

FILE

Ohio

Public Utilities
Commission

Original GAG Case Number	Version
18 - 1122 -EL-GAG	August 2004

RENEWAL APPLICATION FOR ELECTRIC GOVERNMENTAL AGGREGATORS

Please print or type all required information. Identify all attachments with an exhibit label and title (Example: Exhibit A-4 Opt-Out Form). All attachments should bear the legal name of the Applicant and should be included on the electronic copy provided. Applicants should file completed applications and all related correspondence with: Public Utilities Commission of Ohio, Docketing Division, 180 East Broad Street, Columbus, OH 43215-3793.

This PDF form is designed so that you may input information directly onto the form.
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A. RENEWAL INFORMATION

A-1 Applicant's legal name, address, telephone number, PUCO certificate number, and web site address

Legal Name Village of West Lafayette, Coshocton County
 Address 113 East Railroad Street, West Lafayette, OH 43845
 PUCO Certificate # and Date Certified 18-1325; August 13, 2018
 Telephone # (740) 545-7834 Web site address (if any) www.westlafayettevillage.com

A-2 Exhibit A-2 "Authorizing Ordinance" provide a copy of the ordinance or resolution authorizing the formation of a governmental aggregation program adopted pursuant to Section 4928.20(A) of the Revised Code.A-3 Exhibit A-3 "Operation and Governance Plan" provide a copy of the applicant's current plan for operation and governance of its aggregation program adopted pursuant to Section 4928.20(C) of the Revised Code. The Operation and Governance Plan explained in Exhibit A-3 should include:

- Terms and conditions of enrollment including:
 - Rates
 - Charges
 - Switching fees, if any
- Policies associated with customers moving into/out of aggregation area
- Billing procedures
- Procedures for handling complaints and disputes including the toll-free telephone number and address for customer contacts

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.

Technician [Signature] Date Processed 6/11/20

A-4 **Exhibit A-4 Automatic Aggregation Disclosure - "Opt-out Form"** provide a copy of the disclosures/"opt-out" required by Section 4928.20(D) of the Revised Code, if its aggregation program provides for automatic aggregation in accordance with Section 4928.20(A) of the Revised Code. If the opt-out is in draft form, docket the final opt-out (including beginning and ending dates of the 21-day -out period and the selected CRES supplier) with the Commission within 10 days prior to providing or offering service. See #12 in the attached Affidavit.

A-5 **Contact person for regulatory or emergency matters**

Name Andrea Flowers
Title Energy Program Manager
Business address 5577 Airport Highway, Suite 101, Toledo, OH 43615
Telephone # (419) 539-9180 Fax # (419) 539-9185
E-mail address aflowers@palmerenergy.com

A-6 **Contact person for Commission Staff use in investigating customer complaints**

Name Andrea Flowers
Title Energy Program Manager
Business address 5577 Airport Highway, Suite 101, Toledo, OH 43615
Telephone # (419) 539-9180 Fax # (419) 539-9185
E-mail address aflowers@palmerenergy.com

A-7 **Applicant's address and toll-free number for customer service and complaints**

Customer Service address 5577 Airport Highway, Suite 101, Toledo, OH 43615
Toll-free Telephone # (419) 539-9180 Fax # (419) 539-9185
E-mail address aflowers@palmerenergy.com

Stephen R. Bordenbach, Mayor
Signature of Applicant & Title

Sworn and subscribed before me this 11th day of May, 2020
Month Year

Amy J. Bourne
Signature of official administering oath

Amy J. Bourne, Fiscal Officer
Print Name and Title



Notary Public, State of Ohio
My Commission Expires

8-5-2024
My commission expires on 8-5-2024

AFFIDAVIT

State of Ohio

County of Cashooton

West
Lafayette
(Town)

Stephen Bonar being duly sworn/affirmed according to law, deposes and says that

He/She is the Mayor (Office of Affiant) of Village of West Lafayette (Name of Applicant).

That he/she is authorized to and does make this affidavit for said Applicant,

1. The Applicant herein, attests under penalty of false statement that all statements made in the application for certification renewal are true and complete and that it will amend its application while the application is pending if any substantial changes occur regarding the information provided in the application.
2. The Applicant herein, attests it will timely file an annual report with the Public Utilities Commission of Ohio of its intrastate gross receipts, gross earnings, and sales of kilowatt-hours of electricity pursuant to Division (A) of Section 4905.10, Division (A) of Section 4911.18, and Division (F) of Section 4928.06 of the Revised Code.
3. The Applicant herein, attests that it will timely pay any assessments made pursuant to Sections 4905.10, 4911.18, or Division F of Section 4928.06 of the Revised Code.
4. The Applicant herein, attests that it will comply with all Public Utilities Commission of Ohio rules or orders as adopted pursuant to Chapter 4928 of the Revised Code.
5. The Applicant herein, attests that it will cooperate fully with the Public Utilities Commission of Ohio, and its Staff on any utility matter including the investigation of any consumer complaint regarding any service offered or provided by the Applicant.
6. The Applicant herein, attests that it will fully comply with Section 4928.09 of the Revised Code regarding consent to the jurisdiction of Ohio Courts and the service of process.
7. The Applicant herein, attests that it will comply with all state and/or federal rules and regulations concerning consumer protection, the environment, and advertising/promotions.
8. The Applicant herein, attests that it will use its best efforts to verify that any entity with whom it has a contractual relationship to purchase power is in compliance with all applicable licensing requirements of the Federal Energy Regulatory Commission and the Public Utilities Commission of Ohio.
9. The Applicant herein, attests that it will cooperate fully with the Public Utilities Commission of Ohio, the electric distribution companies, the regional transmission entities, and other electric suppliers in the event of an emergency condition that may jeopardize the safety and reliability of the electric service in accordance with the emergency plans and other procedures as may be determined appropriate by the Commission.
10. If applicable to the service(s) the Applicant will provide, the Applicant herein, attests that it will adhere to the reliability standards of (1) the North American Electric Reliability Council (NERC), (2) the appropriate regional reliability council(s), and (3) the Public Utilities Commission of Ohio. (Only applicable if pertain to the services the Applicant is offering)

11. The Applicant herein, attests that it will inform the Commission of any material change to the information supplied in the renewal application within 30 days of such material change, including any change in contact person for regulatory purposes or contact person for Staff use in investigating customer complaints.


12. The Applicant herein, attests that if the opt-out is in draft form, the Applicant will docket the final opt-out (including beginning and ending dates of the 21-day -out period and the selected CRES supplier) with the Commission within 10 days prior to providing or offering service.

That the facts above set forth are true and correct to the best of his/her knowledge, information, and belief and that he/she expects said Applicant to be able to prove the same at any hearing hereof.


Signature of Affiant & Title

Sworn and subscribed before me this 11th day of May, 2020
Month Year




Signature of Notary Public administering oath
Notary Public, State of Ohio

Amy J. Baume, Fiscal Officer
Print Name and Title

My Commission Expires 8-5-2024
My commission expires on 8-5-2024

Exhibit A-2
Authorizing Ordinance

**Village of West Lafayette,
Coshocton County, Ohio**

Record of Resolutions

Resolution No.: 2018-37

Passed June 25, 2018

AN RESOLUTION APPROVING THE OPERATION AND GOVERNANCE OF A GOVERNMENTAL ELECTRIC POWER AGGREGATION PROGRAM WITH OPT- OUT PROVISIONS PURSUANT TO SECTION 4928.20 OF THE OHIO REVISED CODE

WHEREAS, the Ohio Legislature has enacted electric deregulation legislation which authorized the legislative authorities of townships and counties to aggregate the retail electrical loads located within the respective jurisdictions and to enter into service agreements to facilitate for those loads the purchase and sale of electricity; and

WHEREAS, governmental aggregations provide an opportunity for residential and small business consumers to participate collectively in the potential benefits of electricity deregulation through lower electricity rates which would not otherwise be available to those electricity customers individually; and

NOW, THEREFORE, BE IT RESOLVED by the Council of the Village of West Lafayette,
State of Ohio as follows:

SECTION 1. BEST INTEREST OF THE VILLAGE

The Council of the Village of West Lafayette has concluded that it is in the best interest of the Village, its residents and businesses located within the incorporated limits of the Village to establish this aggregation program in the Village.

SECTION 2. OPT-OUT RIGHTS

Under the opt-out program, all Ohio Power residential and commercial customers in the Village are automatically included as participants in the Aggregation Program unless they opt-out of the program by providing written notice of the intention not to participate. Any person enrolled in the Aggregation Program has the opportunity to opt-out of the program at least once every three years without paying a switching fee. Any person that opts out of the Aggregation Program pursuant to the state procedure shall default to the standard service offer provided under division (a) of Section 4928.35 of the Ohio Revised Code until the person chooses an alternative supplier.

SECTION 3. APPROVAL BY THE COUNCIL

Participation in this Governmental Electric Power Aggregation Program is hereby approved by the Council of the Village of West Lafayette and agrees to the terms and conditions regarding participation detailed in the Operation and Governance Plan.

Record of Resolutions

Resolution No.: 2018-37

Passed June 25, 2018

SECTION 4. This Resolution is hereby declared to be an emergency measure and its passage is immediately necessary in order to preserve, protect, and maintain health, safety and welfare of the citizens of the Village of West Lafayette, Ohio, and therefore the same shall be in full force and effect immediately.

Passed on this 25 day of June, 2018


Stephen R. Bordenkircher, Mayor

Attest:


Amy Bourne, Fiscal Officer

Exhibit A-3

**Operation and Governance
Plan**

**Village of West Lafayette,
Coshocton County, Ohio**

**Village of
West Lafayette
Coshocton County, Ohio**

**Electric Power
Aggregation
Plan of Operation and
Governance**

Approved June 25, 2018

Village of West Lafayette, Coshocton County, Ohio

Electric Power Aggregation

Plan of Operation and Governance

I. INTRODUCTION

On May 8, 2018 voters in Village of West Lafayette, Coshocton County, Ohio approved a referendum that authorized the Village of West Lafayette (the Village”) to pursue Automatic Governmental Aggregation. The Village approved this Plan of Operation and Governance as prescribed by Section f4928.20 of the Ohio Revised Code. The Village has developed this Plan of Operation and Governance (“Plan of Operation”) in accordance with the governmental aggregation provisions in Section 4901:1-21-16 Ohio Administrative Code. Once certified as a Governmental Aggregator, the Village will be authorized to combine multiple retail electric customer loads within its geographic boundaries (the “Aggregation”) for the purpose of facilitating the purchase of electric supply in Ohio’s competitive retail electric market.

Village of West Lafayette anticipates that utilizing its aggregation authority will provide individual residential and small commercial consumers benefits such as price reductions that these consumers are typically unable to obtain since they lack the bargaining power, expertise and the economies of scale enjoyed by larger consumers.

II. PROCESS

Under the opt-out program, all Ohio Power residential and commercial customers in the Village are automatically included as participants in the Aggregation Program unless they opt-out of the program by providing written notice of their intention not to participate. As required by state law, the Village Council passed a Resolution and/or Ordinance, which authorized submitting the selection of opt-out aggregation to the Village’s voters.

In addition to obtaining necessary Village Council approvals, the Village is also required to comply with various PUCO regulations. The Village will file an application with the PUCO for certification as a Government Aggregator as soon as the Village Approves the Plan. As required by regulations, the Village developed this Aggregation Plan of Operation and Governance (“Plan”). The Village advertised the public hearings dates to discuss the Plan and held two hearings on the Plan.

The Village anticipates selection of a Provider prior to or shortly after receiving approval from the PUCO as a governmental aggregator. Upon Provider selection an Opt-out notice for the Village’s Program will be sent to all eligible electric customers in the Village upon approval of this Plan, setting forth the rates, terms and conditions of the program, and giving 21 days to return and opt out card or other similar notice.

The Village has decided to use an energy consultant to assist it in the establishment and implementation of its aggregation program. An RFP will be issued to select the best CRES supplier to provide electric power for the West Lafayette Aggregation Program. Under this program, Ohio Power will still deliver the electricity purchased from the Village’s selected provider to customers of the program. Such customers will receive only one bill (from Ohio

Power, and all metering, repairs and emergency service will continue to be provided by Ohio Power.

III. DEFINITIONS.

In order to clarify certain terminology, the following terms shall have the meanings set forth below:

“Aggregation Program” means the program developed by the Village of West Lafayette, as a Government Aggregator under Section 4928.20 Ohio Revised Code, to provide Ohio Power customers in the Village with retail electric generation services.

“Government Aggregator” means the Village and its legislative authority acting as an aggregator for the provision of a competitive retail electric service under the authority conferred under Section 4928.20 of the Ohio Revised Code.

“Member” means a person or consumer enrolled in the West Lafayette Government Aggregation Group for competitive retail electric services.

“Retail Electric Generation Provider” (“Provider”) means an entity certified by the Public Utilities Commission of Ohio (“PUCO”) to provide competitive retail electric service(s), and which is chosen by the Village to be the entity responsible to provide the required service related to Government Aggregation as defined in Section 4928.20 of the Ohio Revised Code and applicable provisions of the rules of the PUCO.

“Competitive Retail Electric Service” (“CRES”) means a component of electric retail service that is deemed competitive pursuant to the Ohio Revised Code or pursuant to an order of the PUCO.

IV. OPERATIONAL PLAN:

A. Aggregation Services

1. Provider: West Lafayette will use a contractor (“Retail Electric Generation Provider”) to perform and manage aggregation services for its Members. The Village will select a supplier following a Request for Proposal (RFP) process administered by its consultant. The selected supplier shall provide adequate, accurate, and understandable pricing terms and conditions of service, including any switching fees and the conditions under which a Member may rescind a contract without penalty. The selected supplier must provide the Village or its authorized consultant, if requested, an electronic file containing the Members usage, and charges. Upon request this information shall be sent to the Village or its authorized consultant within 30 days. The selected supplier must have local and/or a toll free number for Members to call.
2. Database: The Retail Electric Generation Provider will build and maintain a database of all Members. The database will include the name, address, Ohio Power account number, and Retail Electric Generation Provider’s account of the Member and other pertinent information such as rate code, rider code (if applicable), most recent 12 months of usage and demand, and meter read cycle. This database will be updated at least quarterly. Accordingly, the Retail

Electric Generation Provider will develop a process to be implemented that will be able to accommodate at a minimum Members who: 1) leave the program due to relocation, opting out, etc.; 2) decide to enter the Program; 3) relocate within eligible areas within the Village; and 4) move into the Village and desire to enter the Program. This database shall also be capable of eliminating PIPP customers, mercantile accounts, and commercial accounts using more than 700,000 KWh annually from the Program as well as those who have previously switched to an alternate supplier or previously opted out. The Retail Electric Generation Provider will use this database to perform bill audits for clerical and mathematical accuracy of Member bills.

3. **Member Education:** The Retail Electric Generation Provider will develop, with the assistance of the Village and its authorized consultant, an educational program that generally explains the Aggregation Program to Members, provides updates and disclosures mandated by Ohio law and PUCO rules, and implements a process to deal with allowing any person enrolled in the Aggregation Program the opportunity to opt out of the program at least every three years, without paying a switching fee to the Village or the Provider. See Appendix A for a detailed description of the Education Process.
4. **Customer Service:** The Retail Electric Generation Provider will develop and administer a customer service process that, at a minimum, will be able to accommodate: 1) Member inquiries and complaints about billing; and 2) answer questions regarding the Program in general. This process will include at a minimum, a description of how telephone inquiries will be handled, either internally or externally, how invoices will be prepared, how remittance of payment will be dealt with, and how collections for delinquent accounts will be addressed. See Appendix B for a detailed description of the Customer Service Plan.
5. **Billing:** West Lafayette will use the Retail Electric Generation Provider, or its designated agent, to provide billing services to each Member for the Competitive Retail Electric Services, with no additional administrative fee. At this time, Ohio Power will render the billing statement, which should be consistent with all applicable guidelines issued by the PUCO. As this market develops, the West Lafayette may, at its option and in consultation with the Provider, change this function to the Retail Electric Generation Provider or a billing agency.
6. **Compliance Process:** The Retail Electric Generation Provider will develop internal controls and processes to ensure the Village remains in good standing as a Government Aggregator that complies with all laws, rules and regulations surrounding the same, as they may be amended from time to time. It will be the Retail Electric Generation Provider's responsibility to deliver periodic reports that will include at a minimum 1) the number of Members participating in the Program; and 2) a savings estimate or increase from the previous year's baseline. The Retail Electric Generation Provider will also develop a process to monitor and provide notification of any changes in laws, rules or regulations.
7. **Notification to Ohio Power:** The Village's Ohio Power consumers that do not opt-out of the Village's Aggregation Group will be enrolled automatically in the Aggregation Program. Participants in the Village's Aggregation Group will not be asked to take other affirmative steps in order to be included in the Group. To the extent that Ohio Power requires notification of participation, the Village and its consultant will coordinate with its Provider to provide such

notice to Ohio Power. The Provider will inform Ohio Power of any individuals who may have been permitted to join the Aggregation Group after the expiration of the enrollment period.

B. Power Supply Agreement

The Power Supply Agreement will provide for the Provider to serve the Village's Government Aggregation Group. Under the Agreement, the term for power supply to Members will be determined following the RFP process.

C. West Lafayette's Retail Electric Generation Provider

The selected Provider must satisfy each of the following requirements:

- Has a sufficient source of power to provide retail firm power to the residents and businesses of West Lafayette.
- Is a licensed Federal Power Marketer license with the Federal Energy Regulatory Commission.
- Is certified as a CRES by the PUCO.
- Is registered as a generation supplier with Ohio Power.
- Has a Service Agreement for Network Integration Transmission Service under Ohio Power's Open Access Transmission Tariff.
- Has the corporate structure to sell retail firm power to the Ohio Power customers in the Village.
- Its Electronic Data Interchange computer network is fully functional and capable of handling the Ohio Power retail electric customers in West Lafayette.
- Has the marketing ability to reach all Ohio Power retail electric customers to educate them on the Village's Aggregation Program.
- Has a call center capable of handling the Village's Aggregation Group customer calls.
- Has a toll-free number as required by the PUCO for customer service and potential complaints related to the Village's Aggregation Program.
- Will hold the Village financially harmless from any financial obligations arising from supplying power to the Ohio Power retail electric customers in the Village.
- Satisfies the State of Ohio's, Ohio Power's and the Village's credit requirements.
- Will execute the Power Supply Agreement.
- Will provide necessary information to the Village's selected consultant and the Village to allow for filing the quarterly and annual reports required by the PUCO and Sections 4805.10(A), 4911.18(A) and 4928.06(F) of the Ohio Revised Code.
- Will assist in developing a Consumer Education Plan.

D. Activation of Service

After a notice is sent out to all electric customers in the Village providing 21 days to opt out of the Program, all customers who do not opt out will be automatically enrolled in the Program. Generation service activation will occur thereafter without consumer action beginning on the customer's normal meter read date within the month when power deliveries begin under the Aggregation Program.

E. Changes, Extension or Renewal of Service

The Agreement for power supply service with the selected Provider will provide service for the term agreed upon following the RFP process. If the Agreement is extended or renewed, Members will be notified as required by law and the rules of the PUCO, as to any change in rates or service conditions. At least every three years all Ohio Power customers in the Village will be given an opportunity to opt into or out of the Program, and reasonable notice will be provided as required by law and PUCO rules. Participants will also be notified of their right to select an alternate generation supplier and of their ability to return to EDU's Standard Service Offer.

F. Termination of Service

In the event that the Power Supply Agreement is terminated prior to the end of the term, each individual Member of the Aggregation Group will receive written notification of the termination of the Program at least sixty (60) days prior to termination of service. If the Agreement is not extended or renewed, Members will be notified as required by law and the CRES rules of the PUCO in advance of the end of service. Members will also be notified of their right to select an alternate generation supplier and of their ability to return to the EDU's Standard Service Offer upon termination.

G. Opt-In Procedures

Ohio Power customers will be automatically enrolled in the Program after a 21 day opt out period, unless they return the form to be provided, notifying the Provider that they do not want to participate. Ohio Power consumers in the Village may request to join the Aggregation Group after the expiration of the enrollment period by contacting the Provider, who shall determine whether to accept them into the Program, and, if so, at what rate, subject to written policies mutually agreed upon by the Village and the Provider. The agreed upon policy in the Contract shall be consistent with the EDU's service activation requirements. Aggregation Group participants who move from one location to another within the corporate limits of the Village shall retain their participant status.

H. Opt-out Procedures

Ohio Power consumers may opt-out of the Village's Aggregation Group at any time during the opt-out period without additional fees charged by the Provider or the Village. Aggregation Group participants who switch to a different generation supplier after the expiration of the Opt-out period will be allowed to do so in correlation with the consumer's next scheduled meter read date but may be charged a switching fee in an amount and method determined by the Contract. Switching to a different generation supplier on the next meter read date, however, will occur when the next meter read date is twelve (12) business days or more from the date of the consumer's notice of intent to opt-out of the Aggregation Group. Notification of intent to opt-out of the Aggregation Group may be made by contacting the Provider by telephone or in writing. Members who opt-out of the Aggregation Group will default to the EDU's Standard Service Offer, until the consumer selects an alternate generation supplier.

14

I. Rates

Residential and Commercial Rates:

Through the efforts of its consultant, the Village will seek proposal from PUCO certified Retail Electric Generation Providers. The RFP shall require the suppliers to offer a generation charge for firm, full-requirements supply. The selected Provider may provide a fixed price per KWh or "percent-off" pricing structure by customer rate classification or customer class. The prices to be charged to consumers will be set through a formal bid process in which the Village of West Lafayette will select a qualified supplier. Consumer will be notified of the rates and terms of the Program through a direct mailing sent to each eligible resident and business within the Village limits. An opt-out notification will be sent to all eligible residents and business in accordance with PUCO guidelines.

J. Universal Service and Low Income Customer Assistance

The Ohio Department of Development (ODOD), under the electric restructuring law, will provide one-stop shopping for low income assistance programs. There are five low-income assistance programs: 1) Percentage of Income Payment Plan (PIPP); 2) The Home Energy Assistance Program; 3) The Home Weatherization Program. Ohio law allows the Director of the Ohio Department of development to aggregate consumers that participate in PIPP and to competitively auction the generation supply for PIPP customers. Accordingly, PIPP customers may be included in the State's PIPP customer aggregation. In the event that Ohio law and PUCO regulations are modified to allow PIPP participation, PIPP customers would be included in the Village's aggregation program unless they choose to opt out.

V. MISCELLANEOUS GOVERNANCE GUIDELINES

- A. Village Council shall approve through Resolution or Ordinance the Plan of Operation and Governance for the Aggregation program and any Amendments thereto.
- B. The Village shall contract with only Retail Electric Generation Providers certified by the Public Utilities Commission of Ohio for the provision of Competitive Retail Electric Service to the Aggregation Program Members.
- C. The Village will require any Provider to disclose any subcontractors that it uses in fulfillment of the services described above.
- D. The Village will require the Provider to maintain either a toll free telephone number, or a telephone number, that is local to Village residents who are Members.
- E. All costs of the Aggregation Program development/administration will be paid through the inclusion of an adder that will be added to Member bills.

VI. **LIABILITY.** THE VILLAGE SHALL NOT BE LIABLE TO MEMBERS IN THE AGGREGATION GROUP FOR ANY CLAIMS WHATSOEVER ARISING OUT OF THE AGGREGATION PROGRAM OR THE PROVISION OF AGGREGATION SERVICES BY THE VILLAGE OR THE PROVIDER. AGGREGATION GROUP MEMBERS SHALL ASSERT ANY SUCH CLAIMS SOLELY AGAINST THE PROVIDER PURSUANT TO THE POWER SUPPLY AGREEMENT, UNDER WHICH SUCH PARTICIPANTS ARE EXPRESS THIRD-PARTY BENEFICIARIES.

VII. **INFORMATION AND COMPLAINT NUMBERS**

Potential participants can receive more information about the program or Copies of this Plan from the Village free of charge by calling 740-545-7834.

Any electric customer, including any participant in the Village's Aggregation Program, may contact the Public Utilities Commission of Ohio (PUCO) for information, or to make a complaint against the Program, the Provider or EDU. The PUCO may be reached toll free at 1-800-686-7826. For all TDD/TYY calls, the PUCO may be reached at 1-800-686-1570.

Appendix A -- Education Process

The Provider will develop an educational program in conjunction with the Village and its energy consultant. Its purpose will be to explain the aggregation program to its members, provide updates and disclosures as mandated by State law and the rules of the PUCO, and provide the opportunity for the members to opt out of the program. The following are the program components:

1. Each eligible consumer within the limits of the Village will receive via U.S. Mail notification of: what government aggregation means, their membership in the government aggregation program, the procedure which must be followed in order to opt out of the program, the price that they can expect to receive as a member of the program, and the deadline for returning the opt out form. See the attached letter.
2. The Provider will work with the Village to provide opportunities for educating residents in the Village about the Program and their rights under the law, PUCO rules and this Program. In addition, the Provider and Village will work to provide education about and other opportunities for energy efficiency measures to help consumers reduce energy consumption.
3. The Provider will provide updates and disclosures as mandated by State law and rules of the PUCO. See attached Terms and Conditions document.
4. The opt-out opportunity will be provided to the Members of the program at least every three years. Should conditions, suppliers, price, or any other component of the program change within the three-year period, participants will be given a notice of their opportunity to opt out of, or into the program.

Appendix B --- Customer Service Plan

A. Member Access:

1. Provider shall ensure Members reasonable access to their service representatives for inquiries, complaints, to discuss charges on Member bills, and transact any other business.
2. Telephone access shall be toll free and afford Members prompt answer times during normal business hours, as follows:

_____ **Corporation**

Address: _____

Village: _____, _____

Toll-free telephone number: 1- _____

Hours: _____

3. Provider shall provide a 24-hour automated telephone message instructing callers to report any service interruptions or electrical emergencies to the EDU with appropriate phone numbers.

B. Member Complaints:

1. Provider shall investigate Member complaints (including complaints referred by EDU) and provide a status report within five calendar days following receipt of the complaint to:
 - a. The consumer, when the complaint is made directly to Provider; or
 - b. The consumer and The PUCO Staff ("Commission Staff"), when a complaint is referred to Provider by the Commission Staff.
2. If an investigation is not completed within 14 calendar days, Provider shall provide status reports to the consumer, the Village and its consultant or, if applicable, to the consumer, the Village, its consultant and the Commission Staff. Such status reports shall be provided at five-day intervals until the investigation is complete, unless the action that must be taken will require more than five days and the Member has been so notified.
3. The Provider shall inform the consumer, or the consumers, the Village, its consultant, and the Commission Staff, of the results of the investigation, orally or in writing, no later than five calendar days after completion of the investigation. The consumer, the Village, its consultant and the Commission Staff may request the report in writing.
4. If a residential consumer disputes the Provider report, it shall inform the consumer that the Commission Staff is available to help resolve informal complaints. Provider shall provide the consumer with the current address, local/toll free telephone numbers, and TDD/TTY telephone numbers of the Commission's consumer services department.

5. Provider shall retain records of Member complaints, investigations, and complaint resolutions for one year after the occurrence of such complaints, and shall provide such records to the Commission Staff within five calendar days of request.
6. Provider shall make good faith efforts to resolve disputes.

C. Member Billing and Payments

1. The Provider shall arrange for Ohio Power or its agent to bill Members for such services according to a tariff approved by the commission. Residential Member bills issued by or for the Provider shall be accurate and understandable, be rendered at intervals consistent with those of Ohio Power, and contain sufficient information for Members to compute and compare the total cost of competitive retail electric service (s). Such bills shall also include:
 - a. The Member's name, billing address, service address, the Member's EDU account number, and if applicable, Provider account number;
 - b. The dates of service covered by the bill, an itemization of each type of competitive service covered by the bill, any related billing components, the charge for each type of service, and any other information the Member would need to recalculate the bill for accuracy;
 - c. The applicable billing determinants, including beginning meter reading, ending meter reading(s), demand meter reading(s), multipliers, consumption(s), and demands;
 - d. For Member-generators with net metering contracts, a statement of the net metered generation;
 - e. The unit price per kWh charged for competitive service, as calculated by dividing current-period competitive service charges by the current-period consumption;
 - f. An identification of the provider of each service appearing on the bill;
 - g. The amount billed for the current period, any unpaid amounts due from previous periods, any payments or credits applied to the Member's account during the current period, any late payment charges or gross and net charges, if applicable, and the total amount due and payable.
2. The due date for payment to keep the account current. Such due date shall be no less than:
 - a. Fourteen days after the postmark date on the bill for residential Member; and Twenty-one days after the postmark date on the bill for nonresidential Members;
 - b. Current balance of the account, if a residential Member is billed according to a budget plan;
 - c. Options and instructions on how Members may make their payments;
 - d. For each provider whose charges appear on the bill, a listing of the provider's toll-free telephone number and address for Member billing questions or complaints;
 - e. A listing of the toll-free consumer assistance telephone numbers and available hours for applicable state agencies, such as the commission, the Ohio Consumers' Counsel, and the Ohio Attorney General's office;

- f. The Ohio Power 24-hour local/toll-free telephone number for reporting service emergencies;
 - g. Identification of estimated bills or bills not based upon actual end-of-period meter readings for the period; and
 - h. An explanation of any codes and abbreviations used.
- 3. If applicable, the provider, upon request, provide Members with the name and street address/location of the nearest payment center and/or authorized payment agent.
- 4. If applicable, when a Member pays the bill at a payment center or to an authorized payment agent, such payment shall be credited to the Member's account as of the day such payment center or agent receives it.
- 4. The Village and Provider shall establish policies and procedures for handling billing disputes and requests for payment arrangements.

D. Collections for delinquent accounts:

The EDU's credit and collection policies will apply to Program Members and shall be administered by the EDU. Neither the Governmental Aggregator, nor the Provider, will implement additional policies with respect to credit, deposits and collections. Failure to pay for Competitive Retail Electric Services may result in cancellation of the Member's contract with the Provider, and return the Member to the EDU's Standard Service Offer.

Exhibit A-4

Automatic Aggregation Disclosure – Opt-out Form

**Village of West Lafayette,
Coshocton County, Ohio**

ABOUT THE PROGRAM***What is an Electric Aggregation Program?***

Aggregation is an opportunity for cities, townships and counties to negotiate competitive electricity supply rates and provide budget stability for their residents and small businesses.

First, residents must vote to give their community officials the ability to negotiate electricity rates for their community. Once a referendum is passed, communities are able to aggregate and elected officials can work with alternative energy suppliers to negotiate competitive electricity rates.

How was Dynegy chosen as the supplier?

Your community implemented a formal process where proposals from multiple suppliers were submitted for consideration. Dynegy was selected to be your preferred electricity supplier.

ELIGIBILITY AND ENROLLMENT***Who is eligible to participate?***

Residential and small business customers located in your community may participate. Customers enrolled with an alternative retail supplier will not be included in the initial program; however, they can call to be enrolled. Customers enrolled in PIPP (Percentage of Income Plan) are not eligible for the program.

How do I enroll?

It's simple. It's automatic. Unless you "opt-out" of the program, all eligible customer accounts within your community boundaries will be enrolled in the program as long as you are not participating in one of the programs mentioned above. You will receive a "switch" letter from your local utility company, confirming your enrollment.

Do I have to participate in the aggregation program?

All eligible local utility company customers within your community will receive an opt-out notification letter via U.S. mail. You may "opt-out" by returning the Opt-Out card or calling Dynegy by the deadline date identified in your notification. If you choose to opt-out, your account remains with your local utility company at their current utility rate.

If I don't want to be a part of the program, why do I have to opt-out?

The voters authorized the community to develop an aggregation program where each resident and small business is automatically enrolled. Therefore, if you prefer not to participate, you must opt out of the program.

What if I decide to opt-out after the opt-out deadlines have passed? You may opt out at any time by notifying us via telephone, email, or mail.

RATE AND TERM INFORMATION***What are the Rates & Terms for this Aggregation Program?***

Your competitive rate and terms are explained in your Terms and Conditions. Customers who are enrolled in the program should see the changes on their monthly electricity bill 45 to 60 days after enrollment.

What if my local utility company's rate decreases?

If at any time during the term of your Agreement the local utility company's rates fall lower than the Dynegy price, you will have the option to return to the utility, your local electric company, without penalty.

What happens at the end of the Agreement term?

At the end of the Agreement term, as defined in the Terms and Conditions, you have the option of staying with a new aggregation program, returning to your local utility company, or signing with a new supplier independent of the Aggregation program.

BILLING AND SERVICE***Who will bill me for electricity? Will I get two bills?***

You will continue to receive one monthly bill from your local utility company. The bill will include the charges for electricity supplied by Dynegy, as well as the delivery service charges from your local utility company.

Can I still have my payment automatically deducted from my checking account?

Yes, how you pay your bill will not change.

If I'm on budget billing with my utility, can I keep this program?

Dynegy accepts Duke, Ohio Edison, Toledo Edison and The Illuminating Company budget billing programs. If you would like to enroll in budget billing or have any additional questions, please contact your utility directly.

Who do I call to report a power outage or problems with my electric service?

You will continue to call your local utility company for power outages, problems with your service or questions regarding your monthly bill.

Who do I call if I have questions regarding the Aggregation Program?

Dynegy at 888-682-2170 or
DynegyCustomerService@Dynegy.com

Dynegy Energy Services (East), LLC
Residential and Small Commercial Electric Supply Agreement Terms and Conditions

1. Purchase of Electricity – Dynegy Energy Services (East), LLC (DES) agrees to sell, and you (Customer) agree to buy, all retail electricity at the price and on the terms and conditions specified in this Agreement. Customer's electric utility remains responsible for the delivery of electricity to the Customer.

2. Residential or Small Commercial Service – Customer acknowledges this Agreement is for electricity for residential or small commercial use only.

3. Price and Initial Term – The price for electricity (Price) will be \$0.0506 per kWh through your December 2021 meter read date (Initial Term). Electricity service under this Agreement will begin with the next available meter read date after DES and Customer's electric utility process Customer's enrollment. In addition to delivering electricity, Customer's electric utility will continue to read Customer's meter, bill the Customer and respond to any outages. If Customer switches back to Customer's electric utility for any reason, Customer may or may not be served under the same rates, terms, and conditions that apply to other customers served by the electric utility. The Price includes broker fees, but does not include any applicable taxes, fees or charges related to distribution service from the Customer's electric utility. If DES wishes to lower the Price due to a change in market conditions, DES may do so without Customer's consent provided there are no other changes to the terms and conditions of this Agreement.

4. Length of Contract - As a part of your community's program, your service from DES will commence with your next available meter reading after processing of enrollment by your electric utility, and will continue for the term as specified in the opt-out notification, ending on your meter read for the last month of service.

5. Billing and Payment – The charges for electricity provided by DES will appear on Customer's monthly bill from Customer's electric utility, and is due and payable to Customer's electric utility on the same day the electric utility's bill is due. Customer will incur additional service and delivery charges from the Customer's electric utility. Customer should continue to follow any bill payment procedures between Customer and Customer's electric utility. Customer agrees to accept the measurements as determined by Customer's electric utility for purposes of accounting for the amount of electricity provided by DES under this Agreement. Though DES does not offer budget billing for the electricity provided, the customer may contact the Customer's electric utility to enroll in the utility budget billing program, if applicable. Customer has the right to request from DES, twice within a twelve-month period without charge, up to twenty-four months of the Customer's payment history. The failure to pay electric utility charges may result in Customer being disconnected from service in accordance with the Customer's electric utility tariff.

6. Customer Cancellation or Termination of the Agreement – Customer's electric utility will send Customer a notice confirming the switch to DES for electricity. **CUSTOMER MAY CANCEL THIS AGREEMENT WITHOUT PENALTY WITHIN SEVEN (7) CALENDAR DAYS OF THE POSTMARK ON THE ELECTRIC UTILITY'S CONFIRMATION NOTICE OF THE SWITCH TO DES BY CONTACTING CUSTOMER'S ELECTRIC UTILITY BY TELEPHONE OR IN WRITING IN ACCORDANCE WITH THE CANCELLATION INSTRUCTIONS ON THAT NOTICE.** After the seven-day cancellation period, Customer must contact DES to terminate this Agreement. There is no fee for early termination during any renewal term. Customer may terminate this Agreement without penalty if Customer moves outside of DES's service area or into an area where DES charges a different price for electricity.

7. DES Termination of the Agreement – DES may terminate this Agreement by giving Customer written notice of at least 14 calendar days if the Customer fails to make any payments under this Agreement or fails to meet any agreed-upon payment arrangements. DES may also terminate this Agreement by giving Customer written notice if any Force Majeure Event (See Section 13 of this Agreement), as defined below, physically prevents or legally prohibits DES from performing under the terms of this Agreement. Upon termination of this Agreement, Customer will return to Customer's electric utility for electricity unless Customer has selected another Competitive Retail Electric Service (CRES) provider. The effective date of any termination by Customer or DES will be the next available meter read date after expiration of any required notice period and processing by the electric utility and DES of the return of the Customer to the electric utility. Upon termination by any party for any reason, Customer will remain responsible for all charges for electricity through the date of termination.

8. Environmental Disclosure – This Agreement incorporates the information provided to Customer or

Dynegy Energy Services (East), LLC
Residential and Small Commercial Electric Supply Agreement Terms and Conditions

11. Dispute Resolution – If Customer has a billing or other dispute involving this Agreement, Customer may contact DES at the telephone number, e-mail address or mailing address listed below. If your complaint is not resolved after you have called your electric supplier and/or your electric utility, or for general utility information, residential and business customers may contact the Public Utilities Commission of Ohio (PUCO) for assistance at 1-800-686-7826 (toll free) from eight a.m. to five p.m. weekdays, or at <http://www.puco.ohio.gov>. Hearing or speech impaired customers may contact the PUCO via 7-1-1 (Ohio relay service). The Ohio consumers' counsel (OCC) represents residential utility customers in matters before the PUCO. The OCC can be contacted at 1-877-742-5622 (toll free) from eight a.m. to five p.m. weekdays, or at <http://www.pickocc.org>.

12. Limitation of Liability – Customer agrees that neither DES nor any of its employees, affiliates, agents, or subcontractors (collectively, DES Parties) will be liable for any damages or claims for matters within the control of Customer's electric utility or the regional transmission organization controlled electricity grid. The DES Parties will not be responsible for any failure to commence or terminate power and energy service on the date specified herein due to any failure or delay in enrolling Customer with Customer's electric utility. The DES Parties' liability will be limited to direct actual damages only. In no event will the DES Parties be liable for any punitive, incidental, consequential, exemplary, indirect, attorney's fees, third-party claims or other damages whether based on contract, warranty, tort, negligence, strict liability or otherwise, or for lost profits arising from any breach or nonperformance of this Agreement.

13. Force Majeure – If a Party is prevented by Force Majeure from carrying out, in whole or part, its obligations under this Agreement (the "Claiming Party") and gives notice and details of to the other Party as soon as practicable, then the Claiming Party shall be excused from the performance of its obligations under this Agreement (other than the obligation to make payments then due or becoming due with respect to performance prior to the Force Majeure). The Claiming Party shall remedy the Force Majeure with all reasonable dispatch. During the period excused by Force Majeure, the non-Claiming Party shall not be required to perform its obligations under this Agreement. "Force Majeure" shall mean an event or circumstance which prevents the Claiming Party from performing its obligations or causes delay in the Claiming Party's performance under this Agreement, which event or circumstance was not anticipated as of the date this Agreement was agreed to, which is not within the reasonable control of, or the result of the negligence of, the Claiming Party, and which, by the exercise of due diligence or use of good utility practice, as defined in the applicable transmission tariff, the Claiming Party is unable to overcome or avoid or cause to be avoided, such as, but not limited to, acts of God; fire; flood; earthquake; war; riots; strikes, walkouts, lockouts and other labor disputes that affect Customer or DES. Force Majeure shall not be based on 1) Customer's inability to economically use the electricity purchased hereunder; or 2) Supplier's ability to sell the electricity at a price greater than the price under this Agreement.

14. REGULATORY OUT – Changes to laws, regulations, rules, decisions, entries, findings, or orders governing the generation, transmission, or sale of electricity may be made by different entities, including state agencies and regulatory bodies such as the Public Utilities Commission of Ohio (PUCO), federal agencies and regulatory bodies such as the Federal Energy Regulatory Commission (FERC), and Regional Transmission Organizations (RTO) that operate multi-state regional electric transmission systems such as PJM Interconnection LLC (PJM), the RTO that operates the regional electric transmission system in a multi-state region that includes Ohio. Such changes may include, without limitation, new, revised, altered, amended, or reinterpreted laws, regulations, rules, decisions, entries, findings, or orders relating to (i) the generation of electricity, (ii) the availability and reliability of electricity supply resources (including, without limitation, capacity), (iii) the reliability of the electricity grid, (iv) the transmission or delivery of electricity, and (v) the sale or marketing of wholesale and retail electricity (collectively, Regulatory Events). DES has no control over Regulatory Events. If any Regulatory Event makes this Agreement uneconomic or unprofitable for DES, Customer agrees that DES may propose new contract terms to Customer, including, without limitation, an increased price for the electricity delivered by DES under this Agreement. If DES proposes new contract terms in accordance with this clause, DES will provide written notice to the Customer that identifies (1) the Regulatory Event(s) at issue, (2) the new contract terms proposed by DES, and (3) when the new contract terms will take effect following Customer's acceptance. Customer will have thirty (30) days from the date of the written notice to affirmatively accept or reject the new contract terms. If Customer does not affirmatively accept the new contract terms within thirty (30) days of the written notice, DES may in its sole discretion elect to terminate

<FULLNAME>
<MAILING ADDRESS_1>
<MAILING ADDRESS_2>
<CITY>, <ST> <ZIP+4>

Welcome to the
Village of West Lafayette
Electric Aggregation Program

Hi <Contact_First_NM>,

<<Post Mark Date>>

We are pleased to let you know that your community of the Village of West Lafayette has chosen Dynegy to be the preferred electricity supplier for you and your neighbors through its Electric Aggregation Program. In May 2018, your community gave the Village Trustees the authority to negotiate the most favorable electricity supply rate and terms for you. We are very proud to have been chosen to serve you!

Here's What You Can Expect

Secure Rate

+

**Satisfaction
Guaranteed**

+

**Trusted by
Millions**

- The program is simple! You're automatically enrolled and there's no enrollment, switching or early termination fee.
- You'll receive a guaranteed, fixed rate of 5.06¢ per kWh through your December 2021 meter read.
- Nothing will change! Continue to receive one monthly bill from your local utility, AEP Ohio. You'll notice that Dynegy will now show as a line item for the supply portion on your bill.
- AEP Ohio will send you a confirmation letter after your enrollment is finalized.

Don't want to participate?

Just complete and return the reply card below or call Dynegy at 888-682-2170 by October 14, 2019. If you choose to opt out of the program at this time, or if you choose to leave the program at a later date, you will be served by AEP Ohio under its standard service offer or until you choose an alternative supplier of electric service. If you switch back to your utility, you may not be served under the same rates, terms, and conditions that apply to other customers served by your utility.

To learn more about the program, please see the enclosed terms and conditions or visit
<https://www.dynegy.com/municipal-aggregation/communities-we-serve/Ohio/west-lafayette>.

With much appreciation,
Village of West Lafayette & Dynegy

See Reverse for Frequently Asked Questions

Community: Village of West Lafayette

☐

I do not wish to take advantage of the favorable rate negotiated through the Village of West Lafayette Electric Aggregation Program. By checking this box, I understand that my electricity account will not be included in the program.

This opt-out card must be post marked by **October 14, 2019** and mailed to Dynegy, PO Box 650764 Dallas, Texas, 75265-0764

Customer Name _____ Service Delivery Identifier _____

Service Address _____

Service Address _____

Signature _____ Date _____