



Legal Department

American Electric Power  
1 Riverside Plaza  
Columbus, OH 43215-2373  
AEP.com

June 9, 2020

Tanowa Troupe  
Docketing Division  
Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus Ohio 43215-3793

**Steven T. Nourse**  
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Re: *In the Matter of the Generation Energy and Generation  
Capacity Riders of Ohio Power Company*, Case No. 20-  
943-EL-RDR

*In re. Ohio Power Company*, Case No. 89-6007-EL-TRF

Dear Ms. Troupe:

Enclosed is an updated copy of Ohio Power Company's Generation Capacity Rider compliance tariff, which corrects a formatting error for Schedule RLM (Residential Optional Demand Service) identified in the compliance tariff filed May 21, 2020 in accordance with the Commission's May 20, 2020 Finding and Order in the above-captioned case. The Company will update its tariffs previously filed electronically with the Commission's Docketing Division.

Thank you for your attention to this matter.

Regards,

*Steven T. Nourse*

## P.U.C.O. NO. 20

## GENERATION CAPACITY RIDER

Effective June 1, 2020, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Generation Capacity charge as follows:

Columbus Southern Power Rate Zone

Rate		c/kWh or \$/Month
RR, RR-1		0.80500
RLM	<u>Winter Rate</u> First 750 KWH Next 150 KWH All Other KWH <u>Summer Rate</u> First 750 KWH Next 150 KWH All Other KWH	1.11664 0.60429 0.70672 1.11664 1.06074 0.99252
RS-ES, RS-TOD	On Peak KWH Off-Peak KWH	1.39308 0.47792
RS-TOD2	Low Cost Hours High Cost Hours	0.17721 8.06691
Schedule CPP	<u>Winter Rate</u> First 800 KWH Over 800 KWH Critical Peak Hours <u>Summer Rate</u> Low Cost Hours Medium Cost Hours High Cost Hours Critical Peak Hours	0.73468 0.00000 17.76580 0.17766 0.55703 1.13865 17.76580
RS-RTP	Per Month	9.79
GS-1, GS-1 TOD		0.66800
GS-2-TOD, GS-2 LMTOD	On-Peak Hours Off-Peak Hours	1.99932 0.00683
Demand Metered Secondary GS-2 GS-3		0.62900
Demand Metered Primary GS-2 GS-3		0.62000
Demand Metered Subtransmission/Transmission GS-4		0.31000

Seasonal Periods

The winter period shall be the billing months of October through May and the summer period shall be the billing months of June through September.

Filed pursuant to Order dated May 20, 20 in Case No. 20-943-EL-RDR.

Issued: June 9, 2020

Issued by  
Rajagopalan Sundararajan, President  
AEP Ohio

Effective: June 1, 2020

## P.U.C.O. NO. 20

## GENERATION CAPACITY RIDER

Effective June 1, 2020, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Generation Capacity charge as follows:

Ohio Power Rate Zone

Rate		c/kWh or \$/Month
RS		0.80500
RDMS	KWH > 400 times billing demand	0.92460
	First 500 on-peak KWH	1.15525
	All Over 500 on-peak KWH	0.86034
	All additional KWH	0.26190
RS-ES, RS-TOD	On Peak KWH	1.66701
	Off-Peak KWH	0.45924
GS-1, EHS, SS, GS-2 Recreational Lighting		0.66800
GS-1 ES	On-Peak Hours	1.36639
	Off-Peak Hours	0.29828
GS-TOD, GS-2-ES	On-Peak Hours	1.09447
	Off-Peak Hours	0.37701
Demand Metered Secondary GS-2 GS-3 EHG		0.62900
Demand Metered Primary GS-2 GS-3 GS-4		0.62000
Demand Metered Subtransmission/Transmission GS-2 GS-3 GS-4		0.31000

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AEP Ohio

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**This foregoing document was electronically filed with the Public Utilities**

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**in**

**Case No(s). 20-0943-EL-RDR, 89-6007-EL-TRF**

Summary: Tariff - Correction to Ohio Power Company's Generation Capacity Rider compliance tariff due to formatting errors electronically filed by Mr. Steven T Nourse on behalf of Ohio Power Company