

August 14, 2020

Ms. Tanowa Troupe  
Commission Secretary  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, OH 43215

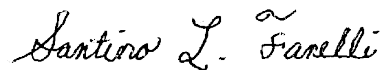
SUBJECT: Case No.  
20-0385-EL-ATA  
89-6001-EL-TRF

Dear Ms. Troupe:

In response to and in compliance with the Commission Finding and Order in Case No. 20-0385-EL-ATA dated July 29, 2020 ("Order"), please file the attached Rider AMO tariff and its associated pages on behalf of The Cleveland Electric Illuminating Company. This Rider AMO tariff is to be effective September 1, 2020.

Please file one copy of the tariff in Case Nos. 20-0385-EL-ATA and 89-6001-EL-TRF. Thank you.

Sincerely,

A handwritten signature in black ink that reads "Santino L. Fanelli". The signature is written in a cursive, flowing style.

Santino L. Fanelli  
Director, Rates & Regulatory Affairs

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos.

08-935-EL-SSO et al., 12-1230-EL-SSO and 18-1656-EL-ATA et al., and March 31, 2016 and August 22, 2019 in  
Case No. 14-1297-EL-SSO, respectively before

The Public Utilities Commission of Ohio

**RIDER AMO**  
**Advanced Meter Opt-out Rider**

**APPLICABILITY:**

Applicable to any customer taking service under the Residential Service rate schedule (Rate RS) who (1) has been notified that the customer's meter will be replaced with an advanced meter and who does not wish to have an advanced meter installed at the customer's premises, or (2) currently has an advanced meter who wishes to have it removed, or (3) currently has an advanced meter and elects to have the advanced meter communication disabled (hereafter, "Opt-out Customers"). This Rider is not avoidable for any customer during the period the customer takes electric generation service from a certified supplier. The tariff shall not be available to any customer taking generation service under a time differentiated rate.

**RATE:**

The upfront charge to remove the advanced meter for this service and install a non-communicating meter is \$41.72. In addition, Opt-out Customers will receive a monthly customer charge.

Customer Charge	\$28.29
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**ADDITIONAL PROVISION:**

Customers who allow the Company to disable the communication to the advanced meter will avoid the upfront charge to remove the advanced meter. Opt-out Customers electing to have the communication disabled will be charged the monthly customer charge described above when manual meter reading commences. For Opt-out Customers electing to have their advanced meter removed, a non-communicating meter will be used to provide electric service. In addition to the upfront charge, these Opt-out Customers will be charged the monthly customer charge described above once the non-communicating meter(s) is installed. Opt-out Customers who opt out prior to the advanced meter installation will be charged only the monthly customer charge described above.

The Company may refuse to provide advanced meter opt-out service in either of the following circumstances:

- 1) If such a service creates a safety hazard to consumers or their premises, the public, or the electric utility's personnel or facilities.
- 2) If a customer does not allow the electric utility's employees or agents access to the meter at the customer's premises.

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**8/14/2020 4:49:03 PM**

**in**

**Case No(s). 20-0385-EL-ATA, 89-6001-EL-TRF**

Summary: Tariff Update of Rider AMO electronically filed by Karen A Sweeney on behalf of The Cleveland Electric Illuminating Company and Fanelli, Santino L. Mr.