

FILE

OHIO CUMBERLAND GAS COMPANY
20718 DANVILLE-AMITY ROAD
MOUNT VERNON, OHIO 43050
TELEPHONE (740) 392-2941

2020 JUN 15 PM 1:04

PUCO

June 10, 2020

Public Utilities Commission of Ohio
ATTN: Docketing Division
180 East Broad Street
Columbus, Ohio 43266

RE: Case No. 20-211-GA-GCR

Dear Sirs:

Enclosed is the GCR filing for Ohio Cumberland Gas Company for the period of July 21, 2020 through October 20, 2020, along with the supporting schedules and detail.

Sincerely,



Mark R. Ramser
President

MRR/cac

Enclosures

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician MI Date Processed JUN 15 2020

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	3.1399
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.0000
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.2325)
 GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	<u>2.9074</u>

GAS COST RECOVERY RATE EFFECTIVE DATE July 21, 2020 TO October 20, 2020

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	922,023
UTILITY PRODUCTION EXPECTED GAS COST	\$	0
INCLUDABLE PROPANE EXPECTED GAS COST	\$	<u>0</u>
TOTAL ANNUAL EXPECTED GAS COST	\$	922,023
TOTAL ANNUAL SALES	MCF	<u>293,648.7</u>
EXPECTED GAS COST (EGC) RATE	\$/MCF	3.1399

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	0.0000
PREVIOUSLY QUARTERLY REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
SECOND PREVIOUS QUARTERLY REPORTED SUPPLIER R & R ADJ.	\$/MCF	0.0000
THIRD PREVIOUS QUARTERLY REPORTED SUPPLIER R & R ADJ.	\$/MCF	0.0000
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.0000

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	(0.1218)
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.0665
SECOND PREVIOUS REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.0792)
THIRD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.0980)
ACTUAL ADJUSTMENT (AA)	\$/MCF	<u>(0.2325)</u>

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD OF THE PUBLIC UTILITIES
COMMISSION OF OHIO, DATED OCTOBER 18, 1979.DATED FILED: 6/10/2020BY: MARK R. RAMSER
TITLE: PRESIDENT

PURCHASE GAS ADJUSTMENT

FILING #159

SCHEDULE 1

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF

July 21, 2020

AND THE

VOLUME FOR THE TWELVE MONTH PERIOD ENDED

April 21, 2020

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
<u>OTHER GAS COMPANIES</u>			
		0	0
<u>OHIO PRODUCERS</u>			
BASE LOAD	2.10	88,194.0	185,207.40
OTHER GAS	3.59	205,454.7	736,815.82
TOTAL OHIO PRODUCERS		293,648.7	922,023.22
<u>SELF-HELP ARRANGEMENTS</u>			
TOTAL SELF-HELP ARRANGEMENTS		0	0
<u>SPECIAL PURCHASES</u>			
TOTAL SPECIAL PURCHASES		0	0

PURCHASE GAS ADJUSTMENT

FILING #159

SCHEDULE II

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

SUPPLIER REFUND AND RECONCILIATION
ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED April 21, 2020

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES: TWELVE MONTH ENDED <u>April 21, 2020</u>	MCF	293,648.7
TOTAL THROUGHPUT: TWELVE MONTH ENDED <u>April 21, 2020</u>	MCF	293,648.7
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO 1:	1.00
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD	\$	0.00
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED	\$	0.00
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	\$	0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJUSTMENT	\$	0
INTEREST FACTOR		0.000
REFUNDS & RECONCILIATION ADJUSTMENT INCLUDING INTEREST	\$	0
JURISDICTIONAL SALES: TWELVE MONTH EN <u>April 21, 2020</u>	MCF	293,648.70
CURRENT SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.0000

DETAILS OF REFUNDS / ADJUSTMENTS

RECEIVED / ORDERED DURING THE THREE MONTH PERIOD E April 21, 2020

PARTICULARS	AMOUNT
SUPPLIER REFUNDS RECEIVED DURING QUARTER	
TOTAL SUPPLIER REFUNDS	0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	\$ -
TOTAL RECONCILIATION ADJUSTMENTS	\$ -

PURCHASED GAS ADJUSTMENT

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

BALANCE ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED April 21, 2020

	UNIT	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	113,747.31
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF <u>0.3806</u> \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF <u>288,236.3</u> MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	\$	<u>109,702.74</u>
BALANCE ADJUSTMENT FOR THE AA	\$	4,044.57
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS (<u> </u> - <u> </u>) \$/MCF AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF <u>288,236.3</u> MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT DATE	\$	<u>0.00</u>
BALANCE ADJUSTMENT FOR THE RA	\$	0.00

4/20	293,648.70
-4/20	26,406.10
+4/19	<u>20,993.70</u>
	288,236.30

EGC FORM

Ohio Cumberland Gas Company
 GCR Report Effective Dates
 12 month ending date
 Filing date
 Page 1

July 21, 2020 to October 20, 2020
 April 21, 2020
 June 10, 2020
 FILING #159

EGC CALCULATION

HISTORICAL SALES	JURISDICTIONAL VOLUME MCF	BASE LOAD *		MCF	AMOUNT	OTHER GAS		
		RATE	RATE			MCF	RATE \$	
May-20	12,081.4	2.10	7,921.8	7,921.8	16,635.78	4,159.60	2.15	8,943.14
Jun-20	6,380.7	2.10	6,380.7	6,380.7	13,399.47	-	2.15	-
Jul-20	6,325.4	2.10	6,325.4	6,325.4	13,283.34	-	2.12	-
Aug-20	6,226.5	2.10	6,226.5	6,226.5	13,075.65	-	2.26	-
Sep-20	5,889.1	2.10	5,889.1	5,889.1	12,367.11	-	2.31	-
Oct-20	21,793.2	2.10	7,921.5	7,921.5	16,635.15	13,871.70	2.41	33,430.80
Nov-20	34,631.2	2.10	7,921.5	7,921.5	16,635.15	26,709.70	3.44	91,881.37
Dec-20	42,663.3	2.10	7,921.5	7,921.5	16,635.15	34,741.80	3.89	135,145.60
Jan-21	50,913.0	2.10	7,921.5	7,921.5	16,635.15	42,991.50	4.04	173,685.66
Feb-21	44,055.6	2.10	7,921.5	7,921.5	16,635.15	36,134.10	3.89	140,561.65
Mar-21	36,283.2	2.10	7,921.5	7,921.5	16,635.15	28,361.70	3.53	100,116.80
Apr-21	26,406.1	2.10	7,921.5	7,921.5	16,635.15	18,484.60	2.87	53,050.80
Total	293,648.7	2.10	88,194.0	88,194.0	185,207.40	205,454.70	3.59	736,815.82
TOTAL AMT	\$ 922,023.22							
EGC	\$ 3.1399							

* Base Load MCF will change once a year with the December filing. Use the base load unless the actual monthly usage is lower.
 The total annual Base Load volume determined in December, 2019, was 88,194 MCF.

EGC FORM

Ohio Cumberland Gas Company
 GCR Report Effective Dates July 21, 2020 to October 20, 2020
 12 month ending date April 21, 2020
 Filing date June 10, 2020
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EGC CALCULATION

HISTORICAL SALES	JURISDICTIONAL VOLUME MCF	BASELOAD *		MCF	AMOUNT	OTHER GAS		
		RATE	RATE			MCF	RATE \$	
May-20	12,081.4	7,921.8	2.10	7,921.8	16,635.78	4,159.60	2.15	8,943.14
Jun-20	6,380.7	6,380.7	2.10	6,380.7	13,399.47	-	2.15	-
Jul-20	6,325.4	6,325.4	2.10	6,325.4	13,283.34	-	2.12	-
Aug-20	6,226.5	6,226.5	2.10	6,226.5	13,075.65	-	2.26	-
Sep-20	5,889.1	5,889.1	2.10	5,889.1	12,367.11	-	2.31	-
Oct-20	21,793.2	7,921.5	2.10	7,921.5	16,635.15	13,871.70	2.41	33,430.80
Nov-20	34,631.2	7,921.5	2.10	7,921.5	16,635.15	26,709.70	3.44	91,881.37
Dec-20	42,663.3	7,921.5	2.10	7,921.5	16,635.15	34,741.80	3.89	135,145.60
Jan-21	50,913.0	7,921.5	2.10	7,921.5	16,635.15	42,991.50	4.04	173,685.66
Feb-21	44,055.6	7,921.5	2.10	7,921.5	16,635.15	36,134.10	3.89	140,561.65
Mar-21	36,283.2	7,921.5	2.10	7,921.5	16,635.15	28,361.70	3.53	100,116.80
Apr-21	26,406.1	7,921.5	2.10	7,921.5	16,635.15	18,484.60	2.87	53,050.80
Total	293,648.7	88,194.0	2.10	88,194.0	185,207.40	205,454.70	3.59	736,815.82

TOTAL AMT \$ 922,023.22
 EGC \$ 3.1399

* Base Load MCF will change once a year with the December filing. Use the base load unless the actual monthly usage is lower. The total annual Base Load volume determined in December, 2019, was 88,194 MCF.

OTHER GAS COST - EGC

Ohio Cumberland Gas Company
GCR Report Effective

July 21, 2020 to October 20, 2020

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	NYMEX RATES		Shrinkage	TCO Trans DTH => MCF	Other Gas	
	Rate	Rate	Rate	Conversion	Rate	
May-20	1.794	-	1.794	0.20	1.0600	2.15
Jun-20	1.790	-	1.790	0.20	1.0600	2.15
Jul-20	1.760	-	1.760	0.20	1.0600	2.12
Aug-20	1.898	-	1.898	0.20	1.0600	2.26
Sep-20	1.940	-	1.940	0.20	1.0600	2.31
Oct-20	2.035	-	2.035	0.20	1.0600	2.41
Nov-20	2.393	-	2.393	0.80	1.0600	3.44
Dec-20	2.814	-	2.814	0.80	1.0600	3.89
Jan-21	2.948	-	2.948	0.80	1.0600	4.04
Feb-21	2.810	-	2.810	0.80	1.0600	3.89
Mar-21	2.482	-	2.482	0.80	1.0600	3.53
Apr-21	2.460	-	2.460	0.20	1.0600	2.87

** NYMEX Futures Prices 06/08/2020, JUNE 2020 ESTIMATED

OTHER GAS COST - ACTUAL

Ohio Cumberland Gas Company
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Other Gas Rate Calculation FILING #159

	Index	Shrinkage	Tco Trans Rate	DTH => MCF Conversion **	Other Gas Rate	Actual Volume	Other Gas Cost
May-19	2.566	0.98508	0.2000	1.0593	2.97119	3834.2	11,392.14
June-19	2.633	0.98508	0.2000	1.0585	3.04094	0.0	0.00
July-19	2.291	0.98508	0.2000	1.0578	2.67168	0.0	0.00
August-19	2.141	0.98508	0.2000	1.0583	2.51180	0.0	0.00
September-19	2.251	0.98508	0.2000	1.0666	2.65060	0.0	0.00
October-19	2.428	0.98508	0.2000	1.0634	2.83372	13871.7	39,308.51
November-19	2.597	0.98508	0.8052	1.0654	3.66661	26709.7	97,934.05
December-19	2.470	0.98508	0.8052	1.0646	3.52661	34741.8	122,520.78
January-20	2.158	0.98508	0.8052	1.0683	3.20050	42991.5	137,594.30
February-20	1.877	0.98508	0.8052	1.0683	2.89576	36134.1	104,635.68
March-20	1.821	0.98508	0.8052	1.0687	2.83610	28361.7	80,436.62
April-20	1.634	0.98314	0.2000	1.0715	1.99516	18484.6	36,879.73

** Gas Measurement Detail Statements summary sheet for Scheduling Point 134-8