

**BEFORE  
THE PUBLIC UTILITIES COMMISSION OF OHIO**

|   |   |                         |
|---|---|-------------------------|
| In the Matter of the Application of Vectren | ) |                         |
| Energy Delivery of Ohio, Inc. for Approval  | ) | Case No. 19-0029-GA-ATA |
| of a Tax Savings Credit Rider               | ) |                         |

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**DIRECT TESTIMONY**

**OF**

**J. CAS SWIZ**

**DIRECTOR, REGULATORY AND RATES**

**ON BEHALF OF**

**VECTREN ENERGY DELIVERY OF OHIO, INC.**

**IN SUPPORT OF THE STIPULATION AND RECOMMENDATION**

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**Direct Testimony of  
J. Cas Swiz  
in Support of the Stipulation and Recommendation**

**I. BACKGROUND AND QUALIFICATIONS**

**Q1. Please state your name and business address.**

A. My name is J. Cas Swiz and my business address is One Vectren Square, Evansville, Indiana 47708.

**Q2. What position do you hold with Applicant Vectren Energy Delivery of Ohio, Inc. (VEDO or the Company)?**

A. I am Director, Regulatory and Rates for CenterPoint Energy, Inc. (CenterPoint), the immediate parent company of VEDO. I hold the same position with two other utility subsidiaries of CenterPoint – Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc. (Vectren South) and Indiana Gas Company, Inc. d/b/a Vectren Energy Delivery of Indiana, Inc. (Vectren North).

**Q3. Please describe your educational background.**

A. I am a 2001 graduate of the University of Evansville with a Bachelor of Science Degree in Accounting, and a 2005 graduate of the University of Southern Indiana with a Master of Business Administration.

**Q4. Please describe your professional experience.**

A. From 2001 to 2003, I was employed by ExxonMobil Chemical as a Product and Inventory accountant. Since 2003, I have been employed with CenterPoint or its predecessor companies in various accounting capacities. In 2008, I was named Manager, Regulatory and Utility Accounting. In November 2012, I was promoted to Director,

Regulatory Implementation and Analysis. In August 2015, I was named Director, Rates and Regulatory Analysis. I was named to my current position in February 2019.

**Q5. What are your present duties and responsibilities as Director, Regulatory and Rates?**

A. I am responsible for the regulatory and rate matters of the regulated utilities within CenterPoint in proceedings before the Indiana and Ohio utility regulatory commissions. I also have responsibility for the implementation of all regulatory initiatives of VEDO (and CenterPoint's Indiana utility subsidiaries), as well as the preparation of accounting exhibits submitted in various regulatory proceedings.

**Q6. Are you familiar with the books, records, and accounting procedures of VEDO?**

A. Yes, I am.

**Q7. Are VEDO's books and records maintained in accordance with the Uniform System of Accounts (USoA) and generally accepted accounting principles?**

A. Yes.

**Q8. Have you previously testified before this Commission?**

A. Yes. I testified in VEDO's Distribution Replacement Rider (DRR) proceedings, starting in 2013 (Case No. 13-1121-GA-RDR) through the current pending proceeding (Case No. 20-0101-GA-RDR). I have also testified in VEDO's Capital Expenditure Program (CEP) Rider proceeding, Case No. 20-0099-GA-RDR. I also testified in VEDO's general rate case and alternative rate plan proceedings, Case Nos. 18-0298-GA-AIR, 18-0299-GA-ALT, and 18-0049-GA-ALT (collectively, the 2018 Rate Case).

**Q9. What is the purpose of your testimony in this proceeding?**

A. My testimony is intended to provide certain facts showing that the Commission should approve the Stipulation and Recommendation (Stipulation) filed in this matter on May 28, 2020, because it is the product of serious negotiations among knowledgeable parties,

benefits customers and the public interest, and does not violate any important regulatory principles or practices.

**Q10. What Exhibits are you sponsoring in this proceeding?**

A. The following exhibits, which reflect the filed Stipulation and attachments from May 28, 2020, are attached to my testimony:

- Exhibit No. 2.0 – Stipulation and Recommendation, with Attachments A, B, C.1, and C.2.

**II. THE STIPULATION AND RECOMMENDATION**

**Q11. Please provide an overview of the Stipulation.**

A. The Stipulation, entered into by and among VEDO, the Staff of the Public Utilities Commission of Ohio (Staff), and the Office of the Ohio Consumers' Counsel (OCC) (collectively, Signatory Parties), which is all of the parties in the proceeding, allows for the implementation of the Tax Savings Credit Rider (TSCR) to pass back savings to customers associated with the Tax Cuts and Jobs Act of 2017. The Company's application filed in this proceeding on January 7, 2019, was filed pursuant to the provisions set forth in the Stipulation and Recommendation in the 2018 Rate Case, which was subsequently approved August 28, 2019. The Stipulation in this proceeding addresses the establishment of the TSCR Tariff Schedule, the components and initial charge for the TSCR once approved, and the methodology by which the TSCR will be updated annually.

1 **Q12. Does the Stipulation resolve every dispute potentially at issue in this case?**

2 A. No. The Stipulation acknowledges that not all issues in the proceeding have been  
3 resolved by the Signatory Parties, and one remaining issue will be carved out of the  
4 Company's application and litigated separately before the Commission at a later date.

5 **Q13. Please describe the terms associated with the remaining issue, Component D, which**  
6 **will be addressed separately.**

7 A. The Company's application proposed inclusion in the TSCR of Component D, the  
8 incremental return on rate base associated with the amortization of the normalized Excess  
9 Deferred Income Tax (EDIT) balance. Staff recommended "that the Commission reject  
10 the Company's proposal to recover the return on rate base attributable to the amortization  
11 of Normalized EDIT." (Staff Report, page 5). In order to resolve the uncontested issues  
12 in an expedited manner, the Stipulation agreed to "carve final resolution of Component D  
13 of the application out of this settlement and litigate the issue before the Commission at a  
14 later date." (Stipulation, page 6, item IV.B) This separate review of Component D will  
15 allow the TSCR to proceed, and the Stipulation does not prevent any of the Signatory  
16 Parties from supporting or challenging Component D in the future. By the end of July  
17 2020, the Stipulation requires that the Signatory Parties will communicate a status update  
18 on the procedural schedule to resolve Component D, and if further delay is necessary,  
19 establishing a timeline for the finalizing of a procedural schedule in the future.

20 **Q14. What is the benefit in bifurcating the issues in this manner?**

21 A. By removing Component D from the Stipulation, the Company will be able to expedite  
22 the credits to customers for the uncontested issues, which the Signatory Parties agree is  
23 especially important in the ongoing COVID-19 emergency.

1   **Q15. Please describe the attachments to the Stipulation.**

2   A.     There are four attachments to the Stipulation. Attachment A contains the TSCR  
3           calculation exhibits for the TSCR proposed Rates and Charges, effective January 1, 2020,  
4           modified with the provisions set forth in the Stipulation. Attachment B is the proposed  
5           TSCR Tariff Sheet, Sheet No. 33, which has been requested to be approved as part of the  
6           Stipulation and effective upon the compliance filing after the Commission approves the  
7           Stipulation. Attachment C.1 contains the proposed tariff pages for Rate Schedules and  
8           the Tariff Index impacted by the TSCR, and Attachment C.2 contains the redline tariff  
9           pages for Rate Schedules and Tariff Index impacted by the TSCR. All of these  
10          Attachments to the Stipulation were prepared under my supervision.

11   **Q16. Please describe how the TSCR calculation exhibits included in Attachment A were**  
12   **modified with the provisions set forth in the Stipulation.**

13   A.     First, an adjustment was made to transfer \$192,524 between the Normalized and Non-  
14          Normalized EDIT balances to reflect the final balance included in the Company's filed  
15          2018 Corporate Income Tax Return. Component A – Normalized EDIT balance – was  
16          reduced, and Component B – Non-Normalized EDIT balance – was increased. The  
17          amortization period agreed to in the Stipulation for Components A and B are unchanged  
18          from the Company's Application – approximately 25 years under the Average Rate  
19          Assumption Method (ARAM) for Component A, and 6 years for Component B. The  
20          amortization for both began in 2018.

21                 Second, the allocation between Rate Schedules for Component C – Return of Stub  
22          Period Revenues – was adjusted to match the Rate Base allocation factors from the 2018  
23          Rate Case. These factors now match what was proposed for the annual amortization  
24          amounts for Components A and B.

1 Third, Component C was updated to capture the total Stub Period amounts  
2 through August 31, 2019 (the last day prior to the effective date of new base rates in the  
3 2018 Rate Case) with carrying costs on this balance calculated through April 2020. Any  
4 additional carrying cost accrued through the effective date of the TSCR will be captured  
5 in the next annual TSCR proceeding.

6 Finally, the TSCR Calculation Exhibits were adjusted to reflect a proposed  
7 effective date of January 1, 2020. These initial TSCR rates and charges are based upon  
8 the cumulative amounts of Components A, B, and C for (1) calendar year 2018, (2)  
9 calendar year 2019, and (3) the projected year of 2020. This means that the initial TSCR  
10 rates and charges will reflect credits for three years.

11 **Q17. As the initial TSCR rate will not be in place effective January 1, 2020, does the**  
12 **Stipulation reflect agreement on how this will be addressed in future TSCR**  
13 **proceedings?**

14 A. Yes. The Signatory Parties agree that any period starting January 1, 2020 through the  
15 effective date of the initial TSCR rates and charges “will be treated as a variance to be  
16 credited to customers in the next annual TSCR proceeding.” (Stipulation, page 8, item  
17 VI.A.4). Calculating the TSCR on a calendar year basis will then match the annual tax  
18 benefits that will flow to customers.

19 **Q18. Please describe how the TSCR will be updated annually.**

20 A. The Stipulation specifies that the TSCR will be updated annually, commencing with the  
21 Company’s filing by October 1<sup>st</sup> of each year targeting completion with rates effective  
22 January 1<sup>st</sup> of the following year. The TSCR will reflect projected Component A and  
23 Component B amounts for the following calendar year. The filing will also reconcile all  
24 TSCR credits issued for the twelve months ended August 31<sup>st</sup> of each year against the  
25 projected credits for the same period (Stipulation, page 8, item VI.A.3).

**Q19. Please describe how the Stipulation addresses any potential future changes to the Federal corporate income tax rate within the TSCR.**

A. The Signatory Parties agree that, if such changes occur which could impact the amortization amounts and periods of the agreed Components of the TSCR, “nothing shall prevent the Company or other Signatory Party from proposing to alter the TSCR in a future proceeding to address these changes.” (Stipulation, page 7, item IV.D) Nothing within the Stipulation shall presume agreement by the Signatory Parties to any specific change.

**III. THE CRITERIA FOR EVALUATING STIPULATIONS**

**Q20. What criteria does the Commission use to decide whether to approve a Stipulation?**

A. The Commission has applied the following three criteria: First, is the Stipulation a product of serious bargaining among capable, knowledgeable parties? Second, taken as a package, does the Stipulation benefit customers and the public interest? Third, does the Stipulation violate any important regulatory principle or practice?

**A. THE STIPULATION IS THE PRODUCT OF SERIOUS BARGAINING.**

**Q21. Is the Stipulation supported by parties representing a range of interests?**

A. Yes. The Stipulation is supported by all parties in the proceeding representing a wide range of interests, including those of VEDO’s customers. In addition to the Company, the Signatory Parties include the Commission’s Staff and the OCC, which represents VEDO’s residential customers.



1 **Q22. Was the Stipulation the product of serious bargaining among capable,**  
2 **knowledgeable parties?**

3 A. Yes. All of the parties participated in, or had the opportunity to participate in, the  
4 negotiations. The settlement negotiations involved a diverse group of experienced parties.  
5 Discussions with the parties started in mid-2019 and continued through the date the  
6 Stipulation was filed on May 28, 2020. As the COVID-19 emergency reached its peak in  
7 early April 2020, the Company continued dialogue with the parties to evaluate potential  
8 opportunities for expedited resolution of the uncontested issues. All parties in the case  
9 were invited to participate in settlement negotiations, and did in fact do so.

10 All of the negotiations were at arm's length. All of the negotiations were premised  
11 on a thorough analysis of the Application by the Staff and by the parties via discovery.  
12 The result of the negotiations was a compromise, as previously noted, to address the lone  
13 contested issue later without any of the Signatory Parties giving up their position. By  
14 allowing the uncontested credits to start with approval, the Stipulation strikes a  
15 reasonable balance that benefits customers and the public interest.

16 **Q23. Were the parties represented by capable, knowledgeable persons?**

17 A. Yes. All of the parties were represented by attorneys, most if not all of whom have years  
18 of experience in regulatory matters before this Commission and who possess extensive  
19 information. In addition, all of the parties employed technical experts.

**B. THE STIPULATION BENEFITS CUSTOMERS AND IS IN THE PUBLIC INTEREST.**

**Q24. What facts support that the Stipulation benefits customers and is in the public interest?**

A. The Stipulation benefits VEDO's customers and the public interest by resolving all but one of the issues raised within the application and Staff Report, without engaging in litigation to delay the timely return of these credits to customers.

**C. THE STIPULATION DOES NOT VIOLATE ANY IMPORTANT REGULATORY PRINCIPLE OR PRACTICE**

**Q25. Does the Stipulation violate any important regulatory principle or practice?**

A. No. The Stipulation does not violate any important regulatory principle or practice. On the contrary, it encourages compromise as an alternative to litigation and allows VEDO to address the impacts of the Tax Cuts and Jobs Act of 2017. All of the positive benefits described above, to both customers and the public interest, confirm that the Stipulation does not violate any important regulatory principles or practices.

**IV. CONCLUSION**

**Q26. Does this conclude your direct testimony in support of the Stipulation?**

A. Yes, it does.

**CERTIFICATE OF SERVICE**

I hereby certify that a copy of the foregoing document was served by electronic mail to the following persons on this 18<sup>th</sup> day of June, 2020:

/s/ Matthew R. Pritchard  
Attorney for Vectren Energy Delivery of Ohio,  
Inc., a CenterPoint Energy Company

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**ATTORNEY EXAMINERS**

**VEDO Exhibit No. 2.0**  
Stipulation and Recommendation  
Case No. 19-0029-GA-ATA  
Filed May 28, 2020

**BEFORE**  
**THE PUBLIC UTILITIES COMMISSION OF OHIO**

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|---|---|-----------------------|
| In the Matter of the Application of       | ) |                       |
| Vectren Energy Delivery of Ohio, Inc. for | ) | Case No. 19-29-GA-ATA |
| Approval of a Tax Savings Credit Rider    | ) |                       |

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**STIPULATION AND RECOMMENDATION**

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**ATTORNEY FOR VECTREN ENERGY  
DELIVERY OF OHIO, INC.**

**MAY 28, 2020**

**BEFORE  
THE PUBLIC UTILITIES COMMISSION OF OHIO**

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| Vectren Energy Delivery of Ohio, Inc. for | ) | Case No. 19-29-GA-ATA |
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**STIPULATION AND RECOMMENDATION**

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**I. BACKGROUND**

A. Rule 4901-1-30, Ohio Administrative Code (“OAC”), provides that any two or more parties to a proceeding may enter into a written or oral stipulation concerning the issues presented in such proceeding. Pursuant to Rule 4901-1-10(C), OAC, the Staff of the Public Utilities Commission of Ohio (“Staff”) is considered a party for the purpose of entering into a stipulation under Rule 4901-1-30 OAC.

B. The purpose of this document is to set forth the understanding of the Signatory Parties (as defined below), to resolve all issues raised in this proceeding, and to resolve the directives issued by the Public Utilities Commission of Ohio (“Commission”) in Case No. 18-47-AU-COI (“*Tax Investigation Case*”). The Tax Investigation Case was initiated to implement a process whereby the benefits of the reduced corporate income tax rate (35 percent to 21 percent) from the Tax Cuts and Jobs Act of 2017 could be passed back to utility consumers.

C. While the Signatory Parties were not able to resolve all issues in this proceeding through this Stipulation and Recommendation (“Stipulation”), the structure addressed herein will allow the flow back of tax savings credits to customers on a more expedited basis than would otherwise be possible if the Signatory Parties proceeded on

a fully litigated path. As will be detailed more fully below, there is one remaining substantive issue that the Signatory Parties could not resolve and which the Signatory Parties seek to defer resolution of until later this year through litigation if necessary.

## **II. PARTIES**

A. This Stipulation and Recommendation is entered into by and among Vectren Energy Delivery of Ohio, Inc. ("Company"), Staff, and the Office of the Ohio Consumers' Counsel ("OCC") (collectively, "Signatory Parties"). The Signatory Parties make up all of the parties to this proceeding.

## **III. GENERAL MATTERS**

A. It is understood by the Signatory Parties that this Stipulation is not binding upon the Commission. However, the agreement contained herein is supported by information provided herewith, or referenced herein, is based upon the Signatory Parties' desire to arrive at a reasoned and reasonable result considering the law, facts, and circumstances and, accordingly, should be given careful consideration by the Commission.

B. This Stipulation is submitted for purposes stated in paragraph I.B above and should not be understood to necessarily reflect the positions which the Signatory Parties would have taken if all the issues in the proceeding would have been litigated. Like most stipulations and recommendations reviewed by the Commission, the willingness of the Signatory Parties to jointly sponsor this document is predicated on the reasonableness of the Stipulation taken as a whole. The fact that this document is being offered by the Signatory Parties should not be construed as necessarily indicating agreement on theory or concepts.

C. Except for enforcement purposes, neither this Stipulation nor the information and data contained herein, nor the Commission Order approving the Stipulation shall be cited as precedent in any future proceedings for or against any Signatory Party, or the Commission itself.

#### **IV. TERMS AND CONDITIONS**

The Signatory Parties agree and stipulate as follows:

A. The Application filed in this matter on January 7, 2019 should be approved by the Commission, as modified by the recommendations made in the Staff Report except for Component D of the Application, which the Signatory Parties agree to defer to future litigation, as described in Section IV.B below. The Signatory Parties further agree to an adjustment from the Company's as-filed excess accumulated deferred income taxes ("EDIT") balances, reflecting a transfer of \$192,524 from the Normalized EDIT balance to the Non-Normalized EDIT balance. The final recommended approach of the Tax Savings Credit Rider ("TSCR") is reflected in the following provisions.

1. Component A of the Application (Normalized EDIT) will operate as follows:

- i. The Normalized EDIT balance (which represents money to be credited to customers) reflected in the Application will be decreased by \$192,524.
- ii. The Normalized EDIT return will be amortized based on the Average Rate Assumption Method ("ARAM"), estimated to be approximately 25 years.



- iii. The amortization period (*i.e.* the approximately 25-year payback period for customers) assumes a start date of January 1, 2018. The TSCR credit rates to customers for 2020 include 2018, 2019, and 2020 Normalized EDIT amortizations.
- iv. These credits will be returned to customers through the TSCR.
- v. The Normalized EDIT Cost of Service Study (“COSS”) allocations will be based on the rate base allocation factors from the Company’s 2018 rate case, Case No. 18-0298-GA-AIR (“2018 Rate Case”). This means that residential customers will receive 74.85% of the credits and nonresidential customers will receive 25.15%.
- vi. The Component A Normalized EDIT balance is approximately \$74.6 million (\$58.9 million net of income taxes), which is estimated at this time to represent approximately \$189 in total credits for each of the Company’s residential customers.

2. Component B of the Application (Non-Normalized EDIT) will operate as follows:

- i. The Non-Normalized EDIT balance (which represents money to be credited to customers) reflected in the Application will be increased by \$192,524.
- ii. The Non-Normalized EDIT will be amortized over 6 years.
  - 1. The 6-year amortization period (*i.e.* the payback period for customers) will assume a start date of January 1, 2018. The

TSCR credit rates for 2020 will include 2018, 2019, and 2020 Non-Normalized EDIT amortizations.

- iii. These credits will be returned to customers through the TSCR.
- iv. The Non-Normalized EDIT COSS allocations will be based on the Rate Base allocation factors from 2018 Rate Case. This means that residential customers will receive 74.85% of the credits and nonresidential customers will receive 25.15%.
- v. The Component B Non-Normalized EDIT balance is approximately \$25.9 million (\$20.4 million net of income taxes), which is estimated at this time to represent approximately \$66 in total credits for each of the Company's residential customers.

3. Component C of the Application (Stub Period) will operate as follows:

- i. The COSS allocations will be based on the Rate Base allocation factors from the 2018 Rate Case instead of the 2007 Rate Case COSS. This means that residential customers will receive 74.85% of the credits and nonresidential customers will receive 25.15%.
- ii. Interest will continue to accrue at the long-term debt rate until amortization begins.
- iii. For the refund year 2020, one-twelfth of the final amount of the deferred liability will be returned monthly to customers through the TSCR. The remaining balance will be refunded over calendar year 2021 in accordance with section VI.A.4.

- iv. The Component C Stub Period balance is approximately \$6 million, which is estimated at this time to represent approximately \$15 in total credits for each of the Company's residential customers.

B. The Signatory Parties agree that the initial 2020 TSCR rates will not reflect Component D of the Application (referred to in some instances as incremental return or financing costs). The Signatory Parties further agree to carve final resolution of Component D of the application out of this settlement and litigate the issue before the Commission at a later date. Whether subsequent TSCR rates reflect Component D of the Application will be based upon ultimate resolution of the issue by the Commission.

1. In light of the ongoing COVID-19 emergency, the fact that the Company is providing rate credits to customers, and the only issue being deferred is in the Company's interest and which the Company agrees to defer resolution thereof, the Signatory Parties support a procedural schedule where Component D will not be litigated<sup>1</sup> until later in 2020.
2. The Signatory Parties will provide the administrative law judge assigned to this proceeding with a status update by the end of July 2020 regarding their requested timing for a procedural schedule to resolve Component D. In the event that circumstances warrant a further delay in issuing a procedural schedule, the Signatory Parties agree to further confer with the administrative law judge every other month (or at such frequency requested by the Commission) until such time as a procedural schedule is issued.

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<sup>1</sup> The Signatory Parties have discussed the possibility of foregoing live witness testimony and anticipate discussing an alternative to the standard hearing process with the administrative law judge as part of the process set forth in Section IV.B.2.

C. If the Commission adopts this Stipulation without material modification, the TSCR will be implemented no later than the first month following a Commission order in this proceeding.

D. If Federal corporate income tax rates change (increase or decrease) during the amortization periods set forth in the Stipulation, nothing shall prevent the Company or other Signatory Party from proposing to alter the TSCR in a future proceeding to address these changes. The Stipulating Parties reserve the right to address these changes in a future proceeding, and nothing within this Stipulation shall presume agreement by the Signatory Parties to any specific change.

#### **V. Initial TSCR Rates for 2020**

A. The calculation of the TSCR rates, which are to be credited to consumers as the means of passing back the benefits to Vectren's customers for the reduced corporate income tax obligation from the Tax Cuts and Jobs Act of 2017, is reflected in and supported by Attachment A to this Stipulation.

B. The Signatory Parties agree that the 2020 TSCR rates to be credited to consumers reflected in Attachment A to this Stipulation should be approved by the Commission.

C. The Signatory Parties agree that the Commission should approve the TSCR tariff sheet as reflected in Attachment B. The Signatory Parties further request that an order approving this Stipulation authorize the Company to implement the TSCR upon the compliance filing of the TSCR tariff sheet reflected in Attachment B.

D. The Signatory Parties support the changes to the Company's tariff reflected in Attachment C.1, which add references to the TSCR throughout the Company's tariff.

Redline copies of the proposed tariff changes are reflected in Attachment C.2. The Signatory Parties request that the Commission authorize the Company to implement the tariff changes reflected in Attachment C upon the filing of final compliance tariff sheets.

## **VI. Annual Process to Update TSCR Rates**

A. The Company will file an annual update to the TSCR by October 1<sup>st</sup> of each year with rates effective January 1<sup>st</sup> of the following year, subject to the following:

1. The proposed TSCR rates to be credited to consumers will be subject to an annual review by Staff with proposed rates automatically approved after 90 days. The automatic approval process may be suspended at the recommendation of Staff, by the Commission on its own initiative, or following a recommendation by an intervening party, through an entry or decision of the Commission issued in the proceeding.
2. The proposed TSCR rates to be credited to consumers will reflect projected Normalized and Non-Normalized Credits for the following calendar year.
3. The TSCR rates will reconcile actual credits issued to customers against projected credits, with any variance included for credit or recovery in subsequent TSCR proceedings. The reconciliation will capture the 12-months ended August 31<sup>st</sup> of each annual period.
4. As the initial TSCR rates will not be in place effective January 1, 2020, the initial period will be treated as a variance to be credited to customers in the next annual TSCR proceeding.
5. There will not be any carrying costs on over- or under-recoveries.

## **VII. General Provisions**

A. Nothing in this Stipulation prevents parties from recommending changes to the methodology related to the amortization of the then-current Normalized EDIT balance in the Company's next rate case.

B. This Stipulation is conditioned upon adoption of the Stipulation by the Commission in its entirety and without material modification. Each Signatory Party has the right, in its sole discretion, to determine whether the Commission's approval of this Stipulation constitutes a "material modification" thereof. If the Commission rejects or materially modifies all or any part of this Stipulation, any Signatory Party shall have the right to apply for rehearing. If the Commission does not adopt the Stipulation without material modification upon rehearing, or if the Commission makes a material modification to any Order adopting the Stipulation pursuant to any reversal, vacation and/or remand by the Supreme Court of Ohio, then within thirty (30) days of the Commission's Entry on Rehearing or Order on Remand any Signatory Party may withdraw from the Stipulation by filing a notice with the Commission ("Notice of Withdrawal"). A Signatory Party may also file a Notice of Withdrawal within 30 days after another Signatory Party filing a Notice of Withdrawal. No Signatory Party shall file a Notice of Withdrawal without first negotiating in good faith with the other Signatory Parties to achieve an outcome that substantially satisfies the intent of the Stipulation. If the discussions to achieve an outcome that substantially satisfies the intent of the Stipulation are successful, then some or all of the Signatory Parties shall submit the amended Stipulation to the Commission for approval, after a hearing if necessary. If the discussions to achieve an outcome that substantially satisfies the intent of the Stipulation are unsuccessful, and a Signatory Party files a Notice

of Withdrawal, then the Commission will convene an evidentiary hearing to afford that Signatory Party the opportunity to advance its position in the proceeding.

C. This Stipulation is submitted for purposes of this proceeding only, and is neither binding in any other proceeding nor is it to be offered or relied upon in any other proceeding, except as necessary to enforce the terms of this Stipulation.

D. The Signatory Parties stipulate, agree, and recommend that the Commission issue a final Opinion and Order in this proceeding, ordering the adoption of this Stipulation, including the terms and conditions agreed to in this Stipulation by all Signatory Parties.

#### **VIII. COMMISSION THREE-PART TEST**

When considering proposed stipulations, the Commission reviews whether the agreement is reasonable and should be adopted. In considering the reasonableness of a stipulation, the Commission has used the following criteria:<sup>2</sup>

- 1) Is the settlement a product of serious bargaining among capable, knowledgeable parties;
- 2) Does the settlement, as a package, benefit ratepayers and the public interest; and
- 3) Does the settlement package violate any important regulatory principle or practice?

For the first prong, the Signatory Parties, all of whom are represented by capable and knowledgeable counsel, have engaged in lengthy, serious, arm's length bargaining in an effort to reach a mutually acceptable resolution that addresses the concerns raised in the Company's application. The Signatory Parties used their expert knowledge to come

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<sup>2</sup> The Commission's use of these three criteria to evaluate the reasonableness of a stipulation has been endorsed by the Supreme Court of Ohio. See, e.g., *Consumers' Counsel v. Pub. Util. Comm.*, 64 Ohio St.3d 123, 126 (1992); *AK Steel Corp. v. Pub. Util. Comm.*, 95 Ohio St.3d 81, 2002-Ohio-1735.

to a mutually beneficial resolution of their issues with the application. The Stipulation satisfies the first prong.

This Stipulation meets the second prong of the Commission's analysis because this Stipulation benefits customers and the public interest by resolving all but one of the Signatory Parties' issues raised with the application. The Signatory Parties agree it is unnecessary to engage in litigation of all of the issues. Instead, the Signatory Parties agree to reserve future litigation on just one issue. In joining this Stipulation, the Signatory Parties agree that it is in the public interest to resolve certain issues included in the application through a settlement. The primary objective of this Stipulation is to resolve all but one of the Signatory Parties' issues with the application and agree on a timeline to resolve the final issue.

Finally, this Stipulation does not violate any important regulatory principle or practice; and it complies with and promotes the policies and requirements of TCJA.

## **IX. CONCLUSION**

The undersigned hereby stipulate and agree that it is authorized to enter into this Stipulation on this 28<sup>th</sup> day of May 2020. This Stipulation and Recommendation may be signed in counterparts and/or by email authorization.



**VECTREN ENERGY DELIVERY OF OHIO, INC.**

By: /s/ Matthew R. Pritchard  
Matthew Pritchard

**STAFF OF THE PUBLIC UTILITIES  
COMMISSION OF OHIO**

By: /s/ Thomas Lindgren (By MP per email  
authorization)  
Thomas Lindgren

**THE OFFICE OF THE OHIO CONSUMERS'  
COUNSEL**

By: /s/ Christopher Healey (By MP per  
email authorization)  
Christopher Healey

## **CERTIFICATE OF SERVICE**

In accordance with Rule 4901-1-05, Ohio Administrative Code, the PUCO's e-filing system will electronically serve notice of the filing of this document upon the following parties. In addition, I hereby certify that a service copy of the foregoing *Stipulation and Recommendation* was sent by, or on behalf of, the undersigned counsel for Vectren Energy Delivery of Ohio, Inc. to the following parties this 28<sup>th</sup> day of May 2020 *via* electronic transmission.

/s/ Matthew R. Pritchard

Matthew R. Pritchard

**Christopher Healey**

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**ATTORNEY EXAMINERS**

# **ATTACHMENT A**

## **CALCULATION EXHIBITS**

VECTREN ENERGY DELIVERY OF OHIO, INC.  
CASE NO. 19-0029-GA-ATA  
TAX SAVINGS CREDIT RIDER (TSCR) CALCULATION  
RATES EFFECTIVE JANUARY 1, 2020

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**Cumulative TSCR Rates and Charges - Effective January 1, 2020**

| Rate Schedule     | Allocated Revenue Credit | Annual Bills | Annual Throughput (CCF) | Rate per Customer per Month | Rate per CCF |
|-------------------|--------------------------|--------------|-------------------------|-----------------------------|--------------|
| Rates 310/311/315 | \$ (19,555,690)          | 3,541,189    | \$                      | (5.52)                      |              |
| Rates 320/321/325 | \$ (4,122,763)           |              | 94,262,289              |                             | \$ (0.04374) |
| Rate 345          | \$ (927,491)             |              | 50,753,816              |                             | \$ (0.01827) |
| Rate 360          | \$ (1,520,563)           |              | 184,040,109             |                             | \$ (0.00826) |
| Total             | \$ (26,126,506)          |              |                         |                             |              |

VECTREN ENERGY DELIVERY OF OHIO, INC.  
CASE NO. 19-0029-GA-ATA  
TAX SAVINGS CREDIT RIDER (TSCR) CALCULATION  
RATES EFFECTIVE JANUARY 1, 2020

ATTACHMENT A  
SCHEDULE 2  
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2018 Revenue Credit

|   |                |
|---|----------------|
| Component A   |                |
| Excess Deferred Income Taxes - Non-Normalized Amortization - 2018 | \$ (1,891,942) |
| Revenue Conversion Factor (1 / (1 - 21%))                         | 1.265822785    |
| EDIT - Non-Normalized Amortization - 2018 Revenue Credit          | \$ (2,394,863) |

|   |                |
|---|----------------|
| Component B   |                |
| Excess Deferred Income Taxes - Non-Normalized Amortization - 2018 | \$ (3,406,615) |
| Revenue Conversion Factor (1 / (1 - 21%))                         | 1.265822785    |
| EDIT - Non-Normalized Amortization - 2018 Revenue Credit          | \$ (4,312,171) |

|  |                |
|--|----------------|
| Component C  |                |
| Excess Base Rate Collections - 2018 Revenue Credit                     | \$ (3,385,042) |
| Carrying Costs   | \$ (85,811)    |
| Excess Base Rate Collections - 2018 Revenue Credit with Carrying Costs | \$ (3,470,853) |

|                           |                 |
|---------------------------|-----------------|
| Component D               |                 |
| Total 2018 Revenue Credit | \$ (10,177,887) |

| Rate Schedule     | Allocation Percentage [A] | Allocated Revenue Credit | Annual Bills | Annual Throughput (CCF) | Rate per Customer per Month | Rate per CCF |
|-------------------|---------------------------|--------------------------|--------------|-------------------------|-----------------------------|--------------|
| Rates 310/311/315 | 74.85%                    | \$ (1,792,555)           | 3,541,189    |                         | \$ (0.51)                   |              |
| Rates 320/321/325 | 15.78%                    | \$ (377,909)             |              | 94,262,289              |                             | \$ (0.00401) |
| Rate 345          | 3.55%                     | \$ (85,018)              |              | 50,753,816              |                             | \$ (0.00169) |
| Rate 360          | 5.82%                     | \$ (139,381)             |              | 184,040,109             |                             | \$ (0.00076) |
| Total             | 100.00%                   | \$ (2,394,863)           |              |                         |                             |              |

| Rate Schedule     | Allocation Percentage [A] | Allocated Revenue Credit | Annual Bills | Annual Throughput (CCF) | Rate per Customer per Month | Rate per CCF |
|-------------------|---------------------------|--------------------------|--------------|-------------------------|-----------------------------|--------------|
| Rates 310/311/315 | 74.85%                    | \$ (3,227,660)           | 3,541,189    |                         | \$ (0.91)                   |              |
| Rates 320/321/325 | 15.78%                    | \$ (680,461)             |              | 94,262,289              |                             | \$ (0.00722) |
| Rate 345          | 3.55%                     | \$ (153,082)             |              | 50,753,816              |                             | \$ (0.00302) |
| Rate 360          | 5.82%                     | \$ (250,968)             |              | 184,040,109             |                             | \$ (0.00136) |
| Total             | 100.00%                   | \$ (4,312,171)           |              |                         |                             |              |

| Rate Schedule     | Allocation Percentage [A] | Allocated Revenue Credit | Annual Bills | Annual Throughput (CCF) | Rate per Customer per Month | Rate per CCF |
|-------------------|---------------------------|--------------------------|--------------|-------------------------|-----------------------------|--------------|
| Rates 310/311/315 | 74.85%                    | \$ (2,597,933)           | 3,541,189    |                         | \$ (0.73)                   |              |
| Rates 320/321/325 | 15.78%                    | \$ (547,701)             |              | 94,262,289              |                             | \$ (0.00581) |
| Rate 345          | 3.55%                     | \$ (123,215)             |              | 50,753,816              |                             | \$ (0.00243) |
| Rate 360          | 5.82%                     | \$ (202,004)             |              | 184,040,109             |                             | \$ (0.00110) |
| Total             | 100.00%                   | \$ (3,470,853)           |              |                         |                             |              |

| Rate Schedule     | Allocation Percentage [A] | Allocated Revenue Credit | Annual Bills | Annual Throughput (CCF) | Rate per Customer per Month | Rate per CCF |
|-------------------|---------------------------|--------------------------|--------------|-------------------------|-----------------------------|--------------|
| Rates 310/311/315 | 74.85%                    | \$ -                     | 3,541,189    |                         | \$ -                        |              |
| Rates 320/321/325 | 15.78%                    | \$ -                     |              | 94,262,289              |                             | \$ -         |
| Rate 345          | 3.55%                     | \$ -                     |              | 50,753,816              |                             | \$ -         |
| Rate 360          | 5.82%                     | \$ -                     |              | 184,040,109             |                             | \$ -         |
| Total             | 100.00%                   | \$ -                     |              |                         |                             |              |

| Rate Schedule     | Allocation Percentage | Allocated Revenue Credit | Annual Bills | Annual Throughput (CCF) | Rate per Customer per Month | Rate per CCF |
|-------------------|-----------------------|--------------------------|--------------|-------------------------|-----------------------------|--------------|
| Rates 310/311/315 |                       | \$ (7,618,148)           | 3,541,189    |                         | \$ (2.15)                   |              |
| Rates 320/321/325 |                       | \$ (1,606,071)           |              | 94,262,289              |                             | \$ (0.01704) |
| Rate 345          |                       | \$ (361,315)             |              | 50,753,816              |                             | \$ (0.00712) |
| Rate 360          |                       | \$ (592,353)             |              | 184,040,109             |                             | \$ (0.00322) |
| Total             |                       | \$ (10,177,887)          |              |                         |                             |              |

VECTREN ENERGY DELIVERY OF OHIO, INC.  
CASE NO. 19-0029-GA-ATA  
TAX SAVINGS CREDIT RIDER (TSCR) CALCULATION  
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ATTACHMENT A  
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2019 Revenue Credit

|    |   |    |             |  |
|----|---|----|-------------|--|
| 46 | <b>Component A</b>  |    |             |  |
| 47 | Excess Deferred Income Taxes - Non-Normalized Amortization - 2019 | \$ | (1,982,183) |  |
| 48 | Revenue Conversion Factor (1 / (1 - 21%))                         |    | 1.265822785 |  |
| 49 | EDIT - Non-Normalized Amortization - 2019 Revenue Credit          | \$ | (2,509,093) |  |

|    |   |    |             |  |
|----|---|----|-------------|--|
| 54 | <b>Component B</b>  |    |             |  |
| 55 | Excess Deferred Income Taxes - Non-Normalized Amortization - 2019 | \$ | (3,406,615) |  |
| 56 | Revenue Conversion Factor (1 / (1 - 21%))                         |    | 1.265822785 |  |
| 57 | EDIT - Non-Normalized Amortization - 2019 Revenue Credit          | \$ | (4,312,171) |  |

|    |  |    |             |     |
|----|--|----|-------------|-----|
| 62 | <b>Component C</b>   |    |             |     |
| 63 | Excess Base Rate Collections - 2019 Revenue Credit                     | \$ | (2,256,695) | [B] |
| 64 | Carrying Costs   | \$ | (247,898)   |     |
| 65 | Excess Base Rate Collections - 2019 Revenue Credit with Carrying Costs | \$ | (2,504,593) |     |

|    |                                  |    |             |  |
|----|----------------------------------|----|-------------|--|
| 78 | <b>Total 2019 Revenue Credit</b> | \$ | (9,325,856) |  |
|----|----------------------------------|----|-------------|--|

| Rate Schedule     | Allocation Percentage [A] | Allocated Revenue Credit | Annual Bills | Annual Throughput (CCF) | Rate per Customer per Month | Rate per CCF |
|-------------------|---------------------------|--------------------------|--------------|-------------------------|-----------------------------|--------------|
| Rates 310/311/315 | 74.85%                    | \$ (1,878,056)           | 3,541,189    |                         | \$ (0.53)                   |              |
| Rates 320/321/325 | 15.78%                    | \$ (395,935)             |              | 94,262,289              |                             | \$ (0.00420) |
| Rate 345          | 3.55%                     | \$ (89,073)              |              | 50,753,816              |                             | \$ (0.00175) |
| Rate 360          | 5.82%                     | \$ (146,029)             |              | 184,040,109             |                             | \$ (0.00079) |
| Total             | 100.00%                   | \$ (2,509,093)           |              |                         |                             |              |

| Rate Schedule     | Allocation Percentage [A] | Allocated Revenue Credit | Annual Bills | Annual Throughput (CCF) | Rate per Customer per Month | Rate per CCF |
|-------------------|---------------------------|--------------------------|--------------|-------------------------|-----------------------------|--------------|
| Rates 310/311/315 | 74.85%                    | \$ (3,227,660)           | 3,541,189    |                         | \$ (0.91)                   |              |
| Rates 320/321/325 | 15.78%                    | \$ (680,461)             |              | 94,262,289              |                             | \$ (0.00722) |
| Rate 345          | 3.55%                     | \$ (153,082)             |              | 50,753,816              |                             | \$ (0.00302) |
| Rate 360          | 5.82%                     | \$ (250,968)             |              | 184,040,109             |                             | \$ (0.00136) |
| Total             | 100.00%                   | \$ (4,312,171)           |              |                         |                             |              |

| Rate Schedule     | Allocation Percentage [A] | Allocated Revenue Credit | Annual Bills | Annual Throughput (CCF) | Rate per Customer per Month | Rate per CCF |
|-------------------|---------------------------|--------------------------|--------------|-------------------------|-----------------------------|--------------|
| Rates 310/311/315 | 74.85%                    | \$ (1,874,688)           | 3,541,189    |                         | \$ (0.53)                   |              |
| Rates 320/321/325 | 15.78%                    | \$ (395,225)             |              | 94,262,289              |                             | \$ (0.00419) |
| Rate 345          | 3.55%                     | \$ (88,913)              |              | 50,753,816              |                             | \$ (0.00175) |
| Rate 360          | 5.82%                     | \$ (145,767)             |              | 184,040,109             |                             | \$ (0.00079) |
| Total             | 100.00%                   | \$ (2,504,593)           |              |                         |                             |              |

| Rate Schedule     | Allocation Percentage [A] | Allocated Revenue Credit | Annual Bills | Annual Throughput (CCF) | Rate per Customer per Month | Rate per CCF |
|-------------------|---------------------------|--------------------------|--------------|-------------------------|-----------------------------|--------------|
| Rates 310/311/315 | 74.85%                    | \$ -                     | 3,541,189    |                         | \$ -                        |              |
| Rates 320/321/325 | 15.78%                    | \$ -                     |              | 94,262,289              |                             | \$ -         |
| Rate 345          | 3.55%                     | \$ -                     |              | 50,753,816              |                             | \$ -         |
| Rate 360          | 5.82%                     | \$ -                     |              | 184,040,109             |                             | \$ -         |
| Total             | 100.00%                   | \$ -                     |              |                         |                             |              |

| Rate Schedule     | Allocation Percentage | Allocated Revenue Credit | Annual Bills | Annual Throughput (CCF) | Rate per Customer per Month | Rate per CCF |
|-------------------|-----------------------|--------------------------|--------------|-------------------------|-----------------------------|--------------|
| Rates 310/311/315 |                       | \$ (6,980,403)           | 3,541,189    |                         | \$ (1.97)                   |              |
| Rates 320/321/325 |                       | \$ (1,471,620)           |              | 94,262,289              |                             | \$ (0.01561) |
| Rate 345          |                       | \$ (331,066)             |              | 50,753,816              |                             | \$ (0.00652) |
| Rate 360          |                       | \$ (542,765)             |              | 184,040,109             |                             | \$ (0.00295) |
| Total             |                       | \$ (9,325,856)           |              |                         |                             |              |

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VECTREN ENERGY DELIVERY OF OHIO, INC.  
CASE NO. 19-0029-GA-ATA  
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**2020 Protected Revenue Credit**

|   |  |    |             |
|---|--|----|-------------|
| <b>Component A</b>  |  |    |             |
| Excess Deferred Income Taxes - Normalized Amortization - 2020 |  | \$ | (1,750,045) |
| Revenue Conversion Factor (1 / (1 - 21%))                     |  |    | 1.265822785 |
| EDIT - Normalized Amortization - 2020 Revenue Credit          |  | \$ | (2,215,247) |

|   |  |    |             |
|---|--|----|-------------|
| <b>Component B</b>  |  |    |             |
| Excess Deferred Income Taxes - Non-Normalized Amortization - 2020 |  | \$ | (3,406,615) |
| Revenue Conversion Factor (1 / (1 - 21%))                         |  |    | 1.265822785 |
| EDIT - Non-Normalized Amortization - 2020 Revenue Credit          |  | \$ | (4,312,171) |

|  |  |    |          |
|--|--|----|----------|
| <b>Component C</b>   |  |    |          |
| Excess Base Rate Collections - 2020 Revenue Credit                     |  | \$ | -        |
| Carrying Costs   |  | \$ | (95,345) |
| Excess Base Rate Collections - 2020 Revenue Credit with Carrying Costs |  | \$ | (95,345) |

|                                  |  |    |             |
|----------------------------------|--|----|-------------|
| <b>Component D</b>               |  |    |             |
| <b>Total 2020 Revenue Credit</b> |  |    |             |
|                                  |  | \$ | (6,622,763) |

| Rate Schedule     | Allocation Percentage [A] | Allocated Revenue Credit | Annual Bills | Annual Throughput (CCF) | Rate per Customer per Month | Rate per CCF |
|-------------------|---------------------------|--------------------------|--------------|-------------------------|-----------------------------|--------------|
| Rates 310/311/315 | 74.85%                    | \$ (1,658,112)           | 3,541,189    |                         | \$ (0.47)                   |              |
| Rates 320/321/325 | 15.78%                    | \$ (349,566)             |              | 94,262,289              |                             | \$ (0.00371) |
| Rate 345          | 3.55%                     | \$ (78,641)              |              | 50,753,816              |                             | \$ (0.00155) |
| Rate 360          | 5.82%                     | \$ (128,927)             |              | 184,040,109             |                             | \$ (0.00070) |
| Total             | 100.00%                   | \$ (2,215,247)           |              |                         |                             |              |

| Rate Schedule     | Allocation Percentage [A] | Allocated Revenue Credit | Annual Bills | Annual Throughput (CCF) | Rate per Customer per Month | Rate per CCF |
|-------------------|---------------------------|--------------------------|--------------|-------------------------|-----------------------------|--------------|
| Rates 310/311/315 | 74.85%                    | \$ (3,227,660)           | 3,541,189    |                         | \$ (0.91)                   |              |
| Rates 320/321/325 | 15.78%                    | \$ (680,461)             |              | 94,262,289              |                             | \$ (0.00722) |
| Rate 345          | 3.55%                     | \$ (153,082)             |              | 50,753,816              |                             | \$ (0.00302) |
| Rate 360          | 5.82%                     | \$ (250,968)             |              | 184,040,109             |                             | \$ (0.00136) |
| Total             | 100.00%                   | \$ (4,312,171)           |              |                         |                             |              |

| Rate Schedule     | Allocation Percentage [A] | Allocated Revenue Credit | Annual Bills | Annual Throughput (CCF) | Rate per Customer per Month | Rate per CCF |
|-------------------|---------------------------|--------------------------|--------------|-------------------------|-----------------------------|--------------|
| Rates 310/311/315 | 74.85%                    | \$ (71,366)              | 3,541,189    |                         | \$ (0.02)                   |              |
| Rates 320/321/325 | 15.78%                    | \$ (15,045)              |              | 94,262,289              |                             | \$ (0.00016) |
| Rate 345          | 3.55%                     | \$ (3,385)               |              | 50,753,816              |                             | \$ (0.00007) |
| Rate 360          | 5.82%                     | \$ (5,549)               |              | 184,040,109             |                             | \$ (0.00003) |
| Total             | 100.00%                   | \$ (95,345)              |              |                         |                             |              |

| Rate Schedule     | Allocation Percentage [A] | Allocated Revenue Credit | Annual Bills | Annual Throughput (CCF) | Rate per Customer per Month | Rate per CCF |
|-------------------|---------------------------|--------------------------|--------------|-------------------------|-----------------------------|--------------|
| Rates 310/311/315 | 74.85%                    | \$ -                     | 3,541,189    |                         | \$ -                        |              |
| Rates 320/321/325 | 15.78%                    | \$ -                     |              | 94,262,289              |                             | \$ -         |
| Rate 345          | 3.55%                     | \$ -                     |              | 50,753,816              |                             | \$ -         |
| Rate 360          | 5.82%                     | \$ -                     |              | 184,040,109             |                             | \$ -         |
| Total             | 100.00%                   | \$ -                     |              |                         |                             |              |

| Rate Schedule     | Allocation Percentage | Allocated Revenue Credit | Annual Bills | Annual Throughput (CCF) | Rate per Customer per Month | Rate per CCF |
|-------------------|-----------------------|--------------------------|--------------|-------------------------|-----------------------------|--------------|
| Rates 310/311/315 |                       | \$ (4,957,138)           | 3,541,189    |                         | \$ (1.40)                   |              |
| Rates 320/321/325 |                       | \$ (1,045,072)           |              | 94,262,289              |                             | \$ (0.01109) |
| Rate 345          |                       | \$ (235,108)             |              | 50,753,816              |                             | \$ (0.00463) |
| Rate 360          |                       | \$ (385,445)             |              | 184,040,109             |                             | \$ (0.00209) |
| Total             |                       | \$ (6,622,763)           |              |                         |                             |              |

**Cumulative TSCR Rates and Charges - Effective January 1, 2020**

| Rate Schedule     | Allocation Percentage | Allocated Revenue Credit | Annual Bills | Annual Throughput (CCF) | Rate per Customer per Month | Rate per CCF |
|-------------------|-----------------------|--------------------------|--------------|-------------------------|-----------------------------|--------------|
| Rates 310/311/315 |                       | \$ (19,555,690)          | 3,541,189    |                         | \$ (5.52)                   |              |
| Rates 320/321/325 |                       | \$ (4,122,763)           |              | 94,262,289              |                             | \$ (0.04374) |
| Rate 345          |                       | \$ (927,491)             |              | 50,753,816              |                             | \$ (0.01827) |
| Rate 360          |                       | \$ (1,520,563)           |              | 184,040,109             |                             | \$ (0.00826) |
| Total             |                       | \$ (26,126,506)          |              |                         |                             |              |

[A] Allocation percentages for Normalized (Component A), Non-Normalized (Component B), and Excess Base Rates collections (Component C) based on Total Rate Base in VEDO's base rate case, Case No. 18-0298-GA-AIR.  
[B] Current base rates adjusted effective September 1, 2019. Excess Base Rate collections are through August 31, 2019.

## TAX SAVINGS CREDIT RIDER (TSCR) - 2018/2019 BASE RATE ADJUSTMENT CARRYING COST CALCULATION

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|   | 2018            | 2018         | 2018           | 2018           | 2018           | 2018           | 2018           | 2018           | 2018           | 2018           | 2018           | 2018           | YTD - 2018  |
|---|-----------------|--------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|-------------|
|   | January         | February     | March          | April          | May            | June           | July           | August         | September      | October        | November       | December       | Total       |
| 1 Monthly Income Tax Savings (Annual / 12 Months) | \$ (282,087) \$ | (282,087) \$ | (282,087) \$   | (282,087) \$   | (282,087) \$   | (282,087) \$   | (282,087) \$   | (282,087) \$   | (282,087) \$   | (282,087) \$   | (282,087) \$   | (282,087) \$   | (3,385,042) |
| 2 Cumulative Income Tax Savings                   | (282,087) \$    | (846,281) \$ | (1,128,347) \$ | (1,410,434) \$ | (1,692,521) \$ | (1,974,608) \$ | (2,256,695) \$ | (2,538,782) \$ | (2,820,868) \$ | (3,102,955) \$ | (3,385,042) \$ |                |             |
| 3 Balance Subject to Interest                     | \$ (141,043) \$ | (423,130) \$ | (705,217) \$   | (987,304) \$   | (1,269,391) \$ | (1,551,478) \$ | (1,833,564) \$ | (2,115,651) \$ | (2,397,738) \$ | (2,679,825) \$ | (2,961,912) \$ | (3,243,999) \$ |             |
| 4 Cost of Long-Term Debt - 18-0298-GA-AIR         | 5.07%           | 5.07%        | 5.07%          | 5.07%          | 5.07%          | 5.07%          | 5.07%          | 5.07%          | 5.07%          | 5.07%          | 5.07%          | 5.07%          | 5.07%       |
| 5 Monthly Cost of Long-Term Debt                  | 0.42%           | 0.42%        | 0.42%          | 0.42%          | 0.42%          | 0.42%          | 0.42%          | 0.42%          | 0.42%          | 0.42%          | 0.42%          | 0.42%          | 0.42%       |
| 6 Monthly Interest                                | \$ (596) \$     | (1,788) \$   | (2,980) \$     | (4,171) \$     | (5,363) \$     | (6,555) \$     | (7,747) \$     | (8,939) \$     | (10,130) \$    | (11,322) \$    | (12,514) \$    | (13,706) \$    | (85,811)    |

|   | 2019              | 2019           | 2019           | 2019           | 2019           | 2019           | 2019           | 2019           | 2019           | 2019           | 2019           | 2019           | 2019           | 2019 | 2019 | YTD - 2019 |
|---|-------------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|------|------|------------|
|   | January           | February       | March          | April          | May            | June           | July           | August         | September      | October        | November       | December       | Total          |      |      |            |
| 7 Monthly Income Tax Savings (Annual / 12 Months) | \$ (282,087) \$   | (282,087) \$   | (282,087) \$   | (282,087) \$   | (282,087) \$   | (282,087) \$   | (282,087) \$   | (282,087) \$   | - \$           | - \$           | - \$           | - \$           | (2,256,695)    |      |      |            |
| 8 Cumulative Income Tax Savings                   | \$ (3,667,129) \$ | (3,949,216) \$ | (4,231,303) \$ | (4,513,389) \$ | (4,795,476) \$ | (5,077,563) \$ | (5,359,650) \$ | (5,641,737) \$ | (5,641,737) \$ | (5,641,737) \$ | (5,641,737) \$ | (5,641,737) \$ | (5,641,737) \$ |      |      |            |
| 9 Balance Subject to Interest                     | \$ (3,526,086) \$ | (3,808,172) \$ | (4,090,259) \$ | (4,372,346) \$ | (4,654,433) \$ | (4,936,520) \$ | (5,218,607) \$ | (5,500,693) \$ | (5,641,737) \$ | (5,641,737) \$ | (5,641,737) \$ | (5,641,737) \$ | (5,641,737) \$ |      |      |            |
| 10 Cost of Long-Term Debt - 18-0298-GA-AIR        | 5.07%             | 5.07%          | 5.07%          | 5.07%          | 5.07%          | 5.07%          | 5.07%          | 5.07%          | 5.07%          | 5.07%          | 5.07%          | 5.07%          | 5.07%          |      |      |            |
| 11 Monthly Cost of Long-Term Debt                 | 0.42%             | 0.42%          | 0.42%          | 0.42%          | 0.42%          | 0.42%          | 0.42%          | 0.42%          | 0.42%          | 0.42%          | 0.42%          | 0.42%          | 0.42%          |      |      |            |
| 12 Monthly Interest                               | \$ (14,898) \$    | (16,090) \$    | (17,281) \$    | (18,473) \$    | (19,665) \$    | (20,857) \$    | (22,049) \$    | (23,240) \$    | (23,836) \$    | (23,836) \$    | (23,836) \$    | (23,836) \$    | (23,836) \$    |      |      | (247,898)  |

[illegible]



VECTREN ENERGY DELIVERY OF OHIO, INC.

CASE NO. 19-0029-GA-ATA

TAX SAVINGS CREDIT RIDER (TSCR) - FEDERAL TAX REFORM IMPACTS TO BASE RATES

FROM CASE NO. 07-1080-GA-AIR

ATTACHMENT A

SCHEDULE 4

PAGE 1 OF 1

|  | Rate Case<br>Original | Rate Case<br>Proposed Rates | Tax Rate<br>Adjustments | Rate Case<br>Revised |    |
|--|-----------------------|-----------------------------|-------------------------|----------------------|----|
| 1 Revenue  | \$ 456,792,718        | \$ 456,792,718              | \$ (3,385,042)          | \$ 453,407,676       | 1  |
| 2 Cost of Sales  | \$ 316,329,402        | \$ 316,329,402              |                         | \$ 316,329,402       | 2  |
| 3 Total O&M Expense                                    | \$ 66,324,041         | \$ 66,324,041               |                         | \$ 66,324,041        | 3  |
| 4 Depreciation and Amortization                        | \$ 14,761,788         | \$ 14,761,788               |                         | \$ 14,761,788        | 4  |
| 5 Revenue Taxes  | \$ 26,627,430         | \$ 26,627,430               |                         | \$ 26,627,430        | 5  |
| 6 Property Taxes                                       | \$ 5,186,547          | \$ 5,186,547                |                         | \$ 5,186,547         | 6  |
| 7 Interest Expense                                     | \$ 8,031,503          | \$ 8,031,503                |                         | \$ 8,031,503         | 7  |
| 8 Total Income Taxes                                   | \$ 6,685,458          | \$ 4,011,275                | \$ (710,859)            | \$ 3,300,416         | 8  |
| 9 <b>Net Income - Booked</b>                           | <b>\$ 12,846,549</b>  | <b>\$ 15,520,732</b>        | <b>\$ (2,674,183)</b>   | <b>\$ 12,846,549</b> | 9  |
| 10 <b>Net Operating Income</b>                         | <b>\$ 20,878,052</b>  | <b>\$ 23,552,235</b>        | <b>\$ (2,674,183)</b>   | <b>\$ 20,878,052</b> | 10 |
| 11   |                       |                             |                         |                      | 11 |
| 12   |                       |                             |                         |                      | 12 |
| 13 Rate Base   | \$ 234,839,283        | \$ 234,839,283              |                         | \$ 234,839,283       | 13 |
| 14 Cost of Capital                                     | 8.89%                 | 8.89%                       |                         | 8.89%                | 14 |
| 15 Required Net Operating Income                       | \$ 20,877,212         | \$ 20,877,212               |                         | \$ 20,877,212        | 15 |
| 16   |                       |                             |                         |                      | 16 |
| 17 NOI Excess  |                       | \$ (2,674,183)              |                         | \$ 2,674,183         | 17 |
| 18 Gross Up Factor                                     | 65.00%                | 79.00%                      |                         | 79.00%               | 18 |
| 19 Decline in Revenues                                 |                       | \$ (3,385,042)              |                         |                      | 19 |
| 20   |                       |                             |                         |                      | 20 |
| 21   |                       |                             |                         |                      | 21 |
| 22 <b>Federal Income Tax Calculation</b>               |                       |                             |                         |                      | 22 |
| 23 Revenue   | \$ 456,792,718        | \$ 456,792,718              |                         | \$ 453,407,676       | 23 |
| 24 Cost of Sales                                       | \$ 316,329,402        | \$ 316,329,402              |                         | \$ 316,329,402       | 24 |
| 25 Total O&M Expense                                   | \$ 66,324,041         | \$ 66,324,041               |                         | \$ 66,324,041        | 25 |
| 26 Depreciation and Amortization                       | \$ 14,761,788         | \$ 14,761,788               |                         | \$ 14,761,788        | 26 |
| 27 Property Taxes                                      | \$ 5,186,547          | \$ 5,186,547                |                         | \$ 5,186,547         | 27 |
| 28 Interest Expense                                    | \$ 8,031,503          | \$ 8,031,503                |                         | \$ 8,031,503         | 28 |
| 29 Revenue Taxes                                       | \$ 26,627,430         | \$ 26,627,430               |                         | \$ 26,627,430        | 29 |
| 30 State Income Taxes                                  | \$ -                  | \$ -                        |                         | \$ -                 | 30 |
| 31 Pre-Deductions                                      | \$ 19,532,007         | \$ 19,532,007               |                         | \$ 16,146,965        | 31 |
| 32 Permanent Differences                               | \$ (430,698)          | \$ (430,698)                |                         | \$ (430,698)         | 32 |
| 33 Federal Taxable Income                              | \$ 19,101,309         | \$ 19,101,309               |                         | \$ 15,716,267        | 33 |
| 34 Federal Tax Rate                                    | 35.00%                | 21.00%                      |                         | 21.00%               | 34 |
| 35 Calculated Federal Taxes                            | \$ 6,685,458          | \$ 4,011,275                |                         | \$ 3,300,416         | 35 |
| 36 Permanent Credit                                    | \$ -                  | \$ -                        |                         | \$ -                 | 36 |
| 37 Federal Taxes in Base Rates                         | \$ 6,685,458          | \$ 4,011,275                |                         | \$ 3,300,416         | 37 |
| 38   |                       |                             |                         |                      | 38 |
| 39 Medicare Part D Subsidy Receivable                  | \$ -                  | \$ -                        |                         | \$ -                 | 39 |
| 40   |                       |                             |                         |                      | 40 |
| 41 Total Income Taxes                                  | \$ 6,685,458          | \$ 4,011,275                |                         | \$ 3,300,416         | 41 |
| 42 Per Rate Case                                       | \$ 6,685,459          |                             |                         |                      | 42 |
| 43 Difference  | (1)                   |                             |                         |                      | 43 |
| 44   |                       |                             |                         |                      | 44 |
| 45 ETR   | 34.23%                | 20.54%                      |                         | 20.44%               | 45 |
| 46   |                       |                             |                         |                      | 46 |
| 47 Gross Up Factor                                     |                       |                             |                         |                      | 47 |
| 48 One   | 1.000000              | 1.000000                    |                         | 1.000000             | 48 |
| 49 Less: Federal Income Tax Rate                       | 0.350000              | 0.210000                    |                         | 0.210000             | 49 |
| 50 One Less Federal Income Tax Rate                    | 0.650000              | 0.790000                    |                         | 0.790000             | 50 |
| 51 Effective Incremental Revenue/NOI Conversion Factor | 65.00%                | 79.00%                      |                         | 79.00%               | 51 |

VECTREN ENERGY DELIVERY OF OHIO, INC.

CASE NO. 19-0029-GA-ATA

TAX SAVINGS CREDIT RIDER (TSCR) - AMORTIZATION OF EXCESS DEFERRED

BALANCES AS OF DECEMBER 31, 2017

ATTACHMENT A  
SCHEDULE 5  
PAGE 1 OF 1

6  
AS ADJUSTED IN TAX RETURN  
6-years  
ARAM Defined

| Amortization Period | Year  | Normalized      | Non-Normalized  | Total Excess Deferred Credit |
|---------------------|-------|-----------------|-----------------|------------------------------|
|                     | 2018  | \$ (1,891,942)  | \$ (3,406,615)  | \$ (5,298,557)               |
|                     | 2019  | \$ (1,982,183)  | \$ (3,406,615)  | \$ (5,388,798)               |
|                     | 2020  | \$ (1,750,045)  | \$ (3,406,615)  | \$ (5,156,660)               |
|                     | 2021  | \$ (2,271,119)  | \$ (3,406,615)  | \$ (5,677,734)               |
|                     | 2022  | \$ (2,169,157)  | \$ (3,406,615)  | \$ (5,575,771)               |
|                     | 2023  | \$ (2,441,400)  | \$ (3,406,615)  | \$ (5,848,015)               |
|                     | 2024  | \$ (2,481,279)  | \$ -            | \$ (2,481,279)               |
|                     | 2025  | \$ (2,614,753)  | \$ -            | \$ (2,614,753)               |
|                     | 2026  | \$ (2,748,075)  | \$ -            | \$ (2,748,075)               |
|                     | 2027  | \$ (2,788,465)  | \$ -            | \$ (2,788,465)               |
|                     | 2028  | \$ (2,960,787)  | \$ -            | \$ (2,960,787)               |
|                     | 2029  | \$ (2,750,123)  | \$ -            | \$ (2,750,123)               |
|                     | 2030  | \$ (2,782,868)  | \$ -            | \$ (2,782,868)               |
|                     | 2031  | \$ (2,808,141)  | \$ -            | \$ (2,808,141)               |
|                     | 2032  | \$ (2,889,644)  | \$ -            | \$ (2,889,644)               |
|                     | 2033  | \$ (3,041,341)  | \$ -            | \$ (3,041,341)               |
|                     | 2034  | \$ (3,225,503)  | \$ -            | \$ (3,225,503)               |
|                     | 2035  | \$ (3,485,739)  | \$ -            | \$ (3,485,739)               |
|                     | 2036  | \$ (3,815,380)  | \$ -            | \$ (3,815,380)               |
|                     | 2037  | \$ (2,146,731)  | \$ -            | \$ (2,146,731)               |
|                     | 2038  | \$ (544,161)    | \$ -            | \$ (544,161)                 |
|                     | 2039  | \$ (1,836,250)  | \$ -            | \$ (1,836,250)               |
|                     | 2040  | \$ (1,840,495)  | \$ -            | \$ (1,840,495)               |
|                     | 2041  | \$ (1,469,172)  | \$ -            | \$ (1,469,172)               |
|                     | 2042  | \$ (182,736)    | \$ -            | \$ (182,736)                 |
|                     | Total | \$ (58,917,489) | \$ (20,439,689) | \$ (79,357,179)              |
|                     |       | \$ -            | \$ -            | \$ -                         |

## **ATTACHMENT B**

**NEW TARIFF SHEET NO. 33  
TAX SAVINGS CREDIT RIDER**

## **TAX SAVINGS CREDIT RIDER**

### **APPLICABILITY**

The Tax Savings Credit Rider ("TSCR") is applicable to any Customer served under the Rate Schedules identified below.

- Rate 310 - Residential Default Sales Service
- Rate 311 - Residential Standard Choice Offer Service
- Rate 315 - Residential Transportation Service
- Rate 320 - General Default Sales Service
- Rate 321 - General Standard Choice Offer Service
- Rate 325 - General Transportation Service
- Rate 345 - Large General Transportation Service
- Rate 360 - Large Volume Transportation Service

### **DESCRIPTION**

The Tax Savings Credit Rider will flow back the tax benefits realized under the Tax Cuts and Jobs Act of 2017 in accordance with guidelines of Commission Orders.

### **RECONCILIATION**

The TSCR is subject to reconciliation or adjustment annually, including but not limited to, increases or refunds. Such reconciliation or adjustment shall be limited to: (1) the twelve-month period of expenditures upon which the rates were calculated, if determined to be unlawful, unreasonable, or imprudent by the Commission in the docket those rates were approved or the Supreme Court of Ohio; (2) the Commission's orders in Case No. 18-47-AU-COI or any case ordered by the Commission to address tax reform changes.

### **TAX SAVINGS CREDIT RIDER RATE**

The charges for the respective Rate Schedules are

| <b><u>Rate Schedule</u></b> | <b><u>\$ Per Month</u></b> | <b><u>\$ Per Billing Ccf</u></b> |
|-----------------------------|----------------------------|----------------------------------|
| 310, 311 and 315            | \$(5.52)                   |                                  |
| 320, 321 and 325            |                            | \$(0.04374)                      |
| 345                         |                            | \$(0.01827)                      |
| 360                         |                            | \$(0.00826)                      |

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Filed pursuant to the Finding and Order dated \_\_\_\_ , \_\_\_\_ in Case No. 19-0029-GA-ATA of The Public Utilities Commission of Ohio.

Issued \_\_\_\_\_

Issued by J. Cas Swiz, Director

Effective \_\_\_\_\_

## **ATTACHMENT C.1**

**PROPOSED TARIFF PAGES FOR RATE SCHEDULES IMPACTED BY  
THE TAX SAVINGS CREDIT RIDER**

VECTREN ENERGY DELIVERY OF OHIO, INC.  
 Tariff for Gas Service  
 P.U.C.O. No. 4

Sheet No. 2  
 First Revised Page 1 of 2  
 Cancels Original Page 1 of 2

## **TARIFF SHEET INDEX**

### **Tariff Sheet**

### **Description**

|                                   |   |
|-----------------------------------|---|
| 1                                 | Title Page  |
| 2                                 | Tariff Sheet Index  |
| 3                                 | Locations Served  |
| 4-9                               | Reserved for Future Use                                   |
| <br><b>RATE SCHEDULES</b>         |   |
| 10                                | Rate 310 Residential Default Sales Service                |
| 11                                | Rate 311 Residential Standard Choice Offer Service        |
| 12                                | Rate 315 Residential Transportation Service               |
| 13                                | Rate 320 General Default Sales Service                    |
| 14                                | Rate 321 General Standard Choice Offer Service            |
| 15                                | Rate 325 General Transportation Service                   |
| 16                                | Reserved for Future Use                                   |
| 17                                | Rate 345 Large General Transportation Service             |
| 18                                | Rate 360 Large Volume Transportation Service              |
| 19                                | Reserved for Future Use                                   |
| 20                                | Rate 380 Pooling Service (Large Transportation Customers) |
| 21                                | Rate 385 Choice Supplier Pooling Service                  |
| 22                                | Reserved for Future Use                                   |
| 23                                | Rate 396 SCO Supplier Service                             |
| 29-29                             | Reserved for Future Use                                   |
| <br><b>RIDERS AND ADJUSTMENTS</b> |   |
| 30                                | Miscellaneous Charges                                     |
| 31                                | Gas Cost Recovery Rider (Suspended)                       |
| 32                                | Capital Expenditure Program Rider                         |
| 33                                | Tax Savings Credit Rider                                  |
| 34                                | Reserved for Future Use                                   |
| 35                                | Migration Cost Rider (Suspended)                          |
| 36                                | Balancing Cost Rider (Suspended)                          |
| 37                                | Gross Receipts Excise Tax Rider                           |
| 38                                | Reserved for Future Use                                   |
| 39                                | Uncollectible Expense Rider                               |
| 40                                | Percentage of Income Payment Plan ("PIPP") Rider          |
| 41                                | Exit Transition Cost ("ETC") Rider                        |
| 42                                | S.B. 287 Excise Tax Rider                                 |
| 43                                | Reserved for Future Use                                   |
| 44                                | Standard Choice Offer ("SCO") Rider                       |
| 45                                | Distribution Replacement Rider ("DRR")                    |
| 46                                | Energy Efficiency Funding Rider ("EEFR")                  |
| 47                                | Energy Conversion Factor ("ECF")                          |
| 48                                | Infrastructure Development Rider ("IDR")                  |
| 49                                | Reserved for Future Use                                   |

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Filed pursuant to the Finding and Order dated \_\_\_\_\_, in Case No. 19-0029-GA-ATA of The Public Utilities Commission of Ohio.

Issued \_\_\_\_\_, \_\_\_\_\_

Issued by J. Cas Swiz, Director

Effective \_\_\_\_\_, \_\_\_\_\_

## **RATE 310**

### **RESIDENTIAL DEFAULT SALES SERVICE**

#### **APPLICABILITY**

This Rate Schedule is applicable to any Residential Customer electing service hereunder when, in the judgement of Company, its service facilities are adequate to render Gas Service to Customer without impairing the quality of Company's Gas Service to other Customers, and:

- (1) Who is currently enrolled in Company's Percentage of Income Payment Plan ("PIPP"); or
- (2) Who is ineligible for service under Rate 315.

Gas Service rendered under this Rate Schedule shall be subject to Company's General Terms and Conditions included in this Tariff for Gas Service and Commission's Regulations.

#### **CHARACTER OF SERVICE**

This Rate Schedule applies to the provision of Sales Service.

Gas Service provided hereunder shall be metered separately and all charges shall be calculated separately from Gas Service provided under any other Rate Schedule. The delivery pressure to Customer shall be that which is available at Customer's Premises.

#### **RATES AND CHARGES**

The monthly Rates and Charges for Gas Service under this Rate Schedule shall be:

**Monthly Charge (regardless of usage):**

\$32.92 per meter

**Riders:**

The following Riders shall be applied monthly:

- Sheet No. 32 - Capital Expenditure Program Rider
- Sheet No. 33 - Tax Savings Credit Rider
- Sheet No. 37 - Gross Receipts Excise Tax Rider
- Sheet No. 39 - Uncollectible Expense Rider
- Sheet No. 40 - Percentage of Income Payment Plan Rider
- Sheet No. 41 - Exit Transition Cost Rider
- Sheet No. 42 - S.B. 287 Excise Tax Rider
- Sheet No. 44 - Standard Choice Offer Rider
- Sheet No. 45 - Distribution Replacement Rider
- Sheet No. 46 - Energy Efficiency Funding Rider
- Sheet No. 48 - Infrastructure Development Rider

**Minimum Monthly Charge:**

The Minimum Monthly Charge shall be the Monthly Charge plus applicable Riders.

**Miscellaneous Charges:**

The Miscellaneous Charges set forth in Sheet No. 30, Miscellaneous Charges, shall be charged to Customer if applicable.

**Customer Usage and Payment Information Release:**

Usage information for the most recent twelve (12) months and payment information for the most recent twenty-four (24) months, if available, shall be provided to Customer upon request.

VECTREN ENERGY DELIVERY OF OHIO, INC.  
 Tariff for Gas Service  
 P.U.C.O. No. 4

Sheet No. 11  
 First Revised Page 1 of 1  
 Cancels Original Page 1 of 1

## **RATE 311**

### **RESIDENTIAL STANDARD CHOICE OFFER SERVICE**

#### **APPLICABILITY**

This Rate Schedule shall be available to any Residential Customer electing service hereunder when, in the judgment of Company, its service facilities are adequate to render Gas Service to Customer without impairing the quality of Company's Gas Service to other Customers.

This Rate Schedule shall not be available to any Residential Customer:

- (1) Who is currently enrolled in Company's Percentage of Income Payment Plan ("PIPP"); or
- (2) Who is ineligible for service under Rate 315.

Customers described above shall be served under Rate 310, Residential Default Sales Service.

Gas Service rendered under this Rate Schedule shall be subject to Company's General Terms and Conditions included in this Tariff for Gas Service and Commission's Regulations.

#### **CHARACTER OF SERVICE**

This Rate Schedule applies to the provision of SCO Service. Customer's gas supply under SCO Service shall be provided by an SCO Supplier, who shall be identified on Customer's bill.

Gas Service provided hereunder shall be metered separately and all charges shall be calculated separately from Gas Service provided under any other Rate Schedule. The delivery pressure to Customer shall be that which is available at Customer's Premises.

#### **RATES AND CHARGES**

The monthly Rates and Charges for Gas Service under this Rate Schedule shall be:

##### **Monthly Charge (regardless of usage):**

\$32.92 per meter

##### **Riders:**

The following Riders shall be applied monthly:

- Sheet No. 32 - Capital Expenditure Program Rider
- Sheet No. 33 – Tax Savings Credit Rider
- Sheet No. 37 - Gross Receipts Excise Tax Rider
- Sheet No. 39 - Uncollectible Expense Rider
- Sheet No. 40 - Percentage of Income Payment Plan Rider
- Sheet No. 41 - Exit Transition Cost Rider
- Sheet No. 42 - S.B. 287 Excise Tax Rider
- Sheet No. 44 - Standard Choice Offer Rider
- Sheet No. 45 - Distribution Replacement Rider
- Sheet No. 46 - Energy Efficiency Funding Rider
- Sheet No. 48 – Infrastructure Development Rider

##### **Minimum Monthly Charge:**

The Minimum Monthly Charge shall be the Monthly Charge plus applicable Riders.

##### **Miscellaneous Charges:**

The Miscellaneous Charges set forth in Sheet No. 30, Miscellaneous Charges, shall be charged to Customer if applicable.

##### **Customer Usage and Payment Information Release:**

Usage information for the most recent twelve (12) months and payment information for the most recent twenty-four (24) months, if available, shall be provided to Customer upon request.

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Filed pursuant to the Finding and Order dated \_\_\_\_\_, \_\_\_\_\_ in Case No. 19-0029-GA-ATA of The Public Utilities Commission of Ohio.

Issued \_\_\_\_\_,

Issued by J. Cas Swiz, Director

Effective \_\_\_\_\_,



## **RATE 315**

### **RESIDENTIAL TRANSPORTATION SERVICE**

#### **APPLICABILITY**

This Rate Schedule shall be available to any Residential Customer electing service hereunder when, in the judgment of Company, its service facilities are adequate to render Gas Service to Customer without impairing the quality of Company's Gas Service to other Customers. However, this Rate Schedule shall not be available to any Customer whose utility service account is past due at the time Customer desires to initiate this service unless Customer has discharged, or entered into a payment arrangement to discharge all existing arrearages owed to Company.

Gas Service rendered under this Rate Schedule shall be subject to Company's General Terms and Conditions included in this Tariff for Gas Service and Commission's Regulations, as well as the applicable provisions of Sheet No. 52 (Choice Supplier Pooling Service Terms and Conditions).

#### **CHARACTER OF SERVICE**

This Rate Schedule applies to the provision of Transportation Service. Gas Service provided hereunder shall be metered separately and all charges shall be calculated separately from Gas Service provided under any other Rate Schedule. The delivery pressure to Customer shall be that which is available at Customer's Premises.

Customer must enter into a contract for firm gas supplies with a Choice Supplier approved by Company for participation in the Choice Supplier Pooling Service under Rate 385. Company will maintain a list of such Choice Suppliers which shall be available by request and on Company's website.

#### **RATES AND CHARGES**

The monthly Rates and Charges for Gas Service under this Rate Schedule shall be:

**Monthly Charge (regardless of usage):**  
\$32.92 per meter

#### **Riders:**

The following Riders shall be applied monthly:

- Sheet No. 32 - Capital Expenditure Program Rider
- Sheet No. 33 – Tax Savings Credit Rider
- Sheet No. 37 - Gross Receipts Excise Tax Rider
- Sheet No. 39 - Uncollectible Expense Rider
- Sheet No. 40 - Percentage of Income Payment Plan Rider
- Sheet No. 41 - Exit Transition Cost Rider
- Sheet No. 42 - S.B. 287 Excise Tax Rider
- Sheet No. 45 - Distribution Replacement Rider
- Sheet No. 46 - Energy Efficiency Funding Rider
- Sheet No. 48 – Infrastructure Development Rider

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Filed pursuant to the Finding and Order dated \_\_\_\_\_, \_\_\_\_ in Case No. 119-0029-GA-ATA of The Public Utilities Commission of Ohio.

Issued \_\_\_\_\_

Issued by J. Cas Swiz, Director

Effective \_\_\_\_\_

## **RATE 320**

### **GENERAL DEFAULT SALES SERVICE**

#### **APPLICABILITY**

This Rate Schedule is applicable to any Non-Residential Customer electing service hereunder whose Annual Usage is less than 150,000 Ccf and who is ineligible for service under Rate 325 when, in the judgement of Company, its service facilities are adequate to render Gas Service to Customer without impairing the quality of Company's Gas Service to other Customers.

Gas Service rendered under this Rate Schedule shall be subject to Company's General Terms and Conditions included in this Tariff for Gas Service and Commission's Regulations.

#### **CHARACTER OF SERVICE**

This Rate Schedule applies to the provision of Sales Service.

Gas Service provided hereunder shall be metered separately and all charges shall be calculated separately from Gas Service provided under any other Rate Schedule. The delivery pressure to Customer shall be that which is available at Customer's Premises.

#### **RATES AND CHARGES**

The monthly Rates and Charges for Gas Service under this Rate Schedule shall be:

##### **Customer Charge (regardless of usage):**

Group 1: \$42.80 per meter  
Group 2: \$46.07 per meter  
Group 3: \$92.13 per meter

##### **Volumetric Charge (Applicable to Group 2 and Group 3 only):**

\$0.18204 per Ccf for all Billing Ccf

##### **Riders:**

The following Riders shall be applied monthly:

- Sheet No. 32 - Capital Expenditure Program Rider
- Sheet No. 33 - Tax Savings Credit Rider
- Sheet No. 37 - Gross Receipts Excise Tax Rider
- Sheet No. 39 - Uncollectible Expense Rider
- Sheet No. 40 - Percentage of Income Payment Plan Rider
- Sheet No. 41 - Exit Transition Cost Rider
- Sheet No. 42 - S.B. 287 Excise Tax Rider
- Sheet No. 44 - Standard Choice Offer Rider
- Sheet No. 45 - Distribution Replacement Rider
- Sheet No. 46 - Energy Efficiency Funding Rider
- Sheet No. 48 - Infrastructure Development Rider

##### **Minimum Monthly Charge:**

The Minimum Monthly Charge shall be the Customer Charge plus applicable Riders.

##### **Miscellaneous Charges:**

The Miscellaneous Charges set forth in Sheet No. 30, Miscellaneous Charges, shall be charged to Customer if applicable.

##### **Customer Usage and Payment Information Release:**

Usage information for the most recent twelve (12) months and payment information for the most recent twenty-four (24) months, if available, shall be provided to Customer upon request.

VECTREN ENERGY DELIVERY OF OHIO, INC.  
 Tariff for Gas Service  
 P.U.C.O. No. 4

Sheet No. 14  
 First Revised Page 1 of 2  
 Cancels Original Page 1 of 2

## **RATE 321**

### **GENERAL STANDARD CHOICE OFFER SERVICE**

#### **APPLICABILITY**

This Rate Schedule shall be available to any Non-Residential Customer electing service hereunder whose Annual Usage is less than 150,000 Ccf when, in the judgment of Company, its service facilities are adequate to render Gas Service to Customer without impairing the quality of Company's Gas Service to other Customers.

This Rate Schedule shall not be available to any Non-Residential Customer who is ineligible for service under Rate 325. In such case, Customer shall be served under Rate 320, General Default Sales Service.

Gas Service rendered under this Rate Schedule shall be subject to Company's General Terms and Conditions included in this Tariff for Gas Service and Commission's Regulations.

#### **CHARACTER OF SERVICE**

This Rate Schedule applies to the provision of SCO Service. Customer's gas supply under SCO Service shall be provided by an SCO Supplier, who shall be identified on Customer's bill.

Gas Service provided hereunder shall be metered separately and all charges shall be calculated separately from Gas Service provided under any other Rate Schedule. The delivery pressure to Customer shall be that which is available at Customer's Premises.

#### **RATES AND CHARGES**

The monthly Rates and Charges for Gas Service under this Rate Schedule shall be:

##### **Customer Charge (regardless of usage):**

Group 1: \$42.80 per meter  
 Group 2: \$46.07 per meter  
 Group 3: \$92.13 per meter

##### **Volumetric Charge (Applicable to Group 2 and Group 3 only):**

\$0.18204 per Ccf for all Billing Ccf

##### **Riders:**

The following Riders shall be applied monthly:

- Sheet No. 32 - Capital Expenditure Program Rider
- Sheet No. 33 – Tax Savings Credit Rider
- Sheet No. 37 - Gross Receipts Excise Tax Rider
- Sheet No. 39 - Uncollectible Expense Rider
- Sheet No. 40 - Percentage of Income Payment Plan Rider
- Sheet No. 41 - Exit Transition Cost Rider
- Sheet No. 42 - S.B. 287 Excise Tax Rider
- Sheet No. 44 - Standard Choice Offer Rider
- Sheet No. 45 - Distribution Replacement Rider
- Sheet No. 46 - Energy Efficiency Funding Rider
- Sheet No. 48 – Infrastructure Development Rider

##### **Minimum Monthly Charge:**

The Minimum Monthly Charge shall be the Customer Charge plus applicable Riders.

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Filed pursuant to the Finding and Order dated \_\_\_\_\_, \_\_\_\_\_ in Case No. 19-0029-GA-ATA of The Public Utilities Commission of Ohio.

Issued \_\_\_\_\_

Issued by J. Cas Swiz, Director

Effective \_\_\_\_\_

VECTREN ENERGY DELIVERY OF OHIO, INC.  
 Tariff for Gas Service  
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## **RATE 325**

### **GENERAL TRANSPORTATION SERVICE**

#### **APPLICABILITY**

This Rate Schedule shall be available to any Non-Residential Customer electing service hereunder whose Annual Usage is less than 150,000 Ccf when, in the judgment of Company, its service facilities are adequate to render Gas Service to Customer without impairing the quality of Company's Gas Service to other Customers. However, this Rate Schedule shall not be available to any Customer whose utility service account is past due at the time Customer desires to initiate this service unless Customer has discharged, or entered into a payment arrangement to discharge all existing arrearages owed to Company.

Gas Service rendered under this Rate Schedule shall be subject to Company's General Terms and Conditions included in this Tariff for Gas Service and Commission's Regulations, as well as the applicable provisions of Sheet No. 52 (Choice Supplier Pooling Service Terms and Conditions).

#### **CHARACTER OF SERVICE**

This Rate Schedule applies to the provision of Transportation Service. Gas Service provided hereunder shall be metered separately and all charges shall be calculated separately from Gas Service provided under any other Rate Schedule. The delivery pressure to Customer shall be that which is available at Customer's Premises.

Customer must enter into a contract for firm gas supplies with a Choice Supplier approved by Company for participation in Choice Supplier Pooling Service under Rate 385. Company will maintain a list of such Choice Suppliers which shall be available by request and on Company's website.

#### **RATES AND CHARGES**

The monthly Rates and Charges for Gas Service under this Rate Schedule shall be:

##### **Customer Charge (regardless of usage):**

Group 1: \$42.80 per meter  
 Group 2: \$46.07 per meter  
 Group 3: \$92.13 per meter

##### **Volumetric Charge (Applicable to Group 2 and Group 3 only):**

\$0.18204 per Ccf for all Billing Ccf

##### **Riders:**

The following Riders shall be applied monthly:

- Sheet No. 32 - Capital Expenditure Program Rider
- Sheet No. 33 – Tax Savings Credit Rider
- Sheet No. 37 - Gross Receipts Excise Tax Rider
- Sheet No. 39 - Uncollectible Expense Rider
- Sheet No. 40 - Percentage of Income Payment Plan Rider
- Sheet No. 41 - Exit Transition Cost Rider
- Sheet No. 42 - S.B. 287 Excise Tax Rider
- Sheet No. 45 - Distribution Replacement Rider
- Sheet No. 46 - Energy Efficiency Funding Rider
- Sheet No. 48 – Infrastructure Development Rider

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## **RATE 345**

### **LARGE GENERAL TRANSPORTATION SERVICE**

#### **APPLICABILITY**

This Rate Schedule is available to any Non-Residential Customer electing service hereunder whose Annual Usage is greater than 50,000 Ccf and less than 500,000 Ccf, and whose Maximum Daily Usage is less than 10,000 Ccf, and to certain other Non-Residential Customers who were receiving service hereunder prior to March 1, 2005, when, in the judgment of Company, its service facilities are adequate to render Gas Service to Customer without impairing the quality of Company's Gas Service to other Customers.

Gas Service rendered under this Rate Schedule shall be subject to Company's General Terms and Conditions included in this Tariff for Gas Service, Transportation Terms and Conditions (Large Transportation Service) in Sheet No. 50, the Nomination and Balancing Provisions (Large Transportation Service) in Sheet No. 51, and the Commission's Regulations.

In addition, Large Transportation Customer receiving service hereunder that has not joined a Pool will also be required to receive service under Rate 380, Pooling Service.

#### **CHARACTER OF SERVICE**

This Rate Schedule applies to the provision of Transportation Service.

Interim Prepaid Supply Service as described below may also be provided under this Rate Schedule at Company's sole discretion. Gas Service provided hereunder shall be metered separately and all charges shall be calculated separately from Gas Service provided under any other Rate Schedule. The delivery pressure to Customer shall be that which is available at Customer's Premises.

Company shall provide Transportation Service from existing pipeline delivery points specified by Company to Customer on a non-discriminatory basis subject to the capacity of Company's Operational Systems.

#### **RATES AND CHARGES**

The monthly Rates and Charges for Gas Service under this Rate Schedule shall be:

##### **Customer Charge (regardless of usage):**

\$166.00 per meter

##### **Volumetric Charge:**

\$0.13178 per Ccf for the first 15,000 of Billing Ccf, plus  
 \$0.11966 per Ccf for all Billing Ccf over 15,000 Billing Ccf

##### **Riders:**

The following Riders shall be applied monthly:

- Sheet No. 32 - Capital Expenditure Program Rider
- Sheet No. 33 – Tax Savings Credit Rider
- Sheet No. 37 - Gross Receipts Excise Tax Rider
- Sheet No. 42 - S.B. 287 Excise Tax Rider
- Sheet No. 45 - Distribution Replacement Rider
- Sheet No. 48 – Infrastructure Development Rider

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## **RATE 360**

### **LARGE VOLUME TRANSPORTATION SERVICE**

#### **APPLICABILITY**

This Rate Schedule shall be applicable to any Non-Residential Customer that has an Annual Usage of 500,000 Ccf or greater, or has a Maximum Daily Usage of 10,000 Ccf or greater, when, in the judgment of Company, its service facilities are adequate to render Gas Service to Customer without impairing the quality of Company's Gas Service to other Customers.

Gas Service rendered under this Rate Schedule shall be subject to Company's General Terms and Conditions included in this Tariff for Gas Service, Transportation Terms and Conditions (Large Transportation Service) in Sheet No. 50, the Nomination and Balancing Provision (Large Transportation Service) in Sheet No. 51, and the Commission's Regulations.

In addition, Large Transportation Customer receiving service hereunder that has not joined a Pool will also be required to receive service under Rate 380, Pooling Service.

#### **CHARACTER OF SERVICE**

This Rate Schedule applies to the provision of Transportation Service.

Interim Prepaid Supply Service as described below may also be provided under this Rate Schedule at Company's sole discretion. Gas Service provided hereunder shall be metered separately and all charges shall be calculated separately from Gas Service provided under any other Rate Schedule. The delivery pressure to Customer shall be that which is available at Customer's Premises.

Company shall provide Transportation Service from existing pipeline delivery points specified by Company to Customer on a non-discriminatory basis subject to the capacity of Company's Operational Systems.

#### **RATES AND CHARGES**

The monthly Rates and Charges for Gas Service under this Rate Schedule shall be:

##### **Customer Charge (regardless of usage):**

\$524.00 per meter

##### **Volumetric Charge:**

\$0.10413 per Ccf for the first 50,000 of Billing Ccf, plus  
 \$0.09279 per Ccf for the next 150,000 of Billing Ccf, plus  
 \$0.07438 per Ccf for all Billing Ccf over 200,000 Billing Ccf

##### **Riders:**

The following Riders shall be applied monthly:

- Sheet No. 32 - Capital Expenditure Program Rider
- Sheet No. 33 – Tax Savings Credit Rider
- Sheet No. 37 - Gross Receipts Excise Tax Rider
- Sheet No. 42 - S.B. 287 Excise Tax Rider
- Sheet No. 45 - Distribution Replacement Rider
- Sheet No. 48 – Infrastructure Development Rider

##### **Minimum Monthly Charge:**

The Minimum Monthly Charge shall be the Customer Charge plus applicable Riders

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## **ATTACHMENT C.2**

**REDLINE TARIFF PAGES FOR RATE SCHEDULES IMPACTED BY  
THE TAX SAVINGS CREDIT RIDER**

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## TARIFF SHEET INDEX

### Tariff Sheet

### Description

|                               |   |
|-------------------------------|---|
| 1                             | Title Page  |
| 2                             | Tariff Sheet Index  |
| 3                             | Locations Served  |
| 4-9                           | Reserved for Future Use                                   |
| <b>RATE SCHEDULES</b>         |   |
| 10                            | Rate 310 Residential Default Sales Service                |
| 11                            | Rate 311 Residential Standard Choice Offer Service        |
| 12                            | Rate 315 Residential Transportation Service               |
| 13                            | Rate 320 General Default Sales Service                    |
| 14                            | Rate 321 General Standard Choice Offer Service            |
| 15                            | Rate 325 General Transportation Service                   |
| 16                            | Reserved for Future Use                                   |
| 17                            | Rate 345 Large General Transportation Service             |
| 18                            | Rate 360 Large Volume Transportation Service              |
| 19                            | Reserved for Future Use                                   |
| 20                            | Rate 380 Pooling Service (Large Transportation Customers) |
| 21                            | Rate 385 Choice Supplier Pooling Service                  |
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| 23                            | Rate 396 SCO Supplier Service                             |
| 29-29                         | Reserved for Future Use                                   |
| <b>RIDERS AND ADJUSTMENTS</b> |   |
| 30                            | Miscellaneous Charges                                     |
| 31                            | Gas Cost Recovery Rider (Suspended)                       |
| 32                            | Capital Expenditure Program Rider                         |
| 33                            | Tax Savings Credit Rider                                  |
| 34                            | Reserved for Future Use                                   |
| 35                            | Migration Cost Rider (Suspended)                          |
| 36                            | Balancing Cost Rider (Suspended)                          |
| 37                            | Gross Receipts Excise Tax Rider                           |
| 38                            | Reserved for Future Use                                   |
| 39                            | Uncollectible Expense Rider                               |
| 40                            | Percentage of Income Payment Plan ("PIPP") Rider          |
| 41                            | Exit Transition Cost ("ETC") Rider                        |
| 42                            | S.B. 287 Excise Tax Rider                                 |
| 43                            | Reserved for Future Use                                   |
| 44                            | Standard Choice Offer ("SCO") Rider                       |
| 45                            | Distribution Replacement Rider ("DRR")                    |
| 46                            | Energy Efficiency Funding Rider ("EEFR")                  |
| 47                            | Energy Conversion Factor ("ECF")                          |
| 48                            | Infrastructure Development Rider ("IDR")                  |
| 49                            | Reserved for Future Use                                   |

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## **RATE 310** **RESIDENTIAL DEFAULT SALES SERVICE**

### **APPLICABILITY**

This Rate Schedule is applicable to any Residential Customer electing service hereunder when, in the judgement of Company, its service facilities are adequate to render Gas Service to Customer without impairing the quality of Company's Gas Service to other Customers, and:

- (1) Who is currently enrolled in Company's Percentage of Income Payment Plan ("PIPP"); or
- (2) Who is ineligible for service under Rate 315.

Gas Service rendered under this Rate Schedule shall be subject to Company's General Terms and Conditions included in this Tariff for Gas Service and Commission's Regulations.

### **CHARACTER OF SERVICE**

This Rate Schedule applies to the provision of Sales Service.

Gas Service provided hereunder shall be metered separately and all charges shall be calculated separately from Gas Service provided under any other Rate Schedule. The delivery pressure to Customer shall be that which is available at Customer's Premises.

### **RATES AND CHARGES**

The monthly Rates and Charges for Gas Service under this Rate Schedule shall be:

**Monthly Charge (regardless of usage):**  
\$32.92 per meter

#### **Riders:**

The following Riders shall be applied monthly:

- Sheet No. 32 - Capital Expenditure Program Rider
- Sheet No. 33 – Tax Savings Credit Rider
- Sheet No. 37 - Gross Receipts Excise Tax Rider
- Sheet No. 39 - Uncollectible Expense Rider
- Sheet No. 40 - Percentage of Income Payment Plan Rider
- Sheet No. 41 - Exit Transition Cost Rider
- Sheet No. 42 - S.B. 287 Excise Tax Rider
- Sheet No. 44 - Standard Choice Offer Rider
- Sheet No. 45 - Distribution Replacement Rider
- Sheet No. 46 - Energy Efficiency Funding Rider
- Sheet No. 48 – Infrastructure Development Rider

#### **Minimum Monthly Charge:**

The Minimum Monthly Charge shall be the Monthly Charge plus applicable Riders.

#### **Miscellaneous Charges:**

The Miscellaneous Charges set forth in Sheet No. 30, Miscellaneous Charges, shall be charged to Customer if applicable.

#### **Customer Usage and Payment Information Release:**

Usage information for the most recent twelve (12) months and payment information for the most recent twenty-four (24) months, if available, shall be provided to Customer upon request.

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VECTREN ENERGY DELIVERY OF OHIO, INC.  
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## **RATE 311** **RESIDENTIAL STANDARD CHOICE OFFER SERVICE**

### **APPLICABILITY**

This Rate Schedule shall be available to any Residential Customer electing service hereunder when, in the judgment of Company, its service facilities are adequate to render Gas Service to Customer without impairing the quality of Company's Gas Service to other Customers.

This Rate Schedule shall not be available to any Residential Customer:

- (1) Who is currently enrolled in Company's Percentage of Income Payment Plan ("PIPP"); or
- (2) Who is ineligible for service under Rate 315.

Customers described above shall be served under Rate 310, Residential Default Sales Service.

Gas Service rendered under this Rate Schedule shall be subject to Company's General Terms and Conditions included in this Tariff for Gas Service and Commission's Regulations.

### **CHARACTER OF SERVICE**

This Rate Schedule applies to the provision of SCO Service. Customer's gas supply under SCO Service shall be provided by an SCO Supplier, who shall be identified on Customer's bill.

Gas Service provided hereunder shall be metered separately and all charges shall be calculated separately from Gas Service provided under any other Rate Schedule. The delivery pressure to Customer shall be that which is available at Customer's Premises.

### **RATES AND CHARGES**

The monthly Rates and Charges for Gas Service under this Rate Schedule shall be:

#### **Monthly Charge (regardless of usage):**

\$32.92 per meter

#### **Riders:**

The following Riders shall be applied monthly:

- Sheet No. 32 - Capital Expenditure Program Rider
- Sheet No. 33 – Tax Savings Credit Rider
- Sheet No. 37 - Gross Receipts Excise Tax Rider
- Sheet No. 39 - Uncollectible Expense Rider
- Sheet No. 40 - Percentage of Income Payment Plan Rider
- Sheet No. 41 - Exit Transition Cost Rider
- Sheet No. 42 - S.B. 287 Excise Tax Rider
- Sheet No. 44 - Standard Choice Offer Rider
- Sheet No. 45 - Distribution Replacement Rider
- Sheet No. 46 - Energy Efficiency Funding Rider
- Sheet No. 48 – Infrastructure Development Rider

#### **Minimum Monthly Charge:**

The Minimum Monthly Charge shall be the Monthly Charge plus applicable Riders.

#### **Miscellaneous Charges:**

The Miscellaneous Charges set forth in Sheet No. 30, Miscellaneous Charges, shall be charged to Customer if applicable.

#### **Customer Usage and Payment Information Release:**

Usage information for the most recent twelve (12) months and payment information for the most recent twenty-four (24) months, if available, shall be provided to Customer upon request.

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Tariff for Gas Service  
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## **RATE 315** **RESIDENTIAL TRANSPORTATION SERVICE**

### **APPLICABILITY**

This Rate Schedule shall be available to any Residential Customer electing service hereunder when, in the judgment of Company, its service facilities are adequate to render Gas Service to Customer without impairing the quality of Company's Gas Service to other Customers. However, this Rate Schedule shall not be available to any Customer whose utility service account is past due at the time Customer desires to initiate this service unless Customer has discharged, or entered into a payment arrangement to discharge all existing arrearages owed to Company.

Gas Service rendered under this Rate Schedule shall be subject to Company's General Terms and Conditions included in this Tariff for Gas Service and Commission's Regulations, as well as the applicable provisions of Sheet No. 52 (Choice Supplier Pooling Service Terms and Conditions).

### **CHARACTER OF SERVICE**

This Rate Schedule applies to the provision of Transportation Service. Gas Service provided hereunder shall be metered separately and all charges shall be calculated separately from Gas Service provided under any other Rate Schedule. The delivery pressure to Customer shall be that which is available at Customer's Premises.

Customer must enter into a contract for firm gas supplies with a Choice Supplier approved by Company for participation in the Choice Supplier Pooling Service under Rate 385. Company will maintain a list of such Choice Suppliers which shall be available by request and on Company's website.

### **RATES AND CHARGES**

The monthly Rates and Charges for Gas Service under this Rate Schedule shall be:

#### **Monthly Charge (regardless of usage):**

\$32.92 per meter

#### **Riders:**

The following Riders shall be applied monthly:

- Sheet No. 32 - Capital Expenditure Program Rider
- Sheet No. 33 – Tax Savings Credit Rider
- Sheet No. 37 - Gross Receipts Excise Tax Rider
- Sheet No. 39 - Uncollectible Expense Rider
- Sheet No. 40 - Percentage of Income Payment Plan Rider
- Sheet No. 41 - Exit Transition Cost Rider
- Sheet No. 42 - S.B. 287 Excise Tax Rider
- Sheet No. 45 - Distribution Replacement Rider
- Sheet No. 46 - Energy Efficiency Funding Rider
- Sheet No. 48 – Infrastructure Development Rider

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## **RATE 320** **GENERAL DEFAULT SALES SERVICE**

### **APPLICABILITY**

This Rate Schedule is applicable to any Non-Residential Customer electing service hereunder whose Annual Usage is less than 150,000 Ccf and who is ineligible for service under Rate 325 when, in the judgement of Company, its service facilities are adequate to render Gas Service to Customer without impairing the quality of Company's Gas Service to other Customers.

Gas Service rendered under this Rate Schedule shall be subject to Company's General Terms and Conditions included in this Tariff for Gas Service and Commission's Regulations.

### **CHARACTER OF SERVICE**

This Rate Schedule applies to the provision of Sales Service.

Gas Service provided hereunder shall be metered separately and all charges shall be calculated separately from Gas Service provided under any other Rate Schedule. The delivery pressure to Customer shall be that which is available at Customer's Premises.

### **RATES AND CHARGES**

The monthly Rates and Charges for Gas Service under this Rate Schedule shall be:

#### **Customer Charge (regardless of usage):**

Group 1: \$42.80 per meter

Group 2: \$46.07 per meter

Group 3: \$92.13 per meter

#### **Volumetric Charge (Applicable to Group 2 and Group 3 only):**

\$0.18204 per Ccf for all Billing Ccf

#### **Riders:**

The following Riders shall be applied monthly:

- Sheet No. 32 - Capital Expenditure Program Rider
- Sheet No. 33 - Tax Savings Credit Rider
- Sheet No. 37 - Gross Receipts Excise Tax Rider
- Sheet No. 39 - Uncollectible Expense Rider
- Sheet No. 40 - Percentage of Income Payment Plan Rider
- Sheet No. 41 - Exit Transition Cost Rider
- Sheet No. 42 - S.B. 287 Excise Tax Rider
- Sheet No. 44 - Standard Choice Offer Rider
- Sheet No. 45 - Distribution Replacement Rider
- Sheet No. 46 - Energy Efficiency Funding Rider
- Sheet No. 48 - Infrastructure Development Rider

#### **Minimum Monthly Charge:**

The Minimum Monthly Charge shall be the Customer Charge plus applicable Riders.

#### **Miscellaneous Charges:**

The Miscellaneous Charges set forth in Sheet No. 30, Miscellaneous Charges, shall be charged to Customer if applicable.

#### **Customer Usage and Payment Information Release:**

Usage information for the most recent twelve (12) months and payment information for the most recent twenty-four (24) months, if available, shall be provided to Customer upon request.

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## **RATE 321** **GENERAL STANDARD CHOICE OFFER SERVICE**

### **APPLICABILITY**

This Rate Schedule shall be available to any Non-Residential Customer electing service hereunder whose Annual Usage is less than 150,000 Ccf when, in the judgment of Company, its service facilities are adequate to render Gas Service to Customer without impairing the quality of Company's Gas Service to other Customers.

This Rate Schedule shall not be available to any Non-Residential Customer who is ineligible for service under Rate 325. In such case, Customer shall be served under Rate 320, General Default Sales Service.

Gas Service rendered under this Rate Schedule shall be subject to Company's General Terms and Conditions included in this Tariff for Gas Service and Commission's Regulations.

### **CHARACTER OF SERVICE**

This Rate Schedule applies to the provision of SCO Service. Customer's gas supply under SCO Service shall be provided by an SCO Supplier, who shall be identified on Customer's bill.

Gas Service provided hereunder shall be metered separately and all charges shall be calculated separately from Gas Service provided under any other Rate Schedule. The delivery pressure to Customer shall be that which is available at Customer's Premises.

### **RATES AND CHARGES**

The monthly Rates and Charges for Gas Service under this Rate Schedule shall be:

#### **Customer Charge (regardless of usage):**

Group 1: \$42.80 per meter  
Group 2: \$46.07 per meter  
Group 3: \$92.13 per meter

#### **Volumetric Charge (Applicable to Group 2 and Group 3 only):**

\$0.18204 per Ccf for all Billing Ccf

#### **Riders:**

The following Riders shall be applied monthly:

- Sheet No. 32 - Capital Expenditure Program Rider
- Sheet No. 33 - Tax Savings Credit Rider
- Sheet No. 37 - Gross Receipts Excise Tax Rider
- Sheet No. 39 - Uncollectible Expense Rider
- Sheet No. 40 - Percentage of Income Payment Plan Rider
- Sheet No. 41 - Exit Transition Cost Rider
- Sheet No. 42 - S.B. 287 Excise Tax Rider
- Sheet No. 44 - Standard Choice Offer Rider
- Sheet No. 45 - Distribution Replacement Rider
- Sheet No. 46 - Energy Efficiency Funding Rider
- Sheet No. 48 - Infrastructure Development Rider

#### **Minimum Monthly Charge:**

The Minimum Monthly Charge shall be the Customer Charge plus applicable Riders.

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## **RATE 325** **GENERAL TRANSPORTATION SERVICE**

### **APPLICABILITY**

This Rate Schedule shall be available to any Non-Residential Customer electing service hereunder whose Annual Usage is less than 150,000 Ccf when, in the judgment of Company, its service facilities are adequate to render Gas Service to Customer without impairing the quality of Company's Gas Service to other Customers. However, this Rate Schedule shall not be available to any Customer whose utility service account is past due at the time Customer desires to initiate this service unless Customer has discharged, or entered into a payment arrangement to discharge all existing arrearages owed to Company.

Gas Service rendered under this Rate Schedule shall be subject to Company's General Terms and Conditions included in this Tariff for Gas Service and Commission's Regulations, as well as the applicable provisions of Sheet No. 52 (Choice Supplier Pooling Service Terms and Conditions).

### **CHARACTER OF SERVICE**

This Rate Schedule applies to the provision of Transportation Service. Gas Service provided hereunder shall be metered separately and all charges shall be calculated separately from Gas Service provided under any other Rate Schedule. The delivery pressure to Customer shall be that which is available at Customer's Premises.

Customer must enter into a contract for firm gas supplies with a Choice Supplier approved by Company for participation in Choice Supplier Pooling Service under Rate 385. Company will maintain a list of such Choice Suppliers which shall be available by request and on Company's website.

### **RATES AND CHARGES**

The monthly Rates and Charges for Gas Service under this Rate Schedule shall be:

#### **Customer Charge (regardless of usage):**

Group 1: \$42.80 per meter  
Group 2: \$46.07 per meter  
Group 3: \$92.13 per meter

#### **Volumetric Charge (Applicable to Group 2 and Group 3 only):**

\$0.18204 per Ccf for all Billing Ccf

#### **Riders:**

The following Riders shall be applied monthly:

- Sheet No. 32 - Capital Expenditure Program Rider
- Sheet No. 33 - Tax Savings Credit Rider
- Sheet No. 37 - Gross Receipts Excise Tax Rider
- Sheet No. 39 - Uncollectible Expense Rider
- Sheet No. 40 - Percentage of Income Payment Plan Rider
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## **RATE 345** **LARGE GENERAL TRANSPORTATION SERVICE**

### **APPLICABILITY**

This Rate Schedule is available to any Non-Residential Customer electing service hereunder whose Annual Usage is greater than 50,000 Ccf and less than 500,000 Ccf, and whose Maximum Daily Usage is less than 10,000 Ccf, and to certain other Non-Residential Customers who were receiving service hereunder prior to March 1, 2005, when, in the judgment of Company, its service facilities are adequate to render Gas Service to Customer without impairing the quality of Company's Gas Service to other Customers.

Gas Service rendered under this Rate Schedule shall be subject to Company's General Terms and Conditions included in this Tariff for Gas Service, Transportation Terms and Conditions (Large Transportation Service) in Sheet No. 50, the Nomination and Balancing Provisions (Large Transportation Service) in Sheet No. 51, and the Commission's Regulations.

In addition, Large Transportation Customer receiving service hereunder that has not joined a Pool will also be required to receive service under Rate 380, Pooling Service.

### **CHARACTER OF SERVICE**

This Rate Schedule applies to the provision of Transportation Service.

Interim Prepaid Supply Service as described below may also be provided under this Rate Schedule at Company's sole discretion. Gas Service provided hereunder shall be metered separately and all charges shall be calculated separately from Gas Service provided under any other Rate Schedule. The delivery pressure to Customer shall be that which is available at Customer's Premises.

Company shall provide Transportation Service from existing pipeline delivery points specified by Company to Customer on a non-discriminatory basis subject to the capacity of Company's Operational Systems.

### **RATES AND CHARGES**

The monthly Rates and Charges for Gas Service under this Rate Schedule shall be:

#### **Customer Charge (regardless of usage):**

\$166.00 per meter

#### **Volumetric Charge:**

\$0.13178 per Ccf for the first 15,000 of Billing Ccf, plus  
\$0.11966 per Ccf for all Billing Ccf over 15,000 Billing Ccf

#### **Riders:**

The following Riders shall be applied monthly:

- Sheet No. 32 - Capital Expenditure Program Rider
- Sheet No. 33 – Tax Savings Credit Rider
- Sheet No. 37 - Gross Receipts Excise Tax Rider
- Sheet No. 42 - S.B. 287 Excise Tax Rider
- Sheet No. 45 - Distribution Replacement Rider
- Sheet No. 48 – Infrastructure Development Rider

**Deleted:** Opinion

**Deleted:** August 28, 2019

**Deleted:** 18-0298-GA-AIR

**Deleted:** August 29, 2019

**Deleted:** September 1, 2019

Filed pursuant to the Finding and Order dated \_\_\_\_\_, in Case No. 19-0029-GA-ATA of The Public Utilities Commission of Ohio.

Issued \_\_\_\_\_ Issued by J. Cas Swiz, Director Effective \_\_\_\_\_

VECTREN ENERGY DELIVERY OF OHIO, INC.  
Tariff for Gas Service  
P.U.C.O. No. 4

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## **RATE 360** **LARGE VOLUME TRANSPORTATION SERVICE**

### **APPLICABILITY**

This Rate Schedule shall be applicable to any Non-Residential Customer that has an Annual Usage of 500,000 Ccf or greater, or has a Maximum Daily Usage of 10,000 Ccf or greater, when, in the judgment of Company, its service facilities are adequate to render Gas Service to Customer without impairing the quality of Company's Gas Service to other Customers.

Gas Service rendered under this Rate Schedule shall be subject to Company's General Terms and Conditions included in this Tariff for Gas Service, Transportation Terms and Conditions (Large Transportation Service) in Sheet No. 50, the Nomination and Balancing Provision (Large Transportation Service) in Sheet No. 51, and the Commission's Regulations.

In addition, Large Transportation Customer receiving service hereunder that has not joined a Pool will also be required to receive service under Rate 380, Pooling Service.

### **CHARACTER OF SERVICE**

This Rate Schedule applies to the provision of Transportation Service.

Interim Prepaid Supply Service as described below may also be provided under this Rate Schedule at Company's sole discretion. Gas Service provided hereunder shall be metered separately and all charges shall be calculated separately from Gas Service provided under any other Rate Schedule. The delivery pressure to Customer shall be that which is available at Customer's Premises.

Company shall provide Transportation Service from existing pipeline delivery points specified by Company to Customer on a non-discriminatory basis subject to the capacity of Company's Operational Systems.

### **RATES AND CHARGES**

The monthly Rates and Charges for Gas Service under this Rate Schedule shall be:

**Customer Charge (regardless of usage):**  
\$524.00 per meter

**Volumetric Charge:**  
\$0.10413 per Ccf for the first 50,000 of Billing Ccf, plus  
\$0.09279 per Ccf for the next 150,000 of Billing Ccf, plus  
\$0.07438 per Ccf for all Billing Ccf over 200,000 Billing Ccf

#### **Riders:**

The following Riders shall be applied monthly:

- Sheet No. 32 - Capital Expenditure Program Rider
- Sheet No. 33 – Tax Savings Credit Rider
- Sheet No. 37 - Gross Receipts Excise Tax Rider
- Sheet No. 42 - S.B. 287 Excise Tax Rider
- Sheet No. 45 - Distribution Replacement Rider
- Sheet No. 48 – Infrastructure Development Rider

#### **Minimum Monthly Charge:**

The Minimum Monthly Charge shall be the Customer Charge plus applicable Riders.

**Deleted:** Opinion  
**Deleted:** August 28, 2019  
**Deleted:** 18-0298-GA-AIR  
**Deleted:** August 29, 2019  
**Deleted:** September 1, 2019

Filed pursuant to the Finding and Order dated \_\_\_\_\_ in Case No. 19-0029-GA-ATA of The Public Utilities Commission of Ohio.

Issued \_\_\_\_\_ Issued by J. Cas Swiz, Director Effective \_\_\_\_\_



## Step 7

# E-Filing Confirmation

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Date & Time: 5/28/2020 at 17:03:17.8805555 EST

Case Number(s): 19-0029-GA-ATA

Summary: Stipulation Stipulation and Recommendation electronically filed by Mr. Matthew R. Pritchard on behalf of Vectren Energy Delivery of Ohio, Inc.

Confirmation Number: a58a9bfd-d72a-4139-ae69-99b17d2f427c

Official PDF File: a58a9bfd-d72a-4139-ae69-99b17d2f427c\_Official\_mpritchard528202050308PM\_19-29-GA-ATA Joint Stipulation-final.pdfSecure.pdf

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**6/18/2020 4:17:49 PM**

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**Case No(s). 19-0029-GA-ATA**

Summary: Testimony Direct Testimony of J. Cas Swiz electronically filed by Mr. Matthew R. Pritchard on behalf of Vectren Energy Delivery of Ohio, Inc.