



BOUNDLESS ENERGY™

Legal Department

American Electric Power
1 Riverside Plaza
Columbus, OH 43215-2373
AEP.com

September 25, 2020

Tanowa Troupe
Docketing Division Chief
Public Utilities Commission of Ohio
180 East Broad Street
Columbus Ohio 43215-3793

*Re: In the Matter of the Distribution Investment Rider for
Ohio Power Company, Case No. 14-1696-EL-RDR*

Steven T. Nourse
VP- Legal
(614) 716-1608 (P)
(614) 716-2014 (F)
stnourse@aep.com

Dear Ms. Troupe:

In the Company's *ESP IV* proceeding (Case No. 16-1852-EL-SSO et al.), the Commission authorized the Distribution Investment Rider (DIR) as part of its April 25, 2018 Opinion and Order. As part of the Commission's approval of the DIR, it ordered that the Company include additional information in its filing based on the recommendation of the Staff. The Company has complied with this order and included the additional information in this filing

The Company submits its DIR adjustment based on investment data from the FERC Form 3Q for the 2nd quarter of 2020. Included in the adjustment is the over/under recovery for June 2020 plant actual balances. Through its May 28 *ESP III* Second Entry on Rehearing Order, the Commission established the DIR annual cap allowance. The Company is including calculations on the DIR Cap analysis schedule that increases the 2020 cap by the difference between the 2012, 2013, 2014, 2015, 2016, 2017, 2018, 2019 and 2020 DIR revenue and the approved \$86,000,000 2012 cap, prorated to represent the partial year, \$104,000,000 2013 cap, \$124,000,000 2014 cap, \$145,000,000 2015 cap, 165,000,000 2016 cap, \$190,000,000 2017 cap and \$215,000,000 for the 2018 cap. The Company's calculations reflect the Commission's April 25, 2018 entry in Case No. 16-1852-EL-SSO (*ESP IV*), which set the 2019 cap at \$240,000,000 and the 2020 cap at \$265,000,000. In compliance with *ESP IV*, starting in 2019, the unused revenue cap from the prior year will be limited up to \$5 million for carryover to the following year.

On November 13, 2013, the Commission approved the Company's proposal to include the Deferred Asset Recovery Rider (DARR) under-recovery true-up in the DIR rates effective Cycle 1 December 2013. In this DIR filing, included in the true-up of the DIR revenue collected in December 2013, the Company has adjusted the DIR Over/Under calculation to exclude the revenue attributable to the DARR under-recovery revenue requirement.

On March 14, 2018, the Commission approved a joint the stipulation that purports to resolve all the issues in the consolidated DIR cases (the 2013 DIR Case, 2014 DIR Case, and 2015 DIR Case). The Approval includes a one-time reduction of the DIR revenue requirement to address the timing of AEP Ohio's implementation of the capital repairs deduction, to be reflected in the 1st Quarter 2018 DIR update.

The *ESP IV* order approved the Company to recover the cost of annual compliance audit. Starting with the second quarter of 2019, the Company included audit fee payments as an offset to the DIR billed revenue.

On June 17, 2020, the Commission adopted and approved the stipulation in Case Nos. 17-38-EL-RDR and 18-230-EL-RDR. In compliance with the stipulation, the Company reconciled the DIR account balances to the FERC Form 1 within the DIR filings. The Company confirmed that no such difference existed.

As of June 30, 2020, the Company has added two retirement units for an Enclosure, Pedestal and an Enclosure, Cabinet. In addition, the Company is in the process of implementing clarifications made to Accounting Bulletin 6 (Accounting for Relocations and Rearrangements Made in Connection with Construction and Replacement) to distinguish between the relocation/rearrangement of an asset and the re-attachment of existing equipment to an asset as part of a capital job. Accounting Bulletin 6 identifies the types of labor that can be capitalized as part of a capital job. The Company is currently updating its systems to accommodate the addition of an Enclosure, Pedestal and an Enclosure, Cabinet as retirement units and also to accommodate the clarification of Accounting Bulletin 6. The Company will provide the financial impact that is related to both of these changes in the future filings when the changes result in additions to the Company's plant in service balance.

Through its order on November 28, 2012 in Case No. 12-2627-EL-RDR, the Commission clarified that future DIR filings should be automatically approved 60 days after the application is filed, with the new rate to take effect on the proposed effective date, unless the 60-day period is suspended by the Commission. The Company is updating its DIR to be effective on the first billing cycle of December 2020 unless otherwise ordered by the Commission.

Regards,

/s/ Steven T. Nourse

cc: Parties of Record

AEP Ohio Distribution Investment Rider June 2020

Line		Return	Depreciation	Property Tax	Total
1	Distribution Plant as of 8/31/2010	\$ 3,345,925,000	\$ 3,345,925,000	\$ 3,345,925,000	
2	Accumulated Depreciation as of 8/31/2010	\$ 1,253,173,000	\$ -	\$ 1,253,173,000	
3=1-2	Net Distribution Plant	\$ 2,092,752,000	\$ 3,345,925,000	\$ 2,092,752,000	
4					
5	June 2020 Distribution Plant	\$ 5,473,167,838	\$ 5,473,167,838	\$ 5,473,167,838	
6	Accumulated Depreciation June 2020	\$ 1,671,890,683		\$ 1,671,890,683	
7=5-6	Net Distribution Plant	\$ 3,801,277,155	\$ 5,473,167,838	\$ 3,801,277,155	
8					
9=7-3	Change in Distribution Net Plant	\$ 1,708,525,155	\$ 2,127,242,838	\$ 1,708,525,155	
10					
11	Remove Plant Held for Future Use	\$ 18,085	\$ -	\$ 18,085	
12					
13	gridSMART I Net Plant Adjustment (Not subject to 2020 Rider Revenue Cap)	\$ 11,054,154	\$ 19,639,445	\$ 11,054,154	
14					
15	gridSMART II Net Plant Adjustment (Recovered through GS Rider)	\$ 181,527,880	\$ 208,321,364	\$ 181,527,880	
16					
17	Incremental Veg Mgmt Net Plant Adjustment (Recovered through Rider)	\$ 27,218,913	\$ 38,039,742	\$ 27,218,913	
18					
19	EEPDR Net Plant Adjustment (Recovered through EEPDR Rider)	\$ 1,416,541	\$ 2,172,975	\$ 1,416,541	
20					
21	Incremental ADIT/Theoretical Reserve Offset	\$ 583,535,516	\$ -	\$ 264,939,575	
22					
23=9-11-13-15-17-19-21	Adjusted Change in Distribution Plant	\$ 903,754,067	\$ 1,859,069,312	\$ 1,222,350,008	
24					
25	Carrying Charge Rate	9.21%	3.58%	5.66%	18.45%
26					
27=23*25	Initial Rider Revenue	\$ 83,235,750	\$ 66,554,681	\$ 69,185,010	\$ 218,975,441
28					
29	Revenue Offset Provided in Distribution Stipulation	23,697,861	18,948,632	19,697,507	\$ 62,344,000
30					
31=27+29	Revised Rider Revenue	\$ 106,933,611	\$ 85,503,313	\$ 88,882,517	\$ 281,319,441
32					
33	Gross Up Factor (CAT)	\$ 107,211,638	\$ 85,725,622	\$ 89,113,612	100.26%
34					
35=27*29	Revised Grossed Up Revenue	\$ 107,211,638	\$ 85,725,622	\$ 89,113,612	\$ 282,050,872
36					
37	Remove Excess ADIT Amortization Not subject to Cap				\$ (1,224,186)
38					
39	2020 Rider Revenue Cap				\$ 270,000,000
40					
41=35+36	2020 Rider Revenue before inclusion of GS Phase I assets(lesser of line 35+37 & 39)			\$	270,000,000
42					
43	Total gridSMART Assets (Previously Collected through GS Phase I Rider)	\$ 11,477,279	\$ 21,845,864	\$ 11,477,279	\$ 2,495,224
44					
45	Normalized ADIT Pass Back Not subject to Cap				\$ (8,751,925)
46					
47	Add back ADIT Amortization not subject to cap				\$ 1,224,186
48					
49=41+43+45+47	2020 Rider Revenue			\$	264,967,485
50					
51	(Over)/Under (Based on July 2020 Actuals)	11,340,110	9,067,467	9,425,825	\$ 29,833,403
52					
53=49+51	2020 Fully Adjusted Revenue Requirement			\$	294,800,887
54					
55	Annual Base Distribution Revenue (12 months ending June 2020)				\$627,846,577.19
56					
57=53/55	AEP Ohio Percentage of Base Distribution Revenue				46.95429%

DISTRIBUTION UTILITY PLANT ADFIT
ACTUAL BALANCES
Account 2821001

DISTRIBUTION	D Case Filing	Actual Book	Actual Book	Actual Book	Actual Book	Actual Book	Actual Book	Actual Book	Actual Book	Actual Book	Actual Book	Actual Book
	Balance @ 8/31/2010	Balance @ 12/31/2011	Balance @ 12/31/2012	Balance @ 12/31/2013	Balance @ 12/31/2014	Balance @ 12/31/2015	Balance @ 12/31/2016	Balance @ 12/31/2017	Balance @ 12/31/2018	Balance @ 12/31/2019	Balance @ 3/31/2020	Balance @ 6/30/2020
ADFIT - A/C 282 (Utility Property)	(328,328,000)	(420,358,000)	(477,005,603)	(527,003,174)	(586,506,790)	(653,437,064)	(694,575,485)	(828,593,970)	(855,388,810)	(907,826,188)	(910,002,982)	(911,863,516)

AEP Ohio Net Book Value June 2020

gl_account	utility_account	month	book_cost	allocated_reserve	net_book_value
1010001 Plant In Service	36000 - Land	06/2020	16,884,722.86	-	16,884,722.86
1060001 Completd Constr not Classif	36000 - Land	06/2020	3,021,775.29	-	3,021,775.29
1010001 Plant In Service	36010 - Land Rights	06/2020	47,282,750.06	-	47,282,750.06
1060001 Completd Constr not Classif	36010 - Land Rights	06/2020	6,309,947.18	-	6,309,947.18
1010001 Plant In Service	36100 - Structures and Improvements	06/2020	34,072,985.84	11,016,155.59	23,056,830.25
1060001 Completd Constr not Classif	36100 - Structures and Improvements	06/2020	11,878,322.43	202,752.78	11,675,569.65
1010001 Plant In Service	36200 - Station Equipment	06/2020	804,938,318.16	215,731,082.44	589,207,235.72
1060001 Completd Constr not Classif	36200 - Station Equipment	06/2020	97,515,232.49	1,679,340.26	95,835,892.23
1010001 Plant In Service	36216 - Station Equipment-SmartGrid	06/2020	4,160,671.54	130,193.16	4,030,478.38
1060001 Completd Constr not Classif	36216 - Station Equipment-SmartGrid	06/2020	7,965,768.44	103,683.57	7,862,084.87
1010001 Plant In Service	36300 - Storage Battery Equipment	06/2020	5,117,365.68	4,066,130.13	1,051,235.55
1010001 Plant In Service	36400 - Poles, Towers and Fixtures	06/2020	784,126,281.05	430,245,371.62	353,880,909.43
1060001 Completd Constr not Classif	36400 - Poles, Towers and Fixtures	06/2020	32,952,680.21	658,707.86	32,293,972.35
1010001 Plant In Service	36500 - Overhead Conductors, Device	06/2020	880,151,002.00	211,371,111.97	668,779,890.03
1060001 Completd Constr not Classif	36500 - Overhead Conductors, Device	06/2020	38,456,038.96	701,530.31	37,754,508.65
1010001 Plant In Service	36600 - Underground Conduit	06/2020	312,281,555.92	61,053,559.67	251,227,996.25
1060001 Completd Constr not Classif	36600 - Underground Conduit	06/2020	53,757,689.13	583,466.64	53,174,222.49
1010001 Plant In Service	36700 - Undergrnd Conductors,Device	06/2020	707,089,595.57	253,362,270.91	453,727,324.66
1060001 Completd Constr not Classif	36700 - Undergrnd Conductors,Device	06/2020	45,097,260.90	813,859.61	44,283,401.29
1010001 Plant In Service	36800 - Line Transformers	06/2020	853,717,282.50	264,180,445.08	589,536,837.42
1060001 Completd Constr not Classif	36800 - Line Transformers	06/2020	14,154,508.88	261,046.90	13,893,461.98
1010001 Plant In Service	36900 - Services	06/2020	347,826,649.84	152,651,470.14	195,175,179.70
1060001 Completd Constr not Classif	36900 - Services	06/2020	1,155,940.63	12,591.19	1,143,349.44
1010001 Plant In Service	37000 - Meters	06/2020	90,225,001.43	(16,783,180.16)	107,008,181.59
1060001 Completd Constr not Classif	37000 - Meters	06/2020	75,297.26	(3,741.58)	79,038.84
1010001 Plant In Service	37016 - AMI Meters	06/2020	159,522,012.62	31,529,629.37	127,992,383.25
1060001 Completd Constr not Classif	37016 - AMI Meters	06/2020	11,788,707.40	711,940.55	11,076,766.85
1010001 Plant In Service	37100 - Installs Customer Premises	06/2020	59,070,266.12	45,704,351.12	13,365,915.00
1060001 Completd Constr not Classif	37100 - Installs Customer Premises	06/2020	458,866.13	16,066.00	442,800.13
1010001 Plant In Service	37200 - Leased Prop Cust Premises	06/2020	103,067.00	77,224.55	25,842.45
1010001 Plant In Service	37300 - Street Lghtng & Signal Sys	06/2020	41,093,213.46	23,422,893.23	17,670,320.23
1060001 Completd Constr not Classif	37300 - Street Lghtng & Signal Sys	06/2020	917,061.48	28,648.08	888,413.40
			5,473,167,838.46	1,693,528,600.99	3,779,639,237.47
		RWIP		(21,637,917.89)	
			5,473,167,838.46	1,671,890,683.10	3,801,277,155.36

Net Book Value AEP Ohio gridSMART Assets June 2020

company	utility_account	cc_rate_codes	month	book_cost	allocated_reserve	net_book_value
Ohio Power - Distr	36200 - Station Equipment	gridSMART	06/2020	4,483,677.72	812,162.54	3,671,515.18
Ohio Power - Distr	36400 - Poles, Towers and Fixtures	gridSMART	06/2020	349,682.95	107,408.82	242,274.13
Ohio Power - Distr	36500 - Overhead Conductors, Device	gridSMART	06/2020	4,550,036.35	901,665.29	3,648,371.06
Ohio Power - Distr	36600 - Underground Conduit	gridSMART	06/2020	1,707.38	224.86	1,482.52
Ohio Power - Distr	36700 - Undergrnd Conductors,Device	gridSMART	06/2020	8,242.70	1,640.66	6,602.04
Ohio Power - Distr	36800 - Line Transformers	gridSMART	06/2020	1,597,319.93	381,380.65	1,215,939.28
Ohio Power - Distr	36900 - Services	gridSMART	06/2020	97,397.65	21,270.11	76,127.54
Ohio Power - Distr	37016 - AMI Meters	gridSMART	06/2020	8,453,296.48	6,304,665.56	2,148,630.92
Ohio Power - Distr	37100 - Installs Customer Premises	gridSMART	06/2020	95,614.87	53,920.31	41,694.56
Ohio Power - Distr	37300 - Street Lghtng & Signal Sys	gridSMART	06/2020	2,469.35	952.88	1,516.47
	Total Distribution			19,639,445.38	8,585,291.68	11,054,153.70
Ohio Power - Distr	39716 - GridSmart Communic Equip	gridSMART	06/2020	1,961,047.75	1,653,276.07	307,771.68
Ohio Power - Distr	39800 - Miscellaneous Equipment	gridSMART	06/2020	245,370.69	130,016.77	115,353.92
	Total General			2,206,418.44	1,783,292.84	423,125.60
	Total GS			21,845,863.82	10,368,584.52	11,477,279.30

Net Book Value AEP Ohio gridSMART Assets June 2020

company	utility_account	cc_rate_codes	month	book_cost	allocated_reserve	net_book_value
Ohio Power - Distr	36100 - Structures and Improvements	Ohio gridSMART Phase 2	06/2020	329,317.94	5,235.67	324,082.27
Ohio Power - Distr	36200 - Station Equipment	Ohio gridSMART Phase 2	06/2020	28,726,108.41	526,966.38	28,199,142.03
Ohio Power - Distr	36216 - Station Equipment-SmartGrid	Ohio gridSMART Phase 2	06/2020	7,585,905.98	125,739.14	7,460,166.84
Ohio Power - Distr	36400 - Poles, Towers and Fixtures	Ohio gridSMART Phase 2	06/2020	1,014,130.58	30,190.06	983,940.52
Ohio Power - Distr	36500 - Overhead Conductors, Device	Ohio gridSMART Phase 2	06/2020	3,765,461.16	83,069.91	3,682,391.25
Ohio Power - Distr	36600 - Underground Conduit	Ohio gridSMART Phase 2	06/2020	929,867.37	11,060.34	918,807.03
Ohio Power - Distr	36700 - Undergrnd Conductors,Device	Ohio gridSMART Phase 2	06/2020	592.61	11.41	581.20
Ohio Power - Distr	36800 - Line Transformers	Ohio gridSMART Phase 2	06/2020	3,062,916.62	75,908.46	2,987,008.16
Ohio Power - Distr	36900 - Services	Ohio gridSMART Phase 2	06/2020	5,375.54	61.34	5,314.20
Ohio Power - Distr	37000 - Meters	Ohio gridSMART Phase 2	06/2020	43,849.34	(1,672.51)	45,521.85
Ohio Power - Distr	37016 - AMI Meters	See Notes below	06/2020	162,857,423.54	25,936,904.36	136,920,519.18
Ohio Power - Distr	37100 - Installs Customer Premises	Ohio gridSMART Phase 2	06/2020	357.64	6.85	350.79
Ohio Power - Distr	37300 - Street Lghtng & Signal Sys	Ohio gridSMART Phase 2	06/2020	57.45	2.83	54.62
	Total Distribution			208,321,364.18	26,793,484.24	181,527,879.94

Note 1: AMI meter (Utility ACCT 370.16) recovery method through GS2 rider change effective March 31, 2019 balance. Please see the calculation and the note 2 below for further information:

	month	book_cost	allocated_reserve	net_book_value
Total AMI meter	06/2020	171,310,720.02	32,241,569.92	139,069,150.10
gridSMART	06/2020	8,453,296.48	6,304,665.56	2,148,630.92
GS2 Rate Base		162,857,423.54	25,936,904.36	136,920,519.18

Note 2:

During the GS II audit, the Company learned that the Phase II Rider should recover Phase II meters, the additional 22,000 meters that were installed to optimize the Phase I area, as well as all replacement and in-stock AMI meters (The February 1, 2017 GS2 Order in Case No. 13-1939-EL-RDR, page 14). The Phase I AMI Meters should be collected through the DIR based on the ESP III order. Upon review of the AMI account, it was determined that the replacement meters and in stock meters have not been included in the Phase II rider as the Company was only pulling the gridSMART Phase II tag from the owned asset system and using the 22,000 additional AMI meters. Effective with March plant, the Company began to track through the Phase II rider the total NBV of AMI meters less the Phase I NBV meters. The DIR excludes the Phase II meters and as such the change was made in the DIR at the same time to assure no double recovery.

Cumulative Incremental Capital	\$ 38,039,741.81
Remove Depreciation	\$ (10,820,828.66)
Incremental Veg NBV	\$ 27,218,913.15

Net Book Value AEP Ohio EEPDR Assets June 2020

company	utility_account	cc_rate_codes	month	book_cost	allocated_reserve	net_book_value
Ohio Power - Distr	37100 - Installs Customer Premises	Ohio EEPDR	06/2020	2,172,975.00	756,434.34	1,416,540.66

DIR Over/Under Calculation					DARR Over/Under Calculation			December 2017 Simulation
	Revenue Reimbursement*	1/12 Revenue Reimbursement	Billed DRR**	DIR (Over/Under)	DARR Billed	DARR Excess	DARR Over/Under	Simulation Order
Aug-12	\$ 67,628,993.91	\$	5,635,886.16					
Nov-12	\$ 69,879,556.32	\$	5,823,296.89	\$ 5,421,088.30				
Feb-13	\$ 71,354,438.06	\$	5,946,203.17	\$ 4,281,614.75				
May-13	\$ 69,448,000.77	\$	5,786,668.73	\$ 4,352,483.74				
Dec-12	\$ 71,478,392.55	\$	5,956,532.71	\$ 4,957,351.63				
Jan-13	\$ 71,918,112.27	\$	5,993,176.62	\$ 5,151,928.78				
Feb-13	\$ 71,788,611.72	\$	5,975,773.64	\$ 5,186,154.58				
Mar-13	\$ 72,298,648.39	\$	6,024,887.37	\$ 5,749,882.89				
Apr-13	\$ 72,094,692.23	\$	6,014,300.60	\$ 5,641,170.09				
May-13	\$ 74,309,444.89	\$	6,198,263.74	\$ 5,207,751.07				
Jun-13	\$ 91,481,002.49	\$	7,623,583.54	\$ 5,955,878.41				
Jul-13	\$ 91,181,485.09	\$	7,593,612.42	\$ 6,754,612.62				
Aug-13	\$ 95,075,456.80	\$	7,922,954.73	\$ 6,952,186.58				
Sep-13	\$ 96,174,033.73	\$	8,014,504.48	\$ 7,600,538.82		\$ 1,719,293.00		
Oct-13	\$ 99,216,687.73	\$	8,268,657.31	\$ 5,884,553.70				
Nov-13	\$ 102,119,156.74	\$	8,515,986.40	\$ 5,770,886.76				
Dec-13	\$ 105,913,286.21	\$	8,826,107.18	\$ 6,420,650.98				
Jan-14	\$ 107,109,769.43	\$	8,925,964.12	\$ 9,121,518.50				
Feb-14	\$ 107,910,789.53	\$	8,965,225.12	\$ 9,880,561.26				
Mar-14	\$ 110,376,371.12	\$	9,196,030.93	\$ 7,507,743.70	\$ 1,719,293.00			
Apr-14	\$ 112,444,013.71	\$	9,376,334.40	\$ 8,416,622.85				
May-14	\$ 117,641,732.84	\$	9,861,477.74	\$ 7,979,786.16				
Jun-14	\$ 118,485,398.67	\$	9,957,116.56	\$ 9,220,556.61				
Jul-14	\$ 123,157,951.77	\$	10,179,829.31	\$ 10,173,614.25				
Aug-14	\$ 124,297,307.72	\$	10,358,388.08	\$ 10,728,829.74				
Sep-14	\$ 126,074,525.06	\$	10,526,214.50	\$ 11,578,677.32				
Oct-14	\$ 131,131,501.23	\$	10,927,625.10	\$ 9,155,941.29				
Nov-14	\$ 134,265,513.84	\$	11,295,292.82	\$ 9,310,403.64				
Dec-14	\$ 133,993,377.89	\$	11,166,114.82	\$ 11,429,163.52				
Jan-15	\$ 136,727,286.75	\$	2,286,910,638.46	\$ 206,789,879.15	\$ 1,719,293.00	\$ 1,719,293.00		
Feb-15	\$ 138,457,241.18	\$	11,397,088.36	\$ 12,871,299.99				
Mar-15	\$ 140,874,088.70	\$	11,536,081.43	\$ 12,461,689.89				
Apr-15	\$ 142,881,321.71	\$	11,747,987.39	\$ 13,071,343.36				
May-15	\$ 146,481,221.71	\$	12,076,779.81	\$ 11,180,538.81				
Jun-15	\$ 146,364,589.93	\$	12,071,684.41	\$ 10,889,511.54				
Jul-15	\$ 147,452,821.85	\$	12,247,062.15	\$ 11,653,336.79				
Aug-15	\$ 151,348,556.00	\$	12,611,713.85	\$ 12,219,268.93				
Sep-15	\$ 152,796,921.96	\$	12,758,275.83	\$ 13,244,455.53				
Oct-15	\$ 155,123,791.49	\$	12,926,982.62	\$ 13,314,356.61				
Nov-15	\$ 157,464,645.93	\$	13,112,015.83	\$ 11,889,712.69				
Dec-15	\$ 161,086,896.49	\$	13,421,908.06	\$ 11,265,886.74				
Jan-16	\$ 160,493,330.94	\$	13,374,277.58	\$ 13,355,574.28				
Previous Balance		\$ 188,175,882.19	\$ 153,629,453.53	\$ 32,546,428.66	\$ 1,719,293.00	\$ 1,719,293.00	\$ -	
Feb-16	\$ 162,297,813.36	\$	13,524,817.78	\$ 14,526,348.35				
Mar-16	\$ 162,287,817.96	\$	13,522,383.42	\$ 14,200,854.64				
Apr-16	\$ 164,189,459.05	\$	13,662,371.59	\$ 14,202,654.01				
May-16	\$ 165,225,557.59	\$	13,766,786.47	\$ 13,611,659.04				
Jun-16	\$ 168,804,922.83	\$	13,900,410.24	\$ 12,415,293.39				
Jul-16	\$ 167,834,167.76	\$	13,986,186.65	\$ 13,939,154.94				
Aug-16	\$ 168,174,641.49	\$	14,014,523.46	\$ 15,206,660.86				
Sep-16	\$ 169,957,241.83	\$	14,163,111.82	\$ 17,145,948.59				
Oct-16	\$ 171,808,684.82	\$	14,337,390.40	\$ 17,264,890.91				
Nov-16	\$ 173,424,068.22	\$	14,452,002.00	\$ 14,091,224.84				
Dec-16	\$ 175,526,552.36	\$	14,713,211.79	\$ 13,769,687.08				
Jan-17	\$ 181,241,291.81	\$	15,101,440.05	\$ 16,104,289.82				
Previous Balance		\$ 206,446,480.96	\$ 206,446,480.96	\$ 25,167,729.27	\$ 1,719,293.00	\$ 1,719,293.00	\$ -	
Feb-17	\$ 182,753,218.32	\$	15,229,434.86	\$ 17,451,302.58				
Mar-17	\$ 183,668,626.89	\$	15,307,718.82	\$ 15,679,885.31				
Apr-17	\$ 182,852,308.11	\$	15,277,755.68	\$ 14,847,614.27				
May-17	\$ 186,625,104.11	\$	15,532,925.34	\$ 13,829,384.70				
Jun-17	\$ 187,991,677.46	\$	15,598,977.66	\$ 13,461,439.79				
Jul-17	\$ 187,548,063.06	\$	15,629,005.26	\$ 14,631,245.53				
Aug-17	\$ 186,953,486.54	\$	15,579,468.54	\$ 16,869,712.71				
Sep-17	\$ 188,812,692.58	\$	15,736,381.05	\$ 16,897,787.15				
Oct-17	\$ 188,501,160.77	\$	15,798,430.06	\$ 15,622,899.53				
Nov-17	\$ 186,942,717.43	\$	15,578,526.79	\$ 15,367,472.79				
Dec-17	\$ 186,448,381.05	\$	15,539,048.59	\$ 14,839,177.62				
Jan-17	\$ 184,648,491.36	\$	15,464,646.95	\$ 16,877,838.89				
Previous Balance		\$ 241,464,680.96	\$ 241,464,680.96	\$ 26,656,880.59	\$ 1,719,293.00	\$ 1,719,293.00	\$ -	
Feb-18	\$ 184,602,252.53	\$	15,383,521.04	\$ 19,761,528.49				
Mar-18	\$ 181,297,264.63	\$	15,481,481.72	\$ 17,329,738.45				
Apr-18	\$ 188,326,696.09	\$	15,695,883.64	\$ 18,752,716.05				
May-18	\$ 189,398,087.74	\$	15,763,087.31	\$ 16,381,590.68				
Jun-18	\$ 192,086,553.13	\$	16,067,640.69	\$ 15,610,955.50				
Jul-18	\$ 193,625,171.63	\$	16,136,260.30	\$ 17,323,822.81				
Aug-18	\$ 196,562,674.59	\$	16,380,222.88	\$ 18,786,242.61				
Sep-18	\$ 199,002,385.42	\$	16,583,532.12	\$ 17,558,983.13				
Oct-18	\$ 204,742,004.06	\$	17,623,008.41	\$ 17,080,073.73				
Nov-18	\$ 207,539,751.81	\$	17,294,979.32	\$ 15,688,774.10				
Dec-18	\$ 210,165,382.53	\$	17,548,773.54	\$ 14,831,987.87				
Jan-18	\$ 211,283,252.16	\$	17,606,541.01	\$ 16,338,994.17				
Previous Balance		\$ 238,348,464.97	\$ 238,348,464.97	\$ 17,693,816.63	\$ 1,719,293.00	\$ 1,719,293.00	\$ -	2,142,337.62
Feb-19	\$ 215,205,437.27	\$	17,933,786.44	\$ 17,889,258.97				
Mar-19	\$ 220,234,562.24	\$	18,352,880.19	\$ 17,027,826.77				
Apr-19	\$ 222,170,008.81	\$	18,544,667.40	\$ 16,577,975.88				
May-19	\$ 224,601,453.35	\$	18,717,121.11	\$ 14,967,484.33				
Jun-19	\$ 228,013,617.71	\$	19,076,381.48	\$ 14,471,323.03				
Jul-19	\$ 231,889,460.02	\$	19,490,038.34	\$ 15,377,244.00				
Aug-19	\$ 239,287,576.84	\$	19,981,621.40	\$ 17,865,415.95				
Sep-19	\$ 241,399,185.53	\$	20,161,598.79	\$ 19,948,111.81				
Oct-19	\$ 247,476,755.88	\$	20,447,477.99	\$ 19,280,556.91				
Nov-19	\$ 248,152,469.74	\$	20,762,952.498	\$ 18,238,918.68				
Dec-19	\$ 252,837,718.07	\$	21,083,389.91	\$ 16,613,184.02				
Jan-20	\$ 271,863,643.83	\$	21,426,484.92	\$ 21,062,274.98				
Previous Balance		\$ 1,173,933,889.51	\$ 1,129,123,127.29	\$ 44,810,772.22	\$ -	\$ -	\$ -	\$ -
Feb-20	\$ 261,567,809.00	\$	21,707,317.42	\$ 21,841,093.09				
Mar-20	\$ 265,080,648.40	\$	22,005,016.84	\$ 20,686,976.31				
Apr-20	\$ 265,150,602.24	\$	22,095,883.52	\$ 21,134,616.46				
May-20	\$ 265,093,524.61	\$	22,091,977.95	\$ 19,540,110.89				
Jun-20	\$ 265,025,019.79	\$	22,085,418.32	\$ 19,033,866.62				
Jul-20	\$ 264,967,484.81	\$	22,080,623.73	\$ 21,197,844.46				
Previous Balance		\$ 1,506,576,753.58	\$ 1,476,348,851.84	\$ 29,933,460.54	\$ 1,719,293.00	\$ 1,719,293.00	\$ -	\$ 2,142,337.62

* The Revenue Reimbursement figure is the monthly amount assumed by a rate of the DRR calculations based on DRR claim every month.

**CF assumes for purposes of the DRR calculation that Billed DRR amounts equal claims received.

Line No.	Acct. No.	Account Title	Total Company	Allocation %	Allocated Total	Accrual Rate
(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	360	Land and Land Rights	\$ 73,499,195	100.00%	\$ 73,499,195	0.00%
2	361	Structures and Improvements	45,951,308	100.00%	\$ 45,951,308	1.77%
3	362	Station Equipment	914,579,991	100.00%	\$ 914,579,991	2.47%
4	363	Storage Battery Equipment	5,117,366	100.00%	\$ 5,117,366	6.67%
5	364	Poles, Towers and Fixtures	817,078,961	100.00%	\$ 817,078,961	5.19%
6	365	Overhead Conductors and Devices	918,607,041	100.00%	\$ 918,607,041	3.63%
7	366	Underground Conduit	366,039,245	100.00%	\$ 366,039,245	1.56%
8	367	Underground Conductors and Devices	752,186,856	100.00%	\$ 752,186,856	2.60%
9	368	Line Transformers	867,871,791	100.00%	\$ 867,871,791	3.80%
10	369	Services	348,982,590	100.00%	\$ 348,982,590	3.27%
11	370	Meters	90,300,299	100.00%	\$ 90,300,299	4.07%
12	370016	AMI Meters	171,310,720	100.00%	\$ 171,310,720	7.33%
13	371	Installations on Customers' Premises	59,529,132	100.00%	\$ 59,529,132	9.14%
14	372	Leased Property on Customer's Premises	103,067	100.00%	\$ 103,067	2.50%
15	373	Street Light and Signal Systems	42,010,275	100.00%	\$ 42,010,275	6.20%
16		Total Distribution Plant	\$ 5,473,167,838		\$ 5,473,167,838	

Calculation of DIR Cap 2012				
	2012 Cap*	1/12 Revenue Requirement	(Over)/Under	
	86,000,000			
Aug-12	\$ 7,166,667	\$ 5,635,866		
Sep-12	\$ 7,166,667	\$ 5,805,880		
Oct-12	\$ 7,166,667	\$ 5,946,203		
Nov-12	\$ 7,166,667	\$ 5,786,667		
Dec-12	\$ 7,166,667	\$ 5,956,533		
	\$ 35,833,333	\$ 29,131,148	\$	6,702,185

* Represents Partial Year

Calculation of DIR Cap 2013				
	2013 Cap	1/12 Revenue Requirement	(Over)/Under	
	\$ 104,000,000			
	2012 Under	\$ 6,702,185		
	Total 2013	\$ 110,702,185		
Jan-13	\$ 9,225,182	\$ 5,993,176		
Feb-13	\$ 9,225,182	\$ 5,975,738		
Mar-13	\$ 9,225,182	\$ 6,024,887		
Apr-13	\$ 9,225,182	\$ 6,074,505		
May-13	\$ 9,225,182	\$ 6,199,204		
Jun-13	\$ 9,225,182	\$ 7,623,584		
Jul-13	\$ 9,225,182	\$ 7,765,012		
Aug-13	\$ 9,225,182	\$ 7,922,955		
Sep-13	\$ 9,225,182	\$ 8,014,504		
Oct-13	\$ 9,225,182	\$ 8,268,057		
Nov-13	\$ 9,225,182	\$ 8,515,996		
Dec-13	\$ 9,225,182	\$ 8,826,107		
	\$ 110,702,185	\$ 87,203,726	\$	23,498,459

Calculation of DIR Cap 2014				
	2014 Cap	1/12 Revenue Requirement	(Over)/Under	
	\$ 124,000,000			
	2013 Under	\$ 23,498,459		
	Total 2014	\$ 147,498,459		
Jan-14	\$ 12,291,538	\$ 8,925,064		
Feb-14	\$ 12,291,538	\$ 8,992,559		
Mar-14	\$ 12,291,538	\$ 9,198,031		
Apr-14	\$ 12,291,538	\$ 9,370,334		
May-14	\$ 12,291,538	\$ 9,803,478		
Jun-14	\$ 12,291,538	\$ 9,957,117		
Jul-14	\$ 12,291,538	\$ 10,179,829		
Aug-14	\$ 12,291,538	\$ 10,358,109		
Sep-14	\$ 12,291,538	\$ 10,506,210		
Oct-14	\$ 12,291,538	\$ 10,927,625		
Nov-14	\$ 12,291,538	\$ 11,191,293		
Dec-14	\$ 12,291,538	\$ 11,166,115		
	\$ 147,498,459	\$ 120,575,764	\$	26,922,695

Calculation of DIR Cap 2015				
	2015 Cap	1/12 Revenue Requirement	(Over)/Under	
	\$ 145,000,000			
	2014 Under	\$ 26,922,695		
	Total 2015	\$ 171,922,695		
Jan-15	\$ 14,326,891	\$ 11,397,691	\$	2,929,201
Feb-15	\$ 14,326,891	\$ 11,538,103	\$	2,788,788
Mar-15	\$ 14,326,891	\$ 11,747,907	\$	2,578,984
Apr-15	\$ 14,326,891	\$ 11,906,777	\$	2,420,114
May-15	\$ 14,326,891	\$ 12,197,048	\$	2,129,843
Jun-15	\$ 14,326,891	\$ 12,287,985	\$	2,038,906
Jul-15	\$ 14,326,891	\$ 12,611,713	\$	1,715,178
Aug-15	\$ 14,326,891	\$ 12,730,577	\$	1,596,314
Sep-15	\$ 14,326,891	\$ 12,926,983	\$	1,399,909
Oct-15	\$ 14,326,891	\$ 13,122,054	\$	1,204,837
Nov-15	\$ 14,326,891	\$ 13,423,908	\$	902,983
Dec-15	\$ 14,326,891	\$ 13,374,278	\$	952,614
End of Year Progress	\$ 171,922,694.87	\$ 149,265,024	\$	22,657,671

Calculation of DIR Cap 2016				
	2016 Cap	1/12 Revenue Requirement	(Over)/Under	
	\$ 165,000,000			
	2015 Under	\$ 22,657,671		
	Total 2016	\$ 187,657,671		
Jan-16	\$ 15,638,139	\$ 13,524,818	\$	2,113,321
Feb-16	\$ 15,638,139	\$ 13,572,301	\$	2,065,838
Mar-16	\$ 15,638,139	\$ 13,682,372	\$	1,955,768
Apr-16	\$ 15,638,139	\$ 13,768,796	\$	1,869,343
May-16	\$ 15,638,139	\$ 13,900,410	\$	1,737,729
Jun-16	\$ 15,638,139	\$ 13,986,181	\$	1,651,959
Jul-16	\$ 15,638,139	\$ 14,014,553	\$	1,623,586
Aug-16	\$ 15,638,139	\$ 14,163,112	\$	1,475,027
Sep-16	\$ 15,638,139	\$ 14,317,390	\$	1,320,749
Oct-16	\$ 15,638,139	\$ 14,452,006	\$	1,186,134
Nov-16	\$ 15,638,139	\$ 14,713,213	\$	924,927
Dec-16	\$ 15,638,139	\$ 15,103,441	\$	534,698
End of Year Progress	\$ 187,657,671.15	\$ 169,198,593	\$	18,459,078

Calculation of DIR Cap 2017				
	2017 Cap	1/12 Revenue Requirement	(Over)/Under	
	\$ 190,000,000			
	2016 Under	\$ 18,459,078		
	Total 2017	\$ 208,459,078		
Jan-17	\$ 17,371,590	\$ 15,229,435	\$	2,142,155
Feb-17	\$ 17,371,590	\$ 15,305,719	\$	2,065,871
Mar-17	\$ 17,371,590	\$ 15,237,776	\$	2,133,814
Apr-17	\$ 17,371,590	\$ 15,194,359	\$	2,177,230
May-17	\$ 17,371,590	\$ 15,236,501	\$	2,135,089
Jun-17	\$ 17,371,590	\$ 15,273,857	\$	2,097,733
Jul-17	\$ 17,371,590	\$ 15,227,544	\$	2,144,046
Aug-17	\$ 17,371,590	\$ 15,387,042	\$	1,984,548
Sep-17	\$ 17,371,590	\$ 15,405,141	\$	1,966,449
Oct-17	\$ 17,371,590	\$ 15,289,592	\$	2,081,998
Nov-17	\$ 17,371,590	\$ 15,252,820	\$	2,118,770
Dec-17	\$ 17,371,590	\$ 15,134,856	\$	2,236,734
End of Year Progress	\$ 208,459,077.97	\$ 183,174,641	\$	25,284,437

Calculation of DIR Cap 2018				
	2018 Cap	1/12 Revenue Requirement	(Over)/Under	
	\$ 215,000,000			
	2017 Under	\$ 25,284,437		
	Total 2018	\$ 240,284,437		
Jan-18	\$ 20,023,703	\$ 15,147,085	\$	4,876,618
Feb-18	\$ 20,023,703	\$ 15,237,675	\$	4,786,028
Mar-18	\$ 20,023,703	\$ 15,528,930	\$	4,494,773
Apr-18	\$ 20,023,703	\$ 15,651,035	\$	4,372,668
May-18	\$ 20,023,703	\$ 15,911,048	\$	4,112,655
Jun-18	\$ 20,023,703	\$ 16,089,967	\$	3,933,736
Jul-18	\$ 20,023,703	\$ 16,363,028	\$	3,660,675
Aug-18	\$ 20,023,703	\$ 16,597,414	\$	3,426,289
Sep-18	\$ 20,023,703	\$ 17,067,668	\$	2,956,035
Oct-18	\$ 20,023,703	\$ 17,369,207	\$	2,654,496
Nov-18	\$ 20,023,703	\$ 17,652,288	\$	2,371,415
Dec-18	\$ 20,023,703	\$ 17,807,815	\$	2,215,888
YTD	\$ 240,284,437	\$ 196,423,161	\$	43,861,276

Calculation of DIR Cap 2019				
	2019 Cap	1/12 Revenue Requirement	(Over)/Under	
	\$ 240,000,000			
	2018 Under	\$ 5,000,000		
	Total 2019	\$ 245,000,000		
Jan-19	\$ 20,416,667	\$ 18,113,696	\$	2,302,970
Feb-19	\$ 20,416,667	\$ 18,542,619	\$	1,874,047
Mar-19	\$ 20,416,667	\$ 18,721,063	\$	1,695,603
Apr-19	\$ 20,416,667	\$ 18,932,966	\$	1,483,701
May-19	\$ 20,416,667	\$ 19,302,383	\$	1,114,284
Jun-19	\$ 20,416,667	\$ 19,725,934	\$	690,732
Jul-19	\$ 20,416,667	\$ 20,186,127	\$	230,539
Aug-19	\$ 20,416,667	\$ 20,416,667	\$	-
Sep-19	\$ 20,416,667	\$ 20,416,667	\$	-
Oct-19	\$ 20,416,667	\$ 21,043,610	\$	(626,944)
Nov-19	\$ 20,416,667	\$ 21,360,927	\$	(944,260)
Dec-19	\$ 20,416,667	\$ 21,809,991	\$	(1,393,324)
YTD	\$ 245,000,000	\$ 238,572,651	\$	6,427,349

Calculation of DIR Cap 2020				
	2020 Cap	1/12 Revenue Requirement	(Over)/Under	
	\$ 265,000,000			
	2019 Under	\$ 5,000,000		
	Total 2020	\$ 270,000,000		
Jan-20	\$ 22,500,000	\$ 22,191,601	\$	308,399
Feb-20	\$ 22,500,000	\$ 22,488,822	\$	11,178
Mar-20	\$ 22,500,000	\$ 22,500,000	\$	-
Apr-20	\$ 22,500,000	\$ 22,500,000	\$	-
May-20	\$ 22,500,000	\$ 22,500,000	\$	-
Jun-20	\$ 22,500,000	\$ 22,500,000	\$	-
Jul-20				
Aug-20				
Sep-20				
Oct-20				
Nov-20				
Dec-20				
YTD	\$ 135,000,000	\$ 134,680,424	\$	319,576

Normalized ADIT Adjustment

1.28009503		2018		2019		2020		2021
January	\$	(362,836.54)	\$	(509,225.64)	\$	(605,866.42)		
February	\$	(362,836.54)	\$	(509,225.64)	\$	(605,866.42)		
March	\$	(362,836.54)	\$	(509,225.64)	\$	(605,866.42)		
April	\$	(362,836.54)	\$	(509,225.64)	\$	(605,866.42)		
May	\$	(362,836.54)	\$	(509,225.64)	\$	(605,866.42)		
June	\$	(362,836.54)	\$	(509,225.64)	\$	(605,866.42)		
July	\$	(362,836.54)	\$	(509,225.64)				
August	\$	(362,836.54)	\$	(509,225.64)				
September	\$	(362,836.54)	\$	(509,225.64)				
October	\$	(362,836.54)	\$	(509,225.64)				
November	\$	(362,836.54)	\$	(509,225.64)				
December	\$	(1,216,441.02)	\$	(2,570,598.51)				
	\$	(5,207,642.92)	\$	(8,172,080.59)	\$	(3,635,198.51)	\$	-
12 month rolling					\$	(8,751,925.23)		

Amortization of ADIT Adjustment

January	\$	283,445.00	\$	397,803.00	\$	473,298.00		
February	\$	283,445.00	\$	397,803.00	\$	473,298.00		
March	\$	283,445.00	\$	397,803.00	\$	473,298.00		
April	\$	283,445.00	\$	397,803.00	\$	473,298.00		
May	\$	283,445.00	\$	397,803.00	\$	473,298.00		
June	\$	283,445.00	\$	397,803.00	\$	473,298.00		
July	\$	283,445.00	\$	397,803.00				
August	\$	283,445.00	\$	397,803.00				
September	\$	283,445.00	\$	397,803.00				
October	\$	283,445.00	\$	397,803.00				
November	\$	283,445.00	\$	397,803.00				
December	\$	950,274.00	\$	2,008,131.00				
	\$	4,068,169.00	\$	6,383,964.00	\$	2,839,788.00	\$	-

9.21%

9.38%

ADIT Component of Amortization Not Subject to Cap

Q1	\$	850,335.00	\$	5,261,578.00	\$	11,872,027.00	\$	13,291,921.00
Q2	\$	1,700,670.00	\$	6,454,987.00	\$	13,291,921.00	\$	13,291,921.00
Q3	\$	2,551,005.00	\$	7,648,396.00	\$	13,291,921.00	\$	13,291,921.00
Q4	\$	4,068,169.00	\$	10,452,133.00	\$	13,291,921.00	\$	13,291,921.00

Return Component of Amortization Not Subject to Cap

Q1	\$	79,761.42	\$	484,591.33	\$	1,093,413.69	\$	1,224,185.92
Q2	\$	156,631.71	\$	594,504.30	\$	1,224,185.92	\$	1,224,185.92
Q3	\$	234,947.56	\$	704,417.27	\$	1,224,185.92	\$	1,224,185.92
Q4	\$	374,678.36	\$	962,641.45	\$	1,224,185.92	\$	1,224,185.92

P.U.C.O. NO. 20

DISTRIBUTION INVESTMENT RIDER

Effective Cycle 1 ~~December~~September 2020, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Distribution Investment Rider charge of ~~46.9542946.67583~~% of the customer's distribution charges under the Company's Schedules, excluding charges under any applicable Riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission. This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the impact to the carrying charge rate recovered through this Rider of changes in Federal corporate income taxes due to the Tax Cuts and Jobs Act of 2017 or based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case Nos. 13-2385-EL-SSO, et al.

Filed pursuant to order dated April 25, 2018 in Case No. 16-1852-EL-SSO

Issued: ~~September~~June 25, 2020Effective: Cycle 1 ~~December~~September 2020

Issued By
Rajagopalan Sundararajan, President
AEP Ohio

P.U.C.O. NO. 20

OAD - DISTRIBUTION INVESTMENT RIDER
(Open Access Distribution- Distribution Investment Rider)

Effective Cycle 1 ~~December~~September 2020, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Distribution Investment Rider charge of 46.~~9542967583~~% of the customer's distribution charges under the Company's Schedules, excluding charges under any applicable Riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission. This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the impact to the carrying charge rate recovered through this Rider of changes in Federal corporate income taxes due to the Tax Cuts and Jobs Act of 2017 or based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case Nos. 13-2385-EL-SSO, et al.

Filed pursuant to Order dated April 25, 2018 in Case No. 16-1852-EL-SSO

Issued: ~~September~~June 25, 2020Effective: Cycle 1 ~~December~~September 2020Issued By
Rajagopalan Sundararajan, President
AEP Ohio

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

9/25/2020 9:02:19 AM

in

Case No(s). 14-1696-EL-RDR

Summary: Correspondence -2nd Quarter Distribution Investment Rider(DIR)Update
electronically filed by Mr. Steven T Nourse on behalf of Ohio Power Company