

**BEFORE  
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application	)
Of Glenwood Energy of Oxford, Inc. for	) Case No. 20-210-GA-GCR
Assignment of a Gas Cost Recovery Case	)
Number, Submission to Jurisdiction of the	)
Commission over Gas Cost Recovery Matters,	)
And Submission of a First Gas Recovery	)
Filing.	)

**MONTHLY GCR FILING OF GLENWOOD ENERGY OF OXFORD, INC.**

Pursuant to Chapter 4901:1-14 of the Ohio Administrative Code, Glenwood Energy of Oxford, Inc. files its Monthly Gas Cost Recovery Report establishing the gas cost recovery rate to be in effect for the period June 1, 2020 through June 30, 2020.

The gas cost recovery rate effective June 1, 2020 will be \$3.2674 per thousand cubic feet ("Mcf"). This is a decrease of \$.0788 per Mcf from the gas cost recovery rate approved for the prior month of \$3.3462 per Mcf. This filing includes an Expected Gas Cost of \$4.0266 per Mcf. Glenwood Energy of Oxford's rates will decrease by \$.0788 per Mcf effective with bills rendered for service during the month of June 2020.

/s/ Richard A. Perkins

Richard A. Perkins, CPA  
Chief Financial Officer  
Glenwood Energy of Oxford, Inc.  
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**PURCHASED GAS ADJUSTMENT**  
**COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.**

**GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	4.0266
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.1264)
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.6328)
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	<b>3.2674</b>

GAS COST RECOVERY RATE EFFECTIVE DATES: June 1 through June 30, 2020

**EXPECTED GAS COST SUMMARY CALCULATION**

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	1,675,338
UTILITY PRODUCTION EXPECTED GAS COST	\$	
INCLUDABLE PROPANE EXPECTED GAS COST	\$	-
TOTAL ANNUAL EXPECTED GAS COST	\$	1,675,338
TOTAL ANNUAL SALES	MCF	416,066
EXPECTED GAS COST (EGC) RATE	\$/MCF	4.0266

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	(0.1264)
PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
SECOND PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
THIRD PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.1264)

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER ACTUAL ADJUSTMENT	\$/MCF	(0.2402)
PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.0741
SECOND PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.0478)
THIRD PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.4189)
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.6328)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD  
OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

June 12, 2020

BY: /s/ Richard A. Perkins

Richard A. Perkins, CPA

TITLE: Chief Financial Officer

PURCHASED GAS ADJUSTMENT

SCHEDULE I

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

**EXPECTED GAS COST RATE CALCULATION**

DETAILS FOR THE EGC RATE IN EFFECT AS OF June 1, 2020 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED December 31, 2019

<u>SUPPLIER NAME</u>	DEMAND EXPECTED GAS COST AMT (\$)	terPoint Energy Serv EXPECTED GAS COST AMT (\$)	MISC EXPECTED GAS COST AMT (\$)	TOTAL EXPECTED GAS COST AMT (\$)
<b>PRIMARY GAS SUPPLIERS</b>				
INTERSTATE PIPELINE SUPPLIERS (SCH. I-A)				
CenterPoint Energy	0	925,763	0	925,763
Texas Eastern Transmission Corporation	322,483	0	135,220	457,703
Duke Energy Ohio	200,000	0	416	200,416
Columbia Gas Transmission Corporation	0	91,456	0	91,456
 PRODUCER/MARKETER (SCH. I - A)				
SYNTHETIC (SCH. I - A)				
OTHER GAS COMPANIES (SCH. I - B)				
OHIO PRODUCERS (SCH. I - B)		0		0
SELF-HELP ARRANGEMENTS (SCH. I - B)			0	0
SPECIAL PURCHASES (SCH. I - B)				
<b>TOTAL PRIMARY GAS SUPPLIERS</b>	<b>522,483</b>	<b>925,763</b>	<b>135,636</b>	<b>1,675,338</b>
<b>UTILITY PRODUCTION</b>				
<b>TOTAL UTILITY PRODUCTION (ATTACH DETAILS)</b>				
<u><b>INCLUDABLE PROPANE</b></u>				
(A) PEAK SHAVING (ATTACH DETAILS)				0
(B) BASE LOADING (ATTACH DETAILS)				
<b>TOTAL INCLUDABLE PROPANE</b>				0
<b>TOTAL EXPECTED GAS COST AMOUNT</b>				<b>1,675,338</b>

## PURCHASED GAS ADJUSTMENT

SCHEDULE I - A  
PAGE 1 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

## PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF June 1, 2020 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED December 31, 2019SUPPLIER OR TRANSPORTER NAME CenterPoint Energy Services  
TARIFF SHEET REFERENCE Contract  
EFFECTIVE DATE OF TARIFF \_\_\_\_\_ RATE SCHEDULE NUMBER \_\_\_\_\_TYPE GAS PURCHASED ☒ NATURAL \_\_\_\_\_ LIQUIFIED \_\_\_\_\_ SYNTHETIC  
UNIT OR VOLUME TYPE \_\_\_\_\_ MCF \_\_\_\_\_ CCF ☒ OTHER DTH  
PURCHASE SOURCE ☒ INTERSTATE \_\_\_\_\_ INTRASTATE \_\_\_\_\_

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND			
Transition Costs:			
Transportation Cost Rate Adjustment			
TOTAL DEMAND			
COMMODITY			
COMMODITY	2.032	455,592	925,763
COMMODITY - SST			
Transition Costs:			
Transportation Cost Rate Adjustment			
TOTAL COMMODITY			925,763
MISCELLANEOUS			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)(EES)			
INJECTION			
WITHDRAWAL			
Capacity Release - SST (System Sup)			
TOTAL MISCELLANEOUS			
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			925,763

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,  
INDICATE WITH AN ASTERISK (\*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT  
AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

## PURCHASED GAS ADJUSTMENT

SCHEDULE I - A  
PAGE 2 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

## PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF June 1, 2020 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED December 31, 2019

SUPPLIER OR TRANSPORTER NAME Texas Eastern Transmission Corporation  
 TARIFF SHEET REFERENCE Sixth Revised Volume No. 2  
 EFFECTIVE DATE OF TARIFF 16 RATE SCHEDULE NUMBER 16  
 TYPE GAS PURCHASED 16 NATURAL LIQUIFIED SYNTHETIC  
 UNIT OR VOLUME TYPE MCF CCF X OTHER DTH  
 PURCHASE SOURCE X INTERSTATE INTRASTATE

## INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND	0.0040	62,832	251
Reservation Charge, Zone 1-2	3.3670	62,832	211,555
Demand Tariff			-
Reservation Charge, Zone STX-AAB	2.7220	17,076	46,481
Reservation Charge, Zone ETX-AAB	0.8760	9,864	8,641
Reservation Charge, Zone WLA-AAB	1.1300	19,392	21,913
Reservation Charge, Zone ELA-AAB	0.9500	35,412	33,641
TOTAL DEMAND			322,483
COMMODITY			
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			-
MISCELLANEOUS			
TRANSPORTATION	0.2968	455,592	135,220
OTHER MISCELLANEOUS (SPECIFY)			
Prepaid Transportation			-
TOTAL MISCELLANEOUS			135,220
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			457,703

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,  
 INDICATE WITH AN ASTERISK (\*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT  
 AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

## PURCHASED GAS ADJUSTMENT

SCHEDULE I - A  
PAGE 3 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

## PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF June 1, 2020 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED December 31, 2019

SUPPLIER OR TRANSPORTER NAME Duke Energy Ohio  
TARIFF SHEET REFERENCE Contract  
EFFECTIVE DATE OF TARIFF \_\_\_\_\_ RATE SCHEDULE NUMBER \_\_\_\_\_

TYPE GAS PURCHASED ☒ NATURAL \_\_\_\_\_ LIQUIFIED \_\_\_\_\_ SYNTHETIC \_\_\_\_\_  
UNIT OR VOLUME TYPE \_\_\_\_\_ MCF \_\_\_\_\_ CCF ☒ OTHER \_\_\_\_\_ DTH  
PURCHASE SOURCE ☒ INTERSTATE \_\_\_\_\_ INTRASTATE \_\_\_\_\_

## INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND	Flat		200,000
_____			
_____			
_____			
TOTAL DEMAND			200,000
COMMODITY			
COMMODITY	-	-	-
OTHER COMMODITY (SPECIFY)	-	-	-
_____			
_____			
TOTAL COMMODITY			0
MISCELLANEOUS			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)			
Duke Energy Ohio - Odorization	0.0010	416,066	416
_____			
_____			
TOTAL MISCELLANEOUS			416
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			200,416

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (\*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

## PURCHASED GAS ADJUSTMENT

SCHEDULE I - A  
PAGE 4 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

## PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF June 1, 2020 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED December 31, 2019SUPPLIER OR TRANSPORTER NAME Columbia Gas Transmission Corporation through Atmos Energy  
TARIFF SHEET REFERENCE ITS Tariff  
EFFECTIVE DATE OF TARIFF \_\_\_\_\_ RATE SCHEDULE NUMBER \_\_\_\_\_TYPE GAS PURCHASED ☒ NATURAL \_\_\_\_\_ LIQUIFIED \_\_\_\_\_ SYNTHETIC  
UNIT OR VOLUME TYPE \_\_\_\_\_ MCF \_\_\_\_\_ CCF ☒ OTHER DTH  
PURCHASE SOURCE ☒ INTERSTATE \_\_\_\_\_ INTRASTATE

## INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND CREDIT ADJUSTMENT			
CONTRACT DEMAND ADJUSTMENT			
WINTER REQUIREMENT DEMAND (5 mos.)			-
WINTER REQUIREMENT DEMAND ADJUSTMENT			
WINTER SERVICE CONTRACT QUANTITY			
OTHER DEMAND (SPECIFY)			
TOTAL DEMAND			-
COMMODITY			
COMMODITY	0.2135	428,365	91,456
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			91,456
MISCELLANEOUS			
TRANSPORTATION - SUMMER			-
TRANSPORTATION - WINTER			-
OTHER MISCELLANEOUS (SPECIFY)			
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			91,456

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,  
INDICATE WITH AN ASTERISK (\*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT  
AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

## PURCHASED GAS ADJUSTMENT

SCHEDULE I - B  
PAGE 1 OF 1

## OTHER PRIMARY GAS SUPPLIERS

DETAILS FOR THE EGC IN EFFECT AS OF June 1, 2020 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED December 31, 2019

SUPPLIER NAME	UNIT RATE	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT
<u>OTHER GAS COMPANIES</u>			
TOTAL OTHER GAS COMPANIES			-
<u>OHIO PRODUCERS</u>			
TOTAL OHIO PRODUCERS			-
<u>SELF-HELP ARRANGEMENT</u>			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)			
TOTAL SELF-HELP ARRANGEMENT			-
<u>SPECIAL PURCHASES</u>			



PURCHASED GAS ADJUSTMENT  
COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE THREE MONTHS ENDED

December 31, 2019

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	December 31, 2019	MCF
TOTAL SALES: TWELVE MONTHS ENDED	December 31, 2019	MCF
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		(\$49,848)
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		(\$49,848)
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		(\$52,590)
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	December 31, 2019	MCF
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	(\$0.1264)

DETAILS OF REFUNDS / ADJUSTMENTS  
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED

December 31, 2019

PARTICULARS	AMOUNT
	SEE DETAILS BELOW
SUPPLIER REFUNDS RECEIVED DURING QUARTER	\$0
TOTAL SUPPLIER REFUNDS	\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	
AA- from 1-1-17 to 12-31-18 Audit period Case No. 19-210-GA-GCR	\$117
BA- from 1-1-17 to 12-31-18 Audit period Case No. 19-210-GA-GCR	(\$49,965)
	\$0
TOTAL RECONCILIATION ADJUSTMENTS	(\$49,848)

DETAILS OF SUPPLIER REFUNDS FOR THE THREE MONTHS ENDED

December 31, 2019

DESCRIPTION	MONTH-YEAR	AMOUNT
	Oct-19	\$0.00
	Nov-19	\$0.00
	Dec-19	\$0.00
	TOTAL	\$0.00

# PURCHASED GAS ADJUSTMENT

SCHEDULE III

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

## ACTUAL ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED December 31, 2019

PARTICULARS	UNIT	MONTH Oct-2019	MONTH Nov-2019	MONTH Dec-2019
<b>SUPPLY VOLUME PER BOOKS</b>				
PRIMARY GAS SUPPLIERS	DTH	17,784	56,042	64,251
UTILITY PRODUCTION	DTH			
INCLUDABLE PROPANE	DTH			
OTHER VOLUMES (SPECIFY)	DTH			
	DTH	-	-	-
<b>TOTAL SUPPLY VOLUMES</b>	<b>DTH</b>	<b>17,784</b>	<b>56,042</b>	<b>64,251</b>
<b>SUPPLY COST PER BOOKS</b>				
PRIMARY GAS SUPPLIERS	\$	91,119	253,337	301,729
UTILITY PRODUCTION	\$			
INCLUDABLE PROPANE	\$			
OTHER COST (SPECIFY)	\$			
	\$	-	-	-
<b>TOTAL SUPPLY COST</b>	<b>\$</b>	<b>91,119</b>	<b>253,337</b>	<b>301,729</b>
<b>SALES VOLUMES</b>				
JURISDICTIONAL	MCF	16,156	49,406	66,049
NON-JURISDICTIONAL	MCF			
OTHER VOLUMES (SPECIFY)	MCF			
	MCF	-	-	-
<b>TOTAL SALES VOLUME</b>	<b>MCF</b>	<b>16,156</b>	<b>49,406</b>	<b>66,049</b>
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	5.6400	5.1276	4.5683
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	5.0175	5.8825	5.6679
= DIFFERENCE	\$/MCF	0.6225	(0.7549)	(1.0996)
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	16,156	49,406	66,049
= MONTHLY COST DIFFERENCE	\$	10,057	(37,294)	(72,630)
<b>BALANCE ADJUSTMENT SCHEDULE IV</b>				<b>(83)</b>
PARTICULARS	UNIT			
COST DIFFERENCE FOR THE THREE MONTH PERIOD	\$			(99,951)
DIVIDED BY: TWELVE MONTHS SALES ENDED <u>December 31, 2019</u>	MCF			416,066
= CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF			<b>(0.2402)</b>

PURCHASED GAS ADJUSTMENT  
COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.  
BALANCE ADJUSTMENT

DETAILS FOR THE THREE MONTHS ENDED

December 31, 2019

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$85,751
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF \$0.2063 TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 416,066 MCF AND THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$85,834
<b>BALANCE ADJUSTMENT FOR THE AA</b>	<u><u>(\$83)</u></u>
RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF / MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 416,066 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
<b>BALANCE ADJUSTMENT FOR THE RA</b>	<u><u>\$0</u></u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF / MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 416,066 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
<b>BALANCE ADJUSTMENT FOR THE BA</b>	<u><u>\$0</u></u>
<b>TOTAL BALANCE ADJUSTMENT AMOUNT</b>	<u><u>(\$83)</u></u>

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**6/15/2020 10:24:20 AM**

**in**

**Case No(s). 20-0210-GA-GCR**

Summary: Entry Monthly GCR Filing of Glenwood Energy of Oxford, Inc. June 2020 electronically filed by Mr. Richard A. Perkins on behalf of GLENWOOD ENERGY OF OXFORD, INC.