

August 13, 2020

Ms. Tanowa Troupe
Secretary, Office of Administration
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215

Re: Case Number 20-0049-GA-RDR
Case Number 89-8003-GA-TRF

Dear Ms. Troupe:

In compliance with the Public Utilities Commission of Ohio's rules governing Tariff Filing Procedures in Case Number 89-500-AU-TRF and Commission Opinion and Order issued in Case No. 20-0049-GA-RDR, Columbia Gas of Ohio, Inc. (Columbia) has enclosed for filing a copy in the above referenced dockets the following tariff sheets:

<u>Sec.</u>	<u>No.</u>	<u>Sheet No.</u>	<u>Description</u>
		Three Hundred and Thirteenth Revised Sheet No. 1a	Index
		Two Hundred and Forty-Fifth Revised Sheet No. 1b	Index
V		Fifth Revised Sheet No. 30d	Capital Expenditure Program Rider (CEP)
VI		Second Revised Sheet No. 75	Capital Expenditure Program Rider (CEP)
VII		Thirteenth Revised Sheet No. 29, Page 8 of 11	Capital Expenditure Program Rider (CEP)

Very truly yours,

Larry W. Martin
Director, Regulatory Matters

COLUMBIA GAS OF OHIO, INC.

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION

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Filed in accordance with Public Utilities Commission of Ohio Opinion and Order dated August 12, 2020 in Case No. 20-0049-GA-RDR.

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Issued By
Vincent A. Parisi, President

COLUMBIA GAS OF OHIO, INC.
RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS

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**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

CAPITAL EXPENDITURE PROGRAM RIDER (“CEP Rider”)

APPLICABILITY

To all customers billed by Columbia under rate schedules SGS, SGSS, GS, GSS and LGS.

DESCRIPTION

An additional charge per account, per month, regardless of gas consumed, to recover costs associated with Columbia’s Commission-approved capital expenditure program.

Columbia will file an adjustment annually by February 28, with rates to be implemented with the first billing unit of September. Columbia will set the CEP Rider rate to include additional investments, adjust for actual deferrals, and adjust for any over- and under-recovery for the CEP Rider. Columbia will also incorporate a base rate depreciation offset through December 31 for the additional investments included in the CEP Rider annually.

RECONCILIATION ADJUSTMENT

This Rider is subject to annual reconciliation or adjustment, including but not limited to, increases or refunds. Such annual reconciliation or adjustment shall be limited to the incremental twelve-month period of CEP Investment upon which the rates were calculated, if determined to be unlawful, unreasonable, or imprudent by the Commission in the docket those rates were approved or by the Supreme Court of Ohio.

CEP RIDER RATE

Rate SGS, Small General Service	\$5.00/Month
Rate GS, General Service	\$35.24/Month
Rate LGS, Large General Service	\$831.16/Month

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**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

CAPITAL EXPENDITURE PROGRAM RIDER (“CEP Rider”)

APPLICABILITY

To all customers billed by Columbia under rate schedules SGTS, SGTSS, GTS, GTSS and LGTS.

DESCRIPTION

An additional charge per account, per month, regardless of gas consumed, to recover costs associated with Columbia’s Commission-approved capital expenditure program.

Columbia will file an adjustment annually by February 28, with rates to be implemented with the first billing unit of September. Columbia will set the CEP Rider rate to include additional investments, adjust for actual deferrals, and adjust for any over- and under-recovery for the CEP Rider. Columbia will also incorporate a base rate depreciation offset through December 31 for the additional investments included in the CEP Rider annually.

RECONCILIATION ADJUSTMENT

This Rider is subject to annual reconciliation or adjustment, including but not limited to, increases or refunds. Such annual reconciliation or adjustment shall be limited to the incremental twelve-month period of CEP Investment upon which the rates were calculated, if determined to be unlawful, unreasonable, or imprudent by the Commission in the docket those rates were approved or by the Supreme Court of Ohio.

CEP RIDER RATE

Rate SGTS, Small General Transportation Service	\$5.00/Month
Rate GTS, General Transportation Service	\$35.24/Month
Rate LGTS, Large General Transportation Service	\$831.16/Month

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SECTION VII
PART 29 - BILLING ADJUSTMENTS

CAPITAL EXPENDITURE PROGRAM RIDER ("CEP Rider")

APPLICABILITY

To all customers billed by Columbia under rate schedules FRSGTS, FRSGTSS, FRGTS, FRGTSS and FRLGTS.

DESCRIPTION

An additional charge per account, per month, regardless of gas consumed, to recover costs associated with Columbia's Commission-approved capital expenditure program.

Columbia will file an adjustment annually by February 28, with rates to be implemented with the first billing unit of September. Columbia will set the CEP Rider rate to include additional investments, adjust for actual deferrals, and adjust for any over- and under-recovery for the CEP Rider. Columbia will also incorporate a base rate depreciation offset through December 31 for the additional investments included in the CEP Rider annually.

RECONCILIATION ADJUSTMENT

This Rider is subject to annual reconciliation or adjustment, including but not limited to, increases or refunds. Such annual reconciliation or adjustment shall be limited to the incremental twelve-month period of CEP Investment upon which the rates were calculated, if determined to be unlawful, unreasonable, or imprudent by the Commission in the docket those rates were approved or by the Supreme Court of Ohio.

CEP RIDER RATE

Rate FRSGTS, Full Requirements Small General Transportation Service	\$5.00/Month
Rate FRGTS, Full Requirements General Transportation Service	\$35.24/Month
Rate FRLGTS, Full Requirements Large General Transportation Service	\$831.16/Month

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Case No(s). 20-0049-GA-RDR, 89-8003-GA-TRF

Summary: Tariff Revised tariff pages for Columbia's Capital Expenditure Program (CEP) effective August 27, 2020 electronically filed by Ms. May L Battig on behalf of Columbia Gas of Ohio, Inc.