## Application to Commit Energy Efficiency/Peak Demand

## Reduction Programs

(Mercantile Customers Only)

Case No.: 20-1046-EL-EEC
Mercantile Customer: Berea City School District
Electric Utility: The Cleveland Electric Illuminating Company
Program Title or Computers, lighting and LEED construction
Description:
Rule 4901:1-39-05(F), Ohio Administrative Code (O.A.C.), permits a mercantile customer to file, either individually or jointly with an electric utility, an application to commit the customer's existing demand reduction, demand response, and energy efficiency programs for integration with the electric utility's programs. The following application form is to be used by mercantile customers, either individually or jointly with their electric utility, to apply for commitment of such programs in accordance with the Commission's pilot program established in Case No. 10-834-EL-POR

Completed applications requesting the cash rebate reasonable arrangement option in lieu of an exemption from the electric utility's energy efficiency and demand reduction (EEDR) rider will be automatically approved on the sixty-first calendar day after filing, unless the Commission, or an attorney examiner, suspends or denies the application prior to that time. Completed applications requesting the exemption from the EEDR rider for a period of up to 12 months will also qualify for the 60 -day automatic approval. However, all applications requesting an exemption from the EEDR rider for longer than 12 months must provide additional information, as described within the Historical Mercantile Annual Report Template, that demonstrates additional energy savings and the continuance of the Customer's energy efficiency program. This information must be provided to the Commission at least 61 days prior to the termination of the initial 12 month exemption period to prevent interruptions in the exemption period.

Complete a separate application for each customer program. Projects undertaken by a customer as a single program at a single location or at various locations within the same service territory should be submitted together as a single program filing, when possible.

Check all boxes that are applicable to your program. For each box checked, be sure to complete all subparts of the question, and provide all requested additional information. Submittal of altered or incomplete applications may result in a suspension of the automatic approval process or denial of the application.

Any confidential or trade secret information may be submitted to Staff on disc or via email at ee-pdr@puc.state.oh.us.

# Section 1: Mercantile Customer Information 

Name:Berea City School district
Principal address:390 Fair St. Berea OH 44017
Address of facility for which this energy efficiency program applies:165 E Bagley Rd, Berea, OH 44017, 7000 Paula Dr. Middleburg Heights, Ohio 44130, 17001 Holland Road Brook Park, Ohio 44142, 7247 Big Creek Parkway Middleburg Heights, Ohio 44130

Name and telephone number for responses to questions: Michael Slivochka, 216-898-8300
Electricity use by the customer (check the box(es) that apply):
$\boxtimes$ The customer uses more than seven hundred thousand kilowatt hours per year at the above facility. (Please attach documentation.)
$\square$ The customer is part of a national account involving multiple facilities in one or more states. (Please attach documentation.)

## Section 2: Application Information

A) The customer is filing this application (choose which applies):
$\square$ Individually, without electric utility participation.
$\boxtimes$ Jointly with the electric utility.
B) The electric utility is: The Cleveland Electric Illuminating Company
C) The customer is offering to commit (check any that apply):
$\square$ Energy savings from the customer's energy efficiency program. (Complete Sections 3, 5, 6, and 7.)
$\square$ Capacity savings from the customer's demand response/demand reduction program. (Complete Sections 4, 5, 6, and 7.)
$\searrow$ Both the energy savings and the capacity savings from the customer's energy efficiency program. (Complete all sections of the Application.)

## Section 3: Energy Efficiency Programs

A) The customer's energy efficiency program involves (check those that apply):
$\triangle$ Early replacement of fully functioning equipment with new equipment. (Provide the date on which the customer replaced fully functioning equipment, and the date on which the customer would have replaced such equipment if it had not been replaced early. Please include a brief explanation for how the customer determined this future replacement date (or, if not known, please explain why this is not known)). If Checked, Please see Exhibit 1 and Exhibit 2

Installation of new equipment to replace failed equipment which has no useful life remaining. The customer installed new equipment on the following date(s): $\qquad$ .
$\triangle$ Installation of new equipment for new construction or facility expansion. The customer installed new equipment on the following date(s): 6/3/20, 8/1/20, 5/31/20.
$\square$ Behavioral or operational improvement.
B) Energy savings achieved/to be achieved by the energy efficiency program:

1) If you checked the box indicating that the project involves the early replacement of fully functioning equipment replaced with new equipment, then calculate the annual savings [(kWh used by the original equipment) $-(\mathrm{kWh}$ used by new equipment $)=(\mathrm{kWh}$ per year saved $)]$. Please attach your calculations and record the results below:

Annual savings: $120,467 \mathrm{kWh}$
2) If you checked the box indicating that the customer installed new equipment to replace failed equipment which had no useful life remaining, then calculate the annual savings [ kWh used by new standard equipment) - (kWh used by the optional higher efficiency new equipment $)=(\mathrm{kWh}$ per year saved)]. Please attach your calculations and record the results below:

Annual savings: $\qquad$ kWh

Please describe any less efficient new equipment that was rejected in favor of the more efficient new equipment. Please see Exhibit 1 if applicable
3) If you checked the box indicating that the project involves equipment for new construction or facility expansion, then calculate the annual savings [(kWh used by standard new equipment) - (kWh used by optional higher efficiency new equipment) $=(\mathrm{kWh}$ per year saved)]. Please attach your calculations and record the results below:

Annual savings: $898,906 \mathrm{kWh}$
Please describe the less efficient new equipment that was rejected in favor of the more efficient new equipment. Please see Exhibit 1 if applicable
4) If you checked the box indicating that the project involves behavioral or operational improvements, provide a description of how the annual savings were determined.

Annual savings: ___ kWh

## Section 4: Demand Reduction/Demand Response Programs

A) The customer's program involves (check the one that applies):
$\square$ This project does not include peak demand reduction savings.
$\boxtimes$ Coincident peak-demand savings from the customer's energy efficiency program.
$\square$ Actual peak-demand reduction. (Attach a description and documentation of the peak-demand reduction.)
$\square$ Potential peak-demand reduction (check the one that applies):
$\square$ The customer's peak-demand reduction program meets the requirements to be counted as a capacity resource under a tariff of a regional transmission organization (RTO) approved by the Federal Energy Regulatory Commission.
$\square$ The customer's peak-demand reduction program meets the requirements to be counted as a capacity resource under a program that is equivalent to an RTO program, which has been approved by the Public Utilities Commission of Ohio.
B) On what date did the customer initiate its demand reduction program?

8/1/20, 7/9/18, 5/9/19, 5/31/20
C) What is the peak demand reduction achieved or capable of being achieved (show calculations through which this was determined): 183 kW

## Section 5: Request for Cash Rebate Reasonable Arrangement, Exemption from Rider, or Commitment Payment

Under this section, check all boxes that apply and fill in all corresponding blanks.
A) The customer is applying for:
$\boxtimes$ A cash rebate reasonable arrangement.
$\square$ An exemption from the energy efficiency cost recovery mechanism implemented by the electric utility.
$\square$ Commitment payment
B) The value of the option that the customer is seeking is:

A cash rebate reasonable arrangement.
$\triangle$ A cash rebate of $\$ 35,557$. (Rebate shall not exceed $50 \%$ project cost. Attach documentation showing the methodology used to determine the cash rebate value and calculations showing how this payment amount was determined.)

An exemption from payment of the electric utility's energy efficiency/ peak demand reduction rider.
$\square$ An exemption from payment of the electric utility's energy efficiency/peak demand reduction rider for
$\qquad$ months (not to exceed 24 months). (Attach calculations showing how this time period was determined.)
$\square$ Ongoing exemption from payment of the electric utility's energy efficiency/peak demand reduction rider for an initial period of 24 months because this program is part of the customer's ongoing efficiency program. (Attach documentation that establishes the ongoing nature of the program.) In order to continue the exemption beyond the initial 12 month period, the customer will need to complete, and file within this application, the Historical Mercantile Annual Report

Template to verify the projects energy savings are persistent.
$\square$ A commitment payment valued at no more than \$___. (Attach documentation and calculations showing how this payment amount was determined.)

## Section 6: Cost Effectiveness

The program is cost effective because it has a benefit/cost ratio greater than 1 using the (choose which applies):
$\square$ Total Resource Cost (TRC) Test. The calculated TRC value is: ___(Continue to Subsection 1, then skip Subsection 2)
$\boxtimes$ Utility Cost Test (UCT). The calculated UCT value is: See Exhibit 3 (Skip to Subsection 2.)

## Subsection 1: TRC Test Used (please fill in all blanks).

The TRC value of the program is calculated by dividing the value of our avoided supply costs (generation capacity, energy, and any transmission or distribution) by the sum of our program overhead and installation costs and any incremental measure costs paid by either the customer or the electric utility.

The electric utility's avoided supply costs were $\qquad$ .

Our program costs were $\qquad$ .

The incremental measure costs were $\qquad$ .

## Subsection 2: UCT Used (please fill in all blanks).

We calculated the UCT value of our program by dividing the value of our avoided supply costs (capacity and energy) by the costs to our electric utility (including administrative costs and incentives paid or rider exemption costs) to obtain our commitment.

Our avoided supply costs were See Exhibit 3
The utility's program costs were See Exhibit 3
The utility's incentive costs/rebate costs were See Exhibit 3

## Section 7: Additional Information

Please attach the following supporting documentation to this application:

- Narrative description of the program including, but not limited to, make, model, and year of any installed and replaced equipment.
- A copy of the formal declaration or agreement that commits the program or measure to the electric utility, including:

1) any confidentiality requirements associated with the agreement;
2) a description of any consequences of noncompliance with the terms of the commitment;
3) a description of coordination requirements between the customer and the electric utility with regard to peak demand reduction;
4) permission by the customer to the electric utility and Commission staff and consultants to measure and verify energy savings and/or peak-demand reductions resulting from your program; and,
5) a commitment by the customer to provide an annual report on your energy savings and electric utility peak-demand reductions achieved.

- A description of all methodologies, protocols, and practices used or proposed to be used in measuring and verifying program results. Additionally, identify and explain all deviations from any program measurement and verification guidelines that may be published by the Commission.


# oho Commission 

## Application to Commit <br> Energy Efficiency/Peak Demand <br> Reduction Programs <br> (Mercantile Customers Only)

## Case No.: 20-1046-EL-EEC

State of Ohio :

Michael Slivochka, Affiant, being duly sworn according to law, deposes and says that:

1. I am the duly authorized representative of:

Berea City School District
[insert customer or EDU company name and any applicable names) doing business as]
2. I have personally examined all the information contained in the foregoing application, including any exhibits and attachments. Based upon my examination and inquiry of those persons immediately responsible for obtaining the information contained in the application, I believe that the information is true, accurate and complete.


Signature of Affiant \& Title
Sworn and subscribed before me this 28 day of August, 2020 Month/Year


Signature of official administering oath


Print Name and Title

My commission expires on May 272021


## FirstEnergy.

## MERCANTILE CUSTOMER SITE INFORMATION FORM



Please give a general description of your business below:
School District

## OPERATIONAL INFORMATION

| Specify hours of operation per day (e.g. 8:00 AM - 5:00 PM): | 6am to 6pm |  |
| :--- | :--- | :--- |
| Specify days of operation per week (e.g. Monday - Friday): | Monday through Friday |  |
| Please describe any seasonal outages or ramp-ups applicable to your business below: |  |  |
| Reduced usage June-August |  |  |

## CUSTOMER ACKNOWLEDGEMENT

## PLEASE CHECK BOXES BELOW

$\sqrt{\checkmark}$ I UNDERSTAND THAT THE PROJECT(S) REPORTED IN THIS DOCUMENT MAY BE INSPECTED BY AN INDEPENDENT EVALUATION CONTRACTOR TO CONFIRM PROJECT COMPLETION, SAVINGS AND USE CONDITIONS.
$\sqrt{\checkmark}$ I UNDERSTAND THAT ALL CUSTOMER NUMBERS INCLUDED WITHIN THIS APPLICATION MUST
BE LOCATED WITHIN ONE SITE AS DEFINED HEREIN

(1) These numbers will be used to establish the
baseline usage for calculation of the potential
exemption period for this site
居
 700,000 $\square_{\sim} \rightarrow$ 1 $\rightarrow$

## \section*{$\square$} <br> -

Billed kWh and Total billed \$ will have to be
compiled from your old electric bills. You need to
 cash option.

## FirstEnergy.

Project \#1
PROJECT INFORMATION SHEET
Berea City School District

| Project Name: Computers |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
| Project In-Service Date (MM/DD/YYYY): <br> If more than one date, Please use most current | 6/3/2020 | Please Select Account Assignment Number associated with this Project (found on the Customer Usage Summary Tab) | 1 | - |

Please provide a narrative description of your program including, but not limited to, make, model, and year of any installed and replaced equipment:
Energy star computers

| Total Project Cost: | $\$ 341,164$ |  |  |
| :--- | :--- | :--- | :--- |
|  |  | Type of Project: |  |
| (Check One That Applies) |  |  |  |
| Early replacement of fully <br> functioning equipment with <br> new equipment | Installation of new equipment to <br> replace failed equipment | Installation of new equipment for new <br> construction or facility expansion | Behavioral <br> modification or <br> operational <br> improvement |

Please describe the less efficient new equipment that you rejected in favor of the more efficient new equipment.


## Operational Information for Equipment:

Describe the operational period of the equipment (i.e. months, days, hours):
Does this project produce energy savings Monday through Friday during the months of June $\bigcirc$ Yes through August from the hours of 3 PM to 6 PM:

For a new facility, please attach an itemized summary sheet that lists all installed measures that exceed current building standards
For operational improvement projects, provide a detailed description of all operational improvements and/or schedule changes for achievement of conservation efforts:

## Energy Savings Information:

| Equipment | Kwh usage |  | Yearly hours of operation | Demand (kW) |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Old | 432,000 |  | 3,600 | 120 |  |  |  |
| Standard | 432,000 |  | 3,600 | 120 |  |  |  |
| New | 199,915 |  | 3,600 | 89 |  |  |  |
| Annual reduced kWh attributable to this project: | 232,085 | kWh | kW demand reduction attributable to this project: |  |  | 0 | kW |
| Annual reduced kWh eligible for an incentive : | 232,085 | kWh |  |  |  |  |  |

Please describe all methodologies, protocols, and practices used or proposed to be used in measuring and verifying program results. Additionally, identify and explain all deviations from any program measurement and verification guidelines that may be published by the Commission.
FirstEnergy Consumer Electronics Calculator

Please describe all documents that provide proof of purchase and verification that project was completed and is in-service. Also, provide an accounting of expenditures for this project. (Must attach all described documents with submission of application). Label all pages deemed to be confidential

## FirstEnergy.

Project \#2

## PROJECT INFORMATION SHEET

## Berea City School District

## Project Name:

LEED Construction of new Highschool

| Project In-Service Date (MM/DD/YYYY): <br> If more than one date, Please use most current | 8/1/2020 | Please Select Account Assignment Number associated with this Project (found on the Customer Usage Summary Tab ) | 1 | - |
| :---: | :---: | :---: | :---: | :---: |

Please Provide a narrative description of your program including, but not limited to, make, model, and year of any installed and replaced equipment:
New building- LEED construction. LEED Optimize Energy Performance Summary Report show 26\% reduction in energy usage from base design scenario. Primary savings from LED lighting, lighting controls. Additional energy savings from HVAC system controls resulted in reduced fan energy consumption.

| Total Project Cost: | $\$ 9,308,000$ |  |  |
| :--- | :--- | :--- | :--- |
|  |  |  |  |
| (Check One That Applies) |  |  |  |
| Early replacement of fully <br> functioning equipment with <br> new equipment | Installation of new equipment to <br> replace failed equipment | Installation of new equipment for new <br> construction or facility expans ion | Behavioral <br> modification or <br> operational <br> improvement |

Please describe the less efficient new equipment that you rejected in favor of the more efficient new equipment.

## Project Classification:

| Project Classification: |  |  |
| :---: | :---: | :---: |
| $\begin{array}{\|ll} \hline \text { (Check all that apply) } \\ \nabla \text { Lighting } \quad \sqrt{V} \text { Motor } \quad \nabla \text { HVAC } \\ & \square \text { Process Improvement } \end{array}$ | $\mp$ Air Compressor $\nabla$ Controls $\Gamma$ Water Heating | Refrigeration <br> Other/Custom |
| If Other or Custom Please Explain: |  |  |
| PROJECT INFORMATION SHEET |  |  |
| Equipment Information: |  |  |
|  | New | Old Equipment |
| Equipment Specifications <br> (Model No., Size, etc.): | N/A | N/A |
| Number of Units: | N/A | N/A |
| Efficiency Rating (R-Value, SEER/EER Rating, Motor Efficiency, etc.) | N/A | N/A |
| What was the estimated remaining useful service life: | N/A | N/A |

## Operational Information of Equipment:

Describe the operational period of the equipment (i.e. Months, Days, Hours): 2302
Does this project produce energy savings Monday through Friday during the months of June through August from the hours of 3 PM to 6 PM:
© Yes $\mathrm{C} o$
For a New Facility, Please attach an itemized summary sheet that lists all installed measures that exceed current building standards
For operational improvement projects, provide a detailed description of all operational improvements and/or schedule changes for achievement of conservation efforts:

## Energy Savings Information:

| Equipment | Kwh Usage |  | Yearly hours of operation | Demand (kW) |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Old | 2,342,520 |  | 2,302 | 235 |  |  |  |
| Standard | 2,342,520 |  | 2,302 | 235 |  |  |  |
| New | 1,909,825 |  | 2,302 | 139 |  |  |  |
| Annual reduced kWh attributable to this project: | 432,695 | kWh | kW demand reduction attributable to this project: |  |  | 96 | kW |
| Annual reduced kWh eligible for an incentive : | 432,695 | kWh |  |  |  |  |  |

Please describe all methodologies, protocols, and practices used or proposed to be used in measuring and verifying program results. Additionally, identify and explain all deviations from any program measurement and verification guidelines that may be published by the Commission.
Energy model results for LEED 2009 EA Credit 1 Optimize Energy Performance Summary Report used to establish the kwh savings. Total building energy reduction for LEED certification is $26 \%$. KW savings based kw reduction on the modeled savings forlighitng and interior fan load.

Please describe all documents that provide proof of purchase and verification that project was completed and is in-service. Also, provide an accounting of expenditures for this project. (Must attach all described documents with submission of application). Label all pages deemed to be confidential
LEED 2009 EA Credit 1 Optimize Energy Performance Summary Report, June Application and Certificate for Payment.

## FirstEnergy.

Project \#3

## PROJECT INFORMATION SHEET

Berea City School District

## Project Name:

Big Creek Elementary Lighting retrofit


Please Provide a narrative description of your program including, but not limited to, make, model, and year of any installed and replaced equipment:
Lighting retrofit
Total Project Cost:

## \$8,842

## Type of Project:

(Check One That Applies)

Early replacement of fully

- functioning equipment with new equipment

Ins tallation of new equipment to replace failed equipment

Installation of new equipment for new construction or facility expansion

Behavioral modification or operational improvement

What date would you have replaced your equipment if you had not replaced it early? Also, please explain briefly how you determined this future replacement date.

## Project Classification:

| (Check all that apply)  <br> $\nabla$ Lighting $\square$ Motor $\quad \square$ HVAC <br>  $\square$ Process Improvement | $\begin{aligned} & \square \text { Air Compressor } \\ & \square \text { Water Heating } \end{aligned}$ | $\Gamma$ Refrigeration $\Gamma$ Other/Custom |
| :---: | :---: | :---: |
| If Other or Custom Please Explain: |  |  |
| PROJECT INFORMATION SHEET |  |  |
| Equipment Information: |  |  |
|  | New | Old Equipment |
| Equipment Specifications <br> (Model No., Size, etc.): | LED | Flourescent |
| Number of Units: | 81 | 82 |
| Efficiency Rating (R-Value, SEER/EER Rating, Motor Efficiency, etc.) |  |  |
| What was the estimated remaining useful service life: | 15 | 5 |

## Operational Information of Equipment:

Describe the operational period of the equipment (i.e. Months, Days, Hours): 3233
Does this project produce energy savings Monday through Friday during the months of June
through August from the hours of 3 PM to 6 PM:
(\% Yes No
For a New Facility, Please attach an itemized summary sheet that lists all installed measures that exceed current building standards
For operational improvement projects, provide a detailed description of all operational improvements and/or schedule changes for achievement of conservation efforts:

## Energy Savings Information:

| Equipment | Kwh Usage |  | Yearly hours of operation | Demand (kW) |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Old | 64,660 |  | 3,233 | 20 |  |  |  |
| Standard | 64,660 |  | 3,233 | 20 |  |  |  |
| New | 14,543 |  | 3,233 | 16 |  |  |  |
| Annual reduced kWh attributable to this project: | 50,117 | kWh | kW demand reduction attributable to this project: |  |  | 4 | kW |
| Annual reduced $\mathbf{k W h}$ eligible for an incentive : | 50,117 | kWh |  |  |  |  |  |

Please describe all methodologies, protocols, and practices used or proposed to be used in measuring and verifying program results. Additionally, identify and explain all deviations from any program measurement and verification guidelines that may be published by the Commission.
FirstEnergy Lighting Calcualtor

Please describe all documents that provide proof of purchase and verification that project was completed and is in-service. Also, provide an accounting of expenditures for this project. (Must attach all described documents with submission of application). Label all pages deemed to be confidential
Invoices

## FirstEnergy.

Project \#4

## PROJECT INFORMATION SHEET

Berea City School District

| Project Name: Berea Midpark Middle School |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
| Project In-Service Date (MM/DD/YYYY): <br> If more than one date, Please use most current | 5/9/2019 | Please Select Account Assignment Number associated with this Project (found on the Customer Usage Summary Tab ) |  | $\bullet$ |

Please Provide a narrative description of your program including, but not limited to, make, model, and year of any installed and replaced equipment:
Lighting Retrofit


PROJECT INFORMATION SHEET
Equipment Information:

|  | New | Old Equipment |
| :---: | :---: | :---: |
| Equipment Specifications <br> (Model No., Size, etc.): | LED | Flourescent |
| Number of Units: | 87 | 87 |
| Efficiency Rating (R-Value, SEER/EER <br> Rating, Motor Efficiency, etc.) |  |  |
| What was the estimated remaining useful <br> service life: | 15 | 5 |

Operational Information of Equipment:

Describe the operational period of the equipment (i.e. Months, Days, Hours): 2847
Does this project produce energy savings Monday through Friday during the months of June through August from the hours of 3 PM to 6 PM:
For a New Facility, Please attach an itemized summary sheet that lists all installed measures that exceed current building standards
For operational improvement projects, provide a detailed description of all operational improvements and/or schedule changes for achievement of conservation efforts:

| Energy Savings Information: |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Equipment | Kwh Usage |  | Yearly hours of operation | Demand (kW) |  |  |  |
| Old | 65,481 |  | 2,847 | 23 |  |  |  |
| Standard | 65,481 |  | 2,847 | 23 |  |  |  |
| New | 12,977 |  | 2,847 | 15 |  |  |  |
| Annual reduced kWh attributable to this project: | 52,504 | kWh | kW demand reduction attributable to this project: |  |  | 8 | kW |
| Annual reduced kWh eligible for an incentive : | 52,504 | kWh |  |  |  |  |  |

Please describe all methodologies, protocols, and practices used or proposed to be used in measuring and verifying program results. Additionally, identify and explain all deviations from any program measurement and verification guidelines that may be published by the Commission.
FirstEnergy Lighting Calculator

Please describe all documents that provide proof of purchase and verification that project was completed and is in-service. Also, provide an accounting of expenditures for this project. (Must attach all described documents with submission of application). Label all pages deemed to be confidential
Invoices

## FirstEnergy.

Project \#5

## PROJECT INFORMATION SHEET

Berea City School District

| Project Name: Berea Midpark High School |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
| Project In-Service Date (MM/DD/YYYY): <br> If more than one date, Please use most current | 1/11/2018 | Please Select Account Assignment Number associated with this Project (found on the Customer Usage Summary Tab ) |  | - |

Please Provide a narrative description of your program including, but not limited to, make, model, and year of any installed and replaced equipment:
Lighting Retrofit

## Type of Project:

(Check One That Applies)

Early replacement of fully
© functioning equipment with new equipment

Ins tallation of new equipment to replace failed equipment

Behavioral modification or operational improvement

What date would you have replaced your equipment if you had not replaced it early? Also, please explain briefly how you determined this future replacement date.

## Project Classification:



PROJECT INFORMATION SHEET
Equipment Information:

|  | New | Old Equipment |
| :---: | :---: | :---: |
| Equipment Specifications <br> (Model No., Size, etc.): | LED | Metal Halide |
| Number of Units: | 20 | 20 |
| Efficiency Rating (R-Value, SEER/EER <br> Rating, Motor Efficiency, etc.) |  |  |
| What was the estimated remaining useful <br> service life: | 15 | 5 |

## Operational Information of Equipment:

Describe the operational period of the equipment (i.e. Months, Days, Hours): 3833

Does this project produce energy savings Monday through Friday during the months of June through August from the hours of 3 PM to 6 PM:

Yes No

For a New Facility, Please attach an itemized summary sheet that lists all installed measures that exceed current building standards For operational improvement projects, provide a detailed description of all operational improvements and/or schedule changes for achievement of conservation efforts:

| Energy Savings Information: |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Equipment | Kwh Usage |  | Yearly hours of operation | Demand (kW) |  |  |  |
| Old | 19,165 |  | 3,833 | 5 |  |  |  |
| Standard | 19,165 |  | 3,833 | 5 |  |  |  |
| New | 1,319 |  | 3,833 | 1 |  |  |  |
| Annual reduced kWh attributable to this project: | 17,846 | kWh | $\mathbf{k W}$ demand reduction attributable to this project: |  |  | 0 | kW |
| Annual reduced kWh eligible for an incentive : | 17,846 | kWh |  |  |  |  |  |

Please describe all methodologies, protocols, and practices used or proposed to be used in measuring and verifying program results. Additionally, identify and explain all deviations from any program measurement and verification guidelines that may be published by the Commission.
FirstEnergy Lighting Calculator

Please describe all documents that provide proof of purchase and verification that project was completed and is in-service. Also, provide an accounting of expenditures for this project. (Must attach all described documents with submission of application). Label all pages deemed to be confidential
Invoices

## FirstEnergy.

Project \#6

## PROJECT INFORMATION SHEET

## Berea City School District

| Project Name: Brookpark Elementary LEED Building |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
| Project In-Service Date (MM/DD/YYYY): <br> If more than one date, Please use most current | 5/31/2020 | Please Select Account Assignment Number associated with this Project (found on the Customer Usage Summary Tab) | 1 | - |

Please Provide a narrative description of your program including, but not limited to, make, model, and year of any installed and replaced equipment:
New building- LEED construction. LEED Optimize Energy Performance Summary Report show 26\% reduction in energy usage from base design scenario. Primary savings from LED lighting, lighting controls. Additional energy savings from HVAC system controls resulted in reduced fan energy consumption.

| Total Project Cost: | \$2,269,308 |  |  |
| :---: | :---: | :---: | :---: |
| Type of Project: |  |  |  |
| (Check One That Applies) |  |  |  |
| Early replacement of fully functioning equipment with new equipment | Installation of new equipment to replace failed equipment | Installation of new equipment for new construction or facility expansion | Behavioral modification or operational improvement |

Please describe the less efficient new equipment that you rejected in favor of the more efficient new equipment.


Does this project produce energy savings Monday through Friday during the months of June through August from the hours of 3 PM to 6 PM:

- Yes C No

For a New Facility, Please attach an itemized summary sheet that lists all installed measures that exceed current building standards For operational improvement projects, provide a detailed description of all operational improvements and/or schedule changes for achievement of conservation efforts:

| Energy Savings Information: |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Equipment | Kwh Usage |  | Yearly hours of operation | Demand (kW) |  |
| Old | 1,186,237 |  | 2,302 | 194 |  |
| Standard | 1,186,237 |  | 2,302 | 194 |  |
| New | 952,111 |  | 2,302 | 119 |  |
| Annual reduced kWh attributable to this project: | 234,126 | kWh | kW demand reduction attributable to this project: |  | kW |
| Annual reduced $\mathbf{k W h}$ eligible for an incentive : | 234,126 | kWh |  |  |  |

Please describe all methodologies, protocols, and practices used or proposed to be used in measuring and verifying program results.
Additionally, identify and explain all deviations from any program measurement and verification guidelines that may be published by the Commission.
Energy model results for LEED 2009 EA Credit 1 Optimize Energy Performance Summary Report used to establish the kwh savings. Total building energy reduction for LEED certification is $26 \%$. KW savings based kw reduction on the modeled savings forlighitng and interior fan load.

Please describe all documents that provide proof of purchase and verification that project was completed and is in-service. Also, provide an accounting of expenditures for this project. (Must attach all described documents with submission of application). Label all pages deemed to be confidential
LEED 2009 EA Credit 1 Optimize Energy Performance Summary Report, June Application and Certificate for Payment.

Customer Legal Entity Name: Berea City School District



$\$ 2,463$
$\$ 793$
$\$ 11,706$
$\$ 47,561$

| $\substack{\text { Eligible Rebate } \\ \text { Amount }(H) \\ \text { Note } 2}$ |
| :---: |
| $\$ 6,544$ |
| $\$ 16,226$ |
| $\$ 1,679$ |
| $\$ 1,847$ |
| $\$ \$ 481$ |
| $\$ \$ 8,780$ |
|  |
| $\$ 35,557$ |

\$47,561


| Customer Legal Entity Name: Berea City School District <br> Site Address: Berea City School District <br> Principal Address: 390 Fair St. |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Project Number | $2019$ | Unadjusted Usage, kwh (A) <br> 700,000 | Weather Adjusted Usage, kwh (B) <br> 700,000 | Weather Adjusted Usage with Energy Efficiency Addbacks, kwh (c) <br> Note 1 |  |  |  |  |  |
|  | Average | 700,000 | 700,000 | 700,000 |  |  |  |  |  |
|  | Project Name | In-Service Date | Project Cost \$ | $\underset{\$}{50 \%}$ of Project Cost | KWh Saved/Year (D) counting towards utility compliance | KWh Saved/Year (E) eligible for incentive | Utility Peak Demand Reduction Contribution, KW (F) | Prescriptive Rebate Amount (G) \$ | $\begin{aligned} & \text { Eligible Rebate } \\ & \text { Amount (H) } \\ & \$ \\ & \text { Note 2 } \end{aligned}$ |
| 1 | Computers | 06/03/2020 | \$341,164 | \$170,582 | 232,085 | 232,085 | - | \$8,725 | \$6,544 |
| 2 | LEED Construction of new Highschool | 08/01/2020 | \$9,308,000 | \$4,654,000 | 432,695 | 432,695 | 96 | \$21,635 | \$16,226 |
| 3 | Big Creek Elementary Lighting retrofit | 07/09/2018 | \$8,842 | \$4,421 | 50,117 | 50,117 | 4 | \$2,239 | \$1,679 |
| 4 | Berea Midpark Middle School | 05/09/2019 | \$5,934 | \$2,967 | 52,504 | 52,504 | 8 | \$2,463 | \$1,847 |
| 5 | Berea Midpark High School | 01/11/2018 | \$961 | \$481 | 17,846 | 17,846 | - | \$793 | \$481 |
| 6 | Brookpark Elementary LEED Building | 05/31/2020 | \$2,269,308 | \$1,134,654 | 234,126 | 234,126 | 75 | \$11,706 | \$8,780 |
|  |  |  |  |  | - | - | - |  |  |
|  |  | Total | \$11,934,209 |  | 1,019,373 | 1,019,373 | 183 | \$47,561 | \$35,557 |

$\begin{array}{ll}\text { Docket No. } & \text { 20-1046 } \\ \text { Site: } & 390 \text { Fair St. }\end{array}$
 (t) The eligible rebate amount is
the $\$ 250,000$ project rebate cap.
Exhibit 3
UCT = Utility Avoided Costs / Utility Costs


> Berea City School District ~Berea City School District $\begin{array}{ll}\text { Docket No. } & 20-1046 \\ \text { Site: } & 390 \text { Fair }\end{array}$





## Project Estimated Summary

| Lighting Incentive Program |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
| Customer Name | Berea City School District |  |  |  |
| Building Name | Berea Midpark high School |  |  |  |
| Building Address | 165 E. Bagley Rd |  |  |  |
| Estimated Annual Energy Savings (kWh) | 17,846.45 |  |  |  |
| Demand Reduction (kW ${ }_{\text {summer }}$ ) | - |  |  |  |
| Annual Operating Hours | 3833 |  |  |  |
| Total Calculated Project Incentive | \$792.80 |  |  |  |
| Equipment Category | kW | kWh | Quantity | Incentive |
| Lighting Controls | - | - | 0 | \$0.00 |
| Linear Fluorescent T8 \& T5 | - | - | 0 | \$0.00 |
| Linear LED | - | - | 0 | \$0.00 |
| Exit Signs | - | - | 0 | \$0.00 |
| LED Fixtures External | - | - | 0 | \$0.00 |
| LED Fixtures Internal | - | - | 0 | \$0.00 |
| LED Lamps | - | 2,790.42 | 8 | \$40.00 |
| LED Reach-in Refrigerator/Freezer Lighting | - | - | 0 | \$0.00 |
| LED Channel Signage | - | - | 0 | \$0.00 |
| Street and Area Lighting | - | 15,056.02 | 12 | \$752.80 |
| Custom - Process Improvement | - | - | 0 | \$0.00 |


| Deemed kW Savings | 0.00 |
| ---: | ---: |
| As Found kW Savings | 0.00 |
| Total kW Savings | 0.00 |
| Deemed kWh Savings | 17846.45 |
| As Found kWh Savings | 17846.45 |
| Total kWh Savings | 17846.45 |




## Project Estimated Summary

| Lighting Incentive Program |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
| Customer Name | Berea City School District |  |  |  |
| Building Name | Berea Midpark high School |  |  |  |
| Building Address | 165 E. Bagley Rd |  |  |  |
| Estimated Annual Energy Savings (kWh) | 52,503.82 |  |  |  |
| Demand Reduction (kW ${ }_{\text {summer }}$ ) | 7.64 |  |  |  |
| Annual Operating Hours | 2847 |  |  |  |
| Total Calculated Project Incentive | \$2,463.00 |  |  |  |
| Equipment Category | kW | kWh | Quantity | Incentive |
| Lighting Controls | - | - | 0 | \$0.00 |
| Linear Fluorescent T8 \& T5 | - | - | 0 | \$0.00 |
| Linear LED | 0.01 | 47.89 | 1 | \$2.39 |
| Exit Signs | 0.22 | 3,491.56 | 13 | \$195.00 |
| LED Fixtures External | - | - | 0 | \$0.00 |
| LED Fixtures Internal | - | - | 0 | \$0.00 |
| LED Lamps | 1.86 | 10,617.17 | 31 | \$348.25 |
| LED Reach-in Refrigerator/Freezer Lighting | - | - | 0 | \$0.00 |
| LED Channel Signage | - | - | 0 | \$0.00 |
| Street and Area Lighting | - | 15,056.02 | 12 | \$752.80 |
| Custom - Process Improvement | 5.54 | 23,291.18 | 30 | \$1,164.56 |


| Deemed kW Savings | 7.64 |
| ---: | ---: |
| As Found kW Savings | 7.64 |
| Total kW Savings | 7.64 |
| Deemed kWh Savings | 52503.82 |
| As Found kWh Savings | 52536.59 |
| Total kWh Savings | 52536.59 |




## Project Estimated Summary

| Lighting Incentive Program |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
| Customer Name | Berea City School District |  |  |  |
| Building Name | Big Creek Elementary |  |  |  |
| Building Address | 7247 Big Creek Pky |  |  |  |
| Estimated Annual Energy Savings (kWh) | 50,116.99 |  |  |  |
| Demand Reduction (kW ${ }_{\text {summer }}$ ) | 3.55 |  |  |  |
| Annual Operating Hours | 3233 |  |  |  |
| Total Calculated Project Incentive | \$2,239.19 |  |  |  |
| Equipment Category | kW | kWh | Quantity | Incentive |
| Lighting Controls | - | - | 0 | \$0.00 |
| Linear Fluorescent T8 \& T5 | - | - | 0 | \$0.00 |
| Linear LED | 0.16 | 665.46 | 6 | \$33.27 |
| Exit Signs | - | - | 0 | \$0.00 |
| LED Fixtures External | - | - | 0 | \$0.00 |
| LED Fixtures Internal | - | - | 0 | \$0.00 |
| LED Lamps | 2.66 | 11,159.09 | 59 | \$291.30 |
| LED Reach-in Refrigerator/Freezer Lighting | - | - | 0 | \$0.00 |
| LED Channel Signage | - | - | 0 | \$0.00 |
| Street and Area Lighting | - | 35,186.94 | 12 | \$1,759.35 |
| Custom - Process Improvement | 0.74 | 3,105.49 | 4 | \$155.27 |


| Deemed kW Savings | 3.55 |
| ---: | ---: |
| As Found kW Savings | 3.60 |
| Total kW Savings | 3.60 |
| Deemed kWh Savings | 50116.99 |
| As Found kWh Savings | 50328.72 |
| Total kWh Savings | 50328.72 |

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## Commission of Ohio Docketing Information System on

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in

## Case No(s). 20-1046-EL-EEC

Summary: Application Application by Berea City School District for a Mercantile Energy Efficiency rebate electronically filed by Mr. William A Smyser on behalf of Berea City School District

