



June 2, 2020

Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case No. 20-1123-EL-RDR

Docketing Division:

Pursuant to the Commission's Entry dated November 21, 2019 in Case No. 19-1808-EL-UNC, The Dayton Power and Light Company herewith electronically submits its proposed Legacy Generation Rider Tariff and Typical Bills.

Please contact me at (937) 259-7359 if you have any questions. Thank you very much for your assistance.

Sincerely,

/s/Tres Dobbs

Tres Dobbs Rate Analyst, Regulatory Affairs

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Fifth Revised Sheet No. D40
Cancels
Fourth Revised Sheet No. D40
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
LEGACY GENERATION RIDER

DESCRIPTION:

The Legacy Generation Rider (LGR) recovers prudently incurred costs related to a legacy generation resource as described in Ohio Revised Code Section 4928.148.

APPLICABLE:

This Rider will be assessed on each monthly bill, effective on a bills-rendered basis beginning July 1, 2020 for all customers served under the Electric Distribution Service Tariff Sheets D17-D25 based on the following rates.

CHARGES:

	<u>Part A</u>	<u>Part B</u>	<u>Total Rate</u>	
Residential	\$0.63	\$0.00	\$0.63	/month
Residential Heating	\$0.63	\$0.00	\$0.63	/month
Secondary (0 – 833,000 kWh)	\$0.000925	\$0.000000	\$0.000925	/kWh
Primary (0 – 833,000 kWh)	\$0.000925	\$0.000000	\$0.000925	/kWh
Primary Substation (0 – 833,000 kWh)	\$0.000925	\$0.000000	\$0.000925	/kWh
High Voltage (0 – 833,000 kWh)	\$0.000925	\$0.000000	\$0.000925	/kWh
Street Lighting (0 – 833,000 kWh)	\$0.000925	\$0.000000	\$0.000925	/kWh
<u>Private Outdoor Lighting (0 – 833,000 kWh)</u>				
3600 Lumens LED	\$0.012950	\$0.000000	\$0.012950	/lamp/month
8400 Lumens LED	\$0.027750	\$0.000000	\$0.027750	/lamp/month
9,500 Lumens High Pressure Sodium	\$0.036075	\$0.000000	\$0.036075	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.088800	\$0.000000	\$0.088800	/lamp/month
7,000 Lumens Mercury	\$0.069375	\$0.000000	\$0.069375	/lamp/month
21,000 Lumens Mercury	\$0.142450	\$0.000000	\$0.142450	/lamp/month
2,500 Lumens Incandescent	\$0.059200	\$0.000000	\$0.059200	/lamp/month
7,000 Lumens Fluorescent	\$0.061050	\$0.000000	\$0.061050	/lamp/month
4,000 Lumens PT Mercury	\$0.039775	\$0.000000	\$0.039775	/lamp/month

The rates on this Tariff Sheet are updated semi-annually. This Rider is subject to reconciliation, including but not limited to, refunds to customers, based upon the results of audits as approved and ordered by the Commission.

Filed pursuant to the Finding and Order in Case No. 19-2133-EL-ATA dated _____ of the Public Utilities Commission of Ohio.

Issued _____

Effective July 1, 2020

Issued by
VINCENT PARISI, President and Chief Executive Officer

BEFORE

THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of The Dayton)	
Power and Light Company for Approval to)	Case No. 19-2133-EL-RDR
Update Its New Legacy Generation Rider)	
)	

**APPLICATION OF THE DAYTON POWER AND LIGHT COMPANY
TO UPDATE ITS LEGACY GENERATION RIDER**

The Dayton Power and Light Company (“DP&L” or “the Company”) hereby submits this application to update its Legacy Generation Rider (“LGR Rider”) pursuant to the Entry of the Public Utilities Commission of Ohio (“PUCO” or “Commission”) dated November 21, 2019 in Case No. 19-1808-EL-UNC.

In support of this Application DP&L states as follows:

1. DP&L is a public utility and electric light company as defined by O.R.C. §4905.02 and §4905.03(C) respectively, and an electric distribution utility as defined by R.C. §4928.01(A)(6).
2. O.R.C. §4928.148 established a non-bypassable rate mechanism to recover prudently incurred costs related to a legacy generation resource.
3. The November 21, 2019 Entry in Case No. 19-1808-EL-UNC, the Commission established the LGR Rider as well as processes for updating the LGR Rider.
4. Consistent with the provisions of the November 21, 2019 Entry, the Commission approved DP&L’s first semi-annual application for rates effective January 1, 2020 in a December 18, 2019 Finding and Order in Case No. 19-2133-EL-ATA.

5. DP&L now files this semiannual Application to update its LGR for rates effective July 1, 2020.

6. In support of this Application to update the rider, a Proposed Tariff Schedule and Typical Bill Comparison are attached.

6. As set forth in the Typical Bill Comparison, the LGR amount for the typical residential customer using 1000 kWh per month is projected to result in that customer experiencing an increase of \$0.13 per month for the July 2020 December 2020 time period.

7. DP&L's proposed rates included in the updated LGR, as reflected in the proposed tariff, are just and reasonable and should be approved.

WHEREFORE, DP&L respectfully requests that the rate shall become effective on the proposed date unless otherwise specified by the Commission with updated tariff rates for its LGR to be made effective on a bills-rendered basis with the Company's first billing unit beginning in July 2020.

Respectfully submitted,

/s/ Michael J. Schuler

Michael J. Schuler (0082390)

The Dayton Power and Light Company

1065 Woodman Drive

Dayton, OH 45432

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Email: michael.schuler@aes.com

Attorney for The Dayton Power
and Light Company

The Dayton Power and Light Company
Calculation of Private Outdoor Lighting Charges

Data: Actual

Type of Filing: Original

Workpaper E-1

Work Paper Reference No(s).: None

Page 1 of 1

<u>Line</u>	<u>Description</u>	<u>kWh /</u> <u>Fixture</u>	<u>\$ / KWH Rate</u>	<u>POL</u> <u>Charge/Fixture/</u> <u>Month</u>
(A)	(B)	(C)	(D)	(E)
				Col (C) * Col (D)
1	Private Outdoor Lighting			
2	3600 Lumens LED	14	\$ 0.0009250	\$ 0.0129500
3	8400 Lumens LED	30	\$ 0.0009250	\$ 0.0277500
4	9500 Lumens High Pressure Sodium	39	\$ 0.0009250	\$ 0.0360750
5	28000 Lumens High Pressure Sodium	96	\$ 0.0009250	\$ 0.0888000
6	7000 Lumens Mercury	75	\$ 0.0009250	\$ 0.0693750
7	21000 Lumens Mercury	154	\$ 0.0009250	\$ 0.1424500
8	2500 Lumens Incandescent	64	\$ 0.0009250	\$ 0.0592000
9	7000 Lumens Fluorescent	66	\$ 0.0009250	\$ 0.0610500
10	4000 Lumens PT Mercury	43	\$ 0.0009250	\$ 0.0397750

The Dayton Power and Light Company
Case No. 19-2133-EL-ATA
Legacy Generation Rider
Typical Bill Comparison
Residential

Data: Actual & Forecasted

Type of Filing: Original

Work Paper Reference: None

Exhibit C-2 Attachement 1

Page 1 of 11

Line	Level of Demand (kW)	Level of Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase/ (Decrease)	Percent Increase/ (Decrease)
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	0.0	50	\$12.71	\$12.84	\$0.13	1.02%
2	0.0	100	\$17.08	\$17.21	\$0.13	0.76%
3	0.0	200	\$25.84	\$25.97	\$0.13	0.50%
4	0.0	400	\$43.36	\$43.49	\$0.13	0.30%
5	0.0	500	\$52.13	\$52.26	\$0.13	0.25%
6	0.0	750	\$74.04	\$74.17	\$0.13	0.18%
7	0.0	1,000	\$95.64	\$95.77	\$0.13	0.14%
8	0.0	1,200	\$112.93	\$113.06	\$0.13	0.12%
9	0.0	1,400	\$130.21	\$130.34	\$0.13	0.10%
10	0.0	1,500	\$138.86	\$138.99	\$0.13	0.09%
11	0.0	2,000	\$182.06	\$182.19	\$0.13	0.07%
12	0.0	2,500	\$225.08	\$225.21	\$0.13	0.06%
13	0.0	3,000	\$268.05	\$268.18	\$0.13	0.05%
14	0.0	4,000	\$354.01	\$354.14	\$0.13	0.04%
15	0.0	5,000	\$439.97	\$440.10	\$0.13	0.03%
16	0.0	7,500	\$654.93	\$655.06	\$0.13	0.02%

The Dayton Power and Light Company
Case No. 19-2133-EL-ATA
Legacy Generation Rider
Typical Bill Comparison
Residential Heat (Winter)

Data: Actual & Forecasted

Type of Filing: Original

Work Paper Reference: None

Exhibit C-2 Attachement 1

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Line	Level of Demand (kW)	Level of Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase/ (Decrease)	Percent Increase/ (Decrease)
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	0.0	50	\$12.37	\$12.50	\$0.13	1.05%
2	0.0	100	\$16.40	\$16.53	\$0.13	0.79%
3	0.0	200	\$24.48	\$24.61	\$0.13	0.53%
4	0.0	400	\$40.64	\$40.77	\$0.13	0.32%
5	0.0	500	\$48.73	\$48.86	\$0.13	0.27%
6	0.0	750	\$68.93	\$69.06	\$0.13	0.19%
7	0.0	1,000	\$88.33	\$88.46	\$0.13	0.15%
8	0.0	1,200	\$103.83	\$103.96	\$0.13	0.13%
9	0.0	1,400	\$119.34	\$119.47	\$0.13	0.11%
10	0.0	1,500	\$127.11	\$127.24	\$0.13	0.10%
11	0.0	2,000	\$165.88	\$166.01	\$0.13	0.08%
12	0.0	2,500	\$204.45	\$204.58	\$0.13	0.06%
13	0.0	3,000	\$243.00	\$243.13	\$0.13	0.05%
14	0.0	4,000	\$320.08	\$320.21	\$0.13	0.04%
15	0.0	5,000	\$397.18	\$397.31	\$0.13	0.03%
16	0.0	7,500	\$589.95	\$590.08	\$0.13	0.02%

The Dayton Power and Light Company
Case No. 19-2133-EL-ATA
Legacy Generation Rider
Typical Bill Comparison
Residential Heat (Summer)

Data: Actual & Forecasted

Type of Filing: Original

Work Paper Reference: None

Exhibit C-2 Attachement 1

Page 3 of 11

Line	Level of Demand (kW)	Level of Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase/ (Decrease)	Percent Increase/ (Decrease)
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	0.0	50	\$12.71	\$12.84	\$0.13	1.02%
2	0.0	100	\$17.08	\$17.21	\$0.13	0.76%
3	0.0	200	\$25.84	\$25.97	\$0.13	0.50%
4	0.0	400	\$43.36	\$43.49	\$0.13	0.30%
5	0.0	500	\$52.13	\$52.26	\$0.13	0.25%
6	0.0	750	\$74.04	\$74.17	\$0.13	0.18%
7	0.0	1,000	\$95.64	\$95.77	\$0.13	0.14%
8	0.0	1,200	\$112.93	\$113.06	\$0.13	0.12%
9	0.0	1,400	\$130.21	\$130.34	\$0.13	0.10%
10	0.0	1,500	\$138.86	\$138.99	\$0.13	0.09%
11	0.0	2,000	\$182.06	\$182.19	\$0.13	0.07%
12	0.0	2,500	\$225.08	\$225.21	\$0.13	0.06%
13	0.0	3,000	\$268.05	\$268.18	\$0.13	0.05%
14	0.0	4,000	\$354.01	\$354.14	\$0.13	0.04%
15	0.0	5,000	\$439.97	\$440.10	\$0.13	0.03%
16	0.0	7,500	\$654.93	\$655.06	\$0.13	0.02%

The Dayton Power and Light Company
Case No. 19-2133-EL-ATA
Legacy Generation Rider
Typical Bill Comparison
Secondary Unmetered

Data: Actual & Forecasted

Type of Filing: Original

Work Paper Reference: None

Exhibit C-2 Attachment 1

Page 4 of 11

Line	Level of Demand (kW)	Level of Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase/ (Decrease)	Percent Increase/ (Decrease)
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	0.0	50	\$20.41	\$20.42	\$0.01	0.05%
2	0.0	100	\$23.55	\$23.57	\$0.02	0.08%
3	0.0	150	\$26.70	\$26.73	\$0.03	0.11%
4	0.0	200	\$29.84	\$29.88	\$0.04	0.13%
5	0.0	300	\$36.13	\$36.18	\$0.05	0.14%
6	0.0	400	\$42.43	\$42.50	\$0.07	0.16%
7	0.0	500	\$48.72	\$48.81	\$0.09	0.18%
8	0.0	600	\$55.02	\$55.13	\$0.11	0.20%
9	0.0	800	\$67.60	\$67.74	\$0.14	0.21%
10	0.0	1,000	\$80.19	\$80.37	\$0.18	0.22%
11	0.0	1,200	\$92.77	\$92.98	\$0.21	0.23%
12	0.0	1,400	\$105.34	\$105.59	\$0.25	0.24%
13	0.0	1,600	\$117.55	\$117.83	\$0.28	0.24%
14	0.0	2,000	\$141.19	\$141.54	\$0.35	0.25%
15	0.0	2,200	\$152.92	\$153.31	\$0.39	0.26%
16	0.0	2,400	\$164.66	\$165.08	\$0.42	0.26%

The Dayton Power and Light Company
Case No. 19-2133-EL-ATA
Legacy Generation Rider
Typical Bill Comparison
Secondary Single Phase

Data: Actual & Forecasted

Type of Filing: Original

Work Paper Reference: None

Exhibit C-2 Attachment 1

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Line	Level of Demand (kW)	Level of Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase/ (Decrease)	Percent Increase/ (Decrease)
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	5	750	\$87.06	\$87.19	\$0.13	0.15%
2	5	1,500	\$136.63	\$136.89	\$0.26	0.19%
3	10	1,500	\$154.33	\$154.59	\$0.26	0.17%
4	25	5,000	\$448.31	\$449.19	\$0.88	0.20%
5	25	7,500	\$594.92	\$596.24	\$1.32	0.22%
6	25	10,000	\$741.52	\$743.28	\$1.76	0.24%
7	50	15,000	\$1,167.47	\$1,170.11	\$2.64	0.23%
8	50	25,000	\$1,748.28	\$1,752.68	\$4.40	0.25%
9	200	50,000	\$3,996.82	\$4,005.62	\$8.80	0.22%
10	200	100,000	\$6,900.83	\$6,918.43	\$17.60	0.26%
11	300	125,000	\$8,883.86	\$8,905.86	\$22.00	0.25%
12	500	200,000	\$14,268.18	\$14,303.38	\$35.20	0.25%
13	1,000	300,000	\$22,686.34	\$22,739.14	\$52.80	0.23%
14	1,000	500,000	\$34,212.40	\$34,300.40	\$88.00	0.26%
15	2,500	750,000	\$56,585.33	\$56,717.33	\$132.00	0.23%
16	2,500	1,000,000	\$70,635.94	\$70,782.55	\$146.61	0.21%

The Dayton Power and Light Company
Case No. 19-2133-EL-ATA
Legacy Generation Rider
Typical Bill Comparison
Secondary Three Phase

Data: Actual & Forecasted

Type of Filing: Original

Work Paper Reference: None

Exhibit C-2 Attachment 1

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Line	Level of Demand (kW)	Level of Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase/ (Decrease)	Percent Increase/ (Decrease)
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	5	500	\$73.42	\$73.51	\$0.09	0.12%
2	5	1,500	\$145.42	\$145.68	\$0.26	0.18%
3	10	1,500	\$163.13	\$163.39	\$0.26	0.16%
4	25	5,000	\$457.11	\$457.99	\$0.88	0.19%
5	25	7,500	\$603.72	\$605.04	\$1.32	0.22%
6	25	10,000	\$750.32	\$752.08	\$1.76	0.23%
7	50	25,000	\$1,757.07	\$1,761.47	\$4.40	0.25%
8	200	50,000	\$4,005.62	\$4,014.42	\$8.80	0.22%
9	200	125,000	\$8,361.64	\$8,383.64	\$22.00	0.26%
10	500	200,000	\$14,276.98	\$14,312.18	\$35.20	0.25%
11	1,000	300,000	\$22,695.14	\$22,747.94	\$52.80	0.23%
12	1,000	500,000	\$34,221.20	\$34,309.20	\$88.00	0.26%
13	2,500	750,000	\$56,594.13	\$56,726.13	\$132.00	0.23%
14	2,500	1,000,000	\$70,644.74	\$70,791.35	\$146.61	0.21%
15	5,000	1,500,000	\$111,666.76	\$111,813.37	\$146.61	0.13%
16	5,000	2,000,000	\$139,413.16	\$139,559.77	\$146.61	0.11%

The Dayton Power and Light Company
Case No. 19-2133-EL-ATA
Legacy Generation Rider
Typical Bill Comparison
Primary Service

Data: Actual & Forecasted

Type of Filing: Original

Work Paper Reference: None

Exhibit C-2 Attachement 1

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Line	Level of Demand (kW)	Level of Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase/ (Decrease)	Percent Increase/ (Decrease)
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	5	1,000	\$316.54	\$316.72	\$0.18	0.06%
2	5	2,500	\$400.99	\$401.43	\$0.44	0.11%
3	10	5,000	\$561.90	\$562.78	\$0.88	0.16%
4	25	7,500	\$764.82	\$766.14	\$1.32	0.17%
5	25	10,000	\$904.77	\$906.53	\$1.76	0.19%
6	50	20,000	\$1,566.67	\$1,570.19	\$3.52	0.22%
7	50	30,000	\$2,120.90	\$2,126.18	\$5.28	0.25%
8	200	50,000	\$3,858.68	\$3,867.48	\$8.80	0.23%
9	200	75,000	\$5,244.25	\$5,257.45	\$13.20	0.25%
10	200	100,000	\$6,629.80	\$6,647.40	\$17.60	0.27%
11	500	250,000	\$16,201.80	\$16,245.80	\$44.00	0.27%
12	1,000	500,000	\$32,155.03	\$32,243.03	\$88.00	0.27%
13	2,500	1,000,000	\$65,802.29	\$65,948.90	\$146.61	0.22%
14	5,000	2,500,000	\$156,218.17	\$156,364.78	\$146.61	0.09%
15	10,000	5,000,000	\$310,407.34	\$310,553.95	\$146.61	0.05%
16	25,000	7,500,000	\$506,548.94	\$506,695.55	\$146.61	0.03%
17	25,000	10,000,000	\$639,761.94	\$639,908.55	\$146.61	0.02%
18	50,000	15,000,000	\$1,011,068.79	\$1,011,215.40	\$146.61	0.01%

The Dayton Power and Light Company
Case No. 19-2133-EL-ATA
Legacy Generation Rider
Typical Bill Comparison
Primary Substation

Data: Actual & Forecasted

Type of Filing: Original

Work Paper Reference: None

Exhibit C-2 Attachement 1

Page 8 of 11

Line	Level of Demand (kW)	Level of Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase/ (Decrease)	Percent Increase/ (Decrease)
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	3,000	1,000,000	\$63,148.73	\$63,295.34	\$146.61	0.23%
2	5,000	2,000,000	\$121,243.47	\$121,390.08	\$146.61	0.12%
3	5,000	3,000,000	\$173,719.17	\$173,865.78	\$146.61	0.08%
4	10,000	4,000,000	\$240,242.50	\$240,389.11	\$146.61	0.06%
5	10,000	5,000,000	\$292,718.20	\$292,864.81	\$146.61	0.05%
6	15,000	6,000,000	\$359,241.54	\$359,388.15	\$146.61	0.04%
7	15,000	7,000,000	\$411,717.24	\$411,863.85	\$146.61	0.04%
8	15,000	8,000,000	\$464,192.94	\$464,339.55	\$146.61	0.03%
9	25,000	9,000,000	\$544,763.91	\$544,910.52	\$146.61	0.03%
10	25,000	10,000,000	\$597,239.61	\$597,386.22	\$146.61	0.02%
11	30,000	12,500,000	\$742,476.49	\$742,623.10	\$146.61	0.02%
12	30,000	15,000,000	\$873,665.74	\$873,812.35	\$146.61	0.02%
13	50,000	17,500,000	\$1,061,045.51	\$1,061,192.12	\$146.61	0.01%
14	50,000	20,000,000	\$1,192,234.76	\$1,192,381.37	\$146.61	0.01%
15	50,000	25,000,000	\$1,454,613.26	\$1,454,759.87	\$146.61	0.01%

The Dayton Power and Light Company
Case No. 19-2133-EL-ATA
Legacy Generation Rider
Typical Bill Comparison
High Voltage Service

Data: Actual & Forecasted

Type of Filing: Original

Work Paper Reference: None

Exhibit C-2 Attachement 1

Page 9 of 11

Line	Level of Demand (kW)	Level of Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase/ (Decrease)	Percent Increase/ (Decrease)
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	1,000	500,000	\$30,280.65	\$30,368.65	\$88.00	0.29%
2	2,000	1,000,000	\$59,097.41	\$59,244.02	\$146.61	0.25%
3	3,000	1,500,000	\$87,202.39	\$87,349.00	\$146.61	0.17%
4	3,500	2,000,000	\$114,265.63	\$114,412.24	\$146.61	0.13%
5	5,000	2,500,000	\$143,412.34	\$143,558.95	\$146.61	0.10%
6	7,500	3,000,000	\$174,642.54	\$174,789.15	\$146.61	0.08%
7	7,500	4,000,000	\$226,685.54	\$226,832.15	\$146.61	0.06%
8	10,000	5,000,000	\$283,937.23	\$284,083.84	\$146.61	0.05%
9	10,000	6,000,000	\$335,980.23	\$336,126.84	\$146.61	0.04%
10	12,500	7,000,000	\$393,231.93	\$393,378.54	\$146.61	0.04%
11	12,500	8,000,000	\$445,274.93	\$445,421.54	\$146.61	0.03%
12	15,000	9,000,000	\$502,526.61	\$502,673.22	\$146.61	0.03%
13	20,000	10,000,000	\$564,987.00	\$565,133.61	\$146.61	0.03%
14	40,000	20,000,000	\$1,127,086.53	\$1,127,233.14	\$146.61	0.01%
15	60,000	30,000,000	\$1,689,186.07	\$1,689,332.68	\$146.61	0.01%

The Dayton Power and Light Company
Case No. 19-2133-EL-ATA
Legacy Generation Rider
Typical Bill Comparison
Private Outdoor Lighting

Data: Actual & Forecasted

Type of Filing: Original

Work Paper Reference: None

Exhibit C-2 Attachment 1

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Line	Lamp Type	Level of Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase/ (Decrease)	Percent Increase/ (Decrease)
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	7000					
2	Mercury	75	\$14.39	\$14.40	\$0.01	0.07%
3						
4	21000					
5	Mercury	154	\$18.86	\$18.89	\$0.03	0.16%
6						
7	2500					
8	Incandescent	64	\$13.84	\$13.85	\$0.01	0.07%
9						
10	7000					
11	Fluorescent	66	\$14.05	\$14.06	\$0.01	0.07%
12						
13	4000					
14	Mercury	43	\$13.03	\$13.04	\$0.01	0.08%
15						
16	9500					
17	High Pressure Sodium	39	\$12.33	\$12.34	\$0.01	0.08%
18						
19	28000					
20	High Pressure Sodium	96	\$15.55	\$15.57	\$0.02	0.13%
21						
22	3600					
23	LED	14	\$10.92	\$10.92	\$0.00	0.00%
24						
25	8400					
26	LED	30	\$11.81	\$11.82	\$0.01	0.08%

Note: Current and proposed bills included monthly charge for 1 fixture, 1 pole, and 1 span

The Dayton Power and Light Company
Case No. 19-2133-EL-ATA
Legacy Generation Rider
Typical Bill Comparison
Street Lighting

Data: Actual & Forecasted

Type of Filing: Original

Work Paper Reference: None

Exhibit C-2 Attachment 1

Page 11 of 11

Line	Level of Demand (kW)	Level of Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase/ (Decrease)	Percent Increase/ (Decrease)
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	0.0	50	\$15.52	\$15.53	\$0.01	0.06%
2	0.0	100	\$19.19	\$19.21	\$0.02	0.10%
3	0.0	200	\$26.52	\$26.56	\$0.04	0.15%
4	0.0	400	\$41.21	\$41.28	\$0.07	0.17%
5	0.0	500	\$48.54	\$48.63	\$0.09	0.19%
6	0.0	750	\$66.90	\$67.03	\$0.13	0.19%
7	0.0	1,000	\$85.23	\$85.41	\$0.18	0.21%
8	0.0	1,200	\$99.91	\$100.12	\$0.21	0.21%
9	0.0	1,400	\$114.59	\$114.84	\$0.25	0.22%
10	0.0	1,600	\$129.25	\$129.53	\$0.28	0.22%
11	0.0	2,000	\$158.62	\$158.97	\$0.35	0.22%
12	0.0	2,500	\$195.07	\$195.51	\$0.44	0.23%
13	0.0	3,000	\$231.54	\$232.07	\$0.53	0.23%
14	0.0	4,000	\$304.44	\$305.14	\$0.70	0.23%
15	0.0	5,000	\$377.38	\$378.26	\$0.88	0.23%

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

6/2/2020 5:30:50 PM

in

Case No(s). 20-1123-EL-RDR

Summary: Application Update Legacy Generation Rider electronically filed by Mrs. Tres Dobbs on behalf of The Dayton Power and Light Company