BEFORE
THE PUBLIC UTILITES COMMISISON OF OHIO

In the Matter of the Annual Report of Vectren Energy Delivery of Ohio, Inc. for Approval of an Adjustment to its Infrastructure Development Rider Rate.	))))	Case No. 20-0520-GA-IDR

ANNUAL REPORT OF VECTREN ENERGY DELIVERY OF OHIO, INC.

Vectren Energy Delivery of Ohio, Inc. (VEDO), a CenterPoint Energy Company, hereby submits its Infrastructure Development Rider (IDR) Annual Report, and also requests authority to adjust its IDR rate. In support of this Annual Report, VEDO states as follows:

1. On May 24, 2019, VEDO filed an Application in Case Nos. 19-1161-GA-ATA and 19-1162-GA-IDR requesting authority to establish the IDR as part of its tariff, in accordance with R.C. 4929.161 and O.A.C. 4901:1-43-04.

2. Pursuant to R.C. 4929.165 and Ohio Adm.Code 4901:1-43-04(B), VEDO is required to file an annual report that details the infrastructure development costs related to applicable economic development projects and certified sites projects, and set forth the rider rate for the twelve months following. The financial specifics of VEDO's IDR are included in the schedules attached.

3. In the Application in Case No. 19-1162-GA-IDR, VEDO proposed an initial IDR rate of $0.00 per month. This Annual Report enumerates VEDO's first IDR annual costs for the Commission-approved Economic Development Project (EDP) in its service territory and proposes the establishment of a revised IDR rate of $0.18 per month beginning January 1, 2021.

4. The computation of the IDR rate is based on the infrastructure development costs incurred during calendar year 2019 for the Commission-approved EDP in its service

territory. *See* Case No. 19-1295-GA-EDP. The IDR rate: (1) properly matches recoveries with expenditures ; (2) is consistent with the method proposed by VEDO in Case Nos. 19-1191-GA-ATA and 19-1162-GA-IDR for determining VEDO's IDR rate; (3) in the aggregate, cannot result in over-collection of costs due to the annual true-up program requirements; and (4) does not recover more than the annual caps for incurred infrastructure development costs of Commission-approved economic development projects. For this reason, VEDO therefore, proposes to establish its IDR rate at $0.18 per month beginning January 1, 2021. This request is supported by the detailed information included in the attached schedules.

5. Pursuant to Ohio Adm.Code 4901:1-43-04(C), the annual report shall be filed not less than seventy-five days prior to the proposed effective date of the updated IDR rate. VEDO proposes an effective date of January 1, 2021 which is not less than seventy-five days after the filing of this Annual Report.

6. Pursuant to Ohio Adm.Code 4901:1-43-04(D), the proposed IDR rate will become effective on the seventy-sixth day after the filing of this Annual Report, unless suspended by the Commission for good cause shown. As noted above however, VEDO proposes an effective date of January 1, 2021, which is the seventy-seventh day after this filing.

WHEREFORE, VEDO respectfully requests that the Commission approves this Annual Report and the proposed IDR rate as set forth herein to become effective following the seventy-fifth day after the filing of this Annual Report.

Dated: October 16, 2020

Respectfully submitted,

/s/ Christopher Kennedy

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ATTORNEYS FOR VECTREN ENERGY DELIVERY OF OHIO, INC., A CENTERPOINT ENERGY COMPANY

Attachment A

INFRASTRUCTURE DEVELOPMENT RIDER

APPLICABILITY

The Infrastructure Development Rider ("IDR") shall be applicable to all Customers served under the following Rate Schedules and to certain other Customers pursuant to contract:

- Rate 310 – Residential Default Sales Service
- Rate 311 – Residential Standard Choice Offer Service
- Rate 315 – Residential Transportation Service
- Rate 320 – General Default Sales Service
- Rate 321 – General Standard Choice Offer Service
- Rate 325 – General Transportation Service
- Rate 345 – Large General Transportation Service
- Rate 360 – Large Volume Transportation Service

DESCRIPTION

The IDR shall be applied to all Customers served under the applicable Rate Schedules.

An additional charge per meter, per month, regardless of gas consumed, to recover infrastructure development costs associated with Commission-approved economic development projects

The IDR shall be calculated annually pursuant to an Annual Report filed by Vectren Energy Delivery of Ohio, Inc. Such annual adjustments to the IDR will become effective with bills rendered on or after the first billing unit following the expiration of the Commission Staff's 75-day review period of the annual Report, unless the adjustment to the IDR proposed in the annual Report is suspended by the Commission for good cause, and shall be subject to reconciliation adjustments following any hearing, if necessary.

RECONCILIATION

The IDR is subject to reconciliation or adjustment annually, including but not limited to, increases or refunds. Such reconciliation or adjustment shall be limited to: (1) the twelve-month period of expenditures upon which the rates were calculated, if determined to be unlawful, unreasonable, or imprudent by the Commission in the docket those rates were approved or the Supreme Court of Ohio; (2) the Commission's orders in Case No. 18-47-AU-COI or any case ordered by the Commission to address tax reform changes.

INFRASTRUCTURE DEVELOPMENT RIDER RATE

A monthly charge of $0.18 per meter, per month shall be applied to all customers.

INFRASTRUCTURE DEVELOPMENT RIDER

APPLICABILITY

The Infrastructure Development Rider ("IDR") shall be applicable to all Customers served under the following Rate Schedules and to certain other Customers pursuant to contract:

- Rate 310 – Residential Default Sales Service
- Rate 311 – Residential Standard Choice Offer Service
- Rate 315 – Residential Transportation Service
- Rate 320 – General Default Sales Service
- Rate 321 – General Standard Choice Offer Service
- Rate 325 – General Transportation Service
- Rate 345 – Large General Transportation Service
- Rate 360 – Large Volume Transportation Service

DESCRIPTION

The IDR shall be applied to all Customers served under the applicable Rate Schedules.

An additional charge per meter, per month, regardless of gas consumed, to recover infrastructure development costs associated with Commission-approved economic development projects

The IDR shall be calculated annually pursuant to an Annual Report filed by Vectren Energy Delivery of Ohio, Inc. Such annual adjustments to the IDR will become effective with bills rendered on or after the first billing unit following the expiration of the Commission Staff's 75-day review period of the annual Report, unless the adjustment to the IDR proposed in the annual Report is suspended by the Commission for good cause, and shall be subject to reconciliation adjustments following any hearing, if necessary.

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The IDR is subject to reconciliation or adjustment annually, including but not limited to, increases or refunds. Such reconciliation or adjustment shall be limited to: (1) the twelve-month period of expenditures upon which the rates were calculated, if determined to be unlawful, unreasonable, or imprudent by the Commission in the docket those rates were approved or the Supreme Court of Ohio; (2) the Commission's orders in Case No. 18-47-AU-COI or any case ordered by the Commission to address tax reform changes.

INFRASTRUCTURE DEVELOPMENT RIDER RATE

A monthly charge of $0.18 per meter, per month shall be applied to all customers.

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Attachment B

Vectren Energy Delivery of Ohio, Inc.
Infrastructure Development Rider Annual Report 2019

Projected Rate to Recover IDR Costs from the period January 01, 2019 through December 31, 2019
and Prior Period Reconcilation of Costs to Recoveries

Line No.	Description	Reference		Amount
1	Infrastructure Development Rider Costs Prior to 2019. 1)		$	-
2	IDR Recoveries Prior to 2019. 1) All Recovery Through December 31, 2019	Exhibit C Line 1	$	-
3	Actual 2020 IDR Recoveries through September 30. IDR Cost Recovery from January 01, 2020 through September 30, 2020	Exhibit C Line 11	$	-
4	Estimated Recovery in months between filing and effective date of new rates IDR Cost Recovery from October 01, 2020 through December 31, 2020	Exhibit C Line 15	$	-
5	(Over)/Under Recovery Through 2019 IDR Costs	(1 - 2 - 3 - 4)	$	-
6	IDR Costs for 2019.	Exhibit B Line 4	$	699,431
7	Total IDR Costs for Recovery During Twelve Months Ending December 31, 2021	(6 + 7)	$	699,431
8	Projected Number of Annual Customer Bills	Exhibit D		3,913,717
9	Proposed IDR Rate ($/month/customer)	(8 ÷ 9)	$	0.18

1) Case Nos. 19-1161-GA-ATA and 19-1162-GA-IDR established VEDO's IDR on July 2, 2019. No prior IDR costs or recoveries exist prior to 2019. Lines 1 through 4

Vectren Energy Delivery of Ohio, Inc.
20-0520-GA-IDR
Infrastructure Development Rider Annual Report 2019
Infrastructure Development Costs By Month

Line No.	Description	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Annual
1	19-1295-GA-EDP (Menards)							$ -	$ -	$ 49,579	$ 666,902	$ 144,543	$ 56,831	$ 917,856
2	Total IDR Costs in Annual Report Year	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 49,579	$ 666,902	$ 144,543	$ 56,831	$ 917,856
3	EDP Cap as Approved													$ 699,431
4	Lesser of Cap or Actual IDR Expenses												(To Exhibit A, Line 6)	$ 699,431

Vectren Energy Delivery of Ohio, Inc.
20-0520-GA-IDR
Infrastructure Development Rider Annual Report 2019
Summary of Infrastructure Development Rider Costs by FERC Account

Line No	Description	FERC Account	Total
1	Construction Work in Progress	107	$913,638
2	Removal Work In Progress	108	$4,217
3	Total		$917,856

Vectren Energy Delivery of Ohio, Inc.
20-0520-GA-IDR
Infrastructure Development Rider Annual Report 2019
List of Approved Infrastructure Developement Rider Projects

Line No	Description	Case No.	Amount Approved	Date Filed	Date Approved
1	Menards, Fayette County	19-1295-GA-EDP	$699,431	6/6/2019	7/6/2019

Vectren Energy Delivery of Ohio, Inc.
20-0520-GA-IDR
Infrastructure Development Rider Annual Report 2019
IDR Recovery Through December 31, 2020

			Customers	Unit Rate/Customer	Recovery
1	Total Recoveries through December 31, 2019			To Exhibit A, Line 2.	$ -
2	January 2020	Actual	n/a	$ -	$ -
3	February 2020	Actual	n/a	$ -	$ -
4	March 2020	Actual	n/a	$ -	$ -
5	April 2020	Actual	n/a	$ -	$ -
6	May 2020	Actual	n/a	$ -	$ -
7	June 2020	Actual	n/a	$ -	$ -
8	July 2020	Actual	n/a	$ -	$ -
9	August 2020	Actual	n/a	$ -	$ -
10	September 2020	Actual	n/a	$ -	$ -
11		Subtotal 2020 Actual		To Exhibit A, Line 3	$ -
12	October 2020	Estimated	n/a	$ -	$ -
13	November 2020	Estimated	n/a	$ -	$ -
14	December 2020	Estimated	n/a	$ -	$ -
15		Subtotal 2020 Estimated		To Exhibit A, Line 4	$ -

Vectren Energy Delivery of Ohio, Inc.
20-0520-GA-IDR
Infrastructure Development Rider Annual Report 2019
IDR Recovery Through January 01, 2021

	Calendar Year 2021												
Rate Class	**January**	**February**	**March**	**April**	**May**	**June**	**July**	**August**	**September**	**October**	**November**	**December**	**Total**
310/311/315 Customer Count	303,965	304,140	303,850	303,436	302,012	300,305	299,220	298,380	298,166	299,443	302,918	304,910	3,620,745
320/321/325 Customer Count	24,341	24,367	24,319	24,239	24,068	23,907	23,804	23,721	23,706	23,803	24,065	24,240	288,580
345/360/370 Customer Count	366	366	366	366	366	366	366	366	366	366	366	366	4,392
	328,672	328,873	328,535	328,041	326,446	324,578	323,390	322,467	322,238	323,612	327,349	329,516	3,913,717
310/311/315 Projected Recovery	$ 54,714	$ 54,745	$ 54,693	$ 54,618	$ 54,362	$ 54,055	$ 53,860	$ 53,708	$ 53,670	$ 53,900	$ 54,525	$ 54,884	$ 651,734
320/321/325 Projected Recovery	$ 4,381	$ 4,386	$ 4,377	$ 4,363	$ 4,332	$ 4,303	$ 4,285	$ 4,270	$ 4,267	$ 4,285	$ 4,332	$ 4,363	$ 51,944
345/360/370 Projected Recovery	$ 66	$ 66	$ 66	$ 66	$ 66	$ 66	$ 66	$ 66	$ 66	$ 66	$ 66	$ 66	$ 791
	$ 59,161	$ 59,197	$ 59,136	$ 59,047	$ 58,760	$ 58,424	$ 58,210	$ 58,044	$ 58,003	$ 58,250	$ 58,923	$ 59,313	$ 704,469

VECTREN ENERGY DELIVERY OF OHIO, INC.
CASE NO. 20-0520-GA-IDR
Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISION
RESIDENTIAL DEFAULT SALES SERVICES - RATE 310

LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1] DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ 0.29981	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	310	0	$ 36.39	$ 36.57	$ 0.19	0.52%	$ -	$ 36.39	$ 36.57	0.52%
2	RESIDENTIAL	10	$ 36.81	$ 37.00	$ 0.19	0.51%	$ 3.15	$ 39.96	$ 40.15	0.47%
3	DEFAULT SALES SERVICE	20	$ 37.24	$ 37.43	$ 0.19	0.51%	$ 6.29	$ 43.53	$ 43.72	0.43%
4		30	$ 37.66	$ 37.85	$ 0.19	0.50%	$ 9.44	$ 47.10	$ 47.29	0.40%
5		40	$ 38.09	$ 38.28	$ 0.19	0.50%	$ 12.59	$ 50.68	$ 50.86	0.37%
6		50	$ 38.52	$ 38.71	$ 0.19	0.49%	$ 15.73	$ 54.25	$ 54.44	0.35%
7		60	$ 38.94	$ 39.13	$ 0.19	0.49%	$ 18.88	$ 57.82	$ 58.01	0.33%
8		70	$ 39.37	$ 39.56	$ 0.19	0.48%	$ 22.03	$ 61.39	$ 61.58	0.31%
9		80	$ 39.80	$ 39.98	$ 0.19	0.47%	$ 25.17	$ 64.97	$ 65.16	0.29%
10		90	$ 40.22	$ 40.41	$ 0.19	0.47%	$ 28.32	$ 68.54	$ 68.73	0.28%
11		100	$ 40.65	$ 40.84	$ 0.19	0.46%	$ 31.46	$ 72.11	$ 72.30	0.26%
12		125	$ 41.71	$ 41.90	$ 0.19	0.45%	$ 39.33	$ 81.04	$ 81.23	0.23%
13		150	$ 42.78	$ 42.97	$ 0.19	0.44%	$ 47.20	$ 89.98	$ 90.16	0.21%
14		175	$ 43.84	$ 44.03	$ 0.19	0.43%	$ 55.06	$ 98.91	$ 99.10	0.19%
15		200	$ 44.91	$ 45.10	$ 0.19	0.42%	$ 62.93	$ 107.84	$ 108.03	0.18%
16		225	$ 45.97	$ 46.16	$ 0.19	0.41%	$ 70.80	$ 116.77	$ 116.96	0.16%
17		250	$ 47.04	$ 47.23	$ 0.19	0.40%	$ 78.66	$ 125.70	$ 125.89	0.15%
18		275	$ 48.11	$ 48.29	$ 0.19	0.39%	$ 86.53	$ 134.63	$ 134.82	0.14%
19		300	$ 49.17	$ 49.36	$ 0.19	0.38%	$ 94.39	$ 143.56	$ 143.75	0.13%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.29981 per Billing CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
CASE NO. 20-0520-GA-IDR
Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISION
RESIDENTIAL STANDARD CHOICE OFFER SERVICES - RATE 311

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ -	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	311	0	$ 36.39	$ 36.57	$ 0.19	0.52%	$ -	$ 36.39	$ 36.57	0.52%
2	RESIDENTIAL	10	$ 36.81	$ 37.00	$ 0.19	0.51%	$ -	$ 36.81	$ 37.00	0.51%
3	STANDARD CHOICE OFFER SERVICE	20	$ 37.24	$ 37.43	$ 0.19	0.51%	$ -	$ 37.24	$ 37.43	0.51%
4		30	$ 37.66	$ 37.85	$ 0.19	0.50%	$ -	$ 37.66	$ 37.85	0.50%
5		40	$ 38.09	$ 38.28	$ 0.19	0.50%	$ -	$ 38.09	$ 38.28	0.50%
6		50	$ 38.52	$ 38.71	$ 0.19	0.49%	$ -	$ 38.52	$ 38.71	0.49%
7		60	$ 38.94	$ 39.13	$ 0.19	0.49%	$ -	$ 38.94	$ 39.13	0.49%
8		70	$ 39.37	$ 39.56	$ 0.19	0.48%	$ -	$ 39.37	$ 39.56	0.48%
9		80	$ 39.80	$ 39.98	$ 0.19	0.47%	$ -	$ 39.80	$ 39.98	0.47%
10		90	$ 40.22	$ 40.41	$ 0.19	0.47%	$ -	$ 40.22	$ 40.41	0.47%
11		100	$ 40.65	$ 40.84	$ 0.19	0.46%	$ -	$ 40.65	$ 40.84	0.46%
12		125	$ 41.71	$ 41.90	$ 0.19	0.45%	$ -	$ 41.71	$ 41.90	0.45%
13		150	$ 42.78	$ 42.97	$ 0.19	0.44%	$ -	$ 42.78	$ 42.97	0.44%
14		175	$ 43.84	$ 44.03	$ 0.19	0.43%	$ -	$ 43.84	$ 44.03	0.43%
15		200	$ 44.91	$ 45.10	$ 0.19	0.42%	$ -	$ 44.91	$ 45.10	0.42%
16		225	$ 45.97	$ 46.16	$ 0.19	0.41%	$ -	$ 45.97	$ 46.16	0.41%
17		250	$ 47.04	$ 47.23	$ 0.19	0.40%	$ -	$ 47.04	$ 47.23	0.40%
18		275	$ 48.11	$ 48.29	$ 0.19	0.39%	$ -	$ 48.11	$ 48.29	0.39%
19		300	$ 49.17	$ 49.36	$ 0.19	0.38%	$ -	$ 49.17	$ 49.36	0.38%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.00000 per Billing CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
CASE NO. 20-0520-GA-IDR
Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISION
RESIDENTIAL TRANSPORTATION SERVICES - RATE 315

LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1] DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ -	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	315	0	$ 36.39	$ 36.57	$ 0.19	0.52%	$ -	$ 36.39	$ 36.57	0.52%
2	RESIDENTIAL	10	$ 36.81	$ 37.00	$ 0.19	0.51%	$ -	$ 36.81	$ 37.00	0.51%
3	TRANSPORTATION SERVICE	20	$ 37.24	$ 37.43	$ 0.19	0.51%	$ -	$ 37.24	$ 37.43	0.51%
4		30	$ 37.66	$ 37.85	$ 0.19	0.50%	$ -	$ 37.66	$ 37.85	0.50%
5		40	$ 38.09	$ 38.28	$ 0.19	0.50%	$ -	$ 38.09	$ 38.28	0.50%
6		50	$ 38.52	$ 38.71	$ 0.19	0.49%	$ -	$ 38.52	$ 38.71	0.49%
7		60	$ 38.94	$ 39.13	$ 0.19	0.49%	$ -	$ 38.94	$ 39.13	0.49%
8		70	$ 39.37	$ 39.56	$ 0.19	0.48%	$ -	$ 39.37	$ 39.56	0.48%
9		80	$ 39.80	$ 39.98	$ 0.19	0.47%	$ -	$ 39.80	$ 39.98	0.47%
10		90	$ 40.22	$ 40.41	$ 0.19	0.47%	$ -	$ 40.22	$ 40.41	0.47%
11		100	$ 40.65	$ 40.84	$ 0.19	0.46%	$ -	$ 40.65	$ 40.84	0.46%
12		125	$ 41.71	$ 41.90	$ 0.19	0.45%	$ -	$ 41.71	$ 41.90	0.45%
13		150	$ 42.78	$ 42.97	$ 0.19	0.44%	$ -	$ 42.78	$ 42.97	0.44%
14		175	$ 43.84	$ 44.03	$ 0.19	0.43%	$ -	$ 43.84	$ 44.03	0.43%
15		200	$ 44.91	$ 45.10	$ 0.19	0.42%	$ -	$ 44.91	$ 45.10	0.42%
16		225	$ 45.97	$ 46.16	$ 0.19	0.41%	$ -	$ 45.97	$ 46.16	0.41%
17		250	$ 47.04	$ 47.23	$ 0.19	0.40%	$ -	$ 47.04	$ 47.23	0.40%
18		275	$ 48.11	$ 48.29	$ 0.19	0.39%	$ -	$ 48.11	$ 48.29	0.39%
19		300	$ 49.17	$ 49.36	$ 0.19	0.38%	$ -	$ 49.17	$ 49.36	0.38%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.00000 per Billing CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
CASE NO. 20-0520-GA-IDR
Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISION
GENERAL DEFAULT SALES SERVICE - NON-FEDERAL - RATE 320, GROUP 1 METERS

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ 0.29981	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	320-NF	0	$ 47.30	$ 47.49	$ 0.19	0.40%	$ -	$ 47.30	$ 47.49	0.40%
2	GENERAL SERVICE - NON-FEDERAL	25	$ 48.37	$ 48.55	$ 0.19	0.39%	$ 7.87	$ 56.23	$ 56.42	0.34%
3	DEFAULT SALES SERVICE	50	$ 49.43	$ 49.62	$ 0.19	0.38%	$ 15.73	$ 65.16	$ 65.35	0.29%
4	GROUP 1 METERS	75	$ 50.50	$ 50.69	$ 0.19	0.37%	$ 23.60	$ 74.09	$ 74.28	0.25%
5		100	$ 51.56	$ 51.75	$ 0.19	0.37%	$ 31.46	$ 83.03	$ 83.22	0.23%
6		125	$ 52.63	$ 52.82	$ 0.19	0.36%	$ 39.33	$ 91.96	$ 92.15	0.21%
7		150	$ 53.69	$ 53.88	$ 0.19	0.35%	$ 47.20	$ 100.89	$ 101.08	0.19%
8		175	$ 54.76	$ 54.95	$ 0.19	0.34%	$ 55.06	$ 109.82	$ 110.01	0.17%
9		200	$ 55.82	$ 56.01	$ 0.19	0.34%	$ 62.93	$ 118.75	$ 118.94	0.16%
10		225	$ 56.89	$ 57.08	$ 0.19	0.33%	$ 70.80	$ 127.68	$ 127.87	0.15%
11		250	$ 57.95	$ 58.14	$ 0.19	0.33%	$ 78.66	$ 136.62	$ 136.80	0.14%
12		275	$ 59.02	$ 59.21	$ 0.19	0.32%	$ 86.53	$ 145.55	$ 145.74	0.13%
13		300	$ 60.09	$ 60.27	$ 0.19	0.31%	$ 94.39	$ 154.48	$ 154.67	0.12%
14		325	$ 61.15	$ 61.34	$ 0.19	0.31%	$ 102.26	$ 163.41	$ 163.60	0.12%
15		350	$ 62.22	$ 62.41	$ 0.19	0.30%	$ 110.13	$ 172.34	$ 172.53	0.11%
16		375	$ 63.28	$ 63.47	$ 0.19	0.30%	$ 117.99	$ 181.27	$ 181.46	0.10%
17		400	$ 64.35	$ 64.54	$ 0.19	0.29%	$ 125.86	$ 190.21	$ 190.39	0.10%
18		425	$ 65.41	$ 65.60	$ 0.19	0.29%	$ 133.72	$ 199.14	$ 199.33	0.09%
19		450	$ 66.48	$ 66.67	$ 0.19	0.28%	$ 141.59	$ 208.07	$ 208.26	0.09%
20		475	$ 67.54	$ 67.73	$ 0.19	0.28%	$ 149.46	$ 217.00	$ 217.19	0.09%
21		500	$ 68.61	$ 68.80	$ 0.19	0.28%	$ 157.32	$ 225.93	$ 226.12	0.08%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.29981 per Billing CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
CASE NO. 20-0520-GA-IDR
Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISION
GENERAL DEFAULT SALES SERVICE - NON-FEDERAL - RATE 320, GROUP 2 METERS

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ 0.29981	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	320-NF	0	$ 48.35	$ 48.54	$ 0.19	0.39%	$ -	$ 48.35	$ 48.54	0.39%
2	GENERAL SERVICE - NON-FEDERAL	25	$ 54.26	$ 54.45	$ 0.19	0.35%	$ 7.87	$ 62.13	$ 62.31	0.30%
3	DEFAULT SALES SERVICE	50	$ 60.17	$ 60.36	$ 0.19	0.31%	$ 15.73	$ 75.90	$ 76.09	0.25%
4	GROUP 2 METERS	75	$ 66.08	$ 66.27	$ 0.19	0.29%	$ 23.60	$ 89.68	$ 89.87	0.21%
5		100	$ 71.99	$ 72.18	$ 0.19	0.26%	$ 31.46	$ 103.45	$ 103.64	0.18%
6		125	$ 77.90	$ 78.09	$ 0.19	0.24%	$ 39.33	$ 117.23	$ 117.42	0.16%
7		150	$ 83.81	$ 84.00	$ 0.19	0.23%	$ 47.20	$ 131.01	$ 131.19	0.14%
8		175	$ 89.72	$ 89.91	$ 0.19	0.21%	$ 55.06	$ 144.78	$ 144.97	0.13%
9		200	$ 95.63	$ 95.82	$ 0.19	0.20%	$ 62.93	$ 158.56	$ 158.75	0.12%
10		225	$ 101.54	$ 101.73	$ 0.19	0.19%	$ 70.80	$ 172.33	$ 172.52	0.11%
11		250	$ 107.45	$ 107.64	$ 0.19	0.18%	$ 78.66	$ 186.11	$ 186.30	0.10%
12		275	$ 113.36	$ 113.55	$ 0.19	0.17%	$ 86.53	$ 199.89	$ 200.07	0.09%
13		300	$ 119.27	$ 119.46	$ 0.19	0.16%	$ 94.39	$ 213.66	$ 213.85	0.09%
14		350	$ 131.09	$ 131.28	$ 0.19	0.14%	$ 110.13	$ 241.21	$ 241.40	0.08%
15		400	$ 142.91	$ 143.10	$ 0.19	0.13%	$ 125.86	$ 268.77	$ 268.95	0.07%
16		450	$ 154.73	$ 154.92	$ 0.19	0.12%	$ 141.59	$ 296.32	$ 296.51	0.06%
17		500	$ 166.55	$ 166.74	$ 0.19	0.11%	$ 157.32	$ 323.87	$ 324.06	0.06%
18		600	$ 190.19	$ 190.38	$ 0.19	0.10%	$ 188.79	$ 378.97	$ 379.16	0.05%
19		700	$ 213.83	$ 214.02	$ 0.19	0.09%	$ 220.25	$ 434.08	$ 434.27	0.04%
20		800	$ 237.47	$ 237.65	$ 0.19	0.08%	$ 251.72	$ 489.18	$ 489.37	0.04%
21		900	$ 261.11	$ 261.29	$ 0.19	0.07%	$ 283.18	$ 544.29	$ 544.47	0.03%
22		1,000	$ 284.74	$ 284.93	$ 0.19	0.07%	$ 314.64	$ 599.39	$ 599.58	0.03%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.29981 per Billing CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
CASE NO. 20-0520-GA-IDR
Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISION
GENERAL DEFAULT SALES SERVICE - NON-FEDERAL - RATE 320, GROUP 3 METERS

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ 0.29981	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	320-NF	0	$ 96.69	$ 96.88	$ 0.19	0.20%	$ -	$ 96.69	$ 96.88	0.20%
2	GENERAL SERVICE - NON-FEDERAL	50	$ 108.51	$ 108.70	$ 0.19	0.17%	$ 15.73	$ 124.24	$ 124.43	0.15%
3	DEFAULT SALES SERVICE	100	$ 120.33	$ 120.52	$ 0.19	0.16%	$ 31.46	$ 151.79	$ 151.98	0.12%
4	GROUP 3 METERS	150	$ 132.15	$ 132.34	$ 0.19	0.14%	$ 47.20	$ 179.34	$ 179.53	0.11%
5		200	$ 143.97	$ 144.16	$ 0.19	0.13%	$ 62.93	$ 206.90	$ 207.09	0.09%
6		250	$ 155.79	$ 155.98	$ 0.19	0.12%	$ 78.66	$ 234.45	$ 234.64	0.08%
7		300	$ 167.61	$ 167.80	$ 0.19	0.11%	$ 94.39	$ 262.00	$ 262.19	0.07%
8		350	$ 179.43	$ 179.62	$ 0.19	0.11%	$ 110.13	$ 289.55	$ 289.74	0.07%
9		400	$ 191.25	$ 191.44	$ 0.19	0.10%	$ 125.86	$ 317.10	$ 317.29	0.06%
10		450	$ 203.07	$ 203.26	$ 0.19	0.09%	$ 141.59	$ 344.66	$ 344.85	0.05%
11		500	$ 214.89	$ 215.08	$ 0.19	0.09%	$ 157.32	$ 372.21	$ 372.40	0.05%
12		600	$ 238.53	$ 238.71	$ 0.19	0.08%	$ 188.79	$ 427.31	$ 427.50	0.04%
13		700	$ 262.17	$ 262.35	$ 0.19	0.07%	$ 220.25	$ 482.42	$ 482.61	0.04%
14		800	$ 285.80	$ 285.99	$ 0.19	0.07%	$ 251.72	$ 537.52	$ 537.71	0.04%
15		900	$ 309.44	$ 309.63	$ 0.19	0.06%	$ 283.18	$ 592.62	$ 592.81	0.03%
16		1,000	$ 333.08	$ 333.27	$ 0.19	0.06%	$ 314.64	$ 647.73	$ 647.92	0.03%
17		2,000	$ 561.97	$ 562.15	$ 0.19	0.03%	$ 629.29	$ 1,191.25	$ 1,191.44	0.02%
18		3,000	$ 790.85	$ 791.04	$ 0.19	0.02%	$ 943.93	$ 1,734.78	$ 1,734.97	0.01%
19		4,000	$ 1,019.73	$ 1,019.92	$ 0.19	0.02%	$ 1,258.58	$ 2,278.31	$ 2,278.49	0.01%
20		5,000	$ 1,248.61	$ 1,248.80	$ 0.19	0.02%	$ 1,573.22	$ 2,821.83	$ 2,822.02	0.01%
21		6,000	$ 1,477.49	$ 1,477.68	$ 0.19	0.01%	$ 1,887.87	$ 3,365.36	$ 3,365.55	0.01%
22		7,000	$ 1,706.37	$ 1,706.56	$ 0.19	0.01%	$ 2,202.51	$ 3,908.88	$ 3,909.07	0.00%
23		8,000	$ 1,935.25	$ 1,935.44	$ 0.19	0.01%	$ 2,517.16	$ 4,452.41	$ 4,452.60	0.00%
24		9,000	$ 2,164.13	$ 2,164.32	$ 0.19	0.01%	$ 2,831.80	$ 4,995.93	$ 4,996.12	0.00%
25		10,000	$ 2,393.01	$ 2,393.20	$ 0.19	0.01%	$ 3,146.45	$ 5,539.46	$ 5,539.65	0.00%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.29981 per Billing CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
CASE NO. 20-0520-GA-IDR
Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISION
GENERAL DEFAULT SALES SERVICE - FEDERAL - RATE 320, GROUP 1 METERS

LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ 0.29981	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	320-F	0	$ 45.07	$ 45.25	$ 0.18	0.40%	$ -	$ 45.07	$ 45.25	0.40%
2	GENERAL SERVICE - FEDERAL	25	$ 45.69	$ 45.87	$ 0.18	0.39%	$ 7.50	$ 53.18	$ 53.36	0.34%
3	DEFAULT SALES SERVICE	50	$ 46.30	$ 46.48	$ 0.18	0.39%	$ 14.99	$ 61.29	$ 61.47	0.29%
4	GROUP 1 METERS	75	$ 46.92	$ 47.10	$ 0.18	0.38%	$ 22.49	$ 69.41	$ 69.59	0.26%
5		100	$ 47.54	$ 47.72	$ 0.18	0.38%	$ 29.98	$ 77.52	$ 77.70	0.23%
6		125	$ 48.16	$ 48.34	$ 0.18	0.37%	$ 37.48	$ 85.63	$ 85.81	0.21%
7		150	$ 48.77	$ 48.95	$ 0.18	0.37%	$ 44.97	$ 93.74	$ 93.92	0.19%
8		175	$ 49.39	$ 49.57	$ 0.18	0.36%	$ 52.47	$ 101.86	$ 102.04	0.18%
9		200	$ 50.01	$ 50.19	$ 0.18	0.36%	$ 59.96	$ 109.97	$ 110.15	0.16%
10		225	$ 50.62	$ 50.80	$ 0.18	0.36%	$ 67.46	$ 118.08	$ 118.26	0.15%
11		250	$ 51.24	$ 51.42	$ 0.18	0.35%	$ 74.95	$ 126.19	$ 126.37	0.14%
12		275	$ 51.86	$ 52.04	$ 0.18	0.35%	$ 82.45	$ 134.30	$ 134.48	0.13%
13		300	$ 52.47	$ 52.65	$ 0.18	0.34%	$ 89.94	$ 142.42	$ 142.60	0.13%
14		325	$ 53.09	$ 53.27	$ 0.18	0.34%	$ 97.44	$ 150.53	$ 150.71	0.12%
15		350	$ 53.71	$ 53.89	$ 0.18	0.34%	$ 104.93	$ 158.64	$ 158.82	0.11%
16		375	$ 54.33	$ 54.51	$ 0.18	0.33%	$ 112.43	$ 166.75	$ 166.93	0.11%
17		400	$ 54.94	$ 55.12	$ 0.18	0.33%	$ 119.92	$ 174.87	$ 175.05	0.10%
18		425	$ 55.56	$ 55.74	$ 0.18	0.32%	$ 127.42	$ 182.98	$ 183.16	0.10%
19		450	$ 56.18	$ 56.36	$ 0.18	0.32%	$ 134.91	$ 191.09	$ 191.27	0.09%
20		475	$ 56.79	$ 56.97	$ 0.18	0.32%	$ 142.41	$ 199.20	$ 199.38	0.09%
21		500	$ 57.41	$ 57.59	$ 0.18	0.31%	$ 149.91	$ 207.32	$ 207.50	0.09%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.29981 per Billing CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
CASE NO. 20-0520-GA-IDR
Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISION
GENERAL DEFAULT SALES SERVICE - FEDERAL - RATE 320, GROUP 2 METERS

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ 0.29981	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	320-F	0	$ 46.07	$ 46.25	$ 0.18	0.39%	$ -	$ 46.07	$ 46.25	0.39%
2	GENERAL SERVICE - FEDERAL	25	$ 51.30	$ 51.48	$ 0.18	0.35%	$ 7.50	$ 58.80	$ 58.98	0.31%
3	DEFAULT SALES SERVICE	50	$ 56.54	$ 56.72	$ 0.18	0.32%	$ 14.99	$ 71.53	$ 71.71	0.25%
4	GROUP 2 METERS	75	$ 61.77	$ 61.95	$ 0.18	0.29%	$ 22.49	$ 84.25	$ 84.43	0.21%
5		100	$ 67.00	$ 67.18	$ 0.18	0.27%	$ 29.98	$ 96.98	$ 97.16	0.19%
6		125	$ 72.24	$ 72.42	$ 0.18	0.25%	$ 37.48	$ 109.71	$ 109.89	0.16%
7		150	$ 77.47	$ 77.65	$ 0.18	0.23%	$ 44.97	$ 122.44	$ 122.62	0.15%
8		175	$ 82.70	$ 82.88	$ 0.18	0.22%	$ 52.47	$ 135.17	$ 135.35	0.13%
9		200	$ 87.93	$ 88.11	$ 0.18	0.20%	$ 59.96	$ 147.90	$ 148.08	0.12%
10		225	$ 93.17	$ 93.35	$ 0.18	0.19%	$ 67.46	$ 160.62	$ 160.80	0.11%
11		250	$ 98.40	$ 98.58	$ 0.18	0.18%	$ 74.95	$ 173.35	$ 173.53	0.10%
12		275	$ 103.63	$ 103.81	$ 0.18	0.17%	$ 82.45	$ 186.08	$ 186.26	0.10%
13		300	$ 108.87	$ 109.05	$ 0.18	0.17%	$ 89.94	$ 198.81	$ 198.99	0.09%
14		350	$ 119.33	$ 119.51	$ 0.18	0.15%	$ 104.93	$ 224.27	$ 224.45	0.08%
15		400	$ 129.80	$ 129.98	$ 0.18	0.14%	$ 119.92	$ 249.72	$ 249.90	0.07%
16		450	$ 140.26	$ 140.44	$ 0.18	0.13%	$ 134.91	$ 275.18	$ 275.36	0.07%
17		500	$ 150.73	$ 150.91	$ 0.18	0.12%	$ 149.91	$ 300.64	$ 300.82	0.06%
18		600	$ 171.66	$ 171.84	$ 0.18	0.10%	$ 179.89	$ 351.55	$ 351.73	0.05%
19		700	$ 192.59	$ 192.77	$ 0.18	0.09%	$ 209.87	$ 402.46	$ 402.64	0.04%
20		800	$ 213.53	$ 213.71	$ 0.18	0.08%	$ 239.85	$ 453.37	$ 453.55	0.04%
21		900	$ 234.46	$ 234.64	$ 0.18	0.08%	$ 269.83	$ 504.29	$ 504.47	0.04%
22		1,000	$ 255.39	$ 255.57	$ 0.18	0.07%	$ 299.81	$ 555.20	$ 555.38	0.03%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.29981 per Billing CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
CASE NO. 20-0520-GA-IDR
Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISION
GENERAL DEFAULT SALES SERVICE - FEDERAL - RATE 320, GROUP 3 METERS

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ 0.29981	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	320-F	0	$ 92.13	$ 92.31	$ 0.18	0.20%	$ -	$ 92.13	$ 92.31	0.20%
2	GENERAL SERVICE - FEDERAL	50	$ 102.60	$ 102.78	$ 0.18	0.18%	$ 14.99	$ 117.59	$ 117.77	0.15%
3	DEFAULT SALES SERVICE	100	$ 113.06	$ 113.24	$ 0.18	0.16%	$ 29.98	$ 143.04	$ 143.22	0.13%
4	GROUP 3 METERS	150	$ 123.53	$ 123.71	$ 0.18	0.15%	$ 44.97	$ 168.50	$ 168.68	0.11%
5		200	$ 133.99	$ 134.17	$ 0.18	0.13%	$ 59.96	$ 193.96	$ 194.14	0.09%
6		250	$ 144.46	$ 144.64	$ 0.18	0.12%	$ 74.95	$ 219.41	$ 219.59	0.08%
7		300	$ 154.93	$ 155.11	$ 0.18	0.12%	$ 89.94	$ 244.87	$ 245.05	0.07%
8		350	$ 165.39	$ 165.57	$ 0.18	0.11%	$ 104.93	$ 270.33	$ 270.51	0.07%
9		400	$ 175.86	$ 176.04	$ 0.18	0.10%	$ 119.92	$ 295.78	$ 295.96	0.06%
10		450	$ 186.32	$ 186.50	$ 0.18	0.10%	$ 134.91	$ 321.24	$ 321.42	0.06%
11		500	$ 196.79	$ 196.97	$ 0.18	0.09%	$ 149.91	$ 346.70	$ 346.88	0.05%
12		600	$ 217.72	$ 217.90	$ 0.18	0.08%	$ 179.89	$ 397.61	$ 397.79	0.05%
13		700	$ 238.65	$ 238.83	$ 0.18	0.08%	$ 209.87	$ 448.52	$ 448.70	0.04%
14		800	$ 259.59	$ 259.77	$ 0.18	0.07%	$ 239.85	$ 499.43	$ 499.61	0.04%
15		900	$ 280.52	$ 280.70	$ 0.18	0.06%	$ 269.83	$ 550.35	$ 550.53	0.03%
16		1,000	$ 301.45	$ 301.63	$ 0.18	0.06%	$ 299.81	$ 601.26	$ 601.44	0.03%
17		2,000	$ 510.77	$ 510.95	$ 0.18	0.04%	$ 599.62	$ 1,110.39	$ 1,110.57	0.02%
18		3,000	$ 720.09	$ 720.27	$ 0.18	0.02%	$ 899.43	$ 1,619.52	$ 1,619.70	0.01%
19		4,000	$ 929.41	$ 929.59	$ 0.18	0.02%	$ 1,199.24	$ 2,128.65	$ 2,128.83	0.01%
20		5,000	$ 1,138.73	$ 1,138.91	$ 0.18	0.02%	$ 1,499.05	$ 2,637.78	$ 2,637.96	0.01%
21		6,000	$ 1,348.05	$ 1,348.23	$ 0.18	0.01%	$ 1,798.86	$ 3,146.91	$ 3,147.09	0.01%
22		7,000	$ 1,557.37	$ 1,557.55	$ 0.18	0.01%	$ 2,098.67	$ 3,656.04	$ 3,656.22	0.00%
23		8,000	$ 1,766.69	$ 1,766.87	$ 0.18	0.01%	$ 2,398.48	$ 4,165.17	$ 4,165.35	0.00%
24		9,000	$ 1,976.01	$ 1,976.19	$ 0.18	0.01%	$ 2,698.29	$ 4,674.30	$ 4,674.48	0.00%
25		10,000	$ 2,185.33	$ 2,185.51	$ 0.18	0.01%	$ 2,998.10	$ 5,183.43	$ 5,183.61	0.00%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.29981 per Billing CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
CASE NO. 20-0520-GA-IDR
Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISION
GENERAL STANDARD CHOICE OFFER SERVICE - NON-FEDERAL - RATE 321, GROUP 1 METERS

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ -	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	321-NF	0	$ 47.30	$ 47.49	$ 0.19	0.40%	$ -	$ 47.30	$ 47.49	0.40%
2	GENERAL SERVICE - NON-FEDERAL	25	$ 48.37	$ 48.55	$ 0.19	0.39%	$ -	$ 48.37	$ 48.55	0.39%
3	STANDARD CHOICE OFFER SERVICE	50	$ 49.43	$ 49.62	$ 0.19	0.38%	$ -	$ 49.43	$ 49.62	0.38%
4	GROUP 1 METERS	75	$ 50.50	$ 50.69	$ 0.19	0.37%	$ -	$ 50.50	$ 50.69	0.37%
5		100	$ 51.56	$ 51.75	$ 0.19	0.37%	$ -	$ 51.56	$ 51.75	0.37%
6		125	$ 52.63	$ 52.82	$ 0.19	0.36%	$ -	$ 52.63	$ 52.82	0.36%
7		150	$ 53.69	$ 53.88	$ 0.19	0.35%	$ -	$ 53.69	$ 53.88	0.35%
8		175	$ 54.76	$ 54.95	$ 0.19	0.34%	$ -	$ 54.76	$ 54.95	0.34%
9		200	$ 55.82	$ 56.01	$ 0.19	0.34%	$ -	$ 55.82	$ 56.01	0.34%
10		225	$ 56.89	$ 57.08	$ 0.19	0.33%	$ -	$ 56.89	$ 57.08	0.33%
11		250	$ 57.95	$ 58.14	$ 0.19	0.33%	$ -	$ 57.95	$ 58.14	0.33%
12		275	$ 59.02	$ 59.21	$ 0.19	0.32%	$ -	$ 59.02	$ 59.21	0.32%
13		300	$ 60.09	$ 60.27	$ 0.19	0.31%	$ -	$ 60.09	$ 60.27	0.31%
14		325	$ 61.15	$ 61.34	$ 0.19	0.31%	$ -	$ 61.15	$ 61.34	0.31%
15		350	$ 62.22	$ 62.41	$ 0.19	0.30%	$ -	$ 62.22	$ 62.41	0.30%
16		375	$ 63.28	$ 63.47	$ 0.19	0.30%	$ -	$ 63.28	$ 63.47	0.30%
17		400	$ 64.35	$ 64.54	$ 0.19	0.29%	$ -	$ 64.35	$ 64.54	0.29%
18		425	$ 65.41	$ 65.60	$ 0.19	0.29%	$ -	$ 65.41	$ 65.60	0.29%
19		450	$ 66.48	$ 66.67	$ 0.19	0.28%	$ -	$ 66.48	$ 66.67	0.28%
20		475	$ 67.54	$ 67.73	$ 0.19	0.28%	$ -	$ 67.54	$ 67.73	0.28%
21		500	$ 68.61	$ 68.80	$ 0.19	0.28%	$ -	$ 68.61	$ 68.80	0.28%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.00000 per Billing CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
CASE NO. 20-0520-GA-IDR
Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISION
GENERAL STANDARD CHOICE OFFER SERVICE - NON-FEDERAL - RATE 321, GROUP 2 METERS

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ -	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	321-NF	0	$ 48.35	$ 48.54	$ 0.19	0.39%	$ -	$ 48.35	$ 48.54	0.39%
2	GENERAL SERVICE - NON-FEDERAL	25	$ 54.26	$ 54.45	$ 0.19	0.35%	$ -	$ 54.26	$ 54.45	0.35%
3	STANDARD CHOICE OFFER SERVICE	50	$ 60.17	$ 60.36	$ 0.19	0.31%	$ -	$ 60.17	$ 60.36	0.31%
4	GROUP 2 METERS	75	$ 66.08	$ 66.27	$ 0.19	0.29%	$ -	$ 66.08	$ 66.27	0.29%
5		100	$ 71.99	$ 72.18	$ 0.19	0.26%	$ -	$ 71.99	$ 72.18	0.26%
6		125	$ 77.90	$ 78.09	$ 0.19	0.24%	$ -	$ 77.90	$ 78.09	0.24%
7		150	$ 83.81	$ 84.00	$ 0.19	0.23%	$ -	$ 83.81	$ 84.00	0.23%
8		175	$ 89.72	$ 89.91	$ 0.19	0.21%	$ -	$ 89.72	$ 89.91	0.21%
9		200	$ 95.63	$ 95.82	$ 0.19	0.20%	$ -	$ 95.63	$ 95.82	0.20%
10		225	$ 101.54	$ 101.73	$ 0.19	0.19%	$ -	$ 101.54	$ 101.73	0.19%
11		250	$ 107.45	$ 107.64	$ 0.19	0.18%	$ -	$ 107.45	$ 107.64	0.18%
12		275	$ 113.36	$ 113.55	$ 0.19	0.17%	$ -	$ 113.36	$ 113.55	0.17%
13		300	$ 119.27	$ 119.46	$ 0.19	0.16%	$ -	$ 119.27	$ 119.46	0.16%
14		350	$ 131.09	$ 131.28	$ 0.19	0.14%	$ -	$ 131.09	$ 131.28	0.14%
15		400	$ 142.91	$ 143.10	$ 0.19	0.13%	$ -	$ 142.91	$ 143.10	0.13%
16		450	$ 154.73	$ 154.92	$ 0.19	0.12%	$ -	$ 154.73	$ 154.92	0.12%
17		500	$ 166.55	$ 166.74	$ 0.19	0.11%	$ -	$ 166.55	$ 166.74	0.11%
18		600	$ 190.19	$ 190.38	$ 0.19	0.10%	$ -	$ 190.19	$ 190.38	0.10%
19		700	$ 213.83	$ 214.02	$ 0.19	0.09%	$ -	$ 213.83	$ 214.02	0.09%
20		800	$ 237.47	$ 237.65	$ 0.19	0.08%	$ -	$ 237.47	$ 237.65	0.08%
21		900	$ 261.11	$ 261.29	$ 0.19	0.07%	$ -	$ 261.11	$ 261.29	0.07%
22		1,000	$ 284.74	$ 284.93	$ 0.19	0.07%	$ -	$ 284.74	$ 284.93	0.07%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.00000 per Billing CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
CASE NO. 20-0520-GA-IDR
Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISION
GENERAL STANDARD CHOICE OFFER SERVICE - NON-FEDERAL - RATE 321, GROUP 3 METERS

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ -	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	321-NF	0	$ 96.69	$ 96.88	$ 0.19	0.20%	$ -	$ 96.69	$ 96.88	0.20%
2	GENERAL SERVICE - NON-FEDERAL	50	$ 108.51	$ 108.70	$ 0.19	0.17%	$ -	$ 108.51	$ 108.70	0.17%
3	STANDARD CHOICE OFFER SERVICE	100	$ 120.33	$ 120.52	$ 0.19	0.16%	$ -	$ 120.33	$ 120.52	0.16%
4	GROUP 3 METERS	150	$ 132.15	$ 132.34	$ 0.19	0.14%	$ -	$ 132.15	$ 132.34	0.14%
5		200	$ 143.97	$ 144.16	$ 0.19	0.13%	$ -	$ 143.97	$ 144.16	0.13%
6		250	$ 155.79	$ 155.98	$ 0.19	0.12%	$ -	$ 155.79	$ 155.98	0.12%
7		300	$ 167.61	$ 167.80	$ 0.19	0.11%	$ -	$ 167.61	$ 167.80	0.11%
8		350	$ 179.43	$ 179.62	$ 0.19	0.11%	$ -	$ 179.43	$ 179.62	0.11%
9		400	$ 191.25	$ 191.44	$ 0.19	0.10%	$ -	$ 191.25	$ 191.44	0.10%
10		450	$ 203.07	$ 203.26	$ 0.19	0.09%	$ -	$ 203.07	$ 203.26	0.09%
11		500	$ 214.89	$ 215.08	$ 0.19	0.09%	$ -	$ 214.89	$ 215.08	0.09%
12		600	$ 238.53	$ 238.71	$ 0.19	0.08%	$ -	$ 238.53	$ 238.71	0.08%
13		700	$ 262.17	$ 262.35	$ 0.19	0.07%	$ -	$ 262.17	$ 262.35	0.07%
14		800	$ 285.80	$ 285.99	$ 0.19	0.07%	$ -	$ 285.80	$ 285.99	0.07%
15		900	$ 309.44	$ 309.63	$ 0.19	0.06%	$ -	$ 309.44	$ 309.63	0.06%
16		1,000	$ 333.08	$ 333.27	$ 0.19	0.06%	$ -	$ 333.08	$ 333.27	0.06%
17		2,000	$ 561.97	$ 562.15	$ 0.19	0.03%	$ -	$ 561.97	$ 562.15	0.03%
18		3,000	$ 790.85	$ 791.04	$ 0.19	0.02%	$ -	$ 790.85	$ 791.04	0.02%
19		4,000	$ 1,019.73	$ 1,019.92	$ 0.19	0.02%	$ -	$ 1,019.73	$ 1,019.92	0.02%
20		5,000	$ 1,248.61	$ 1,248.80	$ 0.19	0.02%	$ -	$ 1,248.61	$ 1,248.80	0.02%
21		6,000	$ 1,477.49	$ 1,477.68	$ 0.19	0.01%	$ -	$ 1,477.49	$ 1,477.68	0.01%
22		7,000	$ 1,706.37	$ 1,706.56	$ 0.19	0.01%	$ -	$ 1,706.37	$ 1,706.56	0.01%
23		8,000	$ 1,935.25	$ 1,935.44	$ 0.19	0.01%	$ -	$ 1,935.25	$ 1,935.44	0.01%
24		9,000	$ 2,164.13	$ 2,164.32	$ 0.19	0.01%	$ -	$ 2,164.13	$ 2,164.32	0.01%
25		10,000	$ 2,393.01	$ 2,393.20	$ 0.19	0.01%	$ -	$ 2,393.01	$ 2,393.20	0.01%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.00000 per Billing CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
CASE NO. 20-0520-GA-IDR
Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISION
GENERAL STANDARD CHOICE OFFER SERVICE - FEDERAL - RATE 321, GROUP 1 METERS

LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1] DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ -	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	321-F	0	$ 45.07	$ 45.25	$ 0.18	0.40%	$ -	$ 45.07	$ 45.25	0.40%
2	GENERAL SERVICE - FEDERAL	25	$ 45.69	$ 45.87	$ 0.18	0.39%	$ -	$ 45.69	$ 45.87	0.39%
3	STANDARD CHOICE OFFER SERVICE	50	$ 46.30	$ 46.48	$ 0.18	0.39%	$ -	$ 46.30	$ 46.48	0.39%
4	GROUP 1 METERS	75	$ 46.92	$ 47.10	$ 0.18	0.38%	$ -	$ 46.92	$ 47.10	0.38%
5		100	$ 47.54	$ 47.72	$ 0.18	0.38%	$ -	$ 47.54	$ 47.72	0.38%
6		125	$ 48.16	$ 48.34	$ 0.18	0.37%	$ -	$ 48.16	$ 48.34	0.37%
7		150	$ 48.77	$ 48.95	$ 0.18	0.37%	$ -	$ 48.77	$ 48.95	0.37%
8		175	$ 49.39	$ 49.57	$ 0.18	0.36%	$ -	$ 49.39	$ 49.57	0.36%
9		200	$ 50.01	$ 50.19	$ 0.18	0.36%	$ -	$ 50.01	$ 50.19	0.36%
10		225	$ 50.62	$ 50.80	$ 0.18	0.36%	$ -	$ 50.62	$ 50.80	0.36%
11		250	$ 51.24	$ 51.42	$ 0.18	0.35%	$ -	$ 51.24	$ 51.42	0.35%
12		275	$ 51.86	$ 52.04	$ 0.18	0.35%	$ -	$ 51.86	$ 52.04	0.35%
13		300	$ 52.47	$ 52.65	$ 0.18	0.34%	$ -	$ 52.47	$ 52.65	0.34%
14		325	$ 53.09	$ 53.27	$ 0.18	0.34%	$ -	$ 53.09	$ 53.27	0.34%
15		350	$ 53.71	$ 53.89	$ 0.18	0.34%	$ -	$ 53.71	$ 53.89	0.34%
16		375	$ 54.33	$ 54.51	$ 0.18	0.33%	$ -	$ 54.33	$ 54.51	0.33%
17		400	$ 54.94	$ 55.12	$ 0.18	0.33%	$ -	$ 54.94	$ 55.12	0.33%
18		425	$ 55.56	$ 55.74	$ 0.18	0.32%	$ -	$ 55.56	$ 55.74	0.32%
19		450	$ 56.18	$ 56.36	$ 0.18	0.32%	$ -	$ 56.18	$ 56.36	0.32%
20		475	$ 56.79	$ 56.97	$ 0.18	0.32%	$ -	$ 56.79	$ 56.97	0.32%
21		500	$ 57.41	$ 57.59	$ 0.18	0.31%	$ -	$ 57.41	$ 57.59	0.31%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.00000 per Billing CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
CASE NO. 20-0520-GA-IDR
Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISION
GENERAL STANDARD CHOICE OFFER SERVICE - FEDERAL - RATE 321, GROUP 2 METERS

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ -	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	321-F	0	$ 46.07	$ 46.25	$ 0.18	0.39%	$ -	$ 46.07	$ 46.25	0.39%
2	GENERAL SERVICE - FEDERAL	25	$ 51.30	$ 51.48	$ 0.18	0.35%	$ -	$ 51.30	$ 51.48	0.35%
3	STANDARD CHOICE OFFER SERVICE	50	$ 56.54	$ 56.72	$ 0.18	0.32%	$ -	$ 56.54	$ 56.72	0.32%
4	GROUP 2 METERS	75	$ 61.77	$ 61.95	$ 0.18	0.29%	$ -	$ 61.77	$ 61.95	0.29%
5		100	$ 67.00	$ 67.18	$ 0.18	0.27%	$ -	$ 67.00	$ 67.18	0.27%
6		125	$ 72.24	$ 72.42	$ 0.18	0.25%	$ -	$ 72.24	$ 72.42	0.25%
7		150	$ 77.47	$ 77.65	$ 0.18	0.23%	$ -	$ 77.47	$ 77.65	0.23%
8		175	$ 82.70	$ 82.88	$ 0.18	0.22%	$ -	$ 82.70	$ 82.88	0.22%
9		200	$ 87.93	$ 88.11	$ 0.18	0.20%	$ -	$ 87.93	$ 88.11	0.20%
10		225	$ 93.17	$ 93.35	$ 0.18	0.19%	$ -	$ 93.17	$ 93.35	0.19%
11		250	$ 98.40	$ 98.58	$ 0.18	0.18%	$ -	$ 98.40	$ 98.58	0.18%
12		275	$ 103.63	$ 103.81	$ 0.18	0.17%	$ -	$ 103.63	$ 103.81	0.17%
13		300	$ 108.87	$ 109.05	$ 0.18	0.17%	$ -	$ 108.87	$ 109.05	0.17%
14		350	$ 119.33	$ 119.51	$ 0.18	0.15%	$ -	$ 119.33	$ 119.51	0.15%
15		400	$ 129.80	$ 129.98	$ 0.18	0.14%	$ -	$ 129.80	$ 129.98	0.14%
16		450	$ 140.26	$ 140.44	$ 0.18	0.13%	$ -	$ 140.26	$ 140.44	0.13%
17		500	$ 150.73	$ 150.91	$ 0.18	0.12%	$ -	$ 150.73	$ 150.91	0.12%
18		600	$ 171.66	$ 171.84	$ 0.18	0.10%	$ -	$ 171.66	$ 171.84	0.10%
19		700	$ 192.59	$ 192.77	$ 0.18	0.09%	$ -	$ 192.59	$ 192.77	0.09%
20		800	$ 213.53	$ 213.71	$ 0.18	0.08%	$ -	$ 213.53	$ 213.71	0.08%
21		900	$ 234.46	$ 234.64	$ 0.18	0.08%	$ -	$ 234.46	$ 234.64	0.08%
22		1,000	$ 255.39	$ 255.57	$ 0.18	0.07%	$ -	$ 255.39	$ 255.57	0.07%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.00000 per Billing CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
CASE NO. 20-0520-GA-IDR
Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISION
GENERAL STANDARD CHOICE OFFER SERVICE - FEDERAL - RATE 321, GROUP 3 METERS

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ -	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	321-F	0	$ 92.13	$ 92.31	$ 0.18	0.20%	$ -	$ 92.13	$ 92.31	0.20%
2	GENERAL SERVICE - FEDERAL	50	$ 102.60	$ 102.78	$ 0.18	0.18%	$ -	$ 102.60	$ 102.78	0.18%
3	STANDARD CHOICE OFFER SERVICE	100	$ 113.06	$ 113.24	$ 0.18	0.16%	$ -	$ 113.06	$ 113.24	0.16%
4	GROUP 3 METERS	150	$ 123.53	$ 123.71	$ 0.18	0.15%	$ -	$ 123.53	$ 123.71	0.15%
5		200	$ 133.99	$ 134.17	$ 0.18	0.13%	$ -	$ 133.99	$ 134.17	0.13%
6		250	$ 144.46	$ 144.64	$ 0.18	0.12%	$ -	$ 144.46	$ 144.64	0.12%
7		300	$ 154.93	$ 155.11	$ 0.18	0.12%	$ -	$ 154.93	$ 155.11	0.12%
8		350	$ 165.39	$ 165.57	$ 0.18	0.11%	$ -	$ 165.39	$ 165.57	0.11%
9		400	$ 175.86	$ 176.04	$ 0.18	0.10%	$ -	$ 175.86	$ 176.04	0.10%
10		450	$ 186.32	$ 186.50	$ 0.18	0.10%	$ -	$ 186.32	$ 186.50	0.10%
11		500	$ 196.79	$ 196.97	$ 0.18	0.09%	$ -	$ 196.79	$ 196.97	0.09%
12		600	$ 217.72	$ 217.90	$ 0.18	0.08%	$ -	$ 217.72	$ 217.90	0.08%
13		700	$ 238.65	$ 238.83	$ 0.18	0.08%	$ -	$ 238.65	$ 238.83	0.08%
14		800	$ 259.59	$ 259.77	$ 0.18	0.07%	$ -	$ 259.59	$ 259.77	0.07%
15		900	$ 280.52	$ 280.70	$ 0.18	0.06%	$ -	$ 280.52	$ 280.70	0.06%
16		1,000	$ 301.45	$ 301.63	$ 0.18	0.06%	$ -	$ 301.45	$ 301.63	0.06%
17		2,000	$ 510.77	$ 510.95	$ 0.18	0.04%	$ -	$ 510.77	$ 510.95	0.04%
18		3,000	$ 720.09	$ 720.27	$ 0.18	0.02%	$ -	$ 720.09	$ 720.27	0.02%
19		4,000	$ 929.41	$ 929.59	$ 0.18	0.02%	$ -	$ 929.41	$ 929.59	0.02%
20		5,000	$ 1,138.73	$ 1,138.91	$ 0.18	0.02%	$ -	$ 1,138.73	$ 1,138.91	0.02%
21		6,000	$ 1,348.05	$ 1,348.23	$ 0.18	0.01%	$ -	$ 1,348.05	$ 1,348.23	0.01%
22		7,000	$ 1,557.37	$ 1,557.55	$ 0.18	0.01%	$ -	$ 1,557.37	$ 1,557.55	0.01%
23		8,000	$ 1,766.69	$ 1,766.87	$ 0.18	0.01%	$ -	$ 1,766.69	$ 1,766.87	0.01%
24		9,000	$ 1,976.01	$ 1,976.19	$ 0.18	0.01%	$ -	$ 1,976.01	$ 1,976.19	0.01%
25		10,000	$ 2,185.33	$ 2,185.51	$ 0.18	0.01%	$ -	$ 2,185.33	$ 2,185.51	0.01%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.00000 per Billing CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
CASE NO. 20-0520-GA-IDR
Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISION
GENERAL TRANSPORTATION SERVICE - NON-FEDERAL - RATE 325, GROUP 1 METERS

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ -	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	325-NF	0	$ 47.30	$ 47.49	$ 0.19	0.40%	$ -	$ 47.30	$ 47.49	0.40%
2	GENERAL SERVICE - NON-FEDERAL	25	$ 48.37	$ 48.55	$ 0.19	0.39%	$ -	$ 48.37	$ 48.55	0.39%
3	TRANSPORTATION SERVICE	50	$ 49.43	$ 49.62	$ 0.19	0.38%	$ -	$ 49.43	$ 49.62	0.38%
4	GROUP 1 METERS	75	$ 50.50	$ 50.69	$ 0.19	0.37%	$ -	$ 50.50	$ 50.69	0.37%
5		100	$ 51.56	$ 51.75	$ 0.19	0.37%	$ -	$ 51.56	$ 51.75	0.37%
6		125	$ 52.63	$ 52.82	$ 0.19	0.36%	$ -	$ 52.63	$ 52.82	0.36%
7		150	$ 53.69	$ 53.88	$ 0.19	0.35%	$ -	$ 53.69	$ 53.88	0.35%
8		175	$ 54.76	$ 54.95	$ 0.19	0.34%	$ -	$ 54.76	$ 54.95	0.34%
9		200	$ 55.82	$ 56.01	$ 0.19	0.34%	$ -	$ 55.82	$ 56.01	0.34%
10		225	$ 56.89	$ 57.08	$ 0.19	0.33%	$ -	$ 56.89	$ 57.08	0.33%
11		250	$ 57.95	$ 58.14	$ 0.19	0.33%	$ -	$ 57.95	$ 58.14	0.33%
12		275	$ 59.02	$ 59.21	$ 0.19	0.32%	$ -	$ 59.02	$ 59.21	0.32%
13		300	$ 60.09	$ 60.27	$ 0.19	0.31%	$ -	$ 60.09	$ 60.27	0.31%
14		325	$ 61.15	$ 61.34	$ 0.19	0.31%	$ -	$ 61.15	$ 61.34	0.31%
15		350	$ 62.22	$ 62.41	$ 0.19	0.30%	$ -	$ 62.22	$ 62.41	0.30%
16		375	$ 63.28	$ 63.47	$ 0.19	0.30%	$ -	$ 63.28	$ 63.47	0.30%
17		400	$ 64.35	$ 64.54	$ 0.19	0.29%	$ -	$ 64.35	$ 64.54	0.29%
18		425	$ 65.41	$ 65.60	$ 0.19	0.29%	$ -	$ 65.41	$ 65.60	0.29%
19		450	$ 66.48	$ 66.67	$ 0.19	0.28%	$ -	$ 66.48	$ 66.67	0.28%
20		475	$ 67.54	$ 67.73	$ 0.19	0.28%	$ -	$ 67.54	$ 67.73	0.28%
21		500	$ 68.61	$ 68.80	$ 0.19	0.28%	$ -	$ 68.61	$ 68.80	0.28%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.00000 per Billing CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
CASE NO. 20-0520-GA-IDR
Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISION
GENERAL TRANSPORTATION SERVICE - NON-FEDERAL - RATE 325, GROUP 2 METERS

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ -	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	325-NF	0	$ 48.35	$ 48.54	$ 0.19	0.39%	$ -	$ 48.35	$ 48.54	0.39%
2	GENERAL SERVICE - NON-FEDERAL	25	$ 54.26	$ 54.45	$ 0.19	0.35%	$ -	$ 54.26	$ 54.45	0.35%
3	TRANSPORTATION SERVICE	50	$ 60.17	$ 60.36	$ 0.19	0.31%	$ -	$ 60.17	$ 60.36	0.31%
4	GROUP 2 METERS	75	$ 66.08	$ 66.27	$ 0.19	0.29%	$ -	$ 66.08	$ 66.27	0.29%
5		100	$ 71.99	$ 72.18	$ 0.19	0.26%	$ -	$ 71.99	$ 72.18	0.26%
6		125	$ 77.90	$ 78.09	$ 0.19	0.24%	$ -	$ 77.90	$ 78.09	0.24%
7		150	$ 83.81	$ 84.00	$ 0.19	0.23%	$ -	$ 83.81	$ 84.00	0.23%
8		175	$ 89.72	$ 89.91	$ 0.19	0.21%	$ -	$ 89.72	$ 89.91	0.21%
9		200	$ 95.63	$ 95.82	$ 0.19	0.20%	$ -	$ 95.63	$ 95.82	0.20%
10		225	$ 101.54	$ 101.73	$ 0.19	0.19%	$ -	$ 101.54	$ 101.73	0.19%
11		250	$ 107.45	$ 107.64	$ 0.19	0.18%	$ -	$ 107.45	$ 107.64	0.18%
12		275	$ 113.36	$ 113.55	$ 0.19	0.17%	$ -	$ 113.36	$ 113.55	0.17%
13		300	$ 119.27	$ 119.46	$ 0.19	0.16%	$ -	$ 119.27	$ 119.46	0.16%
14		350	$ 131.09	$ 131.28	$ 0.19	0.14%	$ -	$ 131.09	$ 131.28	0.14%
15		400	$ 142.91	$ 143.10	$ 0.19	0.13%	$ -	$ 142.91	$ 143.10	0.13%
16		450	$ 154.73	$ 154.92	$ 0.19	0.12%	$ -	$ 154.73	$ 154.92	0.12%
17		500	$ 166.55	$ 166.74	$ 0.19	0.11%	$ -	$ 166.55	$ 166.74	0.11%
18		600	$ 190.19	$ 190.38	$ 0.19	0.10%	$ -	$ 190.19	$ 190.38	0.10%
19		700	$ 213.83	$ 214.02	$ 0.19	0.09%	$ -	$ 213.83	$ 214.02	0.09%
20		800	$ 237.47	$ 237.65	$ 0.19	0.08%	$ -	$ 237.47	$ 237.65	0.08%
21		900	$ 261.11	$ 261.29	$ 0.19	0.07%	$ -	$ 261.11	$ 261.29	0.07%
22		1,000	$ 284.74	$ 284.93	$ 0.19	0.07%	$ -	$ 284.74	$ 284.93	0.07%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.00000 per Billing CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
CASE NO. 20-0520-GA-IDR
Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISION
GENERAL TRANSPORTATION SERVICE - NON-FEDERAL - RATE 325, GROUP 3 METERS

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ -	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	325-NF	0	$ 96.69	$ 96.88	$ 0.19	0.20%	$ -	$ 96.69	$ 96.88	0.20%
2	GENERAL SERVICE - NON-FEDERAL	50	$ 108.51	$ 108.70	$ 0.19	0.17%	$ -	$ 108.51	$ 108.70	0.17%
3	TRANSPORTATION SERVICE	100	$ 120.33	$ 120.52	$ 0.19	0.16%	$ -	$ 120.33	$ 120.52	0.16%
4	GROUP 3 METERS	150	$ 132.15	$ 132.34	$ 0.19	0.14%	$ -	$ 132.15	$ 132.34	0.14%
5		200	$ 143.97	$ 144.16	$ 0.19	0.13%	$ -	$ 143.97	$ 144.16	0.13%
6		250	$ 155.79	$ 155.98	$ 0.19	0.12%	$ -	$ 155.79	$ 155.98	0.12%
7		300	$ 167.61	$ 167.80	$ 0.19	0.11%	$ -	$ 167.61	$ 167.80	0.11%
8		350	$ 179.43	$ 179.62	$ 0.19	0.11%	$ -	$ 179.43	$ 179.62	0.11%
9		400	$ 191.25	$ 191.44	$ 0.19	0.10%	$ -	$ 191.25	$ 191.44	0.10%
10		450	$ 203.07	$ 203.26	$ 0.19	0.09%	$ -	$ 203.07	$ 203.26	0.09%
11		500	$ 214.89	$ 215.08	$ 0.19	0.09%	$ -	$ 214.89	$ 215.08	0.09%
12		600	$ 238.53	$ 238.71	$ 0.19	0.08%	$ -	$ 238.53	$ 238.71	0.08%
13		700	$ 262.17	$ 262.35	$ 0.19	0.07%	$ -	$ 262.17	$ 262.35	0.07%
14		800	$ 285.80	$ 285.99	$ 0.19	0.07%	$ -	$ 285.80	$ 285.99	0.07%
15		900	$ 309.44	$ 309.63	$ 0.19	0.06%	$ -	$ 309.44	$ 309.63	0.06%
16		1,000	$ 333.08	$ 333.27	$ 0.19	0.06%	$ -	$ 333.08	$ 333.27	0.06%
17		2,000	$ 561.97	$ 562.15	$ 0.19	0.03%	$ -	$ 561.97	$ 562.15	0.03%
18		3,000	$ 790.85	$ 791.04	$ 0.19	0.02%	$ -	$ 790.85	$ 791.04	0.02%
19		4,000	$ 1,019.73	$ 1,019.92	$ 0.19	0.02%	$ -	$ 1,019.73	$ 1,019.92	0.02%
20		5,000	$ 1,248.61	$ 1,248.80	$ 0.19	0.02%	$ -	$ 1,248.61	$ 1,248.80	0.02%
21		6,000	$ 1,477.49	$ 1,477.68	$ 0.19	0.01%	$ -	$ 1,477.49	$ 1,477.68	0.01%
22		7,000	$ 1,706.37	$ 1,706.56	$ 0.19	0.01%	$ -	$ 1,706.37	$ 1,706.56	0.01%
23		8,000	$ 1,935.25	$ 1,935.44	$ 0.19	0.01%	$ -	$ 1,935.25	$ 1,935.44	0.01%
24		9,000	$ 2,164.13	$ 2,164.32	$ 0.19	0.01%	$ -	$ 2,164.13	$ 2,164.32	0.01%
25		10,000	$ 2,393.01	$ 2,393.20	$ 0.19	0.01%	$ -	$ 2,393.01	$ 2,393.20	0.01%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.00000 per Billing CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
CASE NO. 20-0520-GA-IDR
Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISION
GENERAL TRANSPORTATION SERVICE - FEDERAL - RATE 325, GROUP 1 METERS

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ -	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	325-F	0	$ 45.07	$ 45.25	$ 0.18	0.40%	$ -	$ 45.07	$ 45.25	0.40%
2	GENERAL SERVICE - FEDERAL	25	$ 45.69	$ 45.87	$ 0.18	0.39%	$ -	$ 45.69	$ 45.87	0.39%
3	TRANSPORTATION SERVICE	50	$ 46.30	$ 46.48	$ 0.18	0.39%	$ -	$ 46.30	$ 46.48	0.39%
4	GROUP 1 METERS	75	$ 46.92	$ 47.10	$ 0.18	0.38%	$ -	$ 46.92	$ 47.10	0.38%
5		100	$ 47.54	$ 47.72	$ 0.18	0.38%	$ -	$ 47.54	$ 47.72	0.38%
6		125	$ 48.16	$ 48.34	$ 0.18	0.37%	$ -	$ 48.16	$ 48.34	0.37%
7		150	$ 48.77	$ 48.95	$ 0.18	0.37%	$ -	$ 48.77	$ 48.95	0.37%
8		175	$ 49.39	$ 49.57	$ 0.18	0.36%	$ -	$ 49.39	$ 49.57	0.36%
9		200	$ 50.01	$ 50.19	$ 0.18	0.36%	$ -	$ 50.01	$ 50.19	0.36%
10		225	$ 50.62	$ 50.80	$ 0.18	0.36%	$ -	$ 50.62	$ 50.80	0.36%
11		250	$ 51.24	$ 51.42	$ 0.18	0.35%	$ -	$ 51.24	$ 51.42	0.35%
12		275	$ 51.86	$ 52.04	$ 0.18	0.35%	$ -	$ 51.86	$ 52.04	0.35%
13		300	$ 52.47	$ 52.65	$ 0.18	0.34%	$ -	$ 52.47	$ 52.65	0.34%
14		325	$ 53.09	$ 53.27	$ 0.18	0.34%	$ -	$ 53.09	$ 53.27	0.34%
15		350	$ 53.71	$ 53.89	$ 0.18	0.34%	$ -	$ 53.71	$ 53.89	0.34%
16		375	$ 54.33	$ 54.51	$ 0.18	0.33%	$ -	$ 54.33	$ 54.51	0.33%
17		400	$ 54.94	$ 55.12	$ 0.18	0.33%	$ -	$ 54.94	$ 55.12	0.33%
18		425	$ 55.56	$ 55.74	$ 0.18	0.32%	$ -	$ 55.56	$ 55.74	0.32%
19		450	$ 56.18	$ 56.36	$ 0.18	0.32%	$ -	$ 56.18	$ 56.36	0.32%
20		475	$ 56.79	$ 56.97	$ 0.18	0.32%	$ -	$ 56.79	$ 56.97	0.32%
21		500	$ 57.41	$ 57.59	$ 0.18	0.31%	$ -	$ 57.41	$ 57.59	0.31%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.00000 per Billing CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
CASE NO. 20-0520-GA-IDR
Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISION
GENERAL TRANSPORTATION SERVICE - FEDERAL - RATE 325, GROUP 2 METERS

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ -	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	325-F	0	$ 46.07	$ 46.25	$ 0.18	0.39%	$ -	$ 46.07	$ 46.25	0.39%
2	GENERAL SERVICE - FEDERAL	25	$ 51.30	$ 51.48	$ 0.18	0.35%	$ -	$ 51.30	$ 51.48	0.35%
3	TRANSPORTATION SERVICE	50	$ 56.54	$ 56.72	$ 0.18	0.32%	$ -	$ 56.54	$ 56.72	0.32%
4	GROUP 2 METERS	75	$ 61.77	$ 61.95	$ 0.18	0.29%	$ -	$ 61.77	$ 61.95	0.29%
5		100	$ 67.00	$ 67.18	$ 0.18	0.27%	$ -	$ 67.00	$ 67.18	0.27%
6		125	$ 72.24	$ 72.42	$ 0.18	0.25%	$ -	$ 72.24	$ 72.42	0.25%
7		150	$ 77.47	$ 77.65	$ 0.18	0.23%	$ -	$ 77.47	$ 77.65	0.23%
8		175	$ 82.70	$ 82.88	$ 0.18	0.22%	$ -	$ 82.70	$ 82.88	0.22%
9		200	$ 87.93	$ 88.11	$ 0.18	0.20%	$ -	$ 87.93	$ 88.11	0.20%
10		225	$ 93.17	$ 93.35	$ 0.18	0.19%	$ -	$ 93.17	$ 93.35	0.19%
11		250	$ 98.40	$ 98.58	$ 0.18	0.18%	$ -	$ 98.40	$ 98.58	0.18%
12		275	$ 103.63	$ 103.81	$ 0.18	0.17%	$ -	$ 103.63	$ 103.81	0.17%
13		300	$ 108.87	$ 109.05	$ 0.18	0.17%	$ -	$ 108.87	$ 109.05	0.17%
14		350	$ 119.33	$ 119.51	$ 0.18	0.15%	$ -	$ 119.33	$ 119.51	0.15%
15		400	$ 129.80	$ 129.98	$ 0.18	0.14%	$ -	$ 129.80	$ 129.98	0.14%
16		450	$ 140.26	$ 140.44	$ 0.18	0.13%	$ -	$ 140.26	$ 140.44	0.13%
17		500	$ 150.73	$ 150.91	$ 0.18	0.12%	$ -	$ 150.73	$ 150.91	0.12%
18		600	$ 171.66	$ 171.84	$ 0.18	0.10%	$ -	$ 171.66	$ 171.84	0.10%
19		700	$ 192.59	$ 192.77	$ 0.18	0.09%	$ -	$ 192.59	$ 192.77	0.09%
20		800	$ 213.53	$ 213.71	$ 0.18	0.08%	$ -	$ 213.53	$ 213.71	0.08%
21		900	$ 234.46	$ 234.64	$ 0.18	0.08%	$ -	$ 234.46	$ 234.64	0.08%
22		1,000	$ 255.39	$ 255.57	$ 0.18	0.07%	$ -	$ 255.39	$ 255.57	0.07%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.00000 per Billing CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
CASE NO. 20-0520-GA-IDR
Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISION
GENERAL TRANSPORTATION SERVICE - FEDERAL - RATE 325, GROUP 3 METERS

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ -	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	325-F	0	$ 92.13	$ 92.31	$ 0.18	0.20%	$ -	$ 92.13	$ 92.31	0.20%
2	GENERAL SERVICE - FEDERAL	50	$ 102.60	$ 102.78	$ 0.18	0.18%	$ -	$ 102.60	$ 102.78	0.18%
3	TRANSPORTATION SERVICE	100	$ 113.06	$ 113.24	$ 0.18	0.16%	$ -	$ 113.06	$ 113.24	0.16%
4	GROUP 3 METERS	150	$ 123.53	$ 123.71	$ 0.18	0.15%	$ -	$ 123.53	$ 123.71	0.15%
5		200	$ 133.99	$ 134.17	$ 0.18	0.13%	$ -	$ 133.99	$ 134.17	0.13%
6		250	$ 144.46	$ 144.64	$ 0.18	0.12%	$ -	$ 144.46	$ 144.64	0.12%
7		300	$ 154.93	$ 155.11	$ 0.18	0.12%	$ -	$ 154.93	$ 155.11	0.12%
8		350	$ 165.39	$ 165.57	$ 0.18	0.11%	$ -	$ 165.39	$ 165.57	0.11%
9		400	$ 175.86	$ 176.04	$ 0.18	0.10%	$ -	$ 175.86	$ 176.04	0.10%
10		450	$ 186.32	$ 186.50	$ 0.18	0.10%	$ -	$ 186.32	$ 186.50	0.10%
11		500	$ 196.79	$ 196.97	$ 0.18	0.09%	$ -	$ 196.79	$ 196.97	0.09%
12		600	$ 217.72	$ 217.90	$ 0.18	0.08%	$ -	$ 217.72	$ 217.90	0.08%
13		700	$ 238.65	$ 238.83	$ 0.18	0.08%	$ -	$ 238.65	$ 238.83	0.08%
14		800	$ 259.59	$ 259.77	$ 0.18	0.07%	$ -	$ 259.59	$ 259.77	0.07%
15		900	$ 280.52	$ 280.70	$ 0.18	0.06%	$ -	$ 280.52	$ 280.70	0.06%
16		1,000	$ 301.45	$ 301.63	$ 0.18	0.06%	$ -	$ 301.45	$ 301.63	0.06%
17		2,000	$ 510.77	$ 510.95	$ 0.18	0.04%	$ -	$ 510.77	$ 510.95	0.04%
18		3,000	$ 720.09	$ 720.27	$ 0.18	0.02%	$ -	$ 720.09	$ 720.27	0.02%
19		4,000	$ 929.41	$ 929.59	$ 0.18	0.02%	$ -	$ 929.41	$ 929.59	0.02%
20		5,000	$ 1,138.73	$ 1,138.91	$ 0.18	0.02%	$ -	$ 1,138.73	$ 1,138.91	0.02%
21		6,000	$ 1,348.05	$ 1,348.23	$ 0.18	0.01%	$ -	$ 1,348.05	$ 1,348.23	0.01%
22		7,000	$ 1,557.37	$ 1,557.55	$ 0.18	0.01%	$ -	$ 1,557.37	$ 1,557.55	0.01%
23		8,000	$ 1,766.69	$ 1,766.87	$ 0.18	0.01%	$ -	$ 1,766.69	$ 1,766.87	0.01%
24		9,000	$ 1,976.01	$ 1,976.19	$ 0.18	0.01%	$ -	$ 1,976.01	$ 1,976.19	0.01%
25		10,000	$ 2,185.33	$ 2,185.51	$ 0.18	0.01%	$ -	$ 2,185.33	$ 2,185.51	0.01%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.00000 per Billing CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
CASE NO. 20-0520-GA-IDR
Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISION
LARGE GENERAL TRANSPORTATION SERVICE - NON-FEDERAL - RATE 345

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ -	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	345-NF	0	$ 174.21	$ 174.40	$ 0.19	0.11%	$ -	$ 174.21	$ 174.40	0.11%
2	LARGE GENERAL SERVICE - NON-FEDERAL	1,000	$ 332.69	$ 332.87	$ 0.19	0.06%	$ -	$ 332.69	$ 332.87	0.06%
3	TRANSPORTATION SERVICE	2,000	$ 483.64	$ 483.83	$ 0.19	0.04%	$ -	$ 483.64	$ 483.83	0.04%
4		3,000	$ 634.60	$ 634.79	$ 0.19	0.03%	$ -	$ 634.60	$ 634.79	0.03%
5		4,000	$ 785.56	$ 785.75	$ 0.19	0.02%	$ -	$ 785.56	$ 785.75	0.02%
6		5,000	$ 936.51	$ 936.70	$ 0.19	0.02%	$ -	$ 936.51	$ 936.70	0.02%
7		6,000	$ 1,087.47	$ 1,087.66	$ 0.19	0.02%	$ -	$ 1,087.47	$ 1,087.66	0.02%
8		7,000	$ 1,238.43	$ 1,238.62	$ 0.19	0.02%	$ -	$ 1,238.43	$ 1,238.62	0.02%
9		8,000	$ 1,389.39	$ 1,389.57	$ 0.19	0.01%	$ -	$ 1,389.39	$ 1,389.57	0.01%
10		9,000	$ 1,540.34	$ 1,540.53	$ 0.19	0.01%	$ -	$ 1,540.34	$ 1,540.53	0.01%
11		10,000	$ 1,691.30	$ 1,691.49	$ 0.19	0.01%	$ -	$ 1,691.30	$ 1,691.49	0.01%
12		20,000	$ 3,137.27	$ 3,137.46	$ 0.19	0.01%	$ -	$ 3,137.27	$ 3,137.46	0.01%
13		30,000	$ 4,470.74	$ 4,470.93	$ 0.19	0.00%	$ -	$ 4,470.74	$ 4,470.93	0.00%
14		40,000	$ 5,804.21	$ 5,804.40	$ 0.19	0.00%	$ -	$ 5,804.21	$ 5,804.40	0.00%
15		50,000	$ 7,137.68	$ 7,137.87	$ 0.19	0.00%	$ -	$ 7,137.68	$ 7,137.87	0.00%
16		60,000	$ 8,471.15	$ 8,471.34	$ 0.19	0.00%	$ -	$ 8,471.15	$ 8,471.34	0.00%
17		70,000	$ 9,804.62	$ 9,804.81	$ 0.19	0.00%	$ -	$ 9,804.62	$ 9,804.81	0.00%
18		80,000	$ 11,138.09	$ 11,138.28	$ 0.19	0.00%	$ -	$ 11,138.09	$ 11,138.28	0.00%
19		90,000	$ 12,471.56	$ 12,471.75	$ 0.19	0.00%	$ -	$ 12,471.56	$ 12,471.75	0.00%
20		100,000	$ 13,805.03	$ 13,805.22	$ 0.19	0.00%	$ -	$ 13,805.03	$ 13,805.22	0.00%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.00000 per Billing CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
CASE NO. 20-0520-GA-IDR
Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISION
LARGE GENERAL TRANSPORTATION SERVICE - FEDERAL - RATE 345

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ -	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	345-F	0	$ 166.00	$ 166.18	$ 0.18	0.11%	$ -	$ 166.00	$ 166.18	0.11%
2	LARGE GENERAL SERVICE - FEDERAL	1,000	$ 301.07	$ 301.25	$ 0.18	0.06%	$ -	$ 301.07	$ 301.25	0.06%
3	TRANSPORTATION SERVICE	2,000	$ 436.14	$ 436.32	$ 0.18	0.04%	$ -	$ 436.14	$ 436.32	0.04%
4		3,000	$ 571.21	$ 571.39	$ 0.18	0.03%	$ -	$ 571.21	$ 571.39	0.03%
5		4,000	$ 706.28	$ 706.46	$ 0.18	0.03%	$ -	$ 706.28	$ 706.46	0.03%
6		5,000	$ 841.35	$ 841.53	$ 0.18	0.02%	$ -	$ 841.35	$ 841.53	0.02%
7		6,000	$ 976.42	$ 976.60	$ 0.18	0.02%	$ -	$ 976.42	$ 976.60	0.02%
8		7,000	$ 1,111.49	$ 1,111.67	$ 0.18	0.02%	$ -	$ 1,111.49	$ 1,111.67	0.02%
9		8,000	$ 1,246.56	$ 1,246.74	$ 0.18	0.01%	$ -	$ 1,246.56	$ 1,246.74	0.01%
10		9,000	$ 1,381.63	$ 1,381.81	$ 0.18	0.01%	$ -	$ 1,381.63	$ 1,381.81	0.01%
11		10,000	$ 1,516.70	$ 1,516.88	$ 0.18	0.01%	$ -	$ 1,516.70	$ 1,516.88	0.01%
12		20,000	$ 2,806.80	$ 2,806.98	$ 0.18	0.01%	$ -	$ 2,806.80	$ 2,806.98	0.01%
13		30,000	$ 4,036.30	$ 4,036.48	$ 0.18	0.00%	$ -	$ 4,036.30	$ 4,036.48	0.00%
14		40,000	$ 5,265.80	$ 5,265.98	$ 0.18	0.00%	$ -	$ 5,265.80	$ 5,265.98	0.00%
15		50,000	$ 6,495.30	$ 6,495.48	$ 0.18	0.00%	$ -	$ 6,495.30	$ 6,495.48	0.00%
16		60,000	$ 7,724.80	$ 7,724.98	$ 0.18	0.00%	$ -	$ 7,724.80	$ 7,724.98	0.00%
17		70,000	$ 8,954.30	$ 8,954.48	$ 0.18	0.00%	$ -	$ 8,954.30	$ 8,954.48	0.00%
18		80,000	$ 10,183.80	$ 10,183.98	$ 0.18	0.00%	$ -	$ 10,183.80	$ 10,183.98	0.00%
19		90,000	$ 11,413.30	$ 11,413.48	$ 0.18	0.00%	$ -	$ 11,413.30	$ 11,413.48	0.00%
20		100,000	$ 12,642.80	$ 12,642.98	$ 0.18	0.00%	$ -	$ 12,642.80	$ 12,642.98	0.00%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.00000 per Billing CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
CASE NO. 20-0520-GA-IDR
Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISION
LARGE VOLUME TRANSPORTATION SERVICE - NON-FEDERAL - RATE 360

LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1] DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ -	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	360-NF	0	$ 549.93	$ 550.12	$ 0.19	0.03%	$ -	$ 549.93	$ 550.12	0.03%
2	LARGE VOLUME SERVICE - NON-FEDERAL	500	$ 613.69	$ 613.88	$ 0.19	0.03%	$ -	$ 613.69	$ 613.88	0.03%
3	TRANSPORTATION SERVICE	1,000	$ 677.45	$ 677.64	$ 0.19	0.03%	$ -	$ 677.45	$ 677.64	0.03%
4		2,000	$ 797.46	$ 797.65	$ 0.19	0.02%	$ -	$ 797.46	$ 797.65	0.02%
5		3,000	$ 917.47	$ 917.65	$ 0.19	0.02%	$ -	$ 917.47	$ 917.65	0.02%
6		4,000	$ 1,037.47	$ 1,037.66	$ 0.19	0.02%	$ -	$ 1,037.47	$ 1,037.66	0.02%
7		5,000	$ 1,157.48	$ 1,157.67	$ 0.19	0.02%	$ -	$ 1,157.48	$ 1,157.67	0.02%
8		10,000	$ 1,757.52	$ 1,757.71	$ 0.19	0.01%	$ -	$ 1,757.52	$ 1,757.71	0.01%
9		15,000	$ 2,357.56	$ 2,357.75	$ 0.19	0.01%	$ -	$ 2,357.56	$ 2,357.75	0.01%
10		20,000	$ 2,957.60	$ 2,957.79	$ 0.19	0.01%	$ -	$ 2,957.60	$ 2,957.79	0.01%
11		30,000	$ 4,108.78	$ 4,108.97	$ 0.19	0.00%	$ -	$ 4,108.78	$ 4,108.97	0.00%
12		40,000	$ 5,259.95	$ 5,260.14	$ 0.19	0.00%	$ -	$ 5,259.95	$ 5,260.14	0.00%
13		50,000	$ 6,411.13	$ 6,411.32	$ 0.19	0.00%	$ -	$ 6,411.13	$ 6,411.32	0.00%
14		60,000	$ 7,443.29	$ 7,443.48	$ 0.19	0.00%	$ -	$ 7,443.29	$ 7,443.48	0.00%
15		70,000	$ 8,475.45	$ 8,475.64	$ 0.19	0.00%	$ -	$ 8,475.45	$ 8,475.64	0.00%
16		80,000	$ 9,507.62	$ 9,507.81	$ 0.19	0.00%	$ -	$ 9,507.62	$ 9,507.81	0.00%
17		90,000	$ 10,539.78	$ 10,539.97	$ 0.19	0.00%	$ -	$ 10,539.78	$ 10,539.97	0.00%
18		100,000	$ 11,571.94	$ 11,572.13	$ 0.19	0.00%	$ -	$ 11,571.94	$ 11,572.13	0.00%
19		150,000	$ 16,732.76	$ 16,732.95	$ 0.19	0.00%	$ -	$ 16,732.76	$ 16,732.95	0.00%
20		200,000	$ 21,893.58	$ 21,893.77	$ 0.19	0.00%	$ -	$ 21,893.58	$ 21,893.77	0.00%
21		250,000	$ 26,088.35	$ 26,088.54	$ 0.19	0.00%	$ -	$ 26,088.35	$ 26,088.54	0.00%
22		300,000	$ 30,283.12	$ 30,283.31	$ 0.19	0.00%	$ -	$ 30,283.12	$ 30,283.31	0.00%
23		350,000	$ 34,477.89	$ 34,478.08	$ 0.19	0.00%	$ -	$ 34,477.89	$ 34,478.08	0.00%
24		400,000	$ 38,672.67	$ 38,672.86	$ 0.19	0.00%	$ -	$ 38,672.67	$ 38,672.86	0.00%
25		450,000	$ 42,867.44	$ 42,867.63	$ 0.19	0.00%	$ -	$ 42,867.44	$ 42,867.63	0.00%
26		500,000	$ 47,062.21	$ 47,062.40	$ 0.19	0.00%	$ -	$ 47,062.21	$ 47,062.40	0.00%
27		550,000	$ 51,256.98	$ 51,257.17	$ 0.19	0.00%	$ -	$ 51,256.98	$ 51,257.17	0.00%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.00000 per Billing CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
CASE NO. 20-0520-GA-IDR
Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISION
LARGE VOLUME TRANSPORTATION SERVICE - FEDERAL - RATE 360

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ -	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	360-F	0	$ 524.00	$ 524.18	$ 0.18	0.03%	$ -	$ 524.00	$ 524.18	0.03%
2	LARGE VOLUME SERVICE - FEDERAL	500	$ 576.79	$ 576.97	$ 0.18	0.03%	$ -	$ 576.79	$ 576.97	0.03%
3	TRANSPORTATION SERVICE	1,000	$ 629.58	$ 629.76	$ 0.18	0.03%	$ -	$ 629.58	$ 629.76	0.03%
4		2,000	$ 735.16	$ 735.34	$ 0.18	0.02%	$ -	$ 735.16	$ 735.34	0.02%
5		3,000	$ 840.74	$ 840.92	$ 0.18	0.02%	$ -	$ 840.74	$ 840.92	0.02%
6		4,000	$ 946.32	$ 946.50	$ 0.18	0.02%	$ -	$ 946.32	$ 946.50	0.02%
7		5,000	$ 1,051.90	$ 1,052.08	$ 0.18	0.02%	$ -	$ 1,051.90	$ 1,052.08	0.02%
8		10,000	$ 1,579.80	$ 1,579.98	$ 0.18	0.01%	$ -	$ 1,579.80	$ 1,579.98	0.01%
9		15,000	$ 2,107.70	$ 2,107.88	$ 0.18	0.01%	$ -	$ 2,107.70	$ 2,107.88	0.01%
10		20,000	$ 2,635.60	$ 2,635.78	$ 0.18	0.01%	$ -	$ 2,635.60	$ 2,635.78	0.01%
11		30,000	$ 3,691.40	$ 3,691.58	$ 0.18	0.00%	$ -	$ 3,691.40	$ 3,691.58	0.00%
12		40,000	$ 4,747.20	$ 4,747.38	$ 0.18	0.00%	$ -	$ 4,747.20	$ 4,747.38	0.00%
13		50,000	$ 5,803.00	$ 5,803.18	$ 0.18	0.00%	$ -	$ 5,803.00	$ 5,803.18	0.00%
14		60,000	$ 6,745.40	$ 6,745.58	$ 0.18	0.00%	$ -	$ 6,745.40	$ 6,745.58	0.00%
15		70,000	$ 7,687.80	$ 7,687.98	$ 0.18	0.00%	$ -	$ 7,687.80	$ 7,687.98	0.00%
16		80,000	$ 8,630.20	$ 8,630.38	$ 0.18	0.00%	$ -	$ 8,630.20	$ 8,630.38	0.00%
17		90,000	$ 9,572.60	$ 9,572.78	$ 0.18	0.00%	$ -	$ 9,572.60	$ 9,572.78	0.00%
18		100,000	$ 10,515.00	$ 10,515.18	$ 0.18	0.00%	$ -	$ 10,515.00	$ 10,515.18	0.00%
19		150,000	$ 15,227.00	$ 15,227.18	$ 0.18	0.00%	$ -	$ 15,227.00	$ 15,227.18	0.00%
20		200,000	$ 19,939.00	$ 19,939.18	$ 0.18	0.00%	$ -	$ 19,939.00	$ 19,939.18	0.00%
21		250,000	$ 23,730.50	$ 23,730.68	$ 0.18	0.00%	$ -	$ 23,730.50	$ 23,730.68	0.00%
22		300,000	$ 27,522.00	$ 27,522.18	$ 0.18	0.00%	$ -	$ 27,522.00	$ 27,522.18	0.00%
23		350,000	$ 31,313.50	$ 31,313.68	$ 0.18	0.00%	$ -	$ 31,313.50	$ 31,313.68	0.00%
24		400,000	$ 35,105.00	$ 35,105.18	$ 0.18	0.00%	$ -	$ 35,105.00	$ 35,105.18	0.00%
25		450,000	$ 38,896.50	$ 38,896.68	$ 0.18	0.00%	$ -	$ 38,896.50	$ 38,896.68	0.00%
26		500,000	$ 42,688.00	$ 42,688.18	$ 0.18	0.00%	$ -	$ 42,688.00	$ 42,688.18	0.00%
27		550,000	$ 46,479.50	$ 46,479.68	$ 0.18	0.00%	$ -	$ 46,479.50	$ 46,479.68	0.00%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.00000 per Billing CCF, with applicable Gross Receipts Taxes added.