

CARPENTER LIPPS & LELAND LLP

TELEPHONE: (614) 365-4100

180 NORTH LASALLE  
SUITE 2105  
CHICAGO, ILLINOIS 60601  
TELEPHONE (312) 777-4300

1025 CONNECTICUT AVENUE N.W.  
SUITE 1000  
WASHINGTON, DC 20036-5417  
TELEPHONE (202) 365-2808

ATTORNEYS AT LAW

280 PLAZA, SUITE 1300

280 NORTH HIGH STREET

COLUMBUS, OHIO 43215

WWW.CARPENTERLIPPS.COM

WRITER'S DIRECT NUMBER:

September 25, 2020

**VIA ELECTRONIC FILING**

Tanowa Troupe  
Public Utilities Commission of Ohio  
Docketing Division, 11<sup>th</sup> Floor  
180 East Broad Street  
Columbus, OH 43215

Re: *In the Matter of the Application of Suburban Natural Gas Company for an Increase in Gas Distribution Rates*, Case Nos. 18-1205-GA-AIR, et al., and *In the Matter of the Application of Suburban Natural Gas Company to Establish the Tax Credit Rider*, Case Nos. 20-0043-GA-ATA, et al.

Dear Ms. Troupe:

Pursuant to the Entry dated September 23, 2020 in Case No. 18-1205-GA-AIR, Suburban files its compliance tariffs, effective September 30, 2020, implementing Phase II of Suburban's rate increase. Additionally, pursuant to the Finding and Order dated September 9, 2020 in Case No. 20-0043-GA-ATA, Suburban files its compliance tariffs, effective September 30, 2020, establishing the Tax Cuts and Jobs Act Rider. A copy of this filing has also been filed in Suburban's Tariff Docket, Case No. 89-8027-GA-TRF.

Please contact me with any questions you have regarding the matter. Thank you.

Respectfully submitted,

/s/ Kimberly W. Bojko

Kimberly W. Bojko

cc: Parties of Record

P.U.C.O. NO. 4  
(Cancels P.U.C.O. No. 3)  
Tariff for Natural Gas Service

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**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF  
NATURAL GAS**

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Issued: 09/25/2020

Effective: 09/30/2020

In accordance with the Public Utilities Commission of Ohio Opinion and Order  
and subsequent authority.

Orders Dated: 09/23/2020; 09/09/2020

Case Nos. 18-1205-GA-AIR, et al.;  
Case Nos. 20-0043-GA-ATA, et al.

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Issued: 09/25/2020

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**SECTION IV RATES AND CHARGES**

**Small General Service (Rate SGS)**

**Applicability:**

Applicable to Residential and Small Commercial Customers with annual usage less than 300 Mcf.

**Customer Service Charge:**

\$34.41 per meter, per monthly invoice regardless of usage.

Customers with fewer than eight (8) days of usage in the billing period shall not be billed for the Customer Service Charge. Customers with eight (8) or more days of usage in the billing period shall be billed for the Customer Service Charge.

**Riders:**

Service under this rate schedule is subject to the following Riders:

- Gross Receipts Excise Tax Rider (Sheet No. 9, Page 7)
- Percentage of Income Payment Plan Rider (Sheet No. 9, Page 5)
- Uncollectible Expense Rider (Sheet No. 9, Page 1)
- Energy Efficiency Program Rider (Sheet No. 9, Page 3)
- Ohio Mcf Tax Rider (Sheet No. 9, Page 4)
- Infrastructure Replacement Program Rider (Sheet No. 9, Page 2)
- Tax Cuts and Jobs Act Rider (Sheet No. 9-A, Page 1)

**Recovery of Includable Cost of Gas Supplies**

All gas delivered is subject to the Gas Cost Recovery (GCR) rate per Mcf applied to the Customer's monthly deliveries. The final GCR rates shall be determined under the provisions of the Uniform Purchased Gas Adjustment set forth in OAC 4901:1-14 and any subsequent revisions(s) thereof, and by the lawful orders of the Public Utilities Commission of Ohio (Sheet No. 9, Page 6).

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**Large General Service (Rate LGS)**

**Applicability:**

Applicable to Customers with annual usage 300 Mcf or more.

**Usage Charge:**

For all Mcf delivered per month: \$2.1251 per Mcf

**Customer Service Charge:**

\$178.95 per meter, per monthly invoice regardless of usage.

**Riders:**

Service under this rate schedule is subject to the following Riders:

- Gross Receipts Excise Tax Rider (Sheet No. 9, Page 7)
- Percentage of Income Payment Plan Rider (Sheet No. 9, Page 5)
- Uncollectible Expense Rider (Sheet No. 9, Page 1)
- Ohio Mcf Tax Rider (Sheet No. 9, Page 4)
- Infrastructure Replacement Program Rider (Sheet No. 9, Page 2)
- Tax Cuts and Jobs Act Rider (Sheet No. 9-A, Page 1)

**Recovery of Includable Cost of Gas Supplies**

All gas delivered is subject to the Gas Cost Recovery (GCR) rate per Mcf applied to the Customer's monthly deliveries. The final GCR rates shall be determined under the provisions of the Uniform Purchased Gas Adjustment set forth in OAC 4901:1-14 and any subsequent revisions(s) thereof, and by the lawful orders of the Public Utilities Commission of Ohio (Sheet No. 9, Page 6).

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Customer for purposes of the application of the imbalance charges set forth in this rate schedule. Buyer shall eliminate imbalances in its account as soon as possible but in no event later than the last day of the month in which such notice is received.

**Confirmation and Scheduling by Company:**

No gas shall flow under any nomination until Company has confirmed, to the extent required, the nomination, awarded capacity, and scheduled the applicable quantities.

**Net Monthly Bill:** Computed in accordance with following charges:

**Transportation Charge:** Shall consist of the following, less all related gas costs:

**Maximum Usage Charge:**

For all Mcf delivered per month: \$2.3817 per Mcf

**Maximum Customer Service Charge:**

\$168.61 per meter, per monthly invoice regardless of usage.

The minimum Transportation Charge shall cover the variable costs of service, plus make a contribution to total Company fixed costs. Unless otherwise agreed by the Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

**Demand Charge:** Twenty-Five Cents (\$.25) per Mcf per month for all volumes delivered through the Customer's meter.

In addition, Customers are also subject to other charges described herein, including imbalance charges, miscellaneous charges, and all applicable riders.

**Riders:**

Service under this rate schedule is subject to the following Riders:

Gross Receipts Excise Tax Rider (Sheet No. 9, Page 7)

Percentage of Income Payment Plan Rider (Sheet No. 9, Page 5)

Uncollectible Expense Rider (Sheet No. 9, Page 1)

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Ohio Mcf Tax Rider (Sheet No. 9, Page 4) except "flex" Customers  
Infrastructure Replacement Rider (Sheet No. 9, Page 2)  
Tax Cuts and Jobs Act Rider (Sheet No. 9-A, Page 1)

**Unauthorized Volumes:**

In the event Customer fails to interrupt deliveries under this rate schedule when and as requested by the Company or causes the Company to incur additional charges from its pipeline suppliers, such deliveries will be designated unauthorized volumes. All unauthorized volumes shall be billed at a rate or rates equal to the total of any and all rates, charges or penalties incurred by Company as a result of such unauthorized volumes in addition to the charges set forth under the Net Monthly Bill provision of this tariff.

**Imbalances:**

- a) In the months when Customer's cumulative daily receipts, less retainage, are less than Customer's cumulative usage, the Company shall sell gas associated with this negative imbalance to Customer at the total current month's invoices weighted average costs of gas (WACOG) times one hundred twenty percent (120%). The WACOG would include cost of gas, firm transportation charges, commodity and demand charges and, if applicable, asset management payments.
- b) In the months when Customer's cumulative delivery receipts, less retainage, are greater than Customer's cumulative usage, the Company shall purchase the excess volumes associated with this positive imbalance, at a rate determined by the total current month's invoices weighted average cost of gas (WACOG) times eighty percent (80%). In such case, the WACOG includes only the volumetric cost of gas.
- c) In addition, if in any month the Company incurs a storage overrun or excess storage injection penalty from an applicable interstate or intrastate pipeline in that month, Customer is subject to its pro rata share of that penalty. All imbalance charges shall be applied to Customer's next monthly bill.

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**Tax Cuts and Jobs Act Rider**

**Applicability:**

To all Customers.

**Description:**

All customers shall be assessed a credit of 3.382% of the customer's applicable base distribution charges (i.e., customer charge plus volumetric charge) to refund the natural gas distribution share of benefits resulting from the Tax Cuts and Jobs Act of 2017. This Rider shall be adjusted annually to refund amounts authorized by the Commission.

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Issued: 09/25/2020

Effective: 09/30/2020

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and subsequent authority.

Order Dated: 09/09/2020

Case Nos. 20-0043-GA-ATA, et al.

Issued by D. Joseph Pemberton, President and Chief Operating Officer



**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**9/25/2020 3:46:02 PM**

**in**

**Case No(s). 18-1205-GA-AIR, 20-0043-GA-ATA, 89-8027-GA-TRF**

Summary: Tariff Revised Tariff Sheets, Sections, 6, 7, 8, and 9, Phase II Rate Increase and TCJA Rider electronically filed by Ms. Cheryl A Smith on behalf of Suburban Natural Gas Company