 45332

Ithaca	Mayor of Ithaca, OH 611 Main St. Arcanum, OH 45304	Clerk of Council of Ithaca, OH 611 Main St. Arcanum, OH 45304
New Madison	Mayor P.O. Box 15 124 S. Harrison St. New Madison, OH 45346	Clerk of Council P.O. Box 15 124 S. Harrison St. New Madison, OH 45346
New Weston	Mayor 411 Main St. New Weston, OH 45348	Clerk of Council 411 Main St. New Weston, OH 45348
North Star	Mayor P.O. Box 87 124 E. Star Rd. North Star, OH 45350	Clerk of Council P.O. Box 87 124 E. Star Rd. North Star, OH 45350
Osgood	Mayor P.O. Box 177 125 W. Main St. Osgood, OH 45351	Clerk of Council P.O. Box 177 125 W. Main St. Osgood, OH 45351
Palestine	Mayor P.O. Box B 103 N. Main St. Palestine, OH 45352	Clerk of Council P.O. Box B 103 N. Main St. Palestine, OH 45352
Pittsburg	Mayor P.O. Box 247 100 Lumber St. Pittsburg, OH 45358	Clerk of Council P.O. Box 247 100 Lumber St. Pittsburg, OH 45358

Rossburg	Mayor P.O. Box 94 200 W. Main St. Rossburg, OH 45362	Clerk of Council P.O. Box 94 200 W. Main St. Rossburg, OH 45362
Wayne Lakes	Mayor of Wayne Lakes, OH 100 Community Dr. Greenville, OH 45331	Clerk of Council of Wayne Lakes, OH 100 Community Dr. Greenville, OH 45331
Yorkshire	Mayor P.O. Box 567 116 W. Main St. Yorkshire, OH 45388	Clerk of Council P.O. Box 567 116 W. Main St. Yorkshire, OH 45388
<u>DELAWARE</u>		
MUNICIPALITY	MAYOR/CITY OFFICIAL	LEGISLATIVE AUTHORITY
Ostrander	Mayor Jacob C. Ostrander Community Center P.O. Box 35 19 S. Main St. Ostrander, OH 43061	Clerk of Council Jacob C. Ostrander Community Center P.O. Box 35 19 S. Main St. Ostrander, OH 43061
<u>FAYETTE</u>		
MUNICIPALITY	MAYOR/CITY OFFICIAL	LEGISLATIVE AUTHORITY
Bloomingsburg	Mayor P.O. Box 186 62 Main St. Bloomingsburg, OH 43106	Clerk of Council P.O. Box 186 62 Main St. Bloomingsburg, OH 43106
Jeffersonville	Mayor 4 N. Main St. Jeffersonville, OH 43128	Clerk of Council 4 N. Main St. Jeffersonville, OH 43128

Milledgeville	Mayor P.O. Box 40 8505 Main St. Milledgeville, OH 43142	Clerk of Council P.O. Box 40 8505 Main St. Milledgeville, OH 43142
Octa	Mayor of Octa, OH 8029 Allen St., N.W. Washington Court House, OH 43160	Clerk of Council of Octa, OH 8029 Allen St., N.W. Washington Court House, OH 43160
Washington Court House	Mayor City Administration Bldg. 105 N. Main St. Washington Court House, OH 43160	Clerk of Council City Administration Bldg. 105 N. Main St. Washington Court House, OH 43160
<u>GREENE</u>		
MUNICIPALITY	MAYOR/CITY OFFICIAL	LEGISLATIVE AUTHORITY
Beavercreek	Mayor 1368 Research Park Dr. Beavercreek, OH 45432	Clerk of Council 1368 Research Park Drive Beavercreek, OH 45432
Bellbrook	Mayor 15 E. Franklin St. Bellbrook, OH 45305	Clerk of Council 15 E. Franklin St. Bellbrook, OH 45305
Bowersville	Mayor P.O. Box 306 3192 Maysville St. Bowersville, OH 45307	Clerk of Council P.O. Box 306 3192 Maysville St. Bowersville, OH 45307
Cedarville	Mayor P.O. Box 51 Cedarville, OH 45314	Clerk of Council P.O. Box 51 Cedarville, OH 45314

Fairborn	Mayor 44 W. Hebble Ave. Fairborn, OH 45324	Clerk of Council 44 W. Hebble Ave. Fairborn, OH 45324
Jamestown	Mayor 84 Seaman Dr. Jamestown, OH 45335	Clerk of Council 84 Seaman Dr. Jamestown, OH 45335
Spring Valley	Mayor P.O. Box 418 7 W. Main St. Spring Valley, OH 45370	Clerk of Council P.O. Box 418 7 W. Main St. Spring Valley, OH 45370
Xenia	Mayor 107 E. Main St. Xenia, OH 45385	Clerk of Council 107 E. Main St. Xenia, OH 45385
Yellow Springs	Mayor 100 Dayton St. Yellow Springs, OH 45387	Clerk of Council 100 Dayton, St. Yellow Springs, OH 45387
<u>HIGHLAND</u>		
MUNICIPALITY	MAYOR/CITY OFFICIAL	LEGISLATIVE AUTHORITY
Greenfield	Mayor P.O. Box 300 300 Jefferson St. Greenfield, OH 45123	Clerk of Council P.O. Box 300 300 Jefferson St. Greenfield, OH 45123
Highland	Mayor P.O. Box 158 12131 New Lexington Ave. Highland, OH 45132	Clerk of Council P.O. Box 158 12131 New Lexington Ave. Highland, OH 45132

Leesburg	Mayor P.O. Box 305 Leesburg, OH 45135	Clerk of Council P.O. Box 305 Leesburg, OH 45135
Lynchburg	Mayor P.O. Box 402 155 S. Main St. Lynchburg, OH 45142	Clerk of Council P.O. Box 402 155 S. Main St. Lynchburg, OH 45142
<u>LOGAN</u>		
MUNICIPALITY	MAYOR/CITY OFFICIAL	LEGISLATIVE AUTHORITY
Belle Center	Mayor P.O. Box 508 104 W. Buckeye St. Belle Center, OH 43310	Clerk of Council P.O. Box 508 104 W. Buckeye St. Belle Center, OH 43310
Bellefontaine	Mayor 135 N. Detroit St. Bellefontaine, OH 43311	Clerk of Council 135 N. Detroit St. Bellefontaine, OH 43311
De Graff	Mayor P.O. Box 309 107 S. Main St. DeGraff, OH 43318	Clerk of Council P.O. Box 309 107 S. Main St. DeGraff, OH 43318
Lakeview	Mayor P.O. Box 197 126 N. Main St. Lakeview, OH 43331	Clerk of Council P.O. Box 197 126 N. Main St. Lakeview, OH 43331
Quincy	Mayor P.O. Box 126 115 N. Miami St. Quincy, OH 43343	Clerk of Council P.O. Box 126 115 N. Miami St. Quincy, OH 43343

Rushsylvania	Mayor P.O. Box 204 113 N. Stewart St. Rushsylvania, OH 43347	Clerk of Council P.O. Box 204 113 N. Stewart St. Rushsylvania, OH 43347
Russells Point	Mayor P.O. Box 30 433 State Route 708 Russells Point, OH 43348	Clerk of Council P.O. Box 30 433 State Route 708 Russells Point, OH 43348
Valley Hi	Mayor 325 N. Main St. Valley Hi, OH 43311	Clerk of Commission 325 N. Main St. Valley Hi, OH 43311
West Liberty	Mayor P.O. Box 187 201 N. Detroit St. West Liberty, OH 43357	Clerk of Council P.O. Box 187 201 N. Detroit St. West Liberty, OH 43357
West Mansfield	Mayor P.O. Box 6 127 N. Main St. West Mansfield, OH 43358	Clerk of Council P.O. Box 6 127 N. Main St. West Mansfield, OH 43358
Zanesfield	Mayor P.O. Box 62 Sandusky St. Zanesfield, OH 43360	Clerk of Council P.O. Box 62 Sandusky St. Zanesfield, OH 43360
<u>MADISON</u>		
MUNICIPALITY	MAYOR/CITY OFFICIAL	LEGISLATIVE AUTHORITY
Midway (Sedalia)	Mayor of Midway, OH 13803 Main St., S.E. Sedalia, OH 43151	Clerk of Council of Midway, OH 13803 Main St., S.E. Sedalia, OH 43151

South Solon	Mayor 34200 Bainbridge Rd. Solon, OH 44139	Clerk of Council 34200 Bainbridge Rd. Solon, OH 44139
<u>MERCER</u>		
MUNICIPALITY	MAYOR/CITY OFFICIAL	LEGISLATIVE AUTHORITY
Burkettsville	Mayor P.O. Box 53 43 W. Main St. Burkettsville, OH 45310	Clerk of Council P.O. Box 53 43 W. Main St. Burkettsville, OH 45310
Celina	Mayor 225 N. Main St. Celina, OH 45822	Clerk of Council 225 N. Main St. Celina, OH 45822
Chickasaw	Mayor P.O. Box 14 38 W. Main St. Chickasaw, OH 45826	Clerk of Council P.O. Box 14 38 W. Main St. Chickasaw, OH 45826
Coldwater	Mayor 610 W. Sycamore St. Coldwater, OH 45828	Clerk of Council 610 W. Sycamore St. Coldwater, OH 45828
Fort Recovery	Mayor P.O. Box 340 201 S. Main St. Fort Recovery, OH 45846-0340	Clerk of Council P.O. Box 340 201 S. Main St. Fort Recovery, OH 45846-0340
Montezuma	Mayor P.O. Box 178 69 W. Main St. Montezuma, OH 45866	Clerk of Council P.O. Box 178 69 W. Main St. Montezuma, OH 45866

Rockford	Mayor P.O. Box 282 151 E. Columbia St. Rockford, OH 45882	Clerk of Council P.O. Box 282 151 E. Columbia St. Rockford, OH 45882
Saint Henry	Mayor P.O. Box 410 371 N. Linn St. St. Henry, OH 45883	Clerk of Council P.O. Box 410 371 N. Linn St. St. Henry, OH 45883
<u>MIAMI</u>		
MUNICIPALITY	MAYOR/CITY OFFICIAL	LEGISLATIVE AUTHORITY
Bradford	Mayor 115 N. Miami Ave. Bradford, OH 45308	Clerk of Council 115 N. Miami Ave. Bradford, OH 45308
Casstown	Mayor P.O. Box 91 101 B Center St. Casstown, OH 45312	Clerk of Council P.O. Box 91 101 B Center St. Casstown, OH 45312
Covington	Mayor 1 South High St. Covington, OH 45318	Clerk of Council 1 South High St. Covington, OH 45318
Fletcher	Mayor 611 S. Walnut St. Fletcher, OH 45326	Clerk of Council 611 Walnut St. Fletcher, OH 45326
Laura	Mayor P.O. Box 202 Laura, OH 45337	Clerk of Council P.O. Box 202 Laura, OH 45337

Ludlow Falls	Mayor P.O. Box 159 Ludlow Falls, OH 45339	Clerk of Council P.O. Box 159 Ludlow Falls, OH 45339
Piqua	Mayor 201 W. Water St. Piqua, OH 45356	Clerk of Commission 201 W. Water St. Piqua, OH 45356
Pleasant Hill	Mayor P.O. Box 557 Pleasant Hill, OH 45359-0557	Clerk of Council P.O. Box 557 Pleasant Hill, OH 45359-0557
Potsdam	Mayor P.O. Box 52 14 E. Cross St. Potsdam, OH 45361-0052	Clerk of Council P.O. Box 52 14 E. Cross St. Potsdam, OH 45361-0052
Tipp City	Mayor 260 S. Garber Dr. Tipp City, OH 45371	Clerk of Council 260 S. Garber Dr. Tipp City, OH 45371
Troy	Mayor 100 S. Market St. Troy, OH 45373	Clerk of Council 100 S. Market St. Troy, OH 45373
West Milton	Mayor 701 S. Miami St. West Milton, OH 45383	Clerk of Council 701 S. Miami St. West Milton, OH 45383

<u>MONTGOMERY</u>		
MUNICIPALITY	MAYOR/CITY OFFICIAL	LEGISLATIVE AUTHORITY
Brookville	Mayor P.O. Box 10 301 Sycamore St. Brookville, OH 45309	Clerk of Council P.O. Box 10 301 Sycamore St. Brookville, OH 45309
Centerville	Mayor 100 W. Spring Valley Rd. Centerville, OH 45458	Clerk of Council 100 W. Spring Valley Rd. Centerville, OH 45458
Clayton	Mayor Clayton Government Center P.O. Box 280 Clayton, OH 45315	Clerk of Council Clayton Government Center P.O. Box 280 Clayton, OH 45315
Dayton	Mayor 101 W. Third St. Dayton, OH 45402	Clerk of Commission 101 W. Third St. Dayton, OH 45402
Englewood	Mayor 333 West National Rd. Englewood, OH 45322	Clerk of Council 333 W. National Rd. Englewood, OH 45322
Farmersville	Mayor 117 E. Walnut St. Farmersville, OH 45325	Clerk of Council 117 E. Walnut St. Farmersville, OH 45325
Germantown	Mayor 1 N. Plum St. Germantown, OH 45327	Clerk of Council 1 N. Plum St. Germantown, OH 45327

Huber Heights	Mayor City of Huber Heights Government Center 6131 Taylorsville Rd. Huber Heights, OH 45424	Clerk of Council City of Huber Heights Government Center 6131 Taylorsville Rd. Huber Heights, OH 45424
Kettering	Mayor Kettering Government Center 3600 Shroyer Rd. Kettering, OH 45429	Clerk of Council Kettering Government Center 3600 Shroyer Rd. Kettering, OH 45429
Miamisburg	Mayor Miamisburg Civic Center 10 N. First St. Miamisburg, OH 45342	Clerk of Council Miamisburg Civic Center 10 N. First St. Miamisburg, OH 45342
Moraine	Mayor 4200 Dryden Rd. Moraine, OH 45439	Clerk of Council 4200 Dryden Rd. Moraine, OH 45439
New Lebanon	Mayor Village Offices 198 S. Clayton Rd. New Lebanon, OH 45345-9363	Clerk of Council Village Offices 198 S. Clayton Rd. New Lebanon, OH 45345-9363
Oakwood	Mayor Oakwood City Building 30 Park Ave. Oakwood, OH 45419	Clerk of Council Oakwood City Building 30 Park Ave. Oakwood, OH 45419
Phillipsburg	Mayor P.O. Box 172 Phillipsburg, OH 45354	Clerk of Council P.O. Box 172 Phillipsburg, OH 45354

Riverside	Mayor 5200 Springfield St., Suite 100 Riverside, OH 45431	Clerk of Council 5200 Springfield St., Suite 100 Riverside, OH 45431
Trotwood	Mayor 3035 Olive Rd. Trotwood, OH 45426	Clerk of Council 3035 Olive Rd. Trotwood, OH 45426
Union	Mayor Union City Hall 118 N. Main St. Union, OH 45322	Clerk of Council 118 N. Main St. Union, OH 45322
Vandalia	Mayor 333 James E. Bohanan Memorial Dr. Vandalia, OH 45377	Clerk of Council 333 James E. Bohanan Memorial Dr. Vandalia, OH 45377
West Carrollton	Mayor 300 E. Central Ave. West Carrollton, OH 45449	Clerk of Council 300 E. Central Ave. West Carrollton, OH 45449
<u>PICKAWAY</u>		
MUNICIPALITY	MAYOR	LEGISLATIVE AUTHORITY
New Holland	Mayor P.O. Box 306 10 E. Front St. New Holland, OH 43145	Clerk of Council P.O. Box 306 10 E. Front St. New Holland, OH 43145

<u>PREBLE</u>		
MUNICIPALITY	MAYOR	LEGISLATIVE AUTHORITY
Camden	Mayor P.O. Box 1 56 West Central Camden, OH 45311	Clerk of Council P.O. Box 1 56 West Central Camden, OH 45311
Eaton	Mayor P.O. Box 27 328 N. Maple St. Eaton, OH 45320	Clerk of Council P.O. Box 27 328 N. Maple St. Eaton, OH 45320
Gratis	Mayor P.O. Box 574 404 Harrison St. Gratis, OH 45330	Clerk of Council P.O. Box 574 404 Harrison St. Gratis, OH 45330
Lewisburg	Mayor 112 S. Commerce St. Lewisburg, OH 45338	Clerk of Council 112 S. Commerce St. Lewisburg, OH 45338
New Paris	Mayor P.O. Box 147 301 W. Cherry St. New Paris, OH 45347	Clerk of Council P.O. Box 147 301 W. Cherry St. New Paris, OH 45347
Verona	Mayor P.O. Box 676 138 Mill St. Verona, OH 45378	Clerk of Council P.O. Box 676 138 Mill St. Verona, OH 45378
West Alexandria	Mayor 16 N. Main St. West Alexandria, OH 45381	Clerk of Council 16 N. Main St. West Alexandria, OH 45381

West Elkton	Mayor West Elkton Village Office P.O. Box 180 135 N. Main St. West Elkton, OH 45070	Clerk of Council West Elkton Village Office P.O. Box 180 135 N. Main St. West Elkton, OH 45070
West Manchester	Mayor P.O. Box 168 200 E. Scott St. West Manchester, OH 45382	Clerk of Council P.O. Box 168 200 E. Scott St. West Manchester, OH 45382
<u>SHELBY</u>		
MUNICIPALITY	MAYOR	LEGISLATIVE AUTHORITY
Anna	Mayor Anna Village Hall 209 W. Main St. P.O. Box 140 Anna, OH 45302	Clerk of Council Anna Village Hall 209 W. Main St. P.O. Box 140 Anna, OH 45302
Botkins	Mayor 210 S. Mill St. Botkins, OH 45306	Clerk of Council 210 S. Mill St. Botkins, OH 45306
Fort Loramie	Mayor 14 Elm St. P.O. Box 10 Fort Loramie, OH 45845	Clerk of Council 14 Elm St. P.O. Box 10 Fort Loramie, OH 45845
Kettlersville	Mayor P.O. Box 144 8844 St. Rt. 274 Kettlersville, OH 45336	Clerk of Council P.O. Box 144 8844 St. Rt. 274 Kettlersville, OH 45336
Lockington	Mayor of Lockington, OH P.O. Box 455 Piqua, OH 45356	Clerk of Council of Lockington, OH P.O. Box 455 Piqua, OH 45356

Port Jefferson	Mayor P.O. Box 189 100 Spring St. Port Jefferson, OH 45360	Clerk of Council P.O. Box 189 100 Spring St. Port Jefferson, OH 45360
Russia	Mayor P.O. Box 361 232 W. Main St. Russia, OH 45363-0361	Clerk of Council P.O. Box 361 232 W. Main St. Russia, OH 45363-0361
Sidney	Mayor 201 W. Poplar St. Sidney, OH 45365	Clerk of Council 201 W. Poplar St. Sidney, OH 45365
<u>UNION</u>		
MUNICIPALITY	MAYOR	LEGISLATIVE AUTHORITY
Marysville	Mayor 209 S. Main St. Marysville, OH 43040	Clerk of Council 209 S. Main St. Marysville, OH 43040
Milford Center	Mayor P.O. Box 395 12 Railroad St. Milford Center, OH 43045	Clerk of Council P.O. Box 395 12 Railroad St. Milford Center, OH 43045
Unionville Center	Mayor Village of Unionville Center P.O. Box 5 231 Cross St. Unionville Center, OH 43077	Clerk of Council Village of Unionville Center P.O. Box 5 231 Cross St. Unionville Center, OH 43077

<u>VAN WERT</u>		
MUNICIPALITY	MAYOR	LEGISLATIVE AUTHORITY
Willshire	Mayor P.O. Box 110 315 State St. Willshire, OH 45898	Clerk of Council P.O. Box 110 315 State St. Willshire, OH 45898
Wren	Mayor P.O. Box 275 107 St. Rt. 49 Wren, OH 45899	Clerk of Council P.O. Box 275 107 St. Rt. 49 Wren, OH 45899
<u>WARREN</u>		
MUNICIPALITY	MAYOR	LEGISLATIVE AUTHORITY
Corwin	Mayor P.O. Box 684 Corwin, OH 45068	Clerk of Council P.O. Box 684 Corwin, OH 45068
Harveysburg	Mayor P.O. Box 189 79 W. Main St. Harveysburg, OH 45032	Clerk of Council P.O. Box 189 79 W. Main St. Harveysburg, OH 45032
Springboro	Mayor 320 W. Central Ave. Springboro, OH 45066	Clerk of Council 320 W. Central Ave. Springboro, OH 45066
Waynesville	Mayor Village of Waynesville 1400 Lytle Rd. Waynesville, OH 45068	Clerk of Council Village of Waynesville 1400 Lytle Rd. Waynesville, OH 45068

**B(1)(c) Proposed Tariff Schedules Intended to Replace or Add
to Current Tariff Schedules**

The Dayton Power and Light Company

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Issued	Effective
Issued by	
LISA KRUEGER, President and Chief Executive Officer	

THE DAYTON POWER AND LIGHT COMPANY
 MacGregor Park
 1065 Woodman Drive
 Dayton, Ohio 45432

Eighty-Seventh Revised Sheet No. D2
 Cancels
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 ELECTRIC DISTRIBUTION SERVICE
 TARIFF INDEX

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Filed pursuant to the Opinion and Order in Case No. ____ dated ____ of the
 Public Utilities Commission of Ohio.

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LISA KRUEGER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
 MacGregor Park
 1065 Woodman Drive
 Dayton, Ohio 45432

Eighty-Seventh Revised Sheet No. D2
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 ELECTRIC DISTRIBUTION SERVICE
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D27	Sixth Revised	Reserved	1	December 19, 2019
D28	Twentieth Revised	Universal Service Fund Rider	1	January 1, 2020
D29	Fifteenth Revised	Infrastructure Investment Rider	1	December 19, 2019
D30	Ninth Revised	Storm Cost Recovery Rider	1	November 1, 2019
D31	Eighth Revised	Reserved	1	December 19, 2019
D32	Fifth Revised	Reserved	1	December 19, 2019
D33	Fourth Revised	Excise Tax Surcharge Rider	1	October 1, 2018
D34	First Revised	Switching Fees	2	January 1, 2006
D36	Eighth Revised	Reserved	1	December 19, 2019
D37	Seventh Revised	Reserved	1	November 29, 2019
D38	Eleventh Revised	Energy Efficiency Rider	1	January 1, 2020
D39	Twenty-Third Revised	Economic Development Rider	1	May 1, 2020
D40	Fifth Revised	Legacy Generation Rider	1	January 1, 2020
D41	Original	Tax Savings Credit Rider	1	October 1, 2019

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ELECTRIC DISTRIBUTION SERVICE
RULES AND REGULATIONS
APPLICATION AND CONTRACT FOR SERVICE

A. Application for Service

Anyone desiring electric service may apply in writing to the Company on printed forms supplied by the Company for that purpose. A person may make an oral application for service. An oral applicant must 1) specify the place or location where service(s) are desired; 2) agree to comply with all the terms, rules and regulations of the Company covering such service(s); and 3) agree to pay the applicable prices charged by the Company for the service(s) desired.

All applications for service(s) must be accepted on behalf of the Company by an officer or duly authorized agent before service(s) can be provided. Upon acceptance of the application by the Company, the application becomes a contract between the Customer and the Company. The Company will not serve and may stop serving any Customer who does not complete an application for service, or who refuses to accept service or to continue service in accordance with the Tariff Sheets and the Electric Distribution Service Rules and Regulations of the Company filed with The Public Utilities Commission of Ohio.

If existing Company facilities cannot supply the electric service requested by the Applicant, the Company may defer approval of service until adequate facilities can be provided.

B. Application Required for Each Location

A person desiring electric service must make an application for each location, residence, place of business or premise where the person desires electric service(s). The Company will not serve more than one location, residence, place of business, or premise under a single application or contract for service.

C. Available Service Options

Anyone completing an application for service must elect to receive Electric Distribution Service appropriate to the Voltage Level of Service requirements, Service Type and the applicability of specific Tariff Sheets by choosing one of the following:

<u>Type</u>	<u>Distribution Tariff Sheet No.</u>
Residential	D17
Residential Heating	D18
Secondary	D19
Primary	D20
Primary-Substation	D21
High Voltage	D22
Private Outdoor Lighting	D23
Street Lighting	D25

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Any Customer who does not select from the above Service Options, or, for any circumstances where the Customer's service election is in doubt or dispute, the Customer will be served with the appropriate Tariff Sheet, as determined by the Company, including all necessary riders.

The contract between the Customer and the Company covering electric service is not transferable to any other person by the Customer. No agent or employee of the Company has the authority to consent in writing, or otherwise, to such a transfer. Notwithstanding the above, final bills and uncollectible accounts may be transferred to a new account of the same type of electric service.

No agent or employee of the Company has the right to amend, modify, or alter the application or contract, or the rates, terms, conditions, rules or regulations filed with The Public Utilities Commission of Ohio. The conduct of any agent or employee of the Company shall not waive requirements of or otherwise stop the Company from enforcing the rates, terms, conditions, rules or regulations of the Company filed with the Public Utilities Commission of Ohio.

The Company shall not delay or deny service to a new tenant or owner who has properly applied for service and has satisfied all requirements for service, because of non-payment of a final bill by a former tenant or a former owner. A Customer may request an actual meter reading at the beginning of service.

If a fire or other casualty renders a Customer's premises unfit to receive electric service, the contract shall be suspended until such time as the premises are reconstructed so that electric service can be safely re-established in accordance with this Schedule and the Electric Distribution Rules and Regulations filed with the Public Utilities Commission of Ohio.

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ELECTRIC DISTRIBUTION SERVICE
RULES AND REGULATIONS
BILLING AND PAYMENT FOR ELECTRIC SERVICE

A. Measurement of Electricity

Electric energy supplied to the Customer shall be measured by meters or metering equipment suitable for the purpose, and shall be supplied, installed and maintained by the Company. The meter readings shall be prima facie evidence of the amount of electricity supplied.

Meters or metering equipment shall be considered accurate if they comply with O.A.C. § 4901:1-10-05. Whenever a meter or metering equipment is found to be inaccurate, it or they shall be restored to accuracy or shall be replaced by the Company with an accurate meter or metering equipment without expense to the Customer.

The Company will, upon request of the Customer, test any meter suspected of not registering properly within thirty (30) business days after the date of the request. If the Customer desires, the meter test will be performed in his or her presence. All tested meters found registering correctly will be resealed and the date of testing will be stamped on the meter, unless the Company determines the meter should be replaced due to obsolescence. If the meter is tested at the Company's premises or at the customer premises, the Company will not charge the Customer for the first meter test. The Customer will be notified of the potential charge for such a test if a subsequent request for a meter test is received within thirty-six (36) months of the original meter test. If the meter is tested within 36 months of the preceding test and is found to be registering correctly, the Customer shall pay the Electric Meter Testing Charge contained on Miscellaneous Service Charges Tariff Sheet No. D26 of this Schedule. A written explanation of the test results shall be provided to the Customer within ten (10) business days of the completed test.

B. Billing and Meter Reading

1. Meter Reading

DP&L shall make a good faith effort to obtain actual readings of its in-service customer meters at least once each calendar year. Every billing period, DP&L shall make reasonable efforts to obtain actual reading of its in-service customer meters. The Company may require that meters and metering equipment be read on a weekly, biweekly, or other periodic basis as is necessary or desirable. The Company may, on its own initiative or at the Customer's request, make other arrangements with the Customer to read the Customer's meter or metering equipment.

2. Billing Period

Under normal conditions, bills for electric service will be rendered monthly. Bills may be rendered at other regular intervals if requested by the customer and agreed to by the Company. In all cases, bills for electric service will be computed on a monthly basis in accordance with the applicable prices for such service with due allowance and adjustments being made for meter readings obtained and adjusted to a monthly basis.

3. Failure To Receive a Bill

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BILLING AND PAYMENT FOR ELECTRIC SERVICE

Non-receipt of a bill does not relieve the Customer of responsibility for payment and the Company shall not be obligated to extend the due date for such a bill when the Company records show the correct mailing name and address and a reasonable attempt was made to bill the Customer in a timely manner.

4. Budget Billing Plan

The Company will make available to any Customer within a class of Customers, any plan that is available to such class of Customers that provides for uniform monthly payments for electric service over a specific period of time.

5. Summary Billing

Nonresidential customers who are receiving service under DP&L's Standard Offer Service with multiple service locations served under common ownership may elect to have a single bill, which summarizes the charges due for each individual service location, sent to one central location.

6. Third Party Billing

The Company will make billing services available to Alternate Generation Suppliers (AGS). In the event a customer receives service under Competitive Retail Generation Service Tariff Sheet No. G9, and such AGS arranges to have the Company bill for its services, the total amount of the bill is due and payable to the Company. The Company will arrange with the AGS regarding the terms and conditions of such billing agreement.

7. Estimated Bills

In the event the Company's meter or metering equipment fails to properly register the electricity supplied during any month or other period of time, or the Company's employee is unable to actually read the meter at the time of the meter's monthly scheduled reading, the Company will estimate the number of kilowatt-hours or the kilowatt-hours and the maximum demand of the electricity supplied during such period, having due regard for the use which the Customer made of the electricity supplied to him during such period and any other information and data permitting a reasonable conclusion as to the kilowatt-hours and maximum demand of electricity supplied but not measured or inaccurately measured, and the Customer will be billed or credited by the Company accordingly. The Customer may, if he wishes, object to the estimated bill and present any information or data within his knowledge in support of the objection, but if no objection is made to the Company within fifteen (15) days from the date of rendition of such estimated bill, then it shall become an account stated and be due and payable within the time provided and as stated on such bill. If the Customer's account has been underestimated, the Company shall arrange a reasonable schedule of payments if requested by the Customer. The Company's decision on any objection to an estimated bill shall be final and binding on the Customer, subject to any appropriate review by the Public Utilities Commission of Ohio.

The Company shall continue to furnish service to the Customer and the Customer shall continue to pay the amounts billed pending the determination of proper adjustments.

When a meter reading is not obtained at a regular reading date, the Customer's consumption for the period shall be estimated and billed. In the event that any discrepancy is found to exist in the estimated billing for the period, the

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RULES AND REGULATIONS
BILLING AND PAYMENT FOR ELECTRIC SERVICE

billing for the next period shall be adjusted to correct the discrepancy.

The duly authorized agents of the Company, upon providing satisfactory proof of identification to the Customer, shall have the right and privilege to enter the Customer's premises at all reasonable times for the purpose of reading meters.

If a period of six (6) consecutive months elapses without the Company obtaining a meter reading, the Company will notify the Customer by mail to make arrangements to obtain a meter reading. If a meter reading is not obtained for twelve (12) consecutive months, the Company will personally contact the Customer to make arrangements to obtain a meter reading. If the customer fails to make arrangements for the Company to either obtain a meter reading or install a remote meter, the Company may discontinue service with notice to the Customer as provided in these Distribution Rules and Regulations. The Customer may pay for any installation of remote metering either upon the installation or the Company will add the charge to the Customer's next monthly bill.

8. Choice of Service Option

Copies of this Schedule including all available Service Options are available at the Company's business offices and are open to public inspection during business hours. Where the Customer meets the requirements of more than one Service Option, the Customer shall select the Tariff Sheet upon which his application or contract for service shall be based. The Company, at the request of the Customer, will make a reasonable effort to determine the most favorable rate for any Customer who qualifies for more than one rate schedule. However, the Company does not and cannot guarantee that the Customer will be served under the least expensive Service Option at all times, will not be responsible for notifying the Customer of potentially less expensive Service Options, and shall not be liable to the Customer for any price difference resulting from the Customer not being served under a less expensive Service Option. The Company's policies concerning disclosure of prices shall conform to Section 4901:1-1-03, Ohio Administrative Code.

9. Meter Readings Not To Be Combined

Where electric service is supplied to a Customer and is delivered and metered through two or more separate delivery and metering facilities, the individual meter readings will not be combined for billing purposes, except as may be otherwise provided by the terms of a Tariff Sheet or other agreement.

10. Termination of Service at Customer's Request

Unless there is a provision to the contrary in the service contract or applicable Tariff Sheet, any Customer who wishes to discontinue electric service because he is vacating the premises, or for any other reason, shall notify the Company at least seventy-two (72) hours prior to the date of the requested service termination. The Customer shall be responsible for all service supplied to the premises until such notice has been received and the Company has had a reasonable time to discontinue service. The Company shall make a good faith effort to disconnect the service. If the Customer fails to provide access to the metering equipment at the premise, the Customer will

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continue to be financially responsible for the service consumed until the service is disconnected or another person applies for service and meets the requirements for service. At the time service is discontinued by the Company, the Company shall read the Customer's meter or estimate usage if agreed to by the Customer pursuant to O.A.C. 4901:1-10-05 (I) and, as soon as practicable thereafter, the Company shall prepare and issue a final bill for all electric service supplied to the premises. Disconnection of service by Customers served under the Distribution Schedule shall not be used to avoid the demand charges of these Tariff Sheets if the Customer is not vacating the premises, terminating business or ceasing to receive electric service. In accordance with 4901:1-18-08 (K) Ohio Administrative Code, if a customer who is a property owner, or the agent thereof, requests disconnection of service when residential tenants reside at the premises, the Company shall provide a ten (10) day notice of the intended disconnection of service by mail to residential tenants or by posting such notice in conspicuous places on the premises. The Company shall inform the property owner of the property owner's liability for all electricity consumed during the ten (10) day notice period.

C. Payment

Payment of the total amount due must be received by the Company or an authorized agent by the due date shown on the bill. If any person supplied with electricity neglects or refuses to pay the total undisputed amount due on or prior to the due date, the Company, after giving written notice, may disconnect the service to the premises supplied. For Nonresidential Customers such written notice shall inform the Customer that his service is subject to interruption five (5) days from the date such notice was mailed unless contact with the Company and reasonable arrangements for payment, satisfactory to the Company, are made. Residential Customers are subject to disconnection as provided in Section D of Disconnection/Reconnection of Service, Tariff Sheet No. D6 of this Schedule.

The Company will charge and collect, in advance, a Reconnection Charge contained on Miscellaneous Service Charges Tariff Sheet No. D26 of this Schedule, after service has been discontinued because of nonpayment of bill when due.

The Company may terminate Distribution Service to a Customer for that Customer's failure to pay regulated charges.

D. Net Metering

The Company will require the Customer-Generator to enter into an Interconnection Agreement with the Company and abide by all terms and conditions described within the Company's Interconnection Service Tariff Sheet D35.

1. Standard Net Metering

Customer-Generators of electricity are eligible to be billed on a "standard net-metering" basis. "Standard net metering" means measuring the difference in an applicable billing period between the electricity supplied by the Company and the electricity generated by a Customer-Generator that is fed back to the Company.

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In order to be billed on a net metering basis, a Customer-Generator's facility must meet the following requirements:

- a. use as its fuel either solar, wind, biomass, landfill gas, or hydropower, or use a microturbine (combustion turbine) or a fuel cell;
- b. is located on a Customer-Generator's premises;
- c. operate in parallel with the electric utility's transmission and distribution facilities; and
- d. is intended primarily to offset part or all of the Customer-Generator's requirements for electricity.

Standard net metering shall be accomplished using a single meter capable of registering the amount (flow) of electricity which flowed in each direction during a billing period. If the Customer's existing electrical meter is not capable of measuring the flow of electricity in two directions, the Company upon written request from the Customer, shall install at the Customer's expense a meter that is capable of measuring electricity flow in two directions. The Company, at its own expense and with the written consent of the Customer-Generator, may install one or more additional meters to monitor the flow of electricity in each direction.

The measurement of net electricity supplied or generated shall be calculated in the following manner:

The Company shall measure the net electricity produced and/or consumed during the billing period, in accordance with normal metering practices. If the electricity supplied by the Company exceeds the electricity generated by the Customer-Generator and fed back to the Company during the billing period, the Customer-Generator shall be billed for the net electricity supplied by the Company in accordance with normal metering practices. If the Customer-Generator provides more electricity to the Company than the Company provides to the Customer-Generator, only the excess generation component shall be allowed to accumulate as a credit until netted against the Customer-Generator's bill, or until the Customer-Generator requests in writing a refund that amounts to, but is no greater than, an annual true-up of accumulated credits over a 12 month period. Bill charges or credits will be in accordance with the Generation Standard Offer Service Schedule that would apply if the Customer were not a Customer-Generator. DP&L's net metering practices will comply with 4901:1-10-28 of the Ohio Administrative Code.

A standard net metering system used by a Customer-Generator shall meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, Underwriters Laboratories, Inc., Rules 4901:1-22 of the Ohio Administrative Code, and any tariffs approved thereunder. The Company shall not require a Customer-Generator whose net metering system meets the above standards and requirements to do any of the following: comply with additional safety or performance standards, perform or pay for additional tests, or purchase additional liability insurance.

2. Hospital Net Metering

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ELECTRIC DISTRIBUTION SERVICE
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DISCONNECTION/RECONNECTION OF SERVICE

A. Discontinuance of Service Because of Fraud, Loss or Damage

In the event the Customer uses any fraudulent practice in obtaining or determining the amount of electric service for which the Customer must pay, or is the beneficiary of any such fraudulent practice, or the Company's meter, metering equipment, or other property used to supply the service has been damaged or tampered with by the Customer, his agents, employees or any person acting in concert with him to avoid paying for all or part of the electric service provided to the Customer or otherwise, the Company shall have the authority to disconnect the service provided in accordance with the procedures set forth herein.

Service will not be restored until the Customer has given satisfactory assurance that such fraudulent or damaging practice will be discontinued, and has paid to the Company an amount estimated by the Company to be reasonable compensation for service fraudulently obtained and not paid for and for any damage to property of the Company including any cost to repair the damage and including a Reconnection Charge, any defaulted amount, and other costs as contained on Miscellaneous Service Charges Tariff Sheet No. D26 of this Schedule.

The procedures applicable to the Company's resolution of claims of fraudulent or damaging practices are:

1. No Investigation Charge shall be assessed against any Customer, and no Customer shall have his service disconnected as a result of any fraudulent or damaging practice except in accordance with the procedure set forth in paragraphs 2 through 6 of this section.
2. At least three (3) business days prior to assessing an Investigation Charge against any Customer, the Company shall deliver to the Customer's address a written notification of the fact that the Company suspects the Customer of having engaged in a fraudulent or damaging practice. If the Customer is not at home, the Company shall deliver the notice to any adult who is present at the residence. If, to the Company's belief, no adult is present, the Company shall either deliver the notice to any person at the residence or firmly affix the notice to a prominent spot on the outside of the residence.
3. The written notification referred to in paragraph 2 of this section shall contain, at a minimum, the following information:
 - a. That a fraudulent or damaging practice is suspected of the Customer;
 - b. The basis for the Company's suspicion;
 - c. The fact that the Customer has the right to contest the Company's allegations in accordance with the procedures set forth in paragraph 4;
 - d. The fact that, should disconnection of service occur, the Customer's service will not be reconnected until the Customer:

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- 1) Pays or makes arrangements which are satisfactory to the Company to pay:
 - a) An amount reasonably estimated by the Company to be reasonable compensation for any electricity fraudulently obtained and not paid for; and
 - b) The Company's reconnection charge; and
 - c) The actual cost of repair or replacement of the Company's damaged equipment, if any; and
 - d) Any defaulted amount; and
 - e) Makes arrangements to pay the Investigation Charge as contained on Miscellaneous Service Charges Tariff Sheet No. D26 of this Schedule.
- e. One of the following statements, as appropriate:
 - 1) If you do not avail yourself of the opportunity to meet with the Company or contest the allegations in the next three (3) business days, or if you are unable to provide a satisfactory explanation for the circumstances discovered by the Company, your service may be disconnected; or
 - 2) Your service has been disconnected because continuation of service would create a risk of injury to persons or damage to property; or
 - 3) Your service has been disconnected because, following an earlier disconnection, it was reconnected by someone acting without the Company's authority; or
 - 4) Your service has been disconnected because your service has been tampered with or otherwise physically altered to prohibit the correct metering of service.
4. After three (3) business days from the receipt of the written notification referred to in paragraph 2 of this section, the Company shall have the right to disconnect the Service unless the Customer contacts the Company and requests a meeting with a representative of the Company in accordance with the procedures in subparagraph a.
 - a. At the meeting between the Company representative and the Customer, the Customer shall have the opportunity to demonstrate why the allegation of fraudulent or damaging practice is unfounded, including, but not limited to:
 - 1) The opportunity to make a written statement;

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- 2) The opportunity to present documents;
 - 3) The opportunity to be accompanied by persons with knowledge of relevant facts; and
 - 4) The opportunity to be given a full explanation of the evidence which led the Company to suspect the Customer of fraudulent or damaging behavior.
 - 5) At the meeting between the Customer and the Company representative the Customer will be informed he may contact the Public Utilities Commission of Ohio, with the address and toll-free number of the Commission's Public Interest Center as supplied by the Company.
- b. If at the end of the meeting between the Company representative and the Customer, or sometime subsequent thereto, the Company concludes that the Customer has committed fraud or theft, the Company may terminate service to the Customer. However, the Company may not take such action prior to the expiration of two (2) business days after notifying the Customer of the Company's conclusion and proposed action.
5. No Customer shall have service disconnected due to any fraudulent or damaging practice, prior to having the opportunity to contest the Company's suspicions as described in paragraph 4 of this section, except in the following circumstances:
 - a. Where the Company determines that continuation of service would create a risk of injury to persons or damage to property.
 - b. Where the Customer has not contacted a Company representative within three business days after being notified in writing of the allegation of fraud and/or theft.
 - c. Where service which had been previously disconnected has been reconnected by someone not authorized by the Company.
 - d. Where the service had been tampered with or physically altered to prohibit correct metering of service.
 6. The Company shall also levy an Investigation Fee against a Customer responsible for any fraudulent or damaging practice as contained on Miscellaneous Service Charges Tariff Sheet No. D26 of this Schedule.

The Investigation Fee will only be levied in those circumstances where the Company has reasonable proof of the Customer's fraudulent or damaging practice. Reasonable proof is defined as either an admission by the Customer; or documentation evidencing the fraudulent or damaging practice; or personal observation by Company personnel.

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B. Discontinuance of Service Due To Danger

The authorized agents of the Company shall have free access at reasonable times to the premises in which electricity is used to determine whether the electricity is being distributed and used in a safe manner and in accordance with the Company's Electric Distribution Service Rules and Regulations.

The Company's authorized agent will, upon request, show his Company identification and state the reasons for requiring access.

The Company reserves the right to discontinue electric service without advance notice to any Customer where a dangerous condition is discovered to exist on the Customer's premises or where, because of conditions beyond the Customer's premises, such discontinuance of electric service is reasonably necessary. Service will not be restored until the dangerous condition or conditions have been corrected.

C. Disconnection-Reconnection of Service at Customer's Request

When a Customer has previously requested a disconnect and desires to be reconnected at the same address, the Company will charge and the Customer will pay a Reconnection Charge as contained on Miscellaneous Service Charges Tariff Sheet No. D26 of this Schedule.

D. Rules, Regulations, and Practices Governing the Disconnection of Electric Service to Residential Customers

All disconnection and reconnection of service, payment plans, and security deposits involving Residential Customers, shall be governed by the rules, regulations, and practices as set forth in Chapters 4901: 1-10-14 and 4901:1-18 of the Ohio Administrative Code as each is from time to time amended and which are incorporated by reference into the Company's Electric Distribution Service Rules and Regulations.

Notice of disconnection to tenants and landlords shall be governed by the rules, regulations and practices as set forth in Chapter 4901:1-18-08 of the Ohio Administrative Code.

The Company shall make available for public inspection current copies of Chapters 4901:1-10 and 4901:1-18 of the Ohio Administrative Code in each of the Company's offices where it is required to have copies of its tariffs available to the public.

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1. The Company will determine the number of meters, delivery points, and metering equipment required to provide the contracted customer services. The meters and metering equipment furnished and installed by the Company will at all times remain the property of the Company. Former Power Rate P-1 Customers who were also served under the General Service Rate may retain presently installed multiple metering at the same premises, provided however, that such metering shall not be combined for billing purposes.
2. All locations provided for meters and metering equipment installations will be subject to the approval of the Company and will conform to the National Electrical Safety Code, any other codes and regulations in effect in the area served and the standards contained in the latest revision of the Company's electric booklet entitled "Service Handbook", copies of which are available at any of the Company's offices and on the Company's website.

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METERS AND METERING EQUIPMENT – LOCATION AND INSTALLATION

- The type of meter and metering equipment installation will be determined by the size and character of the Customer's load, its location, and the type of service to be rendered. These meters and metering equipment will be determined by the Company as required to provide for contracted services.

DP&L will provide a Customer or its AGS with access to meter information at no charge. The Customer or its AGS must reimburse DP&L for the costs of installing such information gathering equipment. If DP&L is requested to process the information, then it will charge its costs therefor.

Residential customers may choose to opt out of the installation of an advanced meter capable of two way communication and retain a traditional meter. The Advanced Meter Opt Out Service (“Opt Out Service”) will include provisions for residential customers who are to have an advanced meter installed and those who already have an advanced meter and wish to have it removed.

1. Residential customers that elect to receive Opt Out Service under this tariff shall be assessed a monthly charge for obtaining actual meter readings. The Opt Out Service will be subject to Section 4901:1-10-05(I)(1), Ohio Administrative Code.
2. Residential customers that already have an advanced meter installed and wish to take Opt Out Service, will be billed a one-time charge for the installation of a traditional meter in addition to the monthly charge for manual meter readings.
3. All charges assessed for the Opt Out Service are subject to approval by the Public Utilities Commission of Ohio.

1. If such a service creates a safety hazard to consumers or their premises, the public, or the electric utility's personnel or facilities.
2. If a customer does not allow the electric utility's employees or agents access to the meter at the customer's premises.

The charge to remove an advanced meter for this service and install a traditional, non-communicating, meter is \$0. In addition, Opt-out customers will receive a monthly customer charge of \$0.

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6. The Company's policies relating to the extension of electric facilities are set forth on Extension of Electric Facilities Tariff Sheet No. D12 of this Schedule.

D. Changes

1. If the Company initiates changes in the location of its distribution facilities, the Company will change the location of the supply conductors to all affected building(s) at its expense. The Company may extend the supply conductors to the existing terminus at the Customer's service entrance wiring. Where such extensions of the supply conductors are not practicable, the Company may reconstruct the Customer's service entrance wiring at its expense to allow for the new attachment of the supply conductors.
2. For any reason other than that described in Paragraph (1), all expense incident to relocating the Customer's service entrance wiring shall be paid by the Customer. The Customer shall consult the Company, and the Company shall advise the Customer of the new point of delivery and the point at which the Company's supply conductors will be connected to the Customer's premises.
3. Where one or more Customers request the Company to change or relocate its facilities, either temporarily or permanently, the Company will change or relocate all electric facilities agreed upon by the Company and the Customer(s) and perform such other work as may be required to effect such change or relocation. The Company will provide the Customer(s) with the estimated cost of the work to be done by the Company pursuant to this paragraph. The total cost to the Company of all changes and relocations will be paid by such Customer(s) requesting the changes and relocations prior to the commencement of work by the Company. The charge will be based on the total cost of removing existing facilities, installing facilities at the new location, plus other costs incurred by the Company including increased tax liabilities.

If the Company performs detailed engineering on a change or relocation of its facilities, the Company may assess a deposit on the Customer(s) before beginning the engineering work. If the customer chooses to implement the solution, the deposit amount is credited toward the cost of the project. If the Customer(s) withdraws the request prior to the commencement of construction, the Customer(s) must pay the Company for the cost of preparing the estimated cost of work made by the Company. The Deposit will be used to offset any remaining balance due as a result of the withdrawal prior to the commencement of construction. The Company may make suitable arrangements with the Customer for payment of all costs assessed hereunder before the change or relocation is made.

Filed pursuant to the Opinion and Order in Case No. ____ dated ____ of the
Public Utilities Commission of Ohio.

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EQUIPMENT ON CUSTOMER'S PREMISES

A. Responsibility After Electricity Is Delivered

The Customer shall provide, install, operate and maintain his service entrance wiring and all other wiring, appliances, and devices necessary to receive the service supplied from and after the point of delivery, except equipment necessary for metering purposes and other devices owned and maintained by the Company. The Customer shall also provide, install, operate and maintain all appliances and devices necessary to use the service provided. THE COMPANY IS NOT RESPONSIBLE FOR ANY INJURIES TO PERSON OR PROPERTY ARISING FROM, CAUSED BY, OR INCIDENT TO THE FAILURE ON THE PART OF THE CUSTOMER TO PROPERLY INSTALL, OPERATE OR MAINTAIN ANY WIRING, APPLIANCES OR DEVICES AFTER THE POINT OF DELIVERY, OR FOR ANY DEFECTS THEREIN.

B. Access to Premises

The duly authorized agents of the Company shall have the right and privilege to enter the Customer's premises at all reasonable times for the purpose of reading meters, installing, testing, inspecting, repairing and removing any or all of the Customer's or Company's equipment used in connection with the supply of electric service.

C. Company Not Responsible For Customer's Apparatus

THE CUSTOMER SHALL BE SOLELY RESPONSIBLE FOR THE ADEQUACY, SAFETY, OPERATION OR OTHER CHARACTERISTICS OF ANY EQUIPMENT, WIRES, GROUNDS, APPLIANCES OR DEVICES OWNED, LEASED, USED OR MAINTAINED BY THE CUSTOMER ON THE CUSTOMER'S SIDE OF THE DELIVERY POINT. ANY INSPECTIONS BY THE COMPANY WHICH THE COMPANY MAY MAKE UPON ITS OWN INITIATIVE SOLELY FOR ITS OWN BENEFIT AND INFORMATION, RENDERING OF EMERGENCY OR ADVISORY SERVICE BY THE COMPANY UPON REQUEST BY THE CUSTOMER, OR ACCESS OBTAINED BY THE COMPANY TO CUSTOMER'S PREMISES FOR THE PURPOSE OF READING METERS, DOES NOT CREATE OR GIVE RISE TO ANY WARRANTY, EXPRESSED OR IMPLIED BY THE COMPANY TO THE CUSTOMER, OR CREATE ANY RESPONSIBILITY ON THE PART OF THE COMPANY FOR THE ADEQUACY, SAFETY, OPERATION, OR OTHER CHARACTERISTICS OF ANY EQUIPMENT, WIRES, GROUNDS, APPLIANCES, OR DEVICES OWNED, LEASED, USED OR MAINTAINED BY THE CUSTOMER.

D. Wiring, Appliances, and Devices Shall Conform to Codes

Customer's wiring, appliances and devices connected directly or indirectly to the Company's service facilities shall be installed in accordance with and conform to the provisions of applicable Federal, State, County and Municipal Codes and/or the provisions of the National Electrical Code in effect at the time of installation, and shall at all times comply with these Distribution Service Rules and Regulations and the standards contained in the Company's electric booklet entitled "Service Handbook", in effect at the time of the installation. Upon request by the Company, the Customer

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shall provide satisfactory evidence to the Company of compliance with the provisions described above, and the Company shall refuse to serve any new installation not meeting these requirements.

E. Accommodation and Protection of Company Equipment

1. When Company facilities are installed on the Customer's premises, the Customer shall furnish, without cost to the Company, and in accordance with the Company's specifications, such vaults, conduits and enclosures (including foundation pads and fencing) as may be necessary to permit such installation.
2. The Customer shall furnish, without cost to the Company, all necessary rights of way and easements for the location of Company facilities on the Customer's premises and to adjacent properties if necessary. The Company may use such facilities to furnish electric service to Customers located adjacent to and beyond Customer's premises and may construct extensions from the facilities installed on the Customer's premises.
3. All equipment furnished by the Company on the Customer's premises, unless otherwise provided, shall remain the Company's property and shall be properly protected by the Customer.
4. The Customer may not attach an antenna or any other devices to the Company's lines, poles, cross arms, structures, or other facilities without the prior written consent of the Company.
5. The Company shall take all measures to mutually agree with the Customer on equipment location but reserves the right to make the final decision on equipment location.

Filed pursuant to the Opinion and Order in Case No. ____ dated ____ of the
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Issued by

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USE AND CHARACTER OF SERVICE

A. Available Types of Service

1. Alternating current nominally measuring sixty hertz (60 Hz or cycles per second) is available throughout the Company's Certified Territory. Services are supplied by the Company according to the location of the Customer and the nature of the load. Tariff Sheets within this Schedule contain provisions as to the applicability of the Tariff and the character of service available to the Customer.
2. The nominal values of the Company's "Standard Secondary Service Voltages" (the voltage at the point where the electric systems of the Company and the Customer are connected) are 120/240 Volts, 120/208 Y Volts, 240 Volts, 277/480 Y Volts and 480 Volts. The "Standard Primary Service Voltages" are 1385/2400 Y Volts, 2400 Volts, 2400/4160 Y Volts, 4160 Volts, 6900/11950 Y Volts, and 7200/12470 Y Volts. For service at higher levels of voltage, the nominal standard service voltages are 34,500 Volts, 69,000 Volts and 138,000 Volts.

For Customers served at voltages less than fifteen thousand (15,000) Volts, the Company designs its system so that under normal operating conditions the sustained service voltage is within a range of plus or minus five percent ($\pm 5\%$) of the nominal voltage level of the service. For Customers served at voltages of more than fifteen thousand (15,000) Volts, the Company designs its system so that under normal operating conditions, the sustained service voltage is within a range of plus or minus ten percent ($\pm 10\%$) of the nominal voltage level of the service. Because of conditions beyond the control of the Company, Customer, or both, there may be infrequent and limited periods when the sustained service voltage for Customers served at voltages less than fifteen thousand (15,000) Volts would be outside of the plus or minus five percent ($\pm 5\%$) range noted above. In such case, corrective action shall be taken by the Company to the extent practicable. If the voltage is more than six percent (6%) above or eight percent (8%) below nominal, the Company will take immediate steps to restore voltages within the ranges set forth above. If the voltage variance is found to be caused by Customer action or equipment, the Customer shall be responsible for the cost of the voltage testing and remediation.

3. The limits noted for sustained voltage levels do not apply to momentary voltage excursions that may result from such cases as switching operations, motor starting currents, etc.
4. The Customer is responsible for installing regulating apparatus for special equipment requiring voltage regulation other than those prescribed by the Ohio Administrative Code or in the Company's Electric Distribution Service Rules and Regulations.

B. Charges and Payment for Temporary Service

Persons desiring temporary service shall pay the entire cost to install the facilities necessary to furnish such temporary service and also the entire cost of disconnecting and removing the service. Electric energy used for temporary service shall be billed in accordance with the applicable Tariff Sheet contained in this Schedule by Service Type.

Filed pursuant to the Opinion and Order in Case No. ____ dated ____ of the
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C. Increase or Decrease in Load

The Customer shall promptly notify the Company of any material increase or decrease in load connected or of any material change in his wiring or installation. The Customer at his expense will change his service facilities as are necessary to accommodate Company equipment necessary to serve any such increase or decrease in connected load.

D. Emergency and Auxiliary Service

A Customer maintaining equipment capable of providing all or part of his electrical energy requirements who desires to use the Company's electrical service as a primary source of supply or who desires the privilege to use the Company's electrical service as an emergency or auxiliary source of supply shall do so under the following conditions:

1. For auxiliary or emergency service, the Customer shall furnish, install and maintain suitable throw-over equipment between the Company's point of delivery and associated metering equipment and the Customer's load. The throw-over equipment is to be connected and arranged so that the load can be transferred from the Customer's independent source of supply to the Company's service or from the Company's service to the Customer's independent source of supply. In order to ensure safety and protection, all throw-over and other protective equipment and the wiring arrangement shall be subject to the review and approval of the Company.
2. Customers providing a supply of power from an isolated power plant or other source of power than that provided by the Company shall not operate such source of power in parallel with the Company's service unless the Company and the Customer enter into a Parallel Operating Service Agreement specifying the terms and conditions of such operation.
3. Auxiliary or emergency service shall be supplied under an available Service Option applicable to the class of service, and in accordance with the Distribution Service Rules and Regulations, except that as part of a Service Agreement with the Company, the Customer shall guarantee to pay to the Company the monthly Contract Capacity Charge contained in such Service Agreement. The Contract Capacity Charge shall be based on the greater of:
 - i. the peak billing kW from the prior 12 months multiplied by the rate per kW specified in the applicable Distribution Service Tariff; or
 - ii. the agreed upon Contract Capacity contained in the Service Agreement multiplied by the rate per kW specified in the applicable Distribution Service Tariff less costs that are continuous.

Filed pursuant to the Opinion and Order in Case No. ____ dated ____ of the
Public Utilities Commission of Ohio.

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Issued by

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E. Use of Electric Energy by Customer

1. The Customer shall, in conformance with the standards contained in the latest revision of the Company's electric booklet entitled "Service Handbook", install motors, apparatus or appliances or devices which are suitable for operation with the character of the service available or supplied by the Company, and which shall not be detrimental to the Company, and the electric power must not be used in such a manner as to cause unprovided for voltage fluctuations or disturbances in the Company's transmission or distribution system. The Company shall be the sole judge as to the suitability of apparatus or appliances to be connected to its lines, and, also, as to whether the operation of such apparatus or appliances will be detrimental to its distribution system.
2. The Company reserves the right at all reasonable times to inspect and test all motors, apparatus, appliances and other devices owned by the Customer which are, or may be, connected to the Company's lines. THE COMPANY DOES NOT GIVE ANY WARRANTY, EXPRESSED OR IMPLIED, OR ASSUME ANY RESPONSIBILITY AS TO ADEQUACY, SAFETY, OPERATION OR OTHER CHARACTERISTICS OF ANY MOTOR, APPARATUS, OR OTHER DEVICE SO TESTED. CUSTOMER AGREES NOT TO RELY ON THE RESULTS OF THIS TEST AND INSPECTION FOR ANY PURPOSE.

The Company's authorized agent will, upon request, show his Company identification and state the reasons for requiring access.

3. The Company reserves the right to require the Customer to install at his expense such wiring and equipment as may be necessary to prevent undue interference with the Company's service to other Customers.
4. In case of violation of the above rules, service may be temporarily suspended by the Company until such time as the Customer's use of electric energy furnished hereunder conforms to these Electric Distribution Service Rules and Regulations. The temporary suspension of service by the Company under this paragraph is not a cancellation of the contract.

F. Continuity of Service

1. The Company will endeavor to supply electricity continuously and without interruption, and under all reasonable and normal conditions of operation to maintain the range of voltage and frequency of electricity supplied. The Company shall not be liable to the Customer or anyone else for any damage, loss or injury or otherwise resulting from any failure to supply electricity, or for any interruption of the supply or for variations in voltage and frequency, phase reversal or single phasing of three phase service, when such failure, interruption or variation is due to any of the following causes: accidents and contingencies, short circuits, line or equipment failure, breakdowns, strikes, fires, floods, riots, cyclones, vandalism, explosion, acts of God or nature, acts or orders of The Public Utilities Commission of Ohio, acts or orders of any civil, judicial or military authorities, or any cause beyond the control of the Company.

Filed pursuant to the Opinion and Order in Case No. ____ dated ____ of the
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2. The Company shall not be liable for any damage or loss which the Customer may sustain due to any interruptions of supply, variations in voltage or frequency, phase reversals or single phasing of three phase service resulting from the use or characteristics of electric equipment and/or appliances of the Customer or other Customers connected to Company facilities.

G. Redundant Service

Any Customer requesting a redundant service connection to the Company's facilities for reliability purposes must pay the Company for the entire cost for providing this redundant service connection and enter into a Service Agreement with the Company as outlined in Section D3 of this tariff. The Company reserves the right to refuse redundant service to any Customer where such redundant service is estimated by the Company to impede or impair current or future Distribution Service to the Customer or any other customer. The Company shall provide the Customer with a written explanation as to why the Company is unable to provide redundant service to the Customer.

H. Conjunctional Service and Resale

Electricity distributed by the Company is for the exclusive use of the Customer on the premises to which such energy is delivered by the Company. Except as provided below, in no case shall service be shared with another, sold to another, or transmitted off the premises.

If Customer's industrial, governmental or commercial establishment contains two or more buildings, and such buildings are separated by street, alley, or railroad right-of-way, and there is no other intervening property under separate ownership and operation, the Customer, at his own expense and responsibility and subject to the approval of the Company, may interconnect such buildings so as to permit the Customer to receive energy for the operation and maintenance of his establishment from one point of delivery with one point of measurement. The privilege herein granted is not transferable and automatically terminates if and when the buildings cease to be a part of a single establishment or are separately owned and operated. All such facilities shall be installed and operated in accordance with the National Electrical Code and all applicable federal, state and local rules and regulations then in effect.

Filed pursuant to the Opinion and Order in Case No. ____ dated ____ of the
Public Utilities Commission of Ohio.

Issued

Effective

Issued by

LISA KRUEGER, President and Chief Executive Officer

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EMERGENCY ELECTRICAL PROCEDURES

A. General

Emergency electrical procedures may be necessary if there is a shortage in the electric energy supply to meet the demands of Customers in the Company's electric Certified Territory. A shortage in electric energy supply can result from either a short-term capacity deficiency or a long-term energy deficiency. There are differences in nature between capacity and energy deficiencies and therefore, different and appropriate procedures shall be adopted for each category of deficiency.

1. Essential health and safety Customers are given special consideration in these procedures and shall, insofar as the situation permits and the Customers' identity is known, include each of the following types of Customers (and such other Customers or types of Customers which the Commission may subsequently identify).
 - a. "Hospitals" which shall be limited to institutions providing medical care to patients and where surgical procedures are performed.
 - b. "Governmental Defense Institutions" which shall be limited to those facilities essential to the National Defense.
 - c. "Governmental Detention Institutions" which shall be limited to those facilities used for the detention of persons.
 - d. "Fire Stations" which shall be limited to attended publicly owned facilities housing mobile fire fighting apparatus.
 - e. "Life Support Customers" use vital medical equipment such as a kidney dialysis machine or respirator, to sustain the life of a person and have properly identified themselves to the Company.
 - f. "Radio and Television Stations" which shall be limited to those facilities used for the transmittal of emergency messages and public information broadcasts relating to these procedures.
 - g. "Water Pumping Plants" which shall be limited to facilities essential to the supply of potable water to a community.
 - h. "Sewage Plants" which shall be limited to facilities essential to the collection, treatment or disposal of a community's sewage.

Filed pursuant to the Opinion and Order in Case No. ____ dated ____ of the
Public Utilities Commission of Ohio.

Issued

Effective

Issued by

LISA KRUEGER, President and Chief Executive Officer

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Although these types of Customers will be given special relief from the manual load shedding provisions of this procedure, they are encouraged to install emergency generation equipment if continuity of service is essential. In case of Customers supplied from two utility sources, only one source will be given special consideration. Other Customers who, in their opinion, have critical equipment should install emergency battery or portable generating equipment.

The Company shall as soon as practical advise the Commission of the nature, time, and duration of all implemented emergency conditions and procedures which affect normal service to its Customers and as may be appropriate in accordance with the nature of the occurring anticipated emergency involving the Company's load, generation, transmission or distribution facilities.

B. Short-Term Capacity Shortages

As may be appropriate in accordance with the nature of the particular emergency, the Company shall initiate the following procedures:

1. Sudden or unanticipated short-term capacity shortages in the Company's area.

In the event of a sudden decline of frequency on the interconnected system or a sudden breakup which isolates all or parts of the Ohio area from other electric systems with which it is interconnected and which results in the area so isolated being deficient in electric generation with consequent rapid decline in frequency.

- a. Automatic load shedding will take place if the decline in frequency is of the magnitude such as to jeopardize the entire isolated area. If the frequency declines to 59.5Hz, the following steps, as outlined in East Central Area Reliability Council (ECAR) Document No. 3, dated June 16, 1998, will be initiated:

At 59.5 Hz, under frequency relays will automatically shed approximately five percent (5%) of the Company's system load.

At 59.3 Hz, under frequency relays will automatically shed approximately five percent (5%) of the Company's system load.

At 59.1 Hz, under frequency relays will automatically shed approximately five percent (5%) of the Company's system load.

At 58.9 Hz, under frequency relays will automatically shed approximately five percent (5%) of the Company's system load.

Filed pursuant to the Opinion and Order in Case No. ____ dated ____ of the
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At 58.7 Hz, under frequency relays will automatically shed approximately five percent (5%) of the Company's system load.

The amount of load shed at each step will be a nominal five percent (5%) of the system load prior to the beginning of the under frequency occurrence.

- (i) Service so interrupted shall be of selected distribution circuits and lines serving Customers throughout the area. Such interruptions shall be, where practical, for short periods of time.
 - (ii) Insofar as the situation permits, service interruptions shall be in accordance with priority classification, with interruptions to least essential loads occurring first; every reasonable effort will be made to provide continuous service to essential health and safety Customers.
- b. If necessary, to curtail the decline in frequency in order to resynchronize the isolated area, the following steps will be taken in the appropriate order:
- (i) Service will be interrupted to controlled service loads.
 - (ii) Voltage will be reduced not more than five percent (5%).
 - (iii) Manual load shedding of firm Customer loads will be instituted. Manual load shedding is typically performed at the distribution feeder level. The Company will make every effort to ensure that manual load shedding is performed in a manner that does not discriminate against any supplier or its customers.

2. Anticipated or predictable short-term capacity shortages.

In the event an emergency condition of short-term duration is anticipated or predicted which cannot be relieved by sources of generation within the interconnected area, the following steps will be taken at the appropriate time and in the order appropriate to the situation:

- a. These steps will be initiated when the Company is capacity deficient and the system frequency is lower than 60.0 Hz but before the frequency declines to 59.9 Hz.

All non-essential Company use will be curtailed.

Non-Firm deliveries of energy will be curtailed.

Filed pursuant to the Opinion and Order in Case No. ____ dated ____ of the
Public Utilities Commission of Ohio.

Issued

Effective

Issued by

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A five percent (5%) voltage reduction will be initiated and the required notifications will be made to the appropriate agencies.

- b. In addition to Step (a), these steps will be initiated when the Company is capacity deficient and the system frequency is lower than 59.9 Hz but before the frequency declines to 59.8 Hz.

A public appeal will be made for a voluntary reduction of all non-essential load to all types of service and such appeal shall continue throughout duration of the emergency.

Direct contact of Customers with an electric demand of 500 kW or higher will be made requesting implementation of their voluntary reduction plan.

As soon as possible, the Company will notify the Commission staff by telephone of the condition of the system and the steps taken.

- c. In addition to Steps (a) and (b), if the frequency declines to 59.5 Hz, the following steps, as outlined in ECAR Document No. 3, will be initiated:

At 59.5 Hz, under frequency relays will automatically shed approximately five percent (5%) of the Company's system load.

At 59.3 Hz, under frequency relays will automatically shed approximately five percent (5%) of the Company's system load.

At 59.1 Hz, under frequency relays will automatically shed approximately five percent (5%) of the Company's system load.

At 58.9 Hz, under frequency relays will automatically shed approximately five percent (5%) of the Company's system load.

At 58.7 Hz, under frequency relays will automatically shed approximately five percent (5%) of the Company's system load.

The amount of load shed at each step will be a nominal five percent (5%) of the system load prior to the beginning of the under frequency occurrence.

To arrest the decline in frequency, large blocks of load will be shed by opening transmission sources to selected areas.

Filed pursuant to the Opinion and Order in Case No. ____ dated ____ of the
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At 58.2 Hz, generating units will be disconnected from the system to avoid turbine damage.

- d. If at any time during a capacity deficiency, an overload exists on a transmission facility that can be related to the deficiency, manual load shedding will be initiated immediately. Manual load shedding is typically performed at the distribution feeder level. The Company will make every effort to ensure that manual load shedding is performed in a manner that does not discriminate against any supplier or its customers. Curtailments that occur because of constraints on the Company's transmission system will result in a pro-rata reduction in load of all suppliers, including the Company's Standard Offer load.

C. Long-term Capacity or Fuel Shortages

The following actions shall be implemented until the Company determines that it may terminate any or all actions. The public shall be immediately advised through appropriate media sources of the implementation of these procedures.

1. Long-term capacity shortages

In the event of a shortage of generating supply that cannot be alleviated by the normal generation or purchase of additional supplies, the following steps will be taken at the appropriate time for the appropriate duration and in the sequence appropriate under the circumstances:

- a. Curtailment of loads served under any Non-Firm Tariff provision, if applicable.
- b. Utilization of supplemental firing at those generating plants where this can increase plant output and such use is authorized.
- c. Utilization of extra-load capability of generating units through overpressure and/or the removal of feedwater heaters, to the extent practicable.
- d. Curtailment of generating plant internal usage by limiting non-critical plant activities such as fuel unloading, shop maintenance, lighting and air conditioning.
- e. Curtailment of non-essential load throughout the Company's facilities.
- f. Reduce voltage not more than five percent (5%).
- g. Curtailment of short-term power deliveries to neighboring utilities.

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h. Voluntary load curtailment by all Customers implemented as follows:

- (i) Radio and television alert to the general public.
 - (ii) Direct contact of Customers with an electric demand of 500 kW or higher requesting that they implement their voluntary electric load curtailment plan.
 - (iii) Request, through mass communication media, for voluntary curtailment by all other Customers of a minimum of ten percent (10%) of their electric use.
 - (iv) Direct contact of all wholesale Customers, requesting that they reduce voluntarily their electric power receipts from the Company's system by a minimum of ten percent (10%).
- i. A long-term capacity shortage eventually results in a series of short-term capacity situations which will be handled by the plans previously described under Sections B.1 and B.2.

2. Long-term fuel shortages

Upon the commencement of a coal miners' strike, officially declared or otherwise, or other happening which could cause a long-term fuel shortage, the Company may vary from economic dispatch (optimum dispatch) in order to utilize generation from any plant to effectively manage the total fuel supply and shall notify the Commission that such action has been taken. The Company shall be granted emergency relief by the Commission from the applicable provisions of Rule 4901:5-19 of the Ohio Administrative Code.

The following is the Company's plan to provide for an electric energy reduction in the event of a severe fuel shortage. The Company will monitor fuel supplies and forecast usage on a daily basis and take appropriate action in three (3) steps when fuel supply to meet expected electric loads for the subsequent fifty (50), thirty-five (35), and twenty-five (25) day period is not available. Action will be implemented under each step of the plan until it is determined by the Company that any or all actions may be terminated. The public will be advised through appropriate media sources of the implementation of these procedures.

- a. These steps will be initiated when the Company's fuel supplies have decreased to approximately fifty (50) days operation and a continued worsening trend is anticipated.
 - (i) The Company shall notify the Commission of the fuel supply shortage.
 - (ii) The Company's non-essential use of energy will be reduced in any way that will not jeopardize essential operations. This includes, but is not limited to, curtailment of parking and area lighting, interior lighting--except lighting required for safety and security, and any other uses of energy both

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during and outside normal business hours.

- (iii) The Company shall notify the general public of the fuel supply level through the issuing of periodic bulletins.
 - (iv) The Company may discontinue all short-term and economy sales to other utilities, and will consider emergency sales only when it will not jeopardize service to its Customers.
 - (v) The Company shall make public appeals through appropriate media asking all Customers to reduce use of electric energy because of the existing fuel shortage.
 - (vi) The Company shall make direct appeals for conservation to major commercial and industrial Customers asking them to implement their voluntary plan which includes curtailment of non-essential usage.
- b. These steps will be initiated when the Company's fuel supplies have decreased to approximately thirty-five (35) days operation and a continued worsening trend is anticipated.
- (i) Reduce voltage by five percent (5%) around the clock.
 - (ii) Make a continuous search for power from other utilities, especially those with nuclear generation.
 - (iii) The Company shall make direct contact of Customers with an electric demand of five hundred (500) kW or higher, requesting them to implement plan reducing electric consumption by thirty percent (30%) of the Customer's "monthly base period use". "Monthly base period use" is defined as the Customer's usage during the preceding twelve (12) month period. An adjustment may be made to reflect any increases or decreases of load in the most recent three (3) month period due to the installation or removal of equipment or a change in operating rate as computed in the formula in these Electric Distribution Service Rules and Regulations.
 - (iv) The Company shall request by mass communication media, voluntary curtailment by all other Customers a minimum of twenty-five percent (25%) of their electric use. These uses include lighting, air conditioning, heating, manufacturing processes, cooking, refrigeration, clothes washing and drying, and any other loads that can be curtailed. This will include a request to eliminate all non-essential energy consumption, (e.g., outdoor flood and advertising lighting, window displays), to reduce general lighting levels in stores and offices to minimum functional levels, and to reduce or eliminate parking lot lighting levels.

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- c. These steps to be initiated when the Company's fuel supplies have decreased to approximately twenty-five (25) day supply and a continued working trend is anticipated.
- (i) The Company shall implement procedures for interruption of selected distribution circuits on a rotation basis as may be necessary or feasible, minimizing interruption to facilities which are essential to the public health and safety. The length of an interruption of any selected circuit should not exceed two (2) hours, and the total interruption should not exceed four (4) hours in any twenty-four (24) hour period.
 - (ii) Upon notification to the Commission, the Company shall increase the total hours of interruption in any twenty-four (24) hour period from four (4) hours to a maximum of eight (8) hours.

In either case, advance notice of Customer interruptions shall be given by release to appropriate news media.
 - (iii) The Company shall make direct contact of Customers with an electric demand of five hundred (500) kW or higher to implement a mandatory electric reduction of fifty percent (50%) based upon the same criterion as in the preceding Section C.2.b.(iii) paragraph. This may further be restricted to plant protection level (approximately twenty percent (20%) allowable usage) as circumstances dictate.
 - (iv) Customers failing to comply with the specified reductions for more than a thirty (30) day period will be subject to disconnection for the duration of the emergency.
 - (v) Through mass media, the Company shall request curtailment of all non-essential electric usage such as nighttime sports, entertainment and recreational activities, and suggest closing public museums, art galleries, etc., that require electrical illumination heating or cooling.
- d. Short-term capacity shortages in neighboring control areas.

Where possible, service to the Company's Customers shall not be interrupted in order to provide emergency service to suppliers of electric energy in neighboring systems.

The neighboring system seeking assistance shall be requested to reduce its takings of electric energy if such takings endanger the reliability of bulk power supply in the Company's area. If such neighboring system fails to reduce its takings and the reliability of bulk power supply in the Company's area is endangered, steps will be taken, if appropriate, to relieve the burden on the Company's bulk power system, including as a last resort, opening of appropriate interconnections.

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Public Utilities Commission of Ohio.

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D. Formulas For Base Period Adjustment

The formula for base period adjustment is as follows:

$$\text{AMBP} = \text{CM times } \frac{\text{PQ}}{\text{BPQ}}$$

Where:

AMBP = Adjusted Monthly Base Period (kW or kWh).

CM = Corresponding Month during the year immediately preceding the current year.

PQ = Average use (kW or kWh) for the second, third, and fourth monthly billing periods immediately prior to the date of the curtailment order. Should a curtailment be extended so that one of the three (3) monthly billing periods reflects usage under a curtailment period, the actual billing for that month is replaced with the AMBP previously calculated for that month.

BPQ = Average of corresponding three monthly billings prior to CM.

Example: (Curtailment ordered during month of May 1977)

1st Curtailment Month

Since the April 1977 billing may not always be available, then for uniformity to all Customers-from the time curtailment is ordered until the May meter reading date:

$$\text{May } 77 = \frac{(\text{Jan. Feb. March}) 77}{(\text{Jan. Feb. March}) 76} \text{ times May } 76$$

2nd Curtailment Month

$$\text{June } 77 = \frac{(\text{Feb. Mar. April}) 77}{(\text{Feb. Mar. April}) 76} \text{ times June } 76$$

3rd Curtailment Month

Since May 1977, will reflect electric use under a curtailment, May 1977, will be replaced with May 1977, as calculated in the 1st Curtailment Month:

$$\text{July } 77 = \frac{(\text{Mar. Apr. May}) 77}{(\text{Mar. Apr. May}) 76} \text{ times July } 76$$

Filed pursuant to the Opinion and Order in Case No. ____ dated ____ of the
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NOTE: The nomenclature for anyone billing period is determined by the last reading date in the period. For example, a bill from April 2 to May 1 (where May 1 is the scheduled meter reading day for May) is considered the May billing period.

Filed pursuant to the Opinion and Order in Case No. ____ dated ____ of the
Public Utilities Commission of Ohio.

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EXTENSION OF ELECTRIC FACILITIES

- D. For line extensions to Nonresidential Customers the following shall apply:
1. The Company shall be responsible for sixty percent of the total cost of the line extension for a standard service installation.
 2. The Applicant shall remit forty percent of the total cost of the line extension for standard service installation prior to the start of construction, which shall be considered a Contribution in Aid of Construction (CIAC).
 3. In addition, to the extent the Applicant requests premium installation service, the Applicant shall be responsible for the incremental costs, including CIAC costs, of premium services (the sum of the Company's costs to provide the premium installation minus the Company's cost to install, in accordance with good utility practice, a standard line extension to the project) prior to the start of construction.
 4. If a substation is required as part of the line extension project, the Applicant shall be given the option of building (pursuant to all applicable electrical standards), owning, and maintaining such substation.
- E. Any Applicant who paid to the Company the cost of standard service installation may be entitled to a refund of a portion of the installation cost paid in accordance with the following:
1. If any new Customer, within fifty months of the completion of a line extension project utilizes all or part of the facilities for which the cost of standard service installation has been paid, the Applicant who paid the installation costs may be entitled to a refund which represents a pro rata portion of the original cost calculated to equitably share the cost responsibility for those facilities used in service by both the new and original Applicant. The new Applicant will pay the pro rata portion of the original installation cost to DP&L and if either a premium installation or an additional line extension project is required for such new Applicant, any additional costs that would be charged under paragraphs (B), (C) or (D). After receiving the new Applicant's pro rata portion DP&L will refund it to the original Applicant.
 2. If any subsequent new Applicant, within fifty months of the completion of the original line extension project, utilizes all or part of the facilities, any Applicant who paid for the standard service installation cost may be entitled to a refund.
 3. Any Applicants who paid for the standard service installation cost are responsible to notify the Company when a new Customer is connected and utilizes the line extension associated with the installation cost that was paid.
- F. Nothing contained herein shall be construed to prohibit the Company from making extensions under different arrangements.
- G. Nothing contained herein shall be construed to prohibit the Company from making, at its expense, greater extensions than herein prescribed, should its judgement so dictate.
- H. The title to all extensions and equipment covered by the extension agreements shall be and remain in the Company.

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Public Utilities Commission of Ohio.

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1. “Builder/Developer” – someone who builds or contracts for and supervises the construction of any commercial structure or someone who builds or contracts for and supervises the construction of a residence for purposes other than owning and occupying it.
2. “Premium Service Cost” – all costs and expenses incurred by the Company to provide service to the customer in excess of all the costs and expenses of a standard service. Premium Service Costs may include but are not limited to, customer requested oversized facilities or any additional costs that result from customer specifications that are in excess of standard construction, alternate construction routes, special construction costs due to obstructions or other physical factors, additional equipment, as well as costs associated with local ordinances or restrictions and any expenses imposed on the Company that are beyond the Company’s control. The Company reserves the right

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ELECTRIC DISTRIBUTION SERVICE
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EXTENSION OF ELECTRIC FACILITIES TO HOUSE TRAILER PARKS

A. Definition

For the purposes of this Section, a House Trailer Park is a "Manufactured Home Park" as defined in Chapter 4781 of the Ohio Revised Code.

B. Bulk Metered Service

Electric service will be made available to House Trailer Parks through a single meter in accordance with an available Service Option of this Schedule. All equipment necessary to receive service at the meter shall be installed in accordance with local codes and the standards contained in the latest revision of the Company's electric booklet "Service Handbook", copies of which are available at any of the Company's offices or on the Company's website. The Company shall not be responsible for the electric distribution facilities or electric service beyond the point of metering. Electric energy furnished to House Trailer Parks under the terms of Bulk Metered Service on this Tariff Sheet shall not be sub metered or resold, with the exception of those House Trailer Parks, which on or before August 1, 1973 sub-metered or resold electric energy to trailer locations. In the event of any violation of this prohibition against sub-metering and resale, the Company may remove its meters and equipment and discontinue service after three (3) days prior written notice.

C. Individual Metered Service

Individual electric service will be made available to the individual trailers in House Trailer Parks. The Company will determine the type of distribution to be installed and the location of the meters and metering equipment. All service equipment necessary to supply individual trailer service from each metering location shall be furnished, installed and maintained by and at the expense of the park owner or operator, and shall be installed in accordance with local codes and the standards contained in the latest revision of the Company's electric booklet "Service Handbook", copies of which are available at any of the Company's offices or on the Company's website. All distribution facilities to the point of attachment at the Customer's metering location, shall be installed, owned and maintained by the Company.

The park owner or operator shall enter into a contract with the Company and provide the Company with all necessary easements and rights of way and shall provide final grade prior to the installation of the distribution system.

D. Sectionalized Service

Subject to the approval of the Company, a combination of both types of service described in (B) and (C) above, may be made available to House Trailer Parks.

Filed pursuant to the Opinion and Order in Case No. ____ dated ____ of the
Public Utilities Commission of Ohio.

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GENERAL SERVICE RULES AND REGULATIONS
DEFINITIONS AND AMENDMENTS

A. Definitions

“Alternate Generation Supplier (AGS)” means a person, corporation, broker, marketer, aggregator, generator or any other entity approved by the Commission to sell electricity to End-use Customers, utilizing the jurisdictional transmission and distribution facilities of the Company and registered in the Company's Electric Choice Program.

“Ancillary Service” means those services set forth in the Company’s Open Access Transmission Tariff which are necessary to support the transmission of capacity and energy from resources to loads while maintaining reliable operation of the Company’s Transmission System. Ancillary Services may include but are not limited to scheduling, system control and dispatch service; reactive supply and voltage control service; regulation and frequency response service; energy imbalance service; operating reserve-spinning reserve service; operating reserve-supplemental reserve service; and real power losses service.

“Certified Territory” means the Company’s Certified Territory as established for an Electric Supplier under Sections 4933.81 to 4933.90 of the Revised Code as amended by Sub. S.B. No. 3 of the 123rd General Assembly.

"Company" means The Dayton Power and Light Company.

“Competition Act” means the Electricity Deregulation Act (Sub. S. B. No. 3, 123rd General Assembly).

“Control Area” means an electrical system bounded by interconnection (tie-line) metering and telemetry. It controls its generation directly to maintain its interchange schedule with other control areas and contributes to frequency regulation of the interconnection.

"Customer" means and includes any person, firm, corporation or other entity using electricity delivered to the premises, building or establishment where used, or for whose account and use such electricity is delivered, and also the owner, occupant, tenant or lessee of the premises, building or establishment.

“Customer-Generator” means Customer-Generator as defined in Section 4928.01 of the Revised Code as amended by Sub. S. B. No. 3 of the 123rd General Assembly.

“Distribution Customer” is a Customer within the Company’s Certified Territory that is served by the Electric Distribution Service Schedules.

“Distribution Service” means the delivery of electric power and energy at voltages less than 34.5 kV to a Customer for ultimate consumption and includes metering, billing and collection services. Distribution Service does not include furnishing electric power or energy at wholesale for resale.

Filed pursuant to the Opinion and Order in Case No. ____ dated ____ of the
Public Utilities Commission of Ohio.

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“Distribution System” means the facilities owned, controlled, or operated by the Company that are used to provide Distribution Service.

“RF” means the Reliability First Agreement, a regional entity of NERC, to which the Company is a full member.

“Generation Service” means the provision of electric power and energy to a customer for ultimate consumption and does not include furnishing power at wholesale for resale.

“Large Commercial Customer” means a commercial customer with annual usage equal to or greater than seven hundred thousand (700,000) kWh.

“Nonresidential Customer” is any Customer not defined as a Residential Customer, including any Customer whose nonresidential portion of the total service requirements, as measured through one meter, is greater than the residential portion.

Open Access Transmission Tariff (OATT) – the Company’s Open Access Transmission Tariff or its successor on file with the FERC and which sets forth the rates, terms and conditions of transmission service over transmission facilities owned by The Dayton Power and Light Company.

“P.U.C.O. No. 17” means the collection of all electric service Schedules of the Company.

“Residential Customer” is a single-phase customer who receives service at standard secondary service voltages, not exceeding 400 amps, for a single family home, apartment, or condominium, or other single family facility whose entire electric requirements are measured through one meter and whose primary use is of a residential nature for lighting, heating, cooling or for the operation of appliances. Other incidental power uses for nonresidential purposes must not be greater than the residential portion of the total service requirements.

“Schedule” means the entire set of effective electric Distribution, Generation, or Transmission Service Tariff Sheets, including any and all attachments, appendices, and subsequent revisions or amendments.

“Service Type” refers to the kind of electric service the Customer receives from the Company under applicable Tariff Sheets according to end use, service voltage, character of service, or specific eligibility requirements contained in certain Tariff Sheets. Service Types include Residential, Residential Heating, Secondary, Primary, Primary-Substation, High Voltage, Private Outdoor Lighting, and Street Lighting.

“Small Commercial Customer” means a commercial customer with annual usage less than seven hundred thousand (700,000) kWh.

Filed pursuant to the Opinion and Order in Case No. ____ dated ____ of the
Public Utilities Commission of Ohio.

Issued

Effective

Issued by

LISA KRUEGER, President and Chief Executive Officer

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“Transmission Service” means the transmission of power and energy at voltages specified within the Company’s Open Access Transmission Tariff.

“Transmission System” means the facilities owned, controlled, or operated by the Company that are used to provide Transmission Service.

“Voltage Level of Service” refers to the following customer classifications which are defined according to their standard service voltage (as defined in this Schedule on Tariff Sheet No. D14) and other customer characteristics:

“High Voltage Customer” is a Nonresidential Customer who receives electric service at sixty-nine thousand (69,000) volts or higher and whose monthly demands are equal to or in excess of ten thousand (10,000) kW for all electric service supplied to one location on the Customer’s premises. High Voltage Customers receiving electric service from the Company prior to April 30, 1988 are required to receive service at sixty-nine thousand (69,000) volts or higher and to have monthly demands equal to or in excess of one thousand (1,000) kW for all electric service supplied to one location on the Customer’s premises.

“Primary-Substation Customer” is a Nonresidential Customer who receives electric service at standard primary service voltages of twenty-four hundred (2400) volts or higher that is taken directly from the secondary side of a substation step-down transformer(s) in an existing substation without using any Company-owned primary distribution feeders and has a monthly demand equal to or in excess of one thousand (1,000) kW for all electric service supplied at one location on the Customer’s premises.

“Primary Customer” is a Nonresidential Customer who receives service at standard primary service voltages of twenty-four hundred (2400) volts or higher for all electric service supplied at one location on the Customer’s premises.

“Secondary Customer” is a Nonresidential or Residential Customer who receives service at standard secondary service voltages for all electric service supplied at one location on the Customer’s premises.

The singular includes the plural and the plural includes the singular.

The masculine, feminine and neuter each include each of the other two genders.

B. General Service Rules and Regulations May Be Amended

The Company reserves the right, with the approval of The Public Utilities Commission of Ohio, to modify, alter or amend these Electric Distribution Rules and Regulations, or to promulgate such other and further Rules and Regulations as experience and conditions may suggest, or as it deems necessary in the conduct of its business.

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RULES AND REGULATIONS
ADDITIONAL CHARGES

A. In addition to charges applied from selected Tariff Sheets, the following charges may be applied to each customer bill:

1. Delayed Payment Charge:

Payment of the total billed amount due must be received by the Company or an authorized agent by the due date shown on the bill. If the Customer does not pay the total amount due to the Company by the due date shown, an additional amount equal to one- and one-half percent (1 ½%) of the total unpaid balance shall be assessed and also become due and payable.

2. Returned Check Charge:

The Returned Check Charge contained on Miscellaneous Service Charges Tariff Sheet No. D26 of this Schedule shall be assessed to the Customer's account each time a check is returned by a financial institution. Any Customer paying for more than one type of utility service from the Company will be charged a maximum of one (1) Returned Check Charge per returned check.

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ELECTRIC DISTRIBUTION SERVICE
RESIDENTIAL

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on an energy and monthly customer charge basis.

APPLICABLE:

Available to all single-phase residences, single apartments, and churches whose entire requirements are measured through one meter, for lighting, the operation of appliances, and incidental power.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

\$15.66 per Customer, plus

Energy Charge:

\$0.0280745 per kWh for all kWh

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.
Infrastructure Investment Rider on Sheet No. D29.
Storm Cost Recovery Rider on Sheet No. D30.
Excise Tax Rider on Sheet No. D33.

Filed pursuant to the Opinion and Order in Case No. ____ dated ____ of the
Public Utilities Commission of Ohio.

Issued

Effective

Issued by

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Switching Fee Rider on Sheet No. D34.
Energy Efficiency Rider on Sheet No. D38.
Economic Development Cost Recovery Rider on Sheet No. D39.
Legacy Generation Rider on Sheet No. D40.
Tax Savings Credit Rider on Sheet No. D41.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. ____ dated ____ of the
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THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Eighteenth Revised Sheet No. D18
Cancels
Seventeenth Revised Sheet No. D18
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
RESIDENTIAL HEATING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on an energy and monthly customer charge basis.

APPLICABLE:

Available to all single-phase residences and single apartments whose entire requirements are measured through one meter, for lighting and the operation of appliances, provided electric energy is used as the primary source of heating the premises.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

\$15.66 per Customer, plus

Energy Charge:

\$0.0280745 per kWh for all kWh

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.

Infrastructure Investment Rider on Sheet No. D29.

Storm Cost Recovery Rider on Sheet No. D30.

Filed pursuant to the Opinion and Order in Case No. _____ dated _____ of the
Public Utilities Commission of Ohio.

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MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Eighteenth Revised Sheet No. D18
Cancels
Seventeenth Revised Sheet No. D18
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
RESIDENTIAL HEATING

Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.
Energy Efficiency Rider on Sheet No. D38.
Economic Development Cost Recovery Rider on Sheet No. D39.
Legacy Generation Rider on Sheet No. D40.
Tax Savings Credit Rider on Sheet No. D41.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. ____ dated ____ of the
Public Utilities Commission of Ohio.

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LISA KRUEGER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
 MacGregor Park
 1065 Woodman Drive
 Dayton, Ohio 45432

Twenty-Second Revised Sheet No. D19
 Cancels
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P.U.C.O. No. 17
 ELECTRIC DISTRIBUTION SERVICE
 SECONDARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand, energy, and monthly customer charge basis.

APPLICABLE:

Available to any Secondary Nonresidential Customer for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises. This rate is applicable when any portion of the Customer's service is rendered at Secondary voltage.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

Small Constant Unmetered Service	\$ 2.33 per Customer
Single-phase Service	\$ 15.91 per Customer
Three-phase Service	\$ 30.24 per Customer

THE FOLLOWING SERVICE IS NOT AVAILABLE FOR NEW INSTALLATIONS:

Unmetered Service \$ 15.20 per Customer

Demand Charge:

\$ 5.5571065 per kW for all kW of Billing Demand

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

Filed pursuant to the Opinion and Order in Case No. ____ dated ____ of the
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Twenty-Second Revised Sheet No. D19
Cancels
Twenty-First Revised Sheet No. D19
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THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SECONDARY

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven month period prior to the current billing month.

SECONDARY RATE PROVISIONS:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed, the billing demand may be determined by taking eighty-five percent (85%) of such total connected load. The Maximum Charge provisions of this Tariff Sheet shall not be applicable to these Customers.

UNMETERED SERVICE PROVISION:

- A. THIS PROVISION IS IN THE PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT INSTALLATIONS OF CUSTOMERS THAT HAVE ELECTED TO COMPLY WITH SECTION B OF DP&L'S UNMETERED SERVICE PROVISION. ALL NEW SERVICE REQUESTS SHALL TAKE SERVICE UNDER SINGLE OR THREE PHASE METERED SERVICE.

Unmetered single-phase service is available under this provision upon mutual agreement between the Company and the Customer for lighting and/or incidental power purposes for rated loads less than five (5) kilowatts having uniformity of consumption which can be predicted accurately.

This rate is available on application and only to those Customers whose rated load requirements of five (5) kilowatts or less can be served at one point of delivery.

Filed pursuant to the Opinion and Order in Case No. ____ dated ____ of the
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ELECTRIC DISTRIBUTION SERVICE
SECONDARY

For each monthly billing period the kW billing demand shall be the estimated or measured load in kilowatts, and the kilowatt-hours consumed shall be the product of the estimated or measured load in kilowatts multiplied by seven hundred and thirty (730) hours.

The Customer shall furnish electrical protection devices which meet local electric code requirements. In the absence of a local electrical code, the National Electrical Code will be followed.

The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the Customer's equipment at any time to verify or measure such load. In the event the Customer fails to notify the Company of an increase in load, the Company reserves the right to refuse to serve the location thereafter under this rate, and shall be entitled to bill the Customer retroactively on the basis of the increased load for the full period such load was connected. If the character of such load should change, so as to require metered service, the Customer shall provide the facilities to permit the metering.

The Term of Contract shall be a minimum period of one (1) year or such shorter period as may be agreed between the Company and the Customer.

B. UNMETERED SERVICE COMPLIANCE PROVISION FOR EXISTING INSTALLATIONS

Concurrent with the effective date of this tariff, existing customers who elect to maintain an Unmetered Service Provision must comply with the following:

- I. Provide the Company with written validation of the type of usage, quantities and characteristics of service within 6 months of the effective date of this tariff
- II. Provide written validation of the type and quantity of service to the Company annually

C. SMALL CONSTANT UNMETERED SERVICE

Service under this provision is limited to small constant load for which metered service is not readily available and the customer's equipment draws less power than can be practically or economically metered at each individual service location as determined by DP&L.

This rate is available upon application to Customers with small constant load. Small constant load requirements are intended to be fixed at twenty-five (25) watts or less and can be served at one point of delivery.

For each monthly billing period the kW billing demand shall be the estimated or measured load in kilowatts, and the kilowatt-hours consumed shall be the product of the estimated or measured load in kilowatts multiplied by seven hundred and thirty (730) hours.

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ELECTRIC DISTRIBUTION SERVICE
SECONDARY

The Customer shall furnish electrical protection devices which meet local electric code requirements. In the absence of a local electrical code, the National Electrical Code will be followed.

The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the Customer's equipment at any time to verify or measure such load. In the event the Customer fails to notify the Company of an increase in load, the Company reserves the right to refuse to serve the location thereafter under this rate, and shall be entitled to bill the Customer retroactively on the basis of the increased load for the full period such load was connected. If the character of such load should change, so as to require metered service, the Customer shall provide the facilities to permit the metering.

The Term of Contract shall be a minimum period of one (1) year or such shorter period as may be agreed upon between the Company and the Customer.

Customers who elect to maintain service under this provision shall provide written validation of the type and quantity of service to the Company annually.

COUNTY FAIR AND AGRICULTURAL SOCIETIES:

Energy Charge: \$0.0173408 /kWh

This charge replaces the demand charge for County Fair and Agricultural Societies; all other rates and tariffs applicable to secondary customers apply. The County Fairs and Agricultural societies provision exists as required by Ohio Revised Code Section 4928.80.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. ____ dated ____ of the
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Dayton, Ohio 45432

Twentieth Revised Sheet No. D20
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand and monthly customer charge basis.

APPLICABLE:

Available to any Customer for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

\$275.72 per Customer

Demand Charge:

\$4.1733540 per kW for all kW of Billing Demand

Reactive Demand Charge:

\$0.3676695 per kVar for all kVar of Billing Demand

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

Filed pursuant to the Opinion and Order in Case No. ____ dated ____ of the
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MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

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ELECTRIC DISTRIBUTION SERVICE
PRIMARY

LOW LOAD FACTOR PROVISION:

The billing under the Demand and Energy charge provisions shall not exceed \$0.0874137 per kWh for total billed charges under this tariff, Transmission Cost Recovery Rider – Nonbypassable (if applicable), and the Rate Stabilization Charge. The Maximum Charge amount of this tariff is \$0.0645834.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Uncollectible Rider on Sheet No. D27.
Universal Service Fund Rider on Sheet No. D28.
Infrastructure Investment Rider on Sheet No. D29.
Storm Cost Recovery Rider on Sheet No. D30.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.
Energy Efficiency Rider on Sheet No. D38.
Economic Development Cost Recovery Rider on Sheet No. D39.
Legacy Generation Rider on Sheet No. D40.
Tax Savings Credit Rider on Sheet No D41.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

OFF-PEAK METERING SURCHARGE:

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty dollars (\$20.00) per month. No demands less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

For Customers who elect to be supplied through off-peak metering, the Term of Contract shall be a minimum period of one (1) year and for such time thereafter until terminated by the Company or the Customer giving thirty (30) days written notice.

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Twentieth Revised Sheet No. D20
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holiday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven (11) month period prior to the current billing month. Where a Customer's establishment contains two or more buildings with separate services, each service having a monthly demand of five hundred (500) kW or higher, served under this Tariff Sheet, and such buildings are separated by street, alley, or railroad right-of-way, and there is no other intervening property under separate ownership, the demand of all such accounts at coincident times shall be added together for the determination of this Paragraph 3.

PRIMARY RATE PROVISION:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed the billing demand may be determined by taking eighty-five percent (85%) of such total connected load. The Maximum Charge provisions of this Tariff Sheet shall not be applicable to these Customers.

COUNTY FAIR AND AGRICULTURAL SOCIETIES:

Energy Charge: \$0.0095319 /kWh

This charge replaces the demand charge for County Fair and Agricultural Societies; all other rates and tariffs applicable to Primary customers apply. The County Fairs and Agricultural societies provision exists as required by Ohio Revised Code Section 4928.80.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. ____ dated ____ of the
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MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Seventeenth Revised Sheet No. D21
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY-SUBSTATION

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand and monthly customer charge basis.

APPLICABLE:

Available to all Primary-Substation Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

\$138.58 per Customer

Demand Charge:

\$0.8872766 per kW for all kW of Billing Demand

Reactive Demand Charge:

\$0.1958016 per kVar for all kVar of Billing Demand

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

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1065 Woodman Drive
Dayton, Ohio 45432

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ELECTRIC DISTRIBUTION SERVICE
PRIMARY-SUBSTATION

Universal Service Fund Rider on Sheet No. D28.
Infrastructure Investment Rider on Sheet No. D29.
Storm Cost Recovery Rider on Sheet No. D30.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.
Energy Efficiency Rider on Sheet No. D38.
Economic Development Cost Recovery Rider on Sheet No. D39.
Legacy Generation Rider on Sheet No. D40.
Tax Savings Credit Rider on Sheet No. D41.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both kilowatt billing demand and energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

OFF-PEAK METERING SURCHARGE:

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty dollars (\$20.00) per month. No demands less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven month period prior to the current billing month. Where a Customer's establishment contains two or more buildings with separate services, each service having a monthly demand of one thousand (1,000) kW or greater, served under this Tariff Sheet, and such

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ELECTRIC DISTRIBUTION SERVICE
PRIMARY-SUBSTATION

buildings are separated by street, alley, or railroad right-of-way, and there is no other intervening property under separate ownership, the demand of all such accounts at coincident times shall be added together for the determination of this Paragraph 3.

PRIMARY RATE PROVISION:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed the billing demand may be determined by taking eighty-five percent (85%) of such total connected load.

TERM OF CONTRACT:

The Term of Contract shall be for a minimum period of one (1) year, or longer, but may be subject to cancellation by either party after the end of the contract period by ninety (90) days written notice.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case ____ dated ____ of the
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
HIGH VOLTAGE

Switching Fee Rider on Sheet No. D34.
Energy Efficiency Rider on Sheet No. D38.
Economic Development Cost Recovery Rider on Sheet No. D39.
Legacy Generation Rider on Sheet No. D40.
Tax Savings Credit Rider on Sheet No. D41.

PRIMARY VOLTAGE METERING:

The above rates are based upon Transmission Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%).

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be a thirty (30) minute integrated demand ascertained by instruments suitable for the purpose and will be measured in kilowatts. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven month period prior to the current billing month. Where a Customer's establishment contains two or more buildings with separate services, each service having a monthly demand of ten thousand (10,000) kW or greater (or one thousand (1,000) kW or greater for all customers receiving electric service under this Rate Sheet as of April 30, 1988), served under this Tariff Sheet, and such buildings are separated by street, alley, or railroad right-of-way, and there is no other intervening property under separate ownership, the demand of all such accounts at coincident times shall be added together for the determination of this Paragraph 3.

TERM OF CONTRACT:

The Term of Contract shall be for a minimum period of one (1) year, or longer, to be determined by the construction costs necessary to supply the service contracted for, but subject to cancellation by either party after the contract period by ninety (90) days written notice.

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ELECTRIC DISTRIBUTION SERVICE
HIGH VOLTAGE

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Eighteenth Revised Sheet No. D23
 Cancels
 Seventeenth Revised Sheet No. D23
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P.U.C.O. No. 17
 ELECTRIC DISTRIBUTION SERVICE
 PRIVATE OUTDOOR LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer Distribution Service along with a lighting fixture for all-night outdoor lighting, billed on a customer charge and per fixture basis.

APPLICABLE:

Available for all-night outdoor lighting service to any Customer for lighting of driveway and other outdoor areas on the Customer's premises, where such service can be supplied by the installation of lighting fixtures supplied directly from existing secondary circuits. All facilities shall be owned by the Company.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

\$14.09 per Customer

Fixture Charge:

kWh

\$0.84 per lamp, 3,600 Lumens Light Emitting Diode (LED)	14
\$0.84 per lamp, 8,400 Lumens Light Emitting Diode (LED)	30

THE FOLLOWING FIXTURES ARE NOT AVAILABLE FOR NEW INSTALLATIONS:

\$0.84 per lamp, 9,500 Lumens High Pressure Sodium	39
\$0.84 per lamp, 28,000 Lumens High Pressure Sodium	96
\$0.84 per lamp, 7,000 Lumens (Nominal) Mercury	75
\$0.84 per lamp, 21,000 Lumens (Nominal) Mercury	154
\$0.84 per lamp, 2,500 Lumens (Nominal) Incandescent	64
\$0.84 per lamp, 7,000 Lumens (Nominal) Fluorescent	66
\$0.84 per lamp, 4,000 Lumens (Nominal) Post Top Mercury	43

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LISA KRUEGER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Eighteenth Revised Sheet No. D23
Cancels
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIVATE OUTDOOR LIGHTING

The Fixture Charge shall include a lamp with luminaire, controlled automatically, and where needed an upsweep arm not over six (6) feet in length, on an existing pole, where service is supplied from existing secondary facilities of the Company. The four thousand (4,000) Lumens Post Top Mercury Fixture Charge for underground service only, shall include a post for twelve (12) foot mounting height.

POLE CHARGES:

If a lamp is installed on an existing pole, the Pole Charge shall be included in the Fixture Charge of the applicable lamp. The Pole Charge for each additional standard wood pole shall be \$1.11 per month for each additional pole installed. If a Customer desires an Ornamental Pole, the Pole Charge shall be \$1.11 per month for each Ornamental Pole installed. The Company, at its discretion, reserves the right to refuse to install poles for new installations.

AERIAL SERVICE:

Secondary aerial spans shall be supplied, where necessary, for an additional charge of \$0.55 net per month, per span.

UNDERGROUND SERVICE:

Underground service will be provided, where requested, for an additional charge of \$0.68 net per month, per one hundred (100) trench feet or fraction thereof. The Customer shall provide all trenching and backfilling to accommodate the Company's underground conductors according to Company specifications.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.
Infrastructure Investment Rider on Sheet No. D29.
Storm Cost Recovery Rider on Sheet No. D30.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.
Energy Efficiency Rider on Sheet No. D38.
Economic Development Cost Recovery Rider on Sheet No. D39.
Legacy Generation Rider on Sheet No. D40.
Tax Savings Credit Rider on Sheet No. D41.

The fixture energy (kWh) listed above is the average monthly usage for each lamp and shall be used for determining the charges for the above riders.

Filed pursuant to the Opinion and Order in Case No. ____ dated ____ of the
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIVATE OUTDOOR LIGHTING

TERM OF CONTRACT:

For a fixed term of not less than two (2) years, and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other.

SERVICES PROVIDED:

The Company will maintain the equipment and replace defective lamps. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. The Company does not guarantee continuous lighting and shall not be liable to the Customer or anyone else for any damage, loss or injury resulting from any interruption in such lighting due to any cause.

All lamps shall burn from dusk to dawn, burning approximately four thousand (4,000) hours per annum.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. ____ dated ____ of the
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Issued

Effective

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THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
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Thirteenth Revised Sheet No. D24
Cancels
Twelfth Revised Sheet No. D24
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
RESERVED

Filed pursuant to the Opinion and Order in Case No. ____ dated ____ of the
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THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
STREET LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides Distribution Service from the Company that will be billed on an energy and monthly customer charge basis.

APPLICABLE:

Available for the furnishing of energy only for the all-night outdoor lighting of streets, highways, parks, and other public places.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer charge:

\$8.89 per bill rendered

Energy Charge:

\$0.0234491 per kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.
Infrastructure Investment Rider on Sheet No. D29.
Storm Cost Recovery Rider on Sheet No. D30.
Excise Tax Rider on Sheet No. D33.
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Energy Efficiency Rider on Sheet No. D38.
Economic Development Cost Recovery Rider on Sheet No. D39.
Legacy Generation Rider on Sheet No. D40.

Filed pursuant to the Opinion and Order in Case No. _____ dated _____ of the
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Issued

Effective

Issued by

LISA KRUEGER, President and Chief Executive Officer

Seventeenth Revised Sheet No. D25
Cancels
Sixteenth Revised Sheet No. D25
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THE DAYTON POWER AND LIGHT COMPANY
 MacGregor Park
 1065 Woodman Drive
 Dayton, Ohio 45432

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P.U.C.O. No. 17
 ELECTRIC DISTRIBUTION SERVICE
 STREET LIGHTING

INCANDESCENT

103 Watt (1,000 Lumen)	34
202 Watt (2,500 Lumen)	67
327 Watt (4,000 Lumen)	109
448 Watt (6,000 Lumen)	149

FLUORESCENT

70 Watt (2,800 Lumen)	32
85 Watt (5,000 Lumen)	39
120 Watt (7,000 Lumen)	59
220 Watt (12,000 Lumen)	89
320 Watt (22,000 Lumen)	160
640 Watt (44,000 Lumen)	320

POINT OF DELIVERY:

The point of delivery shall be at the point where the Customer's street lighting facilities attach to the Company's existing secondary distribution system. All points of delivery shall be at a level which will allow the Company to maintain all necessary code clearances for Company owned facilities. All facilities beyond the point of delivery are to be furnished and maintained by the Customer. The Customer may be required to furnish electrical protection devices. If such devices are required, they must meet all applicable electric code requirements.

REQUEST FOR SERVICE:

The Customer shall request service for each streetlight or group of streetlights to be served under the Street Lighting Tariff. Each request shall include the size, type, specific location and number of fixtures to be served. The Company shall promptly determine if the requested service can be served from the existing secondary distribution system and if so, shall promptly notify the Customer of the location(s) of the point(s) of delivery. The Customer shall notify the Company promptly of any changes in fixture load served under the Street Lighting Tariff including, but not limited to, replacement of fixtures with a different size or type, replacement of ballast or lamp with a different size and any changes in the number of fixtures. In the event the Customer fails to notify the Company of a change in fixture load, the Company reserves the right to refuse to serve the location thereafter under this Tariff Sheet, and shall be entitled to bill the Customer retroactively on the basis of any change in fixture load for the full period the load was connected. If the Company exercises its right to refuse service under this Tariff Sheet and requires that the service be under a metered Distribution Service rate, then the Customer shall provide the facilities for the installation of a meter.

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ELECTRIC DISTRIBUTION SERVICE
STREET LIGHTING

CONTACTING COMPANY POLES AND STANDARDS:

Any and every contact of a Company-owned pole by the Customer for the purpose of providing street lighting will be billed in accordance with and governed by the Company's Pole Attachment Tariff as filed with the Public Utilities Commission of Ohio. The Company will not own and maintain poles whose sole purpose is to provide contacts for street light facilities.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Effective

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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
MISCELLANEOUS SERVICE CHARGES

<u>CUSTOMER SERVICES</u>	<u>CHARGES</u>
Electric Meter Testing Charge	\$54.00
Remote Meter Installation Charge	\$120.00
Engineering Studies	\$64.00 per hour based on the engineering hours worked.
Investigation Fees	
Ordinary Investigation Fee	\$125.00
Extensive Investigation Fee	\$15.00 per hour based on the number of hours worked and manpower used.
Reconnection Charge	
Reconnection of the Meter	\$25.00
Reconnection at the Service Line	\$84.00
Service Trip Charge	\$22.00
This charge will apply when multiple same day trips are required to perform service work at a customer's premise.	
Collection Charge	\$16.00
This charge will apply when a technician accepts payment in the field.	
Returned Check Charge	\$15.00
Hard Copy Historical Customer Usage Data: The Company requires Customer authorization for providing historical customer usage data. For historical customer usage data, the following charges will apply:	
Up to twenty-four (24) months of monthly kW and/or kWh data	No Charge
Twenty-five to thirty-six (25-36) months of monthly kW and/or kWh data	\$16.50 per account per request
Greater than thirty-six (36) months of monthly kW and/or kWh data	\$32.25 per account per request
One (1) month of Hourly Load Data (where available)	\$25.00 per account per request
Twelve months of Hourly Load Data (where available)	\$150.00 per account per request

Filed pursuant to the Opinion and Order in Case No. ____ dated ____ of the
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Issued	Effective
Issued by	
LISA KRUEGER President and Chief Executive Officer	

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- (E) "Backup electricity supply" means replacement electric power supplied to an applicant by the EDU at a tariff rate or alternatively, as a market-based option or by a competitive retail electric service provider of the applicant's choice at a rate to be determined between the provider and the applicant.
- (F) "Business Day" means any day which is not a Saturday, Sunday, or legal holiday.
- (G) "Calendar Day" means any day, including Saturday, Sunday, and legal holidays.
- (H) "Commission" means the public utilities commission of Ohio.
- (I) "Competitive retail electric service" means a component of retail electric service that is competitive as provided under division (B) of section 4928.01 of the Revised Code.
- (J) "Cost recovery" means collection, upon approval by the commission pursuant to its authority under section 4909.15 of the Revised Code, of such documented EDU interconnection costs that are incurred at reasonable levels for prudent purposes and that are over and above the review processing fees set forth in rules 4901:1-22-06 to 4901:1-22-08 of the Administrative Code.
- (K) "Distributed generation" is a general term for all or part of a system of a distributed electrical generator or a static inverter either by itself or in the aggregate of twenty megawatts or less in size together with all protective, safety, and associated equipment installed at a point of common coupling on the EDU's distribution system in close proximity to the customer load.
- (L) "Electric distribution utility" or (EDU) means an electric distribution utility, which is an investor-owned electric utility that owns and operates a distribution wires system and supplies at least retail electric distribution service.
- (M) "Equipment package" means distributed generation facility assembled to include not only a generator or electric source but related peripheral devices that facilitate operation of the distributed generation.
- (N) "Expedited procedure" means a review process for certified distributed generation that passes a certain prespecified review procedure, has a capacity rating of two megawatts or less, and does not qualify for simplified procedures.
- (O) "Interconnection" means the physical connection of the applicant's facilities to the EDU's system for the purpose of electrical power transfers.
- (P) "Interconnection point" means the point at which the applicant's distributed generation facility physically connects to the EDU's system.
- (Q) "Interconnection service" means the services provided by an EDU or transmission provider for the applicant's distributed generation facility.

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- (R) "Line section" means either that portion of an EDU's electric system connected to a customer bounded by automatic sectionalizing devices, the end of the distribution line, or a line segment identified as appropriate for study by a utility engineer.
- (S) "Minor modification" to an interconnection application means a change in the technical characteristics that improves the reliability, safety and compatibility of the interconnection with the electric distribution system while not materially increasing the size or cost of the intended distributed generation facility installation.
- (T) "Parallel operation with the EDU's system" means all electrical connections between the applicant's distributed generation facility and the EDU's system that are capable of operating in conjunction with each other.
- (U) "Point of common coupling" means the point which the distributed generation facility is connected to the EDU's system.
- (V) "Reliability" means the degree of performance of the elements of the electric system that results in electricity being delivered to and from an applicant in the amount desired while avoiding adverse effects on the adequacy and security of the electric supply, defined respectively as:
 - (1) The ability of the electric system to supply the aggregate electrical demand and energy requirements at all times, taking into account scheduled and unscheduled outages of system elements.
 - (2) The ability of the electric system to withstand sudden disturbances such as electric short circuits or unanticipated loss of system elements.
- (W) "Retail electric service provider" means any entity in this state that provides retail electric service as defined by division (A)(27) of section 4928.01 of the Revised Code.
- (X) "Sale for resale" means a sale of energy to an energy supplier, electric utility or a public authority for resale purposes.
- (Y) "Scoping meeting" means a meeting between representatives of the applicant and the EDU conducted for but not limited to the following purposes:
 - (1) To discuss alternative interconnection options.
 - (2) To exchange information including any electric distribution system data and earlier study evaluations that would be expected to impact such interconnection options.
 - (3) To analyze such information.
 - (4) To determine the potential points of common coupling.

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INTERCONNECTION SERVICE

- (Z) "Simplified procedures" means a review process for interconnection of inverter-based distributed generation twenty-five kilowatts or less in size on a radial or spot network system under certain conditions.
- (AA) "Standard procedure" means a review process for interconnection of any generating facility(s) that has a power rating of twenty megawatts or less, not qualifying for either simplified or expedited interconnection review processes.
- (BB) "Spot network," as defined by IEEE standard 1547 sub clause 4.1.4, means a type of electric distribution system that uses two or more inter-tied transformers to supply an electrical network circuit and is generally used to supply power to a single customer or a small group of customers.

INDUSTRY STANDARDS:

The safety and performance standards established by the institute of electrical and electronics engineers (IEEE), the underwriters laboratory (UL), and the National Electric Code (NEC), as included in this chapter by reference, and as required consistent with division (B)(4) of section 4928.67 of the Revised Code, shall be the effective version at the time the applicant applies for interconnection.

GENERAL PROVISIONS:

(A) Prohibitions

- (1) In accordance with the EDU's code of conduct adopted pursuant to section 4928.17 of the Revised Code, an EDU or its affiliates shall not use, without the customer's consent, such knowledge of proposed interconnection service to prepare competing proposals to the interconnection service that offer either discounted rates in return for not providing the interconnection service or competing generation.
- (2) No EDU shall reject, penalize, or discourage the use or development of new technology for interconnection service in accordance with division (A) of section 4928.11 of the Revised Code.

(B) Pre-Application

- (1) The EDU will designate an employee or office from which information on the requirements for EDU's application review process can be obtained through an informal request by the applicant that includes discussion of the following:
 - (a) The applicant's proposed interconnection of a distributed generation facility at a specific location on the EDU's distribution system.
 - (b) Qualifications under EDU's level 1, level 2 or level 3 review procedures.

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- (2) In addition to the information described in Subsection (1), which may be provided in response to an informal request, an applicant may submit a formal request along with a non-refundable processing fee of \$300 for a preapplication report on a proposed project at a specific site. The EDU shall provide the pre-application data described in Subsection (3) to the applicant within ten business days of receipt of the written request and payment of the \$300 processing fee.
- (3) The pre-application report will include the following information:
- (a) Total generation capacity (in megawatts) of substation/area bus, bank or circuit based on normal or operating ratings likely to serve the proposed site.
 - (b) Existing aggregate generation capacity (in megawatts) interconnected to a substation/area bus, bank or circuit, which is the online amount of generation, likely to serve the proposed site.
 - (c) Aggregate queued generation capacity (in megawatts) for a substation/area bus, bank or circuit, which is the amount of generation in the queue likely to serve the proposed site.
 - (d) Available generation capacity (in megawatts) of substation/area bus or bank and circuit most likely to serve the proposed site, which is the total capacity less the sum of existing aggregate generation capacity and aggregate queued generation capacity.
 - (e) Substation nominal distribution voltage and/or transmission nominal voltage, if applicable.
 - (f) Nominal distribution circuit voltage at the proposed site.
 - (g) Approximate circuit distance between the proposed site and the substation.
 - (h) Relevant line section(s) peak load estimate, and minimum load data, when available.
 - (i) Number and rating of protective devices and number and type (standard, bi-directional) of voltage regulating devices between the proposed site and the substation/area. Identify whether substation has a load tap changer.
 - (j) Number of phases available at the site.
 - (k) Limiting conductor ratings from the proposed point of interconnection to the distribution substation.
 - (l) Based on the proposed point of interconnection, existing or known constraints such as, but not limited to, electrical dependencies at that location, short circuit interrupting capacity issues, power quality or stability issues on the circuit, capacity constraints, or secondary networks.
- (4) The pre-application report need only include pre-existing data. A pre-application report request does not obligate the EDU to conduct a study or other analysis of the proposed generator in the event that data is not

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readily available. If the EDU cannot complete some of a preapplication report due to lack of available data, the EDU shall provide the applicant with a pre-application report that includes the data that is available.

(C) Application processing

- (1) EDUs shall process all applications for interconnection service and parallel operation with the EDU's system in a nondiscriminatory manner and in the order in which they are received.
- (2) Where minor modifications to a pending application are required during the EDU's review of the application, such minor modifications shall not require a new or separate application to be filed by the applicant.
- (3) When an application is submitted, the EDU shall determine whether the application is complete and provide the applicant with a written or email notice of receipt within ten business days after the application has been received.
- (4) If the EDU determines that the application is complete, the EDU shall issue a notice of receipt with the following:
 - (a) A copy of the applicable review process.
 - (b) A target date for processing the application.
- (5) If the EDU determines that the application is incomplete, the EDU shall issue a notice of receipt with the following:
 - (a) A copy of the application review process.
 - (b) A checklist or description of the information needed to complete the application.
 - (c) A statement that processing the application cannot begin until the needed information is received.
- (6) Upon receiving any necessary application materials missing from the original application, the EDU shall provide the applicant with a second, written or email notice establishing a target date for processing the application.
- (7) If an EDU determines that it cannot connect the applicant's facility within the time frames stated in this chapter, it will notify the applicant in writing of that fact within ten business days after the application has been received. The notification must include the following:
 - (a) The reason or reasons interconnection service could not be performed within the time frames stated in this rule.
 - (b) An alternative date for interconnection service.

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(D) Compliance with national industry standards

An EDU shall file tariffs for uniform interconnection service with the commission that are consistent with the following:

- (1) The institute of electric and electronics engineers 1547 standard, effective as set forth in rule 4901:1-22-03 of the Administrative Code.
- (2) Underwriters laboratory 1741 standard for inverters, converters, and controllers for use in independent power systems, effective as set forth in rule 4901:1-22-03 of the Administrative Code.
- (3) The appropriate criteria and interconnection parameters for the customer's technology, so as not to impose technical and economic barriers to new technology or the development, installation, and interconnection of an applicant's facilities, pursuant to division (A) of section 4928.11 of the Revised Code.

(E) Metering

Any metering installation, testing, or recalibration performed by the EDU at the request of the applicant for installation of the applicant's distributed generation facility shall be provided consistent with the electric service and safety standards pursuant to Chapter 4928. of the Revised Code, and rule 4901:1-10-05 and, as applicable, paragraph (C) of rule 4901:1-10-28 of the Administrative Code. Interconnection requested by the applicant for the purposes of net metering must follow the commission's net metering rules promulgated pursuant to division (A)(31) of section 4928.01 of the Revised Code. Any exception to the net metering rules shall be implemented in accordance with any special metering or communication infrastructure ordered by the commission.

(F) Disposal of excess energy produced by the applicant's distributed generation

- (1) An applicant proposing to install a self-generator as defined in division (A)(32) of section 4928.01 of the Revised Code for the purposes of selling excess electricity to retail electric service providers as a competitive service to the extent not preempted by federal law must first seek certification of managerial, technical and financial capability consistent with section 4928.08 of the Revised Code.
- (2) An applicant requesting interconnection for the purpose of selling energy to any party as a sale for resale or as a wholesale transaction may be subject to applicable rules for regional interstate sales at wholesale prices in markets operated by independent transmission system operators or regional transmission operators under the jurisdiction of the federal energy regulatory commission.

(G) Construction or system upgrades of the EDU's system

- (1) Where construction or system upgrades of the EDU's system are required by the applicant's installation of a distributed generation facility, the EDU shall provide the applicant with an estimate of the timetable and the applicant's cost for the construction or system upgrades, consistent with the provisions of this chapter.

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Line Voltage	Expedited Review Regardless of Location	Expedited Review on a 600 amp line and within 2.5 feeder miles from substation
less than or equal to 5kV	less than or equal to 500 kW	less than 2 MW
5kV less than or equal to 15 kV	less than or equal to 2MW	less than 3 MW
15 kV less than or equal to 30 kV	less than or equal to 3MW	less than 4 MW
30 kV less than or equal to 69 kV	less than or equal to 4MW	less than 5 MW

(B) Level 2 approval criteria

- (1) The EDU shall approve an application for interconnection under level 2 review procedures if the generation facility meets the following criteria:
 - (a) The proposed distributed generation facility's point of interconnection is not on a transmission line.
 - (b) The proposed distributed generation facility complies with IEEE 1547 standard and UL 1741 standard, effective as set forth in rule 4901:1-22-03 of the Administrative Code.
 - (c) The proposed distributed generation facility is not located in an area where there are known or posted transient stability limitations to generating units located in the general electrical vicinity (for example, three or four distribution busses from the point of interconnection), or the proposed distributed generation facility shall not have interdependencies, known to the EDU, with earlier queued transmission system interconnection requests. The EDU shall not disclose confidential information in the application of this screen.
 - (d) For interconnection of a proposed distributed generation facility to a radial distribution circuit, the aggregated generation, including the proposed distributed generation facility, on the circuit shall not exceed fifteen per cent of the line section annual peak load as most recently measured at the substation. The application of this screen addresses back feed and islanding conditions.
 - (e) The proposed distributed generation facility, in aggregation with other generation on the distribution circuit, shall not contribute more than ten per cent to the distribution circuit's maximum fault current at the point on the primary voltage distribution line nearest the point of common coupling.
 - (f) The proposed distributed generation facility, in aggregation with other generation on the distribution circuit, may not cause any distribution protective devices and equipment including substation breakers, fuse cutouts, and line reclosers, or other customer equipment on the electric distribution system, to be exposed to fault currents exceeding ninety per cent of the short circuit interrupting capability; nor shall

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an applicant requesting interconnection on a circuit that already exceeds ninety per cent of the short circuit interrupting capability be permitted.

- (g) When a proposed distributed generation facility is single phase and is to be interconnected on a center tap neutral of a two hundred forty volt service, its addition shall not create an imbalance between the two sides of the two hundred forty volt service of more than twenty per cent of the nameplate rating of the service transformer.
- (h) The proposed distributed generation facility shall be interconnected to the EDU's primary distribution system as shown below:

Primary Distribution Line Configuration	Interconnection to Primary Distribution Line
Three phase, three wire	If a three-phase or single-phase generating facility, interconnection must be phase-to-phase
Three phase, four wire	If a three-phase (effectively grounded) or single phase generating facility, interconnection must be line-to-neutral

- (i) A review of the type of electrical service provided to the applicant, including line configuration and the transformer connection, will be conducted to limit the potential for creating over voltages on the EDU's electric distribution system due to a loss of ground during the operating time of any anti-islanding function.
- (j) When the proposed distributed generation facility is to be interconnected on single-phase shared secondary line, the aggregate generation capacity on the shared secondary line, including the proposed distributed generation facility, will not exceed sixty-five per cent of the transformer nameplate rating.
- (k) For interconnection of a proposed distributed generation facility to the load side of spot or area network protectors, the proposed distributed generation facility must utilize an inverter-based equipment package and, together with the aggregated other inverter-based generation, shall not exceed the lesser of five per cent of a spot or area network's maximum load or fifty kilowatts.
- (l) Construction of facilities by the EDU on its own system is not required to accommodate the distributed generation facility.

(C) Level 2 review timeframe

- (1) Within twenty business days after the EDU notifies the applicant it has received a complete application, the EDU shall perform an initial review using the criteria set forth in (B) and shall notify the applicant of the results.

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Dayton, Ohio 45432

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- (2) If the proposed interconnection meets the criteria, the application shall be approved and the EDU will provide the applicant a standard interconnection agreement within five business days after the determination. The standard interconnection agreement shall be consistent with the uniform requirements for an interconnection agreement enumerated in rule 4901:1-22-10 of the Administrative Code, and include a timetable for the physical interconnection of the applicant's proposed distributed generation facility to the EDU's system.
- (3) If the proposed interconnection fails to meet the criteria, but the EDU determines that the proposed distributed generation facility may nevertheless be interconnected consistent with safety, reliability, and power quality standards, the EDU shall provide the applicant a standard interconnection agreement within five business days after the determination and include a timetable for the physical interconnection of the applicant's proposed distributed generation facility to the EDU's system.
- (4) If the proposed interconnection fails to meet the criteria and the EDU determines that minor modifications or further study may be required to interconnect the proposed distributed generation facility to the EDU's distribution system consistent with safety, reliability, and power quality standards, the EDU shall:
 - (a) Offer to perform facility modifications or minor modifications to the EDU's electric system (e.g., change meters, fuses, relay settings), or,
 - (b) Offer to perform a supplemental review if the EDU concludes that the supplemental review might determine that the proposed distributed generation facility could continue to qualify for interconnection pursuant to the expedited review process,
 - (c) Obtain the applicant's agreement to continue evaluating the application under level 3 standard review.
- (5) At the applicant's request, the EDU shall provide copies of the analysis and the data underlying the EDU's determinations that minor modifications or further study is required.

(D) Facility or minor system modifications

- (1) If facility modifications or minor system modifications are required to allow the proposed distributed generation facility to be interconnected consistent with safety, reliability, and power quality standards under these procedures, the EDU shall provide the applicant with a non-binding good faith estimate of the cost to make such modifications.
- (2) If the interconnection customer agrees to pay for the modifications to the EDU's distribution system, the EDU shall provide the applicant with a standard distributed generation interconnection agreement within five business days. The standard interconnection agreement shall be consistent with the uniform requirements for an interconnection agreement enumerated in rule 4901:1-22-10 of the Administrative Code, and include a timetable for the physical interconnection of the applicant's proposed distributed generation facility to the EDU's system.

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(E) Level 2 supplemental review

- (1) If the customer requests that the EDU perform a supplemental review, the customer shall agree in writing within fifteen business days of the offer, and submit a supplemental review deposit of \$2,500, or the application shall be deemed withdrawn. Within twenty-five business days following receipt of the supplemental review deposit, the EDU shall perform a supplemental review using the screens set forth below and notify the applicant of the results. For interconnection of a proposed distributed generation facility to an area network, the EDU may utilize different analytical procedures for conducting supplemental review than those set forth in this rule. Following study completion, the EDU shall bill or credit the applicant any difference between the supplemental review deposit and the actual cost to perform the review. If the proposed interconnection fails one or more of the supplemental review screens, the EDU shall include with the notification copies of the analysis and data underlying the EDU's determinations under the screens.
 - (a) A supplemental review may be performed where twelve months of line section minimum load data is available or can be calculated, estimated from existing data, or determined from a power flow model, and where the aggregate distributed generation facility capacity on the line section is less than one hundred per cent of the minimum load for all line sections bounded by automatic sectionalizing devices upstream of the proposed distributed generation facility. If minimum load data is not available, or cannot be calculated, estimated or determined, the EDU shall include the reason(s) that it is unable to calculate, estimate or determine minimum load in its supplemental review results notification as set forth in rule 4901:1-22-07(E)(1) of the Administrative Code.
 - (i) The type of generation used by the proposed distributed generation facility will be taken into account when calculating, estimating, or determining the circuit or line section minimum load. For the application of a solar photovoltaic generation system with no battery storage, use daytime minimum load, and use absolute minimum load for other generation.
 - (ii) When this screen is being applied to a distributed generation facility that serves some onsite electrical load, the total load must be considered as part of the aggregate generation.
 - (iii) The EDU will consider generating facility capacity known to be reflected in the minimum load data as part of the aggregate generation for purposes of this screen.
 - (b) In aggregate with existing generation on the line section: (1) the voltage regulation on the line section can be maintained in compliance with relevant requirements under all system conditions, (2) the voltage fluctuation is within acceptable limits as defined by IEEE 1453 or utility practice similar to IEEE 1453, and (3) the harmonic levels meet IEEE 519 limits at the point of interconnection.
 - (c) The location of the proposed distributed generation facility and the aggregate generation capacity on the line section do not create impacts to safety or reliability that cannot be adequately addressed without application of the level 3 standard review. The EDU may consider the following and other factors in determining potential impacts to safety and reliability in applying the screen:

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- (2) Within five business days after completion of the level 3 standard procedure including any applicable feasibility, system impact or facilities studies leading to the EDU's approval for interconnection of the applicant's proposed distributed generation facility installation and collection by the EDU of all the actual costs for the studies as billed to the applicant, the EDU shall provide the applicant with a standard interconnection agreement.

SCOPING MEETING AND INTERCONNECTION STUDIES:

(A) Scoping meeting

- (1) A scoping meeting will be held within ten business days after the interconnection application is deemed complete, or as otherwise mutually agreed to by the parties. The EDU and the applicant may bring to the meeting personnel, including system engineers and other resources as may be reasonably required to accomplish the purpose of the meeting.
- (2) The purpose of the scoping meeting is to discuss alternative interconnection options, to determine potential points of common coupling, to examine the applicant's proposed point of interconnection on the EDU's distribution system, or to review an applicant's pre-application report or existing studies relevant to the interconnection application. The parties shall further discuss the appropriate level 3 interconnection studies required to evaluate the interconnection of the proposed distributed generation facility to the EDU's distribution system.
- (3) The scoping meeting may be waived by mutual agreement if the parties decide to proceed directly to the level 3 interconnection studies.

(B) Queuing

- (1) When an interconnection request is complete, the EDU shall assign the application a queue position to establish the order in which the interconnection request will be reviewed in relation to other interconnection requests on the same or nearby sections of the EDU's distribution system.
- (2) The queue position of an interconnection request shall be used to determine the cost responsibility necessary for the construction of any facilities to accommodate the interconnection in relation to other interconnection requests on the same or nearby sections of the EDU's distribution system.
- (3) The EDU shall notify the applicant at the scoping meeting about other higher-queued applicants.

(C) Interconnection study requirements

- (1) One or more interconnection studies may be required by the EDU prior to interconnection including a feasibility study, a system impact study, and a facilities study.

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- (2) Each type of study required will include an EDU interconnection tariff fee schedule approved by the commission as set forth in Rule 4901:1-22-08 of the Administrative Code.
- (3) Each type of study will be the subject of a written study agreement between the applicant and the EDU that includes the following:
 - (a) A target date for completion of any required feasibility study, system impact study, and facilities study.
 - (b) A provision to share the results of the study by the EDU with the applicant.
 - (c) A clear explanation of all estimated charges.
 - (d) A good faith estimate of the total number of hours needed to complete the study.
 - (e) An estimate of the total interconnection study fee.
- (4) A written study agreement may include an alternative provision that allows the required studies related to the interconnection of the generating facility(s) to be conducted by a qualified third party with the consent of the EDU.
- (5) By mutual agreement of the parties, a feasibility study, a system impact study, or a facilities study under level 3 procedures may be waived by the EDU.
- (6) When the EDU determines, as a result of the studies conducted under a level 3 review, that it is appropriate to interconnect the distributed generation facility, the EDU shall provide the applicant with a standard distributed generation interconnection agreement.
- (7) If the interconnection request is denied, the EDU shall provide a written explanation within five business days from the denial. The EDU must allow the applicant thirty business days to cure the reasons for denial while the applicant's position in the queue is maintained.

(D) The feasibility study

- (1) No later than five business days after the scoping meeting, the EDU shall provide the applicant with a feasibility study agreement in accordance with the EDU's tariff to determine the feasibility of interconnecting the applicant's proposed distributed generation facility at a particular point on the EDU's system. The study shall include both of the following:
 - (a) An outline of the scope of the study.
 - (b) A non-binding good faith estimate of the cost to perform the study.
- (2) A feasibility study shall include the following analyses for the purpose of identifying a potential adverse system impact to the EDU's system that would result from the interconnection:

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- (a) Initial identification of any circuit breaker short circuit capability limits exceeded as a result of the interconnection.
 - (b) Initial identification of any thermal overload or voltage limit violations resulting from the interconnection.
 - (c) Initial review of grounding requirements and system protection.
 - (d) A description and nonbinding estimated cost of facilities required to interconnect the distributed generation facility to the EDU's system in a safe and reliable manner.
- (3) When an applicant requests that the feasibility study evaluate multiple potential points of interconnection, additional evaluations may be required.
- (4) The actual cost of the EDU's additional evaluations shall be paid by the applicant.
- (E) The system impact study
- (1) No later than five business days after the completion of or a waiver of the feasibility study, the EDU shall provide a distribution system impact study agreement to the applicant, using a form of system impact study agreement in accordance with the EDU's tariff that includes an outline of the scope of the study and a nonbinding good faith estimate of the cost to perform the study.
 - (2) If the feasibility study concludes there is no adverse system impact, or the study identifies an adverse system impact but the EDU is able to identify a remedy, no system impact study is required.
 - (3) A system impact study shall evaluate the impact of the proposed interconnection on the safety and reliability of the EDU's system. The study shall:
 - (a) Identify and detail the system impacts that result when a distributed generation facility is interconnected without project or system modifications.
 - (b) Consider the adverse system impacts identified in the feasibility study, or potential impacts including those identified in the scoping meeting.
 - (c) Consider all generating facilities that, on the date the system impact study is commenced, are directly interconnected with the EDU's system.
 - (d) Consider pending higher queue position of facilities requesting interconnection to the system, or consider pending higher queue position of facilities requesting interconnection having a signed interconnection agreement.
 - (4) A system impact study performed by the EDU shall consider the following criteria:

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- (a) A load flow study.
 - (b) A short circuit analysis.
 - (c) A stability analysis.
 - (d) Voltage drop and flicker studies.
 - (e) Protection and set point coordination studies.
 - (f) Grounding reviews.
- (5) The EDU shall state the underlying assumptions of the study and show the results of the analyses to the applicant, including the following:
- (a) Any potential impediments to providing the requested interconnection service.
 - (b) Any required distribution system upgrades and provide a nonbinding good faith estimate of cost and time to construct the system upgrades.
- (F) The facilities study
- (1) Within five business days of completion of the system impact study, a report will be transmitted by the EDU to the applicant with a facilities study agreement in accordance with the EDU's interconnection tariff.
 - (2) When the parties agree at the scoping meeting that no system impact study is required, the EDU shall provide to the applicant, no later than five business days after the scoping meeting, a facilities study agreement in accordance with the EDU's interconnection tariff that enables the EDU to determine the interconnection facilities needed to interconnect the applicant's proposed distributed generation facility at a particular point on the EDU's system.
 - (3) The facilities study agreement shall include both of the following:
 - (a) An outline of the scope of the study.
 - (b) A nonbinding good faith estimate of the cost to perform the study to cover the cost of the equipment, engineering, procurement and construction work, including overheads, needed to implement the conclusions of the feasibility study and/or the system impact study to interconnect the distributed generation facility.
 - (4) The facilities study shall identify all of the following:
 - (a) The electrical switching configuration of the equipment, including transformer, switchgear, meters, and other station equipment.

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- (b) The applicant provides a certificate of completion to the EDU; or there is a successful completion of an on-site operational test within ten business days or at a mutually convenient time, unless waived. The operational test shall be observed by EDU personnel or a qualified third party with sufficient expertise to verify that the criteria for testing have been met.

(E) Insurance

- (1) Any EDU interconnection agreement with the applicant shall not require additional liability insurance beyond proof of insurance or any other suitable financial instrument sufficient to meet its construction, operating and liability responsibilities in accordance with the EDU's tariff with respect to this rule.
- (2) At no time shall the EDU require the applicant to negotiate any policy or renewal of any policy covering any liability through a particular insurance agent, solicitor, or broker.

(F) Alternative dispute resolution

The EDU or the applicant who is a nonmercantile, nonresidential customer may seek resolution of any disputes which may arise out the EDU tariffs filed under these rules, in accordance with Chapter 4901:1-26 of the Administrative Code, for alternative dispute resolution procedures.

(G) Site testing

The applicant must provide the EDU a reasonable opportunity to witness the testing of installed switchgear, protection system, and generator as included in the applicant's installation test plan and maintenance schedule that has been reviewed and approved by the EDU.

(H) Periodic testing

- (1) Any periodic tests of the interconnection equipment (including any relays, interrupting devices, control schemes, and batteries that involve protection of the EDU's system) as recommended by the applicant's equipment manufacturer or required by the institute of electrical and electronics engineers (IEEE) 1547 standards, effective as set forth in rule 4901:1-22-03 of the Administrative Code, shall be the responsibility of the applicant.
- (2) Such periodic tests shall be included in the applicant's installation test plan and maintenance schedule that has been reviewed and approved by the EDU.
- (3) The applicant shall make copies of the periodic test reports or inspection logs available to the EDU for review.
- (4) Upon a written request, the EDU is to be informed of the next scheduled maintenance and be able to witness the maintenance program and any associated testing.

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(I) Disconnection of the applicant's facility

Except as provided for in paragraph (J)(2) of this rule, when the EDU discovers the applicant's equipment is not in compliance with IEEE 1547 standards, effective as set forth in rule 4901:1-22-03 of the Administrative Code, and such noncompliance has the potential to adversely affect the safety and reliability of the electric system, the EDU may disconnect the applicant's facility according to the following procedures:

- (1) The EDU shall provide a notice to the applicant with a description of the specific noncompliance condition.
- (2) The disconnection can only occur after a reasonable time to cure the noncompliance condition has elapsed.

(J) Other disconnection of the unit

- (1) The applicant retains the option to temporarily disconnect from the EDU's system at any time. Such temporary disconnection shall not be a termination of the interconnection agreement unless the applicant exercises its termination rights under the interconnection agreement.
- (2) The EDU shall have the right to disconnect the applicant's unit(s) without notice in the event of an emergency or to eliminate conditions that constitute a potential hazard to the EDU personnel or the general public. The EDU shall notify the applicant of the emergency as soon as circumstances permit.

(K) Service interruption

During routine maintenance and repairs on the EDU's system consistent with Chapter 4901:1-23 of the Administrative Code, or other commission order, the EDU shall provide the applicant with a seven-day notice of service interruption.

(L) Effective term and termination rights of an interconnection agreement

- (1) An interconnection agreement becomes effective when executed by both parties and shall continue in force until terminated under any of the following conditions:
 - (a) The applicant terminates the interconnection agreement at any time by giving the EDU sixty calendar days prior notice.
 - (b) The EDU terminates the interconnection agreement upon failure of the applicant to generate energy from the applicant's facility in parallel with the EDU's system by the later of two years from the date of the executed interconnection agreement or twelve months after completion of the interconnection.
 - (c) Either party terminates by giving the other party at least sixty calendar days prior written notice that the other party is in default of any of the material terms and conditions of the interconnection agreement, so long as the notice specifies the basis for the termination and there is reasonable opportunity to cure the default.

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- (2) All applicants' installations existing on or before the effective date of this rule are exempted from the changes instituted by this rule.
- (3) Upon termination of an interconnection agreement, the applicant's facilities will be disconnected from the EDU's system.
- (4) The termination of the interconnection agreement shall not relieve either party of its liabilities and obligations, owed or continuing at the time of the termination.

(A) The EDU either at a tariff rate or at the market price as provided for in its tariff.

(B) By the applicant's competitive retail electric service provider at a rate to be determined by contract.

All electric service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Agreement between the Company and the customer.

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B(1)(d) Schedule E-5, Typical Bill Comparison

The Dayton Power and Light Company

The Dayton Power and Light Company
Case No 20-1651-El-AIR

Typical Bill Comparison
Residential

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference No(s): None

PFN - Exhibit 4
Schedule E-5
Page 1 of 11

Line No.	Rate Code	Level of Demand (kW)	Level of Usage (kWh)	Current Bill	Base Distribution Increase / (Decrease)	Energy Efficiency Rider (Decrease)	Current Total Bill Increase / (Decrease)	Proposed Total Bill	% Change
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H) = Sum (F) to (G)	(I) = (E) + (G)	(J) = (G) / (E)
1	RNH	0.0	50	\$12.84	\$8.90	(\$0.11)	\$8.79	\$21.63	68.46%
2		0.0	100	\$17.21	\$9.14	(\$0.22)	\$8.92	\$26.13	51.83%
3		0.0	200	\$25.97	\$9.61	(\$0.43)	\$9.18	\$35.15	35.35%
4		0.0	400	\$43.49	\$10.56	(\$0.86)	\$9.70	\$53.19	22.30%
5		0.0	500	\$52.26	\$11.04	(\$1.08)	\$9.96	\$62.22	19.06%
6		0.0	750	\$74.17	\$12.23	(\$1.62)	\$10.61	\$84.78	14.30%
7		0.0	1,000	\$95.77	\$13.42	(\$2.16)	\$11.26	\$107.03	11.76%
8		0.0	1,200	\$113.06	\$14.37	(\$2.59)	\$11.78	\$124.84	10.42%
9		0.0	1,400	\$130.34	\$15.32	(\$3.03)	\$12.29	\$142.63	9.43%
10		0.0	1,500	\$138.99	\$15.80	(\$3.24)	\$12.56	\$151.55	9.04%
11		0.0	2,000	\$182.19	\$18.18	(\$4.32)	\$13.86	\$196.05	7.61%
12		0.0	2,500	\$225.21	\$20.56	(\$5.41)	\$15.15	\$240.36	6.73%
13		0.0	3,000	\$268.18	\$22.94	(\$6.49)	\$16.45	\$284.63	6.13%
14		0.0	4,000	\$354.14	\$27.70	(\$8.65)	\$19.05	\$373.19	5.38%
15		0.0	5,000	\$440.10	\$32.46	(\$10.81)	\$21.65	\$461.75	4.92%
16		0.0	7,500	\$655.06	\$44.35	(\$16.22)	\$28.13	\$683.19	4.29%

The Dayton Power and Light Company
Case No 20-1651-EI-AIR

Typical Bill Comparison
Residential Heating (Winter)

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference No(s): None

PFN - Exhibit 4
Schedule E-5
Page 2 of 11

Line No.	Rate Code	Level of Demand (kW)	Level of Usage (kWh)	Current Bill	Base Distribution Increase / (Decrease)	Energy Efficiency Rider (Decrease)	Current Total Bill Increase / (Decrease)	Proposed Total Bill	% Change
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H) = Sum (F) to (G)	(I) = (E) + (G)	(J) = (G) / (E)
1	RH-W	0.0	50	\$12.50	\$8.90	(\$0.11)	\$8.79	\$21.29	70.32%
2		0.0	100	\$16.53	\$9.14	(\$0.22)	\$8.92	\$25.45	53.96%
3		0.0	200	\$24.61	\$9.61	(\$0.43)	\$9.18	\$33.79	37.30%
4		0.0	400	\$40.77	\$10.56	(\$0.86)	\$9.70	\$50.47	23.79%
5		0.0	500	\$48.86	\$11.04	(\$1.08)	\$9.96	\$58.82	20.38%
6		0.0	750	\$69.06	\$12.23	(\$1.62)	\$10.61	\$79.67	15.36%
7		0.0	1,000	\$86.46	\$13.42	(\$2.16)	\$11.26	\$99.72	12.73%
8		0.0	1,200	\$103.96	\$14.37	(\$2.59)	\$11.78	\$115.74	11.33%
9		0.0	1,400	\$119.47	\$15.32	(\$3.03)	\$12.29	\$131.76	10.29%
10		0.0	1,500	\$127.24	\$15.80	(\$3.24)	\$12.56	\$139.80	9.87%
11		0.0	2,000	\$166.01	\$18.18	(\$4.32)	\$13.86	\$179.87	8.35%
12		0.0	2,500	\$204.58	\$20.56	(\$5.41)	\$15.15	\$219.73	7.41%
13		0.0	3,000	\$243.13	\$22.94	(\$6.49)	\$16.45	\$259.58	6.77%
14		0.0	4,000	\$320.21	\$27.70	(\$8.65)	\$19.05	\$339.26	5.95%
15		0.0	5,000	\$397.31	\$32.46	(\$10.81)	\$21.65	\$418.96	5.45%
16		0.0	7,500	\$590.08	\$44.35	(\$16.22)	\$28.13	\$618.21	4.77%

The Dayton Power and Light Company
Case No 20-1651-El-AIR

Typical Bill Comparison
Residential Heating (Summer)

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference No(s): None

PFN - Exhibit 4
Schedule E-5
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Line No.	Rate Code	Level of Demand (kW)	Level of Usage (kWh)	Current Bill	Base Distribution Increase / (Decrease)	Energy Efficiency Rider (Decrease)	Current Total Bill Increase / (Decrease)	Proposed Total Bill	% Change
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H) = Sum (F) to (G)	(I) = (E) + (G)	(J) = (G) / (E)
1	RH-S	0.0	50	\$12.84	\$8.90	(\$0.11)	\$8.79	\$21.63	68.46%
2		0.0	100	\$17.21	\$9.14	(\$0.22)	\$8.92	\$26.13	51.83%
3		0.0	200	\$25.97	\$9.61	(\$0.43)	\$9.18	\$35.15	35.35%
4		0.0	400	\$43.49	\$10.56	(\$0.86)	\$9.70	\$53.19	22.30%
5		0.0	500	\$52.26	\$11.04	(\$1.08)	\$9.96	\$62.22	19.06%
6		0.0	750	\$74.17	\$12.23	(\$1.62)	\$10.61	\$84.78	14.30%
7		0.0	1,000	\$95.77	\$13.42	(\$2.16)	\$11.26	\$107.03	11.76%
8		0.0	1,200	\$113.06	\$14.37	(\$2.59)	\$11.78	\$124.84	10.42%
9		0.0	1,400	\$130.34	\$15.32	(\$3.03)	\$12.29	\$142.63	9.43%
10		0.0	1,500	\$138.99	\$15.80	(\$3.24)	\$12.56	\$151.55	9.04%
11		0.0	2,000	\$182.19	\$18.18	(\$4.32)	\$13.86	\$196.05	7.61%
12		0.0	2,500	\$225.21	\$20.56	(\$5.41)	\$15.15	\$240.36	6.73%
13		0.0	3,000	\$268.18	\$22.94	(\$6.49)	\$16.45	\$284.63	6.13%
14		0.0	4,000	\$354.14	\$27.70	(\$8.65)	\$19.05	\$373.19	5.38%
15		0.0	5,000	\$440.10	\$32.46	(\$10.81)	\$21.65	\$461.75	4.92%
16		0.0	7,500	\$655.06	\$44.35	(\$16.22)	\$28.13	\$683.19	4.29%

The Dayton Power and Light Company
Case No 20-1651-EI-AIR

Typical Bill Comparison
Secondary Unmetered

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference No(s): None

PFN - Exhibit 4
Schedule E-5
Page 4 of 11

Line No.	Rate Code	Level of Demand (kW)	Level of Usage (kWh)	Current Bill	Base Distribution Increase / (Decrease)	Energy Efficiency Rider (Decrease)	Current Total Bill Increase / (Decrease)	Proposed Total Bill	% Change
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H) = Sum (F) to (G)	(I) = (E) + (G)	(J) = (G) / (E)
1	UM-SEC	5.0	50	\$20.42	\$10.54	(\$0.11)	\$10.43	\$30.85	51.08%
2		5.0	100	\$23.57	\$10.54	(\$0.21)	\$10.33	\$33.90	43.83%
3		5.0	150	\$26.73	\$10.54	(\$0.32)	\$10.22	\$36.95	38.23%
4		5.0	200	\$29.88	\$10.54	(\$0.42)	\$10.12	\$40.00	33.87%
5		5.0	300	\$36.19	\$10.54	(\$0.63)	\$9.91	\$46.10	27.38%
6		5.0	400	\$42.50	\$10.54	(\$0.85)	\$9.69	\$52.19	22.80%
7		5.0	500	\$48.81	\$10.54	(\$1.06)	\$9.48	\$58.29	19.42%
8		5.0	600	\$55.13	\$10.54	(\$1.27)	\$9.27	\$64.40	16.81%
9		5.0	800	\$67.74	\$10.54	(\$1.69)	\$8.85	\$76.59	13.06%
10		5.0	1,000	\$80.37	\$10.54	(\$2.12)	\$8.42	\$88.79	10.48%
11		5.0	1,200	\$92.98	\$10.54	(\$2.54)	\$8.00	\$100.98	8.60%
12		5.0	1,400	\$105.59	\$10.54	(\$2.96)	\$7.58	\$113.17	7.18%
13		5.0	1,600	\$117.83	\$10.54	(\$3.39)	\$7.15	\$124.98	6.07%
14		5.0	2,000	\$141.54	\$10.54	(\$4.23)	\$6.31	\$147.85	4.46%
15		5.0	2,200	\$153.31	\$10.54	(\$4.66)	\$5.88	\$159.19	3.84%
16		5.0	2,400	\$165.08	\$10.54	(\$5.08)	\$5.46	\$170.54	3.31%

The Dayton Power and Light Company
Case No 20-1651-EI-AIR

Typical Bill Comparison
Secondary Single Phase

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference No(s): None

PFN - Exhibit 4
Schedule E-5
Page 5 of 11

Line No.	Rate Code	Level of Demand (kW)	Level of Usage (kWh)	Current Bill	Base Distribution Increase / (Decrease)	Energy Efficiency Rider (Decrease)	Current Total Bill Increase / (Decrease)	Proposed Total Bill	% Change
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H) = Sum (F) to (G)	(I) = (E) + (G)	(J) = (G) / (E)
1	1PSEC	5	750	\$87.19	\$8.68	(\$1.59)	\$7.09	\$94.28	8.13%
2		5	1,500	\$136.90	\$8.68	(\$3.17)	\$5.51	\$142.41	4.02%
3		10	1,500	\$154.60	\$18.18	(\$3.17)	\$15.01	\$169.61	9.71%
4		25	5,000	\$449.19	\$46.68	(\$10.58)	\$36.10	\$485.29	8.04%
5		25	7,500	\$596.24	\$46.68	(\$15.87)	\$30.81	\$627.05	5.17%
6		25	10,000	\$743.28	\$46.68	(\$21.16)	\$25.52	\$768.80	3.43%
7		50	15,000	\$1,170.11	\$94.19	(\$31.74)	\$62.45	\$1,232.56	5.34%
8		50	25,000	\$1,752.68	\$94.19	(\$52.90)	\$41.29	\$1,793.97	2.36%
9		200	50,000	\$4,005.62	\$379.20	(\$105.81)	\$273.39	\$4,279.01	6.83%
10		200	100,000	\$6,918.43	\$379.20	(\$211.61)	\$167.59	\$7,086.02	2.42%
11		300	125,000	\$8,905.86	\$569.21	(\$254.51)	\$304.70	\$9,210.56	3.42%
12		500	200,000	\$14,303.38	\$949.24	(\$423.22)	\$526.02	\$14,829.40	3.68%
13		1,000	300,000	\$22,739.14	\$1,899.30	(\$634.83)	\$1,264.47	\$24,003.61	5.56%
14		1,000	500,000	\$34,300.40	\$1,899.30	(\$1,058.05)	\$841.25	\$35,141.65	2.45%
15		2,500	750,000	\$56,717.33	\$4,749.47	(\$1,587.08)	\$3,162.39	\$59,879.72	5.58%
16		2,500	1,000,000	\$70,782.55	\$4,749.47	(\$2,116.10)	\$2,633.37	\$73,415.92	3.72%

The Dayton Power and Light Company
Case No 20-1651-El-AIR

Typical Bill Comparison
Secondary Three Phase

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference No(s): None

PFN - Exhibit 4
Schedule E-5
Page 6 of 11

Line No.	Rate Code	Level of Demand (kW)	Level of Usage (kWh)	Current Bill	Base Distribution Increase / (Decrease)	Energy Efficiency Rider (Decrease)	Current Total Bill Increase / (Decrease)	Proposed Total Bill	% Change
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H) = Sum (F) to (G)	(I) = (E) + (G)	(J) = (G) / (E)
1	3PSEC	5	500	\$73.51	\$13.97	(\$1.06)	\$12.91	\$86.42	17.56%
2		5	1,500	\$145.69	\$23.47	(\$3.17)	\$20.30	\$166.49	7.41%
3		10	1,500	\$163.40	\$23.47	(\$3.17)	\$20.30	\$183.70	12.42%
4		25	5,000	\$457.99	\$51.97	(\$10.58)	\$41.39	\$499.38	9.04%
5		25	7,500	\$605.04	\$51.97	(\$15.87)	\$36.10	\$641.14	5.97%
6		25	10,000	\$752.08	\$51.97	(\$21.16)	\$30.81	\$782.89	4.10%
7		50	25,000	\$1,761.47	\$99.48	(\$52.90)	\$46.58	\$1,808.05	2.64%
8		200	50,000	\$4,014.42	\$384.49	(\$105.81)	\$278.68	\$4,293.10	6.94%
9		200	125,000	\$9,383.64	\$384.49	(\$264.51)	\$119.98	\$8,503.62	1.43%
10		500	200,000	\$14,312.18	\$954.53	(\$423.22)	\$531.31	\$14,843.49	3.71%
11		1,000	300,000	\$22,747.94	\$1,904.59	(\$634.83)	\$1,269.76	\$24,017.70	5.58%
12		1,000	500,000	\$34,309.20	\$1,904.59	(\$1,058.05)	\$846.54	\$35,155.74	2.47%
13		2,500	750,000	\$56,726.13	\$4,754.76	(\$1,587.08)	\$3,167.68	\$59,893.81	5.58%
14		2,500	1,000,000	\$70,791.35	\$4,754.76	(\$2,116.10)	\$2,638.66	\$73,430.01	3.73%
15		5,000	1,500,000	\$111,813.37	\$9,505.05	(\$3,174.15)	\$6,330.90	\$118,144.27	5.66%
16		5,000	2,000,000	\$139,599.77	\$9,505.05	(\$4,232.20)	\$5,272.85	\$144,832.62	3.78%

The Dayton Power and Light Company
Case No 20-1651-EI-AIR

Typical Bill Comparison
Primary Service

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference No(s): None

PFN - Exhibit 4
Schedule E-5
Page 7 of 11

Line No.	Rate Code	Level of Demand (kW)	Level of Demand (kVar)	Level of Usage (kWh)	Current Bill	Base Distribution Increase / (Decrease)	Energy Efficiency Rider (Decrease)	Current Total Bill Increase / (Decrease)	Proposed Total Bill	% Change
(A)	(B)	(C)	(C)	(D)	(E)	(F)	(G)	(H) = Sum (F) to (G)	(I) = (E) + (G)	(J) = (G) / (E)
1	PRI	5	2.4	1,000	\$316.72	\$43.51	(\$1.33)	\$42.18	\$358.90	13.32%
2		5	2.4	2,500	\$401.43	\$43.51	(\$3.34)	\$40.17	\$441.60	10.01%
3		10	4.8	5,000	\$562.78	\$53.42	(\$6.67)	\$46.75	\$609.53	8.31%
4		25	12.1	7,500	\$766.14	\$83.12	(\$10.01)	\$73.11	\$839.25	9.54%
5		25	12.1	10,000	\$906.53	\$83.12	(\$13.34)	\$69.78	\$976.31	7.70%
6		50	24.2	20,000	\$1,570.19	\$132.64	(\$26.68)	\$105.96	\$1,676.15	6.75%
7		50	24.2	30,000	\$2,126.18	\$132.64	(\$40.02)	\$92.62	\$2,218.80	4.36%
8		200	96.9	50,000	\$3,867.48	\$429.72	(\$66.71)	\$363.01	\$4,230.49	9.39%
9		200	96.9	75,000	\$5,257.45	\$429.72	(\$100.06)	\$329.66	\$5,587.11	6.27%
10		200	96.9	100,000	\$6,647.40	\$429.72	(\$133.41)	\$296.31	\$6,943.71	4.46%
11		500	242.2	250,000	\$16,245.80	\$1,023.92	(\$333.53)	\$690.39	\$16,936.19	4.25%
12		1,000	484.3	500,000	\$32,243.03	\$2,014.26	(\$667.05)	\$1,347.21	\$33,590.24	4.18%
13		2,500	1,210.8	1,000,000	\$65,948.90	\$4,985.24	(\$1,334.10)	\$3,651.14	\$69,600.04	5.54%
14		5,000	2,421.6	2,500,000	\$156,364.78	\$9,936.88	(\$3,335.25)	\$6,601.64	\$162,966.42	4.22%
15		10,000	4,843.2	5,000,000	\$310,553.95	\$19,840.17	(\$6,670.50)	\$13,169.67	\$323,723.62	4.24%
16		25,000	12,108.1	7,500,000	\$506,695.55	\$49,550.00	(\$10,005.75)	\$39,544.25	\$546,239.80	7.80%
17		25,000	12,108.1	10,000,000	\$639,908.55	\$49,550.00	(\$13,341.00)	\$36,209.00	\$676,117.55	5.66%
18		50,000	24,216.1	15,000,000	\$1,011,215.40	\$99,066.43	(\$20,011.50)	\$79,054.93	\$1,090,270.33	7.82%

The Dayton Power and Light Company
Case No 20-1651-EI-AIR

Typical Bill Comparison
Primary Substation

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference No(s): None

PFN - Exhibit 4
Schedule E-5
Page 8 of 11

Line No.	Rate Code	Level of Demand (kW)	Level of Demand (kVar)	Level of Usage (kWh)	Current Bill	Base Distribution Increase / (Decrease)	Energy Efficiency Rider (Decrease)	Current Total Bill Increase / (Decrease)	Proposed Total Bill	% Change
(A)	(B)	(C)	(C)	(D)	(E)	(F)	(G)	(H) = Sum (F) to (G)	(I) = (E) + (G)	(J) = (G) / (E)
1	PRI-SUB	3,000	1,453	1,000,000	\$63,295.34	\$478.79	(\$1,154.20)	(\$675.41)	\$62,619.93	-1.07%
2		5,000	2,422	2,000,000	\$121,390.08	\$1,014.57	(\$2,308.40)	(\$1,293.83)	\$120,096.25	-1.07%
3		5,000	2,422	3,000,000	\$173,865.78	\$1,014.57	(\$3,462.60)	(\$2,448.03)	\$171,417.75	-1.41%
4		10,000	4,843	4,000,000	\$240,389.11	\$2,354.04	(\$4,616.80)	(\$2,262.76)	\$238,126.35	-0.94%
5		10,000	4,843	5,000,000	\$292,864.81	\$2,354.04	(\$5,771.00)	(\$3,416.96)	\$289,447.85	-1.17%
6		15,000	7,265	6,000,000	\$359,388.15	\$3,693.50	(\$6,925.20)	(\$3,231.70)	\$356,156.45	-0.90%
7		15,000	7,265	7,000,000	\$411,863.85	\$3,693.50	(\$8,079.40)	(\$4,385.90)	\$407,477.95	-1.06%
8		15,000	7,265	8,000,000	\$464,339.55	\$3,693.50	(\$9,233.60)	(\$5,540.10)	\$458,799.45	-1.19%
9		25,000	12,108	9,000,000	\$544,910.52	\$6,372.43	(\$10,387.80)	(\$4,015.37)	\$540,895.15	-0.74%
10		25,000	12,108	10,000,000	\$597,386.22	\$6,372.43	(\$11,542.00)	(\$5,169.57)	\$592,216.65	-0.87%
11		30,000	14,530	12,500,000	\$742,623.10	\$7,711.89	(\$14,427.50)	(\$6,715.61)	\$735,907.49	-0.90%
12		30,000	14,530	15,000,000	\$873,812.35	\$7,711.89	(\$17,313.00)	(\$9,601.11)	\$864,211.24	-1.10%
13		50,000	24,216	17,500,000	\$1,061,192.12	\$13,069.74	(\$20,198.50)	(\$7,128.76)	\$1,054,063.36	-0.67%
14		50,000	24,216	20,000,000	\$1,192,381.37	\$13,069.74	(\$23,084.00)	(\$10,014.26)	\$1,182,367.11	-0.84%
15		50,000	24,216	25,000,000	\$1,454,759.87	\$13,069.74	(\$28,855.00)	(\$15,785.26)	\$1,438,974.61	-1.09%

The Dayton Power and Light Company
Case No 20-1651-EI-AIR

Typical Bill Comparison
High Voltage Service

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference No(s): None

PFN - Exhibit 4
Schedule E-5
Page 9 of 11

Line No.	Rate Code	Level of Demand (kW)	Level of Usage (kWh)	Current Bill	Base Distribution Increase / (Decrease)	Energy Efficiency Rider (Decrease)	Current Total Bill Increase / (Decrease)	Proposed Total Bill	% Change
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H) = Sum (F) to (G)	(I) = (E) + (G)	(J) = (G) / (E)
1	HV	1,000	500,000	\$30,368.65	(\$627.60)	(\$385.40)	(\$1,013.00)	\$29,355.65	-3.34%
2		2,000	1,000,000	\$59,244.02	(\$627.60)	(\$770.80)	(\$1,398.40)	\$57,845.62	-2.36%
3		3,000	1,500,000	\$87,349.00	(\$627.60)	(\$1,156.20)	(\$1,783.80)	\$85,565.20	-2.04%
4		3,500	2,000,000	\$114,412.24	(\$627.60)	(\$1,541.60)	(\$2,169.20)	\$112,243.04	-1.90%
5		5,000	2,500,000	\$143,558.95	(\$627.60)	(\$1,927.00)	(\$2,554.60)	\$141,004.35	-1.78%
6		7,500	3,000,000	\$174,789.15	(\$627.60)	(\$2,312.40)	(\$2,940.00)	\$171,849.15	-1.68%
7		7,500	4,000,000	\$226,832.15	(\$627.60)	(\$3,083.20)	(\$3,710.80)	\$223,121.35	-1.64%
8		10,000	5,000,000	\$284,083.84	(\$627.60)	(\$3,854.00)	(\$4,481.60)	\$279,602.24	-1.58%
9		10,000	6,000,000	\$336,126.84	(\$627.60)	(\$4,624.80)	(\$5,252.40)	\$330,874.44	-1.56%
10		12,500	7,000,000	\$393,378.54	(\$627.60)	(\$5,395.60)	(\$6,023.20)	\$387,355.34	-1.53%
11		12,500	8,000,000	\$445,421.54	(\$627.60)	(\$6,166.40)	(\$6,794.00)	\$438,627.54	-1.53%
12		15,000	9,000,000	\$502,673.22	(\$627.60)	(\$6,937.20)	(\$7,564.80)	\$495,108.42	-1.50%
13		20,000	10,000,000	\$565,133.61	(\$627.60)	(\$7,708.00)	(\$8,335.60)	\$556,798.01	-1.47%
14		40,000	20,000,000	\$1,127,233.14	(\$627.60)	(\$15,416.00)	(\$16,043.60)	\$1,111,189.54	-1.42%
15		60,000	30,000,000	\$1,689,332.68	(\$627.60)	(\$23,124.00)	(\$23,751.60)	\$1,665,581.08	-1.41%

The Dayton Power and Light Company
Case No 20-1651-EI-AIR

Typical Bill Comparison
Private Outdoor Lighting

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference No(s): None

PFN - Exhibit 4
Schedule E-5
Page 10 of 11

Line No.	Rate Code	Level of Demand (kW)	Level of Usage (kWh)	Current Bill	Base Distribution Increase / (Decrease)	Energy Efficiency Rider (Decrease)	Current Total Bill Increase / (Decrease)	Proposed Total Bill	% Change
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H) = Sum (F) to (G)	(I) = (E) + (G)	(J) = (G) / (E)
1	POL	7000 Mercury	75	\$10.91	\$ 4.76	\$0.00	\$4.76	\$15.67	43.63%
3		21000 Mercury	154	\$21.33	\$ 4.76	\$0.00	\$4.76	\$26.09	22.32%
5		2500 Incandescent	64	\$10.04	\$ 4.76	\$0.00	\$4.76	\$14.80	47.41%
7		7000 Fluorescent	66	\$11.07	\$ 4.76	\$0.00	\$4.76	\$15.83	43.00%
9		4000 Mercury	43	\$10.10	\$ 4.76	\$0.00	\$4.76	\$14.86	47.13%
11		9500 High Pressure Sod.	39	\$8.80	\$ 4.76	\$0.00	\$4.76	\$13.56	54.09%
13		28000 High Pressure Sod.	96	\$12.67	\$ 4.76	\$0.00	\$4.76	\$17.43	37.57%
15		3600 LED	14	\$10.92	\$ 4.76	\$0.00	\$4.76	\$15.68	43.59%
17		8400 LED	30	\$11.82	\$ 4.76	\$0.00	\$4.76	\$16.58	40.27%

The Dayton Power and Light Company
Case No 20-1651-EI-AIR

Typical Bill Comparison
Street Lighting

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference No(s): None

PFN - Exhibit 4
Schedule E-5
Page 11 of 11

Line No.	Rate Code	Level of Demand (kW)	Level of Usage (kWh)	Current Bill	Base Distribution Increase / (Decrease)	Energy Efficiency Rider (Decrease)	Current Total Bill Increase / (Decrease)	Proposed Total Bill	% Change
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H) = Sum (F) to (G)	(I) = (E) + (G)	(J) = (G) / (E)
1	SL	0	50	\$15.53	\$0.70	(\$0.09)	\$0.61	\$16.14	3.93%
2		0	100	\$19.21	\$1.11	(\$0.19)	\$0.92	\$20.13	4.79%
3		0	200	\$26.56	\$1.93	(\$0.37)	\$1.56	\$28.12	5.87%
4		0	400	\$41.28	\$3.58	(\$0.75)	\$2.83	\$44.11	6.86%
5		0	500	\$48.63	\$4.40	(\$0.93)	\$3.47	\$52.10	7.14%
6		0	750	\$67.03	\$6.45	(\$1.40)	\$5.05	\$72.08	7.53%
7		0	1,000	\$85.41	\$8.50	(\$1.87)	\$6.63	\$92.04	7.76%
8		0	1,200	\$100.12	\$10.15	(\$2.24)	\$7.91	\$108.03	7.90%
9		0	1,400	\$114.84	\$11.79	(\$2.62)	\$9.17	\$124.01	7.99%
10		0	1,600	\$129.53	\$13.43	(\$2.99)	\$10.44	\$139.97	8.06%
11		0	2,000	\$158.97	\$16.72	(\$3.74)	\$12.98	\$171.95	8.17%
12		0	2,500	\$195.51	\$20.82	(\$4.67)	\$16.15	\$211.66	8.26%
13		0	3,000	\$232.07	\$24.93	(\$5.61)	\$19.32	\$251.39	8.33%
14		0	4,000	\$305.14	\$33.14	(\$7.48)	\$25.66	\$330.80	8.41%
15		0	5,000	\$378.26	\$41.36	(\$9.35)	\$32.01	\$410.27	8.46%

**R.C. 4909.43(B) Notice of Intent
to Mayors and Legislative Authorities**

The Dayton Power and Light Company



October 30, 2020

Dear Community Leader:

The Dayton Power and Light Company ("DP&L") provides this letter as notice of its plan to file for an increase in distribution rates with the Public Utilities Commission of Ohio ("PUCO") next month. DP&L cares about our customers and recognizes the ongoing challenges caused by the COVID-19 pandemic, including the need for access to safe, reliable, and cost-effective service. DP&L's dedication to acting in its customers' best interests is demonstrated by the fact that DP&L's residential rates currently are the lowest in the state and will continue to be the lowest even after the proposed increase is implemented. We understand DP&L's important role in everyday life and how electricity prices affect the budgets of our customers and the communities we serve.

To maintain high-quality service, DP&L has completed substantial investments in our distribution infrastructure since our last distribution rate case in 2015, including many necessitated by the 2019 Memorial Day tornados. In addition, many investments were planned as part of the resolution of the last rate case but are not yet included in distribution rates. DP&L and the industry as a whole continue to incur cost increases for services such as those relating to vegetation management. DP&L is also proposing in this case programs that will give customers greater control of their energy usage and reduce their overall costs. All of these investments and programs ensure that customers will continue to receive safe, reliable, and cost-effective service.

To continue this progress, on November 30, 2020, DP&L will ask the PUCO to approve an adjustment to its base distribution rates. If approved, this application will result in an increase of \$11.26 to a typical 1,000 kWh residential customer's monthly bill, which is approximately an 11.76% increase to their total bill. We know that you are interested in the effect of this proceeding on your community. If we compare this proposal to DP&L's typical bill prior to the removal of DP&L's Distribution Modernization Rider and reversion to its Electric Security Plan 1, which took place in December 2019, this proposed monthly increase would be \$3.16.

Attached to this letter is a summary of the rates to be proposed and typical bill comparisons. The proposed rates and timing of implementation of new rates are subject to change after public input and PUCO action. Details regarding DP&L's application, including proposed tariff schedules and typical bill comparisons, are on the PUCO's electronic docket for this case, Case No. 20-1651-EL-AIR, at <http://dis.puc.state.oh.us/CaseRecord.aspx?CaseNo=201651&x=0&y=0>. If you have any questions about this case or would like a hard copy or compact disc of the proposed tariff schedules or typical bill comparisons, please contact Thomas Tatham at thomas.tatham@aes.com.

Sincerely,

/s/ Lisa Krueger

Lisa Krueger
President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY

NOTICE OF INTENT TO FILE

This document shall serve as notice that DP&L intends to file an application for an increase in electric distribution rates, for approval of changes in accounting methods, and for tariff changes.

SERVICE AREA INCLUDED

The application will include all of DP&L's service area.

TEST PERIOD AND DATE CERTAIN

Test Year: June 1, 2020 through May 31, 2021

Date Certain: June 30, 2020

The Dayton Power and Light Company
Case No.: 20-1651-EL-AIR

Summary of Rates

Description	Current Rate				Proposed Rate			
	Customer Charge	kWh	kW / Lamps	kVar	Customer Charge	kWh	kW / Lamps	kVar
Residential Non-Heating	\$ 7.00	\$ 0.0233154			\$ 15.66	\$ 0.0280745		
Residential Heating	\$ 7.00	\$ 0.0233154			\$ 15.66	\$ 0.0280745		
Unmetered Secondary Service	\$ 14.16		\$ 3.6569905		\$ 15.20		\$ 5.5571065	
Secondary Single Phase	\$ 16.73		\$ 3.6569905		\$ 15.91		\$ 5.5571065	
Secondary Three Phase	\$ 25.77		\$ 3.6569905		\$ 30.24		\$ 5.5571065	
Secondary Single Phase-County Fair	\$ 16.73	\$ 0.0121124			\$ 15.91	\$ 0.0173408		
Secondary Three Phase-County Fair	\$ 25.77	\$ 0.0121124			\$ 30.24	\$ 0.0173408		
Secondary Single Phase-Low Load Factor	\$ 16.73	\$ 0.0112602			\$ 15.91	\$ 0.0810244		
Secondary Three Phase-Low Load Factor	\$ 25.77	\$ 0.0112602			\$ 30.24	\$ 0.0810244		
Primary	\$ 242.12		\$ 2.0325100	\$ 0.6984153	\$ 275.72		\$ 4.1733540	\$ 0.3676695
Primary-County Fair	\$ 242.12	\$ 0.0052124			\$ 275.72	\$ 0.0095319		
Primary-Low Load Factor	\$ 242.12	\$ 0.0051169			\$ 275.72	\$ 0.0645834		
Primary Substation	\$ 463.47		\$ 0.6144982	\$ 0.2058894	\$ 138.58		\$ 0.8872766	\$ 0.1958016
High Voltage	\$ 1,124.11				\$ 496.51			
Street Lighting	\$ 8.60	\$ 0.0152357			\$ 8.89	\$ 0.0234491		
Private Outdoor Lighting								
Pole Charges	\$ 1.32				\$ 1.11			
Ornamental Pole Charges	\$ 1.32				\$ 1.11			
Aerial Spans	\$ 0.60				\$ 0.55			
Fixtures	\$ 9.11		\$ 1.06		\$ 14.09		\$ 0.84	

The Dayton Power and Light Company
Case No 20-1651-EI-AIR

Typical Bill Comparison
Residential

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference No(s): None

PFN - Exhibit 4
Schedule E-5
Page 1 of 11

Line No.	Rate Code	Level of Demand (kW)	Level of Usage (kWh)	Current Bill	Base Distribution Increase / (Decrease)	Energy Efficiency Rider (Decrease)	Current Total Bill Increase / (Decrease)	Proposed Total Bill	% Change
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H) = Sum (F) to (G)	(I) = (E) + (G)	(J) = (G) / (E)
1	RNH	0.0	50	\$12.84	\$8.90	(\$0.11)	\$8.79	\$21.63	68.46%
2		0.0	100	\$17.21	\$9.14	(\$0.22)	\$8.92	\$26.13	51.83%
3		0.0	200	\$25.97	\$9.61	(\$0.43)	\$9.18	\$35.15	35.35%
4		0.0	400	\$43.49	\$10.56	(\$0.86)	\$9.70	\$53.19	22.30%
5		0.0	500	\$52.26	\$11.04	(\$1.06)	\$9.96	\$62.22	19.06%
6		0.0	750	\$74.17	\$12.23	(\$1.62)	\$10.61	\$84.78	14.30%
7		0.0	1,000	\$95.77	\$13.42	(\$2.16)	\$11.26	\$107.03	11.76%
8		0.0	1,200	\$113.06	\$14.37	(\$2.59)	\$11.78	\$124.84	10.42%
9		0.0	1,400	\$130.34	\$15.32	(\$3.03)	\$12.29	\$142.63	9.43%
10		0.0	1,500	\$138.99	\$15.80	(\$3.24)	\$12.56	\$151.55	9.04%
11		0.0	2,000	\$182.19	\$18.18	(\$4.32)	\$13.86	\$196.05	7.61%
12		0.0	2,500	\$225.21	\$20.56	(\$5.41)	\$15.15	\$240.36	6.73%
13		0.0	3,000	\$268.18	\$22.94	(\$6.49)	\$16.45	\$284.63	6.13%
14		0.0	4,000	\$354.14	\$27.70	(\$8.65)	\$19.05	\$373.19	5.38%
15		0.0	5,000	\$440.10	\$32.46	(\$10.81)	\$21.65	\$461.75	4.92%
16		0.0	7,500	\$655.06	\$44.35	(\$16.22)	\$28.13	\$683.19	4.29%

The Dayton Power and Light Company
Case No 20-1651-El-AIR

Typical Bill Comparison
Residential Heating (Winter)

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference No(s): None

PFN - Exhibit 4
Schedule E-5
Page 2 of 11

Line No.	Rate Code	Level of Demand (kW)	Level of Usage (kWh)	Current Bill	Base Distribution Increase / (Decrease)	Energy Efficiency Rider (Decrease)	Current Total Bill Increase / (Decrease)	Proposed Total Bill	% Change
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H) = Sum (F) to (G)	(I) = (E) + (G)	(J) = (G) / (E)
1	RH-W	0.0	50	\$12.50	\$8.90	(\$0.11)	\$8.79	\$21.29	70.32%
2		0.0	100	\$16.53	\$9.14	(\$0.22)	\$8.92	\$25.45	53.96%
3		0.0	200	\$24.61	\$9.61	(\$0.43)	\$9.18	\$33.79	37.30%
4		0.0	400	\$40.77	\$10.56	(\$0.86)	\$9.70	\$50.47	23.79%
5		0.0	500	\$48.86	\$11.04	(\$1.08)	\$9.96	\$58.82	20.38%
6		0.0	750	\$69.06	\$12.23	(\$1.62)	\$10.61	\$79.67	15.36%
7		0.0	1,000	\$88.46	\$13.42	(\$2.16)	\$11.26	\$99.72	12.73%
8		0.0	1,200	\$103.96	\$14.37	(\$2.59)	\$11.78	\$115.74	11.33%
9		0.0	1,400	\$119.47	\$15.32	(\$3.03)	\$12.29	\$131.76	10.29%
10		0.0	1,500	\$127.24	\$15.80	(\$3.24)	\$12.56	\$139.80	9.87%
11		0.0	2,000	\$166.01	\$18.18	(\$4.32)	\$13.86	\$179.87	8.35%
12		0.0	2,500	\$204.58	\$20.56	(\$5.41)	\$15.15	\$219.73	7.41%
13		0.0	3,000	\$243.13	\$22.94	(\$6.49)	\$16.45	\$259.58	6.77%
14		0.0	4,000	\$320.21	\$27.70	(\$8.65)	\$19.05	\$339.26	5.95%
15		0.0	5,000	\$397.31	\$32.46	(\$10.81)	\$21.65	\$418.96	5.45%
16		0.0	7,500	\$590.08	\$44.35	(\$16.22)	\$28.13	\$618.21	4.77%

The Dayton Power and Light Company
Case No 20-1651-EI-AIR

Typical Bill Comparison
Residential Heating (Summer)

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference No(s): None

PFN - Exhibit 4
Schedule E-5
Page 3 of 11

Line No.	Rate Code	Level of Demand (kW)	Level of Usage (kWh)	Current Bill	Base Distribution Increase / (Decrease)	Energy Efficiency Rider (Decrease)	Current Total Bill Increase / (Decrease)	Proposed Total Bill	% Change
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H) = Sum (F) to (G)	(I) = (E) + (G)	(J) = (G) / (E)
1	RH-S	0.0	50	\$12.84	\$8.90	(\$0.11)	\$8.79	\$21.63	68.46%
2		0.0	100	\$17.21	\$9.14	(\$0.22)	\$8.92	\$26.13	51.83%
3		0.0	200	\$25.97	\$9.61	(\$0.43)	\$9.18	\$35.15	35.35%
4		0.0	400	\$43.49	\$10.56	(\$0.86)	\$9.70	\$53.19	22.30%
5		0.0	500	\$52.26	\$11.04	(\$1.08)	\$9.96	\$62.22	19.06%
6		0.0	750	\$74.17	\$12.23	(\$1.62)	\$10.61	\$84.78	14.30%
7		0.0	1,000	\$95.77	\$13.42	(\$2.16)	\$11.26	\$107.03	11.76%
8		0.0	1,200	\$113.06	\$14.37	(\$2.59)	\$11.78	\$124.84	10.42%
9		0.0	1,400	\$130.34	\$15.32	(\$3.03)	\$12.29	\$142.63	9.43%
10		0.0	1,500	\$138.99	\$15.80	(\$3.24)	\$12.56	\$151.55	9.04%
11		0.0	2,000	\$182.19	\$18.18	(\$4.32)	\$13.86	\$196.05	7.61%
12		0.0	2,500	\$225.21	\$20.56	(\$5.41)	\$15.15	\$240.36	6.73%
13		0.0	3,000	\$268.18	\$22.94	(\$6.49)	\$16.45	\$284.63	6.13%
14		0.0	4,000	\$354.14	\$27.70	(\$8.65)	\$19.05	\$373.19	5.38%
15		0.0	5,000	\$440.10	\$32.46	(\$10.81)	\$21.65	\$461.75	4.92%
16		0.0	7,500	\$655.06	\$44.35	(\$16.22)	\$28.13	\$683.19	4.29%

The Dayton Power and Light Company
Case No 20-1651-EI-AIR

Typical Bill Comparison
Secondary Unmetered

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference No(s): None

PFN - Exhibit 4
Schedule E-5
Page 4 of 11

Line No.	Rate Code	Level of Demand (kW)	Level of Usage (kWh)	Current Bill	Base Distribution Increase / (Decrease)	Energy Efficiency Rider (Decrease)	Current Total Bill Increase / (Decrease)	Proposed Total Bill	% Change
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H) = Sum (F) to (G)	(I) = (E) + (G)	(J) = (G) / (E)
1	UM-SEC	5.0	50	\$20.42	\$10.54	(\$0.11)	\$10.43	\$30.85	51.08%
2		5.0	100	\$23.57	\$10.54	(\$0.21)	\$10.33	\$33.90	43.83%
3		5.0	150	\$26.73	\$10.54	(\$0.32)	\$10.22	\$36.95	38.23%
4		5.0	200	\$29.88	\$10.54	(\$0.42)	\$10.12	\$40.00	33.87%
5		5.0	300	\$36.19	\$10.54	(\$0.63)	\$9.91	\$46.10	27.38%
6		5.0	400	\$42.50	\$10.54	(\$0.85)	\$9.69	\$52.19	22.80%
7		5.0	500	\$48.81	\$10.54	(\$1.06)	\$9.48	\$58.29	19.42%
8		5.0	600	\$55.13	\$10.54	(\$1.27)	\$9.27	\$64.40	16.81%
9		5.0	800	\$67.74	\$10.54	(\$1.69)	\$8.85	\$76.59	13.06%
10		5.0	1,000	\$80.37	\$10.54	(\$2.12)	\$8.42	\$88.79	10.48%
11		5.0	1,200	\$92.98	\$10.54	(\$2.54)	\$8.00	\$100.98	8.60%
12		5.0	1,400	\$105.59	\$10.54	(\$2.96)	\$7.58	\$113.17	7.18%
13		5.0	1,600	\$117.83	\$10.54	(\$3.39)	\$7.15	\$124.98	6.07%
14		5.0	2,000	\$141.54	\$10.54	(\$4.23)	\$6.31	\$147.85	4.46%
15		5.0	2,200	\$153.31	\$10.54	(\$4.66)	\$5.88	\$159.19	3.84%
16		5.0	2,400	\$165.08	\$10.54	(\$5.08)	\$5.46	\$170.54	3.31%

The Dayton Power and Light Company
Case No 20-1651-EL-AIR

Typical Bill Comparison
Secondary Single Phase

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference No(s): None

PFN - Exhibit 4
Schedule E-5
Page 5 of 11

Line No.	Rate Code	Level of Demand (kW)	Level of Usage (kWh)	Current Bill	Base Distribution Increase / (Decrease)	Energy Efficiency Rider (Decrease)	Current Total Bill Increase / (Decrease)	Proposed Total Bill	% Change
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H) = Sum (F) to (G)	(I) = (E) + (G)	(J) = (G) / (E)
1	1PSEC	5	750	\$87.19	\$8.68	(\$1.59)	\$7.09	\$94.28	8.13%
2		5	1,500	\$136.90	\$8.68	(\$3.17)	\$5.51	\$142.41	4.02%
3		10	1,500	\$154.60	\$18.18	(\$3.17)	\$15.01	\$169.61	9.71%
4		25	5,000	\$449.19	\$46.68	(\$10.58)	\$36.10	\$485.29	8.04%
5		25	7,500	\$596.24	\$46.68	(\$15.87)	\$30.81	\$627.05	5.17%
6		25	10,000	\$743.28	\$46.68	(\$21.16)	\$25.52	\$768.80	3.43%
7		50	15,000	\$1,170.11	\$94.19	(\$31.74)	\$62.45	\$1,232.56	5.34%
8		50	25,000	\$1,752.68	\$94.19	(\$52.90)	\$41.29	\$1,793.97	2.36%
9		200	50,000	\$4,005.62	\$379.20	(\$105.81)	\$273.39	\$4,279.01	6.83%
10		200	100,000	\$6,918.43	\$379.20	(\$211.61)	\$167.59	\$7,086.02	2.42%
11		300	125,000	\$8,905.86	\$569.21	(\$264.51)	\$304.70	\$9,210.56	3.42%
12		500	200,000	\$14,303.38	\$949.24	(\$423.22)	\$526.02	\$14,829.40	3.68%
13		1,000	300,000	\$22,739.14	\$1,899.30	(\$634.83)	\$1,264.47	\$24,003.61	5.56%
14		1,000	500,000	\$34,300.40	\$1,899.30	(\$1,058.05)	\$841.25	\$35,141.65	2.45%
15		2,500	750,000	\$56,717.33	\$4,749.47	(\$1,587.08)	\$3,162.39	\$59,879.72	5.58%
16		2,500	1,000,000	\$70,782.55	\$4,749.47	(\$2,116.10)	\$2,633.37	\$73,415.92	3.72%

The Dayton Power and Light Company
Case No 20-1651-EI-AIR

Typical Bill Comparison
Secondary Three Phase

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference No(s) : None

PFN - Exhibit 4
Schedule E-5
Page 6 of 11

Line No.	Rate Code	Level of Demand (kW)	Level of Usage (kWh)	Current Bill	Base Distribution Increase / (Decrease)	Energy Efficiency Rider (Decrease)	Current Total Bill Increase / (Decrease)	Proposed Total Bill	% Change
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H) = Sum (F) to (G)	(I) = (E) + (G)	(J) = (G) / (E)
1	3PSEC	5	500	\$73.51	\$13.97	(\$1.06)	\$12.91	\$86.42	17.56%
2		5	1,500	\$145.69	\$13.97	(\$3.17)	\$10.80	\$156.49	7.41%
3		10	1,500	\$163.40	\$23.47	(\$3.17)	\$20.30	\$183.70	12.42%
4		25	5,000	\$457.99	\$51.97	(\$10.58)	\$41.39	\$499.38	9.04%
5		25	7,500	\$605.04	\$51.97	(\$15.87)	\$36.10	\$641.14	5.97%
6		25	10,000	\$752.08	\$51.97	(\$21.16)	\$30.81	\$782.89	4.10%
7		50	25,000	\$1,761.47	\$99.48	(\$52.90)	\$46.58	\$1,808.05	2.64%
8		200	50,000	\$4,014.42	\$384.49	(\$105.81)	\$278.68	\$4,293.10	6.94%
9		200	125,000	\$8,383.64	\$384.49	(\$264.51)	\$119.98	\$8,503.62	1.43%
10		500	200,000	\$14,312.18	\$954.53	(\$423.22)	\$531.31	\$14,843.49	3.71%
11		1,000	300,000	\$22,747.94	\$1,904.59	(\$634.83)	\$1,269.76	\$24,017.70	5.58%
12		1,000	500,000	\$34,309.20	\$1,904.59	(\$1,058.05)	\$846.54	\$35,155.74	2.47%
13		2,500	750,000	\$56,726.13	\$4,754.76	(\$1,587.08)	\$3,167.68	\$59,893.81	5.58%
14		2,500	1,000,000	\$70,791.35	\$4,754.76	(\$2,116.10)	\$2,638.66	\$73,430.01	3.73%
15		5,000	1,500,000	\$111,813.37	\$9,505.05	(\$3,174.15)	\$6,330.90	\$118,144.27	5.66%
16		5,000	2,000,000	\$139,559.77	\$9,505.05	(\$4,232.20)	\$5,272.85	\$144,832.62	3.78%

The Dayton Power and Light Company
Case No 20-1651-EI-AIR

Typical Bill Comparison
Primary Service

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference No(s): None

PFN - Exhibit 4
Schedule E-5
Page 7 of 11

Line No.	Rate Code	Level of Demand (kW)	Level of Demand (kVar)	Level of Usage (kWh)	Current Bill	Base Distribution Increase / (Decrease)	Energy Efficiency Rider (Decrease)	Current Total Bill Increase / (Decrease)	Proposed Total Bill	% Change
(A)	(B)	(C)	(C)	(D)	(E)	(F)	(G)	(H) = Sum (F) to (G)	(I) = (E) + (G)	(J) = (G) / (E)
1	PRI	5	2.4	1,000	\$316.72	\$43.51	(\$1.33)	\$42.18	\$358.90	13.32%
2		5	2.4	2,500	\$401.43	\$53.51	(\$3.34)	\$40.17	\$441.60	10.01%
3		10	4.8	5,000	\$562.78	\$53.42	(\$6.67)	\$46.75	\$609.53	8.31%
4		25	12.1	7,500	\$766.14	\$83.12	(\$10.01)	\$73.11	\$839.25	9.54%
5		25	12.1	10,000	\$906.53	\$83.12	(\$13.34)	\$69.78	\$976.31	7.70%
6		50	24.2	20,000	\$1,570.19	\$132.64	(\$26.68)	\$105.96	\$1,676.15	6.75%
7		50	24.2	30,000	\$2,126.18	\$132.64	(\$40.02)	\$92.62	\$2,218.80	4.36%
8		200	96.9	50,000	\$3,867.48	\$429.72	(\$86.71)	\$363.01	\$4,230.49	9.39%
9		200	96.9	75,000	\$5,257.45	\$429.72	(\$100.06)	\$329.66	\$5,587.11	6.27%
10		200	96.9	100,000	\$6,647.40	\$429.72	(\$133.41)	\$296.31	\$6,943.71	4.46%
11		500	242.2	250,000	\$16,245.80	\$1,023.92	(\$333.53)	\$690.39	\$16,936.19	4.25%
12		1,000	484.3	500,000	\$32,243.03	\$2,014.26	(\$667.05)	\$1,347.21	\$33,590.24	4.18%
13		2,500	1,210.8	1,000,000	\$65,948.90	\$4,985.24	(\$1,334.10)	\$3,651.14	\$69,600.04	5.54%
14		5,000	2,421.6	2,500,000	\$156,364.78	\$9,936.89	(\$3,335.25)	\$6,601.64	\$162,966.42	4.22%
15		10,000	4,843.2	5,000,000	\$310,553.95	\$19,840.17	(\$6,670.50)	\$13,169.67	\$323,723.62	4.24%
16		25,000	12,108.1	7,500,000	\$506,695.55	\$49,550.00	(\$10,005.75)	\$39,544.25	\$546,239.80	7.80%
17		25,000	12,108.1	10,000,000	\$639,908.55	\$49,550.00	(\$13,341.00)	\$36,209.00	\$676,117.55	5.66%
18		50,000	24,216.1	15,000,000	\$1,011,215.40	\$99,066.43	(\$20,011.50)	\$79,054.93	\$1,090,270.33	7.82%

The Dayton Power and Light Company
Case No 20-1651-EI-AIR

Typical Bill Comparison
Primary Substation

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference No(s): None

PFN - Exhibit 4
Schedule E-5
Page 8 of 11

Line No.	Rate Code	Level of Demand (kW)	Level of Demand (kVar)	Level of Usage (kWh)	Current Bill	Base Distribution Increase / (Decrease)	Energy Efficiency Rider (Decrease)	Current Total Bill Increase / (Decrease)	Proposed Total Bill	% Change
(A)	(B)	(C)	(C)	(D)	(E)	(F)	(G)	(H) = Sum (F) to (G)	(I) = (E) + (G)	(J) = (G) / (E)
1	PRI-SUB	3,000	1,453	1,000,000	\$63,295.34	\$478.79	(\$1,154.20)	(\$675.41)	\$62,619.93	-1.07%
2		5,000	2,422	2,000,000	\$121,390.08	\$1,014.57	(\$2,308.40)	(\$1,293.83)	\$120,096.25	-1.07%
3		5,000	2,422	3,000,000	\$173,865.78	\$1,014.57	(\$3,462.60)	(\$2,448.03)	\$171,417.75	-1.41%
4		10,000	4,843	4,000,000	\$240,389.11	\$2,354.04	(\$4,616.80)	(\$2,262.76)	\$238,126.35	-0.94%
5		10,000	4,843	5,000,000	\$292,864.81	\$2,354.04	(\$5,771.00)	(\$3,416.96)	\$289,447.85	-1.17%
6		15,000	7,265	6,000,000	\$359,388.15	\$3,693.50	(\$6,925.20)	(\$3,231.70)	\$356,156.45	-0.90%
7		15,000	7,265	7,000,000	\$411,863.85	\$3,693.50	(\$8,079.40)	(\$4,385.90)	\$407,477.95	-1.06%
8		15,000	7,265	8,000,000	\$464,339.55	\$3,693.50	(\$9,233.60)	(\$5,540.10)	\$458,799.45	-1.19%
9		25,000	12,108	9,000,000	\$544,910.52	\$6,372.43	(\$10,387.80)	(\$4,015.37)	\$540,895.15	-0.74%
10		25,000	12,108	10,000,000	\$597,386.22	\$6,372.43	(\$11,542.00)	(\$5,169.57)	\$592,216.65	-0.87%
11		30,000	14,530	12,500,000	\$742,623.10	\$7,711.89	(\$14,427.50)	(\$6,715.61)	\$735,907.49	-0.90%
12		30,000	14,530	15,000,000	\$873,812.35	\$7,711.89	(\$17,313.00)	(\$9,601.11)	\$864,211.24	-1.10%
13		50,000	24,216	17,500,000	\$1,061,192.12	\$13,069.74	(\$20,198.50)	(\$7,128.76)	\$1,054,063.36	-0.67%
14		50,000	24,216	20,000,000	\$1,192,381.37	\$13,069.74	(\$23,084.00)	(\$10,014.26)	\$1,182,367.11	-0.84%
15		50,000	24,216	25,000,000	\$1,454,759.87	\$13,069.74	(\$28,855.00)	(\$15,785.26)	\$1,438,974.61	-1.09%

The Dayton Power and Light Company
Case No 20-1651-EI-AIR

Typical Bill Comparison
High Voltage Service

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference No(s): None

PFN - Exhibit 4
Schedule E-5
Page 9 of 11

Line No.	Rate Code	Level of Demand (kW)	Level of Usage (kWh)	Current Bill	Base Distribution Increase / (Decrease)	Energy Efficiency Rider (Decrease)	Current Total Bill Increase / (Decrease)	Proposed Total Bill	% Change
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H) = Sum (F) to (G)	(I) = (E) + (G)	(J) = (G) / (E)
1	HV	1,000	500,000	\$30,368.65	(\$627.60)	(\$385.40)	(\$1,013.00)	\$29,355.65	-3.34%
2		2,000	1,000,000	\$59,244.02	(\$627.60)	(\$770.80)	(\$1,398.40)	\$57,845.62	-2.36%
3		3,000	1,500,000	\$87,349.00	(\$627.60)	(\$1,156.20)	(\$1,783.80)	\$85,565.20	-2.04%
4		3,500	2,000,000	\$114,412.24	(\$627.60)	(\$1,541.60)	(\$2,169.20)	\$112,243.04	-1.90%
5		5,000	2,500,000	\$143,558.95	(\$627.60)	(\$1,927.00)	(\$2,554.60)	\$141,004.35	-1.78%
6		7,500	3,000,000	\$174,789.15	(\$627.60)	(\$2,312.40)	(\$2,940.00)	\$171,849.15	-1.68%
7		7,500	4,000,000	\$226,832.15	(\$627.60)	(\$3,083.20)	(\$3,710.80)	\$223,121.35	-1.64%
8		10,000	5,000,000	\$284,083.84	(\$627.60)	(\$3,854.00)	(\$4,481.60)	\$279,602.24	-1.58%
9		10,000	6,000,000	\$336,126.84	(\$627.60)	(\$4,624.80)	(\$5,252.40)	\$330,874.44	-1.56%
10		12,500	7,000,000	\$393,378.54	(\$627.60)	(\$5,395.60)	(\$6,023.20)	\$387,355.34	-1.53%
11		12,500	8,000,000	\$445,421.54	(\$627.60)	(\$6,166.40)	(\$6,794.00)	\$438,627.54	-1.53%
12		15,000	9,000,000	\$502,673.22	(\$627.60)	(\$6,937.20)	(\$7,564.80)	\$495,108.42	-1.50%
13		20,000	10,000,000	\$565,133.61	(\$627.60)	(\$7,708.00)	(\$8,335.60)	\$556,798.01	-1.47%
14		40,000	20,000,000	\$1,127,233.14	(\$627.60)	(\$15,416.00)	(\$16,043.60)	\$1,111,189.54	-1.42%
15		60,000	30,000,000	\$1,689,332.68	(\$627.60)	(\$23,124.00)	(\$23,751.60)	\$1,665,581.08	-1.41%

The Dayton Power and Light Company
Case No 20-1651-EI-AIR

Typical Bill Comparison
Private Outdoor Lighting

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference No(s): None

PFN - Exhibit 4
Schedule E-5
Page 10 of 11

Line No.	Rate Code	Level of Demand (kW)	Level of Usage (kWh)	Current Bill	Base Distribution Increase / (Decrease)	Energy Efficiency Rider (Decrease)	Current Total Bill Increase / (Decrease)	Proposed Total Bill	% Change
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H) = Sum (F) to (G)	(I) = (E) + (G)	(J) = (G) / (E)
1	POL	7000 Mercury	75	\$10.91	\$ 4.76	\$0.00	\$4.76	\$15.67	43.63%
3		21000 Mercury	154	\$21.33	\$ 4.76	\$0.00	\$4.76	\$26.09	22.32%
5		2500 Incandescent	64	\$10.04	\$ 4.76	\$0.00	\$4.76	\$14.80	47.41%
7		7000 Fluorescent	66	\$11.07	\$ 4.76	\$0.00	\$4.76	\$15.83	43.00%
9		4000 Mercury	43	\$10.10	\$ 4.76	\$0.00	\$4.76	\$14.86	47.13%
11		9500 High Pressure Sod.	39	\$8.80	\$ 4.76	\$0.00	\$4.76	\$13.56	54.09%
13		28000 High Pressure Sod.	96	\$12.67	\$ 4.76	\$0.00	\$4.76	\$17.43	37.57%
15		3600 LED	14	\$10.92	\$ 4.76	\$0.00	\$4.76	\$15.68	43.59%
17		8400 LED	30	\$11.82	\$ 4.76	\$0.00	\$4.76	\$16.58	40.27%

The Dayton Power and Light Company
Case No 20-1651-EI-AIR

Typical Bill Comparison
Street Lighting

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference No(s): None

PFN - Exhibit 4
Schedule E-5
Page 11 of 11

Line No.	Rate Code	Level of Demand (kW)	Level of Usage (kWh)	Current Bill	Base Distribution Increase / (Decrease)	Energy Efficiency Rider (Decrease)	Current Total Bill Increase / (Decrease)	Proposed Total Bill	% Change
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H) = Sum (F) to (G)	(I) = (E) + (G)	(J) = (G) / (E)
1	SL	0	50	\$15.53	\$0.70	(\$0.09)	\$0.61	\$16.14	3.93%
2		0	100	\$19.21	\$1.11	(\$0.19)	\$0.92	\$20.13	4.79%
3		0	200	\$26.56	\$1.93	(\$0.37)	\$1.56	\$28.12	5.87%
4		0	400	\$41.28	\$3.58	(\$0.75)	\$2.83	\$44.11	6.86%
5		0	500	\$48.63	\$4.40	(\$0.93)	\$3.47	\$52.10	7.14%
6		0	750	\$67.03	\$6.45	(\$1.40)	\$5.05	\$72.08	7.53%
7		0	1,000	\$85.41	\$8.50	(\$1.87)	\$6.63	\$92.04	7.76%
8		0	1,200	\$100.12	\$10.15	(\$2.24)	\$7.91	\$108.03	7.90%
9		0	1,400	\$114.84	\$11.79	(\$2.62)	\$9.17	\$124.01	7.99%
10		0	1,600	\$129.53	\$13.43	(\$2.99)	\$10.44	\$139.97	8.06%
11		0	2,000	\$158.97	\$16.72	(\$3.74)	\$12.98	\$171.95	8.17%
12		0	2,500	\$195.51	\$20.82	(\$4.67)	\$16.15	\$211.66	8.26%
13		0	3,000	\$232.07	\$24.93	(\$5.61)	\$19.32	\$251.39	8.33%
14		0	4,000	\$305.14	\$33.14	(\$7.48)	\$25.66	\$330.80	8.41%
15		0	5,000	\$378.26	\$41.36	(\$9.35)	\$32.01	\$410.27	8.46%

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

10/30/2020 3:26:20 PM

in

Case No(s). 20-1651-EL-AIR, 20-1652-EL-AAM, 20-1653-EL-ATA

Summary: Notice Notice of The Dayton Power and Light Company's Intent to File an Application to Increase Its Rates for Electric Distribution Service electronically filed by Mr. Jeffrey S Sharkey on behalf of The Dayton Power and Light Company