

Section A: Application Information

A-1. Applicant's legal name, address, telephone number, and web site address

the applicant's legal name, address, telephone number, and web address.

Legal Name: City of Wauseon Country: United States
Phone: 419-355- Extension (if applicable): Street: 230 Clinton Street

5041

Postal Code: 43567

A-2. Contact person for regulatory matters

Mark Frye 5577 Airport Hwy, Ste 101 Toledo, OH 43615 US mfrye@palmerenergy.com 4195399180

A-3. Contact person for Commission Staff use in investigating customer complaints

Mark Frye 5577 Airport Hwy, Ste 101 Toledo, OH 43615 US mfrye@palmerenergy.com 4195399180

A-4. Applicant's address and toll-free number for customer service complaints

Phone: 4195399180 Extension (if Country: United States

applicable):

Fax: 4195399185 Extension (if applicable): Street: 5577 Airport Highway, Suite 101 Email: mfrye@palmerenergy.com City: Toledo Province/State: OH

Postal Code: 43615



B-1. Authorizing ordinance

Provide a copy of the adopted ordinance or resolution that reflects voter authorization to form a governmental aggregation program pursuant to Sections 4929.26 and 4929.27 of the Ohio Revised Code.

File(s) attached.

B-2. Operation and governance plans

Provide a copy of the applicant's plan for operation and governance of its aggregation program adopted pursuant to Sections 4929.26(C) or 4929.27(B) of the Revised Code. The Operation and Governance Plan should include all information pursuant to Rule 4901:1-28-03 of the Ohio Administrative Code.

Files(s) attached.

B-3. Opt-out disclosure notice

If the aggregation program provides for automatic aggregation in accordance with Section 4929.26(A) of the Revised Code, provide a copy of the disclosure notification required by Section 4929.26(D) of the Revised Code.

File(s) uploaded

B-4. Experience and Plans

Provide a description of the applicant's experience in providing the service(s) for which it is applying (e.g. number and type of customers served, utility service areas, amount of load, etc.). Also provide the plan for contracting with customers, providing contracted services, providing billing statements, and responding to customer inquiries and complaints in accordance with Commission rules adopted pursuant to Section 4928.10 of the Revised Code.

File(s) attached



Application Attachments

City of Wauseon

Exhibit B-4

Experience & Plan

Experience

City of Wauseon officials are experienced in negotiating and providing for common services for the City. However, due to the complexity of Governmental Aggregation, the City selected Palmer Energy Company, to assist them in designing, implementing and maintaining the Program.

Palmer Energy Company is a Toledo based energy consulting firm founded in 1980. Palmer Energy was a natural gas industry pioneer by working on their customers' behalf as an external consultant. Purchased by Mark Frye in 1994, Palmer Energy has become a leader in unbiased energy management and consulting. While its evolution continues alongside the energy industry, Palmer Energy Company is dedicated to operating as an integral member of a client's energy management team.

Palmer Energy is also the energy consultant for The Northwest Ohio Aggregation Coalition (NOAC). NOAC is a coalition of communities in Lucas and northern Wood Counties providing governmental aggregation services for electric and natural gas customers within the Cities of Maumee, Northwood, Oregon, Perrysburg, Rossford, Sylvania, Toledo and Waterville, the Villages of Delta, Holland, Ottawa Hills and Walbridge, the Wood County Townships of Lake and Perrysburg, and all the unincorporated township areas of Lucas County (through the Board of County Commissioners, Lucas County, Ohio). Mark Frye, President of Palmer Energy, is NOAC's designated consultant and has testified on behalf of NOAC in several matters before the Public Utilities Commission of Ohio.

Palmer Energy recently partnered with the Ohio Municipal League to help manage a natural gas and electric program for the facilities, as well as electric and natural gas government aggregation programs for the residents of member cities and villages. This program was designed specifically to help cities and villages save money on their natural gas and electric bills by utilizing the strength of group buying.

Palmer Energy Company will:

- Assist the day to day administration of program (problem resolution, press releases, PUCO compliance, supplier liaison, contract review, etc.)
- Design and issue the Request for Proposal, analyze supplier responses and provide recommendations for the supply agreement.
- Review customer data provided by the utility that would serve as the basis for an opt-out notice. Provide customer service support for consumers in the City to call for information during the 21-day enrollment and opt out period for the City's Aggregation Program.
- Respond to customer inquiries, billing questions and/or complaints. While the billing of customers for the retail generation supply will be provided through the electric distribution utility, Toledo Edison (TE), and the billing process will be coordinated with TE by the selected supplier, for the Aggregation Group, Palmer Energy will offer assistance as needed on behalf of the City.

- Write and prepare reports on a quarterly/annual basis to the City, PUCO, PUCO's Market Monitoring division, and the Ohio Consumers' Counsel.
- Palmer Energy is well versed in the rules adopted by the PUCO, and is thus in a position to ensure compliance with all applicable provisions of Section 4928.10 of the Revised Code, and the rules adopted by the Commission pursuant thereto.

Contact information for Palmer Energy Company

Mark R. Frye, President 5577 Airport Highway, Suite 101 Toledo, Ohio 43615 419-539-9180 (Office) 419-539-9185 (Fax) Email: mfrye@palmerenergy.com

City of Wauseon

Exhibit B-1

Authorizing Ordinance/Resolution

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Second Reading	***************************************				Kathy Ps. Meyer. Ramoully Bert of Extra Memory Chip
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Third Reading					.,,,,,
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Suspension					

ORDINANCE 2010 - 03

AN ORDINANCE AUTHORIZING ALL ACTIONS NECESSARY TO EFFECT A GOVERNMENTAL ELECTRICITY AGGREGATION PROGRAM WITH OPT-OUT PROVISIONS PURSUANT TO SECTION 4928.20 OF THE OHIO REVISED CODE, AND DIRECTING THE FULTON COUNTY BOARD OF ELECTIONS TO SUBMIT A BALLOT QUESTION TO THE ELECTORS; AND DECLARING AN EMERGENCY.

WHEREAS, the Ohio Legislature has enacted electric deregulation legislation which authorizes the legislative authorities or municipal corporations, townships and counties to aggregate the retail electrical loads located within the respective jurisdictions; and to enter into service agreements to facilitate for those loads the purchase and sale of electricity ("Governmental Aggregation"); and

WHEREAS, such legislative authorities may exercise such authority jointly with any other legislative authorities; and

WHEREAS, Governmental Aggregation provides an opportunity for residential and small business consumers to participate collectively in the potential benefits of electricity deregulation through lower electricity rates which would not otherwise be available to those electricity customers individually; and

WHEREAS, this Council seeks to establish a Governmental Aggregation program with opt-out provisions pursuant to Section 4928.20 of the Ohio Revised Code (the "Aggregation Program") for the residents, businesses, and other electric consumers in the City.

NOW, THEREFORE, BE IT ORDAINED by the Council of the City of Wauseon, Fulton County, Ohio as follows:

Section 1.

This Council finds and determines that it is in the best interest of the City, its residents, businesses and other electric consumers located within the corporate limits of the City to establish this Aggregation Program in the City. Provided that the Aggregation Program is approved by the electors of the City pursuant to Section 2 of this Ordinance, the City is hereby authorized to automatically aggregate, in accordance with Section 4928.20 of the Ohio Revised

Code the retail electric loads located within the City, and, for that purpose, to enter into service agreements to facilitate for those loads the purchase and sale of electricity. The City may exercise such authority jointly with any other municipal corporation, township or county or other political subdivision of the State of Ohio to the full extent permitted by law. The aggregation will occur automatically for each person owning, occupying, controlling or using and electric load center proposed to be aggregated and will provide for the op-out rights described in Section 3 of this Resolution.

Section 2.

The Board of Elections of Fulton County is hereby directed to submit the following question to the electors of the City at the election of May 4, 2010:

Shall the City of Wauseon have the authority to aggregate the retail electric load located in the City, and for that purpose, enter into services agreements to facilitate for those loads the sale and purchase of electricity, such aggregation to occur automatically except where any person elects to opt out?

The Clerk of this Council is instructed to immediately file a certified copy of this resolution and the proposed form of the ballot question with the Fulton County Board of Elections not less then seventy-five days prior to the election. The Aggregation Program-shall not take effect unless approved by a majority of the electors voting upon this resolution and the Aggregation Program provided for herein at the election held pursuant to this Section 2 and Section 4928.20 of the Ohio Revised Code.

Section 3.

Upon approval of a majority of the electors voting at the general election provided for in Section 2 of this Resolution, this Council, individually or jointly with any other political subdivision, may develop a plan of operation and governance for the Aggregation Program. Before adopting such plan, this Council shall hold at least two public hearings on the plan. Before the first hearing, notice of the hearings shall be published one a week for two consecutive weeks in a newspaper of general circulation in the City. The notice shall summarize the plan and state the date, time and place of each hearing. No plan adopted by this Council shall aggregate the electric load of any electric load center within the City unless it, in advance, clearly discloses to the person owning, occupying, controlling, or using the load center that the person will be enrolled automatically in the Aggregation Program and will remain so enrolled unless the person affirmatively elects by a stated procedure not to be so enrolled. The disclosure shall state prominently the rates, charges, and other terms and conditions, of enrollment. The stated procedure shall allow any person enrolled in the Aggregation Program the opportunity to opt-out of the program at least every three years, without paying a switching fee. Any such person that opts out of the Aggregation Program pursuant to the state procedure shall default to the standard service offer provided under division (a) of Section 4928.35 of the Ohio Revised Code until the person chooses an alternative supplier.

Section 4.

It is hereby found and determined that all formal actions of this Council concerning and relating to the passage of this ordinance were adopted in an open meeting of this Council and that the deliberations of this Council and any of its committees that resulted in such formal actions were in meetings open to the public, incompliance with all legal requirements including section 121.22 of the Ohio Revised Code.

Section 5.

This ordinance is hereby declared to be an emergency measure necessary for the immediate preservation of the public peace, health and safety of the City and the inhabitants thereof, and for further reasons that this ordinance is required to be immediately effective in order to file a certified copy of this ordinance and the proposed form of the ballot question with the Fulton County Board of Elections not later that seventy-five (75) days prior to the May 4, 2010, election, as provided herein, and shall take effect and be in force immediately upon its passage and approval by the Mayor.

Passed: February 1, 2010

Jerry Deknbostel, Mayor

Doug Shaw, President of Council

Attest: / Y cun

Clerk of Council

Approved as to form:

Thomas A. McWatters III

Assistant City Law Director

I, Margaret A. Murphy, Clerk of Council for the City of Wauseon, do hereby certify that this is a true and accurate copy of Ordinance 2010-03 passed on February 1, 2010.

Margaret A. Murphy, Clerk of Council

City of Wauseon

Exhibit B-2

Operation and Governance Plan

	Yes	No	
Emergency	6	0	7/19/10
First Reading			
Second Reading		-	
Third Reading	****		
Suspension			

ORDINANCE 2010 - 8

AN ORDINANCE ADOPTING THE PLAN OF OPERATION AND GOVERNANCE FOR THE ELECTRICTY AGGREGATION PROGRAM FOR THE CITY OF WAUSEON WITH FIRSTENERGY SOLUTIONS; AND DELCARING AN EMERGENCY

WHEREAS, pursuant to Amended Substitute Senate Bill 3 and the vote of the City's electors at the election in May 2010, the City of Wauscon determined to provide for its residents an Electric Power Aggregation Plan under which the City would act as the purchasing agent to make available electric power at reduced rates on an opt-out basis; and

WHEREAS, The City has prepared an Electric Power Aggregation Plan of Operation and Governance which is on file with the Clerk of Council, and held two public hearings on the Plan of Operation and Governance on July 8, 2010.

NOW, THEREFORE, BE IT RESOLVED by the Council of the City of Wauscon, State of Ohio, that:

Section I.

This Council hereby adopts and approves an Electric Power Aggregation Plan of Operation and Governance known as the "City of Wauseon Electric Power Aggregation Plan of Operation and Governance," dated July 8, 2010, a copy of which is on file with the Clerk of Council and which is incorporated herein by reference as if fully rewritten herein.

Section 2.

Notice of the passage of this Ordinance shall be given by publishing the title and abstract of its contents, prepared by the Director of Law, once in one newspaper of general circulation in the City of Wauscon.

Section 3.

That it is hereby found and determined that all formal actions of this Council concerning and relating to the passage of this ordinance were taken in an open meeting of this Council and that all deliberations of this Council and of any of its committees that resulted in such formal action were meetings open to the public in compliance with the law.

Section 4.

This ordinance is hereby declared to be an emergency measure necessary for the

immediate preservation of the public peace, health, safety, convenience and welfare of the City of Wauseon and the inhabitants thereof, for the further reason that this Ordinance is required to be immediately effective in order to maximize the potential benefits of the aggregation program for the electricity consumers in the City, and provided it receives the necessary votes required by the City Charter, shall be in full force and effect from and after its passage and approval; otherwise to be in full force and effect from and after the earliest period allowed by law.

Passed: July 19, 2010

Jerry Dehnhostel Wayor

Doug Shaw, President

of Conncil

Attest:

Margaret A.Murphy

Clerk of Council

Approved as to Form:

Thomas A. McWatters III

Assistant City Law Director

I, Margaret A. Murphy, Clerk of Council for the City of Wauseon, do hereby certify that this is a true and accurate copy of Ordinance 2010-8 passed on July 19, 2010

Margaret A Murphy Clerk of Council

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NOTICE OF PUBLIC HEARINGS

NOTICE is hereby given that pursuant to O.R.C. Section 4928.20 (C) that the City of Wauseon will hold two separate public hearings on the City of Wauseon Electric Power Aggregation Plan of Operation and Governance on July 8, 2010 at 1:30 p.m. and 4:30 p.m. at the City of Wauseon Council Chambers.

The City of Wauscon Electric Power Aggregation Plan of Operation and Governance describes the policies and procedures by which the City of Wauseon will carry out its municipal electric aggregation program. Included will be the policies and procedures which relate to rates and customer service.

If you have any questions, you may call the City Municipal Building between the hours of 8:00 a.m. and 5:00 p.m. at 419-335-1511.

Margaret A. Murphy Clerk of Council

Publication: June 25 and July 1, 2010

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OFFICE OF THE FULTON COUNTY EXPOSITOR FULTON COUNTY WAUSEON, OHIO

STATE OF OHIO, COUNTY OF FULTON

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Patricia A. Binsack being sworn, says she is Bookkeeper at BROWN MEDIA HOLDINGS, which publishes THE FULTON COUNTY EXPOSITOR, , a newspaper published
in and of general circulation in said county of Fulton, and
State of Ohio, and that the notice
HEARINGS-ELECTRIC POWER AGGREGATION
here unto attached was published in THE FULTON CO.
EXPOSITOR of the date JUNE 24, 2010
and in the following number of publications of said paper.
JULY 1, 2010
Latua Olaria
Sworn to before me by said Patricia A. Binsack and
signed by her in my presence this day
of Chily 2010.
Kathrun a. Mageotte
Notary Public.
KATHRYN A. NAGEOITE
NOTARY PUBLIC
Commission Expires August 12, 2014

1st Pub. \$ 32.81 2nd Pub. \$ 32.81 3rd Pub. \$ 4th Pub. \$ 5th Pub. \$ 6th Pub. \$ Total \$ 65.62

City of Wauseon

Electric Power Aggregation Plan of Operation and Governance

July 8, 2010



City of Wauseon Electric Power Aggregation Plan of Operation and Governance

I. INTRODUCTION

Amended Substitute Senate Bill 3 ("S.B. 3") opened Ohio's retail electric market as of January 1, 2001. S.B. 3 authorizes customer choice in the selection of suppliers of retail electric generation and declares electric generation service, aggregation service, power marketing, and power brokering as competitive retail electric services. The legislation gave the Public Utilities Commission of Ohio ("PUCO") authority to adopt rules regarding the development of a competitive retail electric market in Ohio and authority to promulgate rules on governmental aggregation.

Large industrial and commercial consumers with sophisticated electric operations use their size and expertise to obtain lower electric power rates. Individual residential and small commercial consumers are typically unable to obtain significant price reductions since they lack the bargaining power, expertise and the economies of scale enjoyed by larger consumers. Aggregation, the combining of multiple electric loads, provides the benefits of retail electric competition for consumers with lower electric demands.

Government aggregation, the combining of multiple electric loads by a municipality, provides the means through which Wauseon residential consumers may obtain the economic benefits of Ohio's competitive retail electric market. The Wauseon Aggregation Program combines the electric loads of residential customers to form a buying group ("Aggregation Group"). The City of Wauseon will act as Purchasing Agent for the Aggregation Group. This means that Wauseon will be a Governmental Aggregator, as defined by Ohio law and the rules established by the PUCO, and shall act on behalf of Toledo Edison (TE) customers in the City to obtain the best electric generation rate for consumers who participate in the Aggregation Group.

II. PROCESS

On May 4, 2010 Wauseon voters approved the development of a form of government electric aggregation known as "opt-out" aggregation. Under the opt-out program, all TE residential and business customers in the City are automatically included as participants in the program unless they opt-out of the program by providing written notice of their intention not to participate. As required by state law, the City Council passed an Ordinance, which authorized submitting the selection of opt-out aggregation to the City's voters.

In addition to obtaining necessary City Council approvals, the City is also required to comply with various PUCO regulations. The City will file an application with the

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PUCO for certification as a Government Aggregator as soon as the City Council Approves the Plan, on or about July 8, 2010. As required by the regulations, the City developed this Aggregation Plan of Operation and Governance ("Plan"). On June 25, 2010 and July 1, 2010 the City advertised the Public hearing dates to discuss the Plan in the Fulton County Expositor. As required by the PUCO's regulations, two hearings were conducted on July 8, 2010. The Opt-out notice for the City's Program will be sent to all eligible electric customers in the City upon approval of this Plan, setting forth the rates, terms and conditions of the program, and giving 21 days to opt out of the Program.

By vote of the City Council of Wauseon on July 8, 2010 the City selected FirstEnergy Solutions, Inc. (FES), a subsidiary of FirstEnergy Corp., as its Retail Electric Generation Provider, to provide the electric power for the Wauseon Aggregation Program at this time. Under this program, Toledo Edison (TE) will still deliver the electricity purchased from the City's provider, FES, to customers, customers will receive only one bill (from TE), and all metering, repairs and emergency service will continue to be provided by TE.

III. DEFINITIONS

In order to clarify certain terminology, the following terms shall have the meanings set forth below:

"Aggregation Program" means the program developed by the City of Wauseon, as a Government Aggregator under Section 4928.20 Ohio Revised Code, to provide TE customers in the City with retail electric generation services.

"Government Aggregator" means the City and its legislative authority acting as an aggregator for the provision of a competitive retail electric service under the authority conferred under Section 4928.20 of the Ohio Revised Code.

"Member" means a person enrolled in the Wauseon government Aggregation Group for competitive retail electric services.

"Retail Electric Generation Provider" ("Provider") means an entity certified by the Public Utilities Commission of Ohio ("PUCO") to provide competitive retail electric service(s), and which is chosen by the City to be the entity responsible to provide the required service related to "Government Aggregation" as defined in Section 4928.20 of the Ohio Revised Code and applicable provisions of the rules of the PUCO.

"Competitive Retail Electric Service" ("CRES") means a component of electric retail service that is deemed competitive pursuant to the Ohio Revised Code or pursuant to an order of the PUCO.

IV. OPERATIONAL PLAN:

A. <u>Aggregation Services</u>

- 1. Provider: Wauseon will use a contractor ("Retail Electric Generation Provider") to perform and manage aggregation services for its Members. The City has selected FES to be its Provider at this time. The Provider shall provide adequate, accurate, and understandable pricing terms and conditions of service, including any switching fees and the conditions under which a Member may rescind a contract without penalty. The Provider must provide the City, if requested, an electronic file containing the Members usage, and charges. The Provider must have a local Akron phone number or a toll free number for Members to call.
- 2. Database: The Retail Electric Generation Provider will build and maintain a database of all Members. The database will include the name, address, Toledo Edison account number, and Retail Electric Generation Provider's account number of the Member, and other pertinent information such as rate code, rider code (if applicable), most recent 12 months of usage and demand, and meter read cycle. This database will be updated at least quarterly. Accordingly, the Retail Electric Generation Provider will develop a process to be implemented that will be able to accommodate at a minimum Members who (i) leave the program due to relocation, opting out, etc. (ii) decide to enter the Program; (iii) relocate within the City, and (iv) move into the City and desire to enter the Program. This database shall also be capable of eliminating PIPP customers from the Program, should that be necessary, and those who have opted out. The Retail Electric Generation Provider will use this database to perform bill audits for clerical and mathematical accuracy of Member bills.
- 3. Member Education: The Retail Electric Generation Provider will develop, with the assistance of the City, an educational program that generally explains the Aggregation Program to Members, provides updates and disclosures mandated by Ohio law and PUCO rules, and implements a process to deal with allowing any person enrolled in the Aggregation Program the opportunity to opt out of the program at least every three years, without paying a switching fee to the City or the Provider. See Appendix A for a detailed description of the Education Process.
- 4. Customer Service: The Retail Electric Generation Provider will develop and administer a customer service process, that at a minimum will be able to accommodate (i) Member inquiries and complaints about billing; and (ii) answer questions regarding the program in general. This process will include at a minimum a description of how telephone inquiries will be handled, either internally or externally, how invoices will be prepared, how remittance of payment will be dealt with, and how collections for delinquent accounts will be addressed. See Appendix B for a detailed description of the Customer Service Plan.
- 5. Billing: Wauseon will use the Retail Electric Generation Provider, or it's designated agent, to provide billing services to each Member for the Competitive Retail Electric Services, with no additional administrative fee. At this time, Toledo Edison will render the billing statement, which should be consistent with all applicable guidelines

7/26/2010

issued by the PUCO. As this market develops, Wauseon may, at its option and in consultation with the Provider, change this function to the Retail Electric Generation Provider or a billing agency.

- 6. Compliance Process: The Retail Electric Generation Provider will develop internal controls and processes to ensure that the City remains in good standing as a Government Aggregator that complies with all laws, rules and regulations surrounding the same, as they may be amended from time to time. It will be the Retail Electric Generation Provider's responsibility to deliver periodic reports that will include at a minimum (i) the number of Members participating in the Program; and (ii) a savings estimate or increase from the previous year's baseline. The Retail Electric Generation Provider will also develop a process to monitor and provide notification of any changes in laws, rules or regulations.
- 7. Notification to Toledo Edison: The City's TE consumers that do <u>not</u> opt-out of the City's Aggregation Group will be enrolled automatically in the Aggregation Program. Participants in the City's Aggregation Group will <u>not</u> be asked to take other affirmative steps in order to be included in the Group. To the extent that TE requires notification of participation, the City will coordinate with its Provider to provide such notice to TE. The Provider will inform TE of any individuals who may have been permitted to join the Aggregation Group after the expiration of the enrollment period.

B. Power Supply Agreement

The Power Supply Agreement will provide for the Provider to serve the City's Government Aggregation Group. Under the Agreement, the term for power supply to Members will be for nine years from the beginning of service.

C. Wauseon's Retail Electric Generation Provider - FirstEnergy Solutions, Inc. (FES)

FES satisfies each of the following requirements:

- Has sufficient sources of power to provide retail firm power to the residents of Wauseon.
- Is a licensed Federal Power Marketer with the Federal Energy Regulatory Commission.
- · Is certified as a CRES by the PUCO.
- · Is registered as a generation supplier with TE.
- Has a Service Agreement for Network Integration Transmission Service under FirstEnergy's Open Access Transmission Tariff.
- Has a Service Agreement under FirstEnergy's Market-based Rate Tariff.
- Has the corporate structure to sell retail firm power to the TE customers in the City.
- Its Electronic Data Interchange computer network is fully functional and capable of handling the TE retail electric customers in Wauseon.

- Has the marketing ability to reach all TE retail electric customers to educate them on the City's Aggregation Program.
- Has a call center capable of handling the City's Aggregation Group customer calls.
- Has a toll-free number as required by the PUCO for customer service and complaints related to the City's aggregation program.
- Will hold the City financially harmless from any financial obligations arising from supplying power to the TE retail electric customers in the City.
- Satisfies the State of Ohio's, FirstEnergy's and the City's credit requirements.
- · Will execute the Power Supply Agreement.
- Will assist the City in filing the annual reports required by the PUCO and Section 4805,10(A), Section 4911,18(A) and Section 4928,06(F) of the Ohio Revised Code.
- Will assist the City in developing a Consumer Education Plan.

D. Activation of Service

After a notice is sent out to all electric customers in the City providing 21 days to opt out of the Program, all customers who do not opt out will be automatically enrolled in the Program. Generation service activation will occur thereafter without consumer action beginning on the customer's normal meter read date within the month when power deliveries begin under the Aggregation Program.

E. Changes, Extension or Renewal of Service

The current Agreement for power supply service with FES will provide service for nine years beginning upon activation of service. If the Agreement is extended or renewed, Members will be notified as required by law and the rules of the PUCO as to any change in rates or service conditions. At least every three years all TE customers in the City will be given an opportunity to opt into or out of the Program, and reasonable notice will be provided as required by law and PUCO rules. Participants will also be notified of their right to select an alternate generation supplier and of their ability to return to TE's Standard Service Offer.

F. Termination of Service

In the event that the Power Supply Agreement is terminated prior to the end of the term, each individual Member of the Aggregation Group will receive written notification of the termination of the Program at least sixty (60) days prior to termination of service. If the Agreement is not extended or renewed, Members will be notified as required by law and the CRES rules of the PUCO in advance of the end of service. Members will also be notified of their right to select an alternate generation supplier and of their ability to return to TE's Standard Service Offer upon termination.

G. Opt-In Procedures

TE customers will be automatically enrolled in the Program after a 21 day opt out period, unless they return the form to be provided, notifying the Provider that they do

not want to participate. TE consumers in the City may request to join the Aggregation Group after the expiration of the enrollment period by contacting the Provider, who shall determine whether to accept them into the Program, and at what rate, subject to written policies mutually agreed upon by the City and the Provider. The agreed upon policy shall be consistent with TE's service activation requirements. Aggregation Group participants who move from one location to another within the corporate limits of the City shall retain their participant status.

H. Opt-out Procedures

TE consumers may opt-out of the City's Aggregation Group at any time during the opt-out period without additional fees charged by the Provider or the City. Aggregation Group participants who switch to a different generation supplier after the expiration of the Opt-out period will be allowed to do so in correlation with the consumer's next scheduled meter read date but will be charged a switching fee (\$25 for Residential and \$50 for Small Commercial) to be billed on their final bill from the Provider. Switching to a different generation supplier on the next meter read date, however, will occur when the next meter read date is twelve (12) business days or more from the date of the consumer's notice of intent to opt-out of the Aggregation Group. Notification of intent to opt-out of the Aggregation Group may be made by contacting the Provider by telephone or in writing. Consumers who opt-out of the Aggregation Group will default to TE's Standard Service Offer, until the consumer selects an alternate generation supplier.

I. Rates

July 2010 - July 2019*:

Rate RS – Standard Residential Rate
Traic
2010 - 6% Discount
2011 - 6% Discount .
2012 - 6% Discount
2013 - 6% Discount
2014 - 6% Discount
2015 - 6% Discount
2016 - 6% Discount
2017 - 6% Discount
2018 - 6% Discount
Jan. – July 2019 – 6% Discount

Rate GS – General Secondary to 399 KWd
2010 – 4% Discount 2011 – 4% Discount 2012 – 4% Discount
2013 – 4% Discount 2014 – 4% Discount 2015 – 4% Discount
2016 – 4% Discount 2017 – 4% Discount 2018 – 4% Discount
Jan July 2019 4% Discount

National accounts (e.g. McDonald's, BP, Dollar General) as well as eligible commercial accounts with annual usage over 700,000 will be offered the discounts in either plan selected but they must "opt-in" to the program.

*For the term referenced above, the generation pricing under this Agreement will be calculated as the specified percentage off the generation, generation related and transmission charge (Rider Gen) as set forth in the EDU's applicable tariff. FES reserves the right to terminate service and return members to standard offer service for the period June 2011 – July 2019 if the EDU standard service offer pricing and or tariff structure is modified. As described above, no discount will be given on transmission and ancillary services if they are identified in a separate tariff approved by the PUCO.

J. Universal Service and Low Income Customer Assistance

The Ohio Department of Development (ODOD), under the electric restructuring law, will provide one-stop shopping for low-income assistance programs. There are five low-income assistance programs: 1) Percentage of Income Payment Plan (PIPP); 2) the Home Energy Assistance Program; 3) the Home Weatherization Assistance Program; 4) the Ohio Energy Credit Program; and 5) the Targeted Energy Efficiency and Weatherization Program. Ohio law allows the Director of the Ohio Department of Development to aggregate consumers that participate in PIPP and to competitively auction the generation supply for PIPP customers. Accordingly, PIPP customers may be included in the State's PIPP customer aggregation. To the extent permitted by Ohio law and the PUCO, PIPP customers will be included in the City's aggregation unless they choose to opt out.

V. MISCELLANEOUS GOVERNANCE GUIDELINES

- A. City Council shall approve through Resolution or Ordinance the Plan of Operation and Governance for the Aggregation program and any Amendments thereto.
- B. The City shall contract with only Retail Electric Generation Providers certified by the Public Utilities Commission of Ohio for the provision of Competitive Retail Electric Service to the Aggregation Program Members.
- C. The City will require any Provider to disclose any subcontractors that it uses in fulfillment of the services described above.
- D. The City will require the Provider to maintain either a toll free telephone number, or a telephone number that is local to City residents who are Members.

VI. LIABILITY

THE CITY SHALL NOT BE LIABLE TO PARTICIPANTS IN THE AGGREGATION GROUP FOR ANY CLAIMS, HOWEVER STYLED, ARISING OUT OF THE AGGREGATION PROGRAM OR THE PROVISION OF AGGREGATION SERVICES BY THE CITY OR THE PROVIDER. PARTICIPANTS IN THE AGGREGATION GROUP SHALL ASSERT ANY SUCH

CLAIMS SOLEY AGAINST THE PROVIDER PURSUANT TO THE POWER SUPPLY AGREEMENT, UNDER WHICH SUCH PARTICIPANTS ARE EXPRESS THIRD-PARTY BENEFICIARIES.

VII. INFORMATION AND COMPLAINT NUMBERS

Copies of this plan are available from the City of Wauseon free of charge. Call the City Office at 419-335-5041, for a copy or for more information.

Any electric customer, including any participant in the City's Aggregation Program, may contact the Public Utilities Commission of Ohio (PUCO) for information, or make a complaint against the Program, the Provider, or TE. The PUCO may be reached toll free at 1-800-686-7826. The PUCO may be reached at 1-800-686-1570 for all TDD/TYY calls. The Ohio Consumers' Counsel may be reached at 1-877-742-5622.

Appendix A -- Education Process

The Provider will develop the educational program in conjunction with the City. Its purpose will be to explain the aggregation program to its members, provide updates and disclosures as mandated by State law and the rules of the PUCO, and provide the opportunity for the members to opt out of the program. The following are the program components:

- 1. Each residence within the limits of the City will receive via U.S. Mail notification of: what government aggregation means, their membership in the government aggregation program, the procedure which must be followed in order to opt out of the program, the price that they can expect to receive as a member of the program, and the deadline for returning the opt out form. See the attached letter.
- 2. The Provider will work with the City to provide opportunities for educating residents in the City about the Program and consumer rights under the law, PUCO rules and this Program. In addition, the Provider and City will work to provide education about and other opportunities for energy efficiency measures to help consumers reduce energy consumption.
- 3. The Provider will provide updates and disclosures as mandated by State law and rules of the PUCO.
- 4. The opt-out opportunity will be provided to the members of the program at least every three years. Should conditions, suppliers, price, or any other component of the program change within the three-year period, participants will be given a notice of their opportunity to opt out of, or into the program.

Appendix B --- Customer Service Plan

A. <u>Member Access</u>:

- 1. FES shall ensure Members reasonable access to its service representatives to make inquiries and complaints, discuss charges on Member bills, and transact any other business.
- 2. Telephone access shall be toll free and afford Members prompt answer times during normal business hours, as follows:

FirstEnergy Solutions Corp.
341 White Pond Dr., Bldg B-3
Akron, Ohio 44320
Toll-free telephone number: 1-866-636-3749
Hours: M-F, 8:00 a.m. - 5:00 p.m.

 FES shall provide a 24-hour automated telephone message instructing callers to report any service interruptions or electrical emergencies to Toledo Edison.

B. Member Complaints:

- 1. FES shall investigate Member complaints (including Member complaints referred by Toledo Edison) and provide a status report within five calendar days following receipt of the complaint to:
 - a. The consumer, when the complaint is made directly to FES; or
 - b. The consumer and The Public Utilities Commission of Ohio Staff ("Commission Staff"), when a complaint is referred to FES by the Commission Staff.
- 2. If an investigation is not completed within 14 calendar days, FES shall provide status reports to the consumer and the City, or if applicable, to the consumer, the City and the Commission Staff. Such status reports shall be provided at five-day intervals until the investigation is complete, unless the action that must be taken will require more than five days and the Member has been so notified.
- 3. FES shall inform the consumer, or the consumer, the City and Commission Staff, of the results of the investigation, orally or in writing, no later than five calendar days after completion of the investigation. The consumer, the City, or Commission Staff may request the report in writing.
- 4. If a residential consumer disputes the FES report, FES shall inform the consumer that the Commission Staff is available to help resolve informal complaints. FES shall provide the consumer with the current address, local/toll

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free telephone numbers, and TDD/TTY telephone numbers of the Commission's consumer services department.

- FES shall retain records of Member complaints, investigations, and complaint resolutions for one year after the occurrence of such complaints, and shall provide such records to the commission staff within five calendar days of request.
- 6. FES shall make good faith efforts to resolve disputes.

C. <u>Member Billing and Payments</u>

- 1. FES shall arrange for Toledo Edison or its agent to bill Members for such services according to a tariff approved by the commission. Residential Member bills issued by or for FES shall be accurate and understandable, be rendered at intervals consistent with those of Toledo Edison, and contain sufficient information for Members to compute and compare the total cost of competitive retail electric service (s). Such bills shall also include:
 - a. The Member's name, billing address, service address, the Member's EDU account number, and if applicable, FES account number;
 - b. The dates of service covered by the bill, an itemization of each type of competitive service covered by the bill, any related billing components, the charge for each type of service, and any other information the Member would need to recalculate the bill for accuracy;
 - The applicable billing determinants, including beginning meter reading, ending meter reading(s), demand meter reading(s), multipliers, consumption(s), and demands;
 - For Member-generators with net metering contracts, a statement of the net metered generation;
 - The unit price per kWh charged for competitive service, as calculated by dividing current-period competitive service charges by the currentperiod consumption;
 - f. An identification of the provider of each service appearing on the bill;
 - g. The amount billed for the current period, any unpaid amounts due from previous periods, any payments or credits applied to the Member's account during the current period, any late payment charges or gross and net charges, if applicable, and the total amount due and payable.
- The due date for payment to keep the account current. Such due date shall be no less than:
 - Fourteen days after the postmark date on the bill for residential Member; and Twenty-one days after the postmark date or the bill for nonresidential Members;
 - Current balance of the account, if a residential Member is billed according to a budget plan;
 - c. Options and instructions on how Members may make their payments;

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- d. For each provider whose charges appear on the bill, a listing of the provider's toll-free telephone number and address for Member billing questions or complaints;
- e. A listing of the toll-free consumer assistance telephone numbers and available hours for applicable state agencies, such as the commission, the Ohio Consumers' Counsel, and the Ohio Attorney General's office;
- f. The Toledo Edison 24-hour local/toll-free telephone number for reporting service emergencies;
- g. Identification of estimated bills or bills not based upon actual end-ofperiod meter readings for the period; and
- h. An explanation of any codes and abbreviations used.
- If applicable, FES will, upon request, provide Members with the name and street address/location of the nearest payment center and/or authorized payment agent.
- If applicable, when a Member pays the bill at a payment center or to an authorized payment agent, such payment shall be credited to the Member's account as of the day such payment center or agent receives it.
- The City and FES shall establish policies and procedures for handling billing disputes and requests for payment arrangements.

D. Collections for delinquent accounts:

- Collections for delinquent accounts shall be the responsibility of FES or its agent.
- The City shall approve the Collections process utilized by FES.
- Failure of Members to pay charges for Competitive Retail Electric Services may result in loss of those products and service; and
- 4. Failure to pay charges for Competitive Retail Electric Services may result in cancellation of the Member's contract with FES, and return the Member to Toledo Edison's Standard Offer.

City of Wauseon

Exhibit B-3

Automatic Aggregation Disclosure – Opt –out Form

Opt-Out Deadline
May 22, 2020

City of Wauseon Community Electric Aggregation Notification

Dear Resident or Small Business,

Welcome to your community's electric aggregation program which provides you with exclusive pricing on the electric generation portion of your electric bill. This is possible through governmental aggregation, a community purchasing program where community officials use group buying power to purchase electricity from a retail electric generation supplier certified by the Public Utilities Commission of Ohio. This program was approved by voters in your community in May 2010.

How You Benefit

By participating in this aggregation program, you will receive the following exclusive pricing on your electric generation:

	Your Electric Utility	Fixed Price	Term End	Early Termination Fee
Residential	Toledo Edison	4.97 cents per kWh	July 2021	None
Small Business	Toledo Edison	4.97 cents per kWh	July 2021	None

Energy Harbor has been selected by your community to provide your electric generation. If you're not already participating, this is your chance to join. If you're already participating, this is your opportunity to continue the benefits of the program.

Same Reliable Service

Your electric utility will continue to maintain the system that delivers power to your home or business – no new poles or wires will be built by Energy Harbor. You will continue to receive a single, easy-to-read bill from your local electric utility with your Energy Harbor charges included. There is no cost for enrollment, you will not be charged a switching fee, and you do not need to do anything to participate.

Enrollment Information

If you are not currently receiving electric generation from Energy Harbor, your electric utility will send you a letter confirming your selection of Energy Harbor as your electric generation provider. As required by law, this letter will inform you of your option to cancel your contract with Energy Harbor within seven days of its postmark. To become a member of the community's electric governmental aggregation program, you don't need to take any action when this letter arrives. If you are currently enrolled in the community's aggregation program, you will not receive a letter from your electric utility.

Opt-Out Information

If you are a new member of the program, your future bills will reflect the electric price listed above from Energy Harbor after your enrollment has been completed and your switch has been finalized — approximately 30-45 days, depending upon your meter read date. Of course, you are not obligated to participate in the community's electric governmental aggregation program. If you do not want to participate in your community program, you have until the opt-out deadline to return the attached "opt-out" form below. If you do not opt out at this time and leave the program at a later date, you might not be served under the same rates or terms and conditions that apply to other customers served by your utility. Once enrolled, you will receive a notice at least every three years asking if you wish to remain in the program. If you leave the program at any other time, you could be subject to the early termination fee listed above.

Please refer to the enclosed Terms and Conditions and FAQs for more information. Your community has selected Energy Harbor to handle questions regarding your community-approved electric aggregation program. If you have any questions, please call Energy Harbor toll-free at 1-866-636-3749, Monday through Friday, 8 a.m. to 5 p.m.

Si	n	ce	r	el	y

City of Wauseon

City of Wauseon OPT-OUT FORM

OR	Option 2: Return this Opt-Out Form	Opt-Out Deadline	
Energy Harbor by the deadline.		May 22, 2020	
		To opt out, this form must be received by Energy Harbor by the deadline.	

☐ By checking this box, I choose to opt out of my community electric governmental aggregation program.

Return opt-out form to: Community Electric Aggregation Program, 341 White Pond Drive, Bldg. B3, Akron, Ohio 44320



How is my community able to choose a certified electric generation supplier on my behalf?

Under governmental aggregation, local officials bring citizens together to gain group buying power for the purchase of competitively priced electricity from a retail electric generation supplier certified by the Public Utilities Commission of Ohio (PUCO). Residents voted to allow the community to contract for an electric generation supplier on their behalf.

What do I need to do if I want to be included in this governmental aggregation?

You do not need to do anything to receive the discounted generation pricing under this program. You may choose to remain in the aggregation group by simply not returning the opt-out form.

Is my price for power fixed, or does it vary?

The information in your letter states if your price is fixed, variable, or variable based on a tiered pricing structure. If you have a fixed price, the price you will receive each month does not change. With a variable price, the discount you will receive each month does not change. But because the actual price per kWh charged by the utility may change each month (based on the season and your usage), the price per kWh from Energy Harbor will also change each month. If you receive a variable price, based on a tiered pricing structure, your initial price will remain consistent each month through the meter-read date of the first tier outlined in your Agreement's Terms & Conditions. At that time, your price will change but then remain consistent each month for the rest of your Agreement.

How will I know if I can save money under the electric governmental aggregation program?

You'll know you are saving money as long as your price with Energy Harbor is lower than your utility's Price to Compare (PTC). To estimate your savings on a % off discount, locate the PTC on your electric bill. Divide your PTC by 100, then multiply it by the % discount (ex: 6% = 0.06) to determine your savings per kWh. Multiply this by your total monthly usage for an average monthly savings estimate.

If I am already a member of this program, why am I receiving this letter?

As a current member of your community's electric governmental aggregation program, you are given the opportunity to opt out of the program at least every three years at no charge. Your previous contract with Energy Harbor is coming to an end, and this is your opportunity to either opt out or continue the benefits of the program.

What does "opt out" mean?

"Opt-out" means that you can decide not to participate in your community's electric governmental aggregation program. By returning the opt-out form, which is included in this mailing, by the Opt-Out Deadline you will not be enrolled as an electric generation customer with Energy Harbor, your

community's competitive electric generation supplier, and you will not receive the discount.

What happens if I do not send in the opt-out form? If you do not return the opt-out form by the Opt-Out Deadline, you will be included in your community's governmental aggregation program and will receive competitively priced electricity from Energy Harbor.

Can I opt out over the phone?

No, if you want to opt out, you must mail in your completed opt-out form and it must be received by the Opt-Out Deadline.

Can I opt out of the program at a later date? Yes, you may leave the aggregation program at any time.

What are my energy supply choices if I decide to opt out? You can stay with your current electric utility, which will continue to supply your electric generation as it always has, or you can shop for an alternative generation supplier. A list of competitive electric suppliers certified by the PUCO and their current prices are available by calling 1-800-686-PUCO (1-800-686-7826).

If I join the aggregation, will Energy Harbor continue or allow me to begin to budget bill my supplier charges? Yes. Toledo Edison, The Illuminating Company, Ohio Edison and Duke Energy include supplier charges in the monthly budgeted amount. Budget billing supplier charges are limited in AEP Ohio's and DP&L's service areas. If you are currently on a budget billing program with your utility and have at least 10 months of usage at your service address, please call 1-866-636-3749, to determine if a budget billing offer through Energy Harbor is available in your community.

Can I still have my payment automatically deducted from my checking account as I do now?

Yes. How you pay your electric bill will not change.

If I join my community's governmental aggregation program, who will deliver my power, read my meter and respond to emergencies, such as power outages? Your electric utility will still be responsible for delivering power to your home or business, reading your meter and restoring power after an outage.

Who is Energy Harbor?

Energy Harbor is a fully integrated retail energy provider and independent power producer capable of generating substantial carbon-free energy. The company proudly serves nearly one million residential, commercial and industrial customers in Ohio, Pennsylvania, New Jersey, Maryland, Illinois and Michigan.

What is the toll-free number for questions?

If you have any questions, please call 1-866-636-3749, Monday through Friday, 8 a.m. to 5 p.m.



	Residential and Small Commercial – Electric Terms and Conditions
Product	Fixed Price
Electric Distribution Utility ("EDU")	The Toledo Edison Company
Price and Length of Agreement	4.97 ¢/kWh through your July 2021 meter read
Cancellation/Termination Fee	None

These Terms and Conditions apply to you because you are enrolling for electric generation service with Energy Harbor LLC ("Energy Harbor") through either (a) affirmative consent or (b) not opting out of your community electric aggregation program. If you enroll by affirmative consent, these Terms and Conditions and the enrollment information on the website are your Agreement ("Agreement"). If you choose to remain in the community aggregation program by not "opting-out" or exercising the right of rescission, these Terms and Conditions and your opt-out notification are your Agreement. Please keep a copy of this Agreement for your records.

Energy Harbor is certified by the Public Utilities Commission of Ohio ("PUCO") to offer and supply electric generation services in Ohio. As a Competitive Retail Electric Service ("CRES") provider, Energy Harbor will supply the electric generation to your Electric Distribution Utility ("EDU") based on your usage. Your EDU then distributes or delivers the electricity to you. Energy Harbor sets the generation prices and charges that the customers pay. The PUCO regulates distribution prices and services.

Definitions: Generation Charge – Charge for the production of electricity. Transmission Charge – Charge for moving high voltage electricity from a generation facility to the distribution lines of the EDU. Distribution Service – Basic service for delivering electricity over a distribution system to a customer from the transmission system.

Right of Rescission: If you do not opt-out or you give your affirmative consent and are enrolled to receive generation service from Energy Harbor, your EDU will send you a confirmation letter. You have the right to rescind your enrollment within seven (7) calendar days following the postmark date of the confirmation letter by contacting the EDU by telephone or in writing as described in the letter. The Right of Rescission only applies when a customer switches to a generation supplier and not on renewal enrollments. Your EDU will not send a confirmation notice upon any renewal of this Agreement. Should you choose to opt-out of your community's program, you will be served by your EDU's standard service offer established pursuant to section 4928.14 of the Ohio Revised Code ("ORC") unless you choose an alternate supplier of electricity.

Eligibility: Only eligible residential customer accounts not enrolled in the Percentage of Income Plan Program ("PIPP") and eligible small commercial customers may enroll in this offer from Energy Harbor. Energy Harbor reserves the right to refuse enrollment to any customer with an outstanding balance.

Basic Service Prices: During the term of this Agreement, you agree to pay Energy Harbor a price for combined Generation and Generation Related Charges ("Retail Electric Service"), specified in the table above. Your Price to Compare ("PTC") consists of bypassable transmission, generation and transmission and generation related components, which are charges associated with the costs of purchased power and the cost to deliver the power through the transmission system. These are the charges that you would avoid for that billing period when you switch to Energy Harbor. If your product in the table above is a % Off PTC product, your monthly price per kWh will vary because the EDU's PTC may change based on any changes made by the EDU in its calculations. In addition to Energy Harbor 's charges, you will be charged by your EDU for distribution and various other charges. Your price may also include a fee assessed by a broker or agent representing your community.

Length of Agreement: As a part of your community's program, your Retail Electric Service from Energy Harbor will commence with the next available meter reading and after processing of the enrollment by your EDU and continue through the term indicated in the table above. The program may be terminated prior to the term pursuant to the terms of the master agreement between Energy Harbor and your community for the aggregation program. Should the program be terminated, you will be returned to your EDU's standard service offer or its successor. In the event that (1) the PUCO approves or implements a phase-in credit for generation and/or transmission charges of the EDU or takes any other action which affects the PTC or otherwise does not allow the EDU to reflect the full cost to procure generation and transmission in the PTC or other regulatory action; or (2) there is any change in any statute, rule, regulation, order, law, or tariff promulgated by any court, governmental authority, utility, Independent System Operator ("ISO"), Regional Transmission Organization ("RTO") or other service provider, or any change in operating procedure, which alters to the detriment of Energy Harbor its costs to perform under this Agreement, you may receive a notification from Energy Harbor. This notification will include a description of one or more of the situations described above. Energy Harbor may offer you new Terms and Conditions. You must indicate your affirmative consent to the new Terms and Conditions as specified in the notices. If you do not contact Energy Harbor to accept the new terms, this Agreement will terminate on the date specified in the notices, and you may be returned to your EDU for Retail Electric Service. Alternatively, Energy Harbor may decide to terminate this Agreement, and you will receive prior written notice of the termination, after which you may be returned to your EDU for Retail Electric Service. Whether Energy Harbor charges through the date you are returned to your EDU or switched to another CRES provi

Billing: You will receive a consolidated bill monthly from your EDU for both your Energy Harbor and EDU charges. If you do not pay your bill by the due date, Energy Harbor may cancel this Agreement after giving you a minimum of fourteen (14) days written notice. Upon cancellation you will be returned to your EDU as a customer. You will remain responsible to pay Energy Harbor for any electricity used before this Agreement is cancelled, as well as any late payment and early termination charges. Energy Harbor reserves the right to convert you from consolidated billing to dual billing if such a conversion will facilitate more timely billing, collections, and/or payment. Furthermore, your failure to pay EDU charges may result in your electric service being disconnected in accordance with the EDU tariff. If you have 12 months of billing history and you are enrolled in budget billing with the EDU, you can enroll in a budget billing program once per year. At the end of



the contract term, you are responsible for payment of any outstanding balance upon final contract true up. Energy Harbor reserves the right to adjust your monthly budget amount prior to final contract true up. If you enroll in budget billing, then choose not to be in the program or if you become two consecutive monthly payments overdue, you will be removed from budget billing, your account will be reconciled, and you will be billed for the outstanding budget balance on your next billing cycle.

Penalties, Fees and Exceptions: If you do not pay the full amount owed Energy Harbor by the due date of the bill, Energy Harbor may charge a 1.5% per month late payment fee.

Cancellation/Termination Provisions: You may terminate this Agreement at any time without penalty. Customer and Energy Harbor both agree that the following will constitute force majeure events under this Agreement and that Energy Harbor shall have the right to terminate or modify the agreement without liability if: (1) the Electric Security Plan (ESP), Market Rate Offer (MRO) and/or Competitive Bid Process (CBP), or other generation procurement process results in a Price to Compare ("PTC") that is equal to or less than the comparable annualized generation and transmission rates and riders in effect as of the effective date of this Agreement, or (2) the PUCO approves or implements a phase-in credit for generation and/or transmission charges of the EDU or takes any other action which affects the PTC or otherwise does not allow the EDU to reflect the full cost to procure generation and transmission in the PTC or other regulatory action. In the event that the program is terminated, you will be returned to your EDU's standard service offer. Upon termination with Energy Harbor and return to standard service offer with your EDU, you may not be served under the same rates, terms, and condition that apply to other EDU customers.

Customer Consent and Information Release Authorization: By choosing not to opt-out of your community's aggregation program, or to affirmatively join it, you understand and agree to the terms and conditions of this Agreement with Energy Harbor. You authorize Energy Harbor to obtain information from the EDU that includes, but is not limited to: billing history, payment history, historical and future electricity usage, meter readings, and characteristics of electricity service. Energy Harbor reserves the right to determine if your credit standing is satisfactory before accepting your enrollment request. This Agreement shall be considered executed by Energy Harbor following acceptance of your enrollment request by Energy Harbor, the end of the seven (7) day rescission period, and subsequent acceptance of the enrollment by your EDU.

Customer Consent to Communications: By signing this Agreement, you agree to receive pre-recorded/artificial voice messages calls and/or use of an automatic dialing device, text messages and/or emails from Energy Harbor or its agents/assigns at any phone number or email address. You agree to be responsible for any charges you may receive on that number, including standard telephone, SMS or text message fees. You may revoke this express consent at any time by calling us at 1-888-254-6359. Such revocation has no bearing on your ability to contract with Energy Harbor.

Contract Expiration: At least every three (3) years, you will be given the opportunity to opt-out of your community's aggregation program at no cost. You are responsible for arranging your electric supply upon termination of this Agreement.

Dispute Procedures: Contact Energy Harbor with any questions concerning the terms of service by phone at 1-888-254-6359 (toll-free) from 8 a.m. to 5 p.m. EST weekdays, or in writing at Energy Harbor, Attn: Contract Administration, 341 White Pond Dr, B3, Akron, OH 44320. Our web address is www.energyharbor.com. If your complaint is not resolved after you have called your electric supplier and/or your electric utility, or for general utility information, residential and business customers may contact the Public Utilities Commission of Ohio (PUCO) for assistance at 1-800-686-7826 (toll free) from eight a.m. to five p.m. weekdays, or at http://www.puco.ohio.gov. Hearing or speech impaired customers may contact the PUCO via 7-1-1 (Ohio relay service). The Ohio Consumers' Counsel (OCC) represents residential utility customers in matters before the PUCO. The OCC can be contacted at 1-877-742-5622 (toll free) from 8 a.m. to 5 p.m. weekdays, or at http://www.pickocc.org.

Miscellaneous: You have the right to request from Energy Harbor, twice within a twelve (12) month period, up to twenty-four (24) months of payment history, without charge. Energy Harbor is prohibited from disclosing a Customer's Social Security number and/or account number(s) without the Customer's written consent except for Energy Harbor's collections and reporting, participating in programs funded by the universal service fund, pursuant to section 4928.52 of the Revised Code, or assigning a customer's contract to another CRES provider. Energy Harbor's environmental disclosure statement is available for viewing on our website www.energyharbor.com. You agree that Energy Harbor will make the required annual and quarterly updates to the disclosure statement electronically on our website. Energy Harbor will also provide the information upon request. Energy Harbor may assign its rights to another, including any successor, in accordance with the rules and regulations of the PUCO. Energy Harbor assumes no responsibility or liability for the following items that are the responsibility operation and maintenance of the EDU's electrical system, any interruption of service, termination of service, or deterioration of the EDU's service. In the event of a power outage, you should contact your local EDU. Customer is responsible for providing Energy Harbor with accurate account information. If said information is incorrect, Energy Harbor reserves the right to reprice the applicable account(s) or terminate the Agreement. Energy Harbor reserves the right to return any customer to the EDU if the customer's rate code is changed and the account is no longer eligible for this offer. Customer authorizes, but does not obligate, Energy Harbor to exercise customer's governmental aggregation opt-out rights.

Warranty: Energy Harbor warrants title and the right to all electricity sold hereunder. THE WARRANTIES SET FORTH IN THIS PARAGRAPH ARE EXCLUSIVE AND ARE IN LIEU OF ALL OTHER WARRANTIES, WHETHER STATUTORY, EXPRESS OR IMPLIED, INCLUDING BUT NOT LIMITED TO ANY WARRANTIES OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR ARISING OUT OF ANY COURSE OF DEALING OR USAGE OF TRADE.

AFFIDAVIT

State of

County of Tuliton

Affiant, being duly sworn/affirmed according to law, deposes and says that:

He/She is the Mayor (C

(Office of Affiant) of May Wauston (Name of Applicant)

That he/she is authorized to and does make this affidavit for said Applicant,

- The Applicant herein, attests under penalty of false statement that all statements made in the
 application for certification renewal are true and complete and that it will amend its application while
 the application is pending if any substantial changes occur regarding the information provided in the
 application.
- 2. The Applicant herein, attests it will timely file an annual report with the Public Utilities Commission of Ohio of its intrastate gross receipts, gross earnings, and sales of kilowatt-hours of electricity pursuant to Division (A) of Section 4905.10, Division (A) of Section 4911.18, and Division (F) of Section 4928.06 of the Revised Code.
- 3. The Applicant herein, attests that it will timely pay any assessments made pursuant to Sections 4905.10, 4911.18, or Division F of Section 4928.06 of the Revised Code.
- 4. The Applicant herein, attests that it will comply with all Public Utilities Commission of Ohio rules or orders as adopted pursuant to Chapter 4928 of the Revised Code.
- The Applicant herein, attests that it will cooperate fully with the Public Utilities Commission of Ohio, and its Staff on any utility matter including the investigation of any consumer complaint regarding any service offered or provided by the Applicant.
- 6. The Applicant herein, attests that it will fully comply with Section 4928.09 of the Revised Code regarding consent to the jurisdiction of Ohio Courts and the service of process.
- The Applicant herein, attests that it will comply with all state and/or federal rules and regulations
 concerning consumer protection, the environment, and advertising/promotions.
- 8. The Applicant herein, attests that it will use its best efforts to verify that any entity with whom it has a contractual relationship to purchase power is in compliance with all applicable licensing requirements of the Federal Energy Regulatory Commission and the Public Utilities Commission of Ohio.
- 9. The Applicant herein, attests that it will cooperate fully with the Public Utilities Commission of Ohio, the electric distribution companies, the regional transmission entities, and other electric suppliers in the event of an emergency condition that may jeopardize the safety and reliability of the electric service in accordance with the emergency plans and other procedures as may be determined appropriate by the Commission.
- 10. If applicable to the service(s) the Applicant will provide, the Applicant herein, attests that it will adhere to the reliability standards of (1) the North American Electric Reliability Council (NERC), (2) the appropriate regional reliability council(s), and (3) the Public Utilities Commission of Ohio. (Only applicable if pertains to the services the Applicant is offering)

- 11. The Applicant herein, attests that it will inform the Commission of any material change to the information supplied in the renewal application within 30 days of such material change, including any change in contact person for regulatory purposes or contact person for Staff use in investigating customer complaints.
- 12. The Applicant herein, attests that if the opt-out is in draft form, the Applicant will docket the final optout (including beginning and ending dates of the 21-day -out period and the selected CRES supplier) with the Commission within 10 days prior to providing or offering service.

That the facts above set forth are true and correct to the best of his/her knowledge, information, and belief and that he/she expects said Applicant to be able to prove the same at any hearing hereof.

offy June Mayor ignature of Affiant & Title

Sworn and subscribed before me this 21.54 day of May, 2020

Signature of official administering oath

My commission expires on Delamber 25, 2022

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

8/17/2020 4:09:14 PM

in

Case No(s). 16-2021-EL-GAG

Summary: In the Matter of the Application of City of Wauseon