

BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

| | | |
|--|---|------------------------|
| In the Matter of the Application of |) | |
| Ohio Power Company for an |) | Case No. 20-585-EL-AIR |
| Increase in Electric Distribution Rates. |) | |
| | | |
| In the Matter of the Application of |) | |
| Ohio Power Company |) | Case No. 20-586-EL-ATA |
| for Tariff Approval. |) | |
| | | |
| In the Matter of the Application of |) | |
| Ohio Power Company for Approval |) | Case No. 20-587-EL-AAM |
| to Change Accounting Methods. |) | |

VOLUME TWO
(PART 2 of 2)

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 SCHEDULES SHOWING ALL PROPOSED CHANGES**

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**VOLUME TWO
(PART 2 of 2)**

SCHEDULE E-2.1

**SCHEDULE E-2.1 PART 1 AEP OHIO STANDARD SERVICE CURRENT TARIFF
SCHEDULES REDLINED**

OHIO POWER COMPANY

~~Original 83rd Revised Sheet No. 101-1~~
~~Cancels 82nd Revised Sheet No. 101-1~~

P.U.C.O. NO. 2120

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Filed pursuant to Order dated April 25, 2018 in Case No. 20-585-16-1852-EL-AIRSSO
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OHIO POWER COMPANY

~~Original 83rd Revised Sheet No. 101-2~~
~~Cancels 82nd Revised Sheet No. 101-1~~

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~~Original 83rd Revised~~ Sheet No. 101-3
~~Cancels 82nd Revised~~ Sheet No. 101-4

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OHIO POWER COMPANY

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Original Sheet No. 102-1

LIST OF COMMUNITIES SERVED

OHIO POWER RATE ZONE

| COMMUNITY | COMMUNITY | COMMUNITY |
|-----------------------------|---------------|-------------------------------|
| Ada | Barnhill | Bremen Bremen |
| Adams Mills | Barrs Mills | Briceton |
| Adamsville | Barton | Bridgeport |
| Adena | Bascom | Bridgeville |
| Adrian | Batesville | Brilliant |
| Alexandria | Battlesburg | Brinkhaven (Gann) |
| Alger | Beard City | Bristol |
| Alikanna | Beaver | Broadacre |
| Allentown (Allen County) | Beaverdam | Brokaw |
| Allentown (Scioto County) | Bellaire | Broken Sword |
| Alliance | Belle Valley | Bronze Heights (Noble County) |
| Alvada | Bellville | Brookside |
| Amesville | Belmont | Broughton |
| Amesden | Belmore | Buckeye Lake |
| Amsterdam | Benton | Buckeyeville |
| Annapolis | Benton Ridge | Buckingham |
| Antwerp | Bergholz | Buckland |
| Apex | Berlin | Bucyrus |
| Apple Creek | Berwick | Buena Vista |
| Appleton | Bethesda | Buffalo |
| Arcadia | Bettsville | Bunker Hill |
| Arlington | Big Island | Burgoon |
| Arthur | Big Praire | Burlington |
| Ashland | Bladensburg | Byesville |
| Ashley | Blaine | Cadiz |
| Athalia | Blanchard | Cairo |
| Attica | Bloomdale | Calais |
| Ava | Bloomfield | Calcutta |
| Avondale (Licking County) | Bloomington | Caldwell |
| Avondale (Stark County) | Bloomville | Cambridge |
| Avondale (Muskingum County) | Blue Creek | Canal Lewisville |
| Baertown | Blue Rock | Cannon Mills |
| Bailey Lakes | Bluffton | Canton |
| Bairdstown | Bolivar | Cardington |
| Ballville | Boston | Carey |
| Baltic | Bowerston | Caroline |
| Baltimore | Bowling Green | Carroll |
| Bangs | Bradley | Carrollton |
| Bannock | Bradrick | Carrothers |
| Barnesville | Brandon | Cavette |

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OHIO POWER COMPANY

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Original Sheet No. 102-2

LIST OF COMMUNITIES SERVED

OHIO POWER RATE ZONE

| COMMUNITY | COMMUNITY | COMMUNITY |
|-----------------------|------------------|--------------------------------|
| Cecil | Cumberland | East Union (Wayne County) |
| Celeryville | Custar | Ohio/West Virginia |
| Centerburg | Cygnets | Echo |
| Chalfant | Dalton | Edenville |
| Charm | Danville | Edgerton |
| Chatfield | Deavertown | Egbert Stop |
| Chesapeake | Decatur | Eldon |
| Cheshire | Deering | Elgin |
| Chesterhill | Deersville | Elida |
| Chesterville | Defiance | Elliott |
| Clarington | Dekalb | Emerson |
| Clarkstown | Delaware | Empire |
| Cloverdale | Delaware Bend | Enterprise (Meigs County) |
| Cloverhill | Dellroy | Enterprise (Hocking County) |
| Coal Grove | Delphos | Etna |
| Coal Ridge | Dennison | Fairfield |
| Colerain | Derwent | Fairfield Beach |
| Coles Park | Deshler | Fairhope |
| Columbia | Dexter | Fairpoint |
| Central Ohio Grove | Deyarmonville | Fairview |
| Conesville | Dilles Bottom | Findlay |
| Congo | Dillonvale | Fletcher |
| Connorville | Dola | Florence (Noble County) |
| Connotton | Dover | Florence (Belmont County) |
| Continental | Drakes | Flushing |
| Converse | Dresden | Forest |
| Convoy | Dull | Fort Jennings |
| Corning | Dun Glen | Fort Seneca |
| Coryville | Duncan Falls | Fort Shawnee |
| Coshocton | Dundee | Fostoria |
| Costonia | Dunkirk | Franklin Furnace |
| Cove | Dupont | Frazesburg |
| Crabapple | Durant | Fredericksburg |
| Craigton | Eagleport | Fredericktown (Carroll County) |
| Crescent | East Canton | Fredericktown (Knox County) |
| Crestline | East Fultonham | Freeport |
| Cridersville | East Liverpool | Fremont |
| Cromers | East Richland | Fresno |
| Crooksville | East Sparta | Friendship |
| Crown City | East Springfield | Fulton |

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OHIO POWER COMPANY

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LIST OF COMMUNITIES SERVED

OHIO POWER RATE ZONE

| COMMUNITY | COMMUNITY | COMMUNITY |
|------------------------|-----------------|-----------------------|
| Fultonham | Hammondsville | Ink |
| Funk (Wayne County) | Hanging Rock | Irondale |
| Galatea (Wood County) | Hanover | Ironspot |
| Galion | Hanoverton | Ironton |
| Gambier | Harbor Hills | Isleta |
| Garden City | Harlem Springs | Jackson (Oak Hill) |
| Georges Run | Harpster | Jacksontown |
| Germano | Harrisburg | Jacobsburg |
| Getaway | Harrisville | Jefferson |
| Gilboa | Harrod | Jelloway |
| Glade | Harryette | Jenera |
| Glandorf | Hartsburg | Jeromesville |
| Glasgow | Hartville | Jerry City |
| Glass Rock | Hatfield | Jerusalem |
| Glen Robbins | Havens | Jewett |
| Glenco | Haverhill | Johnstown |
| Glenford | Haviland | Jonestown |
| Glenmont | Heath | Junction City |
| Glenmoor | Hebron | Junction |
| Glouster | Hecia | Kalida |
| Gnadenhutten | Hemlock | Kansas |
| Gomer | Hendrysburg | Keene |
| Gore | Hepburn | Kempton |
| Goshen | Hibbetts | Kenova |
| Goulds | Hicksville | Kensington |
| Grant | Hillcrest | Kenton |
| Granville | Hillgrove | Kenwood |
| Gratit | Hills and Dales | Key |
| Greendale | Hintsville | Kidron |
| Greenfield | Holloway | Kilgore |
| Greensprings | Holmesville | Killbuck |
| Greenville | Homer | Kimbolton |
| Greenwich | Hooksburg | Kipling |
| Greer | Hopedale | Kirby |
| Grover Hill | Hopewell | Kirkersville |
| Guerne | Houcktown | Kitts Hill |
| Guernsey | Howard | Knoxville |
| Hackney | Hoytville | Kossuth |
| Hamler | Hume | Kylesburg |
| Hammansburg | Iberia | Lafferty |

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OHIO POWER COMPANY

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LIST OF COMMUNITIES SERVED

OHIO POWER RATE ZONE

| COMMUNITY | COMMUNITY | COMMUNITY |
|-----------------------------|---------------------------|----------------|
| Lake Cable | Mansfield | Miller |
| Lake O'Springs | Mantua | Millersburg |
| Lakeville | Maple Grove | Millersport |
| Lamira | Maple Heights | Millport |
| Lancaster | Mapleton | Millwood |
| Landeck | Marengo | Mineral City |
| Langsville | Marietta | Minersville |
| Lansing | Marion | Minerva |
| Larue | Mark Center | Minford |
| Latty | Marne | Mingo Junction |
| Laurel Cliff | Marseilles | Mononue |
| Leavittsville | Marshallville | Monoue |
| Leesville (Carroll County) | Martel | Monticello |
| Leesville (Crawford County) | Martins Ferry | Moorefield |
| Leipsic | Martinsburg | Moreland |
| Lemert | Massillon | Morganville |
| Lewisville | Maynard | Morral |
| Lexington | McClainsville | Morristown |
| Licking View | McComb | Mortimer |
| Liebs Island | McConnelsville | Moulton |
| Lightsville | McCuneville | Mt. Blanchard |
| Lima | McCutchenville | Mt. Cory |
| Lindentree | McDermot | Mt. Eaton |
| Lisbon | McGuffey | Mt. Gilead |
| Little Sandusky | McLuney | Mt. Hope |
| Lloydsville | McZena (Ashland County) | Mt. Liberty |
| Lock | Mechanicstown | Mt. Perry |
| Lock Seventeen | Meeker | Mt. Pleasant |
| Logan | Melmore | Mt. Sterling |
| Londonderry | Melrose | Mt. Vernon |
| Lore City | Mendon | Mt. Victory |
| Loudon | Mermill | Moxahala |
| Loudonville | Mexico | Nashport |
| Louisville | Middlebranch | Nashville |
| Lovell | Middlebury | National Road |
| Lucasville | Middle P point | Navarre |
| Lykens | Middleport | Neeleysville |
| Magnolia | Midvale | Neffs |
| Malta | Midway | Negley |
| Malvern | Millbrook | Nellie |

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OHIO POWER COMPANY

P.U.C.O. NO. 2129

Original Sheet No. 102-5

LIST OF COMMUNITIES SERVED

OHIO POWER RATE ZONE

| COMMUNITY | COMMUNITY | COMMUNITY |
|--------------------|-------------------|------------------------------|
| Nelsonville | Nova | Port Homer |
| Nevada | Oak Hill | Port Washington |
| New Alexandria | Oakfield | Portage |
| New Athens | Oakwood | Portersville |
| New Bedford | Oceola | Portsmouth |
| New Boston | Oco | Powellsville |
| New Castle | Ohio City | Powhatan Point |
| New Concord | Old Fort | Proctorville |
| New Cumberland | Old Washington | Prospect |
| New Hagerstown | Oneida | Provident |
| New Harrisburg | Oregon | Quaker City |
| New Haven | Oreville | Quincy |
| New Lafferty | Orient | Racine |
| New Lexington | Orrville | Radnor |
| New Lima | Otsego | Ragersville |
| New London | Ottawa | Ramsey |
| New Philadelphia | Ottoville | Rawson |
| New Pittsburg | Outville | Rayland |
| New Riegel | Pandora | Redfield |
| New Rumley | Paris | Redtown |
| New Salem | Parlett | Reedsburg |
| New Somerset | Parral | Rehobeth |
| New Stark | Pataskala | Reinersville |
| New Straitsville | Patterson | Rendville |
| New Washington | Paulding | Republic |
| New Weston | Payne | Reynoldsburg |
| New Winchester | Pedro | Riceland |
| Newark | Pekin | Richmond |
| Newcomerstown | Pennsville | Ridgeton |
| Newport | Philo | Ridgeway |
| Newtown | Piedmont | Rimer |
| North Baltimore | Piketon | Ringold |
| North Canton | Piney Fork | Risingsun |
| North Industry | Plainfield | Rittman |
| North Kenova | Pleasant City | Riverview (Muskingum County) |
| North Mt. Vernon | Pleasant Grove | Riverview (Belmont County) |
| North Robinson | Pleasantville | Roanoke |
| North Salem | Plymouth | Robertsville |
| Norton | Pomeroy | Robyville |
| Norwich | Port Clinton | Rock Camp |

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AEP Ohio

OHIO POWER COMPANY

P.U.C.O. NO. 2129

Original Sheet No. 102-6

LIST OF COMMUNITIES SERVED

OHIO POWER RATE ZONE

| COMMUNITY | COMMUNITY | COMMUNITY |
|---------------------|--------------------------------|------------------|
| Rockbridge | Sherwood | Sugargrove |
| Rokeby Lock | Shiloh | Sulphur Springs |
| Rome | Short Creek | Summerfield |
| Rose Farm | Shreve | Summerland Beach |
| Rosemount | Siam | Summitville |
| Roseville | Slocum | Sybene |
| Rossburg | Smithfield | Sycamore |
| Rosseau | Smithville | Sylvania |
| Roswell | Smyrna | Syracuse |
| Roxbury | Somerdale | Tacoma |
| Rubyville | Somerset | Tappan |
| Rudolph | Sonora | Thornport |
| Rush Run | South Acres (Noble County) | Thornville |
| Rushville | South Mt. Vernon | Thurston |
| Russells Point | South Point | Tiffin |
| Rutland | South Webster | Tiltonsville |
| Salem Center | South Woodbury | Tippecanoe |
| Salesville | South Zanesville | Tiro |
| Salineville | Sparta | Toboso |
| Saltillo | Speidel | Todds |
| Sandyville | Spencerville | Toronto |
| Santoy | Springville | Triadelphia |
| Sarahsville | St. Clairsville | Trinway |
| Savannah | St. Joe | Tuscarawas |
| Sayre | St. Louisville | Tyndall |
| Schneiders Crossing | St. Marys | Uhrichsville |
| Schoenbrunn | Steinersville | Union City |
| Scio | Sterling | Unionport |
| Sciotodale | Steubenville | Uniontown |
| Sciotoville | Stewartsville | Unionvale |
| Scott | Stillwater | Upland Heights |
| Scotts Crossing | Stockdale | Upper Sandusky |
| Seneca | Stockport | Utica |
| Senecaville | Stone Creek | Van Buren |
| Sewellville | Stout | Van Wert |
| Shadyside | Strasburg | Vanatta |
| Shawnee | Stratton | Vanlue |
| Shelby | Sugar Grove (Fairfield County) | Vaughnsville |
| Sheridan | Sugar Grove (Scioto County) | Venedocia |
| Sherrodsville | Sugarcreek | Vernon |

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OHIO POWER COMPANY

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LIST OF COMMUNITIES SERVED

OHIO POWER RATE ZONE

| COMMUNITY | COMMUNITY | COMMUNITY |
|-------------------------|------------------------|-----------|
| Vickery | Winchester | |
| Vinton | Winding Hill | |
| Waco | Winfield | |
| Wagram | Wingston (Wood County) | |
| Wainwright | Wintersville | |
| Wakefield | Wolf Run | |
| Waldo | Wolf Station | |
| Walhonding | Wolfhurst | |
| Walnut Creek | Woodburn | |
| Wapakoneta | Woodsfield | |
| Warrenton | Wooster | |
| Warsaw | Worstville | |
| Waterford | Wren | |
| Waverly | York | |
| Waynesburg | Yorkville | |
| Waynesfield | Zanesville | |
| Weems | Zoar | |
| Weilersville | Zoarville | |
| Wellsville | | |
| West Lafayette | | |
| West Lebanon | | |
| West Leipsic | | |
| West Liberty | | |
| West Point | | |
| West Portsmouth | | |
| West Rushville | | |
| West Salem | | |
| West Wheeling | | |
| Westminster | | |
| Weston | | |
| Wharton | | |
| Wheelersburg | | |
| White Cottage | | |
| Wilkesville | | |
| Willard | | |
| Williamstown | | |
| Willow Grove | | |
| Wills Creek | | |
| Willshire | | |
| Wilmot | | |

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Original Sheet No. 102-8

LIST OF COMMUNITIES SERVED

COLUMBUS SOUTHERN POWER RATE ZONE

| COMMUNITY | COMMUNITY | COMMUNITY |
|----------------------------|-------------------|------------------------|
| Aberdeen | Circleville | Harrisburg |
| Addison | Coal Run | Harrisonville |
| Albany | Coalton | Hartford (Croton P.O.) |
| Alexandra | Columbus | Haydenville |
| Allensburg | Constitution | Hemlock Grove |
| Allensville | Coolville | Hilliard |
| Amesville | Corner | Hillsboro |
| Antiquity | Coulter | Hockingport |
| Athens | Creola | Hollister |
| Bainbridge | Danville | Idaho |
| Barlow | Darbydale | Jackson (Part) |
| Beckett | Decatur | Jacksonville |
| Belfast | Delaware | Johnstown |
| Belpre | Dexter City | Kanauga |
| Bentonville | Doanville | Kerr |
| Beverly | Dodsonville | Kilbourne |
| Bexley | Dublin | Kyger |
| Bidwell | Duffy | Latham |
| Bishopville | Dundas | Lawshe |
| Blackfork | East Monroe | Layman |
| Blue Creek | Elba | Leonardsburg |
| Boston | Eureka | Letart Falls |
| Bourneville | Ewington | Lewis Center |
| Bradbury | Fincastle | Little Hocking |
| Brice | Firebrick | Locust Grove |
| Briggs | Floodwood | Londonderry |
| Buchtel | Frost | Long Bottom |
| Buford | Gahanna | Lowell |
| Carbondale | Galena | Lower Salem |
| Carbon Hill | Gallipolis | Lyndon |
| Carpenter | Galloway | Lynx |
| Centerburg | Grandview | Lyra |
| Centerville (Thurman P.O.) | Grandview Heights | Macksburg |
| Chauncey | Grove City | Macon |
| Cherry Fork | Groveport | Manchester |
| Cheshire | Guysville | Marble Cliff |
| Chester | Hamden | Marietta |
| Chillicothe | Hannibal | Marshall |

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LIST OF COMMUNITIES SERVED

COLUMBUS SOUTHERN POWER RATE ZONE

| COMMUNITY | COMMUNITY | COMMUNITY |
|-----------------|-------------------|----------------------------|
| Massieville | Rarden | Veto |
| McArthur | Rainsboro | Vigo |
| McDermott | Ray | Vincent |
| McLeish | Reedsville | Vinton |
| Middleport | Reno | Wade |
| Millfield | Reynoldsburg | Warner |
| Mineral | Richmondale | Waterford |
| Minersville | Rio Grande | Watertown |
| Minerva Park | Riverlea | Waverly |
| Mowrystown | Riverview | Wellston |
| Murray City | Roads | Westerville (Part) |
| Mt. Pleasant | Rock Springs | West Jefferson (Jefferson) |
| Mt. Sterling | Rodney | West Union |
| Nelsonville | Rome (Stout P.O.) | Whipple |
| New Albany | Sardinia | Whitehall |
| New Marshfield | Sardis | Wilkesville |
| New Martinsburg | Scioto Furnace | Winchester |
| New Matamoras | Seaman | Worthington |
| New Petersburg | Shade | Zaleski |
| New Plymouth | Sharpsburg | |
| Newport | Sinking Spring | |
| New Rome | South Olive | |
| Northrup | South Salem | |
| Oak Hill | South Webster | |
| Obetz | Stewart | |
| Orient | Sugar Tree Ridge | |
| Otway | Summit Station | |
| Pataskala | Sunbury | |
| Pedro | Swift | |
| Peebles | The Plains | |
| Piketon | Torch | |
| Pomeroy | Trimble | |
| Porter | Tuppers Plains | |
| Porterfield | Union Furnace | |
| Portland | Upper Arlington | |
| Powell | Urbancrest | |
| Radcliff | Valleyview | |

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P.U.C.O. NO. 2129

TERMS AND CONDITIONS OF SERVICE

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2. APPLICATION FOR SERVICE

These Terms and Conditions of Service apply to service under the Company's schedules which provide for generation, transmission and distribution service. Customers requesting only distribution service from the Company, irrespective of the voltage level at which service is taken, as provided for in Section 4928.40(E), Ohio Revised Code, shall be served under the Company's open

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P.U.C.O. NO. 2129

TERMS AND CONDITIONS OF SERVICE

access distribution schedules and the Terms and Conditions of Open Access Distribution Service shall apply.

Electric service shall be made available to a prospective customer within this Company's area of service upon request or execution of a contract therefore and its acceptance by an officer or authorized representative of the Company.

The character of service and the rates, rules, terms, regulations and conditions shall be in accordance with P.U.C.O. No. 20, the supplements thereto and revisions thereof applying to the particular type of service and locality for which such contract or application is made.

3. CONDITIONS OF SERVICE

Before the Company shall be required to furnish service, the Company may require that the customer submit written specifications of the electrical apparatus to be operated by service and to provide to the Company a site plan that shows the address, orientation of the building, the location of the meter on the building, and the square footage of the building. The Company reserves the right to specify the service characteristics, including the point of delivery and metering.

Written agreements will be required prior to providing service if stipulated in the applicable rate schedule or the customer has unusual or special service characteristics. If the customer refuses to sign a written agreement, an agreement will still be effective as if the customer had signed and said customer will be charged under the appropriate schedule. A copy of the written agreement, contained on a form provided by the Company, will be furnished to the customer upon request at any time during the term of the agreement.

When the customer desires delivery of energy at more than one (1) point, each separate point of delivery shall be considered a Contract Location and shall be metered and billed under a separate request or contract for service. Separate written agreements, if required under the above paragraph, will be made for each point of delivery. If the Company requires separate points of delivery, for like service, to meet the customer's electrical requirements at a single Contract location, the metering for two (2) or more points of delivery may be combined for billing under the applicable tariff.

4. AVAILABLE RATES

A copy of these Terms and Conditions of Service and the schedules applicable to the customer's class of business will be made available upon request and the customer shall elect upon which applicable schedule the customer desires to be served.

If the customer can meet the requirements of more than one (1) rate schedule, the Company will endeavor to advise the customer as to which rate schedule is the most advantageous for the prospective service. The customer shall then select the rate schedule upon which the contract for service shall be based. The Company under no circumstances guarantees that the rate under which a customer is billed is the most favorable rate.

~~For the period January 2012 through May 2016, general service customers may not choose to change rate schedules. The Company will continue to allow tariff changes between rate schedules~~

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OHIO POWER COMPANY

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TERMS AND CONDITIONS OF SERVICE

~~GS-1 and GS-2 for customers that no longer meet the availability of service requirements. Any such tariff change will not change the requirements used to determine the availability of riders as stated on Sheet Nos. 475-1, 481-1, 494-1, and 495-1.~~

~~A customer may not change from one (1) schedule to another during the term of contract except with the consent of the Company.~~

5. COMPANY'S AGENTS NOT EMPOWERED TO CHANGE TARIFFS

No agent or employee of the Company has authority to amend, modify, alter the application, rates, terms, conditions, rules or regulations of the Company on file with the Public Utilities Commission of Ohio, or to make any promises or representations not contained in P.U.C.O. No. 20, supplements thereto and revisions thereof.

6. CHANGE OF RATES OR REGULATIONS

Rules and Regulations and rates contained herein are subject to cancellation or modification upon order or permission of the Public Utilities Commission of Ohio.

7. INSPECTIONS

It is to the interest of the customer to properly install and maintain the customer's wiring and electrical equipment and the customer shall at all times be responsible for the character and condition thereof. It is the customer's responsibility to assure that all inside wiring is grounded and is otherwise in accordance with the requirements of the National Electrical Code. The Company makes no inspection thereof and in no event shall be responsible therefore.

Where a customer's premises are located in a municipality or other governmental subdivision where inspection laws or ordinances are in effect, the Company may withhold furnishing service to new installations until it has received evidence that the inspection laws or ordinances have been complied with. In addition, if such municipality or other governmental subdivision shall determine that such inspection laws or ordinances are no longer being complied with in respect to an existing installation, the Company may suspend the furnishing of service thereto until it has received evidence of compliance with such laws or ordinances. The Company may disconnect electric service to a premise where unsafe conditions exist.

Where the customer's premises are located outside of an area where inspection service is in effect, the Company may require the delivery by the customer to the Company of an agreement duly signed by the owner and tenant of the premises authorizing the connection to the wiring system of the customer and assuming responsibility therefore.

The Company reserves the right to inspect any service that has been disconnected/de-energized for a period for 6 months or more prior to reconnecting the service. The customer shall pay the company \$27 for the inspection service.

No responsibility shall attach to the Company because of any waiver of these requirements. In addition, the Company has the right to refuse connection of service if the Company believes a safety hazard is present.

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TERMS AND CONDITIONS OF SERVICE

8. LOCATION & MAINTENANCE OF COMPANY'S EQUIPMENT

The Company shall have the right to require the customer to provide the necessary easement in order to allow the Company to erect and maintain its poles, lines, circuits and other necessary facilities on the customer's property, and to place and maintain its transformers and other apparatus on the property or within the buildings of the customer at convenient locations. The customer shall keep Company equipment clear from obstruction and obstacles including landscaping, structures, etc., and allow the use of suitable space for the installation, repair and maintenance of necessary ~~measuring instruments~~ company equipment so that the ~~latter equipment~~ may be protected from damage.

The customer shall provide suitable space and access to same, for the installation and maintenance of necessary ~~measuring instrument~~equipment and other facilities, so that they may be protected from injury by the elements or through the negligence or deliberate acts of the customer or of any employee of the same, or any other party.

Company owned transformers and appurtenances placed on the property or within the building shall be housed in accordance with the National Electrical Code in a suitable room or vault provided by the customer and, when installed outside ~~upon a mat or slab~~, shall be protected by an ~~enclosure~~ Company approved barrier erected by the customer to guard against loss, damage or injury to persons or property.

For suitable room or vault, the room or vault should have access control and the use of the room should be limited to electrical equipment. Customer shall be responsible for preparing the path or access way for equipment to be removed or replaced.

The Customer needs to provide space on their property for installation of equipment. If underground is not the standard service, the customer must pay to underground the equipment.

9. SERVICE CONNECTIONS

The Company will, when requested to furnish service, designate the location of its service connection. The customer's wiring must, except for those cases listed below, be brought out of the building in an approved manner from the main service disconnect to outside the building wall nearest the Company's service wires so as to be readily accessible thereto. The point of service drop attachment shall be as high as the construction of the building will permit, but not more than twenty-five (25) feet nor less than twelve (12) feet from the ground (see National Electrical Code and the National Electrical Safety Code) for vertical clearance requirements of service drop conductors) and shall be located at a point convenient to the Company's lines for making connections thereto, and each of the service wires shall extend at least eighteen (18) inches from the weatherhead on the end of the conduit or cable for making service connections. Service entrance equipment shall be properly grounded and shall be installed so that the disconnecting means is readily accessible. Where customers install service entrance facilities which have capacity and layout specified by the Company and/or install and use certain utilization equipment specified by the Company, the Company may provide or offer to own certain facilities on the customer's side of the point where the service wires attach to the building.

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TERMS AND CONDITIONS OF SERVICE

In areas served by an overhead distribution system, an overhead service shall be provided by the Company from the Company's distribution system extending one span (approximately 100 feet) toward the customer's facilities. When a customer desires that energy be delivered at a point or in a manner other than that designated by the Company, the customer shall pay the additional cost of same. Rights-of-way or easements necessary for the installation of said service (including private railway wire crossings permits) shall be provided by the customer.

A non-residential customer desiring an underground service shall, at the customer's expense, install and maintain the necessary service wires, duct work, manholes, vaults and connection boxes in an approved manner from the main entrance switch in the building to a service point designated by the Company, from which connection is to be made. Such underground service will be designed and installed as a continuous run of conductors which shall conform to Company specifications. Where service is supplied from an underground distribution system which has been installed at the Company's expense within the limits of municipal streets, the customer shall make arrangements with the Company to supply and install a continuous run of cable conductors including necessary ducts from the manhole or connection box to the inside of the building wall. The customer shall pay the cost of installing the portion of cable and duct from the curb line to the terminus or cable inside and/or outside the building and provide the necessary easements to the Company.

Conduit and wires and any equipment, installation and appurtenances furnished, installed and maintained by the customer must conform to the National Electrical Code, as well as applicable governmental requirements.

The Company shall not be required to make any inspection of the wiring, safety switch or other equipment, installation or appurtenances installed and owned by the customer. Any inspection thereof which the Company may make shall be voluntary on its part and for its benefit only, and shall not in any way relieve the customer of any obligations in that respect. The Company has the right to assess a service fee (shown below) when three or more trips are made for service installation and can not be completed due to customer installation issues.

During Normal Business Hours

| | |
|----------------------------|-----------------------------------|
| Service Fee Multiple Trips | \$28.00 <u>\$31.00</u> |
|----------------------------|-----------------------------------|

Other Than Normal Business Hours

Off Shift

Sunday or Holiday

| | | |
|----------------------------|-----------------------------------|-------------------------------------|
| Service Fee Multiple Trips | \$77.00 <u>\$97.00</u> | \$100.00 <u>\$127.00</u> |
|----------------------------|-----------------------------------|-------------------------------------|

10. EXTENSION OF LOCAL FACILITIES

The Company shall construct suitable electric transmission and distribution facilities under this line extension policy to serve customer premises when the customer can-not be served from existing electrical facilities.

Customers requesting new or expanded electric service shall submit detailed and complete information which may include but not be limited to switch size, requested delivery voltage, total estimated load, listing of connected loads, operating characteristics, site survey plans (showing other

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TERMS AND CONDITIONS OF SERVICE

utilities or underground infrastructure) and first floor elevations before the Company can develop a plan of service and prepare a construction cost estimate.

The Company will determine the modifications to the Company's transmission and/or distribution facilities required to provide for a basic service plan to serve the customer's load. The Company will design, construct, own, operate and maintain the line extension and all other equipment installed to serve the customer's load up to the point of service for each customer.

Upon receipt of the necessary information from the customer, the Company will comply with Chapter 4901:1-9-07 of the Ohio Administrative Code and exercise its best efforts to expedite the entire process for developing a service plan and preparing a cost estimate.

The Company shall have no obligation to extend, expand or rearrange its facilities if it determines that the existing facilities are adequate to serve the customer's electrical load.

Definitions Used in This Section

1. "Basic service plan" means the least cost line extension design using sound engineering practices which meet and/or exceed the National Electrical Safety Code and the Company's construction standards.
2. "Contribution in aid of construction or CIAC" means any amount of money or property contributed to the Company to the extent that the purpose of the contribution is to provide for line extensions for new or expanded customer loads.
3. "Cost estimate" means the detailed projected expenditure, including material costs and overhead, equipment costs and overhead, labor costs and overhead, and all taxes associated with each major material and service component, required for a line extension. It shall also separately identify any incremental costs associated with providing premium services. The Company may, for the purpose of standardization, establish standard construction cost estimates, for basic or premium service plans, which shall not exceed, in any event, the average cost of constructing such line extensions in the area involved, in which case the term "cost estimate" as used in this section will be understood to mean the standard estimate thus established.
4. "Line extension" means the provision of facilities (including, but not limited to, poles, fixtures, wires, and appurtenances) necessary for delivering electrical energy from the point of origin to one or more of the customer's points of delivery. Facilities provided by the Company to maintain, protect, upgrade, or improve its overall distribution system (even if necessary due to a customer's load addition) are not considered part of a line extension.
5. "Multifamily installation" means any line extension to a new residential dwelling that will have two or more dwelling units, where each unit has a separate account for electric service.
6. "Permanent" means a) a structure that has a permanently installed pressurized domestic water system and septic/sewer system which complies with local codes/regulations and is approved for use by the respective sanitation jurisdictional authority, or b) a structure that is approved for installation on a foundational support that is either a mortared masonry pier/column configuration, a poured concrete slab, or a poured concrete footer and mortared masonry walls on the perimeter of the structure.

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TERMS AND CONDITIONS OF SERVICE

7. "Point of origin" means the point where a line extension under this rule connects with and receives energy from any existing transmission or distribution equipment. The point of origin shall be the nearest practical point to the customers to be served by the line extension at which the appropriate voltage level is available.

8. "Premium service" includes, but is not limited to, customer-requested oversizing of facilities, underground construction, three-phase residential service, seasonal operations, and any customer request that is in excess of standard construction and requirements necessary to provide electric service to the customer.

Line extensions

1. For line extensions to residential single family homes, both individual homes and homes in a development, unless noted otherwise, the following shall apply:

- a. The Company shall be responsible for all costs, excluding the incremental costs of premium services (the sum of the Company's cost to provide the premium installation minus the Company's cost of a standard, single-phase installation), up to five thousand dollars.
- b. The customer shall be responsible for the incremental costs of premium services prior to the start of construction.
- c. The customer shall make arrangements with the Company for the payment of the non-premium line extension costs that exceed five thousand dollars. The Company shall afford the nondeveloper, individual homeowner the option of paying those costs, plus carrying costs, on a prorated monthly basis for up to fifty months.

2. For line extensions to residential, non-master-metered, multifamily installations (two or more units) the following shall apply:

- a. The Company shall be responsible for all costs, excluding the incremental costs of premium services (the sum of the Company's cost to provide the premium installation minus the Company's cost of a standard, single-phase installation), up to twenty-five hundred dollars per unit.
- b. The customer shall be responsible for the incremental costs of premium services prior to the start of construction.
- c. The customer shall make arrangements with the Company for the payment of the non-premium line extension costs that exceed twenty-five hundred dollars per unit.

3. For line extensions to non-residential customers the following shall apply:

- a. The Company shall be responsible for sixty percent of the total cost of the line extension, excluding the incremental costs of premium services (the sum of the Company's cost to provide the premium installation minus the Company's cost to install, in accordance with good utility practice, a standard line extension to the project).
- b. The customer shall be responsible for forty percent of the total cost of the line extension plus the incremental costs of premium services prior to the start of construction.

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- c. If a substation is required as part of the line extension project to a customer, the customer shall be given the option of building (pursuant to all applicable electrical standards), owning, and maintaining such substation.
4. The payment for premium services and for the cost of residential construction in excess of the limits of five thousand dollars for single-family residences and twenty-five hundred dollars per unit for multifamily residences, shall be considered as contribution in aid of construction (CIAC) and shall be grossed-up by the effect of applicable taxes.
5. Costs attributed to land clearance activity, trenching, and backfilling required for the installation of line extension facilities on the customer's property are the responsibility of the customer.
6. All line extensions shall be the property of and shall be operated and maintained by the Company.
7. The Company shall have the right to use any line extension in furnishing service to any applicant located adjacent to such line extension and the further right to construct other extensions from the distribution facilities so constructed.
8. Any customer who paid to the Company a CIAC, other than for premium services, may be entitled to a refund of a portion of the CIAC paid in accordance with the following:
- a. If any new customer, within fifty months of the completion of a line extension project for which an existing customer has paid to the Company a CIAC, utilizes all or part of the facilities for which the CIAC has been paid, the existing customer who paid the CIAC may be entitled to a refund which represents a pro rata portion of the original CIAC calculated to equitably share the CIAC responsibility for those facilities used in service by both the new and original customer.
- b. If any new additional customer, within fifty months of the completion of the line extension project for which existing customers have paid to the Company a CIAC, utilizes all or part of the facilities for which a CIAC has been paid, any existing customers who paid the CIAC may also be entitled to a refund.
- c. Any refunds made under a. or b., above shall be after payment has been received from the new customer.

The Company recognizes and makes available the rural line extension plan specified in Chapter 4901:1-9-07 - Rules, Regulations and Practices for the construction of Electric Line Extensions in Rural Territory, of the Ohio Administrative Code as amended from time to time.

11. TEMPORARY AND SPECIAL SERVICE

The Company will supply temporary service when ~~adequate facilities are available, it has available unsold capacity in its lines, transformers and generating equipment.~~ Customers who have seasonal operations at permanent locations, or who have other sources of energy supply and desire service for standby or breakdown purposes, must contract for permanent service under a schedule applicable to the customer's class of business and will be subject to the terms of that schedule including the minimum bill and term of contract provisions.

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The customer will purchase temporary service under any schedule applicable to the customer's class of business and will, in addition, pay to the Company, in advance, the Company's estimated total cost of installing and removing its facilities necessary for the temporary service. The total cost will include all material, labor, and overheads, with appropriate credits being given for salvageable material and for facilities to be used in subsequent permanent service. Charges for the following categories of temporary service are fixed as follows:

Service requiring only reading-in and reading-out an existing meter - ~~\$57.00~~\$61.00

Single-phase 120/240 volt service from existing source with adequate capacity, up to 200 Ampere; ~~\$383.00~~\$237.00 overhead and ~~\$144.00~~\$134.00 underground. All others charged based on facilities installed.

The Company shall not be required to construct general distribution lines underground unless the cost of such special construction for general distribution lines and/or the cost of any change of existing overhead general distribution lines to underground which is required or specified by a municipality or other public authority (to the extent that such cost exceeds the cost of construction of the Company's standard facilities) shall be paid for by that municipality or public authority. The "cost of any change" as used herein, shall be the cost to the Company of such change. The "cost of special construction" as used herein, shall be the actual cost to the Company in excess of the cost of standard construction. When a charge is to be based on the excess cost, the Company and municipality or other public authority shall negotiate the amount thereof.

Temporary service supplied for a period less than one (1) full month will be billed on the basis of a full month's schedule billing, including the minimum charge if applicable.

12. WORK PERFORMED ON COMPANY'S FACILITIES AT CUSTOMER'S REQUEST

Whenever, at the request of a customer and solely to suit the convenience of the customer, work is performed on the Company's facilities or the Company's facilities are relocated, the customer shall pay to the Company, in advance, the estimated total cost of such work. This cost shall ~~be itemized by major categories and shall~~ include the Company's standard overheads, tax gross-up where applicable, and be credited with the net value of any salvageable material. The actual costs for the work performed will be determined after its completion and the appropriate additional charge or refund will be made to the customer to the extent the scope has significantly changed.

13. NOMINAL VOLTAGE LEVELS

The Company has established nominal service voltages of 60 cycle alternating current of which at least one (1) of the following characteristics shall be made available to a customer in each category, the particular voltage and service characteristics to be at the option of the Company based on what is technically feasible at the location:

Secondary Distribution System - Nominal regulated voltages of 120, 120/208, 120/240, or 240/480 volts, single phase and 120/208, 120/240, 240, 240/480, 277/480 and 480 volts, 3 phase.

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Primary Distribution System - Nominal regulated voltages of 2,400, 2,400/4,160, 4,160, 7,200, 7,200/12,470, 7,620/13,200, 7,970/13,800 and 19,900/34,500 volts, 3 phase.

~~Subtransmission - Nominal, unregulated voltages of 23,000, 34,500, 40,000, and 69,000 volts, 3 phase.~~

Transmission - Nominal, unregulated voltages of 23,000, 34,500, 40,000, 69,000, 138,000, 345,000, and 765,000 volts, 3 phase.

The Company shall design and operate its system so that under normal operating conditions the voltage delivered at the customer's service entrance, for the regulated voltages listed above, is maintained within the range of plus or minus five percent (+/-5%) of the nominal voltage. Wherever voltages shall be known to exist outside of such range, the Company will take steps to promptly initiate corrective action to restore the voltage level to within such range.

14. METER REGISTRATION AND TESTING

The Company will own, furnish, install and maintain the meter or meters. The customer is required to supply, install and maintain the mounting or meter enclosures or sockets. The Company may specify whether the meter or meters are to be installed on the inside or outside the customer's premise and may change such location at its option. When an inside meter installation is made, the customer shall furnish, at the customer's sole expense a suitable meter panel in a convenient and suitable location and so placed that the meter installation will not be more than five (5) feet nor less than three (3) feet from the floor, and pay the additional expense of providing an electronic means to obtain an automated reading. In addition, the customer may be required to install and maintain a dedicated communications line, or if it is a radio frequency meter the customer is required to run conduit and allow the installation of required communications equipment such as cabling, an external antenna, etc. If any location provided by the customer causes the meter to register incorrectly, the Company may require the customer to provide a new meter location acceptable to the Company and to pay the expense of relocation. All costs incident to the relocation of an outside meter made upon the customer's request, or required to be made because of the customer's use of the customer's premises, shall be paid by the customer.

The authorized agents or employees of the Company shall have free access at all reasonable hours to meter and or the premises of the customer for any business the purpose including, but not limited to installing, reading, testing, ~~and removing,~~ disconnecting, and auditing meters or other ~~devices/appliances,~~ belonging to the Company.

The Company will test its meters at its discretion or at the request of the customer. Any ~~kilowatt-hour~~ meter found by test to be registering within the range of plus or minus two percent (+/-2%) will be considered as registering accurately. ~~Any integrating block interval demand meter or thermal demand meter registering within the range of plus or minus four percent (+/- 4%) will be considered to be registering correctly.~~ For each subsequent test conducted within thirty-six (36) months of the last previous test, if the meter is found to be registering correctly, the customer shall pay to the Company a \$64.00 fee for a single phase meter test and an \$85.00 fee for all other meter tests. The customer shall be told the amount of such charge when the customer requests the meter test within such thirty-six (36) month period. Such test, witnessed by the customer if so desired, will be conducted using a properly calibrated meter standard.

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The Company will replace at its expense any meter registering incorrectly and make billing corrections in accordance with the Billing and Bills Payable section.

When service has been obtained through tampering practices, the customer will be charged a minimum fee of \$~~49.00~~52.00 for the Company to investigate and inspect the premises. The customer will pay additional charges for any and all costs of disconnection as well as the costs of repairing or replacing damaged equipment based on the customer's individual situation.

The Company will only provide unmetered service in certain circumstances such as temporary or seasonal service unless provided for in another schedule.

15. INTERVAL METERING INSTALLATIONS

A customer may request an interval meter. The cost of any interval metering facilities installed by the Company as a result of such request shall be paid by the customer. The customer shall make a one-time payment for the metering facilities at the time of installation of the requested facilities, or at the customer's option, up to twenty-four (24) consecutive equal monthly payments reflecting an annual interest charge as determined by the Company, but not to exceed the cost of the Company's most recent issue of long-term debt. If the customer elects the installment payment option, the Company shall require an initial payment of twenty-five percent (25%) of the total cost of the metering facilities.

In addition, the customer shall pay a net charge to cover the incremental cost of operation and maintenance and meter data management associated with such interval metering as follows:

Charges are for service performed on a Company installed standard interval meter. The customer is responsible for providing the telephone ~~line-service~~ and cost associated with telephone communications for purposes of reading the meter.

| Service Performed During Normal Business Hours | Charge (\$) |
|--|-------------------------------------|
| Connect phone line to meter at a time other than the initial interval meter installation | 66.00 <u>57.00</u> |
| Perform manual meter reading | 50.00 <u>43.00</u> |
| Check phone line and perform manual meter reading due to communication loss | 55.00 <u>47.00</u> |
| Replace surge protector | 119.00 |
| Replace interval board | 137.00 <u>121.00</u> |
| Replace modem board | 236.00 <u>210.00</u> |
| Replace interval and modem boards | 276.00 <u>260.00</u> |
| <u>Monthly carrier charge</u> | <u>1mb plan is \$0.65 per month</u> |

The customer may select a meter from the Company's approved standard equipment list. If a customer selects any meter other than those shown on the approved standard list, the customer

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accepts responsibility for any incremental cost which the meter may require to upkeep, maintain, or replace the meter due to failure. The customer may communicate with the meter for the purpose of obtaining usage data, subject to the Company's communication protocol.

16. ADVANCED METER OPT OUT

For residential customers who elect to opt out of the installation of the Company's choice of metering equipment, either a two way communication AMI meter or one way communication AMR meter, the opt out program will work as follows.

- 1) The Company will give the customer the option to relocate the current meter location, acceptable to the Company, with the expense of such relocation to be paid by the customer. This option allows for a customer to still have an AMI or AMR meter installed, but at a location acceptable to the customer and the company.
- 2) The customer can request not to have the installation of an AMI or AMR meter and pay a monthly fee of \$24.00. This monthly fee option does not guarantee an actual meter read each month and monthly bills at times may be based on estimated usage with a true-up to actual usage upon the Company obtaining an actual meter read. However, the company will attempt to read the meter at regular monthly intervals. The monthly fee of \$24.00 will be billed monthly on the customer's bill and is considered a tariffed charge. ~~The monthly meter reading fee will only be charged in areas where the meter reading route is designated as an AMI or AMR meter area by the company. A designated meter reading route is one in which the company has installed AMI and/or AMR meters on at least 85% of meter route designations (the 85% will be calculated without including designations for customers who opt out or have meter communication or meter access issues).~~
- 3) In cases where an AMI or AMR meter has already been installed (regardless of whether the meter was installed as part of a designated meter reading route), the customer will be billed a one-time charge of \$43 to remove the AMR/AMI meter and install a non-AMI or non-AMR meter. This fee will be billed separately and must be paid prior to the company scheduling the meter removal.

Opt-out service does not guarantee that customers will retain their existing meter. The company maintains the right to replace meters for customers on opt-out service with meters that do not have one-way or two-way communications.

The company may refuse to provide advanced meter opt-out service in ~~either of~~ the following circumstances:

- 1) If such a service creates a safety hazard to consumers or their premises, the public, or the electric utility's personnel or facilities.
- 2) If a customer does not allow the electric utility's employees or agents access to the meter, ~~at the customer's premises.~~
- 2)3) If the customer of record is not the property owner and the property owner requires the installation of an AMI or AMR meter.

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Customers will be notified that if they are enrolled in a product or service requiring an advanced meter as a condition of enrollment that the customer must chose a different product or service prior to the installation of a non-communicating meter. This opt out provision is not available to any customer taking net metering service or generation service under a time differentiated rate.

Customers or property owners who refuse both the meter opt-out options and do not allow the company to access the meter for replacement are subject to disconnection.

17. USE OF ENERGY BY CUSTOMER

The schedules for electric energy given herein are classified by the character of use of such energy and are not available for service except as provided therein.

It shall be understood that upon the expiration of a contract the customer may elect to renew the contract upon the same or another schedule published by the Company and applicable to the customer's requirements, except that in no case shall the Company be required to maintain transmission, switching or transformation equipment (either for voltage or form of current change) different from or in addition to that generally furnished to other customers receiving electrical supply under the terms of the schedule elected by the customer.

The customer shall install only motors, apparatus, or appliances which are suitable for operation with the character of the service supplied by the Company, and which shall not be detrimental to same, and the electric power must not be used in such a manner as to cause unprovided for voltage fluctuations or disturbances in the Company's transmission or distribution system. The Company shall be the sole judge as to the suitability of apparatus or appliances, and also as to whether the operation of such apparatus or appliances is or will be detrimental to its general service.

All apparatus used by the customer shall be of such type as to secure the highest practical commercial efficiency, power factor and the proper balancing of phases. Motors which are frequently started or motors arranged for automatic control, must be of a type to give maximum starting torque with minimum current flow, and must be of a type, and equipped with controlling devices, approved by the Company.

The operation of certain electrical equipment can result in disturbances (e.g., voltage fluctuations, harmonics, etc.) on the Company's transmission and distribution systems which can adversely impact the operation of equipment for other customers. Non-residential customers are expected to abide by industry standards, such as those contained in ANSI/IEEE 141, 519 and 1453, IEC 61000 or the IEEE/GE voltage flicker criteria, when operating such equipment. In accordance with the Electric Service and Safety Standards, Chapter 4901:1-10-15 (D) of the Ohio Administrative Code, the Company may refuse or disconnect service to non-residential customers for using electricity or equipment which adversely affects distribution service to other customers. Copies of the applicable criteria will be provided upon request.

The service connections, transformers, meters and appliances supplied by the Company for each customer have a definite capacity. The customer agrees to promptly notify the Company prior to any increase or decrease in the customer's connected load, or power factor which could impact the

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capacity requirements of the Company's local facilities. No additions to the equipment or load connected thereto shall be made until after the consent of the Company has been obtained. The customer shall notify the Company promptly of any defect in service or any trouble or accident to the electrical supply.

No attachment of any kind whatsoever may be made to the Company's lines, poles, crossarms, structures, or other facilities without the express written consent of the Company.

The Company will not supply service to customers who have other sources of energy supply except under schedules which specifically provide for same. The term "other sources of energy supply" as used in these Terms and Conditions of Service or in any of the Company's schedules shall mean "other sources of electric energy supply" except where the Company provides service as standby or partial standby for a source of energy other than electric energy.

The customer shall not be permitted to operate the customer's own generating equipment in parallel with the Company's service except on written permission of the Company.

18. RESALE OF ENERGY

Electric service will not be supplied to any party contracting with the Company for electric service (hereinafter in this Section called "Customer") except for use exclusively by (i) the Customer at the premises specified in the service request on contract between the Company and the Customer under which service is supplied and (ii) the occupants and tenants of such premises.

Resale of energy will be permitted ~~only to the extent the only by legitimate electric public utilities subject to the jurisdiction of the~~ Public Utilities Commission of Ohio has specifically authorized through a final order and only by written consent of the Company. In addition, resale of energy will be permitted for electric service and related billing as they apply to the resale or redistribution of electrical service from a landlord to a tenant where the landlord is not operating as a public utility, and the landlord owns the property upon which such resale or redistribution takes place.

19. CUSTOMER'S LIABILITY

In the event the customer is unable to receive electric energy in the full amount contemplated by the customer's regular service arrangements for a period in excess of fifteen (15) full days as a result of fire, explosion, flood, accident, breakdown or acts of God or the public enemy, said customer shall not be liable to the Company for minimum demand or billing charges for which the customer normally would be liable pursuant to the schedule and/or contract during the period of service decrease of electricity usage, provided:

- a. The customer notifies the Company in writing of the customer's inability to receive service as a result of one or more of the above specified event(s); and
- b. Said notice includes (in addition to any other pertinent information):
 1. Extent (or magnitude) of the service decrease
 2. Date of the event
 3. Cause of the event

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4. Probable duration of the service decrease; and
- c. The customer is prompt and diligent in removing the cause of the service decrease; and
- d. The customer submits a report to the Company at least every thirty days following the event explaining the customer's progress toward removing cause of the service decrease; and
- e. The customer pays, pursuant to the customer's schedule and/or contract, for all service rendered prior to the service decrease.

In no event however shall this provision affect minimum demand or billing charges in any billing period to the date on which the Company receives the customer notice required above unless that notice is received within fifteen (15) days of the above specified events.

During the period that the terms of this provision shall be in effect, the customer shall pay for all service received, the charges for such service being determined pursuant to the schedule under which customer had been served prior to the event except for the minimum demand or billing charges which were waived as a consequence of this provision. Under no circumstance shall the waiver of the minimum demand or billing charges extend beyond the time the cause of the service decrease has been removed. On the date that the cause of the service decrease has been removed, billing shall resume pursuant to the customer's schedule and/or contract.

Any contract, which has been affected by the application of this provision, shall have its term extended for a period of time equal in length to the duration of service decrease.

If the event causing the service decrease is of such severity that the customer decides not to continue in business at the affected location, and so notifies the Company in writing, the above provision will not be applied. Under such circumstances the customer will pay to the Company (1) a sum equal to the value of the Company's estimated original plant in service including the cost of the transmission lines and other equipment erected or reserved specifically for that customer's use, less accumulated depreciation and less the net salvage value of that equipment, or (2) any remaining demand or minimum bill charges due under the contract or any extension thereof resulting from application of this provision.

In the event of loss of or injury to the property or equipment of the Company through misuse or negligence of the customer or the customer's employees or invitees, the cost of any necessary repairs or replacement shall be repaid to the Company by the customer. The customer will be held responsible for any tampering or interfering with or breaking the seals of meters or other equipment of the Company installed on the customer's premises and will be held liable for the same according to law.

The customer hereby agrees that no one except the employees of the Company, or its agents, shall be allowed to make any internal or external adjustments of any meter or any other piece of apparatus which shall be the property of the Company.

At the request of any customer served on a schedule containing a separate demand charge, the Company shall provide a demand signal to the customer. The customer shall pay to the

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Company the cost for providing the signal. The Company shall not be liable for a loss of signal, and in such event the customer shall pay for the demand and energy as actually metered by the Company.

Suspension of service for any of the above reasons shall not terminate the contract for service. The authorized agents or employees of the Company shall have free and safe access at all reasonable hours and in emergencies to the premises of the customer for purposes of installing, reading, removing, testing, replacing, or otherwise disposing of its apparatus and property, and the right of entire removal of the Company's property in the event of the termination of the contract for any cause. The customer will keep the area where the Company's apparatus and property are located free from obstruction, danger and/or safety hazards. The Company's agent will, upon request, show credentials and state the reasons for requiring access.

No responsibility of any kind shall attach to the Company for or on account of any loss, injury or damage caused by or resulting from defects in or inadequacy of the wires, switches, equipment, or appurtenances of the customer, or from the installation, maintenance or use thereof.

20. COMPANY'S LIABILITY

The Company will use reasonable diligence in furnishing a regular and uninterrupted supply of energy but does not guarantee uninterrupted service. The Company shall not be liable for damages in case such supply should be interrupted or fail by reason of an act of God, the public enemy, accidents, labor disputes, orders or acts of civil or military authority, breakdowns or injury to the machinery, transmission lines, distribution lines or other facilities of the Company, extraordinary repairs, or any act of the Company, including the interruption of service to any customer, taken to prevent or limit the extent or duration of interruption, instability or disturbance on the electric system of the Company or any electric system interconnected, directly or indirectly, with the Company's system, whenever such act is necessary or indicated in the sole judgment of the Company.

The Company shall not be liable for any loss, injury, or damage resulting from the customer's use of the customer's equipment or occasioned by the energy furnished by the Company beyond the delivery point. Unless otherwise provided in a contract between the Company and customer, the point at which service is delivered by the Company to the customer, to be known as "delivery point", shall be the point at which the customer's facilities are connected to the Company's facilities. The metering device is the property of the Company; however, the meter base and all internal parts inside the meter base are customer owned and are the responsibility of the customer to install and maintain. The Company shall not be liable for any loss, injury, or damage caused by equipment which is not owned, installed and maintained by the Company.

The customer shall provide and maintain suitable protective devices on the customer's equipment to prevent any loss, injury, or damage that might result from single phasing conditions or any other fluctuation or irregularity in the supply of energy. The Company shall not be liable for any loss, injury, or damage resulting from a single phasing condition or any other fluctuation or irregularity in the supply of energy which could have been prevented by the use of such protective devices. The Company shall not be liable for any damages, whether direct or consequential, including, without limitations, loss of profits, loss of revenue, or loss of production capacity occasioned by interruptions, fluctuations or irregularity in the supply of energy.

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The Company is not responsible for loss or damage caused by the disconnection or reconnection of its facilities. The Company is not responsible for loss or damages caused by the theft or destruction of Company facilities by a third party.

Except as otherwise provided in this Section, the Company shall be liable to the customer for damage directly resulting from interruptions, irregularities, delays, or failures of electric service, caused by the negligence of the Company or its employees or agents, but any such liability shall not exceed the cost of repairing, or actual cash value, whichever is less, of equipment, appliances, and perishable food stored in a customer's residence damaged as a direct result of such negligence. The customer must notify the Company of any claim based on such negligence within thirty days after the interruption, irregularity, delay or failure begins. The Company shall not be liable for consequential damages of any kind. This limitation shall not relieve the Company from liability which might otherwise be imposed by law with respect to any claims for personal injuries to the customer.

The Company will provide and maintain the necessary line or service connections, transformers (when same are required by conditions of contract between the parties thereto), meters and other apparatus which may be required for the proper measurement of and protection to its service. All such apparatus shall be and remain the property of the Company and the Company shall be granted ready access to the same, except to read inside meters. Such access to inside meters shall be granted upon reasonable request to residential customers during regular business hours.

Approval of the above schedule language by the Commission does not constitute a determination by the Commission that the limitation of liability imposed by the Company should be upheld in a court of law. Approval by the Commission merely recognizes that since it is a court's responsibility to adjudicate negligence and consequent damage claims, it is also the court's responsibility to determine the validity of the exculpatory clause.

21. RESIDENTIAL SERVICE

The Residential Customer is a customer whose domestic needs for electrical service are limited to their primary single family residence, single occupancy apartment and/or condominium, mobile housing unit, or any other single family residential unit. Individual residences shall be served individually under a residential service schedule. The customer may not take service for two (2) or more separate residences through a single meter under any schedule, irrespective of common ownership of the several residences, except that in the case of an apartment house with a number of individual apartments the landlord shall have the choice of providing separate wiring for each apartment so that the Company may supply each apartment separately under the residential schedule, or of purchasing the entire service through a single meter under the appropriate general service schedule.

Where a single-family house is converted to include separate living quarters or dwelling units for more than one family, or where two (2) or more families occupy a single-family house with separate cooking facilities, the owner may, instead of providing separate wiring for each dwelling unit, take service through a single meter under the residential service schedule. In such case, there will be a single customer charge, but the quantity of kilowatt-hours in each block will be multiplied by the number of dwelling units or families occupying the building.

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The residential service schedule shall cease to apply to that portion of a residence which becomes primarily used for business, professional, institutional or gainful purposes. Under these circumstances, customer shall have the choice: (1) of separating the wiring so that the residential portion of the premises is served through a separate meter under the residential service schedule and the other uses as enumerated above are served through a separate meter or meters under the appropriate general service schedule; or (2) of taking the entire service under the appropriate general service schedule. Motors of ten (10) HP or less may be served under the appropriate residential service schedule. Larger motors may be served where, in the Company's sole judgment, the existing facilities of the Company are adequate. The hallways and other common facilities of an apartment and condominium building or apartment and condominium complex are to be billed on the appropriate general service rate.

Detached building or buildings, actually appurtenant to the residence, including but not limited to such as a garage, stable or barn, may be served by an extension of the customer's residence wiring through the residence meter provided no business activities are transacted in the detached buildings.

In the event a detached garage or other facility on a residential customer's property is separately served and metered, such facility shall accordingly be metered and billed according to the appropriate general service rate.

The Company's rules for the establishment of credit for residential utility service is governed by Chapter 4901:1-10-14 of the Ohio Administrative Code, and the Company's disconnect and reconnect procedures for residential customers is governed by Chapter 4901:1-18 of the Ohio Administrative Code.

22. DEPOSITS

Security for the payment of bills will be governed, as specified in Chapter 4901:1-10-14 of the Ohio Administrative Code, which is herein incorporated by reference as it is from time to time amended.

The Company will be entitled to pursue adequate assurance of payment for electric service if a customer files for protection under provisions of the United States Bankruptcy Code.

The Company may require a deposit by the customer not exceeding the amount of the estimated monthly average cost of the annual consumption by such customer plus thirty percent. The Company will pay interest on deposits, at a rate of not less than three percent per annum, so made in accordance with legal requirements, provided such deposit is left with the Company at least six (6) consecutive months. Retention by the Company, prior to final settlement, of any deposit or guarantee is not a payment or part payment of any bill for service.

23. BILLING AND BILLS PAYABLE

The customer will be held responsible for all charges of electric energy delivered at the customer's premises. Bills will be rendered by the Company to the customer monthly in accordance with the schedule selected applicable to the customer's service with the following exception:

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Year-round residential and not-for-profit General Service Schedule customers shall have the option of paying bills under the Company's equal payment plan (Budget Plan), whereby the total service for the succeeding 12-month period is estimated in advance, and bills are rendered monthly on the basis of one-twelfth of the 12-month estimate. The Company may at any time during the 12-month period adjust the estimate so made, and the bills rendered in accordance with such estimate, to conform more nearly with the actual use of service being experienced. The normal equal payment period will be twelve (12) months, commencing in any month selected by the Company, but in those cases where billing is commenced during a month which leaves less than twelve (12) months until the beginning of the next normal equal payment period to which the customer is assigned, payments shall be calculated on the basis of the months in such period.

In case the actual service used during any equal payment period exceeds the bills as rendered on the equal payment plan, the amount of such excess shall be paid on or before the due date of the bill covering the last month of the equal payment period in which such excess appears, or such excess may be added to the estimated use of the next normal equal payment period of twelve (12) months, and shall be payable in equal payments over such period, except that if the customer discontinues service with the Company under the equal payment plan, any such excess not yet paid shall become payable immediately. In case the actual service used during the equal payment period is less than the amount paid under the equal payment plan during such period, the amount of such overpayment shall, at the option of the Company, either be refunded to the customer or credited on the customer's last bill for the period.

If a customer fails to pay bills as rendered on the equal payment plan, the Company shall have the right to withdraw the plan with respect to such customer and to restore the customer to billing as provided for in the applicable schedules, in addition to any other rights which the Company may have under such schedules and terms and conditions of service in case of arrearage in payment of bills.

The customer will be held responsible for all charges for electric energy delivered at the customer's premises. Bills will be rendered for each month's use by the Company to the customer. All bills from the Company are due and payable by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within the time limits specified in the schedule. For the purpose of this Section, the United States Postal Service is not an authorized payment agent, and payments received through the Postal Service are considered paid when received at the Company's business offices. Failure to receive bill will not entitle customer to any discount or to the remission of any charge for nonpayment within the time specified. For purposes of this Section, the word "month" as used herein and in the schedules is hereby defined to be the elapsed time between two successive meter readings approximately thirty (30) days apart.

For any General Service customer who agrees to make payments to the Company by electronic transfer, the 21 days provision in the Delayed Payment Charge in the General Service tariffs shall be modified to 22 days. If the 22nd day falls upon a weekend or the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day, the payment must be received by the next business day to avoid the Delayed Payment Charge. In no event shall this provision apply to Supplement No. 21.

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If the customer fails to pay in full any final bill for service rendered and said customer receives like service at another location, the Company may transfer the unpaid balance of the final bill to the said customer's like service account for any such other location. Like service refers to an end use within the following broad categories: residential, commercial, or industrial. Such amount shall be designated as a past-due amount on the account at such location and subject to collection and disconnection action in accordance with Chapter 4901:1-18 of the Ohio Administrative Code and the Company's filed tariffs, terms and conditions of service, provided that such transfer of a final bill shall not be used to disconnect service to a residential consumer who is not responsible for such bill.

If the amount of energy consumed is not properly registered by a meter for any reason, or is not properly charged to the customer's account, the Company will, for the period of time that incorrect billings can be established, adjust the meter readings and billings to reflect all available information concerning the actual use by the customer. Any resulting overpayment will be paid or credited to the customer. Unless the customer and the Company agree otherwise, the Company will bill non-residential accounts any undercharged amount in compliance with Chapter 4901: 1-10 of the Ohio Administrative Code, as amended from time to time. The Company shall bill uncharged amounts for residential customers in compliance with section 4933.28 of the Revised Code, as amended from time to time. Should the amount of the adjustment be under dispute, the Company will continue to supply service and the customer shall continue to pay the amounts billed until a final determination is made.

A customer shall be charged ~~\$9.00~~12.00 for any dishonored ~~check-payment~~ received in payment for a bill rendered by the Company, unless the customer shows that the bank was in error.

24. TERMINATION OF SERVICE AT CUSTOMER'S REQUEST~~CHANGE OF ADDRESS BY CUSTOMER~~

It is the responsibility of an existing customer to notify the Company when service is to be discontinued and to provide a mailing address for the final bill.

When the Company receives notice from an existing customer that the service is to be discontinued, or from a prospective customer that an existing service is to be transferred into the prospective customer's name, the Company will, within three (3) regular Company working days, determine the meter reading for the final bill to the existing customer. The existing customer will be responsible for all service supplied to the premises until such meter reading and discontinuance or transfer is made. Transfer of service to a qualified prospective customer will not be delayed or denied because of nonpayment of the final bill by the former customer, unless the former customer continues to be a consumer of electric service at that premise.

25. DENIAL OR DISCONTINUATION OF SERVICE

The Company reserves the right to refuse any applicant for service if the applicant is indebted to the Company for any service theretofore rendered at any location, provided the Company shall advise applicant to such effect, and provided that indebtedness for one (1) class of service shall not cause the refusal of service to a different class of service. The Company reserves the right to

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discontinue service to any customer without notice for safety reasons, and with notice as required by Rule 4901:1-10-20 of the O.A.C., for fraud against the company. Service will not be restored until the customer has given satisfactory assurance that any safety concerns have been addressed, such fraudulent or damaging practice will be discontinued and has paid to the Company an amount estimated by the Company to be reasonable compensation for services fraudulently obtained and for any damage to property of the Company.

Subject to the further provisions for residential customers contained in Chapter 4901:1-18 of the Ohio Administrative Code which is herein incorporated by reference as it is from time to time amended, and in accordance with the provision for non-residential customers contained in Chapter 4901:1-10-17, the Company also reserves the right after at least five (5) days' notice in writing to discontinue to serve any customer (1) who is indebted to the Company for any service theretofore rendered at any location (on other than equal payment plan accounts having a credit balance), and provided that indebtedness for one (1) class of service shall not cause the disconnection of service to a different class of service (2) for failure to provide and maintain adequate security for the payment of bills as requested by the Company, or (3) for failure to comply with these Terms and Conditions. Any discontinuance of service shall not terminate the contract between the Company and the customer nor shall it abrogate any minimum charge which may be effective.

When a Company employee is dispatched to a customer's premises for the purpose of performing disconnection activities due to the customer's delinquency, the customer will be charged a collection trip charge of ~~\$46.00~~18.00 if the disconnection activity is not performed as the result of extenuating circumstances. The Company will bill only "one (1)" trip charge per month to comply with Rule 4901:1-18-07 (C) of the O.A.C.

If a customer has been disconnected, upon payment or proof of payment of the delinquent amount plus a reconnection fee as specified below, which represents the cost to the Company of disconnecting and reconnecting a customer during the Company's normal working hours, the Company will reconnect the electric service on this same day, if such payment or proof of payment is made at the Company's office by 12:30 p.m., and otherwise as soon as possible but not later than the close of the Company's next regular working day. When such payment is made after 12:30 p.m. and the Company's employees cannot reconnect the service prior to the end of their normal workday, and the customer prefers to be reconnected prior to the beginning of the next regular workday, the disconnection and reconnection charge payable prior to reconnection will be the overtime rate specified below, an amount which recognizes the Company's average additional cost of reconnecting a customer outside of normal working hours. No reconnect for nonpayment will be made after 9:00 PM from April 15 through October 31 or after 7:00 PM November 1 through April 14.

Reconnection Service Charges

When service has been terminated for nonpayment, the following charges shall apply for reconnection of service.

During Normal Business Hours

| | |
|--------------------------------------|-----------------------------------|
| Reconnect at Meter | \$53.00 <u>27.00</u> |
| Reconnect at Pole | \$154.00 <u>161.00</u> |
| Install Locking Device and Reconnect | \$73.00 <u>78.00</u> |

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| <u>Other Than Normal Business Hours</u> | <u>Off Shift</u> | <u>Sunday or Holiday</u> |
|---|-------------------------------------|-------------------------------------|
| Reconnect at Meter | \$98.00 <u>\$58.00</u> | \$119.00 <u>\$71.00</u> |
| Reconnect at Pole | \$192.00 <u>\$222.00</u> | \$221.00 <u>\$261.00</u> |

When service has been terminated at the pole, per the customer's request, for non-credit related reasons, the customer will be assessed a ~~\$153.00~~\$168.00 disconnection/reconnection charge for the subsequent reconnection at the same location.

26. DISCONNECT PROVISIONS – NON-RESIDENTIAL

The Company may refuse or disconnect service to non-residential customers for any of the following reasons:

- When the customer violates or fails to comply with the contract or tariff's;
- When service to a customer or consumer violates any law of this state or any political subdivision thereof, or any federal law or regulation;
- When a customer or consumer tampers with Company property or engages in a fraudulent practice to obtain service, as set forth in rule 4901:1-10-20 of the Ohio Administrative Code;
- For using electricity or equipment which adversely affects service to other customers or consumers, e.g., voltage fluctuations, power surges, and interruptions of service;
- When a safety hazard to consumers or their premises, the public, or to the Company personnel or facilities exists;
- When the customer, landlord of the tenant/customer, or tenant leasing the landlord/customer's premises refuses access to Company's facilities or equipment on the customer's property or property leased by the customer;
- For nonpayment of bills and any tariff charges, including security deposits and amounts not in bona fide dispute. Where the customer has registered a complaint with the Commission's public interest center or filed a formal complaint with the Commission which reasonably asserts a bona fide dispute, the Company shall not disconnect service if the customer pays either the undisputed portion of the bill or the amount paid for the same billing period in the previous year;
- When the customer vacates the premises;
- For repairs, provided that the Company has notified consumers prior to scheduled maintenance interruptions in excess of six (6) hours;
- Upon the customer's request;
- A former customer, whose account ~~with that~~ is in arrears ~~for service furnished at the premises, resides at, or has requested service for, such premises;~~
- When an emergency may threaten the health or safety of a person, a surrounding area, or the operation of the Company's electrical system; and
- For other good cause shown.

Suspension of service for any of the above reasons shall not terminate the contract for service. The authorized agents or employees of the Company shall have safe and free access at all reasonable hours to the premises of the customer for purposes of disconnecting and reconnecting service.

~~27. PRE-ENROLLMENT CUSTOMER INFORMATION LIST~~

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TERMS AND CONDITIONS OF SERVICE

~~The Company will offer to CRES Providers the Pre-Enrollment Customer Information List with updates available quarterly. Customers have the option to remove all of their information (including name, address and historical usage data) from the Customer Information List. Customers may also reinstate their information to the Customer Information List. Customers will be notified of such options quarterly.~~

27. CHANGING COMPETITIVE SERVICE PROVIDERS

Standard Offer Service will be provided under the Company's standard schedules.

Customers may change Competitive Service Providers (CSPs) no more than once during any month subject to the provisions below.

Requests to change a customer's Competitive Retail Electric Service (CRES) Provider must be received by the Company from the new CRES Provider. If the Company receives such a request to change a customer's CRES Provider, the customer shall be notified by the Company concerning the requested change within two business days. If the customer challenges the requested change, the change will not be initiated.

Residential and General Service ~~4(excluding mercantile)~~ customers have seven (7) days from the postmark date on the notice to contact the Company to rescind the enrollment request or notify the Company that the change of CRES Provider was not requested by the customer. Mercantile General Service 2, 3, and 4 customers must contact the CRES Provider directly to stop the switch. Within two business days after receiving a customer request to rescind enrollment with a CRES Provider, the Company shall initiate such rescission and mail the customer confirmation that such action has been taken.

Any request for initial service under the Company's open access distribution schedules or subsequent changes to a customer's MSP, MDMA and/or BA must be provided by the CRES Provider that provides energy services to the customer and arranges for such MSP, MDMA and/or BA services on behalf of the customer. The CRES Provider must obtain, and maintain documentation of, authorization from the customer for any changes in MSP, MDMA and/or BA.

A charge of \$5.00 will be assessed to the CRES Provider for each transaction in which a customer authorizes a change in one or more CSPs. However, this switching charge shall not apply in the following specific circumstances: (a) the customer's initial change to service under the Company's open access distribution schedules and service from an CRES Provider, (b) the customer's CRES Provider is changed involuntarily, (c) the customer returns to service from the customer's former CRES Provider following an involuntary change in CRES Provider, or (d) the customer's former CRES Provider's services have been permanently terminated and the customer must choose another CRES Provider.

In the event that a CSP's services are permanently terminated, and the CSP has not provided for service to the affected customers, the CSP shall send timely notification to the Company and the affected customers regarding the termination of such services. Such notification shall describe the process for selecting a new CSP and note that service will be provided by the Company under the Company's Standard Offer Service if a new CSP is not selected.

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A customer's return to the Company's Standard Offer Service may be a result of customer choice, CRES Provider default, termination of a CRES Provider contract, opt out or termination of a governmental aggregation program, or CRES Provider withdrawal. A customer will be returned to Standard Offer Service only after the customer fails to choose an alternative CRES Provider.

A customer may contact the Company and request to return to the Company's Standard Offer Service. The return to Standard Offer Service shall be conducted under the same terms and conditions applicable to an enrollment with a CRES Provider. The customer will have a seven (7) calendar day rescission period after requesting the Company's Standard Offer Service.

Provided the customer has observed the applicable notification requirements and the Company has effectuated the request to return to Standard Offer Service at least twelve (12) calendar days prior to the next regularly scheduled meter reading date, the customer will be returned to Standard Offer Service on the next regularly scheduled meter reading date.

28. CUSTOMER CHOICE OF COMPETITIVE SERVICE PROVIDER

Customers may elect energy services from a qualified CRES Provider, metering services from a qualified Meter Service Provider (MSP), meter data management services from a qualified Meter Data Management Agent (MDMA) and/or billing services from a qualified Billing Agent (BA). Any MSP, MDMA and/or BA services provided to the customer must be arranged through the CRES Provider who provides energy services to the customer.

Qualifications and other eligibility criteria for such entities are specified in the Supplier Terms and Conditions of Service. CRES Providers, MSPs, MDMA and BAs are also subject to the rules and certification criteria established by the Commission for such entities as also incorporated in the Supplier Terms and Conditions of Service. CRES Providers, MSPs, MDMA and BAs are collectively referred to as Competitive Service Providers (CSPs).

Any customer who desires service from a CSP must first contract with a CRES Provider who will arrange for the provision of such services. The CRES Provider shall then notify the Company at least twelve (12) calendar days prior to the customer's regularly scheduled meter reading date after which the customer will receive service from the CSP. All changes in CRES Providers shall occur at the end of the customer's regularly scheduled meter reading date. Any request to change a customer's CRES Provider received after twelve (12) calendar days prior to the customer's regularly scheduled meter reading date shall become effective the subsequent billing month.

A customer is not permitted to have partial Competitive Retail Electric Service. The CRES Provider(s) shall be responsible for providing the total energy consumed by the customer during any given billing month.

Upon request, customers will be referred to the Commission's Apples to Apples on-line comparison chart to compare current offers or will be mailed ~~sent~~ an information package containing a summary of the Customer Choice program and a current list of CRES Providers.

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TERMS AND CONDITIONS OF SERVICE

~~The list of CRES Providers will be provided to any customer upon request, all new customers, any customer who is dropped for nonpayment by a CRES Provider, and any customer who returns to the Company's Standard Offer Service due to default by a CRES Provider.~~

~~The list of CRES Providers will be posted on the Company's website. The list of CRES Providers will contain the names of those CRES Providers currently registered to enroll and actively seeking residential customers in the Company's service territory.~~

The Company will offer to CRES Providers the Pre-Enrollment Customer Information List with updates available monthly. Customers have the option to remove all of their information (including name, address and historical usage data) from the Customer Information List. Customers may also reinstate their information to the Customer Information List. Customers will be notified of such options quarterly.

29. LOSSES

Either the CRES Provider or the Transmission Provider may provide both transmission and distribution losses as required to serve customers at various delivery voltages. If a CRES Provider arranges to provide transmission losses under the provisions of the applicable Open Access Transmission Tariff, then the CRES Provider must also arrange for the appropriate distribution losses. Customers served at transmission and subtransmission voltages require no additional losses other than the losses specified in the applicable Open Access Transmission Tariff. Customers served at primary distribution voltage require ~~2.01.8~~2.01.8% additional average losses of amounts received by the Company for delivery to the customer. Customers served at secondary distribution voltage require ~~5.45.1~~5.45.1% additional average losses of amounts received by the Company for delivery to the customer.

30. TRANSMISSION SERVICE

Transmission service shall be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with and accepted by the Federal Energy Regulatory Commission. CRES Providers may contract with the Transmission Provider for transmission service under the applicable Open Access Transmission Tariff. The Transmission Provider is the applicable regional transmission entity. PJM Interconnection LLC is currently the applicable regional transmission entity. All CRES Providers must complete all required actions relative to membership with the Transmission Provider and be authorized by the Transmission Provider to transact business with regard to transmission service. The contracting entity or its designee is responsible for scheduling under the tariff. Unless other arrangements have been made, the scheduling entity will be billed by the Transmission Provider for transmission services.

The contracting entity must also purchase or provide ancillary services as specified under the applicable Open Access Transmission Tariff.

Billing and payment shall be performed as specified in the applicable Open Access Transmission Tariff.

Provisions for scheduling and imbalance are contained within the applicable Open Access Transmission Tariff.

The Company will bill all customers for the following transmission services:

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| PJM LINE | CHARGES / CREDITS |
|-------------|--|
| 1100 | Network Integration Transmission Service |
| 1108 | Transmission Enhancement |
| <u>1115</u> | <u>Transmission Enhancement Settlement (EL05-121-009)</u> |
| 1320 | Transmission Owner Scheduling, System Control and Dispatch Service |
| 1330 | Reactive Supply and Voltage Control from Generation and Other Sources Service |
| 1450 | Load Reconciliation for Transmission Owner Scheduling, System Control and Dispatch Service |
| 1930 | Generation Deactivation |
| 2130 | Firm Point-to-Point Transmission Service |
| 2140 | Non-Firm Point-to-Point Transmission Service |

Upon notification by the Company, all CRES Providers shall approve the Company's prepared Billing Line Item Transfers through PJM's Billing Line Item Transfer Tool to allow charges and credits for the above transmission services to be assigned to the Company. All other transmission service charges and credits shall be the responsibility of the CRES Provider.

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TERMS AND CONDITIONS OF SERVICE

31. SUPPLIER TERMS AND CONDITIONS OF SERVICE

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| 31.2826 | Code of Conduct |

31.2 APPLICATION

These Supplier Terms and Conditions of Service apply to any person, firm, copartnership, voluntary association, joint-stock association, company or corporation, wherever organized or incorporated, that is engaged in the business of supplying electricity to customers that take distribution service from the Company. These Supplier Terms and Conditions of Service also apply to any such entity that is engaged in the business of providing metering, meter data management and billing services to customers that take distribution service from the Company.

A copy of the Supplier Terms and Conditions of Service under which service is to be rendered will be furnished upon request.

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~~31.3~~ CUSTOMER CHOICE OF COMPETITIVE SERVICE PROVIDER

~~Customers taking service under the Company's Terms and Conditions of Open Access Distribution Service may elect energy services from a qualified CRES Provider, metering services from a qualified Meter Service Provider (MSP), meter data management services from a qualified Meter Data Management Agent (MDMA) and/or billing services from a qualified Billing Agent (BA). Any MSP, MDMA and/or BA services provided to the customer must be arranged through the CRES Provider who provides energy services to the customer.~~

~~Qualifications and other eligibility criteria for such entities are specified herein. CRES Providers, MSPs, MDMA and BAs are also subject to the rules and certification criteria established by the Commission for such entities as incorporated herein. CRES Providers, MSPs, MDMA and BAs are collectively referred to as Competitive Service Providers (CSPs).~~

~~Any customer who desires service from a CSP must first contract with a CRES Provider who will arrange for the provision of such services. The CRES Provider shall then notify the Company at least twelve (12) calendar days prior to the customer's regularly scheduled meter reading date after which the customer will receive service from the CSP. All changes in CRES Provider shall occur at the end of the customer's regularly scheduled meter reading date. Any request to change a customer's CRES Provider received after twelve (12) calendar days prior to the customer's regularly scheduled meter reading date shall become effective the subsequent billing month.~~

~~Upon request, customers will be sent an information package containing a summary of the Customer Choice program and a current list of CRES Providers.~~

~~The list of CRES Providers will be provided to any customer upon request, all new customers, any customer who is dropped for nonpayment by a CRES Provider, and any customer who returns to the Company's Standard Offer Service due to default by a CRES Provider.~~

~~The list of CRES Providers will be posted on the Company's website. The list of CRES Providers will contain the names of those CRES Providers currently registered to enroll and actively seeking residential customers in the Company's service territory.~~

~~31.4~~ CHANGING COMPETITIVE SERVICE PROVIDERS

~~Standard Offer Service will be provided under the Company's standard schedules.~~

~~Customers may change CSPs no more than once during any month subject to the provisions below.~~

~~Requests to change a customer's CRES Provider must be received by the Company from the new CRES Provider. If the Company receives such a request to change a customer's CRES Provider, the customer shall be notified by the Company concerning the requested change within two (2) business days. If the customer challenges the requested change, the change will not be initiated. Residential and General Service (excluding Mercantile) customers have seven (7) calendar days from the postmark date on the notice to contact the Company to rescind the enrollment request or notify the Company that the~~

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~~change of CRES Provider was not requested by the customer. Mercantile customers must contact the CRES Provider directly to stop the switch. Within two (2) business days after receiving a customer request to rescind enrollment with a CRES Provider, the Company shall initiate such rescission and mail the customer confirmation that such action has been taken.~~

~~Any request for initial service for a customer under the Company's open access distribution schedules or subsequent changes to a customer's MSP, MDMA and/or BA must be provided by the CRES Provider that provides energy services to the customer and arranges for such MSP, MDMA and/or BA services on behalf of the customer. The CRES Provider must obtain, and maintain documentation of, authorization from the customer for any changes in MSP, MDMA and/or BA.~~

~~A charge of \$5.00 will be assessed to the CRES Provider for each transaction in which a customer authorizes a change in one or more CSPs. However, this switching charge shall not apply in the following specific circumstances: (a) the customer's initial change to service under the Company's open access distribution schedules and service from a CRES Provider, (b) the customer's CRES Provider is changed involuntarily, (c) the customer returns to service from the customer's former CRES Provider following an involuntary change in CRES Provider, or (d) the customer's former CRES Provider's services have been permanently terminated and the customer must choose another CRES Provider.~~

~~In the event that a CSP's services are permanently terminated, and the CSP has not provided for service to the affected customers, the CSP shall send timely notification to the Company and the affected customers regarding the termination of such services. Such notification shall describe the process for selecting a new CSP and note that service will be provided by the Company under the Company's Standard Offer Service if a new CSP is not selected.~~

~~A customer's return to the Company's Standard Offer Service may be a result of customer choice, CRES Provider default, termination of a CRES Provider contract, opt out or termination of a governmental aggregation program, or CRES Provider withdrawal. A customer will be returned to Standard Offer Service only after the customer fails to choose an alternative CRES Provider.~~

~~A customer may contact the Company and request to return to the Company's Standard Offer Service. The return to Standard Offer Service shall be conducted under the same terms and conditions applicable to an enrollment with a CRES Provider. The customer will have a seven (7) calendar day rescission period after requesting the Company's Standard Offer Service. Provided the customer has observed the applicable notification requirements and the Company has effectuated the request to return to Standard Offer Service at least twelve (12) calendar days prior to the next regularly scheduled meter reading date, the customer will be returned to Standard Offer Service on the next regularly scheduled meter reading date.~~

31.53 GENERAL PROVISIONS FOR COMPETITIVE SERVICE PROVIDERS

A CSP must comply with all rules and requirements established by the Commission pertaining, but not limited to, general business practices, information disclosure, customer contract rescission, dispute resolution, customer authorization for switching suppliers, termination of customer contracts, information exchange and supply obligations. A CSP must also agree to comply with all applicable provisions of the Company's open access distribution service schedules, Supplier Terms and Conditions of Service, Terms and Conditions of Open Access Distribution Service, and the applicable Open Access

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Transmission Tariff. A CSP must also comply with the National Electrical Safety Code if applicable to the service provided by the CSP.

A customer is not permitted to have partial Competitive Retail Electric Service. The CRES Provider(s) shall be responsible for providing the total energy consumed by the customer during any given billing month. In the event the CRES Provider fails to supply sufficient energy to serve its customers, the CRES Provider shall be responsible for payment for such energy as provided in Section 31.9 of these Supplier Terms and Conditions of Service.

~~31.64~~ ~~TRANSMISSION SERVICE~~-RTO SETTLEMENTS, AND RELIABILITY REQUIREMENTS

~~a. Transmission Service~~

~~Transmission service shall be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with and accepted by the Federal Energy Regulatory Commission. CRES Providers may contract with the Transmission Provider for transmission service under the applicable Open Access Transmission Tariff. The Transmission Provider is the applicable regional transmission operator (RTO). PJM Interconnection L.L.C. (PJM) is currently the applicable RTO. All CRES Providers must complete all required actions relative to membership with the Transmission Provider and be authorized by the Transmission Provider to transact business with regard to transmission service.~~

~~The contracting entity or its designee is responsible for scheduling under the applicable Open Access Transmission Tariff. Unless other arrangements have been made, the scheduling entity will be billed by the Transmission Provider for transmission services. The contracting entity must also purchase or provide ancillary services as specified under the applicable Open Access Transmission Tariff.~~

~~Billing and payment shall be performed as specified in the applicable Open Access Transmission Tariff.~~

~~Failure to obtain sufficient transmission service and ancillary services will result in a suspension of the CRES Provider's registration until resumption of such services by the CRES Provider occurs.~~

~~ab.~~ RTO Settlements

PJM performs settlements for transmission, capacity and energy obligations for CRES provider market participation on predefined intervals using metered customer load obligations and daily CRES Provider customer enrollment obligation data provided by AEP Ohio. AEP Ohio will make a best effort providing accurate load and customer obligation data. Energy is initially settled by PJM day-after load for CRES Providers, called "Settlement A." After final readings are available to AEP Ohio, supplier load obligation variances are reported to PJM, and PJM performs a final 60-Day energy settlement for the market, called "Settlement B." Until such time PJM establishes processes outside of the 60-day final settlement process, AEP Ohio will resettle capacity, and energy adjustments that are identified outside of the 60-day PJM energy market, but only up to twelve months after the 60-day period and only adjustments affecting billing for demand-metered general service customers ~~GS-2 or above~~ with total adjustment amounts equal to or greater than 36,000 MWH or more in energy. Such adjustments shall be credited or assessed against each Load Serving Entity (LSE) in the AEP Ohio zone, as applicable, based upon corrected load shares during the adjustment period, and shall be identified on a

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specific line item for credits and/or assessments, and as a condition for doing business in the Company's service territory all CRES Providers will be deemed to have consented and agreed to permit any such resettlements to be completed by and through AEP Ohio and/or PJM.

The Company will make available on its website (<http://www.aepohio.com>) current settlement policies and calculation procedures including but not limited to CRES Provider capacity and energy obligations related to initial PJM "Settlement A", final 60-Day energy "Settlement B."

be. Reliability Requirements

A CRES Provider shall satisfy those applicable reliability requirements issued by the Commission, Transmission Provider, or any other governmental agency or North American Electric Reliability Corporation (NERC) or regional reliability council or their successor who has authority over the CRES Provider.

~~The Company will bill all customers for the following transmission services:~~

| PJM LINE | CHARGES / CREDITS |
|-------------------------|---|
| 1100 | Network Integration Transmission Service |
| 1108 | Transmission Enhancement |
| 1320 | Transmission Owner Scheduling, System Control and Dispatch Service |
| 1330 | Reactive Supply and Voltage Control from Generation and Other Sources Service |
| 1450 | Load Reconciliation for Transmission Owner Scheduling, System Control and Dispatch Service |
| 1930 | Generation Deactivation |
| 2130 | Firm Point-to-Point Transmission Service |
| 2140 | Non-Firm Point-to-Point Transmission Service |

~~Upon notification by the Company, all CRES Providers shall approve the Company's prepared Billing Line Item Transfer (BLIT) through PJM's Billing Line Item Transfer Tool to allow charges and credits for the above transmission services to be assigned to the Company. All other transmission service charges and credits shall be the responsibility of the CRES Provider.~~

31.75 SUPPLIER CERTIFICATION WITH THE COMMISSION

Suppliers desiring to become CRES Providers must first be certified by the Commission and shall be subject to any certification criteria adopted by the Commission according to Section 4928.08, Ohio Revised Code.

31.86 CRES PROVIDER REGISTRATION WITH THE COMPANY

CRES Providers desiring to provide Competitive Retail Electric Service to customers located within the Company's Service Territory must register with the Company. The following requirements must be completed by the CRES Provider in order to register with the Company:

- Proof of certification by the Commission, including any information provided to the Commission as part of the certification process. The registration process may be initiated

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upon receipt by the Company of an application for certification by the Commission. However, the Company will not complete the registration process until proof of certification by the Commission has been provided.

- b. A completed copy of the Company's Annual CRES Provider Registration Application for Power Marketer Services in Ohio Power Company dba/AEP Ohio~~the State of Ohio~~, along with a non-refundable \$100.00 registration fee payable to the Company.
- c. A \$100.00 annual registration fee payable to the Company which shall be due October 31 of the first calendar year following the year of the initial registration and each calendar year thereafter.
- d. Credit information and security requirements that satisfy Section 31.~~79~~ CRES Provider Credit Requirements to be held by the Company against CRES Provider defaults and a description of the CRES Provider's plan to procure sufficient electric energy and transmission services to meet the requirements of its firm service customers.
- e. The name of the CRES Provider, business and mailing addresses, and the names, telephone numbers and e-mail addresses of appropriate contact persons, including the 24-hour emergency contact telephone number and emergency contact person(s).
- f. Details of the CRES Provider's dispute resolution process for customer complaints.
- g. An executed Electric Distribution Company/Competitive Retail Electric Service Provider Agreement for Ohio Power Company's Ohio Retail Access Program including a signed statement by the officer(s) of the CRES Provider committing it to adhere to the Company's Open Access Distribution Schedules, Terms and Conditions of Open Access Distribution Service, Supplier Terms and Conditions of Service and any additional requirements stated in any agreement between the CRES Provider and the Company regarding services provided by either party.
- h. Submission of necessary forms for, and successful completion of EDI certification testing for applicable transaction sets necessary to commence service, performed quarterly by the Company.
- i. Submission of the necessary form to authorize the Company to remit payment to CRES Provider's bank account upon receipt of customer payment of consolidated energy charges
- j. Submission of the CRES Provider's IRS Form W-9.
- k. For evidence of PJM membership, submission of a copy of executed Schedule 4 of the PJM Operating Agreement between the CRES Provider and PJM.
- l. Confirmation that the PJM account information submitted on the registration application above is specific to AEP Ohio load only.
- m. The Company shall approve or disapprove the CRES Provider's registration within thirty (30) calendar days of receipt of complete registration information from the CRES Provider. The

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thirty (30) day time period may be extended for up to thirty (30) days for good cause shown, or until such other time as is mutually agreed to by the CRES Provider and the Company.

The Company will notify the CRES Provider of incomplete registration information within ten (10) calendar days of receipt. The notice to the CRES Provider shall include a description of the missing or incomplete information.

The Company may reject a CRES registration for any of the following reasons:

- a. The CRES Provider has been identified by the Company as not satisfying the CRES Provider Credit Information and security requirements.
- b. The Company has provided written notice to the CRES Provider that a registration is incomplete and the CRES Provider has failed to submit a completed registration within thirty (30) calendar days of the notification.
- c. The CRES Provider has failed to comply with payment and billing requirements as specified in these Supplier Terms and Conditions of Service.
- d. The CRES Provider has failed to comply with all applicable requirements of the Transmission Provider Open Access Transmission Tariff for its registration to be accepted as complete.
- e. The CRES Provider has failed to execute an Electric Distribution Utility/Competitive Retail Electric Service Provider Agreement for Ohio Power Company's Ohio Retail Access Program, and/or has not successfully completed EDI testing for applicable transaction sets necessary for the commencement of service.
- e.f. The CRES Provider is no longer certified by the PUCO.

The Company shall not be required to provide services to a CRES Provider unless the CRES Provider is current in its payment of all charges owed under these Supplier Terms and Conditions of Service, Terms and Conditions of Open Access Distribution Service.

CRES Providers shall be solely responsible for having appropriate contractual or other arrangements with their customers necessary to implement Competitive Retail Electric Service consistent with all applicable laws, Commission requirements, Transmission Provider Open Access Transmission Tariff and these Supplier Terms and Conditions of Service. The Company shall not be responsible for monitoring, reviewing or enforcing such contracts or arrangements.

Nothing in these Supplier Terms and Conditions of Service is intended to prevent a CRES Provider and a customer from agreeing to reallocate between them any charges that these Supplier Terms and Conditions of Service impose on the CRES Providers, provided that any such agreement shall not change in any way the CRES Provider's obligation to pay such charges to the Company, and that any such agreement shall not confer upon the Company any right to seek recourse directly from the CRES Provider's Customer for any charges owed to the Company by the CRES Providers

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Customers of a CRES Provider~~s~~ remain bound by the rules and requirements of the applicable Company Tariff under which they receive delivery service from the Company.

31.97 CRES PROVIDER CREDIT REQUIREMENTS

a. Credit Application

AEP Ohio will review the credit information supplied in CRES Provider Registration Application for the State of Ohio to be considered for participation in the Company's Choice Program. As part of the CRES Provider Registration Application, the CRES Provider must provide the Company, with its or its proposed guarantor's most recent independently-audited financial statements, or Form 10K (if applicable), for the last three fiscal years, and its or its proposed guarantor's most recent quarterly unaudited financial statements or Form 10-Q (if applicable) and other financial and other pertinent credit information.

b. Security Requirements.

The amount of the security required must be and remain commensurate with the financial risks placed on the Company by that CRES Provider, including recognition of that CRES Provider's performance. The Company will provide an initial estimate of the CRES Provider's security requirements, and on a forward/ongoing basis, the Company will calculate the amount of the CRES Provider's security requirements and provide notifications, from time to time, as to the amount of security required of the CRES Provider. CRES Provider will meet and satisfy any requests for security required no later than the third business day after the Company's request. Upon request, information regarding the calculation of security requirements will be provided by the Company.

The Company will apply, on a non-discriminatory and consistent basis, reasonable financial standards to assess and examine a CRES Provider's ability to meet the security requirements. These standards will take into consideration the scope of operations of each CRES Provider, financial and other pertinent credit information and the level of risk to the Company. This determination will be aided by appropriate data concerning the CRES Provider, including load data or reasonable estimates thereof, where applicable.

The Company will review and determine if the CRES Provider has, and maintains, stable, or better, minimum investment grade senior unsecured (un-enhanced) long-term debt ratings from any two of the following three rating agencies:, provided, however, that the Company may limit the amount of unsecured credit to be granted to such CRES Provider if the Company reasonably determines that such limitation is necessary to protect the Company from an unacceptable level of risk. If the CRES Provider or its guarantor is rated by only two rating agencies and the ratings are split, the lower rating will be used. If the CRES Provider or its guarantor is rated by three rating agencies and the ratings are split, the lower of the two highest ratings will be used; provided that, in the event that the two highest ratings are common, such common rating will be used.

| AGENCY | SENIOR UNSECURED LONG-TERM DEBT RATINGS |
|-----------------------------------|--|
| Standard & Poor's Rating Services | BBB- or higher |
| Moody's Investors' Services, Inc. | Baa3 or higher |

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Fitch Ratings

BBB- or higher

The Company shall make reasonable alternative credit arrangements with a CRES Provider that is unable to meet the minimum investment grade rating requirements set forth above to satisfy the security requirements or with those CRES Providers whose security requirements exceed their allowed unsecured credit limit. The CRES Provider may choose from any of the following credit arrangements, which must be in an acceptable format: (i) a guarantee of payment on behalf of CRES Provider from (a) a related U.S. entity who meets the minimum investment grade rating requirements in the Company's prescribed guaranty format or (b) a related foreign (non-U.S.) entity who meets the minimum investment grade rating requirements and uses the Company's prescribed guaranty format (or a format mutually acceptable to Company and such entity that provides substantially similar credit protections to the credit protections provided to the Company by the Company's prescribed guaranty format for a related U.S. entity) and complies with the Company's requirement for foreign guarantors by meeting the following minimum requirements: (1) such guaranty is a financial guaranty, not a performance guaranty, (2) such guaranty must be an unconditional guaranty of payment of all amounts due from CRES Provider pursuant to Section 31.24, and the Company Tariff and EDU Registration Agreement and all other agreements must be expressly identified in the guaranty, and satisfaction of obligations through performance may not be authorized, (3) such guaranty may be terminated upon not less than sixty (60) days prior written notice to AEP Ohio, which termination shall be effective only upon receipt by the Company of alternative means of security or credit support, as specified in the Tariff, and when such termination is effective, obligations existing prior to the time the expiration or termination is effective, shall remain guaranteed under such guaranty until finally and fully performed; (4) certification from guarantor that form of guaranty has been in general use by the submitting party in its ordinary course of business over the past twelve months, subject to changes needed to conform to the Company's minimum requirements, (5) the guaranty must be a guaranty of payment, and not of collection; (6) assignment of such guaranty shall not be permitted by the guarantor without the prior written consent of the Company, (7) an enforceability opinion from the entity's outside counsel from a law firm of national (i.e. United States) standing;

(ii) an irrevocable Letter of Credit (as further defined below);

(iii) a cash deposit from the CRES Provider in U.S. Dollars, provided, further if a third party is providing such cash deposit for and on behalf of the CRES Provider, the Company may accept such deposit from a third party if it otherwise meets AEP Ohio's security requirements: or

(iv) a Surety Bond issued by a financial institution with at least an "A" rating or higher as rated by AM Best and/or an "A" rating or higher from Standards & Poor's, valid for a period of not less than one year and renewable annually; with terms and conditions that require payment within ten (10) days after delivery by the Company of a written demand to Surety for payment, and the terms and conditions of the Surety provides substantially similar credit protections to the credit protections provided to the Company by the other forms of acceptable collateral, including without limitation a waiver of the supplier's right to assert against the Company any defense (legal or equitable), counterclaim, setoff, cross-claim, or any other claim, an express waiver and agreement not to assert any defenses arising out of bankruptcy, insolvency, dissolution or liquidation of the supplier, including, without limitation, any defense relating to the automatic stay.

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The amount and type of the security required must be and remain commensurate with the financial risks placed on the Company by that CRES Provider, including recognition of that CRES Provider's performance. "Letter of Credit" means a standby irrevocable letter of credit acceptable to the Company issued by a U.S. bank or financial institution with a minimum "A-" senior unsecured debt rating (or, if unavailable, corporate issuer rating) from S&P or a minimum "A3" senior unsecured debt rating (or, if unavailable, corporate issuer rating) from Moody's, in a format acceptable to and approved by the Company. An acceptable and approved Letter of Credit format is available at the Company's website.

c. Interest on Cash Deposits

The Company will allow simple interest on cash deposits calculated at the Federal Funds Rate over the time period the cash is on deposit. In cases of discontinuance or termination of services, cash deposits will be returned with accrued interest upon payment of all Charges, guarantees and with deduction of unpaid accounts.

d. On-going Security Maintenance

The Company reserves the right to review each CRES Provider's security requirements at any time. The CRES Provider must provide current financial and credit information. In addition, the CRES Provider may request re-evaluation at any time. It is anticipated that demand, unanticipated market movements and economic reasons will result in security requirements nearing or exceeding the prescribed amount of security. It is also noted that additional security may be required due to a degradation of the amount or form of security held, or repayment ability of a CRES Provider. Any subsequent review or re-evaluation of a CRES Provider's creditworthiness may result in the CRES Provider being required to post security not previously requested. The new, additional or change in the security requirement will be necessary to enhance, restore or maintain the Company's protection from financial risks placed on the Company. In the alternative, the Company may limit a CRES Provider's level of participation or remove the CRES Provider from further participation in the Company's Choice Program.

e. Grant of Security Interest in Collateral.

To secure the CRES Provider's obligations under this Tariff and to the extent the CRES Provider delivers collateral to the Company ("Secured Party") in the form of cash or cash equivalent collateral and any and all proceeds resulting therefrom or the liquidation thereof, whether now or hereafter held by, on behalf of or for the benefit of, such Secured Party, and the CRES Provider agrees to take such action as the Company reasonably requires in order to perfect the Secured Party's first-priority security interest in, and lien on (and rights of setoff against), such collateral and any and all proceeds resulting therefrom or from the liquidation thereof. Upon or any time after the occurrence and during the continuation of an Event of Default, the Company may do any one or more of the following: (i) exercise any of the rights and remedies of a Secured Party with respect to all collateral, including any of the rights and remedies under law then in effect; (ii) exercise its rights of setoff against any and all property of the CRES Provider in the possession of the Company or Company's agent; (iii) draw on any outstanding Letter of Credit issued for its benefit; and (iv) liquidate all collateral then held by or for the benefit of the Secured Party free from any claim or right of any nature whatsoever of the CRES Provider. As a Secured Party, the Company shall apply the proceeds of the collateral realized upon the exercise of any such rights or remedies to reduce

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the CRES Provider's obligations under the Agreement, with the CRES Provider remaining liable for any amounts owing to the Company after such application.

31.~~408~~ CUSTOMER ENROLLMENT PROCESS

a. Pre-Enrollment Customer Information List

~~Upon request, the Company will electronically provide to any CRES Provider certified by the Commission the most recent Customer Information List. The Company may request the CRES Provider to pay a one-time fee of \$150.00 per Company rate zone list provided.~~

The Company will offer the Customer Information List to PUCO certified parties that are registered with AEP Ohio via the web portal with updates available monthly. The list will be updated monthly and oOnce the list has been updated, a CRES Provider, or other registered party must use the most current Customer Information List to contact customers, ~~but CRES Providers shall not be required to purchase subsequent lists.~~

The Company will provide customers the option to have all the customer's information listed in the section below removed from the Customer Information List. At the same time, the Company will also provide customers with the option to have all information listed below reinstated on the Customer Information List. Customers will be notified of such options quarterly.

The following information will be provided on the Customer Information List for each customer who has not requested that all information be removed from this list:

Customer name
Service address
Service city
Service state and zip code
Mailing address
Mailing city
Mailing state and zip code
Rate schedule under which service is rendered
Rider (if applicable)
Customer load profile reference category
Switched Status
Meter type (if readily available)
Whether the service address is set to Net Metering status
Mercantile Customer Indicator
Interval meter data indicator (if readily available)
Budget bill / PIPP indicator
Meter reading cycle
Most recent twelve (12) months of historical consumption data (actual energy usage and demand)
Current and future Peak Load Contribution Network Service Peak Load (if available) provided in values of four or more digits
Total premise loss factor value

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~~The Company will provide the Customer Information List electronically or on a designated website.~~ The information will be prepared and distributed in a uniform and useable format that allows for data sorting. Customers participating in the percentage of income payment plan (PIPP) program will be coordinated exclusively through the PIPP program administered by the Ohio Development Services Agency~~Department of Development~~.

b. CRES Provider Requests for Customer Information

CRES Providers certified by the Commission may request historical interval meter data through an Electronic Data Interchange transaction ("EDI Transaction") after receiving the appropriate customer authorization (Letter of Authorization or LOA). CRES Providers must have on file an LOA and must provide the LOA upon request by the Company or PUCO Staff, subject to periodic audit. The interval meter data will be transferred in a standardized EDI transaction. The CRES Provider will be responsible for the incremental costs incurred to prepare and send such data.

c. CRES Provider Enrollment Requests

Enrollment of a customer is done through an Electronic Data Interchange enrollment ("EDI Enrollment"), ~~which may be~~ submitted only by a CRES Provider.

EDI Enrollments will be effective at the end of the customer's next regularly scheduled meter reading date provided that the EDI Enrollment is received by the Company at least twelve (12) calendar days before the next meter reading date.

All EDI Enrollments will be submitted to the Company no more than thirty (30) calendar days prior to the scheduled meter reading date when the CRES Provider desires the switch to occur, unless otherwise agreed upon by the parties. The Company will process all valid EDI Enrollments and send the confirmation notice to the customer within two (2) business days. Simultaneous with the sending of the confirmation notice to the customer, the Company will electronically advise the CRES Provider of acceptance. Notice of rejection of the EDI Enrollment to the CRES Provider shall be sent within one business day, if possible, but in no event later than four (4) calendar days, and include the reasons for the rejection. The customer has seven (7) calendar days from the confirmation notice to cancel the contract without penalty. If the customer cancels the contract, the Company shall send a drop notice to the CRES Provider and the previous CRES Provider will continue to serve the customer under the terms and conditions in effect prior to submission of the new EDI Enrollment.

EDI Enrollments will be processed on a "first in" priority basis based on the received date, and using contract date as the tie-breaker. Any subsequent EDI Enrollments received within the same billing cycle will be rejected and returned to the CRES Provider who submitted the EDI Enrollment.

To receive service from a CRES Provider, a customer must have an active service account with the Company. After the service account is active, a CRES Provider may submit an EDI Enrollment as described herein.

d. Government Aggregation Customer Information List

Upon request, the Company will provide to any governmental aggregator certified by the Commission a Government Aggregation Customer Information List. The Company will provide the

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Government Aggregation Customer Information List by an electronic medium that the Company deems appropriate. The information will be prepared and distributed in a uniform and useable format that allows for data sorting.

The list will include information for all customers residing within the governmental aggregator's boundaries based upon the Company's records, including an identification of customers who are currently in contract with a CRES provider or in a special contract with the Company. The list will also include those customers that elect to have their information removed from the Pre-Enrollment Customer Information List. The Company cannot guarantee that the list will include all of the customers residing within the aggregator's boundaries, nor can the Company guarantee that all the customers shown on the list reside within the aggregator's boundaries. In addition to all information included on the Pre-Enrollment Customer Information List, the Government Aggregation Customer Information List shall also include the customer's Service Delivery Identifier (SDI). If a CRES Provider enrolls customers in a government aggregation, it must provide a government aggregation code in the EDI transaction

The Company will notify CRES Providers in advance of any proposed changes to the actual format or file containing its Government Aggregation Customer Information List.

31.~~449~~ CONFIDENTIALITY OF INFORMATION

All confidential or proprietary information made available by one party to the other in connection with the registration of a CRES Provider with the Company and/or the subsequent provision and receipt of service under these Supplier Terms and Conditions of Service, including but not limited to load data, and information regarding the business processes of a party and the computer and communication systems owned or leased by a party, shall be used only for purposes of registration with the Company, receiving or providing service under these Supplier Terms and Conditions of Service and/or providing Competitive Retail Electric Service to customers in the Company's service territory. Other than disclosures to representatives of the Company or the CRES Provider for the purposes of enabling that party to fulfill its obligations under these Supplier Terms and Conditions of Service or for the CRES Provider to provide Competitive Retail Electric Service to customers in the Company's service territory, a party may not disclose confidential or proprietary information without the prior authorization and/or consent of the other party.

The CRES Provider shall keep all customer-specific information supplied by the Company confidential unless the CRES Provider has the customer's written LOA authorization to do otherwise.

31.~~4210~~ LOSSES

The ~~CRES~~Transmission Provider ~~must~~may provide electricity to cover both transmission and distribution losses as required to serve customers at various delivery voltages. Customers served at transmission ~~and subtransmission~~ voltages require no additional losses other than the losses specified in the applicable Open Access Transmission Tariff. Customers served at primary distribution voltage require ~~2-01.8~~% additional average losses of amounts received by the Company for delivery to the customer. Customers served at secondary distribution voltage require ~~5-45.1~~% additional average losses of amounts received by the Company for delivery to the customer.

31.~~4311~~ METER SERVICE PROVIDERS (MSPs)

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Meters shall be provided and maintained by the Company unless the customer selects a MSP to provide metering services. Unless otherwise specified, such meters shall be and remain the property of the Company. MSPs desiring to provide service to customers in the Company's Service Territory must submit a written application to the Company in order to provide metering services for ownership, installation, inspection and auditing. Such application shall include the following:

- a. A \$500.00 initial registration fee payable to the Company and a \$100.00 annual registration fee thereafter.
- b. Proof of creditworthiness to the Company, including an appropriate financial instrument to be held by the Company and used in the event of damages as a result of the MSP's actions.
- c. The name of the MSP, business and mailing addresses, and the names, telephone numbers and e-mail addresses of appropriate contact persons, including the 24-hour emergency contact telephone number and emergency contact person(s).
- d. Details of the MSP's dispute resolution process for customer complaints.
- e. A signed statement by the officer(s) of the MSP committing it to adhere to the Company's open access distribution schedules, Terms and Conditions of Open Access Distribution Service, Supplier Terms and Conditions of Service and any additional requirements stated in any agreement between the MSP and the Company regarding services provided by either party.
- f. Proof of an electrical subcontractor's license issued by the Ohio Department of Commerce, including the name of the person or entity to which the license has been issued, license number and expiration date. Certification may require an employee to be a licensed electrician in the service area where work is performed.
- g. Description of the (a) applicant's electric meter installation, maintenance, repair and removal experience, (b) applicant's training and experience regarding electrical safety and (c) educational and training requirements in electrical work and safety that the MSP will require from its employees before they are permitted to install, maintain, repair or remove electric meters or metering devices.

The MSP must also agree to the following standards for metering services:

- a. The Company must approve the type of any and all metering equipment to be installed. Such metering and practices must conform with the Company's metering service guides and standards and must comply with the Meter Testing provision of the Company's Terms and Conditions of Open Access Distribution Service. A written agreement between the Company and the MSP shall specify those categories or types of meters for which the MSP is certified to install/remove or test/maintain.
- b. The MSP shall allow the Company to disconnect the MSP's meter, or promptly perform a disconnection as notified by the Company where a customer's service is subject to disconnection due to non-payment of distribution charges. The Company shall be permitted

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to audit the meter accuracy of MSP meters and to disconnect or remove a MSP's meter when necessary to maintain the safe and reliable delivery of electrical service. The MSP is responsible to acquire the right of ingress and egress from the customer to perform its functions. When necessary, the MSP must also seek written approval and secure from the customer any keys necessary to access locked premises.

- c. The MSP is responsible for detecting and immediately notifying the Company of hazardous conditions noted at the customer's electrical service and meter installation.
- d. The MSP is responsible for recording and notifying the Company of conditions detected on the customer's premises which present potential for injury.
- e. The MSP shall be responsible for conforming to Company standards for sealing and resealing meters as well as properly resetting and sealing demand measurement devices.

31.~~44~~12 METER DATA MANAGEMENT AGENTS (MDMAs)

MDMAs desiring to provide service to customers in the Company's Service Territory must submit a written application to the Company in order to provide any meter reading or data management services. Such application shall include the following:

- a. A \$100.00 annual registration fee payable to the Company.
- b. Proof of creditworthiness to the Company, including an appropriate financial instrument to be held by the Company and used in the event of damages as a result of the MDMA's actions.
- c. The name of the MDMA, business and mailing addresses, and the names, telephone numbers and e-mail addresses of appropriate contact persons, including the 24-hour emergency contact telephone number and emergency contact person(s).
- d. Details of the MDMA's dispute resolution process for customer complaints.
- e. A signed statement by the officer(s) of the MDMA committing it to adhere to the Company's Open Access Distribution Schedules, Terms and Conditions of Open Access Distribution Service, Supplier Terms and Conditions of Service and any additional requirements stated in any agreement between the MDMA and the Company regarding services provided by either party.
- f. Description of the (a) applicant's experience in meter reading, data validation, editing and estimation, and other data management activities and (b) educational and training requirements that the MDMA will require from its employees before they are permitted to perform such meter reading, data validation, editing and estimating and other data management activities.

The MDMA must also agree to the following standards for meter data management services:

- a. All billing meters shall be read each month, unless otherwise mutually agreed to by the MDMA and the Company.

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- b. Meter data shall be read, validated, edited and transferred pursuant to Commission and Company approved standards. The Company and the MDMA must agree to common data formats for the exchange of validated data.
- c. The Company shall have reasonable access to the MDMA data server.
- d. The MDMA shall provide to the appropriate entities reasonable and timely access to meter data as required for billing, settlement, scheduling, forecasting and other functions.
- e. The MDMA shall retain the most recent twelve (12) months of data for any customer who elects the MDMA to perform meter reading and data management services. Such data must be retained for a minimum period of 36 months and must be released upon request to either the customer or an entity authorized by the customer.
- f. Within five (5) business days after the installation of a meter, the MDMA must confirm with the Company that the meter and meter reading system are working properly and that the billing data is valid.
- g. No more than 10% of the individual meters read by the MDMA shall contain estimated data, with no single account being estimated more than two consecutive months. Estimated data must be based on historical data and load profile data as provided by the Company.
- h. The MDMA shall comply with the Company's time requirements for the posting of validated meter reading data on the MDMA server.
- i. The MDMA is responsible for acquiring the right of ingress and egress from the customer to perform its functions. When necessary, the MDMA must also seek written approval and secure from the customer any keys necessary to access locked premises.
- j. The MDMA is responsible for identifying suspected cases of the unauthorized use of energy and shall report such concerns to the customer's CRES Provider, Transmission Provider and the Company. The CRES Provider shall resolve such concerns and pursue the appropriate legal response and all necessary parties shall support this action. The customer's supplier of meter services (MSP or the Company) shall make the necessary meter corrections and/or repairs, and then notify the MDMA who shall correct the previous meter usage data and provide to the appropriate entities such data as required for billing, settlement, scheduling, forecasting and other functions. Any billing corrections shall be consistent with the provisions of the Company's Terms and Conditions of Service for Open Access Distribution Service.
- k. The MDMA is responsible for detecting and immediately notifying the Company of hazardous conditions noted at the customer's electrical service and meter installation.
- l. The MDMA is responsible for recording and notifying the Company of conditions detected on the customer's premises which present potential for injury.
- m. The MDMA shall be responsible for conforming to Company standards for sealing and resealing meters as well as properly resetting and sealing demand measurement devices.

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If no entity satisfies the above criteria, the Company shall act as the MDMA. As long as the Company is acting as the MDMA, the Company shall read the meters of the CRES Provider's customers in accordance with the Company's meter reading cycles, which the Company intends to have posted to its website at <http://www.aepohio.com>. Within three (3) business days of the meter read date, the Company shall electronically transmit the usage information for the CRES Provider's customers to the CRES Provider.

The Company may conduct periodic workshops with CRES Providers to solicit input regarding additional data elements that may be appropriate for inclusion in the electronic system used to transmit usage information.

31.~~45~~13 CONSOLIDATED BILLING BY A CRES PROVIDER OR ITS BILLING AGENT (BA)

A CRES Provider or its BA may perform supplier consolidated billing pursuant to the terms and conditions established by the Public Utilities Commission of Ohio in Case Nos. 16-1852-EL-SSO et al.

31.~~46~~14 CONSOLIDATED BILLING BY THE COMPANY

Upon request, pursuant to Section ~~302~~.22 of these Supplier Term and Conditions of Service, the Company will offer rate-ready or bill-ready Company-issued consolidated bills to customers receiving service from a CRES Provider upon designation of the rate-ready or bill-ready option, as applicable, in the Electric Distribution Utility/ Competitive Retail Electric Service Provide Agreement. Company-issued consolidated billing will include budget billing as an option. The CRES Provider must electronically provide all information in a bill-ready format.

31.~~47~~15 METERING AND LOAD PROFILING

All customers with a maximum monthly billing demand of 200 kW or greater for the most recent twelve (12) months shall install a dedicated phone line, or other mechanism deemed to be sufficient by the Company to enable interval metering and be interval metered. The customer or the customer's CRES Provider may request an interval meter for customers with maximum monthly billing demands less than 200 kW.

The cost and repair of any interval metering facilities installed by the Company to comply with this requirement or as a result of such request shall be paid by the customer. The customer shall make a one-time payment for the metering facilities at the time of installation of the required facilities, or at the customer's option, up to 24 consecutive equal monthly payments reflecting an annual interest charge as determined by the Company, but not to exceed the cost of the Company's most recent issue of long-term debt. If the customer elects the installment payment option, the Company shall require an initial payment equal to 25% of the total cost of the metering facilities. Any necessary replacement of the meter where repair is not possible will be performed at cost, based upon premise installation and load requirements. Interval metering fees and charges are addressed in Section 15 of this tariff.

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~~In addition, the customer shall pay a net charge to cover the incremental cost of operation and maintenance and meter data management associated with such interval metering as follows: Charges are for service performed on a Company installed standard interval meter.~~

| Service Performed During Normal Business Hours | Charge (\$) |
|---|------------------------|
| Connect phone line to meter at a time other than the initial interval meter installation | - |
| Perform manual meter reading | 43.00 |
| Check phone line and perform manual meter reading due to communication loss | 47.00 |
| Replace surge protector | 119.00 |
| Replace modem board | 210.00 |

The customer or the customer's CRES Provider may select a meter from the Company's approved equipment list. The customer or the customer's CRES Provider may communicate with the meter for the purpose of obtaining usage data, subject to the Company's communication protocol. The customer is responsible for providing a dedicated analog telephone line phone line, or other mechanism deemed to be sufficient by the Company, for purposes of reading the meter.

If an interval meter is required, the Customer must approve a work order for an interval meter installation before the Company will accept an enrollment EDI transaction. For Customers that will have an interval meter installed for the requested service, service may begin, assuming the Company has an approved work order for the interval meter installation. A Company load profile will be used for settlement. Consumption meter reads will continue to be used for billing. This will be the approach during the period between the Customer's request for an interval meter and the Company's installation of such a meter.

All load profiling shall be performed by the Company. Sample data and customer specific interval metering, when available, will be used in the development of the total load profile for which a CRES Provider is responsible for providing generation and possibly arranging transmission services. Such data shall be provided to the BA or other entities as required for monthly billing.

The Company, acting as a designated agent for the CRES Provider, will supply hourly load data to Transmission Provider, for the CRES Provider. The Company will provide this data in accordance with the Transmission Provider Open Access Transmission Tariff, including estimates when necessary. The Company will be held harmless for any actions taken while performing agent responsibilities unless demonstrated to have negligently misread the meter data or negligently provided inaccurate data. Meter data collected by the Company shall be used to calculate the quantity of energy actually consumed by a CRES Provider's end-use customers for a particular period. Such collection shall occur at the time of an end-use customer's monthly meter read. Thus, in order to measure the energy consumed by all end-use customers on a particular day, at least one month is required for data collection. It is the responsibility of the CRES Provider to understand this process.

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Data from monthly-metered end-use customers is collected in subsets corresponding to end-use customer billing cycles, which close on different days of the month. The Company shall convert such meter data, including estimates, for end-use customers to the equivalent hourly usage. Metered usage will be applied to customer segment load curves to derive an estimate for the hour-by-hour usage.

Data from interval-metered end-use customers will also be collected at least monthly by the Company on a billing cycle basis. Nothing in this section shall prohibit the use of interval usage for settlement purposes if agreed to in the future.

31.~~48~~16 DEPOSITS

Security for the payment of bills for service from a CRES Provider will be governed, as specified in Chapter 4901:1-21-07 of the Ohio Administrative Code, which is herein incorporated by reference as it is from time to time amended.

31.~~49~~17 LIABILITY AND INDEMNIFICATION

a. General Limitation on Liability

The Company shall have no duty or liability with respect to Competitive Retail Electric Service before it is delivered by a CRES Provider to an interconnection point with the AEP Rate Zone. After its receipt of Competitive Retail Electric Service at the point of delivery, the Company shall have the same duty and liability for transmission and distribution service to customers receiving Competitive Retail Electric Service as to those customers receiving electric energy and capacity from the Company. The Company shall have no liability to a CRES Provider for any consequential, indirect, incidental, special, ancillary, punitive, exemplary, or other damages, including lost profits, lost revenues, or other monetary losses arising out of any errors or omissions.

b. Limitation on Liability for Service Interruptions and Variations

The company does not guarantee continuous regular and uninterrupted supply of service. The Company may, without liability, interrupt or limit the supply of service for the purpose of making repairs, changes, or improvements in any part of its system for the general good of the service or the safety of the public or for the purpose of preventing or limiting any actual or threatened instability or disturbance of the system. The Company is also not liable for any damages due to accident, strike, storm, riot, fire, flood, legal process, state or municipal interference, or any other cause beyond the Company's control.

c. Additional Limitations On Liability In Connection With Direct Access.

Except as provided in the Company's Supplier Terms and Conditions of Service, the Company shall have no duty or liability to a CRES Provider providing Competitive Retail Electric Services arising out of or related to a contract or other relationship between a CRES Provider and a customer of the CRES Provider. The Company shall implement customer selection of a CRES Provider consistent with applicable rules of the Commission and shall have no liability to a CRES Provider providing Competitive Retail Electric Services arising out of or related to switching CRES Provider, unless and to the extent that the Company is negligent in switching or failing to switch a customer.

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d. Commission Approval of Limitations on Liability.

The Commission approval of the above language in respect to the limitation of liability arising from the Company's negligence does not constitute a determination that such limitation language should be upheld in a court of law. Approval by the Commission merely recognizes that since it is a court's responsibility to adjudicate negligence and consequential damage claims, it should also be the court's responsibility to determine the validity of the exculpatory clause.

e. Indemnification.

To the fullest extent permitted by law, the CRES Provider shall defend, indemnify and hold harmless the Company from and against any and all claims and/or liabilities for losses, expenses, damage to property, injury to or death of any person, including the Company's employees or any third parties, or any other liability incurred by the Company, including reasonable attorneys' fees, relating to performance under these Supplier Terms and Conditions of Service, except to the extent that a court of competent jurisdiction determines that the losses, expenses or damage were caused wholly or in part by any grossly negligent or willful act of omission of the Company.

The CRES Provider's obligation to defend, indemnify and hold harmless under this Article shall survive termination of the Electric Distribution Utility/Competitive Retail Electric Service Provider Agreement, and shall not be limited in any way by any limitation on the amount or type of damages, compensation or benefits payable by or for the CRES Provider under any statutory scheme, including any workers compensation acts, disability benefit acts or other employee benefit acts.

31.~~2018~~ COMPETITIVE SERVICE PROVIDER'S LIABILITY

In the event of loss or injury to the Company's property through misuse by, or negligence of, the CRES Provider, MSP, MDMA or BA, or the CSP's agents and employees, the CSP shall be obligated and shall pay to the Company the full cost of repairing or replacing such property.

Unless authorized by the Company to do so, a CSP and its agents and employees shall not tamper with, interfere with or break the seals of meters or other equipment of the Company installed on the customer's premises, and, under any circumstances, the CSP assumes all liability for the consequences thereof. The CSP agrees that no one, except agents and employees of the Company, shall be allowed to make any internal or external adjustments to any meter or other piece of apparatus which belongs to the Company.

31.~~2419~~ METER ACCURACY AND TESTS

A MSP's meter performance levels, testing methods and test schedules must comply with all standards specified by the Company. Such details shall be specified in the agreement between the Company and the MSP.

When metering is provided by an MSP, the Company may, at its discretion, direct meter-related inquiries from the customer to the MSP for response, or the Company may send notification to the MSP to perform a test of the accuracy of its meter. At the MSP's request, or should the MSP fail to perform a

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customer-requested test in a timely manner, the Company, at its discretion, may agree to test the accuracy of a meter supplied by the MSP. Regardless of the test results, the MSP shall pay to the Company a flat amount equal to the Company's current average cost of performing such meter tests. Such test will be conducted using a properly calibrated meter standard.

The Company, at its discretion, may perform a test of the accuracy of a meter supplied by the MSP at any time. If the meter fails to perform at the accuracy standards set forth in the Company's Terms and Conditions of Open Access Distribution Service, the MSP will be responsible to remedy the accuracy of the meter, and to pay to the Company a flat amount equal to the Company's current average cost of performing such meter tests.

31.20 BILLING SERVICES

a. Billing Options

A CRES Provider must select a billing option for each of its customer accounts. The billing options are limited to the following: (1) separate billing by the Company and the CRES Provider, (2) Company Consolidated Rate-Ready Billing, or (3) Company Consolidated Bill-Ready Billing. Nothing in these Supplier Terms and Conditions of Service shall require the Company to bill customers manually. Thus, if the CRES Provider is offering price plans that are not considered by the Company as standard rates, the Company will provide the CRES Provider with sufficient meter data on a timely basis so that the CRES Provider can bill the customer directly under the separate billing method or can opt for Company Consolidated Bill-Ready Billing or Company Consolidated Rate-Ready billing. The billing option must be selected by the time the CRES Provider completes EDI testing. If the Company inaccurately applies the usage information to the rates approved by the CRES Provider for Company Consolidated Rate-Ready Billing, the CRES Provider shall notify the Company immediately and the Company shall make a correction in a succeeding billing period. The CRES Provider is responsible for receiving and resolving all customer rate disputes involving charges for services received from the CRES Provider. The Company may provide input to customer rate dispute processes to the extent necessary. From and after the date of termination of Company Consolidated Rate-Ready Billing or Company Consolidated Bill-Ready Billing, the Company shall have no further obligation beyond presenting the CRES Provider's charges for services rendered and to collect and remit payments to the CRES Providers on charges presented to the customer prior to such date of termination.

b. Billing Cycle

Current Company practice is to render bills regularly at monthly intervals, but bills may be rendered more or less frequently at the Company's option. Rate values stated for direct application to regular monthly billing periods will be adjusted when the time elapsed between billings is substantially greater or less than a month.

c. Generation Resource Mix.

CRES Providers are responsible for providing a Generation Resource Mix statement to their own customers in accordance with Commission requirements.

d. Setting Up CRES Provider Rates.

CRES Providers using the Consolidated and Rate-Ready Billing option must furnish specific rate information to the Company in a format acceptable for the Company's billing system. The CRES

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Providers using the Consolidated and Rate-Ready Billing option must furnish specific rate information to the Company in a format acceptable for the Company's billing system.

1. The Company will provide all Commission certified and Company enrolled CRES Providers with system requirements and record layouts needed to perform this function.
2. The CRES Provider will be responsible for creating and verifying the rate information that the Company will use to calculate and bill the CRES Provider's charges.
3. The approved rate information must be in production within the Company's billing system before any customers may be enrolled under that rate. In production means installed in and approved by the Company's billing system and the CRES Provider. New rates must be entered at least six days prior to the effective date, and the new rate must be in effect for the entire bill period.

e. Timetable for Setting up CRES Provider Rates.

1. The Company defines standard rates as falling into one of the following rate types:
 - a) a percentage discount from Price To Compare (PTC)
 - b) a fixed dollar amount
 - c) a monthly customer charge
 - d) a fixed rate per KWH
 - e) a fixed rate per KW
 - f) a fixed rate per KWH per time of use (TOU) period
 - g) a configurable stepped rate with KWH usage ranges
 - h) a seasonal rate.
2. The Company will have five calendar days to set up and system test any standard rates other than those under the Percentage-off Rate option and fifteen days to set up standard rates under the Percentage-off Rate option.
3. Within three (3) business days after the Company receives the approval of rates from the CRES Provider, the rates will be placed in production in the Company's billing system and will be available for billing.
4. When the rates are in the Company's billing system and are available for billing, the CRES Provider may register on the EDI customer accounts it wants to be billed on the new rate.
5. All customer enrollments received before the rate is in production will be rejected.

f. Electronic Transmission of Customer Billing Data.

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1. If the CRES Provider chooses to have the Company bill for the customer's electric commodity usage under the Company Consolidated Rate-Ready Billing option, the Company will provide usage and charges in standard electronic format.
2. If the CRES Provider chooses the Company Consolidated Bill-Ready Billing option, the Company will provide usage in a standard electronic format and the CRES Provider will provide the Company with the Certified Supplier's charges in a standard electronic format.

g. Company Consolidated and Rate-Ready Billing.

The following business rules will apply to the Company's Consolidated Rate-Ready Billing Options:

1. The Company shall calculate and present charges on the next bill generated for the customer for Competitive Retail Electric Services. The CRES Provider assumes the responsibility for the rate supplied for each customer as validated from the Rate Management Portal.
2. Within three (3) business days of the meter read date, the Company shall electronically transmit the usage and billing information for the CRES Provider's customers to the CRES Provider.
3. The Company shall present charges on the next bill generated for the customer unless one or more of the following conditions apply: 1) the CRES Provider and the customer was terminated over 30 days before; 2) the Company no longer presents a bill to the customer because of a change in CRES Provider and billing option. If none of these exemptions apply, the Company will present the CRES Provider's charges on the next scheduled billing after the relationship between the CRES Provider and the customer terminates.
4. In the event any CRES Provider's charges are not included on a Company Consolidated Rate-Ready Billing for any reason, the only obligation the Company shall have is to include those charges on the next monthly bill unless one or more of the exempting conditions exists as described in the above paragraph. The Company shall not cancel/rebill any billing in which the CRES Provider submitted an incorrect rate code or validated an incorrect rate on the Business Partner Portal.

~~5. The Company will charge hourly for administrative and technical support to institute program modifications associated with the implementation of consolidated billing on non-standard rates requested by the CRES Provider and reviewed and approved by the Company. A high level estimate of the work shall be provided and agreed upon in advance. The fixed rate for program modifications necessitated by a request for Consolidated and Rate-Ready Billing shall be \$95 per hour.~~

~~6.5.~~ Customer payments for CRES Provider charges will be remitted by the Company to the appropriate CRES Provider, subject to the payment provisions in Section 32.23a of these Supplier Terms and Conditions of Service.

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h. Company Consolidated and Bill-Ready Billing.

The following business rules will apply to the Company's Consolidated and Bill-Ready Billing Option:

1. Within three (3) business days of receiving usage information for an account in a standard electronic format from the Company, the CRES Provider will provide the Company, in bill-ready format, the CRES Provider's charges for the account in a standard electronic format for presentation on the Company's current invoice to the customer.
2. The Company shall present charges on the next bill generated for the customer unless one or more of the following conditions apply: (1) the CRES Provider and the customer was terminated over 30 days before; (2) the Company no longer presents a bill to the customer because of a change in CRES Provider and billing option. If none of these exemptions apply, the Company will present the CRES Provider's charges on the next scheduled billings after the relationship between the CRES Provider and the customer terminates.
3. The charges received from the CRES Provider by the Company in standard electronic format for each account will contain no more than twenty charge amounts with twenty associated charge descriptions.
4. Charge descriptions will be no longer than eighty characters each (including punctuation and spaces), and charge amounts will not exceed twelve characters each (including spaces, dollar sign, decimal, and, if applicable, negative sign).
5. If a CRES Provider submits a charge description(s) longer than fifty characters, the Company will wrap the charge description(s) to the next character line on its invoice. The corresponding charge amounts will appear in a column to the right of where each charge description ends.
6. If wrapping causes charge descriptions to exceed available lines, each charge description will be truncated and will be printed on the Company's current invoice with the corresponding charge amount appearing in a column to the right of each charge description.
7. If a CRES Provider submits more than twenty charge amounts for an account, the Company will reject the entire submission for the account via a standard electronic format.
8. The Company will allow up to eight lines on its invoice to display the details of the CRES Provider's charges as follows:
 - a. The Company will display the CRES Provider's name and phone number.

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- b. The charge descriptions and charge amounts submitted by the CRES Provider will be displayed.
 - c. The Company will sum the charge amounts submitted by the CRES Provider and display the total on the line following the last charge description submitted by the CRES Provider.
 - d. In situations where the CRES Provider receives revised usage information for an account from the Company in a standard electronic format, the Company will provide an additional line on its invoice for the total amount of each month of cancelled charges it receives from the CRES Provider in a standard electronic format. The Company will display the dollar amount of the cancelled charges, provided that the twelve character charge amount limit is not exceeded, on an additional line for each month of cancelled charges. The CRES Provider's corrected charges, submitted to the Company in a standard electronic format, will be displayed on the Company's invoice as described in parts i) through iv) above for each month of corrected charges. CRES Providers will not include cancelled charges within the same standard electronic transaction where corrected charges are submitted to the Company.
9. Customer payments for CRES Provider charges will be remitted by the Company to the appropriate CRES Provider, subject to the payment provisions in Section 32.23a of these Supplier Terms and Conditions of Service.
10. Within two (2) business days of any date on which the CRES Provider electronically transmits bill-ready charges to the Company, the Company shall transmit to the CRES Provider, via an EDI transaction 824, notice of rejected charges showing, by SDI, those CRES Provider charges that could not be posted to the specific customer's SDI for bill presentment and explaining why those charges could not be so posted by the Company. The CRES Provider shall correct or modify the charges and resubmit them to the Company and such charges will appear on the next Company consolidated bill presented to the customer. In the event any CRES Provider's charges are not included on a Company consolidated billing, for any reason, the only obligation the Company shall have is to include those charges on the next monthly bill unless one or more of the exempting conditions exist as described paragraph 2 of this subsection.

i. Special Messages.

Rule 4901:1-24-11 of the Ohio Administrative Code mandates that a CRES Provider must provide notice of abandonment on each billing statement rendered to its end-use customers beginning at least ninety days prior to the effective date of the abandonment and continue to provide notice on all subsequent billing statements until the service is abandoned. Where the Company is performing billing services for a CRES Provider, the Company must provide this notice on the billing statement. ~~The Company is not offering bill message services for CRES Provider in any other instance.~~

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The Company is not required to send bill inserts or add special attachments to the bill format for CRES Providers to communicate to customers. Any other special messages either required by the Commission or elected are the responsibility of the CRES Provider.

j. Financial Obligation – Dispute Resolution.

If the CRES Provider disputes the calculation of the amount due, as calculated by the Company, the CRES Provider shall notify the Company not later than the close of business on the business day following the due date. The parties will consult each other in good faith in an attempt to resolve the dispute. If the parties fail to resolve the dispute by the close of business on the business day following the notification of the dispute by the CRES Provider, the CRES Provider shall comply with the Company's request for payment. The CRES Provider may appeal the Company's determination of credit requirements to the Commission or seek Commission Staff mediation as to any dispute.

If it is determined that the payment shall be less than the amount requested by the Company, the Company shall refund the excess payment plus interest calculated at the lower of the average of the Federal Reserve Lending Rate over the time period the cash is on deposit or 4.5% annually to the CRES Provider by the close of business on the business day following receipt of the Commission's or Commission Staff's determination.

k. Billing Corrections

Any correction of bills due to a meter registration error must be coordinated with the other entities utilizing the billing data which is in error. Any entity which detects an error in billing data shall promptly notify the MDMA or the Company if it is performing the function of the MDMA. The MDMA shall then correct any necessary data and provide to the appropriate entities such data as required for billing, settlement, scheduling, forecasting and other functions. Any billing corrections under this paragraph shall be consistent with the provisions of the Company's Terms and Conditions of Open Access Distribution Service.

l. CRES Provider Billing Investigations

Billing investigations shall be limited to the most recent thirty-six (36) months.

m. Customer Load Reports

Requests from the CRES Provider to the Company for customer load data will be submitted to the Company and provided back to the CRES Provider using standard electronic format at no charge. Requests for manually prepared interval load data reports will be provided at a charge of \$50 to the CRES Provider.

n. The Company maintains the right to terminate Company consolidated billing services in the event that the CRES providers are not following the Ohio Administrative Code rules. Prior to removal, the Company will provide the CRES provider with code violation notifications and will terminate services after three consecutive months after notification.

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31.~~23~~21 CUSTOMER PAYMENT PROCESSING AND COLLECTIONS FOR CONSOLIDATED BILLING

Where the Company acts as the billing agent for the CRES Provider, the Company shall reimburse the CRES Provider for all charges collected on behalf of the CRES Provider within three (3) business days following receipt of the customer's payment, when possible, but at least every two (2) weeks. The Company will continue to bill for previous balances due the CRES Provider on the bill as long as the relationship between the CRES Provider and the customer exists, and for one (1) scheduled billing period after the relationship terminates. If no payments are received from the customer after the Company has presented charges for the next scheduled billing period, all unpaid balances, regardless of age, due the CRES Provider, will be electronically transmitted by the Company via an EDI 248 write off transaction to the CRES Provider. No CRES Provider charges will be presented to the customer and no payment will be forwarded to the CRES Provider after the acknowledgement of the receipt of this transaction.

If the customer's CRES Provider defaults, the Company reserves the right to retain payments collected from the customer and to apply such payments to the Company's charges.

Partial payment from a customer shall be applied to the various portions of the customer's total bill in the following order: (a) past due CRES Provider payment arrangement charges (CPA); (b) past due Company Extended Payment Arrangements (EPA) charges and deposit payment agreement (DPA) charges; (c) past due CRES Provider charges; (d) past due Company charges; (e) current Company charges; (f) current CRES provider charges; and (g) other past due and current non-regulated charges.

31.~~24~~22 CRES PROVIDER BILLING TERMS AND CONDITIONS

Current Company practice is to render bills to the CRES Provider regularly at monthly intervals, but bills may be rendered more or less frequently at the Company's option. Rate values stated for direct application to regular monthly billing periods will be adjusted when the time elapsed between billings is substantially greater or less than a month.

A CRES Provider shall make payment for charges incurred on or before the due date shown on the bill. The due date shall be determined by the Company and shall not be less than three (3) business days from the date of transmittal of the bill.

31.~~25~~23 DEFAULT SUSPENSION AND TERMINATION OF A CRES PROVIDER

a. Default.

A CRES Provider is in default of its obligations under the Company's Customer Choice Program if any one or more of the following occurs:

1. The CRES Provider fails to perform any material obligation under these Supplier Terms and Conditions of Service;
2. The CRES Provider fails to fully pay an invoice from the Company within three (3) business days following the due date of the invoice.

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3. The CRES Provider's credit exposure exceeds the unsecured credit limit or the Company's current collateral enhancement requirement by 5% or more and the CRES Provider has failed to comply with the Company's request for adequate security or adequate assurance of payment within three (3) business days of the Company's request.
4. The Commission has decertified the CRES Provider or otherwise declared it ineligible to participate in the Ohio Customer Choice Program or the Company's Customer Choice Program.
5. The CRES Provider's action or inaction has or will jeopardize the operational integrity, safety, or reliability of the Company's transmission or distribution system.
6. The CRES Provider or the performing services on behalf of the CRES Provider, through actions or inactions, becomes in default of any agreement with or requirement of PJM.
7. The CRES Provider misuses the Company Consolidated Bill-Ready Billing option by incorrectly using the name of the Company or the name of one of the Company's affiliates in a charge description or otherwise using this billing option in a misleading or defamatory manner.
8. The CRES Provider voluntarily withdraws from the Company's Customer Choice Program without providing at least ninety calendar days' notice to the Company.
9. The CRES Provider files a voluntary petition in bankruptcy; has an involuntary petition in bankruptcy filed against it; is insolvent; has a receiver, liquidator or trustee appointed to take charge of its affairs; has liabilities that exceed its assets; or is otherwise unable to pay its debts as they become due.

b. Notice of Suspension or Termination.

Notwithstanding any other provision of these Supplier terms and conditions of Service or, the Electric Distribution Utility/Competitive Retail Electric Service Provider Agreement, in the event of default, the Company shall serve written a notice of such default providing reasonable detail and a proposed remedy on the CRES Provider with a copy contemporaneously provided to the Commission. On, or after, the date the default notice has been served, the Company may file with the Commission a written request for authorization to terminate or suspend service to the CRES Provider. Except for default due to failure by the CRES Provider to deliver Competitive Retail Electric Service,, if the Commission does not act within ten (10) business days after receipt of the request, the Company's request to terminate or suspend shall be deemed authorized on the eleventh business day after receipt of the request by the Commission. If the default is due to failure by the CRES provider to deliver Competitive Retail electric Service and the Commission does not act within five (5) business days after receipt of the request, the Company's request to terminate or suspend shall be deemed authorized on the sixth business day after receipt of the request by the Commission. Terminations or suspensions shall require authorization from the Commission.

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c. Notices.

The Company shall send notices pursuant to this section by e-mail, fax, overnight mail, or hand delivery to the Commission and Staff at the Commission's offices. The Company shall notify all Commissioners, the Chief of Staff, the Director of the Consumer Services Department, the Director of the Utilities Department, the Director of the Legal Department, and the Chief of the Attorney General's Public Utilities Section. The Company shall send the notice to the address and fax number provided by the CRES Provider in its service agreement with the Company.

d. Effect of Suspension

In the event of suspension, the CRES Provider shall not be permitted to enroll any new End-use customers in the Company's Customer Choice Program. During the period of suspension, the CRES Provider shall continue to serve its existing end-use customers.

e. Effect of Termination on CRES Provider's End-use Customers

In the event of termination, the CRES Provider's end-use customers shall be returned to the Company's Standard Offer Rate effective on each end-use customer's next Meter Read Date after the date of termination.

f. Effect of Termination on CRES Provider

The CRES Provider shall not be permitted to enroll any new end-use customers in the Company's Customer Choice Program unless it re-registers in the Company's Customer Choice Program, pursuant to the requirements of Section 31.8 of these Supplier Terms and Conditions of Service.

31.~~26~~24 VOLUNTARY WITHDRAWAL BY A CRES PROVIDER

A CRES Provider that withdraws from Competitive Retail Electric Service and fails to provide at least ninety (90) days electronic notice of said withdrawal shall reimburse the Company for any of the following costs associated with the withdrawal:

- a. mailings by the Company to the CRES Provider's customers to inform them of the withdrawal and their options;
- b. non-standard/manual bill calculation and production performed by the Company;
- c. CRES Provider data transfer responsibilities that must be performed by the Company;
- d. charges, costs, or penalties imposed on the Company by other parties resulting from CRES Provider's non-performance; and
- e. Any and all other out-of-pocket expenses incurred by the Company as a result of the withdrawal.

31.~~27~~25 DISPUTE RESOLUTION

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Alternative dispute resolution shall be offered to both CRES Providers and the Company as a means to address disputes and differences between CRES Providers and the Company. Alternative Dispute Resolution shall be conducted in accordance with the provisions of Chapter 4901:1-26 of the Ohio Administrative Code. To the extent the dispute involves terms and conditions under the Transmission Provider Open Access Transmission Tariff, dispute resolution procedures provided in the Transmission Provider Open Access Transmission Tariff shall apply.

31.~~28~~26 CODE OF CONDUCT

1. The Company shall not release any proprietary customer information (e.g., individual customer load profiles or billing histories) to an affiliate, or otherwise, without the prior authorization of the customer, except as required by a regulatory agency or court of law.
2. The Company shall make customer lists, which include name, address and telephone number, available on a nondiscriminatory basis to all nonaffiliated and affiliated certified retail electric competitors transacting business in its service territory, unless otherwise directed by the customer. This provision does not apply to customer-specific information, obtained with proper authorization, necessary to fulfill the terms of a contract, or information relating to the provision of general and administrative support services.
3. Employees of the Company's affiliates shall not have access to any information about the Company's transmission or distribution systems (e.g., system operations, capability, price, curtailments, and ancillary services), that is not contemporaneously and in the same form and manner available to a nonaffiliated competitor of retail electric service.
4. The Company shall treat as confidential all information obtained from a competitive supplier of retail electric service, both affiliated and nonaffiliated, and shall not release such information unless a competitive supplier provides authorization to do so, or unless the information was or thereafter becomes available to the public other than as a result of disclosure by the company.
5. The Company shall not tie (nor allow an affiliate to tie) or otherwise condition the provision of the Company's regulated services, discounts, rebates, fee waivers, or any other waivers of the Company's ordinary terms and conditions of service, including but not limited to tariff provisions, to the taking of any goods and/or services from the Company's affiliates.
6. The Company shall not engage in joint advertising or marketing of any kind with its affiliates or directly promote or market any product or service offered by any affiliate. The Company shall also not give the appearance that the Company speaks on behalf of its affiliates or that the customer will receive preferential treatment as a consequence of conducting business with the affiliates.
7. The Company, upon request from a customer, shall provide a complete list of all suppliers operating on the system, but shall not endorse any suppliers nor indicate that any supplier will receive preference because of an affiliate relationship.

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8. The Company shall not trade upon, promote or advertise its affiliate relationship nor allow the Company name or logo to be used by the affiliate in any material circulated by the affiliate, unless it discloses in plain legible or audible language, on the first page or at the first point where the utility name or logo is mentioned, that:
- a. The affiliate is not the same company as the Company;
 - b. The affiliate is not regulated by the Commission; and
 - c. The customer does not have to buy the affiliate's products in order to continue to receive quality, regulated service from the Company.

The application of the name/logo disclaimer is limited to the use of the name or logo in Ohio.

9. The Company shall provide comparable access to products and services related to tariffed products and services and specifically comply with the following:
- (a) The Company shall be prohibited from unduly discriminating in the offering of its products and/or services;
 - (b) The Company shall apply all tariff provisions in the same manner to the same or similarly situated entities, regardless of any affiliation or nonaffiliation;
 - (c) The Company shall not, through a tariff provision, a contract, or otherwise, give its affiliates preference over nonaffiliated competitors of retail electric service or their customers in matters relating to any product and/or service;
 - (d) The Company shall strictly follow all tariff provisions;
 - (e) Except to the extent allowed by state law, the Company shall not be permitted to provide discounts, rebates, or fee waivers for any state regulated monopoly service; and
 - (f) Violations of the provisions of this rule shall be enforced and subject to the disciplinary actions described in divisions (C) and (D) of Section 4928.18, Ohio Revised Code.
10. Notwithstanding any provision of this Code of Conduct, in a declared emergency situation, the Company may take actions necessary to ensure public safety and system reliability. The Company shall maintain a log of all such actions that do not comply with this Code of Conduct, which log shall be review by the Commission.
11. The Company shall establish a complaint procedure for the issues concerning compliance with this rule. All complaints, whether written or verbal, shall be referred to the general counsel of the Company or their designee. The legal counsel shall orally acknowledge the complaint within five (5) business days of its receipt. The legal counsel shall prepare a written statement of the complaint that shall contain the name of the complainant and a detailed factual report of the complaint, including all relevant dates, companies involved, employees involved, and the specific claim. The legal counsel shall communicate the results of the preliminary investigation to the complainant in writing within thirty (30) days after the complaint was received, including a description of any course of action that was taken. The

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legal counsel shall keep a file in the Cost Allocation Manual, of all such complaint statements for a period of not less than three (3) years. This complaint procedure shall not in any way limit the rights if a party to file a complaint with the Commission.

2832. MINIMUM REQUIREMENTS FOR INTERCONNECTION SERVICE

Applicability

This tariff is applicable to any customer with cogeneration, small power production facilities, and/or other on-site facilities producing electrical energy who wishes to operate such facilities in parallel with the Company's transmission and distribution systems. This tariff is not applicable to the interconnection and parallel operation of facilities which the Federal Energy Regulatory Commission has determined to be subject to its jurisdiction. A customer who has a facility that does not qualify for interconnection service pursuant to the PUCO's interconnection service rules (O.A.C. § 4901:1-22) may negotiate a separate interconnection agreement with the Company and the terms and conditions of this tariff shall apply to such customers to the extent that the negotiated interconnection agreement does not conflict with this tariff.

Purpose

The purpose of this tariff is to implement Ohio Revised Code Section 4928.11, which calls for uniform interconnection standards that are not unduly burdensome or expensive and also ensure safety and reliability, to the extent governing authority is not preempted by federal law. This tariff states the terms and conditions that govern the interconnection and parallel operation of an interconnection service customer's facility with the Company's transmission and distribution systems.

Definitions

(A) "Applicant" means the person requesting interconnection service and may be any of the following:

- (1) A customer generator as defined by division (A)(29) of section 4928.01 of the Revised Code.
- (2) A self-generator as defined by division (A)(32) of section 4928.01 of the Revised Code.
- (3) The owner or operator of distributed generation as defined in paragraph (K) of this rule.

(B) "Application" means a request to an electric distribution utility (EDU) using the format set forth on the web site of the public utilities commission of Ohio for interconnection of distributed generation to the electric distribution system owned by the EDU.

(C) "Area network" means a type of electric distribution system served by multiple transformers interconnected in an electrical network circuit, which is generally used in large metropolitan areas that are densely populated, in order to provide highly reliable service. Area network has the same meaning as the term "distribution secondary grid network" found in institute of electrical and electronics engineers (IEEE) standard 1547 sub clause 4.1.4.

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(D) "Automatic sectionalizing device" means any self-contained, circuit-opening device used in conjunction with a source-side protective device, which features automatic reclosing capability.

(E) "Backup electricity supply" means replacement electric power supplied to an applicant by the EDU at a tariff rate or alternatively, as a market-based option or by a competitive retail electric service provider of the applicant's choice at a rate to be determined between the provider and the applicant.

(F) "Business Day" means any day which is not a Saturday, Sunday, or legal holiday.

(G) "Calendar Day" means any day, including Saturday, Sunday, and legal holidays.

(H) "Commission" means the public utilities commission of Ohio.

(I) "Competitive retail electric service" means a component of retail electric service that is competitive as provided under division (B) of section 4928.01 of the Revised Code.

(J) "Cost recovery" means collection, upon approval by the commission pursuant to its authority under section 4909.15 of the Revised Code, of such documented EDU interconnection costs that are incurred at reasonable levels for prudent purposes and that are over and above the review processing fees set forth in rules 4901:1-22-06 to 4901:1-22-08 of the Administrative Code.

(K) "Distributed generation" is a general term for all or part of a system of a distributed electrical generator or a static inverter either by itself or in the aggregate of twenty megawatts or less in size together with all protective, safety, and associated equipment installed at a point of common coupling on the EDU's distribution system in close proximity to the customer load.

(L) "Electric distribution utility" or (EDU) means an electric distribution utility, which is an investor-owned electric utility that owns and operates a distribution wires system and supplies at least retail electric distribution service.

(M) "Equipment package" means distributed generation facility assembled to include not only a generator or electric source but related peripheral devices that facilitate operation of the distributed generation.

(N) "Expedited procedure" means a review process for certified distributed generation that passes a certain pre-specified review procedure, has a capacity rating of two megawatts or less, and does not qualify for simplified procedures.

(O) "Interconnection" means the physical connection of the applicant's facilities to the EDU's system for the purpose of electrical power transfers.

(P) "Interconnection point" means the point at which the applicant's distributed generation facility physically connects to the EDU's system.

(Q) "Interconnection service" means the services provided by an EDU or transmission provider for the applicant's distributed generation facility.

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(R) "Line section" means either that portion of an EDU's electric system connected to a customer bounded by automatic sectionalizing devices, the end of the distribution line, or a line segment identified as appropriate for study by a utility engineer.

(S) "Minor modification" to an interconnection application means a change in the technical characteristics that improves the reliability, safety and compatibility of the interconnection with the electric distribution system while not materially increasing the size or cost of the intended distributed generation facility installation.

(T) "Parallel operation with the EDU's system" means all electrical connections between the applicant's distributed generation facility and the EDU's system that are capable of operating in conjunction with each other.

(U) "Point of common coupling" means the point which the distributed generation facility is connected to the EDU's system.

(V) "Reliability" means the degree of performance of the elements of the electric system that results in electricity being delivered to and from an applicant in the amount desired while avoiding adverse effects on the adequacy and security of the electric supply, defined respectively as:

(1) The ability of the electric system to supply the aggregate electrical demand and energy requirements at all times, taking into account scheduled and unscheduled outages of system elements.

(2) The ability of the electric system to withstand sudden disturbances such as electric short circuits or unanticipated loss of system elements.

(W) "Retail electric service provider" means any entity in this state that provides retail electric service as defined by division (A)(27) of section 4928.01 of the Revised Code.

(X) "Sale for resale" means a sale of energy to an energy supplier, electric utility or a public authority for resale purposes.

(Y) "Scoping meeting" means a meeting between representatives of the applicant and the EDU conducted for but not limited to the following purposes:

(1) To discuss alternative interconnection options.

(2) To exchange information including any electric distribution system data and earlier study evaluations that would be expected to impact such interconnection options.

(3) To analyze such information.

(4) To determine the potential points of common coupling.

(Z) "Simplified procedures" means a review process for interconnection of inverter-based distributed generation twenty-five kilowatts or less in size on a radial or spot network system under certain conditions.

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(AA) "Standard procedure" means a review process for interconnection of any generating facility(s) that has a power rating of twenty megawatts or less, not qualifying for either simplified or expedited interconnection review processes.

(BB) "Spot network," as defined by IEEE standard 1547 sub clause 4.1.4, means a type of electric distribution system that uses two or more inter-tied transformers to supply an electrical network circuit and is generally used to supply power to a single customer or a small group of customers.

Scope and application

(A) The rules in this chapter are intended to do all of the following:

- (1) Make compliance within this chapter not unduly burdensome or expensive for any applicant in accordance with division (A) of section 4928.11 of the Revised Code.
- (2) Establish uniform nondiscriminatory, technology-neutral procedures for interconnecting distributed generators to distribution facilities in a manner that protects public and worker safety and system reliability.
- (3) Apply in the entire territory where commission-approved tariffs apply to those situations where an applicant seeks to physically connect distributed generation to, and operate it in parallel with, the EDU's distribution system.
- (4) Provide three review options for an applicant's request for interconnection with the EDU including simplified procedures, expedited procedures, and standard procedures.

(B) Each EDU in the state of Ohio shall file uniform interconnection service tariffs for commission review and approval pursuant to division (A) of section 4928.11 of the Revised Code, that includes the procedures and technical requirements set forth in this chapter for interconnection service on a first-come, first-served basis.

(C) The rules in this chapter shall not relieve any applicant from complying with all applicable federal, state, and local laws and ordinances.

Industry standards

The safety and performance standards established by the institute of electrical and electronics engineers (IEEE), the underwriters laboratory (UL), and the National Electrical Code (NEC), as included in this chapter by reference, and as required consistent with division (B)(4) of section 4928.67 of the Revised Code, shall be the effective version at the time the applicant applies for interconnection.

General provisions

(A) Prohibitions

- (1) In accordance with the EDU's code of conduct adopted pursuant to section 4928.17 of the Revised Code, an EDU or its affiliates shall not use, without the customer's consent, such

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knowledge of proposed interconnection service to prepare competing proposals to the interconnection service that offer either discounted rates in return for not providing the interconnection service or competing generation.

(2) No EDU shall reject, penalize, or discourage the use or development of new technology for interconnection service in accordance with division (A) of section 4928.11 of the Revised Code.

(B) Pre-application

(1) The EDU will designate an employee or office from which information on the requirements for EDU's application review process can be obtained through an informal request by the applicant that includes discussion of the following:

(a) The applicant's proposed interconnection of a distributed generation facility at a specific location on the EDU's distribution system.

(b) Qualifications under EDU's level 1, level 2 or level 3 review procedures.

(2) In addition to the information described in paragraph (B)(1) of this rule, which may be provided in response to an informal request, an applicant may submit a formal request along with a non-refundable processing fee of three hundred dollars for a pre-application report on a proposed project at a specific site. The EDU shall provide the pre-application data described in paragraph (B)(3) of this rule to the applicant within ten business days of receipt of the written request and payment of the three hundred dollar processing fee.

(3) The pre-application report will include the following information:

(a) Total generation capacity (in megawatts) of substation/area bus, bank or circuit based on normal or operating ratings likely to serve the proposed site.

(b) Existing aggregate generation capacity (in megawatts) interconnected to a substation/area bus, bank or circuit, which is the online amount of generation, likely to serve the proposed site.

(c) Aggregate queued generation capacity (in megawatts) for a substation/area bus, bank or circuit, which is the amount of generation in the queue likely to serve the proposed site.

(d) Available generation capacity (in megawatts) of substation/area bus or bank and circuit most likely to serve the proposed site, which is the total capacity less the sum of existing aggregate generation capacity and aggregate queued generation capacity.

(e) Substation nominal distribution voltage and/or transmission nominal voltage, if applicable.

(f) Nominal distribution circuit voltage at the proposed site.

(g) Approximate circuit distance between the proposed site and the substation.

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(h) Relevant line section(s) peak load estimate, and minimum load data, when available.

(i) Number and rating of protective devices and number and type (standard, bi-directional) of voltage regulating devices between the proposed site and the substation/area. Identify whether substation has a load tap changer.

(j) Number of phases available at the site.

(k) Limiting conductor ratings from the proposed point of interconnection to the distribution substation.

(l) Based on the proposed point of interconnection, existing or known constraints such as, but not limited to, electrical dependencies at that location, short circuit interrupting capacity issues, power quality or stability issues on the circuit, capacity constraints, or secondary networks.

(4) The pre-application report need only include pre-existing data. A pre-application report request does not obligate the EDU to conduct a study or other analysis of the proposed generator in the event that data is not readily available. If the EDU cannot complete some of a pre-application report due to lack of available data, the EDU shall provide the applicant with a pre-application report that includes the data that is available.

(C) Application processing

(1) EDUs shall process all applications for interconnection service and parallel operation with the EDU's system in a nondiscriminatory manner and in the order in which they are received.

(2) Where minor modifications to a pending application are required during the EDU's review of the application, such minor modifications shall not require a new or separate application to be filed by the applicant.

(3) When an application is submitted, the EDU shall determine whether the application is complete and provide the applicant with a written or email notice of receipt within ten business days after the application has been received.

(4) If the EDU determines that the application is complete, the EDU shall issue a notice of receipt with the following:

(a) A copy of the applicable review process.

(b) A target date for processing the application.

(5) If the EDU determines that the application is incomplete, the EDU shall issue a notice of receipt with the following:

(a) A copy of the application review process.

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(b) A checklist or description of the information needed to complete the application.

(c) A statement that processing the application cannot begin until the needed information is received.

(6) Upon receiving any necessary application materials missing from the original application, the EDU shall provide the applicant with a second, written or email notice establishing a target date for processing the application.

(7) If an EDU determines that it cannot connect the applicant's facility within the time frames stated in this chapter, it will notify the applicant in writing of that fact within ten business days after the application has been received. The notification must include the following:

(a) The reason or reasons interconnection service could not be performed within the time frames stated in this rule.

(b) An alternative date for interconnection service.

(D) Compliance with national industry standards

An EDU shall file tariffs for uniform interconnection service with the commission that are consistent with the following:

(1) The institute of electric and electronics engineers 1547 standard, effective as set forth in rule 4901:1-22-03 of the Administrative Code.

(2) Underwriters laboratory 1741 standard for inverters, converters, and controllers for use in independent power systems, effective as set forth in rule 4901:1-22-03 of the Administrative Code.

(3) The appropriate criteria and interconnection parameters for the customer's technology, so as not to impose technical and economic barriers to new technology or the development, installation, and interconnection of an applicant's facilities, pursuant to division (A) of section 4928.11 of the Revised Code.

(E) Metering

Any metering installation, testing, or recalibration performed by the EDU at the request of the applicant for installation of the applicant's distributed generation facility shall be provided consistent with the electric service and safety standards pursuant to Chapter 4928 of the Revised Code, and rule 4901:1-10-05 and , as applicable, paragraph (C) of rule 4901:1-10-28 of the Administrative Code. Interconnection requested by the applicant for the purposes of net metering must follow the commission's net metering rules promulgated pursuant to division (A)(31) of section 4928.01 of the Revised Code. Any exception to the net metering rules shall be implemented in accordance with any special metering or communication infrastructure ordered by the commission.

(F) Disposal of excess energy produced by the applicant's distributed generation

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(1) An applicant proposing to install a self-generator as defined in division (A)(32) of section 4928.01 of the Revised Code for the purposes of selling excess electricity to retail electric service providers as a competitive service to the extent not preempted by federal law must first seek certification of managerial, technical and financial capability consistent with section 4928.08 of the Revised Code.

(2) An applicant requesting interconnection for the purpose of selling energy to any party as a sale for resale or as a wholesale transaction may be subject to applicable rules for regional interstate sales at wholesale prices in markets operated by independent transmission system operators or regional transmission operators under the jurisdiction of the federal energy regulatory commission.

(G) Construction or system upgrades of the EDU's system

(1) Where construction or system upgrades of the EDU's system are required by the applicant's installation of a distributed generation facility, the EDU shall provide the applicant with an estimate of the timetable and the applicant's cost for the construction or system upgrades, consistent with the provisions of this chapter.

(2) All construction or distribution system upgrade costs shall be the responsibility of the interconnection applicant.

(3) If the applicant desires to proceed with the construction or system upgrades, the applicant and EDU shall enter into a contract for the completion of the construction or system upgrades.

(4) All construction and system upgrade cost estimates and invoices shall be itemized and clearly explained.

(5) Interconnection service shall take place no later than two weeks following the completion of such construction or system upgrades.

Application requirements for interconnection

(A) Application forms

(1) Each applicant for interconnection to an EDU's system shall complete either of the following:

(a) A "short form" application for interconnection of distributed generators that are twenty-five kilowatts or less and utilize equipment that is certified in compliance with IEEE 1547 standard and UL 1741 standard, as set forth in rule 4901:1-22-03 of the Administrative Code.

(b) A standard application for interconnection of generation equipment that does not qualify for a "short form" application.

(2) The application form shall follow the format and content set forth on the commission's website, and must be submitted to the EDU from which the applicant receives retail electric distribution service. Application forms will be available from the applicant's local EDU. The applicant's

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completed application form should not be sent to the commission for the purposes of review and approval.

(3) The applicant also is advised to refer to the "applicant's checklist" found on the commission website to determine whether to complete the "short form" or the standard form to request interconnection service.

(B) Certified equipment

(1) Each applicant shall provide the EDU a description of the applicant's distributed generation equipment package that is consistent with the following:

(a) An applicant's equipment package shall be considered certified for interconnected operation if it has been:

(i) Submitted by a manufacturer to a nationally recognized testing laboratory for certification.

(ii) Type-tested consistent with the institute of electrical and electronics engineers 1547.1 standard, effective as set forth in rule 4901:1-22-03 of the Administrative Code.

(iii) Listed by a nationally recognized testing and certification laboratory for continuous interactive operation with a utility grid in compliance with the applicable codes and standards listed in rule 4901:1-22-03 of the Administrative Code.

(b) Certified equipment does not include equipment provided by the EDU.

(C) Equipment packages

(1) An applicant's equipment package shall include the following:

(a) All interface components including switchgear, inverters, or other interface devices.

(b) An integrated generator or electric source.

(c) Access for the EDU for commissioning purposes.

(d) A schedule for periodic compliance testing.

(2) If the applicant's equipment package includes only the interface components (switchgear, inverters, or other interface devices), then the applicant must show in writing that the generator or electric source to be used with the equipment package meets the following criteria

(a) Compatibility with the equipment package.

(b) Consistency with the testing and listing specified for the package.

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(D) Disconnect switch A disconnect switch provided, installed by, and paid for by the applicant, whether or not it is an integrated feature of the equipment package or a compatible external device, must meet the following criteria:

- (1) The applicant's disconnect switch must be capable of isolating the distributed generation facility for the purposes of safety during EDU system maintenance and during emergency conditions.
- (2) If the applicant's disconnect switch is external to the equipment package, it must be accessible to and lockable by the EDU personnel at either the primary voltage level, which may include load-break cutouts, switches and elbows, or the secondary voltage level, which may include a secondary breaker or switch.
- (3) The applicant's disconnect switch must be clearly labeled as a distributed generation facility disconnect switch.

(E) Solar equipment

(1) In the case of solar equipment, the photovoltaic power source shall be clearly labeled in accordance with the requirements of the National Electrical Code article 690, effective as set forth in rule 4901:1-22-03 of the Administrative Code, to identify the following:

- (a) Operating current (system maximum-power current).
- (b) Operating voltage (system maximum-power voltage).
- (c) Maximum system voltage.
- (d) Short-circuit current.

(F) The EDU's review processing fees

(1) Each applicant shall pay the EDU's interconnection fees in accordance with the EDU's tariff for the EDU review and processing of an application, established at levels consistent with the distributed generation size and technology as well as the location on the electric distribution system of the interconnection.

(2) The EDU's review processing fee levels will apply in accordance with the EDU's tariff to all interconnections, including those for the purposes of net metering, combined heat and power or waste heat from industrial processes, as well as any customer-generator used for energy efficiency or the promotion and utilization of renewable or clean secondary fuels.

(3) Exception to the EDU's fee schedule may be determined by the EDU if the EDU invokes a fee-free feature on a nondiscriminatory basis.

Level 1 simplified review procedure

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(A) Level 1 qualifying criteria

In order for the application to be approved by the EDU under the level 1 simplified review procedure, the applicant's generating facility must meet the following requirements:

(1) The generation facility must use inverter-based equipment that is certified in compliance with IEEE 1547 standard and UL 1741 standard, as set forth in rule 4901:1-22-03 of the Administrative Code.

(2) The generation facility must have a nameplate capacity of twenty-five kilowatts or less.

(B) Level 1 approval criteria

(1) The EDU shall approve an application for interconnection under level 1 simplified review procedures if the generation facility meets the following approval criteria:

(a) The applicant's proposed distributed generation facility's point of common coupling is not on a transmission line.

(b) For interconnection of a proposed distributed generation facility to a radial distribution circuit, the aggregated generation, including the proposed distributed generation facility, on the circuit shall not exceed fifteen per cent of the line section annual peak load as most recently measured at the substation.

(c) The proposed distributed generation facility, in aggregation with other generation on the distribution circuit, shall not contribute more than ten per cent to the distribution circuit's maximum fault current at the point on the high voltage (primary) level nearest the proposed point of common coupling.

(d) For interconnection of a proposed distributed generation facility to the load side of spot network protectors, the proposed distributed generation facility must utilize an inverter-based equipment package and, together with the aggregated other inverter-based generation, shall not exceed the smaller of five per cent of a spot network's maximum load or fifty kilowatts.

(e) Direct current injection shall be maintained at or below five-tenths of a per cent of full rated inverter output current into the point of common coupling.

(f) When a proposed distributed generation facility is single phase and is to be interconnected on a center tap neutral of a two hundred forty volt service, its addition shall not create an imbalance between the two sides of the two hundred forty volt service of more than twenty per cent of the nameplate rating of the service transformer.

(g) The proposed distributed generation facility installation is certified to pass an applicable non-islanding test, or uses reverse power relays or other means to meet the unintentional islanding requirements of the institute of electrical and electronics engineers (IEEE) 1547 standard, effective as set forth in rule 4901:1-22-03 of the Administrative Code.

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(h) The proposed distributed generation facility installation complies with the IEEE 1547 standard and underwriters laboratory 1741 standard, as set forth in rule 4901:1-22-03 of the Administrative Code.

(2) Having complied with the parameters set forth in paragraph (B)(1) of this rule, the applicant's proposed distributed generation facility installation requires no further study by the EDU for the purpose of interconnection to the EDU's distribution system.

(C) Level 1 review timeframe

(1) Within fifteen business days after the EDU notifies the applicant that it has received a complete short form interconnection service application, the EDU shall perform a review using the criteria set forth in paragraph (B)(1) of this rule and shall notify the applicant of the results, and shall include with the notification copies of the analysis and data underlying the EDU's determinations under the criteria.

(2) If the proposed interconnection fails one or more of the screening criteria, the application shall be denied. At the applicant's request, the EDU shall provide copies of the analysis and data underlying the EDU's determinations under the criteria. Upon denial of the level 1 interconnection request, the applicant may elect to submit a new application for consideration under level 2 or level 3 procedures, in which case the queue position assigned to the level 1 application shall be retained.

(3) If the proposed interconnection meets the criteria, the application shall be approved and the EDU will provide the applicant a standard interconnection agreement within five business days after the determination. The standard interconnection agreement shall be consistent with the uniform requirements for an interconnection agreement in rule 4901:1-22-10 of the Administrative Code, and include a timetable for the physical interconnection of the applicant's proposed distributed generation facility to the EDU's system.

(D) Level 1 application fee

The EDU's tariff for a level 1 fee shall not exceed fifty dollars and may be waived.

Level 2 expedited review procedure

(A) Level 2 qualifying criteria

In order for the application to be reviewed by the EDU under the level 2 expedited review procedure, the applicant's generating facility must meet the following requirements:

(1) The generating facility utilizes equipment that is certified in compliance with IEEE 1547 standard and UL 1741 standard as set forth in rule 4901:1-22-03 of the Administrative Code.

(2) The generating facility does not meet the level 1 interconnection review requirements.

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(3) The generating facility capacity does not exceed the limits identified in the table below, which vary according to the voltage of the line at the proposed point of interconnection. Distributed generation facilities located within 2.5 miles of a substation and on a main distribution line with minimum 600-ampere capacity are eligible for expedited review under the higher thresholds. These eligibility limits do not guarantee fast track approval.

| Line Voltage | Expedited Review Regardless of Location | Expedited Review on a 600 amp line and within 2.5 feeder miles from substation |
|-----------------------------------|--|--|
| less than or equal to 5kV | less than or equal to 500 kW | less than 2 MW |
| 5kV less than or equal to 15 kV | less than or equal to 2MW | less than 3 MW |
| 15 kV less than or equal to 30 kV | less than or equal to 3MW | less than 4 MW |
| 30 kV less than or equal to 69 kV | less than or equal to 4MW | less than 5 MW |

(B) Level 2 approval criteria

(1) The EDU shall approve an application for interconnection under level 2 review procedures if the generation facility meets the following criteria:

(a) The proposed distributed generation facility's point of interconnection is not on a transmission line.

(b) The proposed distributed generation facility complies with IEEE 1547 standard and UL 1741 standard, effective as set forth in rule 4901:1-22-03 of the Administrative Code.

(c) The proposed distributed generation facility is not located in an area where there are known or posted transient stability limitations to generating units located in the general electrical vicinity (for example, three or four distribution busses from the point of interconnection), or the proposed distributed generation facility shall not have interdependencies, known to the EDU, with earlier queued transmission system interconnection requests. The EDU shall not disclose confidential information in the application of this screen.

(d) For interconnection of a proposed distributed generation facility to a radial distribution circuit, the aggregated generation, including the proposed distributed generation facility, on the circuit shall not exceed fifteen per cent of the line section annual peak load as most recently measured at the substation. The application of this screen addresses back feed and islanding conditions.

(e) The proposed distributed generation facility, in aggregation with other generation on the distribution circuit, shall not contribute more than ten per cent to the distribution

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circuit's maximum fault current at the point on the primary voltage distribution line nearest the point of common coupling.

(f) The proposed distributed generation facility, in aggregation with other generation on the distribution circuit, may not cause any distribution protective devices and equipment including substation breakers, fuse cutouts, and line reclosers, or other customer equipment on the electric distribution system, to be exposed to fault currents exceeding ninety per cent of the short circuit interrupting capability; nor shall an applicant requesting interconnection on a circuit that already exceeds ninety per cent of the short circuit interrupting capability be permitted.

(g) When a proposed distributed generation facility is single phase and is to be interconnected on a center tap neutral of a two hundred forty volt service, its addition shall not create an imbalance between the two sides of the two hundred forty volt service of more than twenty per cent of the nameplate rating of the service transformer.

(h) The proposed distributed generation facility shall be interconnected to the EDU's primary distribution system as shown below:

| Primary Distribution Line Configuration | Interconnection to Primary Distribution Line |
|---|--|
| Three phase, three wire | If a three-phase or single-phase generating facility, interconnection must be phase-to-phase |
| Three phase, four wire | If a three-phase (effectively grounded) or single phase generating facility, interconnection must be line-to-neutral |

(i) A review of the type of electrical service provided to the applicant, including line configuration and the transformer connection, will be conducted to limit the potential for creating over voltages on the EDU's electric distribution system due to a loss of ground during the operating time of any anti-islanding function.

(j) When the proposed distributed generation facility is to be interconnected on single-phase shared secondary line, the aggregate generation capacity on the shared secondary line, including the proposed distributed generation facility, will not exceed sixty-five per cent of the transformer nameplate rating.

(k) For interconnection of a proposed distributed generation facility to the load side of spot or area network protectors, the proposed distributed generation facility must utilize an inverter-based equipment package and, together with the aggregated other inverter-based generation, shall not exceed the lesser of five per cent of a spot or area network's maximum load or fifty kilowatts.

(l) Construction of facilities by the EDU on its own system is not required to accommodate the distributed generation facility.

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(C) Level 2 review timeframe

(1) Within twenty business days after the EDU notifies the applicant it has received a complete application, the EDU shall perform an initial review using the criteria set forth in paragraph (B) of this rule and shall notify the applicant of the results.

(2) If the proposed interconnection meets the criteria, the application shall be approved and the EDU will provide the applicant a standard interconnection agreement within five business days after the determination. The standard interconnection agreement shall be consistent with the uniform requirements for an interconnection agreement enumerated in rule 4901:1-22-10 of the Administrative Code, and include a timetable for the physical interconnection of the applicant's proposed distributed generation facility to the EDU's system.

(3) If the proposed interconnection fails to meet the criteria, but the EDU determines that the proposed distributed generation facility may nevertheless be interconnected consistent with safety, reliability, and power quality standards, the EDU shall provide the applicant a standard interconnection agreement within five business days after the determination and include a timetable for the physical interconnection of the applicant's proposed distributed generation facility to the EDU's system.

(4) If the proposed interconnection fails to meet the criteria and the EDU determines that minor modifications or further study may be required to interconnect the proposed distributed generation facility to the EDU's distribution system consistent with safety, reliability, and power quality standards, the EDU shall:

(a) Offer to perform facility modifications or minor modifications to the EDU's electric system (e.g., change meters, fuses, relay settings), or,

(b) Offer to perform a supplemental review if the EDU concludes that the supplemental review might determine that the proposed distributed generation facility could continue to qualify for interconnection pursuant to the expedited review process,

(c) Obtain the applicant's agreement to continue evaluating the application under level 3 standard review.

(5) At the applicant's request, the EDU shall provide copies of the analysis and the data underlying the EDU's determinations that minor modifications or further study is required.

(D) Facility or minor system modifications

(1) If facility modifications or minor system modifications are required to allow the proposed distributed generation facility to be interconnected consistent with safety, reliability, and power quality standards under these procedures, the EDU shall provide the applicant with a non-binding good faith estimate of the cost to make such modifications.

(2) If the interconnection customer agrees to pay for the modifications to the EDU's distribution system, the EDU shall provide the applicant with a standard distributed generation

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interconnection agreement within five business days. The standard interconnection agreement shall be consistent with the uniform requirements for an interconnection agreement enumerated in rule 4901:1-22-10 of the Administrative Code, and include a timetable for the physical interconnection of the applicant's proposed distributed generation facility to the EDU's system.

(E) Level 2 supplemental review

(1) If the customer requests that the EDU perform a supplemental review, the customer shall agree in writing within fifteen business days of the offer, and submit a supplemental review deposit of twenty-five hundred dollars, or the application shall be deemed withdrawn. Within twenty-five business days following receipt of the supplemental review deposit, the EDU shall perform a supplemental review using the screens set forth in this rule and notify the applicant of the results. For interconnection of a proposed distributed generation facility to an area network, the EDU may utilize different analytical procedures for conducting supplemental review than those set forth in this rule. Following study completion, the EDU shall bill or credit the applicant any difference between the supplemental review deposit and the actual cost to perform the review. If the proposed interconnection fails one or more of the supplemental review screens, the EDU shall include with the notification copies of the analysis and data underlying the EDU's determinations under the screens.

(a) A supplemental review may be performed where twelve months of line section minimum load data is available or can be calculated, estimated from existing data, or determined from a power flow model, and where the aggregate distributed generation facility capacity on the line section is less than one hundred per cent of the minimum load for all line sections bounded by automatic sectionalizing devices upstream of the proposed distributed generation facility. If minimum load data is not available, or cannot be calculated, estimated or determined, the EDU shall include the reason(s) that it is unable to calculate, estimate or determine minimum load in its supplemental review results notification as set forth in paragraph (E)(1) of rule 4901:1-22-07 of the Administrative Code.

(i) The type of generation used by the proposed distributed generation facility will be taken into account when calculating, estimating, or determining the circuit or line section minimum load. For the application of a solar photovoltaic generation system with no battery storage, use daytime minimum load, and use absolute minimum load for other generation.

(ii) When this screen is being applied to a distributed generation facility that serves some onsite electrical load, the total load must be considered as part of the aggregate generation.

(iii) The EDU will consider generating facility capacity known to be reflected in the minimum load data as part of the aggregate generation for purposes of this screen.

(b) In aggregate with existing generation on the line section: (i) the voltage regulation on the line section can be maintained in compliance with relevant requirements under all system conditions, (ii) the voltage fluctuation is within acceptable limits as defined by

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P.U.C.O. NO. 2129

TERMS AND CONDITIONS OF SERVICE

IEEE 1453 or utility practice similar to IEEE 1453, and (iii) the harmonic levels meet IEEE 519 limits at the point of interconnection.

(c) The location of the proposed distributed generation facility and the aggregate generation capacity on the line section do not create impacts to safety or reliability that cannot be adequately addressed without application of the level 3 standard review. The EDU may consider the following and other factors in determining potential impacts to safety and reliability in applying the screen:

(i) Whether the line section has significant minimum loading levels dominated by a small number of customers.

(ii) If there is an even or uneven distribution of loading along the feeder.

(iii) If the proposed distributed generation facility is located within 2.5 electrical line miles to the substation and if the distribution line from the substation to the customer is composed of a 600A class cable or conductor.

(iv) If the proposed distributed generation facility incorporates a time delay function to prevent reconnection of the generator to the system until system voltage and frequency are within normal limits for a prescribed time.

(v) If operational flexibility is reduced by the proposed distributed generation facility, such that transfer of the line section(s) of the distributed generation facility to a neighboring distribution circuit/substation may trigger overloads or voltage issues.

(2) If the proposed interconnection meets the supplemental review criteria, the application shall be approved and the EDU will provide the applicant a standard interconnection agreement within five business days after the determination. The standard interconnection agreement shall be consistent with the uniform requirements for an interconnection agreement enumerated in rule 4901:1-22-10 of the Administrative Code and include a timetable for the physical interconnection of the applicant's proposed distributed generation facility to the EDU's system.

(3) If the proposed interconnection fails the supplemental review criteria, the EDU shall obtain the applicant's agreement to continue evaluating the application under level 3 standard review. If the applicant agrees to have the project evaluated under the level 3 standard review process, the cost of supplemental review shall be deducted from the otherwise applicable Level 3 standard review fee. If the level 3 standard review fee is less than the supplemental review cost, standard review fee shall be waived.

(F) Level 2 fees

The EDU's tariff for level 2 expedited review processing fees will include the following:

(1) An application fee of up to fifty dollars, plus one dollar per kilowatt of the applicant's system nameplate capacity rating.

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(2) In the event that an application is evaluated under supplemental review, any or all of the following fees may be assessed by the EDU:

(a) The twenty-five hundred dollar supplemental review deposit, adjusted following study completion to reflect the cost of engineering work billed at actual costs.

(b) The actual cost of any minor modification of the electric distribution utility's system that would otherwise not be done but for the applicant's interconnection request.

Level 3 standard review procedure

(A) Level 3 standard review qualifying criteria

In order for the application to be approved by the EDU under the level 3 review procedure, the following conditions must apply:

(1) The generation facility does not qualify or failed to meet the level 1 or level 2 interconnection review requirements.

(2) The generation does not utilize equipment that is certified in compliance with IEEE 1547 standard and UL 1741 standard as set forth in rule 4901:1-22-03 of the Administrative Code.

(3) The generation facility has a nameplate capacity of twenty megawatts or less.

(B) Level 3 approval criteria

(1) Level 3 standard review procedure shall use the determinations made in the scoping meeting and any feasibility, system impact, or facilities study defined in rule 4901:1-22-09 of the Administrative Code for technical analysis of the applicant's proposed distributed generation facility installation.

(2) The EDU shall approve an application for interconnection under level 3 review procedures if the EDU determines that the safety and reliability of the public utility's transmission or distribution system will not be compromised by interconnecting with the generation facility.

(C) Level 3 fees

(1) The EDU's tariff for level 3 standard review fees will include the following:

(a) An application fee of up to one hundred dollars, plus two dollars per kilowatt of the system's nameplate capacity.

(b) In addition to the level 3 standard review application fee, any or all of the following fees may be assessed by the EDU.

(i) The cost of engineering work done as part of any feasibility, system impact or facilities study, billed at actual cost.

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(ii) The actual cost of any modifications of the EDU's system that would otherwise not be done but for the applicant's interconnection request.

(2) Within five business days after completion of the level 3 standard procedure including any applicable feasibility, system impact or facilities studies leading to the EDU's approval for interconnection of the applicant's proposed distributed generation facility installation and collection by the EDU of all the actual costs for the studies as billed to the applicant, the EDU shall provide the applicant with a standard interconnection agreement.

Scoping meeting and interconnection studies

(A) Scoping meeting

(1) A scoping meeting will be held within ten business days after the interconnection application is deemed complete, or as otherwise mutually agreed to by the parties. The EDU and the applicant may bring to the meeting personnel, including system engineers and other resources as may be reasonably required to accomplish the purpose of the meeting.

(2) The purpose of the scoping meeting is to discuss alternative interconnection options, to determine potential points of common coupling, to examine the applicant's proposed point of interconnection on the EDU's distribution system, or to review an applicant's pre-application report or existing studies relevant to the interconnection application. The parties shall further discuss the appropriate level 3 interconnection studies required to evaluate the interconnection of the proposed distributed generation facility to the EDU's distribution system.

(3) The scoping meeting may be waived by mutual agreement if the parties decide to proceed directly to the level 3 interconnection studies.

(B) Queuing

(1) When an interconnection request is complete, the EDU shall assign the application a queue position to establish the order in which the interconnection request will be reviewed in relation to other interconnection requests on the same or nearby sections of the EDU's distribution system.

(2) The queue position of an interconnection request shall be used to determine the cost responsibility necessary for the construction of any facilities to accommodate the interconnection in relation to other interconnection requests on the same or nearby sections of the EDU's distribution system.

(3) The EDU shall notify the applicant at the scoping meeting about other higher-queued applicants.

(C) Interconnection study requirements

(1) One or more interconnection studies may be required by the EDU prior to interconnection including a feasibility study, a system impact study, and a facilities study.

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(2) Each type of study required will include an EDU interconnection tariff fee schedule approved by the commission as set forth in rule 4901:1-22-08 of the Administrative Code.

(3) Each type of study will be the subject of a written study agreement between the applicant and the EDU that includes the following:

(a) A target date for completion of any required feasibility study, system impact study, and facilities study.

(b) A provision to share the results of the study by the EDU with the applicant.

(c) A clear explanation of all estimated charges.

(d) A good faith estimate of the total number of hours needed to complete the study.

(e) An estimate of the total interconnection study fee.

(4) A written study agreement may include an alternative provision that allows the required studies related to the interconnection of the generating facility(s) to be conducted by a qualified third party with the consent of the EDU.

(5) By mutual agreement of the parties, a feasibility study, a system impact study, or a facilities study under level 3 procedures may be waived by the EDU.

(6) When the EDU determines, as a result of the studies conducted under a level 3 review, that it is appropriate to interconnect the distributed generation facility, the EDU shall provide the applicant with a standard distributed generation interconnection agreement.

(7) If the interconnection request is denied, the EDU shall provide a written explanation within five business days from the denial. The EDU must allow the applicant thirty business days to cure the reasons for denial while the applicant's position in the queue is maintained.

(D) The feasibility study

(1) No later than five business days after the scoping meeting, the EDU shall provide the applicant with a feasibility study agreement in accordance with the EDU's tariff to determine the feasibility of interconnecting the applicant's proposed distributed generation facility at a particular point on the EDU's system. The study shall include both of the following:

(a) An outline of the scope of the study.

(b) A non-binding good faith estimate of the cost to perform the study.

(2) A feasibility study shall include the following analyses for the purpose of identifying a potential adverse system impact to the EDU's system that would result from the interconnection:

(a) Initial identification of any circuit breaker short circuit capability limits exceeded as a result of the interconnection.

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(b) Initial identification of any thermal overload or voltage limit violations resulting from the interconnection.

(c) Initial review of grounding requirements and system protection.

(d) A description and nonbinding estimated cost of facilities required to interconnect the distributed generation facility to the EDU's system in a safe and reliable manner.

(3) When an applicant requests that the feasibility study evaluate multiple potential points of interconnection, additional evaluations may be required.

(4) The actual cost of the EDU's additional evaluations shall be paid by the applicant.

(E) The system impact study

(1) No later than five business days after the completion of or a waiver of the feasibility study, the EDU shall provide a distribution system impact study agreement to the applicant, using a form of system impact study agreement in accordance with the EDU's tariff that includes an outline of the scope of the study and a nonbinding good faith estimate of the cost to perform the study.

(2) If the feasibility study concludes there is no adverse system impact, or the study identifies an adverse system impact but the EDU is able to identify a remedy, no system impact study is required.

(3) A system impact study shall evaluate the impact of the proposed interconnection on the safety and reliability of the EDU's system. The study shall:

(a) Identify and detail the system impacts that result when a distributed generation facility is interconnected without project or system modifications.

(b) Consider the adverse system impacts identified in the feasibility study, or potential impacts including those identified in the scoping meeting.

(c) Consider all generating facilities that, on the date the system impact study is commenced, are directly interconnected with the EDU's system.

(d) Consider pending higher queue position of facilities requesting interconnection to the system, or consider pending higher queue position of facilities requesting interconnection having a signed interconnection agreement.

(4) A system impact study performed by the EDU shall consider the following criteria:

(a) A load flow study.

(b) A short circuit analysis.

(c) A stability analysis.

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(d) Voltage drop and flicker studies.

(e) Protection and set point coordination studies.

(f) Grounding reviews.

(5) The EDU shall state the underlying assumptions of the study and show the results of the analyses to the applicant, including the following:

(a) Any potential impediments to providing the requested interconnection service.

(b) Any required distribution system upgrades and provide a nonbinding good faith estimate of cost and time to construct the system upgrades.

(F) The facilities study

(1) Within five business days of completion of the system impact study, a report will be transmitted by the EDU to the applicant with a facilities study agreement in accordance with the EDU's interconnection tariff.

(2) When the parties agree at the scoping meeting that no system impact study is required, the EDU shall provide to the applicant, no later than five business days after the scoping meeting, a facilities study agreement in accordance with the EDU's interconnection tariff that enables the EDU to determine the interconnection facilities needed to interconnect the applicant's proposed distributed generation facility at a particular point on the EDU's system.

(3) The facilities study agreement shall include both of the following:

(a) An outline of the scope of the study.

(b) A nonbinding good faith estimate of the cost to perform the study to cover the cost of the equipment, engineering, procurement and construction work, including overheads, needed to implement the conclusions of the feasibility study and/or the system impact study to interconnect the distributed generation facility.

(4) The facilities study shall identify all of the following:

(a) The electrical switching configuration of the equipment, including transformer, switchgear, meters, and other station equipment.

(b) The nature and estimated cost of the EDU's interconnection facilities and distribution upgrades necessary to accomplish the interconnection.

(c) An estimate of the time required to complete the construction and installation of such facilities.

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TERMS AND CONDITIONS OF SERVICE

(5) The parties may agree to permit an applicant to separately arrange for a third party to design and construct the required interconnection facilities under the following conditions:

(a) The EDU may review the facilities to be designed and constructed by a third party under provisions included in the facilities study agreement for that purpose.

(b) The applicant and the third party separately arranging for design and construction agree to comply with security and confidentiality requirements.

(c) The EDU shall provide the applicant with all relevant information and required specifications available to permit the applicant to obtain an independent design and cost estimate for the facilities, which must be built in accordance with the specifications.

Uniform requirements for interconnection agreements

(A) The EDU shall provide the customer with a standard interconnection agreement for distributed generation within five business days following completion of project review. If applicable, the applicant must pay for the interconnection facilities and distribution upgrades identified in the facilities study.

(B) The customer shall have thirty business days or another mutually agreeable time frame after the standard interconnection agreement is received to sign and return the interconnection agreement to the EDU.

(C) When the customer does not sign the agreement within thirty business days, the interconnection request will be deemed withdrawn unless the applicant requests an extension of the deadline in writing. The request for extension shall not be denied by the EDU, unless conditions on the EDU system have changed.

(D) Milestones for construction

(1) When construction is required, the interconnection of the distributed generation will proceed according to any milestones agreed to by the parties in the standard interconnection agreement.

(2) The interconnection agreement may not become effective until the milestones agreed to in the standard interconnection agreement are satisfied, including the following:

(a) The distributed generation is approved by electric code officials with jurisdiction over the interconnection.

(b) The applicant provides a certificate of completion to the EDU; or there is a successful completion of an on-site operational test within ten business days or at a mutually convenient time, unless waived. The operational test shall be observed by EDU personnel or a qualified third party with sufficient expertise to verify that the criteria for testing have been met.

(E) Insurance

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TERMS AND CONDITIONS OF SERVICE

(1) Any EDU interconnection agreement with the customer shall not require additional liability insurance beyond proof of insurance or any other suitable financial instrument sufficient to meet its construction, operating and liability responsibilities in accordance with the EDU's tariff with respect to this rule.

(2) At no time shall the EDU require the customer to negotiate any policy or renewal of any policy covering any liability through a particular insurance agent, solicitor, or broker.

(F) Alternative dispute resolution

The EDU or the applicant who is a nonmercantile, nonresidential customer may seek resolution of any disputes which may arise out the EDU tariffs filed under these rules, in accordance with Chapter 4901:1-26 of the Administrative Code, for alternative dispute resolution procedures.

(G) Site testing

The applicant must provide the EDU a reasonable opportunity to witness the testing of installed switchgear, protection system, and generator as included in the applicant's installation test plan and maintenance schedule that has been reviewed and approved by the EDU.

(H) Periodic testing

(1) Any periodic tests of the interconnection equipment (including any relays, interrupting devices, control schemes, and batteries that involve protection of the EDU's system) as recommended by the applicant's equipment manufacturer or required by the institute of electrical and electronics engineers (IEEE) 1547 standards, effective as set forth in rule 4901:1-22-03 of the Administrative Code, shall be the responsibility of the applicant.

(2) Such periodic tests shall be included in the applicant's installation test plan and maintenance schedule that has been reviewed and approved by the EDU.

(3) The applicant shall make copies of the periodic test reports or inspection logs available to the EDU for review.

(4) Upon a written request, the EDU is to be informed of the next scheduled maintenance and be able to witness the maintenance program and any associated testing.

(I) Disconnection of the applicant's facility

Except as provided for in paragraph (J)(2) of this rule, when the EDU discovers the applicant's equipment is not in compliance with IEEE 1547 standards, effective as set forth in rule 4901:1-22-03 of the Administrative Code, and such noncompliance has the potential to adversely affect the safety and reliability of the electric system, the EDU may disconnect the applicant's facility according to the following procedures:

(1) The EDU shall provide a notice to the applicant with a description of the specific noncompliance condition.

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TERMS AND CONDITIONS OF SERVICE

(2) The disconnection can only occur after a reasonable time to cure the noncompliance condition has elapsed.

(J) Other disconnection of the unit

(1) The applicant retains the option to temporarily disconnect from the EDU's system at any time. Such temporary disconnection shall not be a termination of the interconnection agreement unless the customer exercises its termination rights under the interconnection agreement.

(2) The EDU shall have the right to disconnect the applicant's unit(s) without notice in the event of an emergency or to eliminate conditions that constitute a potential hazard to the EDU personnel or the general public. The EDU shall notify the applicant of the emergency as soon as circumstances permit.

(K) Service interruption

During routine maintenance and repairs on the EDU's system consistent with Chapter 4901:1-23 of the Administrative Code, or other commission order, the EDU shall provide the applicant with a seven-day notice of service interruption.

(L) Effective term and termination rights of an interconnection agreement

(1) An interconnection agreement becomes effective when executed by both parties and shall continue in force until terminated under any of the following conditions:

(a) The customer terminates the interconnection agreement at any time by giving the EDU sixty calendar days prior notice.

(b) The EDU terminates the interconnection agreement upon failure of the applicant to generate energy from the applicant's facility in parallel with the EDU's system by the later of two years from the date of the executed interconnection agreement or twelve months after completion of the interconnection.

(c) Either party terminates by giving the other party at least sixty calendar days prior written notice that the other party is in default of any of the material terms and conditions of the interconnection agreement, so long as the notice specifies the basis for the termination and there is reasonable opportunity to cure the default.

(2) All applicants' installations existing on or before the effective date of this rule are exempted from the changes instituted by this rule.

(3) Upon termination of an interconnection agreement, the applicant's facilities will be disconnected from the EDU's system.

(4) The termination of the interconnection agreement shall not relieve either party of its liabilities and obligations, owed or continuing at the time of the termination.

Backup electricity supply

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TERMS AND CONDITIONS OF SERVICE

Replacement electric power for the applicant shall be supplied in accordance with division (C) of section 4928.15 of the Revised Code, by either of the following:

- (A) The EDU either at a tariff rate or at the market price as provided for in its tariff.
- (B) By the applicant's competitive retail electric service provider at a rate to be determined by contract.

Complaints

All formal complaints brought by applicants or interconnection service customers pursuant to section 4905.26 of the Revised Code, will be handled according to the procedural standards set forth in Chapters 4901-1 and 4901-9 of the Administrative Code. Each EDU must provide to the commission utilities department the name and telephone number of a contact person to assist the commission staff with the resolution of informal complaints regarding provisions in Chapter 4901:1-22 of the Administrative Code.

Exceptions

Except where rule requirements are mandated by federal or state law, the commission may waive any provision contained in this chapter for good cause upon its own motion or upon application by a company.

Special Terms and Conditions of Service

This tariff is subject to the Company's Terms and Conditions of Service and all provisions of the standard service schedule under which the customer takes service. If applicable, the customer shall also take the appropriate service under the provisions of Schedule COGEN/SPP, Schedule SBS and/or Schedule NEMS.

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P.U.C.O. NO. 2120

Applicable Riders

| Rider Description | Ohio Power Rate Zone | | Columbus Southern Power Rate Zone | | Sheet No. |
|--|----------------------|---|-----------------------------------|----------------------------------|---|
| | Standard Service | Open Access Distribution Service Company petitive Supplier | Standard Service | Open Access Distribution Service | |
| Interruptible Power Rider – Legacy Discretionary Rider | Yes | Yes | Yes | Yes | 470427- 1 |
| Universal Service Fund Rider | Yes | Yes | Yes | Yes | 404460- 1 |
| Bad Debt Rider | Yes | Yes | Yes | Yes | 416461- 1 |
| KWH Tax Rider | Yes | Yes | Yes | Yes | 402462- 1 |
| Residential Distribution Credit Rider | Yes | Yes | Yes | Yes | 463-1 406464- 1 |
| Pilot Throughput Balancing Adjustment Rider | Yes | Yes | Yes | Yes | 465-1 472466- 1 |
| Deferred Asset Phase-In Rider | Yes | Yes | Yes | Yes | 450467- 1 |
| Automaker Credit Rider | Yes | Yes | Yes | Yes | 451468- 1 |
| Generation Energy Rider | Yes | | Yes | | 452469- 1 |
| Generation Capacity Rider | Yes | | Yes | | 470-1 424471- 1 |
| Auction Cost Reconciliation Rider | Yes | | Yes | | 425472- 1 |
| Electronic Transfer Rider | Yes | Yes | Yes | Yes | 473-1 400474- 1 |
| Retail Reconciliation Rider | Yes | | Yes | | 475480- 1 |
| SSO Credit Rider | Yes | Yes | Yes | Yes | 481-1 420482- 1 |
| Power Purchase Agreement Rider | Yes | Yes | Yes | Yes | 408483- 1 |
| Basic Transmission Cost Rider | Yes | Yes | Yes | Yes | |
| Pilot Demand Response Rider | Yes | Yes | Yes | Yes | |
| Energy Efficiency and Peak Demand Reduction Cost Recovery Rider | Yes | Yes | Yes | Yes | |
| Economic Development Cost Recovery Rider | Yes | Yes | Yes | Yes | |
| Enhanced Service Reliability Rider | Yes | Yes | Yes | Yes | |

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Original ~~16th Revised~~ Sheet No. 104-2
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P.U.C.O. NO. 2120

Applicable Riders

| | | | | | |
|--|----------------|----------------|----------------|----------------|-----------------|
| gridSMART® Phase 2 Rider | Yes | Yes | Yes | Yes | <u>410485-1</u> |
| Distribution Investment Rider | Yes | Yes | Yes | Yes | <u>412489-1</u> |
| Storm Damage Recovery Rider | Yes | Yes | Yes | Yes | <u>414490-1</u> |
| Renewable Generation Rider | Yes | Yes | Yes | Yes | <u>491-1</u> |
| Alternative Energy Rider | Yes | | Yes | | <u>454492-1</u> |
| Power Forward Rider | Yes | Yes | Yes | Yes | <u>428493-1</u> |
| Smart City Rider | Yes | Yes | Yes | Yes | <u>430495-1</u> |
| Interruptible Power Rider – Expanded Service Discretionary Rider | Yes | Yes | Yes | Yes | <u>471496-1</u> |
| Tax Savings Credit Rider | Yes | Yes | Yes | Yes | <u>432497-1</u> |
| Legacy Generation Resource Rider | Yes | Yes | Yes | Yes | <u>422498-1</u> |
| <u>Alternate Feed Service</u> | <u>Yes</u> | <u>Yes</u> | <u>Yes</u> | <u>Yes</u> | <u>474-1</u> |
| <u>Underground Service Tariff</u> | <u>Yes</u> | <u>Yes</u> | | | <u>476-1</u> |

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OHIO POWER COMPANY
~~Ohio Power Rate Zone~~

~~6th Revised Sheet No. 210-1~~
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P.U.C.O. NO. 2120

SCHEDULE RS
(Residential Service)

Availability of Service

~~Available for residential service through one meter to individual residential customers. Available to customers desiring secondary service for all residential purposes through one meter to a single or double occupancy dwelling unit including farm dwellings and who request and receive electric generation service from either a SSO or a qualified CRES Provider. Customers desiring primary voltage will be served under a general service schedule. A dwelling unit consists of a kitchen, bathroom, and heating facilities connected on a permanent basis. Service to appurtenant buildings may be taken on the same meter. This rate is not available for common areas of separately metered apartments and condominium complexes, nor to a separate meter which serves a garage, boat well or other non-dwelling applications.~~

Monthly Rate (Schedule Codes ~~s 001, 003, 004, 005, 007, 008, 015, 820, 017, 022, 038, 062~~)

| | Distribution |
|-----------------------------------|--|
| Customer Charge (\$) | 14.008.40 |
| Monthly Energy Charge (¢ per KWH) | 2.763731.8 2747 |

Storage Water Heating Provision

~~Availability of this provision is limited to those customers served under this provision as of December 31, 2000.~~

~~If the customer installs a Company approved storage water heating system which consumes electrical energy only during off-peak hours as specified by the Company and stores hot water for use during on-peak hours, the following shall apply:~~

- ~~(a) For minimum capacity of 80 gallons, the last 250 KWH of use in any month shall be billed at the storage water heating energy charge. (Schedule Code 012).~~
- ~~(b) For minimum capacity of 100 gallons, the last 350 KWH of use in any month shall be billed at the storage water heating energy charge. (Schedule Code 013).~~
- ~~(c) For minimum capacity of 120 gallons or greater, the last 450 KWH of use in any month shall be billed at the storage water heating energy charge. (Schedule Code 014).~~

| | Distribution |
|--|--------------------|
| Storage Water Heating Energy Charge (¢ per KWH) | 1.82747 |

~~These provisions, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the Monthly Rate as set forth above.~~

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AEP Ohio

OHIO POWER COMPANY
~~Ohio Power Rate Zone~~

~~6th Revised Sheet No. 210-1~~
~~Cancels 5th Revised Original Sheet No. 210-2~~

P.U.C.O. NO. 2120

SCHEDULE RS
(Residential Service)

~~For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.~~

~~Storage Water Heating Provision (Cont'd)~~

~~The Company reserves the right to inspect at all reasonable times the storage water heating system and devices which qualify the residence for service under the Storage Water Heating Provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that, in its sole judgment, the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.~~

~~Load Management Water Heating Provision (Schedule Code 011)~~

~~Availability of this provision is limited to those customers served under this provision as of December 31, 2000.~~

~~For residential customers who install a Company approved load management water heating system which consumes electrical energy primarily during off-peak hours specified by the Company and stores hot water for use during on-peak hours, of minimum capacity of 80 gallons, the last 250 KWH of use in any month shall be billed at the load management water heating energy charge.~~

| | |
|--|--------------|
| | Distribution |
| Load Management Water Heating Energy Charge (\$ per KWH) | 1.82747 |

~~This provision, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the "Monthly Rate" as set forth above.~~

~~For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.~~

~~The Company reserves the right to inspect at all reasonable times the load management storage water heating system and devices which qualify the residence for service under the Load Management Water Heating Provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that, in its sole judgment, the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.~~

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OHIO POWER COMPANY
~~Ohio Power Rate Zone~~

~~6th Revised Sheet No. 210-1~~
~~Cancels 5th Revised~~Original Sheet No. 210-3

P.U.C.O. NO. 2120

SCHEDULE RS
(Residential Service)

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.

Payment

~~_____ Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.~~

Bills from the Company are due and payable in full by mail, checkless payment plan, electronic payment plan, or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Delayed Payment Charge

On all residential accounts not paid as of the due date, an additional charge of one and one-half percent (1.5%) of the total amount billed will be due.

Applicable Riders

~~_____ Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.~~

Term of Contract

A written agreement may, at the Company's option, be required.

Filed pursuant to Order dated _____ February 25, 2015 in Case No. 20-585-EL-AIR 13-
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OHIO POWER COMPANY
~~Ohio Power Rate Zone~~

~~6th Revised Sheet No. 210-1~~
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P.U.C.O. NO. 2120

SCHEDULE RS
(Residential Service)

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available to customers engaged in agricultural enterprises where service is taken through 1 meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

~~This schedule is intended for single phase service.~~ Where the residential customer requests 3-phase service, this schedule will apply if the customer pays to the Company the difference between constructing single-phase and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable Residential Schedule or Schedule NEMS.

~~For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation.~~ At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

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~~OHIO POWER COMPANY~~
~~Ohio Power Rate Zone~~

~~6th Revised Sheet No. 211-1~~
~~Cancels 5th Revised Sheet No. 211-1~~

P.U.C.O. NO. 20

SCHEDULE RS-ES
(Residential Energy Storage)

Availability of Service

~~Available to residential customers who use energy storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space heating and/or cooling systems and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours.~~

~~Households eligible to be served under this schedule shall be metered through one single-phase multiple register meter capable of measuring electrical energy consumption during the on-peak and off-peak billing periods.~~

Monthly Rate (Schedule Code 032)

| | Distribution |
|-----------------------------------|--------------|
| Customer Charge (\$) | 9.25 |
| Monthly Energy Charge (¢ per KWH) | 1.82747 |

Minimum Charge

~~The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.~~

Separate Metering

~~_____ Customers shall have the option of receiving service under Schedule RS for their general-use load by separately wiring such load to a standard residential meter. The distribution service charge for the separate meter shall be \$1.05 per customer per month.~~

Payment

~~_____ Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.~~

Applicable Riders

~~_____ Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.~~

Term of Contract

~~A written agreement may, at the Company's option, be required.~~

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

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Pablo Vegas, President
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~~OHIO POWER COMPANY~~
~~Ohio Power Rate Zone~~

~~6th Revised Sheet No. 211-1~~
~~Cancels 5th Revised Sheet No. 211-1~~

P.U.C.O. NO. 20

SCHEDULE RS-ES
(Residential Energy Storage)

Special Terms and Conditions

~~This schedule is subject to the Company's Terms and Conditions of Service.~~

~~The Company reserves the right to inspect at all reasonable times the energy storage devices which qualify the residence for service and for conservation and load management credits under this schedule, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that, in its sole judgment, the availability conditions of this schedule are being violated, it may discontinue billing the customer under this schedule and commence billing under the appropriate residential service schedule.~~

~~This schedule is available to customers engaged in agricultural enterprises where service is taken through 1 meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.~~

~~This schedule is intended for single-phase service. Where the residential customer requests 3-phase service, this schedule will apply if the customer pays to the Company the difference between constructing single-phase and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.~~

~~Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable Residential Schedule or Schedule NEMS.~~

~~For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.~~

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~~216212-1~~

P.U.C.O. NO. ~~2021~~

SCHEDULE RS-TOD
(Residential Time-of-Day Service)

THIS SCHEDULE IS IN PROCESS OF ELIMINATION AND IS WITHDRAWN
EXCEPT FOR THE PRESENT INSTALLATION OF CUSTOMERS RECEIVING
SERVICE HEREUNDER AT PREMISES SERVED ON THE EFFECTIVE DATE
HEREOF.

Availability of Service

Available for residential secondary service through one ~~single-phase~~ multiple-register meter capable of measuring electrical energy consumption during the on-peak and off-peak billing periods to individual residential customers and/or customers previously receiving service under Schedule RS-ES and Schedule RLM. Customers desiring primary voltage will be served under a general service schedule.
~~Availability is limited to the first 1,000 customers applying for service under this schedule.~~

Monthly Rate (Schedule Codes 030(~~RS-TOD~~), 032(~~RS-ES~~), 019(~~RLM~~), ~~034~~)

| | |
|-----------------------------------|--|
| | Distribution |
| Customer Charge (\$) | 14.009.25 |
| Monthly Energy Charge (¢ per KWH) | 2.763734.8 2747 |

On-Peak and Off-Peak Hours

For the purpose of this schedule, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.

Payment

~~Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.~~
Bills from the Company are due and payable in full by mail, checkless payment plan, electronic payment plan, or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Delayed Payment Charge

On all residential accounts not paid as of the due date, an additional charge of one and one-half percent (1.5%) of the total amount billed will be due.

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~~Ohio Power Rate Zone~~

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~~216212-2~~

P.U.C.O. NO. ~~2021~~

SCHEDULE RS-TOD
(Residential Time-of-Day Service)

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available to customers engaged in agricultural enterprises where service is taken through 1 meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

~~This schedule is intended for single-phase service.~~ Where the residential customer requests 3-phase service, this schedule will apply if the customer pays to the Company the difference between constructing single-phase and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable Residential Schedule or Schedule NEMS.

~~For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation.~~ At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

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OHIO POWER COMPANY
Ohio Power Rate Zone

~~6th Revised Sheet No. 213-1~~
~~Cancels 5th Revised Sheet No. 213-1~~

P.U.C.O. NO. 20

SCHEDULE RDMS
(Residential Demand Metered Service)

Availability of Service

~~This schedule is available, subject to the availability of appropriate metering facilities and reasonable installation schedules, for full residential single-phase electric service through one delivery point to individual residential customers whose residences have permanently installed electric space heating devices which supply over 70 percent of the space heating requirements of the residence.~~

~~This schedule provides an incentive for electric heating customers to utilize electric service in a manner that minimizes the rate of use during the Company's on-peak billing period.~~

~~A customer selecting this schedule shall agree to be served hereunder for an initial period of 12 months and to pay to the Company in 9 monthly installments of \$25 each, the sum of \$225 toward the distribution cost of purchasing and installing the special metering required. All metering equipment shall remain the property of the Company, which shall be responsible for its installation, operation, maintenance, testing, replacement and removal. A customer served hereunder who moves from one residence to another residence served by the Company and selects this schedule at the second residence shall not be required to pay again for the metering.~~

Monthly Rate (Schedule Code 019)

| | Distribution |
|--|--------------|
| Customer Charge (\$) | 10.02 |
| Energy Charge (¢ per KWH): | |
| For all those KWH used during the month in excess of 400 times the monthly billing demand | 0.03512 |
| For those KWH used during the on-peak billing period: | |
| For the first 500 KWH | 3.04549 |
| For all over 500 KWH | 2.44702 |
| For all additional KWH used during the month | 1.23258 |

On-Peak and Off-Peak Hours

~~For the purpose of this schedule, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.~~

Minimum Charge

~~The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.~~

Monthly Billing Demand

~~Monthly billing demand is the number of kilowatts determined by dividing the number of kilowatt-hours used during the on-peak period in the month by the number of hours in such period.~~

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Ohio Power Rate Zone

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~~Cancels 5th Revised Sheet No. 213-1~~

P.U.C.O. NO. 20

SCHEDULE RDMS
(Residential Demand Metered Service)

Payment

~~Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.~~

Applicable Riders

~~Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission approved riders on Sheet Number 104-1.~~

Term of Contract

~~A written agreement may, at the Company's option, be required.~~

Special Terms and Conditions

~~This schedule is subject to the Company's Terms and Conditions of Service.~~

~~This schedule is available to customers engaged in agricultural enterprises where service is taken through 1 meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.~~

~~This schedule is intended for single phase service. Where the residential customer requests 3-phase service, this schedule will apply if the customer pays to the Company the difference between constructing single phase and 3 phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.~~

~~Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable Residential Schedule or Schedule NEMS.~~

~~For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.~~

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~~Ohio Power Rate Zone~~

Original Sheet No. 214-1

P.U.C.O. NO. 2120

SCHEDULE RSDM
(Residential Service – Demand-Metered)

Availability of Service

~~Available for residential service through one meter to individual residential customers. Available to customers desiring secondary service for all residential purposes through one meter to a single or double occupancy dwelling unit including farm dwellings and who request and receive electric generation service from either a SSO or a qualified CRES Provider. Customers desiring primary voltage will be served under a general service schedule. Service to appurtenant buildings may be taken on the same meter. This rate is not available for common areas of separately metered apartments and condominium complexes, nor to a separate meter which serves a garage, boat well or other non-dwelling applications.~~

Monthly Rate (Schedule Codes 010,810)

| | Distribution |
|-----------------------------------|------------------|
| Customer Charge (\$) | <u>14,008.40</u> |
| Monthly Demand Charge (\$ per KW) | <u>4,483.17</u> |

Monthly Billing Demand

Energy supplied hereunder will be delivered through not more than 1 single-phase or 1 poly-phase meter. Billing demand in KW shall be taken each month as the single highest 30-minute integrated peak in KW as registered during the month by a 30-minute integrating demand meter or indicator.

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.

Payment

~~Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.~~

Bills from the Company are due and payable in full by mail, checkless payment plan, electronic payment plan, or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Delayed Payment Charge

On all residential accounts not paid as of the due date, an additional charge of one and one-half percent (1.5%) of the total amount billed will be due.

Applicable Riders

Filed pursuant to Order dated April 25, 2018 in Case No. 20-585-EL-AIR16-1852-EL-SSO

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AEP Ohio

OHIO POWER COMPANY

~~Ohio Power Rate Zone~~

Original Sheet No. 214-2

P.U.C.O. NO. 2120

SCHEDULE RSDM
(Residential Service – Demand-Metered)

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available to customers engaged in agricultural enterprises where service is taken through 1 meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

~~This schedule is intended for single-phase service.~~ Where the residential customer requests 3-phase service, this schedule will apply if the customer pays to the Company the difference between constructing single-phase and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable Residential Schedule or Schedule NEMS. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

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OHIO POWER COMPANY

Original Sheet No. 215-1

P.U.C.O. NO. 21

SCHEDULE RS – TOU
(Residential Time-of-Use Service)

Availability of Service

Available to individual residential customers for residential electric service through one single-phase, multi-register meter capable of measuring electrical energy consumption during variable pricing periods. Availability is restricted to customers that have an AMI meter and/or customers previously receiving service under Schedule RS-TOD2 and Schedule CPP.

Monthly Rate (Schedule Code 040)

| | |
|-----------------------------------|---------------------|
| | <u>Distribution</u> |
| <u>Customer Charge (\$)</u> | <u>14.00</u> |
| <u>Energy Charge (¢ per KWH):</u> | <u>2.76373</u> |

Billing Hours

On-Peak hours apply to all weekdays regardless of holidays November through April 6AM to 9AM and May through October 2PM through 6PM.

Minimum Charge

The minimum monthly charge for service shall be the Customer Charge and all applicable riders.

Payment

Bills from the Company are due and payable in full by mail, checkless payment plan, electronic payment plan, or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Delayed Payment Charge

On all residential accounts not paid as of the due date, an additional charge of one and one-half percent (1.5%) of the total amount billed will be due.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Term of Contract

A written agreement may, at the Company's option, be required.

Filed pursuant to Order dated _____ in Case No. 20-585-EL-AIR

Issued: _____

Issued by
Rajagopalan Sundararajan, President
AEP Ohio

Effective: _____

OHIO POWER COMPANY

Original Sheet No. 215-2

P.U.C.O. NO. 21

SCHEDULE RS – TOU
(Residential Time-of-Use Service)

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and 3 phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

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Rajagopalan Sundararajan, President
AEP Ohio

Effective: _____

OHIO POWER COMPANY
Ohio Power Rate Zone

~~6th Revised Sheet No. 220-1~~
~~Cancels 5th Revised Sheet No. 220-1~~

P.U.C.O. NO. 20

SCHEDULE GS-1
(General Service -- Non-Demand Metered)

Availability of Service

Available for general service to secondary customers with maximum demands less than 10 KW

Monthly Rate (Schedule Code 211, 212)

| | Distribution |
|---------------------------|--------------|
| Customer Charge (\$) | 13.17 |
| Energy Charge (¢ per KWH) | 0.27999 |

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.

Delayed Payment Charge

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On accounts not so paid, an additional charge of 5% of the unpaid balance will be made. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement No. 21.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable General Service Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

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Ohio Power Rate Zone

~~6th Revised Sheet No. 220-1~~
~~Cancels 5th Revised Sheet No. 220-1~~

P.U.C.O. NO. 20

SCHEDULE GS-1
(General Service -- Non-Demand Metered)

Energy Storage Provision

~~Available to customers who use energy storage devices with time differentiated load characteristics approved by the Company, such as electric thermal storage space heating and/or cooling systems and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours. Customers eligible to be served under this provision shall have the option to have only their load management devices separately metered and served under the appropriate provision of this schedule. The customer shall be responsible for all local facilities required to take service under this provision. A time of day meter is required to take service under this provision.~~

~~Customers shall have the option of receiving service under Schedule GS-1 for their general use load by separately wiring such load to a standard meter. The distribution service charge for the separate meter shall be \$1.05 per customer per month.~~

Monthly Rate (Schedule Code 225)

| | Distribution |
|--|--------------------|
| Energy Storage Customer Charge (\$) | 13.17 |
| Energy Storage Energy Charge (\$ per KWH): | |
| For all KWH used during the on-peak Billing period | 0.27999 |
| For all KWH used during the off-peak Billing period | 0.27999 |

~~For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.~~

~~The Company reserves the right to inspect at all reasonable times the customer's energy storage devices which qualify for service under this provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that, in its sole judgment, the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the appropriate general service schedule.~~

Optional Unmetered Service Provision

~~Available to customers who qualify for Schedule GS-1 and use the Company's service for commercial purposes consisting of small fixed electric loads such as traffic signals and signboards which can be served by a standard service drop from the Company's existing secondary distribution system. This service will be furnished at the option of the Company.~~

~~Each separate service delivery point shall be considered a contract location and shall be separately billed under the service contract.~~

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OHIO POWER COMPANY
Ohio Power Rate Zone

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~~Cancels 5th Revised Sheet No. 220-1~~

P.U.C.O. NO. 20

SCHEDULE GS-1
(General Service -- Non-Demand Metered)

~~The customer shall furnish switching equipment satisfactory to the Company. The customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the contract location thereafter under this provision, and shall be entitled to bill the customer retroactively on the basis of the increased load for the full period such load was connected plus three months.~~

~~Calculated energy use per month shall be equal to the contract capacity specified at the contract location times the number of days in the billing period times the specified hours of operation. Such calculated energy shall then be billed as follows:~~

Monthly Rate (Schedule Code 213, 273)

| | Distribution |
|---|--------------------|
| Unmetered Service Customer Charge (\$) | 7.35 |
| Unmetered Service Energy Charge (\$ per KWH) | 0.27999 |

~~This provision is subject to the Terms and Conditions of Schedule GS-1.~~

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P.U.C.O. NO. 2120

SCHEDULE GS -2

(General Service ~~Low Load Factor~~)

Availability of Service

Available for general service to non-residential customers served under secondary, primary and transmission voltage and who request and receive electric generation service from either SSO or a qualified CRES Provider. ~~with maximum demands greater than or equal to 10 KW but less than 8,000 KW.~~

| Schedule Codes | | Distribution |
|--------------------|--|--------------|
| 215, 218, 231, 233 | Secondary Voltage: | |
| | -Demand Charge (\$ per KW) | 4.16 |
| | -Excess KVA Demand Charge (\$ per KVA) | 3.82 |
| | -Off Peak Excess Demand Charge (\$ per KW) | 4.16 |
| | -Customer Charge (\$) | 22.79 |
| 217, 219, 232, 234 | Primary Voltage: | |
| | -Demand Charge (\$ per KW) | 3.76 |
| | -Excess KVA Demand Charge (\$ per KVA) | 3.82 |
| | -Off Peak Excess Demand Charge (\$ per KW) | 3.76 |
| | -Customer Charge (\$) | 95.47 |
| 236, 237 | Subtransmission Voltage: | |
| | -Excess KVA Demand Charge (\$ per KVA) | 3.82 |
| | -Customer Charge (\$) | 512.00 |
| 235, 238, 239 | Transmission Voltage: | |
| | -Excess KVA Demand Charge (\$ per KVA) | 3.82 |
| | -Customer Charge (\$) | 512.00 |

Monthly Rate

| Schedule Code | Service Voltage | Demands Greater Than 10 kW (\$/kW) | Excess Reactive Demand (\$/kVA) | First 4,500 kWh (¢/kWh) | Customer Charge (\$) |
|--|------------------|------------------------------------|---------------------------------|-------------------------|----------------------|
| <u>211,215,231,265,770,830,840,845</u> | <u>Secondary</u> | <u>7.29</u> | <u>1.39</u> | <u>2.15502</u> | <u>10.45</u> |
| <u>217,232,266,322,774,841,846,861</u> | <u>Primary</u> | <u>6.64</u> | <u>1.35</u> | <u>1.50584</u> | <u>154.30</u> |

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~~Cancels 5th Revised Sheet No. 221-1~~

P.U.C.O. NO. 2120

SCHEDULE GS -2

(General Service ~~Low Load Factor~~)

| <u>Schedule Code</u> | <u>Service Voltage</u> | <u>Demands Up To 2,000 kW (\$/kW)</u> | <u>Excess Reactive Demand* (\$/kVAR)</u> | <u>Customer Charge (\$)</u> |
|--------------------------------|------------------------|---------------------------------------|--|-----------------------------|
| <u>237,248,270,779,847,852</u> | <u>Transmission</u> | <u>2.35</u> | <u>0.78</u> | <u>825.00</u> |

*For each KVAR of reactive demand, leading or lagging, in excess of 50% of the KW metered demand.

Minimum Charges

The minimum monthly charge under this schedule shall be the sum of the customer charge, the product of the demand charge and the monthly billing demand, and all Commission-approved riders shown on Sheet Number 104-1.

Monthly Billing Demand

~~Energy supplied hereunder will be delivered through not more than 1 single-phase or 1 poly-phase meter.~~
Billing demand in KW shall be taken each month as the single highest 30-minute integrated peak in KW as registered during the month by a 30-minute integrating demand meter or indicator, or at the Company's option, as the highest registration of a thermal-type demand meter. For accounts over 100 KW, monthly billing demand established hereunder shall not be less than 60% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW. In no event shall the monthly billing demand be less than ~~(a)~~ the minimum billing demand, if any, specified in the service contract, ~~or (b)~~ 5 KW for any account.

If more than 50% of the customer's connected load is for electric space heating purposes, the minimum monthly billing demand for the billing months of June through October will be 25% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.

For customers primarily engaged in seasonal agricultural related activities, the minimum monthly billing demand will be 25% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.

The Metered Voltage adjustment, as set forth below, shall not apply to the customer's minimum monthly billing demand.

Excess KVA Demand

The monthly KVA demand shall be determined by dividing the maximum metered KW demand by the average monthly power factor.

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SCHEDULE GS -2

(General Service ~~Low Load Factor~~)

The excess KVA demand, if any shall be the amount by which the monthly KVA demand exceeds the greater of (a) 115% of the maximum metered KW demand or (b) 100 KVA.

The Metered Voltage adjustment, as set forth below, shall apply to the customer's excess KVA demand.

Optional Time-of-Day Provision for Determining the Transmission Component of the Monthly Bill

Available to customers who operate primarily during the off-peak period (as set forth below) and request the installation of time-of-day metering in order to receive service under this provision. The customer shall be required to pay the necessary additional metering cost.

For the purpose of this provision, the monthly billing demand as defined above shall be determined during the on-peak period. The off-peak excess demand shall be the amount by which the demand created during the off-peak period exceeds the monthly billing demand.

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Metered Voltage Adjustment

The rates set forth in this schedule are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases the metered KWH₁, KW₁, kVAR₁ and RKVAH values will be adjusted for billing purposes. If the Company elects to adjust KWH₂, KW₂, kVAR₂ and RKVAH based on multipliers, the adjustment shall be in accordance with the following:

- (a) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (b) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

Delayed Payment Charge

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not ~~so paid~~ by the due date, an additional charge of 2.52% of the unpaid balance will be ~~due~~ made. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement 21.

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SCHEDULE GS -2

(General Service ~~Low Load Factor~~)

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Term of Contract

Electric Service contracts will be required if a customer meets any one of the criteria as specified in Table1 below:

Table 1

| <u>Criteria</u> | <u>Initial Contract Required *</u> | <u>Ongoing Contract Required</u> |
|--|------------------------------------|----------------------------------|
| <u>Transmission Voltage Service</u> | <u>Yes</u> | <u>Yes</u> |
| <u>Peak Demand >=2500 kW</u> | <u>Yes</u> | <u>Yes</u> |
| <u>Peak Demand >= 1,000 kW, but less than 2,500 kW</u> | <u>Yes</u> | <u>No</u> |
| <u>Secondary or Primary Voltage Service with Peak Demand < 1,000 kW</u> | <u>No</u> | <u>No</u> |
| <u>Distributed Energy Resource</u> | <u>Yes</u> | <u>Yes</u> |
| <u>Unique or complex service configurations, including but not limited to Alternate Feed Service, large motor or power electronic loads with risk of objectionable flicker/harmonics</u> | <u>Yes</u> | <u>Yes</u> |

*Initial contracts are required when the criteria applies to a new service or a service expansion which requires the construction of additional local facilities.

The initial contract period will be for at least 1 year. The Company may, at its option, require a longer initial term of contract. After the initial term, on-going contracts will be self-renewing and may be modified or cancelled by either party with 30 days' written notice to the other of the intention to alter service under the terms of this schedule. Contracts may not be modified with respect to reserved capacity more than once in a 12 month period.

The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

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SCHEDULE GS -2

(General Service ~~Low Load Factor~~)

~~State agencies will be exempt from any requirement for initial and on-going contracts but may enter into a contract when mutually agreed upon by both parties. When a contract is not pursued, the customer shall submit any new or expanded service requirements in writing to the company. These requirements shall include anticipated peak demand (to be used for minimum billing demand purposes), requested delivery voltage, a specification of the physical delivery point where the company's facilities will meet the customer's facilities and any unique or complex service configurations including but not limited to Alternate Feed Service, large motor or power electronic loads with risk of objectionable flicker/harmonics.~~

~~For customers with annual average demands greater than 1,000 KW, contracts will be required for an initial period of not less than 1 year and shall remain in effect thereafter until either party shall give at least 90 days' written notice to the other of the intention to discontinue service under the terms of this schedule. For customers with demands less than 1,000 KW, a written agreement may, at the Company's option, be required.~~

~~A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional local facilities are required. The Company may, at its option, require a longer initial term of contract to fulfill the terms and conditions of service and/or in order to protect the Company's ability to recover its investment of costs over a reasonable period of time.~~

~~The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.~~

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

~~In the event the Company, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply service to welders, X-ray machines, or other equipment having similar electrical operating characteristics, such service will be metered and billed separately from customer's other service. The minimum monthly charge for separate service to welders, X-ray machines, etc., will be the amount determined pursuant to the Minimum Charge section above, plus a distribution charge of \$0.49/KVA of installed transformer capacity.~~

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable General Service Schedule or Schedule NEMS.

~~For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation.~~ At its discretion, the Company may require that Company-owned metering be

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P.U.C.O. NO. 2120

SCHEDULE GS -2

(General Service ~~Low Load Factor~~)

installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Energy Storage Provision

~~Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space heating and/or cooling systems and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours. Customers eligible to be served under this provision shall have the option to have only their load management devices separately metered by a time-of-day meter. In such circumstance, the customer's general use load shall be separately metered and served under the appropriate provision of this schedule. The customer shall be responsible for all local facilities required to take service under this provision. A time-of-day meter is required to take service under this provision.~~

Monthly Rate (Schedule Code 223)

| | Distribution |
|--|--------------|
| Energy Storage Additional Customer Charge (\$) | 2.96 |
| Energy Storage Energy Charge (\$ per KWH): | |
| -For all KWH used during the on-peak billing period | 2.27282 |
| -For all KWH used during the off-peak billing period | 0.03512 |

~~For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.~~

~~The Company reserves the right to inspect at all reasonable times the customer's energy storage devices which qualify for service under this provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that, in its sole judgment, the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the appropriate general service schedule.~~

Unmetered Service Provision

This service will be furnished at the option of the Company for loads consisting of small fixed electric loads such as traffic signals and signboards which can be served by a standard service drop from the Company's existing secondary distribution system.

Each separate service delivery point shall be considered a contract location and shall be separately billed under the service contract.

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SCHEDULE GS -2

(General Service ~~Low Load Factor~~)

The customer shall furnish switching equipment satisfactory to the Company. The customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the contract location thereafter under this provision, and shall be entitled to bill the customer retroactively on the basis of the increased load for the full period such load was connected plus three months.

Calculated energy use per month shall be equal to the contract capacity specified at the contract location times the number of days in the billing period times the specified hours of operation. Such calculated energy shall then be billed as follows:

Monthly Rate (Schedule Code 213, 831)

| | <u>Distribution</u> |
|--|---------------------|
| <u>Unmetered Service Customer Charge (\$)</u> | <u>6.30</u> |
| <u>Unmetered Service Energy Charge (¢ per KWH)</u> | <u>2.15502</u> |

Recreation Lighting Service

Available to customers for separately metered non-profit outdoor recreation facilities.

Monthly Rate (Schedule Code 214, ~~839-274~~)

| | <u>Distribution</u> |
|--|---|
| <u>Recreational Lighting Customer Charge (\$)</u> | <u>10.4517.23</u> |
| <u>Recreational Lighting Energy Charge (¢ per KWH)</u> | <u>2.155021.2</u> <u>5784</u> |

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OHIO POWER COMPANY

Original Sheet No. 221-1

P.U.C.O. NO. 20

SCHEDULE GS – TOU
(General Service Time-of-Use)

Availability of Service

Available for general service to customers with maximum demands less than 10 kW through one single-phase, multi-register meter capable of measuring electrical energy consumption during variable pricing periods. Availability is restricted to customers served by the circuits designated for the Company's gridSMARTSM program with an AMI meter.

Monthly Rate (Schedule Code: 284)

| | <u>Distribution</u> |
|-----------------------------------|---------------------|
| <u>Customer Charge (\$)</u> | <u>10.45</u> |
| <u>Energy Charge (¢ per KWH):</u> | <u>2.15502</u> |

Billing Hours

On-Peak hours apply to all weekdays regardless of holidays November through April 6AM to 9AM and May through October 2PM through 6PM.

Minimum Charge

The minimum monthly charge shall be the Customer Charge.

Delayed Payment Charge

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not so paid, an additional charge of 2.5% of the total amount billed will be made. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Payment provision, Supplement No. 21.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Term of Contract

A written agreement may, at the Company's option, be required.

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SCHEDULE GS – TOU
(General Service Time-of-Use)

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

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P.U.C.O. NO. 2129

SCHEDULE GS-TOD
(General Service - Time-of-Day)

THIS SCHEDULE IS IN PROCESS OF ELIMINATION AND IS WITHDRAWN
EXCEPT FOR THE PRESENT INSTALLATION OF CUSTOMERS RECEIVING
SERVICE HEREUNDER AT PREMISES SERVED ON THE EFFECTIVE DATE
HEREOF.

Availability of Service

Available for general service customers with maximum demands less than 500 KW and/or customers previously receiving service under Schedule GS-1 ES, Schedule GS-2 ES, Schedule GS-2-TOD and Schedule GS-2 LMTOD. Availability is limited to secondary service ~~and the first 1,000 customers applying for service under this schedule.~~

Monthly Rate (Schedule Code 229(GS-TOD), 225(GS-1 ES), 223(GS-2 ES), ~~279~~ 228(GS-2-TOD), 220(GS-2 LMTOD))

| | Distribution |
|--|-------------------|
| Customer Charge (\$) | <u>10.4522-79</u> |
| Energy Charge (¢ per KWH): | <u>2.15502</u> |
| For all KWH used during the on-peak Billing period | <u>2.27282</u> |
| For all KWH used during the off-peak billing period | <u>0.03512</u> |

On-Peak and Off-Peak Hours

For the purpose of this schedule, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.

Delayed Payment Charge

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On accounts not ~~so~~ paid by the due date, an additional charge of 2.52% of the unpaid balance will be duemade. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement 21.

Applicable Riders

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SCHEDULE GS-TOD
(General Service - Time-of-Day)

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGENN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable General Service Schedule or Schedule NEMS.

~~For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation.~~ At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

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P.U.C.O. NO. 20

SCHEDULE GS-3
(General Service - Medium/High Load Factor)

Availability of Service

Available for general service to customers with maximum demands greater than or equal to 10 KW but less than 8,000 KW.

| Schedule Codes | | Distribution |
|----------------|--|--------------|
| 240, 242, 250 | Secondary Voltage: | |
| | -Demand Charge (\$ per KW) | 4.16 |
| | -Excess KVA Demand Charge (\$ per KVA) | 3.82 |
| | -Off-Peak Excess Demand Charge (\$ per KW) | 4.16 |
| | -Customer Charge (\$) | 22.79 |
| 244, 246, 254 | Primary Voltage: | |
| | -Demand Charge (\$ per KW) | 3.76 |
| | -Excess KVA Demand Charge (\$ per KVA) | 3.82 |
| | -Off-Peak Excess Demand Charge (\$ per KW) | 3.76 |
| | -Customer Charge (\$) | 95.47 |
| 248, 256 | Subtransmission Voltage: | |
| | -Excess KVA Demand Charge (\$ per KVA) | 3.82 |
| | -Customer Charge (\$) | 512.00 |
| 245, 257 | Transmission Voltage: | |
| | -Excess KVA Demand Charge (\$ per KVA) | 3.82 |
| | -Customer Charge (\$) | 512.00 |

Monthly Billing Demand

Energy supplied hereunder will be delivered through not more than 1 single-phase or 1 poly-phase meter. Billing demand in KW shall be taken each month as the single highest 30-minute integrated peak in KW as registered during the month by a 30-minute integrating demand meter or indicator, or at the Company's option, as the highest registration of a thermal-type demand meter. For accounts over 100 KW, monthly billing demand established hereunder shall not be less than 60% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW. In no event shall the monthly billing demand be less than (a) the minimum billing demand, if any, specified in the service contract, or (b) 5 KW for any account.

If more than 50% of the customer's connected load is for electric space heating purposes, the minimum monthly billing demand for the billing months of June through October will be 25% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.

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~~OHIO POWER COMPANY~~
~~Ohio Power Rate Zone~~

~~6th Revised Sheet No. 223-1~~
~~Cancels 5th Revised Sheet No. 223-1~~

~~P.U.C.O. NO. 20~~

~~SCHEDULE GS-3~~
~~(General Service - Medium/High Load Factor)~~

~~For customers primarily engaged in seasonal agricultural related activities, the minimum monthly billing demand will be 25% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.~~

~~The Metered Voltage adjustment, as set forth below, shall not apply to the customer's minimum monthly billing demand.~~

~~Excess KVA Demand~~

~~The monthly KVA demand shall be determined by dividing the maximum metered KW demand by the average monthly power factor.~~

~~The excess KVA demand, if any, shall be the amount by which the monthly KVA demand exceeds the greater of (a) 115% of the maximum metered KW demand or (b) 100 KVA.~~

~~_____The Metered Voltage adjustment, as set forth below, shall apply to the customer's excess KVA demand.~~

~~Optional Time-of-Day Provision~~

~~Available to customers who operate primarily during the off-peak period (as set forth below) and request the installation of time-of-day metering in order to receive service under this provision. The customer shall be required to pay the necessary additional metering cost.~~

~~For the purpose of this provision, the monthly billing demand as defined above shall be determined during the on-peak period. The off-peak excess demand shall be the amount by which the demand created during the off-peak period exceeds the monthly billing demand.~~

~~For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.~~

~~Metered Voltage Adjustment~~

~~The rates set forth in this schedule are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases the metered KWH, KW and RKVAH values will be adjusted for billing purposes. If the Company elects to adjust KWH, KW and RKVAH based on multipliers, the adjustment shall be in accordance with the following:~~

- ~~(a) _____Measurements taken at the low side of a customer-owned transformer will be multiplied by 1.01.~~

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~~SCHEDULE GS-3~~
~~(General Service - Medium/High Load Factor)~~

~~(b) — Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.~~

~~Delayed Payment Charge~~

~~Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not so paid, an additional charge of 2% of the unpaid balance will be made. Federal, state, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement 21.~~

~~Applicable Riders~~

~~— Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.~~

~~Term of Contract~~

~~For customers with annual average demands greater than 1,000 KW, contracts will be required for an initial period of not less than 1 year and shall remain in effect thereafter until either party shall give at least 90 days written notice to the other of the intention to discontinue service under the terms of this schedule. For customers with demands less than 1,000 KW, a written agreement may, at the Company's option, be required.~~

~~A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required. The Company may, at its option, require a longer initial term of contract to fulfill the terms and conditions of service and/or in order to protect the Company's ability to recover its investment of costs over a reasonable period of time.~~

~~The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.~~

~~Special Terms and Conditions~~

~~This schedule is subject to the Company's Terms and Conditions of Service.~~

~~In the event the Company, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply service to welders, X-ray machines, or other equipment having similar electrical operating characteristics, such service will be metered and billed separately from customer's other service. The minimum monthly charge for separate service to welders, X-ray machines, etc., will be the amount determined pursuant to the Minimum Charge section above, plus a distribution charge of \$0.49/KVA of installed transformer capacity.~~

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~~SCHEDULE GS-3~~
~~(General Service - Medium/High Load Factor)~~

~~Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable General Service Schedule or Schedule NEMS.~~

~~For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.~~

~~Energy Storage Provision~~

~~Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space heating and/or cooling systems and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours. Customers eligible to be served under this provision shall have the option to have only their load management devices separately metered by a time-of-day meter. In such circumstance, the customer's general use load shall be separately metered and served under the appropriate provision of this schedule. The customer shall be responsible for all local facilities required to take service under this provision. A time-of-day meter is required to take service under this provision.~~

~~Monthly Rate (Schedule Code 251)~~

| | Distribution |
|--|--------------|
| Energy Storage Additional Customer Charge (\$) | 2.96 |
| Energy Storage Energy Charge (\$ per KWH): | |
| -For all KWH used during the on-peak -billing period | 2.27282 |
| -For all KWH used during the off-peak -billing period | 0.03512 |

~~For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.~~

~~The Company reserves the right to inspect at all reasonable times the customer's energy storage devices which qualify for service under this provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that, in its sole judgment, the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the appropriate general service schedule.~~

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P.U.C.O. NO. 20

SCHEDULE GS-4
(General Service – Large)

Availability of Service

~~Available for general service customers. The customer shall contract for a sufficient capacity to meet normal maximum requirements, but in no case shall the capacity contracted for be less than 8,000 KW.~~

~~Customers with multiple plants served under Schedule I.P., P.U.C.O. No. 14, 5th Revised Sheet No. 18, on April 10, 1981, at a subtransmission or transmission delivery voltage pursuant to the provision then in the tariff which provided that contracts will be made for minimum capacities of 20,000 KVA in the aggregate for all plants, but not less than 3,000 KVA at any one plant, may continue to be served hereunder at the rate for the appropriate delivery voltage. Additional or substitute plants may not be served under that provision.~~

Monthly Rate

| Schedule Codes | | Distribution |
|----------------|--|--------------|
| 322 | Primary Voltage: | |
| | –Demand Charge (\$ per KW) | 3.76 |
| | –Off-Peak Excess Demand Charge (\$ per KW) | 3.76 |
| | –Customer Charge (\$) | 95.47 |
| 323 | Subtransmission Voltage: | |
| | –Customer Charge (\$) | 512.00 |
| 324 | Transmission Voltage: | |
| | –Customer Charge (\$) | 512.00 |

~~The distribution Reactive Demand Charge for each KVAR of reactive demand, leading or lagging, in excess of 50% of the KW metered demand is \$0.48 per KVAR.~~

Minimum Charge

~~The minimum monthly charge under this schedule shall be the sum of the customer charge, the product of the demand charge and the monthly billing demand, and all applicable riders.~~

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P.U.C.O. NO. 20

SCHEDULE GS-4
(General Service - Large)

Monthly Billing Demand

~~Billing demand in KW shall be taken each month as the single highest 30 minute integrated peak in KW as registered during the month by a 30 minute integrating demand meter, or indicator, or at the Company's option, as the highest registration of a thermal type demand meter. The monthly billing demand established hereunder shall not be less than 60% of the greater of (a) the customer's contract capacity, or (b) the customer's highest previously established monthly billing demand during the past 11 months, nor less than 8,000 KW.~~

~~For customers having multiple plants pursuant to the second paragraph under Availability of Service above, the monthly billing demand in KW for each plant shall be taken as the single highest 30-minute integrated peak in KW as registered at such plant during the month by a demand meter or indicator, but the monthly billing demand so established shall in no event be less than 60% of the greater of (a) the customer's contract capacity at such plant or (b) the customer's highest previously established monthly billing demand at such plant during the past 11 months, or less than 3,000 KW, nor shall the sum of the billing demands at all plants be less than 20,000 KW in any month.~~

~~The reactive demand in KVAR shall be taken each month as the single highest 30-minute integrated peak in KVAR as registered during the month by a demand meter, or indicator, or, at the Company's option, as the highest registration of a thermal type demand meter or indicator.~~

Optional Time-of-Day Provision

~~Available to customers who operate primarily during the off-peak period (as set forth below) and request the installation of time-of-day metering in order to receive service under this provision. The customer shall be required to pay the necessary additional metering cost.~~

~~For the purpose of this provision, the monthly billing demand as defined above shall be determined during the on-peak period. The off-peak excess demand shall be the amount by which the demand created during the off-peak period exceeds the monthly billing demand.~~

~~For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.~~

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SCHEDULE GS-4
(General Service - Large)

Metered Voltage Adjustment

~~The rates set forth in this schedule are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases the metered KWH, KW and KVAR values will be adjusted for billing purposes. If the Company elects to adjust KWH, KW and KVAR based on multipliers, the adjustment shall be in accordance with the following:~~

- ~~(a) Measurements taken at the low side of a customer-owned transformer will be multiplied by 1.01.~~
- ~~(b) Measurements taken at the high side of a Company-owned transformer will be multiplied by 0.98.~~

Delayed Payment Charge

~~Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On accounts not so paid, customer shall pay Company interest on the unpaid amount at the rate of 8% per annum from the due date to the date of payment of said bills.~~

Applicable Riders

~~Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission approved riders on Sheet Number 104-1.~~

Term of Contract

~~Contracts under this schedule will be made for an initial period of not less than 2 years and shall remain in effect thereafter until either party shall give at least 1 year's written notice to the other of the intention to discontinue service under the terms of this schedule.~~

~~A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required. The Company may, at its option, require a longer initial term of contract to fulfill the terms and conditions of service and/or in order to protect the Company's ability to recover its investment of costs over a reasonable period of time.~~

~~The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.~~

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P.U.C.O. NO. 20

SCHEDULE GS-4
(General Service - Large)

Special Terms and Conditions

~~This schedule is subject to the Company's Terms and Conditions of Service.~~

~~A customer's plant is considered as one or more buildings which are served by a single electrical distribution system provided and operated by customer. When the size of the customer's load necessitates the delivery of energy to the customer's plant over more than 1 circuit, the Company may elect to connect its circuits to different points on the customer's system irrespective of contrary provisions in Terms and Conditions of Service.~~

~~Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable General Service Schedule or Schedule NEMS.~~

~~For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.~~

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P.U.C.O. NO. 2021

SCHEDULE COGEN/SPP
(Cogeneration and/or Small Power Production)

Availability of Service

This schedule is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a total design capacity of ~~100-KW~~ 20 MW or less. All capacity values are measured in alternating current (AC). Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel. The customer has the following options under this Schedule:

- Option 1 - The customer does not sell any energy to the Company, and purchases from the Company its net load requirements, as determined by appropriate meters located at one delivery point.
- Option 2 - The customer sells to the Company the energy produced by the customer's qualifying COGEN/SPP facilities in excess of the customer's total load, and purchases from the Company its net load requirements, if any, as determined by appropriate meters located at one delivery point.
- Option 3 - The customer sells to the Company the total energy produced by the customer's qualifying COGEN/SPP facilities, while simultaneously purchasing from the Company its total load requirements under the applicable rate schedule, as determined by appropriate meters located at one delivery point.

~~For customers with COGEN/SPP facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a total design capacity greater than 100 KW, the Company shall negotiate a contract for service on an individual case basis which shall include energy payments and may include capacity payments, if appropriate.~~

Monthly Charges for Delivery from the Company to the Customer

Supplemental Service

Available to the customer to supplement another source of power supply which will enable either or both sources of supply to be utilized for all or any part of the customer's total requirements.

Charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the supplemental service schedule established under ~~Schedule SB~~ the applicable Schedule. Option 1 and Option 2 customers with COGEN/SPP facilities having a total design capacity of more than 10 KW shall receive supplemental service under ~~demand-metered-rate~~ the general service schedule schedules (Schedule GS-2 or GS-3 depending upon the customer's load characteristics).

Backup and Maintenance Service

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P.U.C.O. NO. 2021

SCHEDULE COGEN/SPP
(Cogeneration and/or Small Power Production)

~~Options 1 and 2 customers having a total design capacity of more than 10 KW shall be required to purchase service under Schedule SBS to replace energy from COGEN/SPP facilities during the maintenance and unscheduled outages of its COGEN/SPP facilities.~~

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SCHEDULE COGEN/SPP
(Cogeneration and/or Small Power Production)

Additional Charges

~~There shall be additional monthly charges to cover the cost of special metering, safety equipment and other local facilities installed by the Company due to COGEN/SPP facilities, as follows:~~

~~Option 1 Where the customer does not sell electricity to the Company, a detente shall be used on the energy meter to prevent reverse rotation. The cost of such meter alteration shall be paid by the customer as part of the Local Facilities Charge.~~

~~Option 2 & 3 Where meters are used to measure the excess or total energy purchased by the Company, the cost of the additional time-of-day metering facilities shall be paid by the customer as part of the Local Facilities Charge. In addition, a monthly distribution metering charge to cover the cost of operation and maintenance of such facilities shall be as follows:~~

~~Single Phase \$ 3.50~~
~~Polyphase \$ 4.85~~

~~Under Option 3, when metering voltage for COGEN/SPP facilities is the same as the Company's delivery voltage, the customer shall, at the customer's option, either route the COGEN/SPP totalized output leads through the metering point, or make available at the metering point for the use of the Company and, as specified by the Company, metering current leads which will enable the Company to measure adequately the total electrical energy produced by the qualifying COGEN/SPP facilities, as well as to measure the electrical energy consumption and capacity requirements of the customer's total load. When metering voltage for COGEN/SPP facilities is different from the Company's delivery voltage, metering requirements and charges shall be determined specifically for each case.~~

Local Facilities Charge

~~Additional charges to cover "interconnection costs" incurred by the Company shall be reasonably determined by the Company for each case and collected from the customer. For Options 2 and 3, the cost of metering facilities shall be covered by the Monthly Metering Charge and shall not be included in the Local Facilities Charge. The customer shall make a one-time payment for the Local Facilities Charge at the time of installation of the required additional facilities, or, at the customer's option, up to 36 consecutive equal monthly payments reflecting an annual interest charge as determined by the Company, but not to exceed the cost of the Company's most recent issue of long term debt nor the maximum rate permitted by law. If the customer elects the installment payment option, the Company shall require a security deposit equal to 25% of the total cost of the interconnection.~~

~~All Distributed Generation requirements including local facilities charges are subject to the Company's Minimum Requirements for Interconnection Service and Ohio Administrative Code 4901:1-22 (OAC).~~

~~The cost of any meter alteration such as but not limited to meter reprogramming, installation of interval data recorders etc. shall be paid by the customer as part of the Local Facilities Charge. Any COGEN/SPP facility greater than 100 kW will require an interval meter.~~

~~Under Option 3, when metering voltage for COGEN/SPP facilities is the same as the Company's delivery voltage, the customer shall, at the customer's option, either route the COGEN/SPP totalized~~

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SCHEDULE COGEN/SPP
(Cogeneration and/or Small Power Production)

output leads through the metering point, or make available at the metering point for the use of the Company and, as specified by the Company, metering current leads which will enable the Company to measure adequately the total electrical energy produced by the qualifying COGEN/SPP facilities, as well as to measure the electrical energy consumption and capacity requirements of the customer's total load. When metering voltage for COGEN/SPP facilities is different from the Company's delivery voltage, metering requirements and charges shall be determined specifically for each case.

Monthly Credits or Payments for Energy Deliveries

~~The following time-of-day generation energy credits or payments from the Company to the customer shall apply for the electrical energy delivered to the Company:~~

~~On-peak KWH..... 2.111¢ per KWH
Off-peak KWH..... 1.556¢ per KWH~~

~~The above energy payments are subject to revisions from time to time as approved by the Commission.~~

COGEN/SPP Facilities of 100 kW or less

The rate to be applied to the electrical energy delivered to the Company shall be the average annual total real-time Locational Marginal Price (LMP) at the AEP Ohio residual aggregate pricing node less the applicable average PJM Operating Reserve Balancing Charge for the billing year. The LMP shall be the average annual rate for the twelve month period ended of April of the previous year. The average rate shall be adjusted by the Seasonal Winter and Summer Billing Factors as calculated in the Company's Standard Service Offer Master Supply Agreement.

Winter.....3.161¢ per KWH
Summer.....3.161¢ per KWH

Seasonal Periods

The winter period shall be the billing months of October through May and the summer period shall be the billing months of June through September.

The charges computed under this schedule shall be adjusted annually on June 1 of each year.

COGEN/SPP Facilities Greater Than 100 kW

The payment for the electrical energy delivered to the Company shall be computed using the real-time hourly price (LMP) at the AEP Ohio residual aggregate pricing node. The customer shall also pay for applicable PJM Operating Reserve Balancing Charges, which will be made available upon request. If the actual LMP is not available at the time of billing, the bill will be estimated and trued up when that actual LMP becomes available.

On-Peak and Off-Peak Hours

~~For purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all~~

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SCHEDULE COGEN/SPP
(Cogeneration and/or Small Power Production)

~~weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.~~

Terms

Customers on this schedule will receive a monthly invoice that nets the customer's energy credits with all other charges. If the monthly invoice results in an overall credit to the customer and is less than \$100, then no payment will be issued and the credit will be applied to the next monthly invoice. If the monthly invoice results in an overall credit to the customer and is more than \$100, residential customers will be issued a payment in the form of a debit card and nonresidential customers will receive payment in the form of a check. The Monthly credit will appear under the line item "Customer Generation Credit" on the billing invoice.

Term of Contract

Contracts under this schedule shall be made for a period not less than one year.

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P.U.C.O. NO. 20

~~SCHEDULE SBS~~
~~(Standby Service)~~

Availability of Service

~~This schedule is available to customers having sources of electrical energy supply other than the Company with standby service requirements of 50,000 KW or less. Standby service includes one or more of the following services:~~

~~— Supplemental Service~~

~~Service provided to the customer to supplement the customer's power production facilities or other sources of electrical energy supply where additional power in excess of that normally supplied by the customer's other source of supply is required to meet the customer's total requirements.~~

~~Backup Service~~

~~Service provided to the customer when the customer's power production facilities or other sources of electrical energy supply are unavailable due to unscheduled maintenance.~~

~~Maintenance Service~~

~~Service provided to the customer when the customer's power production facilities are unavailable due to scheduled maintenance which has been approved in advance by the Company.~~

Monthly Charges for Standby Service

~~— The customer shall contract for capacity sufficient to meet maximum requirements under the applicable General Service Schedule. All characteristics of service, including pricing, shall be governed by the General Service Schedule. Monthly charges computed for standby service shall be adjusted in accordance with the Commission-approved riders on Sheet No. 104-1 applicable to the General Service Schedule, including, but not limited to, the Generation Energy and Generation Capacity Riders.~~

Conditions and Limitations of Standby Service Availability

~~The provision for the Company providing backup and/or maintenance service to the customer is conditionally provided on the assumption that the customer installs, operates and maintains suitable and sufficient equipment, as specified in the "Guide for Safe Integration of Non-Utility (NUG) Facilities Interconnected To The Company's Electric System," to protect the customer's facilities and the Company's system from damages resulting from such parallel operation, and upon the further condition that the Company shall not be liable to the customer for any loss, cost, damage, or expense which the customer may suffer by reason of damage to or destruction of any property, including the loss of use thereof, arising out of or in any manner connected with such parallel operation, unless such loss, cost, damage, or expense is caused by the negligence of the Company, its agents, or employees, and upon further condition that the customer shall not be liable to the Company for any loss, cost, damage or expense which the Company may suffer by reason of damage to or destruction of any property, including the loss of use thereof, arising out of, or in any manner connected with such parallel operation, unless such loss, cost, damage, or expense is caused by the negligence of the customer, its agents or employees.~~

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Issued by
Pablo Vegas, President
AEP Ohio

~~OHIO POWER COMPANY
Ohio Power Rate Zone~~

~~6th Revised Sheet No. 227-1
Cancels 5th Revised Sheet No. 227-1~~

~~P.U.C.O. NO. 20~~

~~SCHEDULE SBS
(Standby Service)~~

~~Detents shall be used on the necessary metering to prevent reverse rotation.~~

~~Local Facilities Charge~~

~~Charges to cover interconnection costs (including but not limited to suitable meters, relays and protective apparatus) incurred by the Company shall be determined by the Company and shall be collected from the customer. Such charges shall include the total installed cost of all local facilities. The customer shall make a 1 time payment for the Local Facilities Charge at the time of the installation of the required additional facilities, or, at his option, up to 36 consecutive equal monthly payments reflecting an annual interest charge as determined by the Company, but not to exceed the cost of the Company's most recent issue of long term debt nor the maximum rate permitted by law. If the customer elects the installment payment option, the Company may require a security deposit equal to 25% of the total cost of interconnection.~~

~~Special Terms and Conditions~~

~~This schedule is subject to the Company's Terms and Conditions of Service and all provisions of the General Service rate schedule under which the customer takes service.~~

~~At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.~~

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OHIO POWER COMPANY
~~Ohio Power Rate Zone~~

Original Sheet No. 228-1

P.U.C.O. NO. ~~2120~~

SCHEDULE COUNTY AND INDEPENDENT FAIRS
(General Service - Fair)

Availability of Service

Available for general service to Ohio Agricultural County and Independent Fairs.

Monthly Rate

| Schedule Codes | | Distribution |
|---------------------|---------------------------|---|
| 315. 860 | Secondary Voltage: | |
| | Customer Charge (\$) | 10.4522.79 |
| | Energy Charge (¢ per KWH) | 2.155021.6 749 |
| 316. 880 | Primary Voltage: | |
| | Customer Charge (\$) | 154.3095.4 7 |
| | Energy Charge (¢ per KWH) | 1.505841.2 805 |

Delayed Payment Charge

~~Bills are due and payable in The above schedule is not if full payment is received~~ by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not ~~so~~ paid ~~by the due date~~, an additional charge of ~~2.5% five percent (5%)~~ of the ~~total amount billed~~ ~~unpaid balance~~ will be ~~duemade~~. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement No. 21.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Metered Voltage

The rates set forth in this schedule are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KWH, ~~KW, and RKVAH~~ values will be adjusted for billing purposes. If the Company elects to adjust KWH, ~~KW, and RKVAH~~ based on multipliers, the adjustment shall be in accordance with the following:

- (a) Measurement taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (b) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

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OHIO POWER COMPANY
~~Ohio Power Rate Zone~~

Original Sheet No. 228-2

P.U.C.O. NO. ~~2120~~

SCHEDULE COUNTY AND INDEPENDENT FAIRS
(General Service - Fair)

Term of Contract

~~For customers with annual average demand greater than 1,000 KW, contracts will be required for an initial period of not less than one year and shall remain in effect thereafter until either party shall give at least 90 days' written notice to the other of the intention to discontinue service under the terms of this schedule. For customers with demands less than 1,000 KW, a written agreement may, at the Company's option, be required.~~

~~A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required. A contract may be required at the Company's discretion.~~ The Company may at its option, require a longer initial term of contract to fulfill the terms and conditions of service and/or in order to protect the Company's ability to recover its investment of costs over a reasonable period of time.

If a customer not taking service under this schedule and is later determined to be a qualified county or independent fair that is eligible for service, the Company will not be responsible for any historical billing corrections.

Special Terms and Conditions

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. A time-of-day meter is required to take service under this provision. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

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OHIO POWER COMPANY
~~Ohio Power Rate Zone~~

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~~Cancels 4th-Revised Sheet No. 240-4~~

P.U.C.O. NO. 2021

SCHEDULE AL
(Area Lighting)

Availability of Service

The Company plans to implement LED lights in place of existing area lights over a 5-year transition period. Available to residential and general service customers where appropriate existing secondary distribution facilities are readily available for the lighting of private areas and who request and receive electric generation service from either a SSO or a qualified CRES Provider. This service is not available for street and highway lighting.

Monthly Rates

OVERHEAD LIGHTING SERVICE

~~For each lamp with luminaire and an upsweep arm not over 6 feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting an area light) except in the case of post top lamps for which the rates per month already include the cost of a pole, the following charges apply. (Charges are \$ per lamp per month):~~

| | Distribution |
|---|-----------------|
| 9,000 lumen high pressure sodium | 4.76 |
| 22,000 lumen high pressure sodium | 5.66 |
| 22,000 lumen high pressure sodium floodlight | 5.64 |
| 50,000 lumen high pressure sodium floodlight | 6.26 |
| 17,000 lumen metal halide floodlight | 7.14 |
| 29,000 lumen metal halide floodlight | 6.57 |

THE FOLLOWING LAMPS ARE IN PROCESS OF ELIMINATION AND ARE NOT AVAILABLE FOR NEW INSTALLATIONS:

| Wattage | Approx. Lumens | Type | Distribution Charge \$ per lamp per month |
|--|------------------|---|---|
| All standard, floodlight and cut off lamps | | | |
| -- | 2,500 | 2,500 lumen i ncandescent | 6.94 <u>10.88</u> |
| -- | 4,000 | 4,000 lumen i ncandescent | 7.45 <u>10.88</u> |
| <u>100</u> | <u>3,850</u> | <u>Mercury</u> | <u>9.20</u> |
| <u>175</u> | <u>7,000</u> | <u>7,000 lumen m</u> ercury | <u>5.43</u> <u>9.53</u> |
| <u>400</u> | <u>20,000</u> | <u>20,000 lumen m</u> ercury | <u>6.95</u> <u>14.03</u> |
| | | <u>20,000 lumen mercury floodlight</u> | <u>8.77</u> |
| <u>1000</u> | <u>50,000</u> | <u>50,000 lumen M</u> ercury floodlight | <u>10.05</u> <u>15.67</u> |
| <u>100</u> | <u>9,000</u> | <u>High pressure sodium</u> | <u>7.73</u> |
| <u>150</u> | <u>16,000</u> | <u>High pressure sodium</u> | <u>8.90</u> |
| <u>200</u> | <u>22,000</u> | <u>High pressure sodium</u> | <u>9.68</u> |
| <u>250</u> | <u>27,500</u> | <u>High pressure sodium</u> | <u>9.68</u> |
| <u>400</u> | <u>50,000</u> | <u>High pressure sodium</u> | <u>11.71</u> |

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~~Ohio Power Rate Zone~~

~~Original~~^{5th} Revised Sheet No. 240-2
~~Cancels 4th Revised Sheet No. 240-1~~

P.U.C.O. NO. 2021

SCHEDULE AL
(Area Lighting)

| | | | |
|----------------------------------|----------------|-----------------------------|--------------|
| <u>1000</u> | <u>126,000</u> | <u>High pressure sodium</u> | <u>17.99</u> |
| <u>250</u> | <u>17,000</u> | <u>Metal Halide</u> | <u>11.75</u> |
| <u>400</u> | <u>29,000</u> | <u>Metal Halide</u> | <u>11.26</u> |
| <u>1000</u> | <u>88,000</u> | <u>Metal Halide</u> | <u>17.91</u> |
| <u>Post Top Lighting Service</u> | | | |
| <u>175</u> | <u>7,000</u> | <u>Mercury</u> | <u>16.53</u> |
| <u>100</u> | <u>9,000</u> | <u>High pressure sodium</u> | <u>16.03</u> |
| <u>150</u> | <u>16,000</u> | <u>High pressure sodium</u> | <u>18.33</u> |
| | | | |

~~When service cannot be supplied from an existing pole of the Company carrying a secondary circuit, the Company will install one (1) wood pole and/or one (1) span of secondary circuit of not over 150 feet for an additional distribution charge of \$4.05 per month.~~

~~When facilities other than those specified above are to be installed by the Company, the customer will, in addition to the above monthly charge or charges, pay in advance the installation cost including any applicable tax gross-up for the new overhead facilities in excess of one (1) wood pole and/or 150 feet of secondary circuit.~~

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OHIO POWER COMPANY
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~~Cancels 4th Revised Sheet No. 240-4~~

P.U.C.O. NO. ~~2021~~

SCHEDULE AL
(Area Lighting)

~~POST TOP LIGHTING SERVICE (\$ per month)~~

| | Distribution |
|---|-----------------|
| For each 7,000 lumen mercury lamp on 12 foot post* | 9.40 |
| For each 9,000 lumen high pressure sodium lamp on 12 foot post | 8.93 |

~~*Not available for new installations~~

~~Company will provide lamp, photoelectric relay control, post top luminaire, post, and installation, including underground wiring for a distance of 30 feet from the Company's existing secondary circuits.~~

~~When a customer requires an underground circuit longer than 30 feet for post top lighting service, the customer will:~~

- ~~1) Pay to the Company in advance a Distribution charge of \$4.14 per foot for the length of underground circuit in excess of 30 feet, and~~
- ~~2) Pay a monthly Distribution facilities charge of \$0.55 for each 25 feet (or fraction thereof) of underground circuit in excess of 30 feet.~~

~~The customer will, where applicable, be subject to the following conditions in addition to paying the charges set forth above.~~

- ~~1) Customers requiring service where rock or other adverse soil conditions are encountered will be furnished service provided the excess cost of trenching and backfilling (cost in excess of \$4.06/foot of the total trench length) is paid to the Company by the customer.~~
- ~~2) In the event the customer requires that an underground circuit be located beneath a driveway or other pavement, the Company may require the customer to install protective conduit in the paved areas.~~

LED Lights

Fixtures and poles will be standard utility grade secured from the Company normal suppliers. The Company will be the sole judge of the suitability of the types of fixtures and poles used.

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~~Cancels 4th–Revised Sheet No. 240-4~~

P.U.C.O. NO. 2021

SCHEDULE AL
(Area Lighting)

| | <u>Wattage</u> | <u>Lumens</u> | <u>Distribution \$ per lamp per month</u> |
|--------------------------------------|----------------|---------------|---|
| <u>On New Wood Pole:</u> | | | |
| <u>Dusk to Dawn</u> | <u>55</u> | <u>6,270</u> | <u>19.39</u> |
| <u>Flood</u> | <u>146</u> | <u>20,400</u> | <u>24.06</u> |
| <u>Flood</u> | <u>297</u> | <u>37,800</u> | <u>28.95</u> |
| | | | |
| <u>On Existing Wood Pole:</u> | | | |
| <u>Dusk to Dawn</u> | <u>55</u> | <u>6,270</u> | <u>7.53</u> |
| <u>Flood</u> | <u>146</u> | <u>20,400</u> | <u>12.20</u> |
| <u>Flood</u> | <u>297</u> | <u>37,800</u> | <u>17.09</u> |
| | | | |
| <u>On Fiberglass Pole</u> | | | |
| <u>Post Top – New Pole</u> | <u>65</u> | <u>7,000</u> | <u>25.11</u> |
| <u>Post Top – Existing Pole</u> | <u>65</u> | <u>7,000</u> | <u>11.65</u> |

For standard installations, costs includes arm/bracket, fixture, wire span, and Smart Node. The standard installation includes a 30" arm for dusk to dawn or floodlight bracket and up to 150' of wire span. Any changes to the standard installation shall be paid by the customer prior to installation.

For post top installations, costs include post top fixture, Smart Node, post, and installation, including underground wiring for a distance of up to 30 feet from the Company's existing secondary circuits. Available where customer pays for trenching and backfilling or provides for underground ducts designed to Company specifications. Any changes to the standard installation shall be paid by the customer prior to installation.

Other Equipment

When facilities other than those specified above are to be installed by the Company, the customer will, in addition to the above monthly charge or charges, pay in advance the installation cost including any applicable tax gross-up for the new facilities.

When requests for certain types of fixtures and poles that are outside of the Company's standard installation are made, the Company will make every attempt to meet those requests. The customer will pay in advance any difference between the standard installation and the customer request. The Company will not stock materials outside of its standard installation. The customer will assume the risk of materials changing as well as the lead time for replacement by the Company due to the manufacturer filling the order of the special material.

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OHIO POWER COMPANY
~~Ohio Power Rate Zone~~

~~Original~~^{5th}~~Revised~~ Sheet No. 240-5
~~Cancels 4th Revised Sheet No. 240-4~~

P.U.C.O. NO. 2021

SCHEDULE AL
(Area Lighting)

The Company may require the customer to pay for or furnish duct under pavements or adverse soil conditions should this be necessary for initial installation or due to paving underground feed after placement.

Delayed Payment Charge

The above schedule is net if full payment is received by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company, within fifteen (15) days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

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~~Ohio Power Rate Zone~~

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~~Cancels 4th–Revised Sheet No. 240-4~~

P.U.C.O. NO. 2021

SCHEDULE AL
(Area Lighting)

Monthly Kilowatt-hour Usage

The monthly kilowatt-hours for each lamp type are as follows:

| <u>Type of Lamp And Approx. Lumens</u> | <u>Wattage</u> | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
|--|----------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| <u>2,500 Inc.</u> | <u>--</u> | 79 | 67 | 57 | 57 | 51 | 45 | 48 | 55 | 60 | 71 | 75 | 81 |
| <u>4,000 Inc.</u> | <u>--</u> | 124 | 104 | 104 | 89 | 79 | 71 | 76 | 86 | 94 | 111 | 116 | 126 |
| <u>3,850 Merc</u> | <u>100</u> | <u>55</u> | <u>46</u> | <u>46</u> | <u>39</u> | <u>35</u> | <u>31</u> | <u>33</u> | <u>38</u> | <u>41</u> | <u>49</u> | <u>51</u> | <u>56</u> |
| <u>7,000 Merc.</u> | <u>175</u> | 91 | 76 | 76 | 65 | 58 | 52 | 55 | 63 | 69 | 81 | 86 | 92 |
| <u>20,000 Merc.</u> | <u>400</u> | 199 | 167 | 167 | 142 | 127 | 114 | 121 | 138 | 152 | 178 | 188 | 203 |
| <u>50,000 Merc.</u> | <u>1,000</u> | 477 | 400 | 400 | 340 | 304 | 272 | 291 | 331 | 363 | 427 | 449 | 486 |
| <u>9,000 Sod.</u> | <u>100</u> | 51 | 43 | 43 | 36 | 32 | 29 | 31 | 35 | 39 | 45 | 48 | 52 |
| <u>16,000 Sod.</u> | <u>150</u> | <u>74</u> | <u>62</u> | <u>62</u> | <u>53</u> | <u>47</u> | <u>42</u> | <u>45</u> | <u>51</u> | <u>57</u> | <u>66</u> | <u>70</u> | <u>75</u> |
| <u>22,000 Sod.</u> | <u>200</u> | 106 | 89 | 89 | 76 | 68 | 61 | 65 | 74 | 81 | 95 | 100 | 108 |
| <u>27,500 Sod.</u> | <u>250</u> | <u>130</u> | <u>109</u> | <u>109</u> | <u>93</u> | <u>83</u> | <u>74</u> | <u>79</u> | <u>90</u> | <u>99</u> | <u>116</u> | <u>122</u> | <u>132</u> |
| <u>50,000 Sod.</u> | <u>400</u> | 210 | 176 | 176 | 150 | 134 | 120 | 128 | 146 | 160 | 188 | 198 | 214 |
| <u>126,000 Sod</u> | <u>1,000</u> | <u>477</u> | <u>400</u> | <u>400</u> | <u>340</u> | <u>304</u> | <u>272</u> | <u>291</u> | <u>331</u> | <u>363</u> | <u>427</u> | <u>449</u> | <u>486</u> |
| <u>17,000 M. Hal.</u> | <u>250</u> | 127 | 106 | 106 | 90 | 81 | 72 | 77 | 88 | 96 | 113 | 119 | 129 |
| <u>29,000 M. Hal.</u> | <u>400</u> | 199 | 167 | 167 | 142 | 127 | 114 | 121 | 138 | 152 | 178 | 188 | 203 |
| <u>88,000 M. Hal.</u> | <u>1,000</u> | <u>477</u> | <u>400</u> | <u>400</u> | <u>340</u> | <u>304</u> | <u>272</u> | <u>291</u> | <u>331</u> | <u>363</u> | <u>427</u> | <u>449</u> | <u>486</u> |
| <u>6,270 LED</u> | <u>55</u> | <u>24</u> | <u>21</u> | <u>20</u> | <u>18</u> | <u>16</u> | <u>15</u> | <u>16</u> | <u>18</u> | <u>19</u> | <u>22</u> | <u>23</u> | <u>25</u> |
| <u>7,000 LED</u> | <u>65</u> | <u>29</u> | <u>25</u> | <u>24</u> | <u>21</u> | <u>19</u> | <u>18</u> | <u>19</u> | <u>21</u> | <u>23</u> | <u>26</u> | <u>27</u> | <u>29</u> |
| <u>20,400 LED</u> | <u>146</u> | <u>65</u> | <u>56</u> | <u>54</u> | <u>47</u> | <u>43</u> | <u>40</u> | <u>42</u> | <u>47</u> | <u>51</u> | <u>58</u> | <u>62</u> | <u>66</u> |
| <u>37,800 LED</u> | <u>297</u> | <u>132</u> | <u>115</u> | <u>111</u> | <u>95</u> | <u>88</u> | <u>81</u> | <u>86</u> | <u>95</u> | <u>103</u> | <u>119</u> | <u>125</u> | <u>135</u> |

All LED lights shall be metered and billed the metered kilowatt-hour usage each month after the transition period when the Company has metering capability.

Ownership of Facilities

All facilities necessary for service, including fixtures, controls, poles, transformers, secondaries, lamps, and other appurtenances, shall be owned and maintained by the Company. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. The Company shall be allowed two working days after notification by the customer to replace all burned out lamps.

Hours of Lighting

Dusk to dawn lighting shall be provided, approximately 4,000 hours per annum.

Term of Contract

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~~Cancels 4th Revised Sheet No. 240-4~~

P.U.C.O. NO. 2021

SCHEDULE AL
(Area Lighting)

~~Annual~~ Contracts under this schedule will be made for not less than one (1) year and shall continue thereafter until terminated sixty (60) days after either party has given written notice to the other of the intention to terminate the agreement. The Company may, at its option, require a longer initial term of contract to fulfill the terms and conditions of service and/or in order to protect the Company's ability to recover its investment of costs over a reasonable period of time.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

The customer shall provide such cleared rights-of-way, licenses and permits as may be required to enable the Company to supply the service applied for. Customer shall maintain clear rights-of-way.

Service will not be provided hereunder if in the judgment of the Company a danger or nuisance will be created thereby. Service will be terminated if after installation it proves to be a danger or nuisance.

Rates contained herein are based upon continuous use of facilities and are not applicable to seasonal use.

Relocation and Removal of Lamps

Lamps may be relocated or removed when requested in writing by a proper representative of the customer, subject to the following conditions:

Lamps will be relocated upon payment by the customer of the estimated cost of doing the work.

Lamps will be removed upon payment by the customer of the estimated cost of doing the work plus the undepreciated investment less salvage value of the lamps removed.

Upon completion of the work, billing for relocation or removal of lamps will be adjusted to reflect actual costs.

The Company will remove or relocate lamps as rapidly as labor conditions will permit.

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~~Cancels 4th Revised Sheet No. 241-1~~

P.U.C.O. NO. 2120

SCHEDULE SL
(Street Lighting)

Availability of Service

The Company plans to implement LED lights in place of existing street lights over a 5-year transition period. Available for street lighting service to municipalities, townships, counties and other governmental subdivisions supplied through Company-owned facilities and who request and receive electric generation service from either a SSO or a qualified CRES Provider. Service rendered hereunder is predicated upon the existence of a valid agreement between the Company and the Customer specifying the type, number and location of lamps to be supplied and lighted. This service is not available for non-roadway lighting.

Service to be Rendered

The Company agrees to provide and maintain a street lighting system for the customer, together with electric energy through a general system of overhead distribution sufficient to continuously operate the lamps to give the maximum amount of illumination obtainable under commercial conditions from one-half hour after sunset until one-half hour before sunrise, every night and all night, approximately 4,000 hours per annum. An underground system of distribution will be provided at prices applicable to overhead distribution where the customer pays for trenching and backfilling or provides underground ducts designed to Company specification.

Monthly Rates

THE FOLLOWING LAMPS ARE IN PROCESS OF ELIMINATION AND ARE NOT AVAILABLE FOR NEW INSTALLATIONS:

~~Prices applicable to existing installations. Prices also applicable to high pressure sodium for new installations and for replacing incandescent, fluorescent or mercury vapor lamps where installation can be made on an existing pole within 150' of existing secondary electric service. The Company will be the sole judge of the adequacy of existing facilities necessary to make these installations. Prices are \$ per lamp per month.~~

| | Distribution |
|-----------------------------------|-----------------|
| On Wood Pole:** | |
| —Mercury Vapor: | |
| —7,000 lumen | 3.67 |
| —11,000 lumen | 4.24 |
| —20,000 lumen | 4.54 |
| —50,000 lumen | 8.23 |
| —High Pressure Sodium: | |
| —9,000 lumen | 3.25 |
| —16,000 lumen | 3.31 |
| —22,000 lumen | 3.80 |
| —50,000 lumen | 4.11 |

~~**Applicable to Company-owned fixture on customer-owned facilities approved by the Company.~~

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OHIO POWER COMPANY
~~Ohio Power Rate Zone~~

~~Original~~^{5th}~~-Revised~~ Sheet No. 241-2
~~Cancels 4th-Revised Sheet No. 241-1~~

P.U.C.O. NO. ~~2120~~

SCHEDULE SL
(Street Lighting)

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~~Cancels 4th Revised Sheet No. 241-1~~

P.U.C.O. NO. 2120

SCHEDULE SL
(Street Lighting)

Monthly Rates (Cont'd)

| | Distribution |
|--|------------------|
| On Metal Pole: | |
| —Mercury Vapor: | |
| —7,000 lumen | 7.11 |
| —11,000 lumen | 8.35 |
| —20,000 lumen | 8.96 |
| —50,000 lumen | 13.08 |
| —High Pressure Sodium: | |
| —9,000 lumen | 8.09 |
| —16,000 lumen | 8.13 |
| —22,000 lumen | 8.64 |
| —50,000 lumen | 8.95 |
| Multiple Lamps On Metal Pole: | |
| —20,000 lumen Mercury Vapor | 6.96 |
| —High Pressure Sodium: | |
| —9,000 lumen | 5.66 |
| —16,000 lumen | 5.71 |
| —22,000 lumen | 6.22 |
| —50,000 lumen | 6.53 |
| Post Top Unit:* | |
| —7,000 lumen Mercury Vapor | 7.04 |
| —9,000 lumen High Pressure Sodium | 6.77 |

~~*Available where customer pays for trenching and backfilling or provides for underground ducts designed to Company specifications.~~

| Wattage | Approx. Lumens | Type | Distribution Charge \$ per lamp per month |
|------------------|----------------|-----------------------------|---|
| <u>All lamps</u> | | | |
| | | | |
| <u>100</u> | <u>3,850</u> | <u>Mercury Vapor</u> | <u>7.32</u> |
| <u>175</u> | <u>7,000</u> | <u>Mercury Vapor</u> | <u>4.93</u> |
| <u>250</u> | <u>11,000</u> | <u>Mercury Vapor</u> | <u>5.17</u> |
| <u>400</u> | <u>20,000</u> | <u>Mercury Vapor</u> | <u>7.62</u> |
| <u>1,000</u> | <u>50,000</u> | <u>Mercury Vapor</u> | <u>15.93</u> |
| | | | |
| <u>100</u> | <u>9,000</u> | <u>High Pressure Sodium</u> | <u>4.99</u> |
| <u>150</u> | <u>16,000</u> | <u>High Pressure Sodium</u> | <u>5.15</u> |
| <u>200</u> | <u>22,000</u> | <u>High Pressure Sodium</u> | <u>6.89</u> |
| <u>250</u> | <u>27,500</u> | <u>High Pressure Sodium</u> | <u>12.49</u> |
| <u>400</u> | <u>50,000</u> | <u>High Pressure Sodium</u> | <u>10.49</u> |
| | | Post Top Unit:* | |
| <u>175</u> | <u>7,000</u> | <u>Mercury Vapor</u> | <u>8.59</u> |

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~~Cancels 4th Revised Sheet No. 241-4~~

P.U.C.O. NO. 2120

SCHEDULE SL
(Street Lighting)

| | | | |
|------------|--------------|-----------------------------|-------------|
| <u>100</u> | <u>9,000</u> | <u>High Pressure Sodium</u> | <u>9.54</u> |
|------------|--------------|-----------------------------|-------------|

~~Prices applicable to installations after November 4, 1988 that require a new pole and secondary electric service. Fixtures and poles will be standard utility grade secured from the Company normal suppliers. The Company will be the sole judge of the suitability of the types of fixtures and poles used. Prices are \$ per lamp per month.~~

Monthly Rates (Cont'd)

| | Distribution |
|---|------------------|
| On Wood Pole: | |
| High Pressure Sodium: | |
| — 9,000 lumen | 8.98 |
| — 16,000 lumen | 9.04 |
| — 22,000 lumen | 9.54 |
| — 50,000 lumen | 9.86 |
| On Metal Pole: | |
| High Pressure Sodium: | |
| — 9,000 lumen | 23.22 |
| — 16,000 lumen | 23.28 |
| — 22,000 lumen | 23.77 |
| — 50,000 lumen | 24.09 |
| Multiple Lamps On Metal Pole: | |
| High Pressure Sodium: | |
| — 9,000 lumen | 13.23 |
| — 16,000 lumen | 13.28 |
| — 22,000 lumen | 13.79 |
| — 50,000 lumen | 14.10 |
| Post Top Unit:* | |
| — 9,000 lumen High Pressure Sodium | 8.34 |

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~~Cancels 4th Revised Sheet No. 241-4~~

P.U.C.O. NO. 2120

SCHEDULE SL
(Street Lighting)

~~*Available where customer pays for trenching and backfilling or provides for underground ducts designed to Company specifications.~~

LED Lights

~~Fixtures and poles will be standard utility grade secured from the Company normal suppliers. The Company will be the sole judge of the suitability of the types of fixtures and poles used.~~

| | <u>Wattage</u> | <u>Lumens</u> | <u>Distribution Charge</u> <u>\$ per lamp per month</u> |
|---------------------------------------|----------------|---------------|--|
| <u>On Existing Pole</u> | | | |
| <u>Roadway</u> | <u>39</u> | <u>5,000</u> | <u>\$8.59</u> |
| <u>Roadway</u> | <u>71</u> | <u>8,000</u> | <u>\$9.24</u> |
| <u>Roadway</u> | <u>122</u> | <u>14,000</u> | <u>\$11.27</u> |
| <u>Roadway</u> | <u>194</u> | <u>23,000</u> | <u>\$14.09</u> |
| <u>Post Top</u> | <u>65</u> | <u>7,000</u> | <u>\$13.66</u> |
| <u>Post Top</u> | <u>85</u> | <u>8,300</u> | <u>\$28.46</u> |
| <u>On New Wood Pole:</u> | | | |
| <u>Roadway</u> | <u>39</u> | <u>5,000</u> | <u>\$21.31</u> |
| <u>Roadway</u> | <u>71</u> | <u>8,000</u> | <u>\$21.96</u> |
| <u>Roadway</u> | <u>122</u> | <u>14,000</u> | <u>\$23.99</u> |
| <u>Roadway</u> | <u>194</u> | <u>23,000</u> | <u>\$26.81</u> |
| <u>On New Aluminum Pole:</u> | | | |
| <u>Roadway</u> | <u>39</u> | <u>4,000</u> | <u>\$38.21</u> |
| <u>Roadway</u> | <u>71</u> | <u>8,000</u> | <u>\$38.86</u> |
| <u>Roadway</u> | <u>122</u> | <u>14,000</u> | <u>\$40.89</u> |
| <u>Roadway</u> | <u>194</u> | <u>23,000</u> | <u>\$43.71</u> |
| <u>On New Fiberglass Pole*</u> | | | |
| <u>Post Top</u> | <u>65</u> | <u>7,000</u> | <u>\$27.13</u> |
| <u>Post Top</u> | <u>85</u> | <u>8,300</u> | <u>\$41.93</u> |

~~*Available where customer pays for trenching and backfilling or provides for underground ducts designed to Company specifications.~~

~~Costs includes arm, fixture, wire span, and Smart Node. For Roadway lighting the standard installation includes an 8' arm, a 35' wood pole or a 35' aluminum pole and up to 150' of wire span. For post top, installation includes 17' fiberglass pole including underground wiring for a distance of up to 30' from the Company's existing secondary circuits. Any changes to the standard installation shall be paid by the customer prior to installation.~~

Other Equipment

When facilities other than those specified above are to be installed by the Company, the customer will, in addition to the above monthly charge or charges, pay in advance the installation cost including any applicable tax gross-up for the new facilities.

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SCHEDULE SL
(Street Lighting)

When requests for certain types of fixtures and poles that are outside of the Company's standard installation are made, the Company will make every attempt to meet those requests. The customer will pay in advance any difference between the standard installation and the customer request. The Company will not stock materials outside of its standard installation. The customer will assume the risk of materials changing as well as the lead time for replacement by the Company due to the manufacturer filling the order of the special material.

The Company may require the customer to pay for or furnish duct under pavements or adverse soil conditions should this be necessary for initial installation or due to paving underground feed after placement.

Delayed Payment Charge

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan, or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On accounts not so paid, an additional charge of 2.5% of the total amount billed will be made. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement 21.

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~~Cancels 4th Revised Sheet No. 241-4~~

P.U.C.O. NO. 2120

SCHEDULE SL
(Street Lighting)

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Monthly Kilowatt-hour Usage

The monthly kilowatt-hours for each lamp type are as follows:

| <u>Type of Lamp and Approx. Lumens</u> | <u>Wattage</u> | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
|--|----------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| 3,850 <u>Merc.</u> | <u>100</u> | <u>55</u> | <u>46</u> | <u>46</u> | <u>39</u> | <u>35</u> | <u>31</u> | <u>33</u> | <u>38</u> | <u>41</u> | <u>49</u> | <u>51</u> | <u>56</u> |
| 7,000 Merc. | <u>175</u> | 91 | 76 | 76 | 65 | 58 | 52 | 55 | 63 | 69 | 81 | 86 | 92 |
| 11,000 Merc. | <u>250</u> | 126 | 106 | 106 | 90 | 81 | 72 | 77 | 88 | 97 | 113 | 119 | 129 |
| 20,000 Merc. | <u>400</u> | 199 | 167 | 167 | 142 | 127 | 114 | 121 | 138 | 152 | 178 | 188 | 203 |
| 50,000 Merc. | <u>1,000</u> | 477 | 400 | 400 | 340 | 304 | 272 | 291 | 331 | 363 | 427 | 449 | 486 |
| 9,000 H. P. Sod. | <u>100</u> | 51 | 43 | 43 | 36 | 32 | 29 | 31 | 35 | 39 | 45 | 48 | 52 |
| 16,000 H. P. Sod. | <u>150</u> | 74 | 62 | 62 | 53 | 47 | 42 | 45 | 51 | 57 | 66 | 70 | 75 |
| 22,000 H. P. Sod. | <u>200</u> | 106 | 89 | 89 | 76 | 68 | 61 | 65 | 74 | 81 | 95 | 100 | 108 |
| 27,500 H.P. Sod. | 250 | 130 | 109 | 109 | 93 | 83 | 74 | 79 | 90 | 99 | 116 | 122 | 132 |
| 50,000 H. P. Sod. | <u>400</u> | 210 | 176 | 176 | 150 | 134 | 120 | 128 | 146 | 160 | 188 | 198 | 214 |
| <u>5,000 LED</u> | <u>39</u> | <u>17</u> | <u>15</u> | <u>15</u> | <u>13</u> | <u>12</u> | <u>11</u> | <u>11</u> | <u>12</u> | <u>14</u> | <u>16</u> | <u>16</u> | <u>18</u> |
| <u>7,000 LED</u> | <u>65</u> | <u>29</u> | <u>25</u> | <u>24</u> | <u>21</u> | <u>19</u> | <u>18</u> | <u>19</u> | <u>21</u> | <u>23</u> | <u>26</u> | <u>27</u> | <u>29</u> |
| <u>8,000 LED</u> | <u>71</u> | <u>31</u> | <u>27</u> | <u>26</u> | <u>23</u> | <u>21</u> | <u>19</u> | <u>21</u> | <u>23</u> | <u>25</u> | <u>28</u> | <u>30</u> | <u>32</u> |
| <u>8,300 LED</u> | <u>85</u> | <u>38</u> | <u>33</u> | <u>32</u> | <u>27</u> | <u>25</u> | <u>23</u> | <u>25</u> | <u>27</u> | <u>30</u> | <u>34</u> | <u>36</u> | <u>39</u> |
| <u>14,000 LED</u> | <u>122</u> | <u>54</u> | <u>47</u> | <u>45</u> | <u>39</u> | <u>36</u> | <u>33</u> | <u>35</u> | <u>39</u> | <u>42</u> | <u>49</u> | <u>51</u> | <u>55</u> |
| <u>23,000 LED</u> | <u>194</u> | <u>86</u> | <u>75</u> | <u>72</u> | <u>62</u> | <u>58</u> | <u>53</u> | <u>56</u> | <u>62</u> | <u>67</u> | <u>78</u> | <u>82</u> | <u>88</u> |

All LED Street lights shall be metered and billed the metered kilowatt-hour usage each month after the transition period when the Company has metering capability.

Electric Receptacles

A separate distribution charge of ~~\$1.842.24~~/month shall be made when electrical receptacles are included in ~~metal~~ a pole installations. No installation after the effective date of LED Lights schedule will include electric receptacles unless service is metered.

Ownership of Facilities

All facilities necessary for street lighting service hereunder, including but not limited to, all poles, fixtures, street lighting circuits, transformers, lamps and other necessary facilities shall be the property of the Company and may be removed if the Company so desires, at the termination of any contract for service hereunder. The Company will maintain all such facilities.

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~~Cancels 4th Revised Sheet No. 241-4~~

P.U.C.O. NO. ~~2120~~

SCHEDULE SL
(Street Lighting)

Electric Energy Rate

The Company will furnish electric energy for a street lighting system owned and maintained by the Customer at the following rate:

Monthly Rate (Schedule Code 522, 901)

| | Distribution |
|---------------------------|---|
| Customer Charge (\$) | 5.54 ^{6.30} |
| Energy Charge (¢ per KWH) | 0.9438 ^{1.2} 4681 |

This service may be provided non-metered at the Company's option. The applicable monthly KWH charge for each non-metered lamp type shall be stated in the monthly kilowatt-hour usage chart.

Each non-metered service location shall be considered a point of delivery.

Each minimum charge under the electric energy rate for each point of delivery is the customer charge.

At non-metered service locations, the customer shall notify the Company in advance of every change in connected load. The Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the point of service thereafter non-metered, and shall be entitled to bill the customer retroactively on the basis of the increased load for the full period such load was connected plus three months.

Customers taking service under the electric energy rate provision are subject to all applicable riders.

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~~Cancels 4th-Revised Sheet No. 241-4~~

P.U.C.O. NO. 2120

SCHEDULE SL
(Street Lighting)

Term of Contract

Contracts under this schedule will be made for not less than one (1) year and shall continue thereafter until terminated sixty (60) days after either party has given written notice to the other of the intention to terminate the agreement. The Company may, at its option, require a longer initial term of contract to fulfill the terms and conditions of service and/or in order to protect the Company's ability to recover its investment of costs over a reasonable period of time.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

The customer shall provide such cleared rights-of-way, licenses and permits as may be required to enable the Company to supply the service applied for. Customer shall maintain clear rights-of-way.

Service will not be provided hereunder if, in the judgement of the Company, a danger or nuisance will be created thereby. Service will be terminated if after installation it proves to be a danger or nuisance.

Rates contained herein are based upon continuous use of facilities and are not applicable to seasonal use.

~~Tree trimming is performed by the Company only when doing so prevents damage to Company facilities.~~

Relocation and Removal of Lamps

Lamps may be relocated or removed when requested in writing by a proper representative of the customer, subject to the following conditions:

Lamps will be relocated upon payment by the customer of the estimated cost of doing the work.

Lamps will be removed upon payment by the customer of the estimated cost of doing the work plus the undepreciated investment less salvage value of the lamps removed.

Upon completion of the work, billing for relocation or removal of lamps will be adjusted to reflect actual costs.

The Company will remove or relocate lamps as rapidly as labor conditions will permit.

Temporary Disconnection of Lamps

The Company will for a period of up to six (6) months temporary disconnect a lamp for a one-time distribution charge of \$17.18 plus the otherwise applicable monthly fixed distribution charges as stated above. Charges for transmission and generation service will not apply during the temporary

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P.U.C.O. NO. 2120

SCHEDULE SL
(Street Lighting)

~~disconnection period. based upon the following schedule. LED facilities equipped with smart nodes will not be subject to the one-time fixed distribution charge of \$17.18. Charges are \$ per lamp per month.~~

| | On Wood Pole | On Metal Pole | Multiple Lamps on Metal Pole | Post Top |
|----------------------------------|------------------|------------------|---------------------------------|------------------|
| EXISTING FACILITIES: | | | | |
| Mercury Vapor: | | | | |
| — 7,000 lumen | 2.17 | 4.85 | -- | 4.81 |
| — 11,000 lumen | 2.61 | 5.59 | -- | -- |
| — 20,000 lumen | 2.20 | 5.26 | 3.94 | -- |
| — 50,000 lumen | 2.20 | 6.05 | -- | -- |
| High Pressure Sodium: | | | | |
| — 9,000 lumen | 3.26 | 9.96 | 6.60 | 8.10 |
| — 16,000 lumen | 3.31 | 10.00 | 6.64 | -- |
| — 22,000 lumen | 3.97 | 10.66 | 7.30 | -- |
| — 50,000 lumen | 4.33 | 11.01 | 7.65 | -- |
| LED Lights: | | | | |
| 5,200 lumen | | | | |
| 18,800 lumen | | | | |
| 4,800 lumen | | | | |
| 14,000 lumen | | | | |
| 22,500 lumen | | | | |
| FACILITIES ON NEW POLE: | | | | |
| High Pressure Sodium: | | | | |
| — 9,000 lumen | 8.12 | 31.68 | 17.59 | 10.85 |
| — 16,000 lumen | 9.38 | 31.81 | 17.63 | -- |
| — 22,000 lumen | 9.98 | 32.50 | 18.32 | -- |
| — 50,000 lumen | 12.08 | 32.90 | 18.72 | -- |

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~~Cancels 4th Revised Sheet No. 241-4~~

P.U.C.O. NO. 2120

SCHEDULE SL
(Street Lighting)

Temporary Disconnection of Lamps (Cont'd)

If within the six (6) months' period the customer requests to have the lamp reconnected, a distribution reconnection charge of \$17.18 shall be made and the lamp will be billed at the monthly rate charged prior to disconnection. LED facilities equipped with smart nodes will not be subject to the one-time fixed distribution charge of \$17.18. Disconnected lamps ~~may~~^{will} be removed at the Company's discretion after six months and new installations will be billed at rates applicable to new installations.

Lamp Outages

For all aggregate outages of four (4) or more in any month which are reported in writing within ten (10) days of the end of the month to the Company by a proper representative of the customer, there shall be a pro-rata reduction from the bill to reflect such outage.

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~~Cancels 6th-Revised Sheet No. 242-1~~

P.U.C.O. NO. 2120

SCHEDULE EHG
(Electric Heating General)

THIS SCHEDULE IS IN PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT INSTALLATION OF CUSTOMERS RECEIVING SERVICE HEREUNDER AT PREMISES SERVED ON THE EFFECTIVE DATE HEREOF.

Availability of Service

Available for the entire requirements of general service customers who have installed and in regular active use electric heating equipment which supplies the entire space heating of the customer's premises and take service from either a SSO or a qualified CRES Provider.

Monthly Rate (Schedule Codes ~~208~~, 209, 885240)

| | Distribution |
|--|----------------------------------|
| Customer Charge (\$) | <u>10.4521.96</u> |
| Energy Charge (¢ per KWH) | <u>1.458094.3</u> <u>2863</u> |
| Demand Charge for each KW of monthly demand in excess of 30 KW (\$ per KW) | <u>7.294.18</u> |

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and any applicable riders.

Measurement and Determination of Demand

Customer's demand will be taken monthly to be the highest registration of a thermal type demand meter.

Delayed Payment Charge

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On accounts not ~~so~~ paid by the due date, an additional charge of 2.55% of the unpaid balance will be duemade. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed provision, Supplement No. 21.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following Commission-approved riders on Sheet Number 104-1.

Term of Contract

A written agreement may, at the Company's option, be required.

Filed pursuant to Order dated February 25, 2015 in Case No. 20-585-EL-AIR13-2385-EL-SSQ

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Issued by
Rajagopalan Sundararajan~~Pablo Vegas~~, President
AEP Ohio

OHIO POWER COMPANY
~~Ohio Power Rate Zone~~

~~7th Original Revised~~ Sheet No. ~~250242-2~~
~~Cancels 6th Revised Sheet No. 242-1~~

P.U.C.O. NO. 2120

SCHEDULE EHG
(Electric Heating General)

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available only to customers where at least 50% of the electrical load is located inside of buildings which are electrically heated.

When church buildings are electrically heated and are served through a separate meter and billed separately, the above energy rate applies, but there shall be no demand charge.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable General Service Schedule or Schedule NEMS.

~~For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation.~~ At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

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OHIO POWER COMPANY
~~Ohio Power Rate Zone~~

Original Sheet No. 251-15th Revised Sheet
No. 243-1

Cancels 4th Revised Sheet No. 243-1

P.U.C.O. NO. 2021

SCHEDULE EHS
(Electric Heating Schools)

THIS SCHEDULE IS IN PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT
FOR THE PRESENT INSTALLATION OF CUSTOMERS RECEIVING SERVICE
HEREUNDER AT PREMISES SERVED ON THE EFFECTIVE DATE HEREOF.

Availability of Service

Available to primary and secondary schools for which the entire electrical requirement is furnished by the Company, and such electrical requirement includes all cooling (if any) in the entire school and electric heating for all of (or in addition to) the school and take service from either a SSO or a qualified CRES Provider.

Monthly Rate (Schedule Code 631, 881)

Where every energy requirement, including, but not limited to, heating, cooling and water heating, of an individual school building or an addition to an existing school building including college and university buildings, is supplied by electricity furnished by the Company, all energy for that school building or addition shall be billed at the following Energy Charge:

| | Distribution |
|-----------------------------|----------------------------------|
| <u>Customer Charge (\$)</u> | <u>10.45</u> |
| Energy Charge (¢ per KWH) | <u>2.155020-2</u> <u>1744</u> |

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the ~~distribution~~customer -charge of ~~\$12.22 per month~~ and any applicable riders.

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill. On accounts not paid by the due date, an additional charge of 2.5% of the unpaid balance will be due.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

Filed pursuant to Order dated February 25, 2015 in Case No. 20-585-EL-AIR13-2385-EL-SSO

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OHIO POWER COMPANY
~~Ohio Power Rate Zone~~

~~Original Sheet No. 251-25th Revised Sheet~~
~~No. 243-1~~

~~Cancels 4th Revised Sheet No. 243-1~~

P.U.C.O. NO. 2021

SCHEDULE EHS
(Electric Heating Schools)

This schedule shall not apply to individual residences.

Customer may elect to receive service for any individual building of a school complex under the terms of this schedule.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable General Service Schedule or Schedule NEMS.

~~For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation.~~ At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

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OHIO POWER COMPANY
~~Ohio Power Rate Zone~~

Original Sheet No. 252-17th Revised Sheet
No. 244-1
Cancels 6th Revised Sheet No. 244-1

P.U.C.O. NO. 2021

SCHEDULE SS
(School Service)

THIS SCHEDULE IS IN PROCESS OF ELIMINATION AND IS WITHDRAWN
EXCEPT FOR THE PRESENT INSTALLATION OF CUSTOMERS RECEIVING
SERVICE HEREUNDER AT PREMISES SERVED ON THE EFFECTIVE DATE
HEREOF.

Availability of Service

Available to primary and secondary school, college and university buildings for which the entire electrical requirement is furnished by the Company and take service from either a SSO or a qualified CRES Provider.

Monthly Rate (Schedule Code 635.882)

| | Distribution |
|----------------------------|----------------------------------|
| Customer Charge (\$) | <u>10.4531.84</u> |
| Energy Charge (¢ per KWH): | <u>2.155024.2</u> <u>4738</u> |

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and any applicable riders.

Determination of Enclosed Area

~~The "enclosed area" of a building for billing purposes under this schedule shall be the total area enclosed by the outside walls of the building. This area shall be determined to the nearest 100 square feet. For multi-story buildings, the "enclosed area" for billing purposes shall be the sum of the enclosed area on each level.~~

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill. On accounts not paid by the due date, an additional charge of 2.5% of the unpaid balance will be due.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Term of Contract

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO20-585-EL-AIR

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OHIO POWER COMPANY
~~Ohio Power Rate Zone~~

~~Original Sheet No. 252-27th Revised Sheet~~
~~No. 244-1~~
~~Cancels 6th Revised Sheet No. 244-1~~

P.U.C.O. NO. 2021

SCHEDULE SS
(School Service)

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule shall not apply to individual residences nor to those facilities which normally are not a part of or directly associated with primary and secondary school, college and university functions.

Customer shall furnish Company upon request information necessary to determine the enclosed area of a building or buildings to be used for billing purposes hereunder.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable General Service Schedule or Schedule NEMS.

~~For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation.~~ At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

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~~OHIO POWER COMPANY
Columbus Southern Power Rate Zone~~

~~6th Revised Sheet No. 310-1
Cancels 5th Revised Sheet No. 310-1~~

~~P.U.C.O. NO. 20~~

~~SCHEDULE R-R
(Residential Service)~~

~~Availability of Service~~

~~Available for residential service through one meter to individual residential customers.~~

~~Monthly Rate (Schedule Code 013)~~

| | Distribution |
|--|--------------------|
| Customer Charge (\$) | 8.40 |
| Monthly Energy Charge (\$ per KWH): | 1.82747 |

~~Minimum Charge~~

~~_____ The minimum monthly charge for service under this schedule shall be the Customer Charge.~~

~~Storage Water Heating Provision~~

~~_____ Availability of this provision is limited to those customers served under this provision as of December 31, 2000.~~

~~If the customer installs a Company approved storage water heating system which consumes electrical energy only during off-peak hours as specified by the Company and stores hot water for use during on-peak hours, the following shall apply:~~

- ~~(a) For minimum capacity of 80 gallons, the last 300 KWH of use in any month shall be billed at the storage water heating energy charge. (Schedule Code 016)~~
- ~~(b) For minimum capacity of 100 gallons, the last 400 KWH of use in any month shall be billed at the storage water heating energy charge. (Schedule Code 017)~~
- ~~(c) For minimum capacity of 120 gallons or greater, the last 500 KWH of use in any month shall be billed at the storage water heating energy charge. (Schedule Code 018)~~

| | Distribution |
|---|--------------------|
| Storage Water Heating Energy Charge (\$ per KWH) | 1.82747 |

~~These provisions, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the "Monthly Rate" as set forth above.~~

~~For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.~~

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~~6th Revised Sheet No. 310-1
Cancels 5th Revised Sheet No. 310-1~~

~~P.U.C.O. NO. 20~~

~~SCHEDULE R-R
(Residential Service)~~

~~The Company reserves the right to inspect at all reasonable times the storage water heating system and devices which qualify the residence for service under the storage water heater provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that in its sole judgment the availability conditions of this schedule are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.~~

~~This provision is subject to the Customer Charge as stated in the above monthly rate.~~

~~Load Management Water Heating Provision (Schedule Code 011)~~

~~Availability of this provision is limited to those customers served under this provision as of December 31, 2000.~~

~~For residential customers who install a Company approved load management water heating system which consumes electrical energy primarily during off-peak hours specified by the Company and stores hot water for use during on-peak hours, of minimum capacity of 80 gallons, the last 250 KWH of use in any month shall be billed at the load management water heating energy charge.~~

| | Distribution |
|--|--------------|
| Load Management Water Heating Energy Charge (\$ per KWH) | 1.82747 |

~~This provision, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the "Monthly Rate" as set forth above.~~

~~For purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.~~

~~The Company reserves the right to inspect at all reasonable times the load management storage water heating system and devices which qualify the residence for service under the load management water heating provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that in its sole judgment the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.~~

Payment

~~Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.~~

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Pablo Vegas, President
AEP Ohio~~

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Columbus Southern Power Rate Zone~~

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Cancels 5th Revised Sheet No. 310-1~~

~~P.U.C.O. NO. 20~~

~~SCHEDULE R-R
(Residential Service)~~

~~Applicable Riders~~

~~———— Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet No. 104-1.~~

~~Term of Contract~~

~~A written agreement may, at the Company's option, be required.~~

~~Special Terms and Conditions~~

~~This schedule is subject to the Company's Terms and Conditions of Service.~~

~~———— This schedule is available to customers engaged in agricultural enterprises where service is taken through one (1) meter for that customer's primary residence, and not more than 100-kW of connected electrical load outside the residence. This schedule is not extended to operation of a commercial nature or operations such as processing, preparing or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.~~

~~This schedule is intended for single phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.~~

~~Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable Residential Schedule or Schedule NEMS.~~

~~For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.~~

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AEP Ohio~~

OHIO POWER COMPANY
Columbus Southern Power Rate Zone

6th Revised Sheet No. 311-1
Cancels 5th Revised Sheet No. 311-1

P.U.C.O. NO. 20

SCHEDULE R-R-1
(Residential Small Use Load Management Service)

Availability of Service

~~Available for residential service through one meter to individual residential customers who normally do not use more than 600 KWH per month during the summer period. Any new customer or an existing customer who changes service location will be billed under Schedule R-R until the first billing month during the summer period.~~

Monthly Rate (Schedule Code 014)

| | Distribution |
|------------------------------------|--------------|
| Customer Charge (\$) | 8.40 |
| Monthly Energy Charge (¢ per KWH): | 1.82747 |

~~_____ In any summer billing month if usage exceeds 700 KWH, billing will be rendered that month under Schedule R-R and thereafter for all subsequent months through the four months of the next summer period.~~

Minimum Charge

~~_____ The minimum monthly charge for service under this schedule shall be the Customer Charge.~~

Storage Water Heating Provision

~~_____ Availability of this provision is limited to those customers served under this provision as of December 31, 2000.~~

~~If the customer installs a Company approved storage water heating system which consumes electrical energy only during off-peak hours as specified by the Company and stores hot water for use during on-peak hours, the following shall apply:~~

- ~~(a) _____ For minimum capacity of 80 gallons, the last 300 KWH of use in any month shall be billed at the storage water heating energy charge. (Schedule Code 020)~~
- ~~(b) _____ For minimum capacity of 100 gallons, the last 400 KWH of use in any month shall be billed at the storage water heating energy charge. (Schedule Code 021)~~
- ~~(c) _____ For minimum capacity of 120 gallons or greater, the last 500 KWH of use in any month shall be billed at the storage water heating energy charge. (Schedule Code 022)~~

| | Distribution |
|--|--------------|
| Storage Water Heating Energy Charge (¢ per KWH) | 1.82747 |

~~These provisions, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the "Monthly Rate" as set forth above. In addition, the KWH billed under this provision shall not apply to the 700 KWH eligibility requirement for service under this schedule.~~

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Columbus Southern Power Rate Zone~~

~~6th Revised Sheet No. 311-1
Cancels 5th Revised Sheet No. 311-1~~

~~P.U.C.O. NO. 20~~

~~SCHEDULE R-R-1
(Residential Small Use Load Management Service)~~

~~For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.~~

~~The Company reserves the right to inspect at all reasonable times the storage water heating system and devices which qualify the residence for service under the Storage Water Heater Provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that in its sole judgment the availability conditions of this schedule are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.~~

~~This provision is subject to the Customer Charge as stated in the above monthly rate.~~

~~Load Management Water Heating Provision (Schedule Code 028)~~

~~_____ Availability of this provision is limited to those customers served under this provision as of December 31, 2000.~~

~~_____ For residential customers who install a Company-approved load management water heating system which consumes electrical energy primarily during off-peak hours specified by the Company and stores hot water for use during on-peak hours, of minimum capacity of 80 gallons, the last 250 KWH of use in any month shall be billed at the load management water heating energy charge.~~

| | Distribution |
|--|--------------|
| Load Management Water Heating Energy Charge (\$ per KWH) | 1.82747 |

~~This provision, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the "Monthly Rate" as set forth above. In addition, the KWH billed under this provision shall not apply to the 700 KWH eligibility requirement for service under this schedule.~~

~~For purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.~~

~~The Company reserves the right to inspect at all reasonable times the load management storage water heating system and devices which qualify the residence for service under the Load Management Water Heating Provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that in its sole judgment the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.~~

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~~Columbus Southern Power Rate Zone~~

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~~Cancels 5th Revised Sheet No. 311-1~~

P.U.C.O. NO. 20

SCHEDULE R-R-1
(Residential Small Use Load Management Service)

Payment

~~Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.~~

Applicable Riders

~~Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.~~

Term of Contract

~~A written agreement may, at the Company's option, be required.~~

Special Terms and Conditions

~~This schedule is subject to the Company's Terms and Conditions of Service.~~

~~This schedule is available to customers engaged in agricultural enterprises where service is taken through one (1) meter for that customer's primary residence, and not more than 100 kW of connected electrical load outside the residence. This schedule is not extended to operation of a commercial nature or operations such as processing, preparing or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.~~

~~This schedule is intended for single phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single phase service and 3 phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.~~

~~Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable Residential Schedule or Schedule NEMS.~~

~~For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.~~

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Columbus Southern Power Rate Zone~~

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Cancels 5th Revised Sheet No. 312-1~~

~~P.U.C.O. NO. 20~~

~~SCHEDULE RLM
(Residential Optional Demand Service)~~

~~Availability of Service~~

~~Available for optional residential electric service through one meter to individual residential customers. This schedule provides an incentive for customers to minimize peak demand usage imposed on the Company and requires the installation of demand metering facilities.~~

~~Monthly Rate (Schedule Code 019)~~

| | Distribution |
|------------------------------------|--------------|
| Customer Charge (\$) | 8.90 |
| Monthly Energy Charge (\$ per KWH) | 1.82747 |

~~Minimum Charge~~

~~———— The minimum monthly charge under this schedule shall be the Customer Charge.~~

~~Storage Water Heating Provision~~

~~———— Availability of this provision is limited to those customers served under this provision as of December 31, 2000.~~

~~If the customer installs a Company approved storage water heating system which consumes electrical energy only during off-peak hours as specified by the Company and stores hot water for use during on-peak hours, the following shall apply:~~

- ~~(a) ——— For minimum capacity of 80 gallons, the last 300 KWH of use in any month shall be billed at the storage water heating energy charge. (Schedule Code 024)~~
- ~~(b) ——— For minimum capacity of 100 gallons, the last 400 KWH of use in any month shall be billed at the storage water heating energy charge. (Schedule Code 025)~~
- ~~(c) ——— For minimum capacity of 120 gallons or greater, the last 500 KWH of use in any month shall be billed at the storage water heating energy charge. (Schedule Code 026)~~

| | Distribution |
|---|--------------|
| Storage Water Heating Energy Charge (\$ per KWH) | 1.82747 |

~~These provisions, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the "Monthly Rate" as set forth above.~~

~~For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.~~

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Columbus Southern Power Rate Zone~~

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Cancels 5th Revised Sheet No. 312-1~~

~~P.U.C.O. NO. 20~~

~~SCHEDULE RLM
(Residential Optional Demand Service)~~

~~The Company reserves the right to inspect at all reasonable times the storage water heating system and devices which qualify the residence for service under the Storage Water Heater Provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that in its sole judgment the availability conditions of this schedule are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.~~

~~This provision is subject to the Customer Charge as stated in the above monthly rate.~~

~~Load Management Water Heating Provision (Schedule Code 027)~~

~~Availability of this provision is limited to those customers served under this provision as of December 31, 2000.~~

~~For residential customers who install a Company approved load management water heating system which consumes electrical energy primarily during off-peak hours specified by the Company and stores hot water for use during on-peak hours, of minimum capacity of 80 gallons, the last 250 KWH of use in any month shall be billed at the load management water heating energy charge.~~

| | Distribution |
|--|--------------|
| Load Management Water Heating Energy Charge (\$ per KWH) | 1.82747 |

~~This provision, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the "Monthly Rate" as set forth above.~~

~~For purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.~~

~~The Company reserves the right to inspect at all reasonable times the load management storage water heating system and devices which qualify the residence for service under the load management water heating provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that in its sole judgment, the availability conditions of this schedule are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.~~

~~Payment~~

~~Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.~~

~~Applicable Riders~~

~~Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet No. 104-1.~~

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~~6th Revised Sheet No. 312-1
Cancels 5th Revised Sheet No. 312-1~~

~~P.U.C.O. NO. 20~~

~~SCHEDULE RLM
(Residential Optional Demand Service)~~

~~Determination of Billing Demand~~

~~The billing demand shall be the maximum 30-minute integrated kilowatt demand recording of an integrating demand meter during the current billing period.~~

~~Term of Contract~~

~~The term of contract shall be an initial period of four years under the Rural Line Extension Plan, but in no case shall the contract term be less than one year.~~

~~Special Term and Conditions~~

~~This schedule is subject to the Company's Terms and Conditions of Service.~~

~~This schedule is available to customers engaged in agricultural enterprises where service is taken through one (1) meter for that customer's primary residence, and not more than 100 kW of connected electrical load outside the residence. This schedule is not extended to operation of a commercial nature or operations such as processing, preparing or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.~~

~~This schedule is intended for single phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and three-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.~~

~~Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable Residential Schedule or Schedule NEMS.~~

~~For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.~~

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~~OHIO POWER COMPANY~~
~~Columbus Southern Power Rate Zone~~

~~6th Revised Sheet No. 313-1~~
~~Cancels 5th Revised Sheet No. 313-1~~

P.U.C.O. NO. 20

SCHEDULE RS-ES
(Residential Energy Storage)

Availability of Service

~~Available for residential customers who use energy storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space heating and/or cooling equipment and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours.~~

~~Households eligible to be served under this schedule shall be metered through one single-phase multiple register meter capable of measuring electrical energy consumption during the on-peak and off-peak billing periods.~~

Monthly Rate (Schedule Code 032)

| | Distribution |
|------------------------------------|--------------|
| Customer Charge (\$) | 9.25 |
| Monthly Energy Charge (\$ per KWH) | 1.82747 |

Minimum Charge

~~_____The minimum monthly charge under this schedule shall be the Customer Charge.~~

Separate Metering Provision

~~Customers shall have the option of receiving service under Schedule R-R or Schedule R-R-1 for their general-use load by separately wiring this equipment to a standard residential meter.~~

Payment

~~Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.~~

Applicable Riders

~~_____Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.~~

Term of Contract

~~A written agreement may, at the Company's option, be required.~~

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~~P.U.C.O. NO. 20~~

~~SCHEDULE RS-ES
(Residential Energy Storage)~~

~~Special Terms and Conditions~~

~~This schedule is subject to the Company's Terms and Conditions of Service.~~

~~The Company reserves the right to inspect at all reasonable times the energy storage and load management devices which qualify the residence for service and for conservation and load management credits under this schedule, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that, in its sole judgment, the availability conditions of this schedule are being violated, it may discontinue billing the customer under this schedule and commence billing under the appropriate residential schedule.~~

~~This schedule is available to customers engaged in agricultural enterprises where service is taken through 1 meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.~~

~~This schedule is intended for single phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and three-phase service. . Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.~~

~~Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable Residential Schedule or Schedule NEMS.~~

~~For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.~~

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Cancels 5th Revised Sheet No. 314-1~~

~~P.U.C.O. NO. 20~~

~~SCHEDULE RS-TOD
(Residential Time-of-Day Service)~~

Availability of Service

~~Available for residential electric service through one single-phase, multi-register meter capable of measuring electrical energy consumption during the on-peak and off-peak billing periods to individual residential customers. Availability is limited to the first 500 customers applying for service under this schedule.~~

Monthly Rate (Schedule Code 030)

| | Distribution |
|-----------------------------------|--------------|
| Customer Charge (\$) | 9.25 |
| Monthly Energy Charge (¢ per KWH) | 1.82747 |

Minimum Charge

~~———— The minimum monthly charge under this schedule shall be the Customer Charge.~~

Payment

~~Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.~~

Applicable Riders

~~Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.~~

Term of Contract

~~A written agreement may, at the Company's option, be required.~~

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~~P.U.C.O. NO. 20~~

~~SCHEDULE RS-TOD
(Residential Time-of-Day Service)~~

~~Special Terms and Conditions~~

~~This schedule is subject to the Company's Terms and Conditions of Service.~~

~~This schedule is available to customers engaged in agricultural enterprises where service is taken through 1 meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.~~

~~This schedule is intended for single phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.~~

~~Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable Residential Schedule or Schedule NEMS.~~

~~For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.~~

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Cancels 5th Revised Sheet No. 315-1~~

~~P.U.C.O. NO. 20~~

~~SCHEDULE RS — TOD2
(Experimental Residential Time-of-Day Service)~~

Availability of Service

~~Available to individual residential customers on a voluntary, experimental basis for residential electric service through one single-phase, multi-register meter capable of measuring electrical energy consumption during variable pricing periods. Availability is restricted to customers served by the circuits designated for the Company's gridSMARTSM pilot program. This tariff will be in effect for a minimum of one (1) year.~~

~~Customers may enroll in this Schedule during the period of September 1 — March 1.~~

~~This schedule is not available to customers currently taking service under Schedule R-R-1 or the PIPP Plus program.~~

Monthly Rate (Schedule Code 040)

| | Distribution |
|---------------------------------------|--------------------|
| Customer Charge (\$) | 4.52 |
| Energy Charge (¢ per KWH): | |
| —Low Cost Hours | 2.58097 |
| —High Cost Hours | 2.58097 |

Billing Hours

| | Low Cost | High Cost |
|------------------------------------|---|-------------------------|
| Months | Hours (P1) | Hours (P2) |
| Approximate Percent (%) | 94% | 6% |
| of Annual Hours | | |
| October 1 to May 31 | All Hours | None |
| June 1 to September 30 | Midnight to 1 PM, 7 PM to Midnight | 1 PM to 7 PM |

~~NOTE: All kWh consumed during weekends (all hours of the day on Saturdays and Sundays) and the legal holidays of Independence Day and Labor Day are billed at the low cost (P1) level.~~

Minimum Charge

~~The minimum monthly charge for service shall be the Customer Charge~~

Payment

~~Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.~~

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P.U.C.O. NO. 20

~~SCHEDULE RS — TOD2~~
~~(Experimental Residential Time-of-Day Service)~~

Applicable Riders

~~Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.~~

Term of Contract

~~Annual. Customers selecting this schedule must take service under this schedule for a minimum of one (1) year. A written agreement may, at the Company's option, be required.~~

Special Terms and Conditions

~~This schedule is subject to the Company's Terms and Conditions of Service.~~

~~This schedule is intended for single phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and 3 phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.~~

~~Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable Residential Schedule or Schedule NEMS.~~

~~For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.~~

~~At the end of the initial one (1) year trial period under the Schedule, the customer will be held harmless from charges in excess of the energy charges they would have incurred under the otherwise applicable service schedule. After the one (1) year trial period, the customer will be required to pay the actual energy charges incurred under this Schedule.~~

~~The Company shall collect data during the course of this experiment. Customer-specific information will be held as confidential and data presented in any analysis will protect the identity of the individual customer.~~

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OHIO POWER COMPANY
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Original Sheet No. ~~254346-1~~

P.U.C.O. NO. ~~2120~~

Rider DLC
(Experimental Direct Load Control Rider)

Availability of Service

Available to individual residential customers on a voluntary, experimental basis for residential electric service. Availability is restricted to customers served by the circuits designated for the Company's gridSMARTSM program. Customers taking service under Schedule CPP are not eligible for this rider. This rider will be in effect for a minimum of one (1) year.

For non-owner occupied dwellings, the Company may require permission from the owner to install auxiliary communicating equipment, smart thermostat device, or load control switch. Customers will not be eligible for this rider if the owner does not allow installation of the equipment.

The customer may chose to participate in the electric cooling unit program only. Customers participating in the electric cooling unit program may also choose to participate in the electric water heating unit control, electric pool pump or electric hot tub programs.

Service under this rider is limited based upon the availability of smart thermostat devices and load control switch devices. The Company plans to have approximately 8,500 smart thermostat devices in total to distribute in the gridSMARTSM area for all programs. The Company plans to have a total of 1,000 load control switches available for the electric water heating unit, pool pump, or hot tub program. At the Company's option, this rider may be made available to additional customers. Upon request by the Company and approval by the Commission in a future filing, additional customers may be responsible for the Commission-approved cost of the smart thermostat device and load control switch.

Program Description

To participate, customers must allow the Company, or its authorized agents, to install a smart thermostat device, load control switch(es) and, if necessary, auxiliary communicating devices to control the customer's central electric cooling unit(s) and / or electric water heater unit(s), pool pump(s), or hot tub(s). All such devices shall be installed at a time that is consistent with the orderly and efficient deployment of this program.

The Company will utilize the smart thermostat device and the load control switch(es) to reduce customer's energy use during load management events. The smart thermostat device may employ either a temperature setback or cycling methodology.

Under a temperature setback methodology, the Company may increase the preset temperature on the customer's thermostat by no more than four (4) degrees during load management events.

Under a cycling methodology, the Company may cycle off the central electric cooling unit(s) generally for up to one-half of every hour of a load management event.

The load control device will switch off the electric water heating unit, pool pump, and/or hot tub during a load management event.

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Issued: ~~December 22, 2011~~

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OHIO POWER COMPANY
~~Columbus Southern Power Rate Zone~~

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P.U.C.O. NO. ~~2120~~

Rider DLC
(Experimental Direct Load Control Rider)

Company planned load management events shall not exceed five (5) hours per day. Such non-emergency load management events shall not exceed 15 events and shall occur only during the months of May through September between Noon and 8 pm.

Electric water heating units and hot tubs would be subject to 15 additional non-emergency load management events during the months of October through April between 5 am and 11 pm.

For emergency purposes, load management events shall not exceed 10 events per PJM planning year (June through May) and not last longer than six (6) hours duration. Emergencies shall be determined by PJM as defined in PJM Manual 13 – Emergency Operations. Emergency load management events can only occur between Noon and 8 pm on weekdays during May through September and 2 pm to 10 pm on weekdays during October through April.

Rate Credit

Electric Cooling Unit (Summer Only)

Customers taking service under Residential Schedules ~~R-R, RLM, RS-ES, RS-TOD, and RS-TOD2~~ shall receive the following monthly billing credits in June through October for each electric cooling unit controlled during the calendar months of May through September:

\$ 8.00 for any calendar month where the customer does not override an event signal
\$ 4.00 for any calendar month where the customer overrides one (1) event signal
\$ 0.00 for any calendar month where the customer overrides more than one (1) event signal

~~Customers taking service under Schedule R-R-1 shall receive the following monthly billing credits in June through October for each electric cooling unit controlled during the calendar months of May through September:~~

~~_____ \$ 3.00 for any calendar month where the customer does not override an event signal
_____ \$ 1.50 for any calendar month where the customer overrides one (1) event signal
_____ \$ 0.00 for any calendar month where the customer overrides more than one (1) event signal~~

Pool Pump (Summer Only)

Residential customers shall receive a \$6.00 billing credit per month in June through October for each pool pump controlled during the calendar months of May through September.

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Rider DLC
(Experimental Direct Load Control Rider)

Electric Water Heating Unit and Hot Tub (Year-Round)

Residential customers shall receive the following monthly billing credits for each electric water heating unit or hot tub controlled:

| | |
|-----------------------------|----------------------------|
| Electric Water Heating Unit | \$ 1.00 per calendar month |
| Hot Tub | \$ 2.00 per calendar month |

Such credits shall not reduce the customer's bill below the minimum charge as specified in the schedule under which the customer takes service.

Equipment

The Company will furnish and install, in the customer's presence, a smart thermostat device, load control switch(es) and, if necessary, an auxiliary communicating device inside the customer's residence. All equipment will be owned and maintained by the Company until such time as the experimental direct load control program is discontinued or the customer requests to be removed from the program after completing the initial mandatory period of one (1) cooling season (May through September) for electric cooling units and pool pumps or one (1) year for electric water heating units and hot tubs. At that time, ownership of the smart thermostat will transfer to the customer and the auxiliary communicating device will be picked up or returned to the Company at the Company's expense in good working order. The customer is not required to pay a deposit for this equipment; however, failure to return the auxiliary communicating device in good working order may result in additional charges in the amount of the current prevailing cost of the auxiliary equipment.

Should the customer lose or damage the smart thermostat device, load control switch(es) or auxiliary communicating equipment, the customer will be responsible for the cost of repairing or replacing the device(s). If the device(s) malfunctions through no fault of the customer, the Company will replace or repair the device(s) at its expense.

Contract

Electric Cooling Unit and Pool Pump

Participating customers must agree to participate for an initial period of one (1) cooling season (May through September) and thereafter may discontinue participation by contacting the Company.

Electric Water Heating Unit and Hot Tub

Participating customers must agree to participate for an initial period of one (1) year and thereafter may discontinue participation by contacting the Company.

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Rider DLC
(Experimental Direct Load Control Rider)

Special Terms and Conditions

This Rider is subject to the Company's Terms and Conditions of Service and all provisions of the schedule under which the Customer takes service, including all payment provisions.

The Company shall not be required to install load management equipment if the installation cannot be justified for reasons such as: technological limitations, safety concerns, or abnormal utilization of equipment, including vacation or other limited occupancy residences.

The Company and its authorized agents shall be permitted access to the customer's premises during normal business hours to install, inspect, test, or maintain the load management device(s). The Company shall also be allowed access to the customer's premise to repair or remove faulty load management device(s).

The Company shall collect data during the course of this experiment. Customer-specific information will be held as confidential and data presented in any analysis will protect the identity of the individual customer.

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OHIO POWER COMPANY
Columbus Southern Power Rate Zone

6th Revised Sheet No. 317-1
Cancels 5th Revised Sheet No. 317-1

P.U.C.O. NO. 20

SCHEDULE CPP
(Experimental Critical Peak Pricing Service)

Availability of Service

Available to individual residential customers on a voluntary, experimental basis for residential electric service. Availability is restricted to customers served by the circuits designated for the Company's gridSMARTSM program. Customers taking service under this schedule are not eligible for Rider DLC. This schedule will be in effect for a minimum of one (1) year.

For non-owner occupied multi-family dwellings, the Company may require permission from the owner to install auxiliary communicating equipment. Customers will not be eligible for this schedule if the owner does not allow installation of auxiliary communicating equipment.

Customers may enroll in this Schedule during the period of October 1—April 1.

This schedule is not available to customers participating in the PIPP Plus program.

Service under this schedule is limited based upon the availability of in-home displays and/or programmable communicating thermostats. The Company plans to have 1,000 in-home displays or programmable communicating thermostats available through 2013. At the Company's option, this schedule may be made available to additional customers. Upon request by the Company and approval by the Commission in a future filing, additional customers may be responsible for the Commission approved cost of the in-home display and programmable communicating thermostat.

Monthly Rate (Schedule Code 043)

| Winter Months: October 1 through May 31 | Billing Hours | Distribution |
|--|--------------------------|---------------------|
| Customer Charge (\$) | | 4.52 |
| Energy Charge (\$ per KWH): | | |
| —First 800 KWH (excluding Critical Peak —kWh) | | 2.98899 |
| —Over 800 KWH (excluding Critical —Peak kWh) | | 0.57028 |
| Critical Peak Hours | When Notified | 0.57028 |

| Summer Months: June 1 through September 30 | Billing Hours | Distribution |
|---|---------------------------------|---------------------|
| Customer Charge (\$) | | 4.52 |
| Energy Charge (\$ per KWH): | | |
| —Low Cost Hours | Midnight—7 AM, 9 PM—Midnight | 2.98899 |
| —Medium Cost Hours | 7 AM—1 PM, 7 PM—9 PM | 2.98899 |
| —High Cost Hours | 1 PM—7 PM | 2.98899 |
| —Critical Peak Hours | When Notified | 2.98899 |

NOTE: Unless a critical peak event is called, all kWh consumed during the Summer Months on weekends (all hours of the day on Saturdays and Sundays) and the legal holidays, Independence Day and Labor Day, are billed

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P.U.C.O. NO. 20

SCHEDULE CPP
(Experimental Critical Peak Pricing Service)

at the low cost level.

Critical Peak Events

——— Critical peak events shall be called at the sole discretion of the Company. Critical peak events shall not exceed five (5) hours per day and 15 events per calendar year.

Critical Peak Event Notification

——— Customers will be notified by the Company by 7 PM the evening prior to a critical peak event through the in-home display, programmable communicating thermostat, and / or email. The Company may utilize text messaging to a cellular device when the enabling technology becomes available. In the event of an emergency, the Company may invoke a critical peak event by providing notice no less than two (2) hours prior to the start of the event.

Minimum Charge

The minimum monthly charge shall be the Customer Charge.

Payment

——— Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

——— Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Equipment

——— The Company will furnish and install, in the customer's presence, either an in-home display or a programmable communicating thermostat. If necessary, the Company may also furnish and install an auxiliary communicating equipment inside the customer's residence. All equipment will be owned and maintained by the Company until such time as the experimental critical peak pricing service is discontinued or the customer requests to be removed from the program after completing the initial mandatory period of one (1) year. At that time, ownership of the programmable communicating thermostat will transfer to the customer. Upon request, the in-home display and/or auxiliary communicating equipment will be picked up or returned to the Company at the Company's expense in good working order. The customer is not required to pay a deposit for this equipment; however, failure to return the in-home display and auxiliary communicating equipment in good working order may result in additional charges in the amount of the current prevailing cost of the in-home display and auxiliary communicating equipment.

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P.U.C.O. NO. 20

SCHEDULE CPP
(Experimental Critical Peak Pricing Service)

~~Should the customer lose or damage the in-home display, programmable communicating thermostat, and/or auxiliary communicating equipment, the customer will be responsible for the cost of repairing or replacing the device(s). If the device(s) malfunctions through no fault of the customer, the Company will replace or repair the device(s) at its expense.~~

~~Term of Contract~~

~~Annual. Customers selecting this schedule must take service under this schedule for a minimum of one (1) year. A written agreement may, at the Company's option, be required.~~

~~Special Terms and Conditions~~

~~This schedule is subject to the Company's Terms and Conditions of Service.~~

~~This schedule is intended for single phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.~~

~~Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable Residential Schedule or Schedule NEMS.~~

~~For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.~~

~~At the end of the initial one (1) year trial period under the Schedule, the customer will be held harmless from charges in excess of the energy charges they would have incurred under the otherwise applicable service schedule. After the one (1) year trial period, the customer will be required to pay the actual energy charges incurred under this Schedule.~~

~~The Company shall collect data during the course of this experiment. Customer-specific information will be held as confidential and data presented in any analysis will protect the identity of the individual customer.~~

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~~SCHEDULE RS—RTP~~
~~(Experimental Residential Real-Time Pricing Service)~~

Availability of Service

~~Available to individual residential customers on a voluntary, experimental basis for electric service through one single-phase, multi-register meter capable of measuring electrical energy consumption during variable pricing periods. Availability is restricted to customers served by the circuits designated for the Company's gridSMART[®] pilot program. This tariff will be in effect for a minimum of one (1) year. Schedule RS-RTP will be marketed as the SMART ChoiceSM program.~~

~~For non-owner occupied multi-family dwellings, the Company may require permission from the owner to install auxiliary communicating equipment. Customers will not be eligible for this schedule if the owner does not allow installation of auxiliary communicating equipment.~~

~~This schedule is not available to customers currently taking service under Schedule R-R-1 or the PIPP Plus program.~~

~~Service under this schedule is limited based upon the availability of smart demand response control devices. The Company plans to have no more than 1,000 smart demand response control devices by the end of calendar year 2011. At the Company's option, this Schedule may be made available to additional customers. Upon request by the Company and approval by the Commission in a future filing, additional customers may be responsible for the Commission-approved cost of the smart demand response control device.~~

~~Smart demand response control devices allow customers to automatically adjust their energy usage in response to real-time prices based on customer established preferences.~~

Real-time Rate (Schedule Code 045)

| | Distribution |
|-------------------------------------|--------------|
| Customer Charge (\$) | 4.52 |
| Fixed Energy Charge | -- |
| Variable Energy Charge (¢ per KWH): | |
| —Summer (June — September) | 2.98899 |
| —Winter (October — May) | |
| —First 800 kWh | 2.98899 |
| —Over 800 kWh | 0.57028 |

Minimum Charge

~~The minimum monthly charge shall be the Customer Charge.~~

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~~OHIO POWER COMPANY~~
~~Columbus Southern Power Rate Zone~~

~~6th Revised Sheet No. 318-1~~
~~Cancels 5th Revised Sheet No. 318-1~~

~~P.U.C.O. NO. 20~~

~~SCHEDULE RS—RTP~~
~~(Experimental Residential Real-Time Pricing Service)~~

Payment

~~_____ Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.~~

Applicable Riders

~~_____ Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.~~

Equipment

~~The Company will furnish and install, in the customer's presence, one or more smart demand response control devices and, if necessary, one or more auxiliary communicating devices inside the customer's premises. All equipment will be owned and maintained by the Company until such time as the experimental real-time price program is discontinued or the customer requests to be removed from the program after completing the initial trial period of one (1) year.~~

~~The Company will not be required to install the smart demand response devices if the installation can not be justified for reasons such as: technological limitations, safety concerns, or abnormal utilization of equipment, including vacation or other limited occupancy residences.~~

~~Should the customer lose or damage the smart demand device(s) and/or auxiliary communicating equipment, the customer will be responsible for the cost of repairing or replacing the device(s). If the device(s) malfunctions through no fault of the customer, the Company will replace or repair the device(s) at its expense.~~

~~The Company and its authorized agents will be permitted access to the customer's premises during normal business hours in the customer's presence to install, inspect, test, or maintain the smart demand response control device(s) and / or auxiliary communicating equipment. The Company will also be allowed access to the customer's premises to repair or remove faulty smart demand response control device(s).~~

Term of Contract

~~Annual. Customers selecting this schedule must take service under this schedule for a minimum of one (1) year. A written agreement may, at the Company's option, be required.~~

Special Terms and Conditions

~~This schedule is subject to the Company's Terms and Conditions of Service.~~

~~This schedule is intended for single phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and 3-phase service. Where~~

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~~SCHEDULE RS—RTP~~
~~(Experimental Residential Real-Time Pricing Service)~~

~~motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.~~

~~Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable Residential Schedule or Schedule NEMS.~~

~~———For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.~~

~~At the end of the initial one (1) year trial period under the Schedule, the customer will be held harmless from charges in excess of the energy charges they would have incurred under the otherwise applicable service schedule. After the one (1) year trial period, the customer will be required to pay the actual energy charges incurred under this Schedule.~~

~~The Company shall collect data during the course of this experiment. Customer-specific information will be held as confidential and data presented in any analysis will protect the identity of the individual customer.~~

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~~Original Sheet No. 319-1~~

~~P.U.C.O. NO. 20~~

~~SCHEDULE RSDM
(Residential Service — Demand Metered)~~

Availability of Service

~~Available for residential service through one meter to individual residential customers.~~

Monthly Rate (Schedule Codes 010)

| | Distribution |
|-----------------------------------|--------------|
| Customer Charge (\$) | 8.40 |
| Monthly Demand Charge (\$ per KW) | 3.17 |

Monthly Billing Demand

~~Energy supplied hereunder will be delivered through not more than 1 single-phase or 1 poly-phase meter. Billing demand in KW shall be taken each month as the single highest 30-minute integrated peak in KW as registered during the month by a 30-minute integrating demand meter or indicator.~~

Minimum Charge

~~The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.~~

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~~SCHEDULE RS-D
(Residential Service—Demand-Metered)~~

~~Payment~~

~~—Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.~~

~~Applicable Riders~~

~~—Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.~~

~~Term of Contract~~

~~A written agreement may, at the Company's option, be required.~~

~~Special Terms and Conditions~~

~~This schedule is subject to the Company's Terms and Conditions of Service.~~

~~This schedule is available to customers engaged in agricultural enterprises where service is taken through 1 meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.~~

~~This schedule is intended for single-phase service. Where the residential customer requests 3-phase service, this schedule will apply if the customer pays to the Company the difference between constructing single-phase and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.~~

~~Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable Residential Schedule or Schedule NEMS. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.~~

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~~P.U.C.O. NO. 20~~

~~SCHEDULE GS-1
(General Service - Small)~~

Availability of Service

~~Available for general service to secondary customers with maximum demands less than 10 KW.~~

Monthly Rate (Schedule Codes 202, 206, 212)

| | Distribution |
|----------------------------|--------------|
| Customer Charge (\$) | 6.47 |
| Energy Charge (¢ per KWH): | 1.47707 |

Minimum Charge

~~The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.~~

Delayed Payment Charge

~~Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not so paid, an additional charge of 5% of the total amount billed will be made. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement No. 21.~~

Applicable Riders

~~Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet No. 104-1.~~

Term of Contract

~~A written agreement may, at the Company's option, be required.~~

Special Terms and Conditions

~~This schedule is subject to the Company's Terms and Conditions of Service.~~

~~Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable General Service Schedule or Schedule NEMS.~~

~~For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.~~

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~~P.U.C.O. NO. 20~~

~~SCHEDULE GS-1
(General Service - Small)~~

~~Load Management Time-of-Day Provision~~

~~Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space heating and/or cooling systems and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours, and who desire to receive service under this provision for their total requirements. A time-of-day meter is required to take service under this provision.~~

~~Customers who desire to separately wire their load management load to a time-of-day meter and their general use load to a standard meter shall receive service for both under the appropriate provisions of this schedule.~~

~~Monthly Rate (Schedule Codes 224, 226)~~

| | Distribution |
|--|--------------------|
| Load Management Customer Charge (\$) | 14.41 |
| Load Management Energy Charge — (\$ per KWH): | |
| — For all KWH used during the on-peak — billing period | 1.47707 |
| — For all KWH used during the off-peak — billing period | 1.47707 |

~~For purpose of this provision, the on-peak billing period is defined as 7:00 AM to 9:00 PM local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 PM to 7:00 AM for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.~~

~~Optional Unmetered Service Provision~~

~~Available to customers who qualify for Schedule GS-1 and use the Company's service for commercial purposes consisting of small fixed electric loads such as traffic signals and signboards which can be served by a standard service drop from the Company's existing secondary distribution system. This service will be furnished at the option of the Company.~~

~~Each separate service delivery point shall be considered a contract location and shall be separately billed under the service contract.~~

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Cancels 5th Revised Sheet No. 320-1~~

~~P.U.C.O. NO. 20~~

~~SCHEDULE GS-1
(General Service - Small)~~

~~The customer shall furnish switching equipment satisfactory to the Company. The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the contract location thereafter under this provision, and shall be entitled to bill the customer retroactively on the basis of the increased load for the full period such load was connected plus three months.~~

~~Calculated energy use per month shall be equal to the contract capacity specified at the contract location times the number of days in the billing period times the specified hours of operation. Such calculated energy shall then be billed as follows:~~

~~Monthly Rate (Schedule Codes 077, 078, 204, 214, 273, 732)~~

| | Distribution |
|---|--------------------|
| Unmetered Service Customer Charge (\$) | 3.90 |
| Unmetered Service Energy Charge — (\$ per KWH) | 1.47707 |

~~This provision is subject to the Terms and Conditions of Schedule GS-1.~~

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OHIO POWER COMPANY
Columbus Southern Power Rate Zone

6th Revised Sheet No. 320-4
Cancels 5th Revised Sheet No. 320-4

P.U.C.O. NO. 20

~~SCHEDULE GS1—TOD~~
(Experimental Small General Service Time-of-Day)

Availability of Service

Available on a voluntary, experimental basis for general service to customers with maximum demands less than 10 kW through one single-phase, multi-register meter capable of measuring electrical energy consumption during variable pricing periods. Availability is restricted to customers served by the circuits designated for the Company's gridSMARTSM program. This tariff will be in effect for a minimum of one (1) year.

Customers may enroll in this Schedule during the period of September 1—March 1.

Monthly Rate (Schedule Code: 284)

| | Distribution |
|----------------------------|--------------|
| Customer Charge (\$) | 6.47 |
| Energy Charge (¢ per KWH): | |
| —Low Cost Hours | 1.47707 |
| —High Cost Hours | 1.47707 |

Billing Hours

| | Low Cost Hours | High Cost Hours |
|--|---------------------------------------|--------------------|
| Months | | |
| Approximate Percent (%) of Annual Hours | 94% | 6% |
| October 1 to May 31 | All Hours | None |
| June 1 to September 30 | Midnight to 1 PM, 7 PM to Midnight | 1 PM to 7 PM |

NOTE: All kWh consumed during weekends (all hours of the day on Saturdays and Sundays) and the legal holidays of Independence Day and Labor Day are billed at the low cost level.

Minimum Charge

The minimum monthly charge shall be the Customer Charge.

Delayed Payment Charge

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not so paid, an additional charge of 5% of the total amount billed will be made. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Payment provision, Supplement No. 21.

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Columbus Southern Power Rate Zone

3rd Revised Sheet No. 320-5
Cancels 2nd Revised Sheet No. 320-5

P.U.C.O. NO. 20

~~SCHEDULE GS1—TOD~~
(Experimental Small General Service Time-of-Day)

Applicable Riders

~~Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.~~

Term of Contract

~~Annual. Customers selecting this schedule must take service under this schedule for a minimum of one (1) year. A written agreement may, at the Company's option, be required.~~

Special Terms and Conditions

~~This schedule is subject to the Company's Terms and Conditions of Service.~~

~~Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable General Service Schedule or Schedule NEMS.~~

~~For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.~~

~~At the end of the initial one (1) year trial period under the Schedule, the customer will be held harmless from charges in excess of the energy charges they would have incurred under the otherwise applicable service schedule. After the one (1) year trial period, the customer will be required to pay the actual energy charges incurred under this Schedule.~~

~~The Company shall collect data during the course of this experiment. Customer-specific information will be held as confidential and data presented in any analysis will protect the identity of the individual customer.~~

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~~7th Revised Sheet No. 321-1
Cancels 6th Revised Sheet No. 321-1~~

~~P.U.C.O. NO. 20~~

~~SCHEDULE GS-2
(General Service -- Low Load Factor)~~

Availability of Service

~~Available for general service to customers with maximum demands greater than or equal to 10 KW.~~

Monthly Rate

| Schedule Codes | | Distribution |
|---------------------------------|--|--------------|
| 203,207, 208,209, 231,233 | Secondary Voltage: | |
| | —Customer Charge (\$) | 9.04 |
| | —Demand Charge (\$ per KW) | 4.033 |
| | —Off-Peak Excess Demand —Charge (\$ per KW) | 4.033 |
| 217,218, 219,232, 234 | Primary Voltage: | |
| | —Customer Charge (\$) | 115.29 |
| | —Demand Charge (\$ per KW) | 3.183 |
| | —Off-Peak Excess Demand —Charge (\$ per KW) | 3.183 |

Minimum Charge

~~The Minimum Charge shall be equal to the sum of the customer charge, the product of the demand charge and the monthly billing demand, and all applicable riders.~~

Delayed Payment Charge

~~Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not so paid, an additional charge of 5% of the total amount billed will be made. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement No. 21.~~

Applicable Riders

~~Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet No. 104-1.~~

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Cancels 6th Revised Sheet No. 321-1~~

~~P.U.C.O. NO. 20~~

~~SCHEDULE GS-2
(General Service - Low Load Factor)~~

~~Monthly Billing Demand~~

~~Energy supplied hereunder will be delivered through not more than one single-phase or one polyphase meter. Billing demand in KW shall be taken each month as the single highest 30-minute integrated peak in kilowatts as registered during the month by a 30-minute integrating demand meter or indicator or, at the Company's option, as the highest registration of a thermal-type demand meter. For accounts over 100 KW, monthly billing demand established hereunder shall not be less than 60% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW. In no event shall the monthly billing demand be less than (a) minimum billing demand, if any, specified in the service contract, or (b) 5 KW for any account.~~

~~If more than 50% of the customer's connected load is for electric space heating purposes, the minimum monthly billing demand for the billing months of June through October will be 25% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.~~

~~For customers primarily engaged in seasonal agricultural related activities, the minimum monthly billing demand will be 25% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.~~

~~Churches, public and parochial schools, and county, township, municipal and civic recreation centers are subject to the Optional Church and School Service provision, Supplement No. 18.~~

~~The Metered Voltage adjustment, as set forth below, shall not apply to the customer's minimum monthly billing demand.~~

~~Optional Time-of-Day Provision~~

~~Available to customers who operate primarily during the off-peak period (as set forth below) and request the installation of time-of-day metering in order to receive service under this provision. The customer shall be required to pay the necessary additional metering cost.~~

~~For the purpose of this provision, the monthly billing demand as defined above shall be determined during the on-peak period. The off-peak excess demand shall be the amount by which the demand created during the off-peak period exceeds the monthly billing demand.~~

~~For the purpose of this provision the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.~~

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Cancels 6th Revised Sheet No. 321-1~~

~~P.U.C.O. NO. 20~~

~~SCHEDULE GS-2
(General Service - Low Load Factor)~~

~~Metered Voltage~~

~~The rates set forth in this schedule are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KWH and KW values will be adjusted for billing purposes. If the Company elects to adjust KWH and KW based on multipliers, the adjustment shall be in accordance with the following:~~

- ~~(a) Measurement taken at the low side of a customer-owned transformer will be multiplied by 1.01.~~
- ~~(b) Measurements taken at the high side of a Company-owned transformer will be multiplied by 0.98.~~

~~Term of Contract~~

~~For customers with annual average demands greater than 1,000 KW, contracts will be required for an initial period of not less than one year and shall remain in effect thereafter until either party shall give at least 90 days' written notice to the other of the intention to discontinue service under the terms of this schedule. For customers with demands less than 1,000 KW, a written agreement may, at the Company's option, be required.~~

~~A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required. The Company may, at its option, require a longer initial term of contract to fulfill the terms and conditions of service and/or in order to protect the Company's ability to recover its investment of costs over a reasonable period of time.~~

~~The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.~~

~~Special Terms and Conditions~~

~~This schedule is subject to the Company's Terms and Conditions of Service.~~

~~Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable General Service Schedule or Schedule NEMS.~~

~~For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.~~

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~~P.U.C.O. NO. 20~~

~~SCHEDULE GS-2
(General Service - Low Load Factor)~~

~~This Schedule is also available to customers in the City of Columbus having other sources of energy supply, but who desire to purchase breakdown service from the Company. Where such conditions exist, the customer shall contract for the maximum amount of demand in KW as determined from the customer's connected load or the capacity of transformer and service facilities. Where service is supplied under the provisions of this paragraph, the minimum charge shall be the sum of the Breakdown Service Minimum Demand Charge per KW and the Customer Charge and shall be subject to charges and adjustments under all applicable riders. The customer shall guarantee not to operate the Company's service in parallel with the other source or sources of power supply.~~

| | Distribution |
|--|--------------|
| Breakdown Service Minimum Demand Charge (\$ per KW) | 3.575 |

~~Load Management Time-of-Day Provision~~

~~Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space heating and/or cooling systems and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours, and who desire to receive service under this provision for their total requirements. A time-of-day meter is required to take service under this provision.~~

~~Customers who desire to separately wire their load management load to a time-of-day meter and their general-use load to a standard meter shall receive service for both under the appropriate provisions of this schedule.~~

~~The customer shall be responsible for all local facilities required to take service under this provision.~~

~~Monthly Rate (Schedule Codes 220, 221, 222)~~

| | Distribution |
|--|--------------|
| Load Management Customer Charge (\$) | 28.63 |
| Load Management Energy Charge -(\$ per KWH): | |
| -For all KWH used during the on-peak -Billing period | 2.83254 |
| -For all KWH used during the off-peak -Billing period | 0.03805 |

~~For purpose of this provision, the on-peak billing period is defined as 7:00 AM to 9:00 PM local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 PM to 7:00 AM for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.~~

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~~SCHEDULE GS-2-TOD~~
~~(General Service — Time-of-Day)~~

Availability of Service

~~Available for general service customers with maximum demands less than 500 KW. Availability is limited to secondary service and the first 1,000 customers applying for service under this schedule.~~

Monthly Rate (Schedule Codes 227, 228, 230)

| | Distribution |
|--|--------------|
| Customer Charge (\$) | 28.63 |
| Energy Charge (\$ per KWH): | |
| For all KWH used during the on-peak billing period | 2.83254 |
| For all KWH used during the off-peak billing period | 0.03805 |

~~For purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.~~

Minimum Charge

~~The minimum charge under this schedule shall be the sum of the customer charge and all applicable riders.~~

Delayed Payment Charge

~~The above schedule is net if full payment is received by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not so paid, an additional charge of five percent (5%) of the total amount billed will be made. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement No. 21.~~

Applicable Riders

~~Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet No. 104-1~~

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~~OHIO POWER COMPANY
Columbus Southern Power Rate Zone~~

~~6th Revised Sheet No. 322-1
Cancels 5th Revised Sheet No. 322-1~~

~~P.U.C.O. NO. 20~~

~~SCHEDULE GS-2-TOD
(General Service — Time-of-Day)~~

~~Term of Contract~~

~~A written agreement may, at the Company's option, be required.~~

~~Special Terms and Conditions~~

~~This schedule is subject to the Company's Terms and Conditions of Service.~~

~~Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable General Service Schedule or Schedule NEMS.~~

~~For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.~~

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~~SCHEDULE GS-3
(General Service - Medium Load Factor)~~

Availability of Service

~~Available for general service to customers with maximum demands greater than 50 KW.~~

Monthly Rate

| Schedule Codes | | Distribution |
|--------------------|--|--------------|
| 240, 241, 242, 255 | Secondary Voltage: | |
| | -Customer Charge (\$) | 9.04 |
| | -Demand Charge (\$ per KW) | 4.033 |
| | -Off-Peak Excess Demand Charge (\$ per KW) | 4.033 |
| | -Excess KVA Charge (\$ per KVA) | 0.863 |
| 201, 205, 210, 254 | Primary Voltage: | |
| | -Customer Charge (\$) | 115.29 |
| | -Demand Charge (\$ per KW) | 3.183 |
| | -Off-Peak Excess Demand Charge (\$ per KW) | 3.183 |
| | -Excess KVA Charge (\$ per KVA) | 0.835 |

Minimum Charge

~~The Minimum Charge shall be equal to the sum of the customer charge, the product of the demand charge and the monthly billing demand, and all applicable riders.~~

Delayed Payment Charge

~~The above schedule is not if full payment is received by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not so paid, an additional charge of five percent (5%) of the total amount billed will be made. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement No. 21.~~

Applicable Riders

~~Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.~~

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~~P.U.C.O. NO. 20~~

~~SCHEDULE GS-3
(General Service - Medium Load Factor)~~

~~Monthly Billing Demand~~

~~Energy supplied hereunder will be delivered through not more than one single-phase or one polyphase meter. Billing demand in KW shall be taken each month as the single highest 30-minute integrated peak in kilowatts as registered during the month by a 30-minute integrating demand meter or indicator or, at the Company's option, as the highest registration of a thermal-type demand meter. For accounts over 100 KW, monthly billing demand established hereunder shall not be less than 60% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW. In no event shall the monthly billing demand be less than (a) minimum billing demand, if any, specified in the service contract, or (b) 5 KW for any account.~~

~~If more than 50% of the customer's connected load is for electric space heating purposes, the minimum monthly billing demand for the billing months of June through October will be 25% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.~~

~~For customers primarily engaged in seasonal agricultural related activities, the minimum monthly billing demand will be 25% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.~~

~~Churches, public and parochial schools, and county, township, municipal and civic recreation centers are subject to the Optional Church and School Service provision, Supplement No. 18.~~

~~The Metered Voltage adjustment, as set forth below, shall not apply to the customer's minimum monthly billing demand.~~

~~Optional Time-of-Day Provision~~

~~Available to customers who operate primarily during the off-peak period (as set forth below) and request the installation of time-of-day metering in order to receive service under this provision. The customer shall be required to pay the necessary additional metering cost.~~

~~For purpose of this provision, the monthly billing demand as defined above shall be determined during the on-peak period. The off-peak excess demand shall be the amount by which the demand created during the off-peak period exceeds the monthly billing demand.~~

~~_____ The on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.~~

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~~SCHEDULE GS-3
(General Service - Medium Load Factor)~~

~~Metered Voltage~~

~~The rates set forth in this schedule are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KWH, KW, and RKVAH values will be adjusted for billing purposes. If the Company elects to adjust KWH, KW, and RKVAH based on multipliers, the adjustment shall be in accordance with the following:~~

- ~~(a) Measurement taken at the low side of a customer-owned transformer will be multiplied by 1.01.~~
- ~~(b) Measurements taken at the high side of a Company-owned transformer will be multiplied by 0.98.~~

~~Determination of Excess Kilovolt Ampere (KVA) Demand~~

~~The maximum KVA demand shall be determined by the use of a multiplier equal to the reciprocal of the average power factor recorded during the billing period, applied to the metered demand.~~

~~The excess KVA demand, if any, shall be the amount by which the maximum KVA demand, established during the billing period, exceeds the greater of (a) 115% of the kilowatts of metered demand, or (b) 100 KVA.~~

~~The Metered Voltage Adjustment, as set forth above, shall apply to the customer's excess KVA demand.~~

~~Term of Contract~~

~~For customers with annual average demand greater than 1,000 KW, contracts will be required for an initial period of not less than one year and shall remain in effect thereafter until either party shall give at least 90 days' written notice to the other of the intention to discontinue service under the terms of this schedule. For customers with demands less than 1,000 KW, a written agreement may, at the Company's option, be required.~~

~~— A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required. The Company may at its option, require a longer initial term of contract to fulfill the terms and conditions of service and/or in order to protect the Company's ability to recover its investment of costs over a reasonable period of time.~~

~~Special Terms and Conditions~~

~~— Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. A time-of-day meter is required to take service under this provision. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable General Service Schedule or Schedule NEMS.~~

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~~SCHEDULE GS-3
(General Service - Medium Load Factor)~~

~~For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.~~

~~This Schedule is also available to customers in the City of Columbus having other sources of energy supply, but who desire to purchase breakdown service from the Company. Where such conditions exist, the customer shall contract for the maximum amount of demand in KW as determined from the customer's connected load or the capacity of transformer and service facilities. Where service is supplied under the provisions of this paragraph, the minimum charge shall be the sum of the Breakdown Service Minimum Demand Charge per KW and the Customer Charge and shall be subject to charges and adjustment under all applicable riders. The customer shall guarantee not to operate the Company's service in parallel with the other source or sources of power supply.~~

| | Distribution |
|---|--------------|
| Breakdown Service Minimum Demand Charge (\$ per KW) | 3.575 |

~~Load Management Time-of-Day Provision~~

~~Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space heating and/or cooling systems and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours, and who desire to receive service under this provision for their total requirements. A time-of-day meter is required to take service under this provision.~~

~~Customers who desire to separately wire their load management load to a time-of-day meter and their general use load to a standard meter shall receive service for both under the appropriate provisions of this schedule.~~

~~The customer shall be responsible for all local facilities required to take service under this provision.~~

~~Monthly Rate (Schedule Codes 250, 252)~~

| | Distribution |
|---|--------------|
| Load Management Customer Charge (\$) | 108.77 |
| Load Management Energy Charge (¢ per KWH): | |
| — For all KWH used during the on-peak billing period | 1.63032 |
| — For all KWH used during the off-peak billing period | 0.03805 |

~~For purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.~~

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~~SCHEDULE GS-4
(General Service - Large)~~

Availability of Service

~~Available for general service customers using the Company's standard subtransmission or transmission service with maximum demands in excess of 1,000 KW.~~

Monthly Rate (Schedule Codes 311, 312)

| | |
|----------------------|--------------|
| | Distribution |
| Customer Charge (\$) | 1,060.00 |

~~_____ The distribution Reactive Demand Charge for each KVAR of reactive demand, leading or lagging, in excess of 50% of the KW metered demand is \$0.48 per KVAR.~~

Minimum Charge

~~The minimum charge shall be equal to the sum of the customer charge, the product of the demand charge and the monthly billing demand, and all applicable riders.~~

Delayed Payment Charge

~~The above schedule is not if full payment is received by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not so paid, an additional charge of five percent (5%) of the total amount billed will be made.~~

Applicable Riders

~~_____ Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.~~

Monthly Billing Demand

~~The billing demand in KW shall be taken each month as the single highest 30-minute integrated peak in KW, as registered during the month by a demand meter or indicator, but the monthly demand so established shall in no event be less than the greater of (a) the minimum billing demand, if any, specified in the service contract or (b) 60% of the customer's highest previously established monthly billing demand during the past 11 months or (c) 1,000 KW.~~

~~The Metered Voltage adjustment, as set forth below, shall not apply to the customer's minimum monthly billing demand.~~

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~~P.U.C.O. NO. 20~~

~~SCHEDULE GS-4
(General Service - Large)~~

~~Optional Time-of-Day Provision~~

~~Available to customers who operate primarily during the off-peak period (as set forth below) and request the installation of time-of-day metering in order to receive service under this provision. The customer shall be required to pay the necessary additional metering cost.~~

~~For purpose of this provision, the monthly billing demand as defined above shall be determined during the on-peak period. The off-peak excess demand shall be the amount by which the demand created during the off-peak period exceeds the monthly billing demand~~

~~The on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.~~

~~Metered Voltage~~

~~The rates set forth in this schedule are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KWH, KW, and KVAR values will be adjusted for billing purposes. If the Company elects to adjust KWH, KW, and KVAR based on multipliers, the adjustment shall be in accordance with the following:~~

- ~~(a) Measurement taken at the low side of a customer-owned transformer will be multiplied by 1.01.~~
- ~~(b) Measurements taken at the high side of a Company owned transformer will be multiplied by 0.98.~~

~~Term of Contract~~

~~Contracts under this schedule will be made for an initial period of not less than two years and shall remain in effect thereafter until either party shall give at least one year's written notice to the other of the intention to discontinue service under the terms of this schedule.~~

~~A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required. The Company may, at its option, require a longer initial term of contract to fulfill the terms and conditions of service and/or in order to protect the Company's ability to recover its investment of costs over a reasonable period of time.~~

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~~SCHEDULE GS-4
(General Service - Large)~~

~~Special Terms and Conditions~~

~~This schedule is subject to the Company's Terms and Conditions of Service.~~

~~A customer's plant is considered as one or more buildings which are served by a single electrical distribution system provided and operated by customer. When the size of the customer's load necessitates the delivery of energy to the customer's plant over more than one circuit, the Company may elect to connect its circuits to different points on the customer's system irrespective of contrary provisions in the Terms and Conditions.~~

~~Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable General Service Schedule or Schedule NEMS.~~

~~For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.~~

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~~P.U.C.O. NO. 20~~

~~SCHEDULE COGEN/SPP
(Cogeneration and/or Small Power Production)~~

~~Availability of Service~~

~~This schedule is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a total design capacity of 100 KW or less. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel. The customer has the following options under this Schedule.~~

~~Option 1 — The customer does not sell any energy to the Company, and purchases from the Company its net load requirements, as determined by appropriate meters located at one delivery point.~~

~~Option 2 — The customer sells to the Company the energy produced by the customer's qualifying COGEN/SPP facilities in excess of the customer's total load, and purchases from the Company its net load requirements, if any, as determined by appropriate meters located at one delivery point.~~

~~Option 3 — The customer sells to the Company the total energy produced by the customer's qualifying COGEN/SPP facilities, while simultaneously purchasing from the Company its total load requirements under the applicable rate schedule, as determined by appropriate meters located at one delivery point.~~

~~For customers with COGEN/SPP facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a total design capacity greater than 100 KW, the Company shall negotiate a contract for service on an individual case basis which shall include energy payments and may include capacity payments, if appropriate.~~

~~Monthly Charges for Delivery from the Company to the Customer~~

~~Supplemental Service~~

~~— Available to the customer to supplement another source of power supply which will enable either or both sources of supply to be utilized for all or any part of the customer's total requirements.~~

~~Charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the supplemental service schedule established under the applicable General Service Schedule. Option 1 and Option 2 customers with facilities having a total design capacity of more than 10 KW shall receive supplemental service under demand metered rate schedules.~~

~~Backup and Maintenance Service~~

~~Options 1 and 2 customers having a total design capacity of more than 10 KW shall be required to purchase service under the applicable General Service Schedule to replace energy from~~

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Cancels 1st Revised Sheet No. 326-1

P.U.C.O. NO. 20

SCHEDULE COGEN/SPP
(Cogeneration and/or Small Power Production)

~~COGEN/SPP facilities during the maintenance and unscheduled outages of its COGEN/SPP facilities.~~

Additional Charges

~~There shall be additional monthly charges to cover the cost of special metering, safety equipment and other local facilities installed by the Company due to COGEN/SPP facilities, as follows:~~

~~Option 1 — Where the customer does not sell electricity to the Company, a detent shall be used on the energy meter to prevent reverse rotation. The cost of such meter alteration shall be paid by the customer as part of the Local Facilities Charge.~~

~~Options 2 & 3 — Where meters are used to measure the excess or total energy purchased by the Company the cost of the additional time of day metering facilities shall be paid by the customer as part of the Local Facilities Charge. In addition, a monthly distribution metering charge to cover the cost of operation and maintenance of such facilities shall be as follows:~~

| | <u>Single Phase</u> | <u>Polyphase</u> |
|----------------------|---------------------|------------------|
| | <u>\$</u> | <u>\$</u> |
| Standard Measurement | 8.40 | 15.85 |
| T.O.D. Measurement | 21.25 | 28.65 |

~~Under Option 3, when metering voltage for COGEN/SPP facilities is the same as the Company's delivery voltage, the customer shall, at the customer's option, either route the COGEN/SPP totalized output leads through the metering point, or make available at the metering point for the use of the Company and, as specified by the Company, metering current leads which will enable the Company to measure adequately the total electrical energy produced by the qualifying COGEN/SPP facilities, as well as to measure the electrical energy consumption and capacity requirements of the customer's total load. When metering voltage for COGEN/SPP facilities is different from the Company's delivery voltage, metering requirements and charges shall be determined specifically for each case.~~

Local Facilities Charge

~~Additional charges to cover "interconnection costs" incurred by the Company shall be reasonably determined by the Company for each case and collected from the customer. For Options 2 and 3, the cost of metering facilities shall be covered by the Monthly Metering Charge and shall not be included in the Local Facilities Charge. The customer shall make a one-time payment for the Local Facilities Charge at the time of installation of the required additional facilities, or, at his option, up to 36 consecutive equal monthly payments reflecting an annual interest charge as determined by the Company, but not to exceed the cost of the Company's most recent issue of long-term debt nor the maximum rate permitted by law. If the customer elects the installment payment option, the Company shall require a security deposit equal to 25% of the total cost of the interconnection.~~

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~~P.U.C.O. NO. 20~~

~~SCHEDULE COGEN/SPP
(Cogeneration and/or Small Power Production)~~

~~Monthly Credits or Payments for Energy Deliveries~~

~~The following generation energy credits or payments from the Company to the customer shall apply for the electrical energy delivered to the Company:~~

~~Standard Meter – All KWH 1.60¢ per KWH~~

~~T.O.D. Meter:~~

~~–On-Peak KWH 1.67¢ per KWH~~

~~–Off-Peak KWH 1.56¢ per KWH~~

~~Capacity Credit~~

~~If the customer contracts to deliver or produce a specified excess or total average capacity during the monthly billing period (monthly contract capacity), or a specified excess or total average capacity during the on-peak monthly billing period (on-peak contract capacity), then the following generation capacity credits or payments from the Company to the customer shall apply:~~

~~If standard energy meters are used,~~

~~A. ——— \$0.90/KW/month, times the lowest of:~~

~~(1) ——— monthly contract capacity, or~~

~~(2) ——— current month metered average capacity, i.e., KWH delivered to the Company or produced by COGEN/SPP facilities divided by 730, or~~

~~(3) ——— lowest average capacity metered during previous two months if less than monthly contract capacity~~

~~If T.O.D. energy meters are used,~~

~~B. ——— \$2.10/KW/month, times the lowest of:~~

~~(1) ——— on-peak contract capacity, or~~

~~(2) ——— current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 305, or~~

~~(3) ——— lowest on-peak average capacity metered during previous two months, if less than on-peak contract capacity.~~

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~~SCHEDULE COGEN/SPP
(Cogeneration and/or Small Power Production)~~

~~The above energy and capacity credit rates are subject to revisions from time to time as approved by the Commission.~~

~~On-Peak and Off-Peak Hours~~

~~For purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.~~

~~Charges for Cancellation or Non-Performance Contract~~

~~If the customer should, for a period in excess of six months, discontinue or substantially reduce for any reason the operation of cogeneration and/or small power production facilities which were the basis for the monthly contract capacity or the on-peak contract capacity, the customer shall be liable to the Company for an amount equal to the total difference between the actual payments for capacity paid to the customer and the payments for capacity that would have been paid to the customer pursuant to this Schedule COGEN/SPP or any successor schedule. The Company shall be entitled to interest on such amount at the rate of the Company's most recent issue of long-term debt at the effective date of the contract.~~

~~Term of Contract~~

~~Contracts under this schedule shall be made for a period not less than one year.~~

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~~SCHEDULE SBS
(Standby Service)~~

Availability of Service

~~This schedule is available to customers having sources of electrical energy supply other than the Company with standby service requirements of 50,000 KW or less. Standby service includes one or more of the following services:~~

Supplemental Service

~~Service provided to the customer to supplement the customer's power production facilities or other sources of electrical energy supply where additional power in excess of that normally supplied by the customer's other source of supply is required to meet the customer's total requirements.~~

Backup Service

~~Service provided to the customer when the customer's power production facilities or other sources of electrical energy supply are unavailable due to unscheduled maintenance.~~

Maintenance Service

~~Service provided to the customer when the customer's power production facilities are unavailable due to scheduled maintenance which has been approved in advance by the Company.~~

Monthly Charges for Standby Service

~~—The customer shall contract for capacity sufficient to meet maximum requirements under the applicable General Service Schedule. All characteristics of service, including pricing, shall be governed by the General Service Schedule. Monthly charges computed for standby service shall be adjusted in accordance with the Commission-approved riders on Sheet No. 104-1 applicable to the General Service Schedule, including, but not limited to, the Generation Energy and Generation Capacity Riders.~~

Conditions and Limitations of Standby Service Availability

~~The provision for the Company providing backup and/or maintenance service to the customer is conditionally provided on the assumption that the customer installs, operates and maintains suitable and sufficient equipment, as specified in the "Guide for Safe Integration of Non-Utility (NUG) Facilities Interconnected To The Company's Electric System," to protect the customer's facilities and the Company's system from damages resulting from such parallel operation, and upon the further condition that the Company shall not be liable to the customer for any loss, cost, damage, or expense which the customer may suffer by reason of damage to or destruction of any property, including the loss of use thereof, arising out of or in any manner~~

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~~OHIO POWER COMPANY
Columbus Southern Power Rate Zone~~

~~6th Revised Sheet No. 327-1
Cancels 5th Revised Sheet No. 327-1~~

~~P.U.C.O. NO. 20~~

~~SCHEDULE SBS
(Standby Service)~~

~~connected with such parallel operation, unless such loss, cost, damage, or expense is caused by the negligence of the Company, its agents, or employees, and upon further condition that the customer shall not be liable to the Company for any loss, cost, damage or expense which the Company may suffer by reason of damage to or destruction of any property, including the loss of use thereof, arising out of, or in any manner connected with such parallel operation, unless such loss, cost, damage, or expense is caused by the negligence of the customer, its agents or employees.~~

~~Detents shall be used on the necessary metering to prevent reverse rotation.~~

~~Local Facilities Charge~~

~~Charges to cover interconnection costs (including but not limited to suitable meters, relays and protective apparatus) incurred by the Company shall be determined by the Company and shall be collected from the customer. Such charges shall include the total installed cost of all local facilities. The customer shall make a 1 time payment for the local facilities at the time of the installation of the required additional facilities, or, at his option, up to 36 consecutive equal monthly payments reflecting an annual interest charge as determined by the Company, but not to exceed the cost of the Company's most recent issue of long-term debt nor the maximum rate permitted by law. If the customer elects the installment payment option, the Company may require a security deposit equal to 25% of the total cost of interconnection.~~

~~Special Terms and Conditions~~

~~This schedule is subject to the Company's Terms and Conditions of Service and all provisions of the General Service rate schedule under which the customer takes service.~~

~~At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.~~

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~~OHIO POWER COMPANY
Columbus Southern Power Rate Zone~~

~~Original Sheet No. 328-1~~

~~P.U.C.O. NO. 20~~

~~SCHEDULE COUNTY AND INDEPENDENT FAIRS
(General Service – Fair)~~

Availability of Service

~~Available for general service to Ohio Agricultural County and Independent Fairs.~~

Monthly Rate

| Schedule Codes | | Distribution |
|----------------|----------------------------|--------------|
| 345 | Secondary Voltage: | |
| | –Customer Charge (\$) | 9.04 |
| | –Energy Charge (¢ per KWH) | 1.6749 |
| 346 | Primary Voltage: | |
| | –Customer Charge (\$) | 115.29 |
| | –Energy Charge (¢ per KWH) | 1.2805 |

Delayed Payment Charge

~~The above schedule is not if full payment is received by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not so paid, an additional charge of five percent (5%) of the total amount billed will be made. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement No. 21.~~

Applicable Riders

~~Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.~~

Metered Voltage

~~The rates set forth in this schedule are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KWH, KW, and RKVAH values will be adjusted for billing purposes. If the Company elects to adjust KWH, KW, and RKVAH based on multipliers, the adjustment shall be in accordance with the following:~~

- ~~(a) Measurement taken at the low side of a customer-owned transformer will be multiplied by 1.01.~~
- ~~(b) Measurements taken at the high side of a Company-owned transformer will be multiplied by 0.98.~~

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~~OHIO POWER COMPANY~~
~~Columbus Southern Power Rate Zone~~

~~Original Sheet No. 328-1~~

~~P.U.C.O. NO. 20~~

~~SCHEDULE COUNTY AND INDEPENDENT FAIRS~~
~~(General Service – Fair)~~

~~Term of Contract~~

~~For customers with annual average demand greater than 1,000 KW, contracts will be required for an initial period of not less than one year and shall remain in effect thereafter until either party shall give at least 90 days' written notice to the other of the intention to discontinue service under the terms of this schedule. For customers with demands less than 1,000 KW, a written agreement may, at the Company's option, be required.~~

~~———— A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required. The Company may at its option, require a longer initial term of contract to fulfill the terms and conditions of service and/or in order to protect the Company's ability to recover its investment of costs over a reasonable period of time.~~

~~———— If a customer not taking service under this schedule and is later determined to be a qualified county or independent fair that is eligible for service, the Company will not be responsible for any historical billing corrections.~~

~~Special Terms and Conditions~~

~~———— Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. A time-of-day meter is required to take service under this provision. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.~~

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~~OHIO POWER COMPANY
Columbus Southern Power Rate Zone~~

~~4th Revised Sheet No. 340-1
Cancels 3rd Revised Sheet No. 340-1~~

~~P.U.C.O. NO. 20~~

~~SCHEDULE SL
(Street Lighting Service)~~

Availability of Service

~~Available for street lighting service to municipalities, townships, counties and other governmental subdivisions, supplied through Company-owned facilities. Service rendered hereunder, is predicated upon the existence of a valid contract between the Company and the customer specifying the type, number and location of lamps to be supplied and lighted. This service is not available for non-roadway lighting.~~

Service to be Rendered

~~The Company agrees to provide and maintain a street lighting system for the customer, together with electric energy through a general system of overhead distribution sufficient to continuously operate the lamps to give the maximum amount of illumination obtainable under commercial conditions approximately 4,000 hours per annum. An underground system of distribution will be provided at prices applicable to overhead distribution where the customer pays for the trenching and backfilling or provides underground ducts to Company specifications.~~

Monthly Rate

~~Prices are \$ per lamp per month.~~

| Type of Lamp | Nominal Lamp Wattage | Avg. Monthly KWH Use | Distribution |
|------------------------------|----------------------|----------------------|--------------|
| High Pressure Sodium: | | | |
| —Standard | 100 | —40 | 6.57 |
| —Standard | 150 | —59 | 7.46 |
| —Standard | 200 | —84 | 9.59 |
| —Standard | —250 ¹ | 103 | 10.58 |
| —Standard | 400 | 167 | 11.92 |
| —Cut Off | 100 | —40 | 9.43 |
| —Cut Off | 250 | 103 | 15.14 |
| —Cut Off | 400 | 167 | 19.34 |
| Mercury Vapor: | | | |
| —Standard | 100 ² | —43 | 6.00 |
| —Standard | 175 ³ | —72 | 6.89 |
| —Standard | 400 ³ | 158 | 11.17 |

¹No new installation after October 1, 1982.

²No new installation after January 1, 1980.

³No new installation after May 21, 1992.

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Columbus Southern Power Rate Zone~~

~~4th Revised Sheet No. 340-1
Cancels 3rd Revised Sheet No. 340-1~~

~~P.U.C.O. NO. 20~~

~~SCHEDULE SL
(Street Lighting Service)~~

Other Equipment

~~When other new facilities are to be installed by the Company, in addition to the above charges, the customer shall pay the following distribution charges:~~

| | | Per Month |
|----|---|--------------------|
| 1. | For each lamp supported by a wood pole serving no other function than street lighting | \$1.14 |
| 2. | For each aluminum pole | \$11.84 |
| 3. | For each fiberglass pole | \$17.65 |
| 4. | For each additional 150 foot overhead wire span or part thereof | \$0.67 |
| 5. | For mounting other than standard bracket: | |
| | —12 foot mastarm | \$1.00 |
| | —16 foot mastarm | \$1.33 |
| | —20 foot mastarm | \$2.33 |
| 6. | For each additional riser pole connection installed on or after May 21, 1992 | \$3.42 |
| 7. | For each underground wire lateral not over 50 feet | \$1.09 |
| 8. | The Company may require the customer to pay for or furnish duct under pavements or adverse soil conditions should this be necessary for initial installation or due to paving over underground feed after placement. | |

Delayed Payment Charge

~~Due Date and Delayed Payment Charge shall be pursuant to the provisions of Supplement 21.~~

Applicable Riders

~~Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission approved riders on Sheet Number 104-1.~~

Ownership of Facilities

~~All facilities necessary for street lighting service hereunder, including but not limited to, all poles, fixtures, street lighting circuits, transformers, lamps and other necessary facilities shall be the property of the Company and may be removed if the Company so desires, at the termination of any contract for service hereunder. The Company will maintain all such facilities.~~

Electric Energy Rate

~~The Company will furnish electric energy for a street lighting system owned and maintained by the customer at the following rate:~~

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AEP Ohio

OHIO POWER COMPANY
Columbus Southern Power Rate Zone

~~4th Revised Sheet No. 340-1~~
~~Cancels 3rd Revised Sheet No. 340-1~~

P.U.C.O. NO. 20

~~SCHEDULE SL~~
~~(Street Lighting Service)~~

Monthly Rate (Schedule Code 088)

| | Distribution |
|---------------------------|--------------|
| Customer Charge (\$) | 3.90 |
| Energy Charge (¢ per KWH) | 1.06106 |

~~_____ This service may be provided non-metered at the Company's option. The applicable monthly KWH per lamp shall be stated under the monthly rate.~~

~~Each non-metered service location shall be considered a point of delivery.~~

~~At non-metered service locations, the customer shall notify the Company in advance of every change in connected load. The Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the company of an increase in load, the Company reserves the right to refuse to serve the point of service thereafter non-metered, and shall be entitled to bill the customer retroactively on the basis of the increased load for the full period such load was connected plus three months.~~

~~Customers taking service under the electric energy rate provision are subject to all applicable riders.~~

Hours of Lighting

~~_____ Dusk to dawn lighting shall be provided, approximately 4,000 hours per annum.~~

Lamp Outages

~~For all aggregate outages of four (4) hours or more in any month which are reported in writing within ten (10) days of the end of the month to the Company by a proper representative of the customer, there shall be a pro-rata reduction from the bill to reflect such outages.~~

Term of Contract

~~Contracts under this schedule will be made for not less than one (1) year and shall continue thereafter until terminated sixty (60) days after either party has given written notice to the other of the intention to discontinue at the end of any term. The Company may, at its option, require a longer initial term of contract to fulfill the terms and conditions of service and/or in order to protect the Company's ability to recover its investment of costs over a reasonable period of time.~~

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Columbus Southern Power Rate Zone~~

~~4th Revised Sheet No. 340-1
Cancels 3rd Revised Sheet No. 340-1~~

~~P.U.C.O. NO. 20~~

~~SCHEDULE SL
(Street Lighting Service)~~

~~Special Terms and Conditions~~

~~This schedule is subject to the Company's Terms and Conditions of Service.~~

~~The customer shall provide such cleared rights-of-way, licenses and permits as may be required to enable the Company to supply the service applied for.~~

~~Service will not be provided hereunder if in the judgment of the Company a danger or nuisance will be created thereby. Service will be terminated if after installation it proves to be a danger or nuisance.~~

~~Rates contained herein are based upon continuous use of facilities and are not applicable to seasonal use.~~

~~Tree trimming is performed by the Company only when doing so prevents damage to Company facilities.~~

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~~OHIO POWER COMPANY
Columbus Southern Power Rate Zone~~

~~5th Revised Sheet No. 341-1
Cancels 4th Revised Sheet No. 341-1~~

P.U.C.O. NO. 20

SCHEDULE AL
(Private Area Lighting Service)

Availability of Service

~~Available to residential and general service customers where appropriate existing secondary distribution facilities are readily available for the lighting of private areas. This service is not available for street and highway lighting.~~

Monthly Rate

~~For each lamp with luminaire and an upsweep arm not over 7 feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of the Company (a pole which presently serves another function besides supporting an area light) except in the case of post top lamps for which the rates per month already include the cost of a pole, the following charges apply. Charges are \$ per lamp per month.~~

| Type of Lamp | Nominal Lamp Wattage | Avg. Monthly KWH Usage | Distribution |
|-----------------------------|----------------------|------------------------|--------------|
| Luminaire: | | | |
| High Pressure Sodium | | | |
| — Standard | 100 | 40 | 5.29 |
| — Standard | 150 | 59 | 5.71 |
| — Standard | 200 | 84 | 6.93 |
| — Standard | 250 ¹ | 103 | 7.14 |
| — Standard | 400 | 167 | 8.71 |
| — Post Top | 100 | 40 | 11.33 |
| — Post Top | 150 | 59 | 11.76 |
| — Cut Off | 100 | 40 | 8.37 |
| — Cut Off | 250 | 103 | 11.33 |
| — Cut Off | 400 | 167 | 12.61 |
| Mercury Vapor | | | |
| — Standard | 100 ¹ | 43 | 5.90 |
| — Standard | 175 ² | 72 | 6.37 |
| — Standard | 400 ² | 158 | 9.35 |
| — Post Top | 175 ² | 72 | 11.89 |
| Floodlight: | | | |
| High Pressure Sodium | | | |
| — Standard | 100 | 40 | 5.67 |
| — Standard | 250 | 103 | 7.33 |
| — Standard | 400 | 167 | 8.51 |
| — Standard | 1000 | 378 | 11.54 |
| Metal Halide | | | |
| — Standard | 250 | 100 | 8.36 |
| — Standard | 400 | 158 | 9.11 |
| — Standard | 1000 | 378 | 11.49 |

¹-No new installations after October 1, 1982.

²-No new installations after May 21, 1992.

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~~OHIO POWER COMPANY
Columbus Southern Power Rate Zone~~

~~5th Revised Sheet No. 341-1
Cancels 4th Revised Sheet No. 341-1~~

~~P.U.C.O. NO. 20~~

~~SCHEDULE AL
(Private Area Lighting Service)~~

Other Equipment

~~When other new facilities are to be installed by the Company, in addition to the above monthly charge, the customer shall pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp. In lieu of such payment of the installation cost, for the following facilities, the customer may pay the following distribution charges:~~

| | | Per Month |
|----|--|-----------|
| 1. | For each additional wood pole | \$ 2.19 |
| 2. | For each aluminum pole | \$11.99 |
| 3. | For each fiberglass pole | \$17.88 |
| 4. | For each additional 150 foot overhead wire span or part thereof | \$ 0.74 |
| 5. | For mounting other than standard bracket: | |
| | —8 foot mastarm | \$ 0.57 |
| | —12 foot mastarm | \$ 1.00 |
| | —16 foot mastarm | \$ 1.33 |
| | —20 foot mastarm | \$ 2.33 |
| 6. | For each additional riser pole connection | \$ 3.52 |
| 7. | For each underground wire lateral not over 50 feet | \$ 1.05 |
| 8. | The Company may require the customer to pay for or furnish duct under pavements or adverse soil conditions should this be necessary for initial installation or due to paving over underground feed after placement. | |

Delayed Payment Charge

~~For non-residential customers, the above schedule is net if full payment is received by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company, within 15 days after the mailing of the bill. On all accounts not so paid, an additional charge of 5% of the total amount billed will be made. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement No. 21.~~

Applicable Riders

~~Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet No. 104-1.~~

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~~Columbus Southern Power Rate Zone~~

~~5th Revised Sheet No. 341-1~~
~~Cancels 4th Revised Sheet No. 341-1~~

~~P.U.C.O. NO. 20~~

~~SCHEDULE AL~~
~~(Private Area Lighting Service)~~

~~Ownership of Facilities~~

~~All facilities necessary for service including fixtures, controls, poles, transformers, secondaries, lamps and other appurtenances shall be owned and maintained by the Company. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. The Company shall be allowed two working days after notification by the customer to replace all burned out lamps.~~

~~Hours of Lighting~~

~~Dusk to dawn lighting shall be provided, approximately 4,000 hours per annum.~~

~~Term of Contract~~

~~_____ Annual.~~

~~Special Terms and Conditions~~

~~This schedule is subject to the Company's Terms and Conditions of Service.~~

~~Service will not be provided hereunder if, in the judgment of the Company, a danger or nuisance will be created thereby. Service will be terminated if after installation it proves to be a danger or nuisance.~~

~~Rates contained herein are based upon continuous use of facilities and are not applicable to seasonal use.~~

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OHIO POWER COMPANY
~~Columbus Southern Power Rate Zone~~

~~Original Sheet No. 253-12nd Revised Sheet~~
~~No. 352-1~~
~~Cancels 1st Revised Sheet No. 352-1~~

P.U.C.O. NO. 2120

SUPPLEMENT NO. 18
(Optional Church and School Service)

THIS SUPPLEMENT IS IN PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE CUSTOMERS RECEIVING SERVICE UNDER THIS SUPPLEMENT ON JUNE 1, 2015, AND ONLY FOR CONTINUOUS SERVICE AT THE PREMISES OCCUPIED BY THE CUSTOMER ON THIS DATE. IF SERVICE HEREUNDER IS DISCONTINUED, IT SHALL NOT AGAIN BE AVAILABLE.

Available to churches, public and parochial schools (through high schools), and county, township, municipal and civic recreation centers operated for the public welfare whose maximum demand normally occurs during the off-peak period.

The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

For purpose of this provision, the monthly billing demand under General Service Schedules ~~GS-2 and GS-3~~ shall be calculated as one-half of the customer's metered demand for determining the transmission component of the monthly bill. This provision shall not apply to customers who receive service under the ~~Optional~~ Time-of-Day and Time-of-Use ~~provision of~~ Schedules ~~GS-2 and GS-3~~.

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OHIO POWER COMPANY

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P.U.C.O. NO. 2120

RIDER IRP-~~LD-Legacy~~
(Interruptible Power ~~--~~ Discretionary ~~- Legacy~~)

Availability of Service

Service pursuant to this rider is available to legacy customers who have remained participants in the IRP-D program continuously since 2015 and have provided reasonable evidence to the Company that their electric service can be interrupted within a 10-minute notice period. Legacy customers shall contract for electrical capacity sufficient to meet normal maximum requirements but not less than 1,000 KW of interruptible capacity.

The interruptible power contract capacity for all legacy customers served under this rider, contracts and agreements offered by the Company will be limited to 200,000 kW total in the Company's Ohio service area. Each legacy customer is limited to the amount of interruptible service currently under contract. If a legacy customer reduces the amount of interruptible load under contract, the new lower interruptible contract volume shall be the maximum amount of interruptible service eligible for this service.

In the event of a local emergency or if the Company receives an interruptible notice originating from PJM, the Company will issue an interruption notification. Each customer participating in this rider is responsible for providing and maintaining current contract information with the Company. All costs associated with providing the required Customer Communications System will be borne by the legacy customer.

Interruption Notice

The Company will endeavor to provide the customer with as much advance notice as reasonably possible of an upcoming emergency interruption. Such notice shall specify the starting and ending hour of the interruption if known. If an emergency situation requires an immediate action by AEP Ohio, the customer will be required to interrupt service immediately. The Company may notify the legacy customer of interruptions of their service due to actions of the regional transmission organization.

Failure to Comply With A Request For Interruption

1. If the legacy customer fails to interrupt load as requested by the Company for an emergency interruption, the customer will be required to refund all rate discounts received under this rider during the preceding 12 months for the uninterrupted demand. The uninterrupted demand will be calculated as the difference between the maximum 30-minute integrated demand during each emergency interruption and the sum of the legacy customer's contract capacities under any schedule where service is not interrupted. The rate discount will be the Demand Credit as specified in this rider.
2. If the legacy customer fails to interrupt load as requested by the Company during an emergency interruption, the Company further reserves the right to:
 - a) Interrupt the customer's entire interruptible load.

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RIDER IRP-~~LD Legacy~~
(Interruptible Power ~~--~~ Discretionary - Legacy)

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OHIO POWER COMPANY

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P.U.C.O. NO. 2120

RIDER IRP-~~LD-Legacy~~
(Interruptible Power ~~--~~ Discretionary ~~- Legacy~~)

Failure to Comply With A Request For Interruption (Cont'd)

- b) Discontinue service to the customer under this rider if the customer fails to interrupt load twice during any 12-month period as requested by the Company. The Company may thereafter charge the customer, as specified in the Term of Contract provision of this rider, for any additional costs beyond the firm service rate incurred by the Company as a result of the customer transferring to firm service without providing proper notice.

Term of Contract

Contracts under this rider shall be made for a period of not less than one (1) PJM delivery year (June 1 through May 31) with notice to participate due by April 1st each year.

Capacity Payment Contributions

1. Each legacy customer shall bid its eligible interruptible capacity in either the PJM Base Residual Auction or a PJM Incremental Auction. Capacity and emergency energy revenues net of administrative fees obtained from such capacity contract(s) sales shall be paid to the Company for distribution in equal measure to the Energy Efficiency and Peak Demand Reduction Cost Recovery Rider and the Economic Development Rider. Failure by the legacy customer to properly account for, document when requested, and make full payment of capacity and emergency energy revenues to AEP Ohio may result in dismissal from the program and request for full payment with reasonable interest.
2. Each legacy customer may continue to act as their own curtailment service provider or employ a PJM qualified curtailment service provider so long as the legacy customer, as a condition of continued participation in the program, actively bid their interruptible capacity into the PJM auctions, and stand ready to account for and document the collection and payment to AEP Ohio of the interruptible capacity and emergency energy revenues. The Legacy Customer program will sunset with the June 1, 2024 billing cycle.

Monthly Rate

In addition to the monthly charges for service under the applicable standard service rate schedule under which the customer receives service, the customer shall receive a Demand Credit for monthly interruptible demand as follows:

Generation Demand Credit (\$ per KW)

| Service Years | Prior to- | Beginning |
|-----------------|-----------------|-----------------|
| | June 1, 2018 | June 1, 2018 |
| | | |
| Subtransmission | (8.21) | (9.00) |

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OHIO POWER COMPANY

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P.U.C.O. NO. 2120

RIDER IRP-~~LD Legacy~~
(Interruptible Power ~~--~~ Discretionary - Legacy)

| | | |
|--------------|--------|--------|
| Transmission | (8.21) | (9.00) |
|--------------|--------|--------|

The Demand Credit shall apply to the customer's monthly interruptible demand. Monthly interruptible demand shall be the difference between the monthly billing demand determined in accordance with the standard service rate schedule under which the customer receives service and the customer designated firm service contract capacity. In no event shall the customer's monthly interruptible demand be greater than the customer's interruptible service contract capacity.

Special Terms and Conditions

This rider is subject to the Company's Terms and Conditions of Service and all provisions of the rate schedule under which the customer takes service.

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OHIO POWER COMPANY

Original Sheet No. 260-1427-5

P.U.C.O. NO. 2120

Schedule GSP
(Generation Station Power)

Availability of Service

Service pursuant to this schedule is available to customers that (a) intend to schedule, deliver and sell power solely at wholesale, and (b) do not serve load unrelated to the generation facility and the associated facilities and electrical equipment located on-site. This Schedule does not apply to generating facilities that are eligible for and have elected to participate in remote self-supply under the PJM Open Access Transmission Tariff. The generator must have an interconnection agreement under the PJM Open Access Transmission Tariff for service at a nominal system voltage of 69,000 volts or higher.

Term of Contract

Contracts under the Schedule shall be made for an initial period of not less than 1 year and shall remain in effect, unless terminated by either party by providing written notice to the other party no later than ninety (90) days prior to the date of termination.

Monthly Rate

Billing under Schedule GSP will be based on the Company's General Service Schedule ~~GS-3 for the Ohio Power Rate Zone or GS-4 for the Columbus Southern Power and Ohio Power Rate Zones (as applicable)~~, subject to the amendments and exceptions identified herein.

Net Generator

For any calendar month in which the generating facility delivers more energy to the Company's system (generation) than it receives from the Company's system (use), as measured by generator's PJM revenue meter(s) or the Company meter(s) (as applicable), the customer shall be billed for zero kW demand, zero KVAR reactive demand, ~~zero excess kVA reactive demand~~, and zero net kWh use under the provisions of the General Service Schedule ~~GS-3 or GS-4~~ and applicable riders; provided, however, the following provisions of the General Service Schedule ~~GS-3 or GS-4~~ and riders shall not apply: the Minimum Charge and Monthly Billing Demand provisions, Generation Energy Rider, Generation Capacity Rider, Auction Cost Reconciliation Rider, Basic Transmission Cost Rider, and Alternative Energy Rider.

The Company, as PJM metering agent for customer's generation facility, will report all electricity generation and electricity use during the month to PJM as wholesale positive and negative generation, respectively, for settlement purposes.¹

Net Consumer

For any calendar month in which the generating facility receives more energy from the Company's system (use) than it delivers to the Company's system (generation), as measured by generator's PJM revenue meter(s) or the Company meter(s) (as applicable), the customer will be billed for monthly kW demand and

¹ See, e.g., PJM Interconnection, LLC, Open Access Transmission Tariff, Attachment K.

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Rajagopalan Sundararajan, President
AEP Ohio

OHIO POWER COMPANY

Original Sheet No. 260-2427-5

P.U.C.O. NO. 2120

Schedule GSP
(Generation Station Power)

for net kWh use, in accordance with the provisions of Schedule GS-~~3 or GS-4~~, and billing demand in kW shall be take each month as the single highest 30-minute integrated peak in kW during net consumption intervals.

The Company, as PJM metering agent for customer's generating facility, will report to PJM for settlement purposes² all electricity generation during the month as wholesale positive generation and all electricity usage as negative generation. As part of that settlement process, any net use as determined for the month (the amount by which electricity usage exceeds electricity generation) shall be part of the Company's retail load.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of service.

Consistent with Section 3.0 of the Terms and Conditions of Service, when the customer has two (2) or more existing metering points at the site of a generating facility, the Company shall combine all of the metering for those points for calculations and billing under this schedule.

² See, e.g., PJM Interconnection, LLC, Open Access Transmission Tariff, Attachment K.

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OHIO POWER COMPANY

Original Sheet No. 428261-1

P.U.C.O. NO. 2021

SCHEDULE NEMS
(Net Energy Metering Service)

Availability of Service

This schedule is available to customers with qualifying customer-generator facilities designed to operate in parallel with the Company's system. A customer generator must size its facilities not to exceed 120% of its requirement of electricity at the time of interconnection as measured by the average amount of electricity supplied annually over the last three years. Customers served under this schedule must also take service under the applicable standard-general service schedule.

Conditions of Service

1. A qualifying customer is one whose generating facility complies with all the following requirements:
 - a. is fueled by solar, wind, biomass, landfill gas, or hydropower, or uses a microturbine or a fuel cell;
 - b. is located on the customer-generator's premises;
 - c. is designed and installed to operate in parallel with the Company's system without adversely affecting the operation of equipment and service of the Company and its customers and without presenting safety hazards to Company and customer personnel; and
 - d. is intended primarily to offset part or all of the customer-generator's electricity needs.
2. The customer's generating equipment shall be installed in accordance with the manufacturer's specifications as well as all applicable provisions of the National Electrical Code. All equipment and installations shall comply with all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronic Engineers and Underwriters Laboratories, as well as any additional control and testing requirements adopted by the Commission.

Metering

Net energy metering shall be accomplished using a single meter capable of registering the flow of electricity in each direction. If the existing electrical meter installed at the customer's facility is not capable of measuring the flow of electricity in two directions, the Company, upon written request of the customer, shall install at the customer's expense an appropriate meter with such capability.

The Company may, at its own expense and with written consent of the customer, install one or more additional meters to monitor the flow of electricity.

Monthly Charges

Monthly charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the Company's standard service schedule under which the customer would otherwise be served, absent the customer-owned generation source. If a non-residential customer's qualifying customer-generator facility has a total rated generating capacity of more than 10

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AEP Ohio

OHIO POWER COMPANY

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SCHEDULE NEMS
(Net Energy Metering Service)

kW, service shall be provided under the Company's ~~standard demand metered~~ general service schedule (~~Schedule GS-2, or GS-3, or GS-4 depending on the customer's load characteristics~~).

If the Company ~~supplies-delivers~~ more kWh of electricity to the customer than the customer-generator's facility feeds back to the Company's system during the billing period, all energy charges of the customer's standard service schedule shall be calculated using the customer's net energy usage for the billing period.

If the customer-generator's facility feeds more kWh of electricity back to the Company's system than the Company ~~supplies-delivers~~ to the customer during the billing period, the Company will provide a credit back to the customer for the excess generation at the applicable GENE rate (Sheet No. 450-1). ~~only the generation-related energy charges of the customer's standard service schedule, including all applicable generation-related riders, shall be calculated using the customer's net energy supplied to the Company.~~ All other non-generation energy charges shall be calculated using an energy value of zero (0) kWh. If the customer's net billing under the standard service schedule is negative during the billing period, the negative net billing shall be allowed to accumulate as a monetary credit to offset distribution billing in the next billing period. Monetary credits may be lost if the customer generator does not use the monetary credit or customer stops taking service from the Company. ~~The customer may request, in writing, a refund of accumulated credit that is no greater than an annual true-up of accumulated credits over a twelve month period.~~

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service and all provisions of the ~~standard-general~~ service schedule under which the customer takes service. This schedule is also subject to the applicable provisions of the Company's Minimum Requirements for ~~Distribution System~~ Interconnection Service.

For customers taking service through a generation supplier, load under this schedule will be settled with the customer's generation supplier at zero for any intervals for which the customer is net negative. For settlement purposes, the negative portion of load will be reflected in unaccounted for energy.

The Company's cost of providing the net negative credits will be recovered through a non-bypassable rider.

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OHIO POWER COMPANY

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SCHEDULE NEMS-H
(Net Energy Metering Service - Hospitals)

Availability of Service

This schedule is available to hospital customers with qualifying customer-generator facilities designed to operate in parallel with the Company's system. A customer generator must size its facilities not to exceed 120% of its requirement of electricity at the time of interconnection as measured by the average amount of electricity supplied annually over the last three years. Customers served under this schedule must also take service under the applicable standard service schedule.

To qualify for service under this schedule, a customer must be a hospital, as defined in section 3701.01 of the Revised Code, that is also a customer-generator. Section 3701.01 of the Revised Code currently defines "hospital" to include public health centers and general, mental, chronic disease and other types of hospitals and related facilities, such as laboratories, outpatient departments, nurses' home facilities, extended care facilities, self-care units and central service facilities operated in connection with hospitals, and also includes education and training facilities for health professions personnel operated as an integral part of a hospital, but does not include any hospital furnishing primarily domiciliary care.

Conditions of Service

1. A qualifying hospital customer is one whose generating facility complies with all the following requirements:
 - a. is located on the customer-generator's premises; and
 - b. is designed and installed to operate in parallel with the Company's system without adversely affecting the operation of equipment and service of the Company and its customers and without presenting safety hazards to Company and customer personnel.
2. The hospital customer's generating equipment shall be installed in accordance with the manufacturer's specifications as well as all applicable provisions of the National Electrical Code. All equipment and installations shall comply with all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronic Engineers and Underwriters Laboratories, as well as any additional control and testing requirements adopted by the Commission.

Metering

Net energy metering shall be accomplished using either two meters or a single meter capable of registering the flow of electricity in each direction. One meter or register shall be capable of measuring the electricity generated by the hospital customer at the time it is generated. If the existing electrical meter installed at the customer's facility is not capable of separately measuring the electricity the hospital customer generates at the time it is generated, the Company, upon written request of the hospital customer, shall install at the customer's expense an appropriate meter with such capability.

The Company may, at its own expense and with written consent of the customer, install one or more additional meters to monitor the flow of electricity.

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SCHEDULE NEMS-H
(Net Energy Metering Service - Hospitals)

Filed pursuant to Orders ~~dated December 14, 2011 in Case Nos. 11-346-EL-SSO, 11-348-EL-SSO, 11-351-EL-AIR, and 11-352-EL-AIR dated~~ _____ in Case No. 20-585-EL-AIR

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COLUMBUS SOUTHERN OHIO POWER
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SCHEDULE NEMS-H
(Net Energy Metering Service - Hospitals)

Monthly Charges

Monthly charges for energy, and demand where applicable, to serve the customer's total load shall be determined according to the Company's standard service schedule under which the customer would otherwise be served, absent the customer-owned generation source. If a hospital customer's qualifying customer-generator facility has a total rated generating capacity of more than 10 kW, service shall be provided under the Company's standard demand-metered general service schedule ~~(Schedule GS-2, GS-3 or GS-4 depending on the customer's load characteristics).~~

All electricity flowing from the Company to the hospital customer shall be charged as it would have been if the hospital customer were not taking service under this schedule.

All electricity generated by the hospital customer shall be credited at the market value as of the time the hospital customer generated the electricity. The market value of the hospital customer's generated electricity shall be the hourly AEP East Load Zone Real-Time Locational Marginal Price (LMP) established by PJM.

The hospital customer's monthly bill shall reflect the net of Company charges for electricity flowing from the Company to the hospital customer and the market value credit for electricity generated by the hospital customer. If the customer's net billing is negative during the billing period, the net credit dollar amount shall be used to offset billing in subsequent billing periods. Monetary credits may be lost if the customer generator does not use the monetary credit or customer stops taking service from the Company. The customer may request, in writing, a refund of accumulated credit that is no greater than an annual true-up of accumulated credits over a twelve month period.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service and all provisions of the standard-general service schedule under which the customer takes service. This schedule is also subject to the applicable provisions of the Company's Minimum Requirements for Distribution System Interconnection Service.

For customers taking service from a generation supplier, -load under this schedule will be settled with the customer's generation supplier at zero for any intervals for which the customer is net negative. For settlement purposes, the negative portion of load will be reflected in unaccounted for energy.

The Company's cost of providing the net negative credits will be recovered through a non-bypassable rider.

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AEP Ohio

OHIO POWER COMPANY

Original Sheet No. 270-1430-1

P.U.C.O. NO. 2120

SCHEDULE PEV
(Pilot Plug-In Electric Vehicle Schedule)

Effective Cycle 1 June 2018 all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Schedule PEV charge of \$0.00.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the April 25, 2018 Opinion and Order in Case No. 16-1852-EL-SSO, et al.

Filed pursuant to Order dated April 25, 2018 in Case No. 20-585-EL-AIR16-1852-EL-SSO

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AEP Ohio

OHIO POWER COMPANY

~~Original 2nd Revised Sheet No. 300443-1~~
~~Cancels 1st Revised Sheet No. 443-4~~

P.U.C.O. NO. 2120

SCHEDULE PA
(Pole Attachment)

Availability of Service

Available to cable operators, telecommunications carriers, incumbent and other local exchange carriers, governmental entities and other entities with either a physical attachment or a request for attachment to the pole that is authorized to attach pursuant to section 4905.51 or 4905.71 of the Revised Code on a nondiscriminatory basis to construct and maintain attachments such as wire, cable, facility or other apparatus to the Company's poles, pedestals, or to place same in the Company's conduit duct space, so long as there is sufficient capacity and the attachments do not interfere with the safety, reliability, and general applicable engineering purposes of said pole. This tariff is not available to public utilities or to governmental entities seeking to attach seasonal attachments to the pole. As used in this Tariff, an "Attachment" shall mean the physical connection of (a) a messenger strand supporting the wires, cables or strand-mounted associated facilities and equipment of a cable system or (b) service drops affixed to the pole and located more than one vertical foot away from the point at which the messenger strand is attached to the pole (but not a strand-originating or mid-span service drop) or (c) service drops located on a dedicated service, drop or lift pole. An Attachment shall consume no more than one foot (1') of vertical space on any distribution pole owned by the Company.

Rates and Charges

The following distribution rates and charges shall apply to each pole of the Company, if any portion of it is occupied by or reserved for the customer's attachments.

Initial Contact Fee.....\$2.50 per pole

To cover the cost to the Company not separately accounted for in processing the application for each initial contact, but no such initial contact fee shall be required if the customer has previously paid an initial contact fee with respect to such pole location.

Billing for Initial Contact Fee will be rendered on the annual billing date each year for all accumulated initial contacts from the preceding year.

Annual Attachment Charge:

A. CATV and All Others.....\$9.59 per pole per year

For each additional attachment made during the current rental year, as authorized and pursuant to the terms and conditions of the agreement as required herein, the annual charge shall be billed on the next annual billing date using the previous year's rate, and shall be computed on the assumption that all attachments made during the contract year were on the pole for one-half the year and the annual charge shall be prorated accordingly.

If the customer has notified the Company of the abandonment by customer of any poles during the contract year, such poles shall be deemed to have been used for one-half of the year and an appropriate credit shall be given.

Filed pursuant to ~~Order Entry on Rehearing~~ dated ~~July 26, 2017~~ in Case No. 20-585-EL-AIR15-974-EL-ATA

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Issued by

Rajagopalan Sundararajan ~~Julia Sloat~~, President
AEP Ohio

OHIO POWER COMPANY

~~Original 2nd Revised Sheet No. 300443-2~~
~~Cancels 1st Revised Sheet No. 443-1~~

P.U.C.O. NO. 2129

SCHEDULE PA
(Pole Attachment)

Billing of annual charges will be rendered in advance annually on each agreement's annual billing date and will be the rate in effect at the time of billing. In addition, the Company shall bill the customer for the prorated portion of any rate increase granted during the contract year.

Special Charges

Customer shall reimburse the Company for all non-recurring expenses caused by or attributable to Customer's attachments.

All charges for inspection, installation, removal, replacement or rearrangement work necessary to facilitate the Customer's attachments and requirements shall be based on the full cost and expense to the Company in performing such work. The charges shall be determined in accordance with the normal and customer methods used by the Company in determining such cost.

Billings for special charges shall be rendered as the work is performed. Company may require advance payment of special charges before any work is initiated.

The Company reserves the right to waive any portion of the charges under this schedule applicable to non-profit entities, rural electric cooperatives and Political Subdivisions of the State of Ohio.

Payments

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan, or at an authorized payment agent of the Company, within 30 days from the date the bill is issued by the Company, except for payments for make-ready work as described below. On bills not so paid and not disputed or subject to inquiry, the customer shall pay interest on such unpaid balance at a rate of 8% per year (the "Interest Rate"). Payment for make-ready work shall be made within 21 days of receipt of the cost estimate, unless the Company receives a written dispute or request for additional information regarding the scope of work or allocation of costs of the work from the Customer, in which case the 21-day period will be held in abeyance until the dispute or inquiry is resolved.

Contracts

Pole attachments shall be allowed only upon signing by the Company and the customer of a written Agreement making reference to this schedule, and upon the approval by the Company of a written application submitted by customer requesting permission to contact specific poles.

Term of Contract

Agreements executed with reference to this schedule shall continue in force until terminated by either party giving to the other prior written notice as prescribed in said agreements. No such termination, however, shall reduce or eliminate the obligation of the customer to make payments of any amounts due to Company for any services covered by this schedule, and shall not waive charges for any attachment until said attachment is removed from the pole to which it is attached.

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AEP Ohio

OHIO POWER COMPANY

~~Original 2nd Revised Sheet No. 300443-3~~
~~Cancels 1st Revised Sheet No. 443-4~~

P.U.C.O. NO. 2129

SCHEDULE PA
(Pole Attachment)

Should the customer not place attachments or reserve space on the Company's poles in any portion of the area covered by the agreement within six months of its effective date, the Company may, at its option, terminate the Agreement.

Special Terms and Conditions

Terms and conditions of service for this schedule shall be pursuant to any Agreement existing between the Company and the customer on October 1, 2011. In the event that no such Agreement existed, then the terms and conditions of service shall be in accordance with the Company's standard Agreement and this schedule.

Attachment Inventories

The Company reserves the right to conduct periodic inventories of Licensee installations on its poles for the purpose of ensuring the accuracy of pole-attachment rental invoices. The Company shall have the right to conduct such inventories every five (5) years or more often if, in the Company's reasonable discretion, conditions warrant. Licensee shall reimburse the Company for Licensee's reasonable share of the actual expense associated with such inventory. The Company's right to conduct such inventory shall not relieve Licensee of any responsibility, obligation, or liability imposed by law or assumed under the Agreement. The Company shall provide Licensee with no less than 90 days' advance written notice of its intention to conduct such Attachment inventory and shall provide to Licensee a reasonable opportunity to participate in the planning and implementation of the inventory. The first inventory conducted after the effective date of the revision contained on this Sheet shall be for the purposes of determining a base line count of Licensee Attachments (the "Base Inventory"). To the extent that the Base Inventory results in the discovery of Attachments that were not previously permitted by the Company pursuant to the Company's permitting process ("Unauthorized Attachments") the Company shall be entitled to collect back rent ("Back Rent") for such Unauthorized Attachments in an amount not to exceed the lesser amount of (i) five (5) years' rent at the prevailing per-unit rental rate in effect during each of the applicable years; or (ii) the number of lesser actual years that the Attachments have been installed, at the prevailing applicable per-unit rate; or (iii) the number of years, less than five (5), back to a prior inventory. The calculation of Back Rent herein shall include an interest charge for the applicable period of time set forth above calculated at the Interest Rate. With respect to future inventories conducted after the Base Inventory, to the extent that such inventory results in the discovery of Unauthorized Attachments that were made after the Base Inventory, the Company shall be entitled to collect from Licensee (a) an Unauthorized Attachment or occupancy sanction in the amount of \$25 per Unauthorized Attachment, plus (b) Back Rent. Notwithstanding the foregoing, an Attachment made to a service or drop pole shall not be considered to be an Unauthorized Attachment if the Licensee seeks to permit the Attachment within thirty (30) days of attaching to the Company's pole.

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AEP Ohio

OHIO POWER COMPANY

Original Sheet No. 453255-1

P.U.C.O. NO. 2021

SUPPLEMENT NO. 21
(Public Authority-Delayed Payment)

Availability

Available to federal, state, county, township and municipal governments and public school systems. It shall not be available to any customer receiving service pursuant to the terms of a special contract.

Delayed Payment Charge

Provisions relating to delayed payment charges in the applicable General Service Schedules shall be waived for customers in this category and the following Delayed Payment Provision shall be used.

Delayed Payment Provision

Bills from the Company are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company. If bill payment is not received by the Company in its offices on or before the specified payment date which is the Company's next scheduled meter reading date, which in no case shall be less than 15 days from the mailing date of the bill, whether actual or estimated, an additional amount equal to 1.5% (one and one-half percent) of the unpaid balance, will become due and payable as part of the customer's total obligation. In no event shall the above delayed payment provision of 1.5% be applied to the same unpaid balance for more than three (3) consecutive months (or exceed 5.0% on any single month's bill for electric consumption that the delayed payment provision has been applied). Also, the amount of the delayed payment provision shall not be less than twenty-five cents (25¢) each month. This provision is not applicable to unpaid account balances existing on the effective date of the tariff pursuant to Case No. 84-486-EL-ATA.

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Rajagopalan Sundararajan, ~~Pablo Vegas~~, President

AEP Ohio

~~OHIO POWER COMPANY~~

~~Original Sheet No. 454-1~~

~~P.U.C.O. NO. 20~~

~~COUNTY FAIR TRANSMISSION SUPPLEMENT
(Transmission Rider Classification for County Fair Accounts)~~

~~Availability~~

~~This Supplement shall apply to county fairs. It shall not be available to any customer receiving service pursuant to the terms of a special contract.~~

~~Account Classification for Basic Transmission Cost Rider~~

~~For purposes of the Basic Transmission Cost Rider, accounts receiving service under this rider shall be billed the Non Demand Metered class rate per kWh.~~

~~Filed pursuant to Order dated April 25, 2018 in Case No. 16-1852-EL-SSO~~

~~Issued: May 4, 2018~~

~~Issued by
Julia Sloat, President
AEP Ohio~~

~~Effective: Cycle 1 June 2018~~

OHIO POWER COMPANY

Original Sheet No. 4049th ~~Revised Sheet No.~~

~~460-1~~

~~Cancels 8th Revised Sheet No. 460-1~~

P.U.C.O. NO. 2120

UNIVERSAL SERVICE FUND RIDER

Effective Cycle 1 January 2020, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Universal Service Fund charge of 0.36634¢/KWH for the first 833,000 KWH consumed each month and 0.01756¢/KWH for all KWH consumed each month in excess of 833,000 KWH.

Filed pursuant to Order dated December 18, 2019 in Case No. 20-585-EL-AIR19-1270-EL-
USF

Issued: December 19, 2019

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AEP Ohio

OHIO POWER COMPANY

Original Sheet No. 416-1~~1st Revised Sheet No~~

~~461-1~~

~~Cancels Original Sheet No. 461-1~~

P.U.C.O. NO. 2120

BAD DEBT RIDER

Effective June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Bad Debt Rider charge of 0.0% of the customer's distribution charges under the Company's Schedules, excluding charges under any applicable Riders.~~the monthly Bad Debt charge of \$0.00.~~

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case No. 13-2385-EL-SSO.

Filed pursuant to Order dated April 25, 2018 in Case No. 20-58546-1852-EL-AIRSSO

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Issued by

Rajagopalan Sundararajan~~Julia Sloat~~, President

AEP Ohio

OHIO POWER COMPANY

Original Sheet No. 402462-1

P.U.C.O. NO. 2120

KWH TAX RIDER

Effective May 1, 2001, all customer bills subject to the provision of this Rider, including any bills rendered under special contract, shall be adjusted by the KWH Tax charge per KWH as follows:

| | |
|--|-------------|
| For the first 2,000 KWH used per month | 0.465 ¢/KWH |
| For the next 13,000 KWH used per month | 0.419 ¢/KWH |
| For all KWH used in excess of 15,000 KWH per month | 0.363 ¢/KWH |

Commercial and industrial customers that qualify under division (2) (C) of Section 5727.81, Ohio Revised Code, may elect to self-assess the KWH tax under the terms of that section. Payment of the tax will be made directly to the Treasurer of the State of Ohio in accordance with Divisions (A)(4) and (5) of Section 5727.82, Ohio Revised Code.

This Rider shall not apply to federal government accounts.

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AEP Ohio

~~OHIO POWER COMPANY~~

~~1st Revised Sheet No. 463-1~~
~~Cancels Original Sheet No. 463-1~~

~~P.U.C.O. NO. 20~~

~~Residential Distribution Credit Rider~~

~~Effective January 1, 2012, all customer bills subject to the provision of this Rider, including any bills rendered under special contract, shall be adjusted by the Residential Distribution Credit Rider credit of 3.5807% of base distribution revenue.~~

~~Filed pursuant to Order dated April 25, 2018 in Case No. 16-1852-EL-SSO~~

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OHIO POWER COMPANY

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P.U.C.O. NO. 2021

Pilot Throughput Balancing Adjustment Rider (PTBAR)

Effective July 1, 2019 all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Pilot Throughput Balancing Adjustment Rider charge per kWh as follows:

Ohio Power Rate Zone

| Schedule | ¢/KWH | \$/kW |
|--|-------------------|-------------|
| RS, RS-ES, RS-TOD, RDMS, R-R, R-R-1, RLM, <u>RS-TOD2, CPP, RTP Residential Service</u> | <u>0.00.07417</u> | |
| GS-1 <u>General Service</u> | <u>0.00.01055</u> | <u>0.00</u> |

Columbus Southern Power Rate Zone

| Schedule | ¢/KWH |
|--|----------------|
| RS, RS-ES, RS-TOD, RDMS, R-R, R-R-1, RLM, <u>RS-TOD2, CPP, RTP</u> | <u>0.05935</u> |
| GS-1, GS1-TOD | <u>0.06685</u> |

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case No. 13-2385-EL-SSO.

Filed pursuant to Order dated April 25, 2018 in Case No. 20-585-EL-AIR16-1852-EL-SSO

Issued: March 1, 2019

Effective: July 1, 2019

Issued by
Rajagopalan Raja Sundararajan, President
AEP Ohio

~~OHIO POWER COMPANY~~

~~9th Revised Sheet No. 465-1~~
~~Cancels 8th Revised Sheet No. 465-1~~

~~P.U.C.O. NO. 20~~
~~Deferred Asset Phase-In Rider~~

~~Effective Cycle 1 March 2020 all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Deferred Asset Phase-In Rider charge of 0.00% of the customer's base distribution charges under the Company's Schedules, excluding charges under any applicable Riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission as set forth in the financing order in Case No. 12-1969-EL-ATS.~~

~~This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case No. 13-2385-EL-SSO.~~

~~Filed pursuant to Order dated January 15, 2020 in Case No. 12-1969-EL-ATS~~

~~Issued: January 22, 2020~~

~~Issued by
Rajagopalan Sundararajan, President
AEP Ohio~~

~~Effective: Cycle 1 March 2020~~

OHIO POWER COMPANY

Original Sheet No. 472466-1

P.U.C.O. NO. 2120

AUTOMAKER CREDIT RIDER

Availability

This rider is available to customers utilizing or expanding automaker facilities. For purposes of this rider, "automaker" shall refer to a company that manufactures automobiles.

Eligible customers must contact the Company to participate in this rider. Eligible customers that elect to participate will remain subject to this rider until providing the Company with notice of termination of participation.

Monthly Rate

In addition to the monthly charges for service under the applicable standard service rate schedule under which the customer receives service, the customer shall receive an Energy Credit of \$0.01 per kWh for all monthly kWh consumption above the customer's monthly baseline consumption, subject to the Rider Annual Cap. Monthly charges for all kWh consumption at or below the customer's monthly baseline consumption shall be priced according to the customer's standard service rate schedule.

Baseline Consumption

A customer's monthly baseline consumption shall be equal to one-twelfth of the customer's calendar year 2009 annual usage.

Rider Annual Cap

Total credits under this rider for all customers combined shall not exceed \$500,000 in any calendar year. In the event that one or more monthly customer bills contain kWh consumption which would cause the total calendar year credits under this rider to exceed the Annual Cap, the Company will divide the remaining credits under the Annual Cap equally among eligible customer bills for that month.

Special Terms and Conditions

This rider is subject to the Company's Terms and Conditions of Service and all provisions of the rate schedule under which the customer takes service.

Filed pursuant to Order dated April 25, 2018 in Case No. 20-585-EL-AIR46-1852-EL-SSO

Issued: May 8, 2018

Effective: Cycle 1 June 2018

Issued by
Rajagopalan Sundararajan-Julia Sloat, President
AEP Ohio

OHIO POWER COMPANY

Original Sheet No. 450-14th - Revised Sheet No.

467-1

Cancels 3rd - Revised Sheet No. 467-1

P.U.C.O. NO. 2120

GENERATION ENERGY RIDER (GEN-E)

Effective June 1, 2019, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Generation Energy charge as follows:

| Schedule | Summer (Jun-Sep) ¢/KWH | Winter (Oct-May) ¢/KWH |
|--|---------------------------|---------------------------|
| Residential RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP, and RDMS | 4.02600 | 4.02600 |
| PIPP Residential RS, RR, RR-1, RS-ES, RS-TOD, RLM, , , , and RDMS | 3.72700 | 3.72700 |
| Non Demand Metered GS-1, GS-1 TOD GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES GS-3-ES EHS SS | 4.02600 | 4.02600 |
| Demand Metered Secondary GS-2 GS-3 EHG | 4.02600 | 4.02600 |
| Demand Metered Primary GS-2 GS-3 GS-4 | 3.88600 | 3.88600 |
| Demand Metered Subtransmission/Transmission GS-2 GS-3 GS-4 | 3.80900 | 3.80900 |
| Lighting AL SL | 4.02600 | 4.02600 |

Filed pursuant to Order dated May 29, 2019 in Case No. 20-585-EL-AIR19-1030-EL-RDR.

Issued: May 30, 2019

Effective: June 1, 2019

Issued by
Rajagopalan Sundararajan, President
AEP Ohio

OHIO POWER COMPANY

Original Sheet No. 451-1-117th Revised
Sheet No. 468-1
Cancels 6th Revised Sheet No. 468-1

P.U.C.O. NO. 2129

GENERATION CAPACITY RIDER (GEN-C)

Effective June 1, 2019, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Generation Capacity charge as follows:

Columbus Southern Power Rate Zone

| Rate | | c/kWh or \$/Month |
|---|---|---|
| RR, RR-1 | | 1.06600 |
| RLM | <u>Winter Rate</u> First 750 KWH Next 150 KWH All Other KWH <u>Summer Rate</u> First 750 KWH Next 150 KWH All Other KWH | 1.47868 0.80021 0.93585 1.47868 1.40466 1.31431 |
| RS-ES, RS-TOD | On Peak KWH Off-Peak KWH | 1.84474 0.63288 |
| RS-TOD2 | Low Cost Hours High Cost Hours | 0.23467 10.68239 |
| Schedule CPP | <u>Winter Rate</u> First 800 KWH Over 800 KWH Critical Peak Hours <u>Summer Rate</u> Low Cost Hours Medium Cost Hours High Cost Hours Critical Peak Hours | 0.97288 0.00000 23.52589 0.23526 0.73763 1.50783 23.52589 |
| RS-RTP | Per Month | 12.97 |
| GS-1, GS-1 TOD | | 0.88500 |
| GS-2-TOD, GS-2 LMTOD | On-Peak Hours Off-Peak Hours | 2.64880 0.00905 |
| Demand Metered Secondary GS-2 GS-3 | | 0.84200 |
| Demand Metered Primary GS-2 GS-3 | | 0.85200 |
| Demand Metered Subtransmission/Transmission GS-4 | | 0.48300 |

Seasonal Periods

The winter period shall be the billing months of October through May and the summer period shall be the billing months of June through September.

Filed pursuant to Order dated May 29, 2019 in Case No. 20-585-EL-AIR19-1030-EL-RDR.

Issued: May 30, 2019

Effective: June 1, 2019

Issued by
Rajagopalan Sundararajan, President
AEP Ohio

OHIO POWER COMPANY

Original Sheet No. 451-27th Revised Sheet No. 468-2
Cancels 6th Revised Sheet No. 468-2

P.U.C.O. NO. 2021

GENERATION CAPACITY RIDER

Effective June 1, 2019, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Generation Capacity charge as follows:

Ohio Power Rate Zone

| Rate | | c/kWh or \$/Month |
|---|-----------------------------------|-------------------|
| RS | | 1.06600 |
| RDMS | KWH > 400 times billing demand | 1.22438 |
| | First 500 on-peak KWH | 1.52981 |
| | All Over 500 on-peak KWH | 1.13928 |
| | All additional KWH | 0.34682 |
| RS-ES, RS-TOD | On Peak KWH | 2.20750 |
| | Off-Peak KWH | 0.60813 |
| GS-1, EHS, SS, GS-2 Recreational Lighting | | 0.88500 |
| GS-1 ES | On-Peak Hours | 1.81027 |
| | Off-Peak Hours | 0.39518 |
| GS-TOD, GS-2-ES | On-Peak Hours | 1.45001 |
| | Off-Peak Hours | 0.49948 |
| Demand Metered Secondary GS-2 GS-3 EHG | | 0.84200 |
| Demand Metered Primary GS-2 GS-3 GS-4 | | 0.85200 |
| Demand Metered Subtransmission/Transmission GS-2 GS-3 GS-4 | | 0.48300 |

Filed pursuant to Order dated May 29, 2019 in Case No. 20-585-EL-AIR19-1030-EL-RDR.

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Effective: June 1, 2019

Issued by
Rajagopalan Sundararajan, President
AEP Ohio

OHIO POWER COMPANY

Original Sheet No. 452-121st - Revised Sheet

No. 469-1

Cancels 20th - Revised Sheet No. 469-1

P.U.C.O. NO. 2120

AUCTION COST RECONCILIATION RIDER (ACRR)

Effective Cycle 1 April 2020, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Auction Cost Reconciliation Rider rate of (0.17592)¢/KWH. This Rider shall be adjusted periodically to recover amounts authorized by the Commission. This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case Nos. 13-2385-EL-SSO, *et al.*

Filed pursuant to Order dated April 25, 2018 in Case No. 20-585-EL-AIR16-1852-EL-SSO

Issued: February 27, 2020

Effective: Cycle 1 April 2020

Issued by
Rajagopalan Sundararajan, President
AEP Ohio

~~OHIO POWER COMPANY~~

~~Original Sheet No. 470-1~~

~~P.U.C.O. NO. 21~~

~~ELECTRONIC TRANSFER RIDER~~

~~For any General Service customer who agrees to make payments to the Company by electronic transfer, the 21 days provision in the Delayed Payment Charge in the General Service tariffs shall be modified to 22 days. If the 22nd day falls upon a weekend or the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day, the payment must be received by the next business day to avoid the Delayed Payment Charge. In no event shall this Rider apply to Supplement No. 21.~~

~~Filed pursuant to Orders dated December 14, 2011 in Case Nos. 11-346-EL SSO, 11-348-EL SSO, 11-351-EL AIR, and 11-352-EL AIR~~

~~Issued: December 22, 2011~~

~~Effective: January 1, 2012~~

~~Issued by
Pablo Vegas, President
AEP Ohio~~

OHIO POWER COMPANY

Original Sheet No. ~~424474~~-1

P.U.C.O. NO. ~~2120~~

RETAIL RECONCILIATION RIDER

Effective June 1, 2018 all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Retail Reconciliation Rider charge of \$0.0 per kWh.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the April 25, 2018 Opinion and Order in Case No. 16-1852-EL-SSO.

Filed pursuant to Order dated ~~April 25, 2018~~ in Case No. ~~20-585-EL-AIR16-1852-EL-SSO~~

Issued: ~~May 8, 2018~~

Effective: ~~Cycle 1 June, 2018~~

Issued by
~~Rajagopalan Sundararajan~~ ~~Julia Sloat~~, President
AEP Ohio

OHIO POWER COMPANY

Original Sheet No. 425472-1

P.U.C.O. NO. 2021

SSO CREDIT RIDER

Effective June 1, 2018, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the SSO Credit Rider credit as follows:

| Schedule | ¢/kWh |
|---|---------|
| Residential RS, RR, RR-1 , RS-ES, RS-TOD, RLM, RS-TO UD2 , CPP , RTP , and RDMS | (0.0) |
| Non Demand Metered GS-1, GS-4 TOD GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS- TOUGS-2-ES GS-3-ES EHS SS | (0.0) |
| Demand Metered Secondary GS GS-2 GS-3 EHG | (0.0) |
| Demand Metered Primary GS GS-2 GS-3 GS-4 | (0.0) |
| Demand Metered Subtransmission/Transmission GS GS-2 GS-3 GS-4 | (0.0) |
| Lighting AL SL | 0.00000 |

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the April 25, 2018 Opinion and Order in Case No. 16-1852-EL-SSO.

Filed pursuant to Order dated April 25, 2018 in Case No. 16-1852-EL-SSO20-585-EL-AIR

Issued: May 8, 2018

Effective: Cycle 1 June 2018

Issued by

Rajagopalan Sundararajan, President
AEP Ohio

~~OHIO POWER COMPANY~~

~~16th Revised Sheet No. 473-1~~
~~Cancels 15th Revised Sheet No. 473-1~~

P.U.C.O. NO. 20

POWER PURCHASE AGREEMENT RIDER

~~Effective January 1, 2020 all customer bills subject to the provisions of this Rider, including any bills rendered under special contract shall be adjusted by the monthly Power Purchase Agreement charge as follows:~~

| Schedule | ¢/kWh |
|---|--------------------|
| Residential RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP, and RDMS | 0.0000 |
| Non-Demand Metered GS-1, GS-1 TOD GS-2 Recreational Lighting, GS-TOD, GS-2 TOD, and GS-2-ES GS-3-ES EHS SS | 0.00000 |
| Demand Metered Secondary GS-2 GS-3 EHG | 0.00000 |
| Demand Metered Primary GS-2 GS-3 GS-4 | 0.00000 |
| Demand Metered Subtransmission/Transmission GS-2 GS-3 GS-4 | 0.00000 |
| Lighting AL SL | 0.00000 |

~~This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case Nos. 13-2385-EL-SSO, et al. and the March 31, 2016 Opinion and Order in Case No. 14-1693-EL-RDR.~~

~~Filed pursuant to Order dated April 25, 2018 in Case No. 16-1852-EL-SSO~~

~~Issued: December 20, 2020~~

~~Effective: January 1, 2020~~

~~Issued by
Rajagopalan Sundararajan, President
AEP Ohio~~

OHIO POWER COMPANY

~~Original 9th Revised Sheet No. 400474-1~~
~~Cancels 8th Revised Sheet No. 474-1~~

P.U.C.O. NO. 2120

BASIC TRANSMISSION COST RIDER

Effective Cycle 1 April 2020, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Basic Transmission Cost charge per kW and/or kWh as follows:

| Schedule | ¢/kWh | \$/kW |
|--|---------|-------|
| Residential RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP, and RDMS | 2.48954 | |
| Non Demand Metered GS-1, GS-1 TOD GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES GS-3-ES EHS SS | 1.82947 | |
| Demand Metered Secondary EHG GS-2 GS-3 | 0.04495 | 5.44 |
| Demand Metered Primary GS-2 GS-3 GS-4 | 0.04339 | 6.12 |
| Demand Metered Subtransmission/Transmission GS-2 GS-3 GS-4 | 0.04252 | 5.16 |
| Lighting AL SL | 0.50883 | |
| County Fair Transmission Supplement Secondary | 1.82947 | |
| County Fair Transmission Supplement Primary | 1.08384 | |
| Interim Pilot 1CP Secondary | 0.04495 | 8.89 |
| Interim Pilot 1CP Primary | 0.04339 | 8.58 |
| Interim Pilot 1CP Subtransmission/Transmission | 0.04252 | 8.41 |

The Interim Pilot 1CP Demand rates for the Basic Transmission Cost Rider are limited to availability as established in Case No. 16-1852-EL-SSO. The monthly \$/kW for the Interim Pilot 1CP Basic Transmission rate will be based on the participating customer's demand during the single zonal transmission peak. The 1CP will be changed each January based on the customer's contribution to the single zonal transmission peak during the previous year.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the flow through impact to this Rider of changes to the Open Access Transmission Tariff approved by the Federal Energy Regulatory Commission (including changes related to the Tax Cuts and Jobs Act of 2017)

Filed pursuant to Order dated March 25, 2020 in Case No. 20-585-EL-AIR20-95-EL-RDR.

Issued: March 27, 2020

Effective: Cycle 1 April 2020

Issued by
Raja Sundararajan, President
AEP Ohio

OHIO POWER COMPANY

~~Original 9th Revised~~ Sheet No. ~~400474-2~~
~~Cancels 8th Revised Sheet No. 474-1~~

P.U.C.O. NO. 2129

BASIC TRANSMISSION COST RIDER

or based upon the results of audits ordered by the Commission in accordance with the April 25, 2018 Opinion and Order in Case No. 16-1852-EL-SSO.

Filed pursuant to Order dated March 25, 2020 in Case No. 20-585-EL-AIR20-95-EL-RDR.

Issued: March 27, 2020

Effective: Cycle 1 April 2020

Issued by
Raja Sundararajan, President
AEP Ohio

OHIO POWER COMPANY

Original Sheet No. 474-1

P.U.C.O. NO. 21

SCHEDULE AFS
(Alternate Feed Service Rider)

Availability of Service

Standard Alternate Feed Service (AFS) is a premium service providing a redundant distribution service through a redundant distribution line and distribution station transformer, with automatic or manual switch-over and recovery, which provides increased reliability for distribution service. Schedule AFS applies to those customers requesting new or upgraded AFS after the effective date of this schedule. Schedule AFS also applies to existing customers who presently receive AFS under a contract. In the case where existing customers are grandfathered under contract for AFS with no or partial monthly fees, they will transition to the terms of this schedule if they desire to maintain AFS service when the Company must make expenditures in order to continue providing such service.

Schedule AFS is available to customers served under Schedule GS, who request an AFS from existing distribution facilities which is in addition to the customer's basic service, provided that the Company can reasonably provide available capacity from alternate distribution facilities. AFS is preferred at Primary distribution voltage but will be offered at Secondary distribution voltage when practical.

System Impact Study Charge

The Company shall charge the customer for the cost incurred by the Company to conduct a system impact study for each site reviewed. The study will consist of, but is not limited to, the following: (1) identification of customer load requirements, (2) identification of the potential facilities needed to provide the AFS, (3) determination of the impact of AFS loading on all electrical facilities under review, (4) evaluation of the impact of the AFS on system protection and coordination issues including the review of the transfer switch, (5) evaluation of the impact of the AFS request on system reliability indices and power quality, (6) development of cost estimates for any required system improvements or enhancements required by the AFS, and (7) documentation of the results of the study. The Company will provide to the customer an estimate of charges for this study and payment is required prior to its initiation. Should the customer plan to increase the AFS demand the customer will be charged for any subsequent system impact studies.

Equipment and Installation Charge

The customer shall pay, in advance of construction, a nonrefundable amount for the equipment and installation costs for all dedicated and/or local facilities provided by the Company required to furnish either a new or upgraded AFS. The payment shall be grossed-up for federal and state income taxes. The customer will not acquire any title in said facilities by reason of such payment. The equipment and installation charge shall be determined by the Company and shall include, but not be limited to, the following: (1) all costs associated with the AFS dedicated and/or local facilities provided by the Company and (2) any costs or modifications to the customer's basic service facilities.

The customer is responsible for all costs associated with providing and maintaining telephone service for use with metering to notify the Company of a transfer of service to the AFS or return to basic service.

Filed pursuant to Order dated _____ in Case No. 20-585-EL-AIR

Issued: _____

Issued by
Rajagopalan Sundararajan, President
AEP Ohio

Effective: _____

OHIO POWER COMPANY

Original Sheet No. 474-2

P.U.C.O. NO. 21

SCHEDULE AFS
(Alternate Feed Service Rider)

Monthly Rate

The customer will pay all monthly charges for the basic service as determined under the appropriate Schedule. In addition, for each kW of contract capacity or highest demand established during the last eleven (11) months, whichever is greater, the customer shall pay the following:

| | |
|--|-------------------|
| <u>Primary Voltage (Standard) AFS</u> | <u>\$2.54/ kW</u> |
| <u>Primary Voltage (Standard AFS to Hospitals)</u> | <u>\$2.50/ kW</u> |
| <u>Secondary Voltage (Standard) AFS</u> | <u>\$4.19/ kW</u> |

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On accounts not so paid, an additional charge of 2.5% of the unpaid balance will be made.

AFS Capacity Reservation

The customer shall reserve a specific amount of AFS capacity equal to or less than the customer's normal maximum requirements, but in no event shall the customer's AFS capacity reservation under this Schedule exceed the capacity reservation for the customer's basic service under the appropriate tariff. The Company shall not be required to supply AFS capacity in excess of that reserved except by mutual agreement.

In the event the customer plans to increase the AFS demand at any time, the customer shall promptly notify the Company of such additional demand requirements. The customer's AFS capacity reservation and billing will be adjusted accordingly. The customer will pay the Company the actual costs of any and all additional dedicated and/or local facilities required to provide AFS in advance of construction and pursuant to a new electric service agreement for such additional AFS capacity reservation requirements. In the event the customer exceeds the agreed upon AFS capacity reservation, the Company reserves the right to disconnect the AFS. In the event the customer's AFS metered demand exceeds the agreed upon AFS capacity reservation, which jeopardizes company facilities or the electrical service to other customers, the Company reserves the right to disconnect the AFS immediately. If the Company agrees to allow the customer to continue AFS, the customer will be required to sign a new AFS agreement reflecting the new AFS capacity reservation. In addition, the customer will promptly notify the Company regarding any reduction in the AFS capacity reservation.

The customer may reserve partial-load AFS capacity, which shall be less than the customer's full requirements for basic service subject to the conditions in this provision. Prior to the customer receiving partial-load AFS capacity, the customer shall be required to demonstrate or provide evidence to the Company that they have installed demand-controlling equipment that is capable of curtailing load when a switch has been made from the basic service to the AFS. The Company reserves the right to test and verify the customer's ability to curtail load to meet the agreed upon partial-load AFS capacity reservation.

Filed pursuant to Order dated _____ in Case No. 20-585-EL-AIR

Issued: _____

Effective: _____

Issued by
Rajagopalan Sundararajan, President
AEP Ohio

OHIO POWER COMPANY

Original Sheet No. 474-3

P.U.C.O. NO. 21

SCHEDULE AFS
(Alternate Feed Service Rider)

Determination of Billing Demand

Full-Load Requirement:

For customers requesting AFS equal to their load requirement for basic service, the AFS billing demand shall be taken each month as the single-highest thirty (30) minute integrated peak as registered during the month by a demand meter or indicator, but the monthly AFS billing demand so established shall in no event be less than the greater of (a) the customer's AFS capacity reservation, (b) the customer's highest previously established monthly billing demand on the AFS during the past eleven (11) months, (c) the customer's basic service capacity reservation, or (d) the customer's highest previously established monthly billing demand on the basic service during the past eleven (11) months.

Partial-Load Requirement:

For customers requesting partial-load AFS capacity reservation that is less than the customer's full requirements for basic service, the AFS billing demand shall be taken each month as the single-highest thirty (30) minute integrated peak on the AFS as registered during the month by a demand meter or indicator, but the monthly AFS billing demand so established shall in no event be less than the greater of (a) the customer's AFS capacity reservation or (b) the customer's highest previously established monthly metered demand on the partial-load AFS during the past eleven (11) months.

The Company shall designate the demand meter or indicator, demand interval, and any metered voltage adjustments used in the determination of demand under this Schedule.

Equipment Requirements and Ownership

The customer agrees to own, install, maintain, test, inspect, operate and replace as necessary the transfer switch. The customer's transfer switch shall be set with an automatic return to the basic service and shall remain with this setting unless otherwise mutually agreed upon by the Company and customer.

The customer agrees that any replacement of transfer switches be automatic-load transfer switches, and shall be set to return from the AFS circuit automatically with a closed transition except where Company's distribution system can not accept a closed transition. In addition, the customer-owned transfer switches must meet the Company's engineering, operational and maintenance specifications and shall be approved by the Company's engineering group prior to installing the switchgear.

The Company reserves the right to periodically inspect the customer-owned transfer switch and controls and to disconnect the AFS for adverse impacts on reliability or safety. The customer agrees to test and inspect the switching facilities every twelve (12) months and perform maintenance as required. The testing, inspection and maintenance will be performed by the customer or by an outside contractor (for the customer) to ensure that the functional requirements as defined and provided by the Company continue to be met. Results of testing and inspections will be provided to the Company upon request.

Filed pursuant to Order dated _____ in Case No. 20-585-EL-AIR

Issued: _____

Effective: _____

Issued by
Rajagopalan Sundararajan, President
AEP Ohio

OHIO POWER COMPANY

Original Sheet No. 474-4

P.U.C.O. NO. 21

SCHEDULE AFS
(Alternate Feed Service Rider)

Customer owned transfer switches, that are not automatic-load transfer switches, may continue to be used upon approval of the Company until it is determined by the Company that replacement of the transfer switch is necessary. However, during such period of use the Company and customer agree to adhere to the following operating guidelines:

- o After a transfer of service to the AFS, the customer agrees to return to the basic service within twelve (12) hours following the availability of basic service, or as mutually agreed upon by the Company and customer.
- o In the event of system constraints, the customer shall accomplish the transfer back to the basic service within ten (10) minutes after notification by the Company. However, the Company will endeavor to provide as much advance notice as possible to the customer.
- o Return to the basic service circuit will be performed manually by the customer, and will be coordinated with the Company load dispatcher.
- o In the event the customer fails to return to basic service within twelve (12) hours following the availability of basic service, or as mutually agreed upon by the Company and customer, or within ten (10) minutes of notification of system constraints, the Company reserves the right to immediately disconnect the customer's load from the AFS source.
- o If the customer does not return to the basic service as agreed upon, or as requested by the Company, the Company may also provide thirty (30) days' notice to terminate the AFS electric service agreement with the customer.
- o All of the above testing, inspection and maintenance conditions will apply.
- o All planned, non-emergency transfers requested by either the customer or the Company will be coordinated between the customer and the Company load dispatcher. The customer shall provide for a trained individual to conduct all manual switching.

Company owned transfer switches, may continue to be used upon approval of the Company until it is determined by the Company that replacement of the transfer switch is necessary. At that time the customer will be required to own, install, maintain, test, inspect and operate the transfer switch in accordance with the above terms. The customer agrees to reimburse the Company actual costs involved in maintaining the Company-owned transfer switch.

Term of Contract

The customer shall contract for a definite amount of electrical capacity in kW which shall be sufficient to meet normal maximum requirements under this Schedule, but in no event shall the customer's contract capacity under this Schedule exceed the contract capacity for the customer's basic service under the appropriate general service schedule. The Company shall not be required to supply capacity in excess of that for which the customer has contracted.

Contracts will be required for an initial period of not less than one (1) year and shall remain in effect thereafter until either party shall give the other at least six (6) months written notice of the intention to discontinue service under this Schedule.

Filed pursuant to Order dated _____ in Case No. 20-585-EL-AIR

Issued: _____

Issued by
Rajagopalan Sundararajan, President
AEP Ohio

Effective: _____

OHIO POWER COMPANY

Original Sheet No. 474-5

P.U.C.O. NO. 21

SCHEDULE AFS
(Alternate Feed Service Rider)

A new initial contract period will not be required for existing customers who change their contract requirements after the original initial period unless new or additional facilities are required. The Company reserves the right to make initial contracts for periods longer than one (1) year.

Special Terms and Conditions

The Company will maintain operational control of the transfer switch, including the designation of the AFS and the timing of the return from the AFS to the basic service following an interruption of service or any other operating condition. At no time will the AFS be operated in parallel with the basic service without the Company's advance written approval. The Company will have sole discretion in designating the AFS circuit and the basic service circuit.

Upon receipt of a request from the customer for non-standard AFS (AFS which includes unique service characteristics different from standard AFS), the Company will provide the customer with a written estimate of all costs, including system impact study costs, and any applicable unique terms and conditions of service related to the provision of the non-standard AFS.

Disconnection of AFS under this Schedule due to reliability or safety concerns associated with customer-owned transfer switches or AFS metered demand in excess of the AFS Capacity Reservation will not relieve the customer of payments required during the remaining term of the electric service agreement.

The provisions and charges under this Schedule are subject to revision should the customer's electric service agreement for basic service be modified.

In the event the customer's electric service agreement for basic service terminates for any reason, the customer is required to fulfill all payments according to the terms of this Schedule.

The Company assumes no responsibility should the alternate distribution circuit, the transfer switch, or other equipment required to provide the AFS fail to operate as designed or be unavailable for any reason. Service under this Schedule does not guarantee that power will be available through the AFS at all times.

This Schedule is subject to the Company's Terms and Conditions of Service.

Filed pursuant to Order dated _____ in Case No. 20-585-EL-AIR

Issued: _____

Issued by
Rajagopalan Sundararajan, President
AEP Ohio

Effective: _____

OHIO POWER COMPANY

Original Sheet No.476-1

P.U.C.O. NO. 21

UNDERGROUND SERVICE TARIFF

Availability of Service and Required Procedure

Available to designated municipal areas in the Company's service territory that choose under this tariff to either convert existing service from overhead to underground or install new facilities underground in an area where the standard service plan is overhead. That choice must be ratified through formal action of the legislative body of each applicable municipal corporation(s) or through an election of voters in each municipal corporation(s). Such formal action must authorize the municipal corporation to enter into a contract based on the terms and conditions of this tariff and agree that the utility surcharge under this tariff will be levied on its residents for the full term of cost recovery. Prior to the municipal corporation taking its formal action, the Company shall provide a good faith estimate of the total costs to be paid under this tariff for the underground service, an estimated date for completion of the required work and indicate the term of service during which payments will be made.

Special Terms and Conditions

This service is provided at a cost equal to the contribution in aid of construction that would otherwise be paid that equals the difference between the costs of providing underground versus overhead service. A surcharge will be calculated as a carrying charge value that is equal to the then-approved weighted average cost of capital, the depreciation rates associated with the assets as well as the most recently approved adder for property tax assessed for the useful life of the property, as well as any required make ready work. No credit will be applied as a contribution in aid of construction. The total cost will be collected through a surcharge on customers who are also residents of the applicable municipal corporation(s) during the full term of cost recovery.

As an alternative to a surcharge on residents for the full term of cost recovery, a municipal corporation may elect to enter into a contract that obligates the municipal corporation to pay the total cost and sets forth a payment arrangement. The total cost under this option will be determined by assessing a carrying charge value equal to the then approved weighted average cost of capital applied to the outstanding balance until the balance is paid in full. The payments will be credited as contribution in aid of construction.

The Company and each municipal corporation shall enter into a contract to specify the length of payment or cost recovery and amount of payment, as well as other negotiated terms and conditions.

Filed pursuant to Order dated _____ in Case No. 20-585-EL-AIR

Issued: _____

Issued by
Rajagopalan Sundararajan, President
AEP Ohio

Effective: _____

OHIO POWER COMPANY

~~1st Revised Sheet No. 480-1~~
~~Cancels~~ Original Sheet No. 480475-1

P.U.C.O. NO. 2021

PILOT DEMAND RESPONSE RIDER

Pursuant to Commission order, this is merely a placeholder rider and no cost allocation or recovery shall occur at this time.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case No. 13-2385-EL-SSO.

Filed pursuant to Order dated April 25, 2018 in Case No. 16-1852-EL-SSO20-585-EL-AIR

Issued: May 8, 2018

Effective: Cycle 1 June 2018

Issued by
Rajagopalan Sundararajan~~Julia Sloat~~, President
AEP Ohio

~~OHIO POWER COMPANY~~

~~8th Revised Sheet No. 481-1 Original Sheet No. 418-1
Cancels 7th Revised Sheet No. 481-1~~

~~P.U.C.O. NO. 2021~~

~~ENERGY EFFICIENCY AND PEAK DEMAND REDUCTION COST RECOVERY RIDER~~

~~Effective Cycle 1 August 2019, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Energy Efficiency and Peak Demand Reduction Cost Recovery charge as follows:~~

| Class | iii | \$/b | h | \$/kW | W | \$/k | % of base distribution |
|---|----------------|-----------------|-----------------|------------------|--------------|-----------------|---|
| Residential | | | 1533 | 0.003 | | | |
| General Service Non Demand Metered | 7 | 2.9 | 5533 | 0.000 | | | |
| General Service Demand Metered | | | 5533 | 0.000 | 9 | 0.7 | |
| Lighting | | | 5533 | 0.000 | | | 12.820 48% |

~~If approved by the Commission, mercantile customers that have committed their demand response or other customer-sited capabilities, whether existing or new, for integration into the Company's demand response, energy efficiency or peak demand reduction programs, may be exempted from this Rider.~~

~~This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the impact to the carrying charge rate recovered through this Rider of changes in Federal corporate income taxes due to the Tax Cuts and Jobs Act of 2017 or based upon the results of audits ordered by the Commission in accordance with the January 18, 2017 Opinion and Order in Case No. 16-574-EL-POR.~~

~~Filed pursuant to Order dated April 25, 2018 _____ in Case No. 16-1852-EL-SSO~~

~~Issued: July 30, 2019 _____~~

~~Effective: Cycle 1, August 2019 _____~~

~~Issued by
Rajagopalan Sundararajan, President
AEP Ohio~~

OHIO POWER COMPANY

Original Sheet No. 420-149th Revised Sheet

No. 482-1

Cancels 18th Revised Sheet No. 482-1

P.U.C.O. NO. 2021

ECONOMIC DEVELOPMENT COST RECOVERY RIDER (EDR)

Effective Cycle 1 May 2020, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Economic Development Cost Recovery charge of 3.716872-09796% of the customer's distribution charges under the Company's Schedules, excluding charges under any applicable Riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case Nos. 13-2385-EL-SSO, et al.

Filed pursuant to Order dated April 8, 2020 in Case No. 20-585349-EL-AIRRDR

Issued: April 8, 2020

Effective: Cycle 1 May 2020

Issued by
Rajagopalan Raja-Sundararajan, President
AEP Ohio

OHIO POWER COMPANY

~~8th—Revised Sheet No. 483-1~~Original Sheet
408-1
~~Cancels 7th—Revised Sheet No. 483-4~~

P.U.C.O. NO. 2021

ENHANCED SERVICE RELIABILITY RIDER (ESRR)

Effective Cycle 1 January 2020, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Enhanced Service Reliability charge of 2.388661.44775% of the customer's distribution charges under the Company's Schedules, excluding charges under any applicable Riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the impact to the carrying charge rate recovered through this Rider of changes in Federal corporate income taxes due to the Tax Cuts and Jobs Act of 2017 or based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case Nos. 13-2385-EL-SSO, et al.

Filed pursuant to Order dated December 4, 2019 in Case No. 20-585-EL-AIR17-1914-EL-RDR

Issued: December 10, 2019 Effective: Cycle 1 January 2020

Issued by
Rajagopalan Sundararajan, President
AEP Ohio

OHIO POWER COMPANY

~~12th — Revised Sheet No. 485-1~~ Original
Sheet 410-1
~~Cancels 11th — Revised Sheet No. 485-1~~

P.U.C.O. NO. 2021

gridSMART PHASE 2 RIDER

Effective with the first billing cycle of March 2020, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly gridSMART Phase 2 charge. This rider shall be adjusted periodically to recover amounts authorized by the Commission. This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the impact to the carrying charge rate recovered through this Rider of changes in Federal corporate income taxes due to the Tax Cuts and Jobs Act of 2017 or based upon the results of audits ordered by the Commission in accordance with the February 1, 2017 Opinion and Order in Case No. 13-1939-EL-RDR.

| | |
|-----------------------|--------|
| Residential Customers | \$1.05 |
| Non-Residential | \$9.22 |

Filed pursuant to Order dated ~~April 25, 2018~~ in Case No. ~~16-1852-EL-SSQ~~ 20-585-EL-AIR

Issued: January 29, 2020

Effective: Cycle 1 March
2020

Issued by
Rajagopalan Sundararajan, President
AEP Ohio

OHIO POWER COMPANY

~~Original 31st Revised Sheet No. 489412-1~~
~~Cancels 30th Revised Sheet No. 489-1~~

P.U.C.O. NO. 2021

DISTRIBUTION INVESTMENT RIDER (DIR)

Effective Cycle 1 March 2020, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Distribution Investment Rider charge of 0.040.99498% of the customer's distribution charges under the Company's Schedules, excluding charges under any applicable Riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission. This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the impact to the carrying charge rate recovered through this Rider of changes in Federal corporate income taxes due to the Tax Cuts and Jobs Act of 2017 or based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case Nos.13-2385-EL-SSO, et al.

Filed pursuant to order dated April 25, 2018 in Case No. 20-585-EL-AIR16-1852-EL-SSO

Issued: December 19, 2019 Effective: Cycle 1 March 2020

Issued By
Rajagopalan Sundararajan, President
AEP Ohio

OHIO POWER COMPANY

~~5th—Revised Sheet No. 490-1~~Original Sheet
No. 414-1
~~Cancels 4th—Revised Sheet No. 490-1~~

P.U.C.O. NO. 2021

STORM DAMAGE RECOVERY RIDER

Effective Cycle 1 April 2019, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Storm Damage Recovery Rider credit. This Rider shall expire with the last billing cycle of April 2019.

Residential Customers \$0.0(0.73)/month

Non-Residential Customers \$0.0(3.13)/month

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case No. 13-2385-EL-SSO.

Filed pursuant to Order dated March 20, 2019 in Case No. 18-731-EL-RDR20-585-EL-AIR

Issued: March 21, 2019

Effective: Cycle 1 April 2019

Issued by
Rajagopalan Sundararajan, President
AEP Ohio

~~OHIO POWER COMPANY~~

~~Original Sheet No. 491-1~~

~~P.U.C.O. NO. 20~~

~~RENEWABLE GENERATION RIDER~~

~~Effective Cycle 1 June 2018 all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Renewable Generation Rider of \$0.00.~~

~~This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the April 25, 2018 Opinion and Order in Case No. 16-1852-EL-SSO.~~

~~Filed pursuant to Order dated April 25, 2018 in Case No. 16-1852-EL-SSO~~

~~Issued: May 8, 2018~~

~~Effective: Cycle 1 June, 2018~~

~~Issued by
Julia Sloat, President
AEP Ohio~~

OHIO POWER COMPANY

Original Sheet No. 454-132nd—Revised Sheet
No. 492-1
Cancels 31st—Revised Sheet No. 492-1

P.U.C.O. NO. 2120

ALTERNATIVE ENERGY RIDER (AER)

Ohio Power Rate Zone

Effective Cycle 1 April 2020, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Alternative Energy Rider charge per kWh as follows:

| <u>Delivery Voltage</u> | <u>Charge (¢/kWh)</u> |
|--|-----------------------|
| | |
| Secondary | 0.35558 |
| Primary | 0.34321 |
| Subtransmission /Transmission | 0.33635 |

Columbus Southern Power Rate Zone

~~Effective Cycle 1 April 2020, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Alternative Energy Rider charge per kWh as follows:~~

| <u>Delivery Voltage</u> | <u>Charge (¢/kWh)</u> |
|--|-----------------------|
| | |
| Secondary | 0.35558 |
| Primary | 0.34321 |
| Subtransmission /Transmission | 0.33635 |

This Rider shall be adjusted periodically to recover amounts authorized by the Commission. This rider shall not be applicable for any mercantile customer that self-assess the kilowatt hour tax rider. This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the impact to the carrying charge rate recovered through this Rider of changes in Federal corporate income taxes due to the Tax Cuts and Jobs Act of 2017 or based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case Nos. 13-2385-EL-SSO, et al.

Filed pursuant to Order dated April 25, 2018 in Case No. 20-585-EL-AIR16-1852-EL-SSO

Issued: February 27, 2020

Effective: Cycle 1 April 2020

Issued by
Rajagopalan Sundararajan, President
AEP Ohio

OHIO POWER COMPANY

Original Sheet No. 428493-1

P.U.C.O. NO. 2129

POWER FORWARD RIDER

Effective Cycle 1 June 2018 all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Power Forward Rider charge of \$0.00.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the April 25, 2018 Opinion and Order in Case No. 16-1852-EL-SSO.

Filed pursuant to Order dated April 25, 2018 in Case No. 20-585-EL-AIR ~~16-1852-EL-SSO~~

Issued: May 8, 2018

Effective: Cycle 1 June 2018

Issued by
Rajagopalan Sundararajan ~~Julia Sloat~~, President
AEP Ohio

OHIO POWER COMPANY

~~2nd Revised~~Original Sheet No. ~~430-1495-1~~
Cancels ~~1st Sheet No. 495-1~~

P.U.C.O. NO. 2120

SMART CITY RIDER

Effective Cycle 1 March 2020, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Smart City Rider charge. This Rider shall be adjusted periodically to recover amounts authorized by the Commission. This rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the April 25, 2018 Opinion and Order in Case No. 16-1852-EL-SSO.

| | |
|---------------------------|--------------|
| Residential Customers | \$0.18/month |
| Non-Residential Customers | \$0.70/month |

Filed pursuant to Order dated April 25, 2018 in Case No. ~~20-585-EL-AIR~~16-1852-EL-SSO

Issued: January 29, 2020

Effective: Cycle 1 March 2020

Issued by
Rajagopalan Sundararajan, President
AEP Ohio

OHIO POWER COMPANY

Original Sheet No. 496471-12

P.U.C.O. NO. 2129

RIDER IRP-~~ED-EXPANDED SERVICE~~
(Interruptible Power – Discretionary - Expanded)

Availability of Service

Service pursuant to this rider is available to customers that have provided reasonable evidence to the Company that their electric service can be interrupted in accordance with this rider and is limited to the inclusion of agreed upon customers and load limitations established in Case No. 16-1852-EL-SSO. Customers participating in this rider shall enter into a contract with the Company, and as part of that contract shall designate the customer's firm service level and its interruptible demand of not less than 1,000 kW of interruptible capacity.

The total interruptible power contract capacity for all customers served under this rider will be limited to 280,000 kW of which 160,000 kW of load shall be from existing customers and 120,000 kW of load shall be from customers new to the service area as ordered in Case No. 16-1852-EL-SSO. Once 160,000 kW have been enrolled, new participants or load expansions of existing customers will not be admitted into the program.

In the event of a local emergency or if the Company receives an interruption notice originating from PJM, the Company will issue an interruption notification. Each customer participating in this rider is responsible for providing and maintaining current contact information with the Company. All costs associated with providing the initial, required Customer Communications System will be borne by the customer.

Enrollment, Registration and Participation in PJM Demand Response Programs

Participation in this rider does not preclude the customer from also participating in other PJM demand response programs through a Curtailment Service Provider. Customers are permitted to retain any compensation received by PJM for their participation in those programs. Except for the first year of the IRP Expanded Service, enrollment in the IRP Expanded Service program shall be for a PJM Delivery Year at a time. Customers have an option to opt-out of their participation for any future PJM year upon timely notification. An IRP Expanded Service customer who opts-out of the program may opt-in for a future PJM year. Opt-out notification for the upcoming PJM calendar year must be provided to the Company on or before April 1st. If a customer does not opt-out by the April 1st date, they are deemed participating for the following PJM Delivery Year (June 1 through May 31).

Interruption Notice

The Company will endeavor to provide the customer as much advance notice as possible of an upcoming emergency interruption, but a customer will not be required to interrupt on less than 30 minutes notice. Such notice shall specify the starting and ending hour of the interruption if known. The Company may notify the customer of interruptions of their service due to actions of PJM.

Filed pursuant to Order dated April 25, 2018 in Case No. 20-585-EL-AIR16-1852-EL-SSO

Issued: May 8, 2018

Effective: Cycle 1 June 2018

Issued by
Rajagopalan Sundararajan ~~Julia Sloat~~, President
AEP Ohio

OHIO POWER COMPANY

Original Sheet No. 496471-22

P.U.C.O. NO. 2129

RIDER IRP-~~ED-EXPANDED SERVICE~~
(Interruptible Power – Discretionary - Expanded)

Failure to Comply With A Request For Interruption

1. If the customer fails to interrupt load as requested by the Company for an emergency interruption, the customer will be required to refund all rate discounts received under this rider during the preceding 12 months for the uninterrupted demand. The uninterrupted demand will be calculated as the difference between the maximum 30-minute integrated demand during each emergency interruption and the firm service level contracted for by the customer in its agreement with the Company. The rate discount will be the Demand Credit as specified in this rider.
2. If the customer materially fails two or more times during any 12-month period to interrupt load during an emergency interruption as requested by the Company, the Company further reserves the right to discontinue service to the customer under this rider.

Term of Contract

Contracts under this rider shall be made for a period of not less than one (1) PJM delivery year (June 1 through May 31) with notice to participate due by April 1st each year.

Monthly Rate

In addition to the monthly charges for service under the applicable rate schedule under which the customer receives service, the customer shall receive a Demand Credit for monthly interruptible demand as follows:

The Demand Credit shall be determined by multiplying the customer's monthly interruptible demand times the PJM Base Residual Auction market rate for the AEP Zone times 0.7. Monthly interruptible demand shall be the difference between the monthly billing demand determined in accordance with the applicable rate schedule under which the customer receives service and the customer's designated firm service contract capacity. In no event shall the customer's monthly interruptible demand be greater than the customer's interruptible demand specified in its contract.

Special Terms and Conditions

This rider is subject to the Company's Terms and Conditions of Service and all provisions of the rate schedule under which the customer takes service.

In delivery years when there are no emergency or pre-emergency events, the customer agrees to provide the Company the results of any interruption tests performed in accordance with the PJM tariff as evidence of the customer's ability to interrupt. If the customer does not participate in PJM in a delivery year, the Company shall verify the customer's ability to interrupt through a comparable test. Failure to provide this testing information or failure to adequately perform during such a test shall be considered a failure to interrupt under this rider.

Filed pursuant to Order dated April 25, 2018 in Case No. 20-585-EL-AIR16-1852-EL-SSQ

Issued: May 8, 2018

Effective: Cycle 1 June 2018

Issued by
Rajagopalan Sundararajan ~~Julia Sloat~~, President
AEP Ohio

OHIO POWER COMPANY

Original Sheet No. ~~496471-32~~

P.U.C.O. NO. ~~2120~~

RIDER IRP-~~ED-EXPANDED SERVICE~~
(Interruptible Power – Discretionary - ~~Expanded~~)

Participation in this rider will discontinue once the cost threshold established in Case No. 16-1852-EL-SSO is reached. The Company will calculate the values provided under the tariff and attempt to provide as much notice as possible to participating customers before the rider discontinues.

Filed pursuant to Order dated ~~April 25, 2018~~ in Case No. ~~20-585-EL-AIR16-1852-EL-SSO~~

Issued: ~~May 8, 2018~~

Effective: ~~Cycle 1 June 2018~~

Issued by
~~Rajagopalan Sundararajan~~ ~~Julia Sloat~~, President
AEP Ohio

OHIO POWER COMPANY

Original Sheet No. 4321st Revised Sheet No.

497-1

Cancels Original Sheet No. 497-1

P.U.C.O. NO. 2120

TAX SAVINGS CREDIT RIDER (TSCR)

Ohio Power and Columbus Southern Power Rate Zones

Effective Cycle 1 January 2020, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Tax Savings Credit Rider.

Residential \$ (0.0040890.000230) per KWH

Non-Residential \$ (0.0009030.000620) per KWH

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon results of audits ordered by the Commission in accordance with the October 3, 2018 Opinion and Order in Case No. 18-1451-EL-ATA.

Filed pursuant to Order dated October 3, 2018 in Case No. 20-585-EL-AIR18-1451-EL-ATA

Issued: December 4, 2019

Effective: Cycle 1 January 2020

Issued by
Rajagopalan Sundararajan, President
AEP Ohio

OHIO POWER COMPANY

Original Sheet No. ~~422-1498-1~~

P.U.C.O. NO. ~~2021~~

LEGACY GENERATION RESOURCE RIDER (LGR)

Ohio Power and Columbus Southern Power Rate Zones

Effective January 1, 2020, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract shall be adjusted by the monthly Legacy Generation Resource Rider charge as follows:

| Schedule | Charge | Part A | Part B | Total |
|-------------------------|--------------------------|------------|------------|------------|
| Residential | \$/month | \$0.50 | \$0.04 | \$0.54 |
| Commercial & Industrial | \$/kWh up to 833,000 kWh | \$0.000749 | \$0.000054 | \$0.000803 |

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the Opinion and Order in Case No. 19-1808-EL-UNC.

Filed pursuant to Order dated ~~November 24~~ in Case No. ~~20-585-EL-AIR19-1808-EL-UNC~~

Issued: ~~December 9, 2019~~

Effective: ~~January 1, 2020~~

Issued by
Rajagopalan Sundararajan, President
AEP Ohio

**VOLUME TWO
(PART 2 of 2)**

SCHEDULE E-2.1

**SCHEDULE E-2.1 PART 2 AEP OHIO OPEN ACCESS DISTRIBUTION SERVICE
CURRENT TARIFF SCHEDULES REDLINED**

OHIO POWER COMPANY

Original ~~20th~~ Revised Sheet No. ~~404105-1D~~
Cancels ~~19th~~ Revised Sheet No. ~~4041-1D~~

P.U.C.O. NO. 2120

SCHEDULE
CROSS REFERENCE

Ohio Power Rate Zone

| Generation, Transmission, Distribution Service <u>Standard Service Offer</u> | Sheet No. | Distribution Service Only <u>Competitive Supplier</u> | Sheet No. |
|--|---------------------------------|---|------------------------------------|
| RESIDENTIAL SERVICE | | RESIDENTIAL SERVICE | |
| Regular RS | 210-1- 210-23 | Regular All Residential OAD-RS | 210-1D- 210-24D |
| Energy Storage RS-ES | 211-1- 211-3 | | |
| Time-of-Day RS-TOD | 212-1- 212-2 | | |
| Demand Metered RDMS | 213-1- 213-3 | | |
| Demand Metered RSDM | 214-1- 214-2 | Demand Metered RSDM | 214-1D- 214-2D |
| Time-of-Use RS-TOU | 215-1- 215-2 | | |
| Time-of-Day RS-TOD | 216-1- 216-2 | | |
| GENERAL SERVICE | | GENERAL SERVICE | |
| Non-Demand Metered GS-1 | 220-1- 220-3 | Non-Demand Metered OAD-GS-1 | 220-1D- 220-3D |
| Low Load Factor GS-2 | 221-1- 221-6 | Low Load Factor OAD-GS-2 | 221-1D- 221-5D |
| General Service GS | 220-1- 220-5 | General Service GS | 220-1- 220-5 |
| Time-of-Use GS-TOU | 221-1- 221-2 | | |
| Time-of-Day GS-TOD | 222-1- 222-2 | | |
| | | | |
| Medium/High Load Fact GS-3 | 223-1- 223-5 | Medium/High Load Factor OAD-GS-3 | 223-1D- 223-4D |
| Large GS-4 | 224-1- 224-4 | Large OAD-GS-4 | 224-1D- 224-4D |
| Cogeneration COGEN/SPP | 226-1- 226-3 | | |
| Standby Service SBS | 227-1- 227-2 | Standby Service OAD-SBS | 227-1D- 227-2D |
| County and Independent Fairs <u>GS-FAIR</u> | 228-1- 228-2 | County and Independent Fairs | 228-1D- 228-2D |
| | | | |
| Area Lighting AL | 240-1- 240-54 | Area Lighting OAD-AL | 240-1D- 240-54D |
| Street Lighting SL | 241-1- 241-6 | Street Lighting OAD-SL | 241-1D- 241-6D |
| Electric Heating General EHG | 25042-1- 25042-2 | Electric Heating General OAD-EHG | 25042-1D- 25042-23D |

Filed pursuant to Order dated ~~January 29, 2020~~ in Case No. ~~20-585-EL-AIR19-1920-EL-UNC~~.

Issued: January 31, 2020

Effective: February 1, 2020

Issued by
Rajagopalan Sundararajan, President
AEP Ohio

OHIO POWER COMPANY

Original 20th Revised Sheet No. ~~404105-2D~~
Cancels 19th Revised Sheet No. ~~40411D~~

P.U.C.O. NO. 2120

SCHEDULE
CROSS REFERENCE

| | | | | | |
|--|------------------|---|--|-------------|--|
| Electric Heating Schools | EHS | 25143-1- 25143-2 | Electric Heating Schools | OAD-EHS | 25143-1D- 25143-23D |
| School Service | SS | 25244-1- 25244-2 | School Service | OAD SS | 25244-1D- 24452-2D |
| <u>Church and School Service</u> | | <u>253-1</u> | | | |
| <u>Supp.No.18</u> | | | | | |
| <u>Experimental Direct Load Control</u> | | <u>254-1-</u> | | | |
| <u>DLC</u> | | <u>254-4</u> | | | |
| <u>Public Authority Delayed Payment</u> | | <u>255-1</u> | <u>Public Authority Delayed Payment</u> | | <u>255-1</u> |
| <u>Supp.No.21</u> | | | <u>Supp.No.21</u> | | |
| | | | | | |
| <u>Generation Station Power</u> | <u>GSP</u> | <u>260-1-</u> | | | |
| | | <u>260-2</u> | | | |
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| <u>Rider</u> | | | <u>Rider</u> | | |
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Cancels ~~19th~~ Revised Sheet No. ~~40411D~~

P.U.C.O. NO. 2120

SCHEDULE
CROSS REFERENCE

| | | | |
|---|--------------------|---|--------------------|
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Columbus Southern Power Rate Zone

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P.U.C.O. NO. 2120

SCHEDULE
CROSS REFERENCE

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Ohio Power and Columbus Southern Power Rate Zones

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|---|-----------------------------|---|-------------------------------|
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| KWH Tax | 462-1 | KWH Tax | 462-1D |
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| Basic Transmission Cost Rider | 474-1 | Basic Transmission Cost Rider | 474-1D |

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P.U.C.O. NO. 2120

SCHEDULE
CROSS REFERENCE

| | | | |
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~~Cancels 84th Revised Sheet No. 101-4D~~

P.U.C.O. NO. 20

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| | List of Communities Served | 102-1D thru 102-9D | January 1, 2012 |
| | Terms and Conditions of Service | 103-1D thru 103-84D | May 3, 2019 |
| | Applicable Riders | 104-1D thru 104-2D | January 1, 2020 |
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| OAD-SL | Street Lighting | 241-1D thru 241-6D | January 1, 2012 |
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| OAD-EHS | Electric Heating Schools | 243-1D thru 243-2D | June 1, 2015 |
| OAD-SS | School Service | 244-1D thru 244-2D | June 1, 2015 |
| | Columbus Southern Power Rate Zone | | |
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| OAD-GS-3 | General Service—Medium Load Factor | 323-1D thru 323-4D | June 1, 2015 |
| OAD-GS-4 | General Service—Large | 324-1D thru 324-3D | June 1, 2015 |
| OAD-SBS | Standby Service | 327-1D thru 327-2D | June 1, 2015 |
| | County and Independent Fairs | 328-1D thru 328-2D | February 1, 2020 |
| OAD-SL | Street Lighting | 340-1D thru 340-4D | January 1, 2012 |
| OAD-AL | Private Area Lighting | 341-1D thru 341-4D | January 1, 2012 |
| | Ohio Power & Columbus Southern Power | | |

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~~OHIO POWER COMPANY~~

~~85th Revised Sheet No. 101-4D~~
~~Cancels 84th Revised Sheet No. 101-4D~~

P.U.C.O. NO. 20

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| PEV | Pilot Plug-In Electric Vehicles | 430-1D | Cycle 1 June 2018 |
| OAD-PA | Pole Attachment | 443-1D thru 443-3D | April 12, 2017 |
| OAD-Supp. No. 21 | Public Authority—Delayed Payment | 453-1D | January 1, 2012 |
| CFTS | County Fair Transmission Supplement | 454-1D — | Cycle 1 June 2018 |
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| | Deferred Asset Phase-In Rider | 465-1D | Cycle 1 March 2020 |
| | Automaker Credit Rider | 466-1D | Cycle 1 June 2018 |
| | Electronic Transfer Rider | 470-1D | January 1, 2012 |
| | SSO Credit Rider | 472-1D | Cycle 1 June 2018 |
| | Power Purchase Agreement Rider | 473-1D | January 1, 2020 |
| | Basic Transmission Cost Rider | 474-1D | Cycle 1 April 2020 |
| | Pilot Demand Response Rider | 480-1D | Cycle 1 June 2018 |
| | Energy Efficiency and Peak Demand Reduction Cost Recovery Rider | 481-1D | February 1, 2020 |
| | Economic Development Cost Recovery Rider | 482-1D | Cycle 1 May 2020 |
| | Enhanced Service Reliability Rider | 483-1D | Cycle 1 January 2020 |
| | gridSMART Phase 2 Rider | 485-1D | Cycle 1 March 2020 |
| | Distribution Investment Rider | 489-1D | Cycle 1 March 2020 |
| | Storm Damage Recovery Rider | 490-1D | Cycle 1 April |

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OHIO POWER COMPANY

P.U.C.O. NO. 20

Original Sheet No. 102-1D

LIST OF COMMUNITIES SERVED

OHIO POWER RATE ZONE

| COMMUNITY | COMMUNITY | COMMUNITY |
|-----------------------------|---------------|-------------------------------|
| Ada | Barnhill | Breman |
| Adams Mills | Barrs Mills | Briceton |
| Adamsville | Barton | Bridgeport |
| Adena | Bascom | Bridgeville |
| Adrian | Batesville | Brilliant |
| Alexandria | Battlesburg | Brinkhaven (Gann) |
| Alger | Beard City | Bristol |
| Aliikanna | Beaver | Broadacre |
| Allentown (Allen County) | Beaverdam | Brokaw |
| Allentown (Scioto County) | Bellaire | Broken Sword |
| Alliance | Belle Valley | Bronze Heights (Noble County) |
| Alvada | Bellville | Brookside |
| Amesville | Belmont | Broughton |
| Amesden | Belmore | Buckeye Lake |
| Amsterdam | Benton | Buckeyeville |
| Annapolis | Benton Ridge | Buckingham |
| Antwerp | Bergholz | Buckland |
| Apex | Berlin | Bucyrus |
| Apple Creek | Berwick | Buena Vista |
| Appleton | Bethesda | Buffalo |
| Arcadia | Bettsville | Bunker Hill |
| Arlington | Big Island | Burgeon |
| Arthur | Big Prairie | Burlington |
| Ashland | Bladensburg | Byesville |
| Ashley | Blaine | Cadiz |
| Athalia | Blanchard | Cairo |
| Attica | Bloomdale | Calais |
| Ava | Bloomfield | Calcutta |
| Avondale (Licking County) | Bloomingdale | Caldwell |
| Avondale (Stark County) | Bloomville | Cambridge |
| Avondale (Muskingum County) | Blue Creek | Canal Lewisville |
| Baertown | Blue Rock | Cannon Mills |
| Bailey Lakes | Bluffton | Canton |
| Bairdstown | Bolivar | Cardington |
| Ballville | Boston | Carey |
| Baltic | Bowerston | Caroline |
| Baltimore | Bowling Green | Carroll |
| Bangs | Bradley | Carrollton |
| Bannock | Bradrick | Carrothers |
| Barnesville | Brandon | Cavette |

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OHIO POWER COMPANY

P.U.C.O. NO. 20

Original Sheet No. 102-1D

LIST OF COMMUNITIES SERVED

OHIO POWER RATE ZONE

| COMMUNITY | COMMUNITY | COMMUNITY |
|--------------------|------------------|--------------------------------|
| Cecil | Cumberland | East Union (Wayne County) |
| Celeryville | Gustar | Ohio/West Virginia |
| Centerburg | Cygnat | Echo |
| Chalfant | Dalton | Edenville |
| Charm | Danville | Edgerton |
| Chatfield | Deavertown | Egbert Stop |
| Chesapeake | Decatur | Eldon |
| Cheshire | Deering | Elgin |
| Chesterhill | Deersville | Elida |
| Chesterville | Defiance | Elliott |
| Clarinton | Dekalb | Emerson |
| Clarkstown | Delaware | Empire |
| Cloverdale | Delaware Bend | Enterprise (Meigs County) |
| Cloverhill | Dellroy | Enterprise (Hocking County) |
| Coal Grove | Delphos | Etna |
| Coal Ridge | Dennison | Fairfield |
| Colerain | Derwent | Fairfield Beach |
| Coles Park | Deshler | Fairhope |
| Columbia | Dexter | Fairpoint |
| Central Ohio Grove | Deyarmonville | Fairview |
| Conesville | Dilles Bottom | Findlay |
| Congo | Dillonvale | Fletcher |
| Connorville | Dola | Florence (Noble County) |
| Connotton | Dover | Florence (Belmont County) |
| Continental | Drakes | Flushing |
| Converse | Dresden | Forest |
| Convey | Dull | Fort Jennings |
| Corning | Dun Glen | Fort Seneca |
| Coryville | Duncan Falls | Fort Shawnee |
| Coshocton | Dundee | Fostoria |
| Costonia | Dunkirk | Franklin Furnace |
| Gove | Dupont | Fazeysburg |
| Crabapple | Durant | Fredericksburg |
| Craigton | Eagleport | Fredericktown (Carroll County) |
| Grescent | East Canton | Fredericktown (Knox County) |
| Crestline | East Fultonham | Freeport |
| Cridersville | East Liverpool | Fremont |
| Cromers | East Richland | Fresno |
| Crooksville | East Sparta | Friendship |
| Crown City | East Springfield | Fulton |

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Original Sheet No. 102-1D

LIST OF COMMUNITIES SERVED

OHIO POWER RATE ZONE

| COMMUNITY | COMMUNITY | COMMUNITY |
|-----------------------|-----------------|--------------------|
| Fultonham | Hammondsville | Ink |
| Funk (Wayne County) | Hanging Rock | Irondale |
| Galatea (Wood County) | Hanover | Ironspot |
| Galion | Hanoverton | Ironton |
| Gambier | Harbor Hills | Isleta |
| Garden City | Harlem Springs | Jackson (Oak Hill) |
| Georges Run | Harpster | Jacksontown |
| Germano | Harrisburg | Jacobsburg |
| Getaway | Harrisville | Jefferson |
| Gilboa | Harrod | Jelloway |
| Glade | Harryette | Jenera |
| Glandorf | Hartsburg | Jeromesville |
| Glasgow | Hartville | Jerry City |
| Glass Rock | Hatfield | Jerusalem |
| Glen Robbins | Havens | Jewett |
| Glence | Haverhill | Johnstown |
| Glenford | Haviland | Jonestown |
| Glemont | Heath | Junction City |
| Glenmoor | Hebron | Junction |
| Glouster | Hecia | Kalida |
| Gnadenhutzen | Hemlock | Kansas |
| Gomer | Hendrysburg | Keene |
| Gore | Hepburn | Kempton |
| Goshen | Hibbetts | Kenova |
| Goulds | Hicksville | Kensington |
| Grant | Hillcrest | Kenton |
| Granville | Hillgrove | Kenwood |
| Gratit | Hills and Dales | Key |
| Greendale | Hintsville | Kidron |
| Greenfield | Holloway | Kilgore |
| Greensprings | Holmesville | Killbuck |
| Greenville | Homer | Kimbolton |
| Greenwich | Hooksburg | Kipling |
| Greer | Hopedale | Kirby |
| Grove Hill | Hopewell | Kirkersville |
| Guerne | Houcktown | Kitts Hill |
| Guernsey | Howard | Knoxville |
| Hackney | Hoytville | Kossuth |
| Hamler | Hume | Kylesburg |
| Hammansburg | Iberia | Lafferty |

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AEP Ohio

OHIO POWER COMPANY

P.U.C.O. NO. 20

Original Sheet No. 102-1D

LIST OF COMMUNITIES SERVED

OHIO POWER RATE ZONE

| COMMUNITY | COMMUNITY | COMMUNITY |
|-----------------------------|-------------------------|----------------|
| Lake Cable | Mansfield | Miller |
| Lake O'Springs | Mantua | Millersburg |
| Lakeville | Maple Grove | Millersport |
| Lamira | Maple Heights | Millport |
| Lancaster | Mapleton | Millwood |
| Landeck | Marengo | Mineral City |
| Langsville | Marietta | Minersville |
| Lansing | Marion | Minerva |
| Larue | Mark Center | Minford |
| Latty | Marne | Mingo Junction |
| Laurel Cliff | Marseilles | Mononue |
| Leavittsville | Marshallville | Monoue |
| Leesville (Carroll County) | Martel | Monticello |
| Leesville (Crawford County) | Martins Ferry | Moorefield |
| Leipsic | Martinsburg | Moreland |
| Lemert | Massillon | Morganville |
| Lewisville | Maynard | Morral |
| Lexington | McClainsville | Morristown |
| Licking View | McComb | Mortimer |
| Liebs Island | McConnelsville | Moulton |
| Lightsville | McCuneville | Mt. Blanchard |
| Lima | McCutchenville | Mt. Cory |
| Lindentree | McDermot | Mt. Eaton |
| Lisbon | McGuffey | Mt. Gilead |
| Little Sandusky | McLuney | Mt. Hope |
| Lloydsville | McZena (Ashland County) | Mt. Liberty |
| Lock | Mechanicstown | Mt. Perry |
| Lock Seventeen | Meeker | Mt. Pleasant |
| Logan | Melmore | Mt. Sterling |
| Londonderry | Melrose | Mt. Vernon |
| Lore City | Mendon | Mt. Victory |
| Loudon | Mermill | Moxahala |
| Loudonville | Mexico | Nashport |
| Louisville | Middlebranch | Nashville |
| Lovell | Middlebury | National Road |
| Lucasville | Middlepoint | Navarre |
| Lykens | Middleport | Neeleysville |
| Magnolia | Midvale | Neffs |
| Malta | Midway | Negley |
| Malvern | Millbrook | Nellie |

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OHIO POWER RATE ZONE

| COMMUNITY | COMMUNITY | COMMUNITY |
|------------------|----------------|------------------------------|
| Nelsonville | Nova | Port Homer |
| Nevada | Oak Hill | Port Washington |
| New Alexandria | Oakfield | Portage |
| New Athens | Oakwood | Portersville |
| New Bedford | Oceola | Portsmouth |
| New Boston | Oco | Powellsville |
| New Castle | Ohio City | Powhatan Point |
| New Concord | Old Fort | Proctorville |
| New Cumberland | Old Washington | Prospect |
| New Hagerstown | Oneida | Provident |
| New Harrisburg | Oregon | Quaker City |
| New Haven | Oreville | Quincy |
| New Lafferty | Orient | Racine |
| New Lexington | Orrville | Radnor |
| New Lima | Otsego | Ragersville |
| New London | Ottawa | Ramsey |
| New Philadelphia | Ottoville | Rawson |
| New Pittsburg | Outville | Rayland |
| New Riegel | Pandora | Redfield |
| New Rumley | Paris | Redtown |
| New Salem | Parlett | Reedsburg |
| New Somerset | Parral | Rehobeth |
| New Stark | Pataskala | Reinersville |
| New Straitsville | Patterson | Rendville |
| New Washington | Paulding | Republic |
| New Weston | Payne | Reynoldsburg |
| New Winchester | Pedro | Riceland |
| Newark | Pekin | Richmond |
| Newcomerstown | Pennsville | Ridgeton |
| Newport | Philo | Ridgeway |
| Newtown | Piedmont | Rimer |
| North Baltimore | Piketon | Ringold |
| North Canton | Piney Fork | Risingsun |
| North Industry | Plainfield | Rittman |
| North Keneva | Pleasant City | Riverview (Muskingum County) |
| North Mt. Vernon | Pleasant Grove | Riverview (Belmont County) |
| North Robinson | Pleasantville | Roanoke |
| North Salem | Plymouth | Robertsville |
| Norton | Pomeroy | Robyville |
| Norwich | Port Clinton | Rock Camp |

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| COMMUNITY | COMMUNITY | COMMUNITY |
|---------------------|--------------------------------|------------------|
| Rockbridge | Sherwood | Sugargrove |
| Rokey Lock | Shiloh | Sulphur Springs |
| Rome | Short Creek | Summerfield |
| Rose Farm | Shreve | Summerland Beach |
| Rosemount | Siam | Summitville |
| Roseville | Slocum | Sybene |
| Rossburg | Smithfield | Sycamore |
| Rosseau | Smithville | Sylvania |
| Roswell | Smyrna | Syracuse |
| Roxbury | Somerdale | Tacoma |
| Rubyville | Somerset | Tappan |
| Rudolph | Sonora | Thornport |
| Rush Run | South Acres (Noble County) | Thornville |
| Rushville | South Mt. Vernon | Thurston |
| Russells Point | South Point | Tiffin |
| Rutland | South Webster | Tiltonsville |
| Salem Center | South Woodbury | Tippecanoe |
| Salesville | South Zanesville | Tiro |
| Salineville | Sparta | Toboso |
| Saltillo | Speidel | Todds |
| Sandyville | Spencerville | Toronto |
| Santoy | Springville | Triadelphia |
| Sarahsville | St. Clairsville | Trinway |
| Savannah | St. Joe | Tuscarawas |
| Sayre | St. Louisville | Tyndall |
| Schneiders Crossing | St. Marys | Uhrichsville |
| Schoenbrunn | Steinersville | Union City |
| Scio | Sterling | Unionport |
| Sciotodale | Steubenville | Uniontown |
| Sciotoville | Stewartsville | Unionvale |
| Scott | Stillwater | Upland Heights |
| Scotts Crossing | Stockdale | Upper Sandusky |
| Seneca | Stockport | Utica |
| Senecaville | Stone Creek | Van Buren |
| Sewellville | Stout | Van Wert |
| Shadyside | Strasburg | Vanatta |
| Shawnee | Stratton | Vanlue |
| Shelby | Sugar Grove (Fairfield County) | Vaughnsville |
| Sheridan | Sugar Grove (Scioto County) | Venedocia |
| Sherrodsville | Sugarcreek | Vernon |

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OHIO POWER RATE ZONE

| COMMUNITY | COMMUNITY | COMMUNITY |
|-----------------|------------------------|-----------|
| Vickery | Winchester | |
| Vinton | Winding Hill | |
| Waco | Winfield | |
| Wagram | Wingston (Wood County) | |
| Wainwright | Wintersville | |
| Wakefield | Wolf Run | |
| Waldo | Wolf Station | |
| Walhonding | Wolfhurst | |
| Walnut Creek | Woodburn | |
| Wapakoneta | Woodsfield | |
| Warrenton | Wooster | |
| Warsaw | Worstville | |
| Waterford | Wren | |
| Waverly | York | |
| Waynesburg | Yorkville | |
| Waynesfield | Zanesville | |
| Weems | Zoar | |
| Weilersville | Zoarville | |
| Wellsville | | |
| West Lafayette | | |
| West Lebanon | | |
| West Leipsie | | |
| West Liberty | | |
| West Point | | |
| West Portsmouth | | |
| West Rushville | | |
| West Salem | | |
| West Wheeling | | |
| Westminster | | |
| Weston | | |
| Wharton | | |
| Wheelersburg | | |
| White Cottage | | |
| Wilkesville | | |
| Willard | | |
| Williamstown | | |
| Willow Grove | | |
| Wills Creek | | |
| Willshire | | |
| Wilmoth | | |

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LIST OF COMMUNITIES SERVED

COLUMBUS SOUTHERN POWER RATE ZONE

| COMMUNITY | COMMUNITY | COMMUNITY |
|----------------------------|-------------------|------------------------|
| Aberdeen | Circleville | Harrisburg |
| Addison | Coal Run | Harrisonville |
| Albany | Coalton | Hartford (Croton P.O.) |
| Alexandra | Columbus | Haydenville |
| Allensburg | Constitution | Hemlock Grove |
| Allensville | Coolville | Hilliard |
| Amesville | Corner | Hillsboro |
| Antiquity | Coulter | Hockingport |
| Athens | Creola | Hollister |
| Bainbridge | Danville | Idaho |
| Barlow | Darbydale | Jackson (Part) |
| Beckett | Decatur | Jacksonville |
| Belfast | Delaware | Johnstown |
| Belpre | Dexter City | Kanauga |
| Bentonville | Deanville | Kerr |
| Beverly | Dodsonville | Kilbourne |
| Bexley | Dublin | Kyger |
| Bidwell | Duffy | Latham |
| Bishopville | Dundas | Lawshe |
| Blackfork | East Monroe | Layman |
| Blue Creek | Elba | Leonardsburg |
| Boston | Eureka | Letart Falls |
| Bourneville | Ewington | Lewis Center |
| Bradbury | Fincastle | Little Hocking |
| Brice | Firebrick | Locust Grove |
| Briggs | Floodwood | Londonderry |
| Buchtel | Frost | Long Bottom |
| Buford | Gahanna | Lowell |
| Carbondale | Galena | Lower Salem |
| Carbon Hill | Gallipolis | Lyndon |
| Carpenter | Galloway | Lynx |
| Centerburg | Grandview | Lyra |
| Centerville (Thurman P.O.) | Grandview Heights | Macksburg |
| Chauncey | Grove City | Macon |
| Cherry Fork | Groveport | Manchester |
| Cheshire | Guysville | Marble Cliff |
| Chester | Hamden | Marietta |
| Chillicothe | Hannibal | Marshall |

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COLUMBUS SOUTHERN POWER RATE ZONE

| COMMUNITY | COMMUNITY | COMMUNITY |
|-----------------|-------------------|----------------------------|
| Massieville | Rarden | Veto |
| McArthur | Rainsboro | Vigo |
| McDermott | Ray | Vincent |
| McLeish | Reedsville | Vinton |
| Middleport | Rene | Wade |
| Millfield | Reynoldsburg | Warner |
| Mineral | Richmondale | Waterford |
| Minersville | Rio Grande | Watertown |
| Minerva Park | Riverlea | Waverly |
| Mowrystown | Riverview | Wellston |
| Murray City | Roads | Westerville (Part) |
| Mt. Pleasant | Rock Springs | West Jefferson (Jefferson) |
| Mt. Sterling | Rodney | West Union |
| Nelsonville | Rome (Stout P.O.) | Whipple |
| New Albany | Sardinia | Whitehall |
| New Marshfield | Sardis | Wilkesville |
| New Martinsburg | Scioto Furnace | Winchester |
| New Matamoras | Seaman | Worthington |
| New Petersburg | Shade | Zaleski |
| New Plymouth | Sharpsburg | |
| Newport | Sinking Spring | |
| New Rome | South Olive | |
| Northrup | South Salem | |
| Oak Hill | South Webster | |
| Obetz | Stewart | |
| Orient | Sugar Tree Ridge | |
| Otway | Summit Station | |
| Pataskala | Sunbury | |
| Pedro | Swift | |
| Peebles | The Plains | |
| Piketon | Torch | |
| Pomeroy | Trimble | |
| Porter | Tuppers Plains | |
| Porterfield | Union Furnace | |
| Portland | Upper Arlington | |
| Powell | Urbancrest | |
| Radcliff | Valleyview | |

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OHIO POWER COMPANY

6th Revised Sheet No. 103-1D
Cancels 5th Revised Sheet No. 103-1D

P.U.C.O. NO. 20

TERMS AND CONDITIONS OF
OPEN ACCESS DISTRIBUTION SERVICE

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2. APPLICATION FOR SERVICE

These terms and conditions of service apply to service under the Company's open access distribution schedules which provide for distribution service, irrespective of the voltage level at which service is taken, from the Company, as provided for in Sections 4928.15 and 4928.40, Ohio Revised Code.

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~~TERMS AND CONDITIONS OF
OPEN ACCESS DISTRIBUTION SERVICE~~

~~Distribution service shall be made available to a prospective customer within this Company's area of service upon request or execution of a contract therefore and its acceptance by an officer or authorized representative of the Company.~~

~~The character of distribution service and the rates, rules, terms, regulations and conditions shall be in accordance with P.U.C.O. No. 20, the supplements thereto and revisions thereof applying to the particular type of service and locality for which such contract or application is made.~~

~~3. CONDITIONS OF SERVICE~~

~~Before the Company shall be required to furnish distribution service, the Company may require that the customer submit written specifications of electrical apparatus to be operated by service and to furnish the Company a site plan that shows the address, orientation of the building, the location of the meter on the building, and the square footage of the building. The Company reserves the right to specify the service characteristics, including the point of delivery and metering.~~

~~Written agreements will be required prior to providing service if stipulated in the applicable rate schedule or the customer has unusual or special service characteristics. If the customer refuses to sign a written agreement, an agreement will still be effective as if the customer had signed and said customer will be charged under the appropriate schedule. A copy of the written agreement, contained on a form provided by the Company, will be furnished to the customer upon request at any time during the term of the agreement.~~

~~When the customer desires delivery of energy at more than one (1) point, each separate point of delivery shall be considered a Contract Location and shall be metered and billed under a separate request or contract for service. Each delivery point will be billed separately under the applicable schedule. Separate written agreements, if required under the above paragraph, will be made for each point of delivery. If the Company requires separate points of delivery, for like service, to meet the customer's electrical requirements at a single Contract location, the metering for two or more points of delivery may be combined for billing under the applicable tariff.~~

~~4. AVAILABLE RATES~~

~~A copy of these Terms and Conditions of Open Access Distribution Service and the open access distribution schedules applicable to the customer's class of business will be furnished upon request and the customer shall elect upon which applicable schedule the customer desires to be served.~~

~~If the customer can meet the requirements of more than one open access distribution schedule, the Company will endeavor to advise the customer as to which open access distribution schedule is the most advantageous for the prospective service. The customer shall then select the open access distribution schedule upon which the contract for distribution service shall be based. The Company under no circumstances guarantees that the rate under which a customer is billed is the most favorable open access distribution rate.~~

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OPEN ACCESS DISTRIBUTION SERVICE

~~The customer may change the initial open access distribution schedule selection to another applicable open access distribution schedule at any time by either written notice to the Company and/or by executing a new contract for the open access distribution schedule selected, provided that the application of such subsequent selection shall continue for twelve (12) months before any other selection may be made, except when an existing rate is modified or a new open access distribution schedule is offered.~~

~~A customer may not change from one (1) open access distribution schedule to another during the term of contract except with the consent of the Company.~~

5. ~~COMPANY'S AGENTS NOT EMPOWERED TO CHANGE TARIFFS~~

~~No agent or employee of the Company has authority to amend, modify, alter the application, rates, terms, conditions, rules or regulations of the Company on file with the Commission, or to make any promises or representations not contained in P.U.C.O. No. 20 supplements thereto and revisions thereof.~~

6. ~~CHANGE OF RATES OR REGULATIONS~~

~~Rules and Regulations and rates contained herein are subject to cancellation or modification upon order or permission of the Public Utilities Commission of Ohio.~~

7. ~~INSPECTIONS~~

~~It is to the interest of the customer to properly install and maintain the customer's wiring and electrical equipment and the customer shall at all times be responsible for the character and condition thereof. It is the customer's responsibility to assure that all inside wiring is grounded and is otherwise in accordance with the requirements of the National Electrical Code. The Company makes no inspection thereof and in no event shall be responsible therefore.~~

~~Where a customer's premises are located in a municipality or other governmental subdivision where inspection laws or ordinances are in effect, the Company may withhold furnishing service to new installations until it has received evidence that the inspection laws or ordinances have been complied with. In addition, if such municipality or other governmental subdivision shall determine that such inspection laws or ordinances are no longer being complied with in respect to an existing installation, the Company may suspend the furnishing of service thereto until it has received evidence of compliance with such laws or ordinances. The Company may disconnect electric distribution service to a premise where unsafe conditions exist.~~

~~Where the customer's premises are located outside of an area where inspection service is in effect, the Company may require the delivery by the customer to the Company of an agreement duly signed by the owner and tenant of the premises authorizing the connection to the wiring system of the customer and assuming responsibility therefore.~~

~~No responsibility shall attach to the Company because of any waiver of these requirements.~~

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OPEN ACCESS DISTRIBUTION SERVICE

8. LOCATION AND MAINTENANCE OF COMPANY'S EQUIPMENT

The Company shall have the right to erect and maintain its poles, lines, circuits and other necessary facilities on the customer's property, and to place and maintain its transformers and other apparatus on the property or within the buildings of the customer at convenient locations. The customer shall keep Company equipment clear from obstruction and obstacles including landscaping, structures, etc., and allow the use of suitable space for the installation and maintenance of necessary measuring instruments so that the latter may be protected from damage.

The customer shall provide suitable space and access to same, for the installation, repair and maintenance of necessary measuring instruments and other facilities, so that they may be protected from injury by the elements or through the negligence or deliberate acts of the customer or of any employee of the same, or any other party.

Company owned transformers and appurtenances placed on the property or within the building shall be housed in accordance with the National Electrical Code in a suitable room or vault provided by the customer and, when installed outside upon a mat or slab, shall be protected by an enclosure erected by the customer to guard against loss, damage or injury to persons or property.

9. SERVICE CONNECTIONS

The Company will, when requested to furnish service, designate the location of its service connection. The customer's wiring must, except for those cases listed below, be brought out of the building in an approved manner from the main service disconnect to the outside the building wall nearest the Company's service wires so as to be readily accessible thereto. The point of service drop attachment shall be as high as the construction of the building will permit, but not more than twenty-five (25) feet nor less than twelve (12) feet from the ground (see National Electric Code for vertical clearance requirements of service drop conductors) and shall be located at a point convenient to the Company's lines for making connections thereto, and each of the service wires shall extend at least eighteen (18) inches from weatherhead on end of conduit or cable for making service connections. Service entrance equipment shall be properly grounded and shall be installed so that the disconnecting means is readily accessible. Where customers install service entrance facilities which have capacity and layout specified by the Company and/or install and use certain utilization equipment specified by the Company, the Company may provide or offer to own certain facilities on the customer's side of the point where the service wires attach to the building.

In areas served by an overhead distribution system, an overhead service shall be provided by the Company from the Company's distribution system extending one span (approximately 100 feet) toward the customer's facilities. When a customer desires that energy be delivered at a point or in a manner other than that designated by the Company, the customer shall pay the additional cost of same. Rights-of-way or easements necessary for the installation of said service (including private railway wire crossings permits) shall be provided by the customer.

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OPEN ACCESS DISTRIBUTION SERVICE

~~A non-residential customer desiring an underground service from overhead wires shall, at the customer's expense, install and maintain service wires in an approved manner from the main entrance switch in the building to an available pole (designated by the Company) from which connection is to be made, including the necessary run of wires up the pole. Such underground service shall conform to Company specifications. Where service is supplied from an underground distribution system which has been installed at the Company's expense within the limits of municipal streets, the customer shall make arrangements with the Company to supply and install a continuous run of cable conductors including necessary ducts from the manhole or connection box to the inside of the building wall. The customer shall pay the cost of installing the portion of cable and duct from the curb line to the terminus or cable inside the building and provide the necessary easements to the Company.~~

~~Conduit and wires and any equipment, installation and appurtenances furnished, installed and maintained by the customer must conform to the National Electrical Code, as well as applicable governmental requirements.~~

~~The Company shall not be required to make any inspection of the wiring, safety switch or other equipment, installation or appurtenances installed and owned by the customer. Any inspection thereof which the Company may make shall be voluntary on its part and for its benefit only, and shall not in any way relieve the customer of any obligations in that respect. The Company has the right to assess a service fee (shown below) when three or more trips are made for service installation and cannot be completed due to customer installation issues.~~

During Normal Business Hours

~~Service Fee Multiple Trips \$28.00~~

~~Other Than Normal Business Hours Off Shift Sunday or Holiday~~

~~Service Fee Multiple Trips \$77.00 \$100.00~~

~~10. EXTENSION OF LOCAL FACILITIES~~

~~The Company shall construct suitable electric transmission and distribution facilities under this line extension policy to serve customer premises when the customer cannot be served from existing electrical facilities.~~

~~Customers requesting new or expanded electric service shall submit detailed and complete information which may include but not be limited to switch size, requested delivery voltage, total estimated load, listing of connected loads, operating characteristics, site survey plans (showing other utilities or underground infrastructure) and first floor elevations before the Company can develop a plan of service and prepare a construction cost estimate.~~

~~The Company will determine the modifications to the Company's transmission and/or distribution facilities required to provide for a basic service plan to serve the customer's load. The~~

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TERMS AND CONDITIONS OF
OPEN ACCESS DISTRIBUTION SERVICE

~~Company will design, construct, own, operate and maintain the line extension and all other equipment installed to serve the customer's load up to the point of service for each customer.~~

~~Upon receipt of the necessary information from the customer, the Company will comply with Chapter 4901:1-9-07 of the Ohio Administrative Code and exercise its best efforts to expedite the entire process for developing a service plan and preparing a cost estimate.~~

~~The Company shall have no obligation to extend, expand or rearrange its facilities if it determines that the existing facilities are adequate to serve the customer's electrical load.~~

Definitions Used in This Section

~~1. "Basic service plan" means the least cost line extension design using sound engineering practices which meet and/or exceed the National Electrical Safety Code and the Company's construction standards.~~

~~2. "Contribution in aid of construction or CIAC" means any amount of money or property contributed to the Company to the extent that the purpose of the contribution is to provide for line extensions for new or expanded customer loads.~~

~~3. "Cost estimate" means the detailed projected expenditure, including material costs and overhead, equipment costs and overhead, labor costs and overhead, and all taxes associated with each major material and service component, required for a line extension. It shall also separately identify any incremental costs associated with providing premium services. The Company may, for the purpose of standardization, establish standard construction cost estimates, for basic or premium service plans, which shall not exceed, in any event, the average cost of constructing such line extensions in the area involved, in which case the term "cost estimate" as used in this section will be understood to mean the standard estimate thus established.~~

~~4. "Line extension" means the provision of facilities (including, but not limited to, poles, fixtures, wires, and appurtenances) necessary for delivering electrical energy from the point of origin to one or more of the customer's points of delivery. Facilities provided by the Company to maintain, protect, upgrade, or improve its overall distribution system (even if necessary due to a customer's load addition) are not considered part of a line extension.~~

~~5. "Multifamily installation" means any line extension to a new residential dwelling that will have two or more dwelling units, where each unit has a separate account for electric service.~~

~~6. "Permanent" means a) a structure that has a permanently installed pressurized domestic water system and septic/sewer system which complies with local codes/regulations and is approved for use by the respective sanitation jurisdictional authority, or b) a structure that is approved for installation on a foundational support that is either a mortared masonry pier/column configuration, a poured concrete slab, or a poured concrete footer and mortared masonry walls on the perimeter of the structure.~~

~~7. "Point of origin" means the point where a line extension under this rule connects with and receives energy from any existing transmission or distribution equipment. The point of origin shall~~

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~~be the nearest practical point to the customers to be served by the line extension at which the appropriate voltage level is available.~~

~~8. "Premium service" includes, but is not limited to, customer requested oversizing of facilities, underground construction, three-phase residential service, seasonal operations, and any customer request that is in excess of standard construction and requirements necessary to provide electric service to the customer.~~

~~Line extensions~~

~~1. For line extensions to residential single family homes, both individual homes and homes in a development, unless noted otherwise, the following shall apply:~~

- ~~a. The Company shall be responsible for all costs, excluding the incremental costs of premium services (the sum of the Company's cost to provide the premium installation minus the Company's cost of a standard, single-phase installation), up to five thousand dollars.~~
- ~~b. The customer shall be responsible for the incremental costs of premium services prior to the start of construction.~~
- ~~c. The customer shall make arrangements with the Company for the payment of the non-premium line extension costs that exceed five thousand dollars. The Company shall afford the nondeveloper, individual homeowner the option of paying those costs, plus carrying costs, on a prorated monthly basis for up to fifty months.~~

~~2. For line extensions to residential, non-master metered, multifamily installations (two or more units) the following shall apply:~~

- ~~a. The Company shall be responsible for all costs, excluding the incremental costs of premium services (the sum of the Company's cost to provide the premium installation minus the Company's cost of a standard, single-phase installation), up to twenty-five hundred dollars per unit.~~
- ~~b. The customer shall be responsible for the incremental costs of premium services prior to the start of construction.~~
- ~~c. The customer shall make arrangements with the Company for the payment of the non-premium line extension costs that exceed twenty-five hundred dollars per unit.~~

~~3. For line extensions to non-residential customers the following shall apply:~~

- ~~a. The Company shall be responsible for sixty percent of the total cost of the line extension, excluding the incremental costs of premium services (the sum of the Company's cost to provide the premium installation minus the Company's cost to install, in accordance with good utility practice, a standard line extension to the project).~~
- ~~b. The customer shall be responsible for forty percent of the total cost of the line extension plus the incremental costs of premium services prior to the start of construction.~~
- ~~c. If a substation is required as part of the line extension project to a customer, the customer shall be given the option of building (pursuant to all applicable electrical standards), owning, and maintaining such substation.~~

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~~4. The payment for premium services and for the cost of residential construction in excess of the limits of five thousand dollars for single family residences and twenty five hundred dollars per unit for multifamily residences shall be considered as contribution in aid of construction (CIAC) and shall be grossed-up by the effect of applicable taxes.~~

~~5. Costs attributed to land clearance activity, trenching, and backfilling required for the installation of line extension facilities on the customer's property are the responsibility of the customer.~~

~~6. All line extensions shall be the property of and shall be operated and maintained by the Company.~~

~~7. The Company shall have the right to use any line extension in furnishing service to any applicant located adjacent to such line extension and the further right to construct other extensions from the distribution facilities so constructed.~~

~~8. Any customer who paid to the Company a CIAC, other than for premium services, may be entitled to a refund of a portion of the CIAC paid in accordance with the following:~~

~~a. If any new customer, within fifty months of the completion of a line extension project for which _____ an existing customer has paid to the Company a CIAC, utilizes all or part of the facilities for which the CIAC has been paid, the existing customer who paid the CIAC may be entitled to a refund which represents a pro rata portion of the original CIAC calculated to equitably share the CIAC responsibility for those facilities used in service by both the new and original customer.~~

~~b. If any new additional customer, within fifty months of the completion of the line extension project for which existing customers have paid to the Company a CIAC, utilizes all or part of the facilities for which a CIAC has been paid, any existing customers who paid the CIAC may also be entitled to a refund.~~

~~c. Any refunds made under a. or b., above shall be after payment has been received from the new customer.~~

~~The Company recognizes and makes available the rural line extension plan specified in Chapter 4901:1-9-07 Rules, Regulations and Practices for the construction of Electric Line Extensions in Rural Territory, of the Ohio Administrative Code as amended from time to time.~~

~~11. TEMPORARY AND SPECIAL SERVICE~~

~~The Company will supply temporary distribution service when it has available unsold capacity in its lines and transformers. Customers who have seasonal operations at permanent locations, or who have other sources of energy supply not requiring distribution service from the Company and desire distribution service for standby or breakdown purposes, must contract for permanent distribution service under an open access distribution schedule applicable to the customer's class of business and will be subject to the terms of that schedule including the minimum bill and term of contract provisions.~~

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~~The customer will purchase temporary distribution service under any schedule applicable to the customer's class of business and will, in addition, pay to the Company, in advance, the Company's estimated total cost of installing and removing its facilities necessary for the temporary service. The total cost will include all material, labor and overheads, with appropriate credits being given to salvageable material and to facilities to be used in subsequent permanent service. Charges for the following categories of temporary service are fixed as follows:~~

~~Service requiring only reading in and reading out an existing meter — \$57.00.~~

~~Single-phase 120/240 volt service from existing source with adequate capacity, up to 200 Ampere; \$237.00 overhead and \$134.00 underground. All others charged based on facilities installed.~~

~~The Company shall not be required to construct general distribution lines underground unless the cost of such special construction for general distribution lines and/or the cost of any change of existing overhead general distribution lines to underground which is required or specified by a municipality or other public authority (to the extent that such cost exceeds the cost of construction of the Company's standard facilities) shall be paid for by that municipality or public authority. The "cost of any change" as used herein, shall be the cost to the Company of such change. The "cost of special construction" as used herein, shall be the actual cost to the Company in excess of the cost of standard construction. When a charge is to be based on the excess cost, the Company and municipality or other public authority shall negotiate the amount thereof.~~

~~Temporary distribution service supplied for a period less than one (1) full month will be billed on the basis of a full month's schedule billing under the applicable open access distribution schedule, including the minimum charge if applicable.~~

~~12. WORK PERFORMED ON COMPANY'S FACILITIES AT CUSTOMER'S REQUEST~~

~~Whenever, at the request of a customer and solely to suit the convenience of the customer, work is performed on the Company's facilities or the Company's facilities are relocated, the customer shall pay to the Company, in advance, the estimated total cost of such work. This cost shall be itemized by major categories and shall include the Company's standard overheads and be credited with the net value of any salvageable material. The actual costs for the work performed will be determined after its completion and the appropriate additional charge or refund will be made to the customer.~~

~~13. NOMINAL VOLTAGE LEVELS~~

~~The Company has established nominal service voltages of 60 cycle alternating current of which at least one of the following characteristics shall be made available to a customer, the particular voltage and service characteristics to be at the option of the Company:~~

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~~Secondary Distribution System~~ — nominal regulated voltages of 120, 120/208, 120/240, or 240/480 volts, single phase and 120/208, 120/240, 240, 240/480, 277/480 and 480 volts, 3 phase.

~~Primary Distribution System~~ — nominal regulated voltages of 2,400, 2,400/4,160, 4,160, 7,200, 7,200/12,470, 7,620/13,200, 7,970/13,800 and 19,900/34,500 volts.

~~Subtransmission~~ — nominal, unregulated voltages of 23,000, 34,500, 40,000, and 69,000 volts, 3 phase.

~~Transmission~~ — nominal, unregulated voltages of 138,000, 345,000, and 765,000 volts, 3 phase.

The Company shall design and operate its system so that under normal operating conditions the voltage delivered at the customer's service entrance, for the regulated voltages listed above, is maintained within the range of plus or minus 5% of the nominal voltage. Wherever voltages shall be known to exist outside of such range, the Company will take steps to promptly initiate corrective action to restore the voltage level to within such range.

14. ~~METER REGISTRATION AND TESTING~~

The Company will own, furnish, install and maintain the meter or meters unless the customer elects metering service from a qualified Meter Service Provider (MSP). The customer is required to supply, install and maintain the mounting or meter enclosures or sockets. The Company or MSP may specify whether the meter or meters are to be installed on the inside or outside the customer's premise and may change such location at its option. When an inside meter installation is made, the customer shall furnish, at the customer's sole expense, a suitable meter panel in a convenient and suitable location and so placed that the meter installation will not be more than five (5) feet nor less than three (3) feet from the floor, and pay the additional expense of providing an electronic means to obtain an automated reading. In addition, the customer may be required to install and maintain a dedicated communications line. If any location provided by the customer causes the meter to register incorrectly, the Company or MSP may require the customer to provide a new meter location acceptable to the Company and to pay the expense of relocation. All costs incident to the relocation of an outside meter made upon the customer's request, or required to be made because of customer's use of premises, shall be paid by the customer.

The authorized agents or employees of the Company shall have free access at all reasonable hours to the premises of the customer for the purpose of installing, reading, testing and removing meters or other appliances, belonging to the Company.

The Company will test its meters at its discretion or at the request of the customer. Any kilowatt hour meter found by test to be registering within the range of plus or minus two percent (+/- 2%) will be considered as registering accurately. Any integrating block interval demand meter or thermal demand meter registering within the range of plus or minus four percent (+/- 4%) will be considered to be registering correctly. For each subsequent test conducted within thirty-six (36) months of the last previous test, if the meter is found to be registering correctly, the customer shall pay to the Company a \$64.00 fee for a single phase meter test and a \$85.00 fee for all other meter tests. The customer shall be told the amount of such charge when the customer requests the meter test within such thirty-six (36) month period. Such test, witnessed by the customer if so desired, will be conducted using a properly calibrated meter standard.

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The Company will replace at its expense any Company-owned meter registering incorrectly and will make billing corrections in accordance with the following section for any services billed by the Company.

~~When service has been obtained through tampering practices, the customer will be charged a minimum fee of \$49.00 for the Company to investigate and to inspect the premises. The customer will pay additional charges for any and all costs of disconnection as well as the costs of repairing or replacing damaged equipment based on the customer's individual situation.~~

15. ~~METERING AND LOAD PROFILING~~

~~All customers with maximum monthly billing demands of 200 kW or greater for the most recent twelve (12) months shall be interval metered. The customer or the customer's Competitive Retail Electric Service (CRES) Provider may request an interval meter for customers with maximum monthly billing demands less than 200 kW.~~

~~The cost and repair of any interval metering facilities installed by the Company to comply with this requirement or as a result of such request shall be paid by the customer. The customer shall make a one-time payment for the metering facilities at the time of installation of the required facilities, or at the customer's option, up to twenty-four (24) consecutive equal monthly payments reflecting an annual interest charge as determined by the Company, but not to exceed the cost of the Company's most recent issue of long term debt. If the customer elects the installment payment option, the Company shall require an initial payment equal to twenty-five percent (25%) of the total cost of the metering facilities. Any necessary replacement of the meter where repair is not possible will be performed at cost, based upon premise installation and load requirements.~~

~~In addition, the customer shall pay a net charge to cover the incremental cost of operation and maintenance and meter data management associated with such interval metering as follows:~~

~~Charges are for service performed on a Company installed standard interval meter. The customer is responsible for providing the telephone line and cost associated with telephone communications for purposes of reading the meter.~~

| Service Performed During Normal Business Hours | Charge (\$) |
|--|-------------|
| Connect phone line to meter at a time other than the initial interval meter installation | 57.00 |
| Perform manual meter reading | 43.00 |
| Check phone line and perform manual meter reading due to communication loss | 47.00 |
| Replace surge protector | 119.00 |
| Replace modem board | 210.00 |
| Replace interval and modem boards | 260.00 |

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The customer or the customer's CRES Provider may select a meter from the Company's approved standard equipment list. If a customer selects any meter other than those shown on the approved standard list, the customer accepts responsibility for any incremental cost which the meter may require to upkeep, maintain, or replace the meter due to failure. The customer or the customer's CRES Provider may communicate with the meter for the purpose of obtaining usage data, subject to the Company's communication protocol.

A customer that is required to have interval metering must approve a work order for interval meter installation before a CRES Provider may serve such customer. During the period between when the customer has requested an interval meter and the time that the Company is able to install such a meter, a Company load profile will be used for settlement purposes and consumption meter readings will be used for billing.

All load profiling shall be performed by the Company. Sample data and customer specific interval metering, when available, will be used in the development of the total load profile for which a CRES Provider is responsible for providing generation and possibly transmission services. Such data shall be provided to the Billing Agent (BA) or other entities as required for monthly billing.

16. ADVANCED METER OPT OUT

For residential customers who elect to opt out of the installation of the Company's choice of metering equipment, either a two way communication AMI meter or one way communication AMR meter, the opt out program will work as follows:

- 1) The Company will give the customer the option to relocate the current meter location, acceptable to the Company, with the expense of such relocation to be paid by the customer. This option allows for a customer to still have an AMI or AMR meter installed, but at a location acceptable to the customer and the company.
- 2) The customer can request not to have the installation of an AMI or AMR meter and pay a monthly fee of \$24.00. This monthly fee option does not guarantee an actual meter read each month and monthly bills at times may be based on estimated usage with a true up to actual usage upon the Company obtaining an actual meter read. However, the company will attempt to read the meter at regular monthly intervals. The monthly fee of \$24.00 will be billed monthly on the customer's bill and is considered a tariffed charge. The monthly meter reading fee will only be charged in areas where the meter reading route is designated as an AMI or AMR meter area by the company. A designated meter reading route is one in which the company has installed AMI and/or AMR meters on at least 85% of meter route designations (the 85% will be calculated without including designations for customers who opt out or have meter communication or meter access issues).
- 3) In cases where an AMI or AMR meter has already been installed (regardless of whether the meter was installed as part of a designated meter reading route), the customer will be billed a one-time charge of \$43 to remove the AMR/AMI meter and install a non-AMI or non-AMR meter. This fee will be billed separately and must be paid prior to the company scheduling the meter removal.

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~~Opt-out service does not guarantee that customers will retain their existing meter. The company maintains the right to replace meters for customers on opt-out service with meters that do not have one-way or two-way communications.~~

~~The company may refuse to provide advanced meter opt-out service in either of the following circumstances:~~

- ~~1) If such a service creates a safety hazard to consumers or their premises, the public, or the electric utility's personnel or facilities.~~
- ~~2) If a customer does not allow the electric utility's employees or agents access to the meter at the customer's premises.~~

~~Customers will be notified that if they are enrolled in a product or service requiring an advanced meter as a condition of enrollment that the customer must chose a different product or service prior to the installation of a non-communicating meter. This opt out provision is not available to any customer taking generation service under a time differentiated rate.~~

~~Customers who refuse both meter opt-out options and do not allow the company to access the meter for replacement are subject to disconnection.~~

~~17. USE OF ENERGY BY CUSTOMER~~

~~The schedules for open access distribution service given herein are classified by the character of use of such service and are not available for service except as provided therein.~~

~~It shall be understood that upon the expiration of a contract the customer may elect to renew the distribution service contract upon the same or another open access distribution schedule published by the Company and applicable to the customer's requirements, except that in no case shall the Company be required to maintain transmission, switching or transformation equipment (either for voltage or form of current change) different from or in addition to that generally furnished to other customers receiving distribution service under the terms of the open access distribution schedule elected by the customer.~~

~~The customer shall install only motors, apparatus, or appliances which are suitable for operation with the character of the service supplied by the Company, and which shall not be detrimental to same, and the electric power must not be used in such a manner as to cause unprovided for voltage fluctuations or disturbances in the Company's transmission or distribution system. The Company shall be the sole judge as to the suitability of apparatus or appliances, and also as to whether the operation of such apparatus or appliances is or will be detrimental to its general service.~~

~~All apparatus used by the customer shall be of such type as to secure the highest practical commercial efficiency, power factor and the proper load balancing of phases. Motors which are frequently started or motors arranged for automatic control, must be of a type to give maximum starting torque with minimum current flow, and must be of a type, and equipped with controlling devices, approved by the Company.~~

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The operation of certain electrical equipment can result in disturbances (e.g. voltage fluctuations, harmonics, etc.) on the transmission and distribution systems which can adversely impact the operation of equipment for other customers. Non-residential customers are expected to abide by industry standards, such as those contained in ANSI/IEEE 141, 519 and 1453, IEC 61000 or the IEEE/GE voltage flicker criteria, when operating such equipment. In accordance with the Electric Service and Safety Standards, Chapter 4901:1-10-15 (D) of the Ohio Administrative Code, the Company may refuse or disconnect service to non-residential customers for using electricity or equipment which adversely affects distribution service to other customers. Copies of the applicable criteria will be provided upon request.

The service connections, transformers, meters and appliances supplied by the Company for each customer have a definite capacity. The customer agrees to promptly notify the Company prior to any increase or decrease in the customer's connected load, or power factor which could impact the capacity requirements of the Company's local facilities. No additions to the equipment or load connected thereto shall be made until after the consent of the Company has been obtained. The customer shall notify the Company promptly of any defect in service or any trouble or accident to the electrical supply.

No attachment of any kind whatsoever may be made to the Company's lines, poles, crossarms, structures, or other facilities without the express written consent of the Company.

The Company will not supply distribution service to customers who have other cogeneration, small power production or other sources of on-site energy supply except under schedules which specifically provide for same.

The customer shall not be permitted to operate the customer's own generating equipment in parallel with the Company's service except on written permission of the Company.

18. RESALE OF ENERGY

Electric service will not be delivered to any party contracting with the Company for distribution service (hereinafter in this Section called "customer") except for use exclusively by (i) the customer at the premises specified in the service request or contract between the Company and the customer under which service is supplied and (ii) the occupants and tenants of such premises.

19. CUSTOMER'S LIABILITY

In the event the customer is unable to receive distribution service in the full amount contemplated by the customer's regular distribution service arrangements for a period in excess of fifteen (15) full days as a result of fire, riot, explosion, flood, accident, breakdown or acts of God or the public enemy, said customer shall not be liable to the Company for minimum demand or billing charges for which the customer normally would be liable pursuant to the open access distribution schedule and/or contract during the period of distribution service decrease of electricity usage, provided:

1. The customer notifies the Company in writing of the customer's inability to receive distribution service as a result of one or more of the above specified event(s); and
2. Said notice includes (in addition to any other pertinent information):

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- a. ~~Extent (or magnitude) of the distribution service decrease~~
 - b. ~~Date of the event~~
 - c. ~~Cause of the event~~
 - d. ~~Probable duration of the distribution service decrease; and~~
3. ~~The customer is prompt and diligent in removing the cause of the service decrease; and~~
 4. ~~The customer submits a report to the Company at least every thirty days following the event explaining the customer's progress toward removing the cause of the distribution service decrease; and~~
 5. ~~The customer pays, pursuant to the customer's open access distribution schedule and/or contract, for all distribution service rendered prior to the service decrease.~~

~~In no event, however, shall this provision affect open access distribution minimum demand or billing charges in any billing period prior to the date on which the Company receives the customer notice required above unless that notice is received within fifteen (15) days of the above specified events.~~

~~During the period that the terms of this provision shall be in effect, the customer shall pay for all distribution service received, the charges for such service being determined pursuant to the open access distribution schedule under which the customer had been served prior to the event except for the minimum demand or billing charges which were waived as a consequence of this provision. Under no circumstance shall the waiver of the minimum demand or billing charges extend beyond the time the cause of the distribution service decrease has been removed. On the date that the cause of the customer's inability to receive distribution service has been removed, billing shall resume pursuant to the customer's open access distribution schedule and/or contract.~~

~~Any contract, which has been affected by the application of this provision, shall have its term extended for a period of time equal in length to the duration of distribution service decrease.~~

~~If the event causing the distribution service decrease is of such severity that the customer decides not to continue in business at the affected location, and so notifies the Company in writing, the above provision will not be applied. Under such circumstances, the customer will pay to the Company (1) a sum equal to the value of the Company's estimated original plant in service including the cost of the transmission and distribution voltage lines and other equipment erected or reserved specifically for that customer's use, less accumulated depreciation and less the net salvage value of that equipment, or (2) any remaining demand or minimum bill charges due under the contract or any extension thereof resulting from application of this provision.~~

~~In the event of loss of or injury to the property or equipment of the Company through misuse or negligence of the customer or the customer's employees or invitees, the cost of any necessary repairs or replacement shall be repaid to the Company by the customer. The customer will be held responsible for any tampering or interfering with or breaking the seals of meters or other equipment of the Company installed on the customer's premises and will be held liable for the same according to law.~~

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The customer hereby agrees that no one except the employees of the Company, or the Company's agents, shall be allowed to make any internal or external adjustments of any meter or any other piece of equipment which is the property of the Company.

Customers will also be responsible for tampering with, interfering with, or breaking of seals of meters installed by an MSP or other related apparatus, regardless of ownership. No one except the employees of the Company, MSP, or their agents, shall be allowed to make any internal or external adjustments of any such meter, regardless of ownership.

At the request of any customer served on a schedule containing a separate demand charge, the Company shall provide a demand signal to the customer. The customer shall pay to the Company the cost for providing the signal. The Company shall not be liable for a loss of signal, and in such event the customer shall pay for the demand and energy as actually metered by the Company.

Suspension of service for any of the above reasons shall not terminate the contract for service. The authorized agents or employees of the Company shall have free and safe access at all reasonable hours and in emergencies to enter the premises of the customer for the purpose of installing, reading, removing, testing, replacing, or otherwise disposing of its apparatus and property, and the right of entire removal of the Company's property in the event of the termination of the contract for any cause. The customer will keep the area where the Company's apparatus and property are located free from obstruction, danger and/or safety hazards. The Company's agent will, upon request, show credentials and state the reasons for requiring access.

No responsibility of any kind shall attach to the Company for or on account of any loss, injury or damage caused by or resulting from defects in or inadequacy of the wires, switches, equipment, or appurtenances of the customer, or from the installation, maintenance or use thereof.

20. COMPANY'S LIABILITY

The Company will use reasonable diligence in delivering a regular and uninterrupted supply of energy to the customer, but does not guarantee uninterrupted service. The Company shall not be liable for damages in case such supply should be interrupted or fail by reason of an act of God, the public enemy, accidents, labor disputes, orders or acts of civil or military authority, breakdowns or injury to the machinery, transmission lines, distribution lines or other facilities of the Company, extraordinary repairs, or any act of the Company, including the interruption of service to any customer, taken to prevent or limit the extent or duration of interruption, instability or disturbance on the electric system of the Company or any electric system interconnected, directly or indirectly, with the Company's system, whenever such act is necessary or indicated in the sole judgment of the Company.

The Company shall not be liable for damages in case such service should be interrupted or by failure of the customer's CRES Provider to provide appropriate energy to the Company for delivery to the customer.

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~~The Company shall not be liable for any loss, injury, or damage resulting from the customer's use of the customer's equipment or occasioned by the energy furnished by the Company beyond the delivery point. Unless otherwise provided in a contract between the Company and customer, the point at which service is delivered by the Company to the customer, to be known as "delivery point", shall be the point at which the customer's facilities are connected to the Company's facilities. The metering device is the property of the Company; however, the meter base and all internal parts inside the meter base are customer owned and are the responsibility of the customer to install and maintain. The Company shall not be liable for any loss, injury, or damage caused by equipment which is not owned, installed and maintained by the Company.~~

~~The customer shall provide and maintain suitable protective devices on the customer's equipment to prevent any loss, injury, or damage that might result from single phasing conditions or any other fluctuation or irregularity in the supply of energy. The Company shall not be liable for any loss, injury, or damage resulting from a single phasing condition or any other fluctuation or irregularity in the delivery of energy which could have been prevented by the use of such protective devices. The Company shall not be liable for any damages, whether direct or consequential, including, without limitations, loss of profits, loss of revenue, or loss of production capacity occasioned by interruptions, fluctuations or irregularity in the supply of energy.~~

~~The Company is not responsible for loss or damage caused by the disconnection or reconnection of its facilities. The Company is not responsible for loss or damages caused by the theft or destruction of Company facilities by a third party.~~

~~Except as otherwise provided in this Section, the Company shall be liable to the customer for damage directly resulting from interruptions, irregularities, delays, or failures of distribution service, caused by the negligence of the Company or its employees or agents, but any such liability shall not exceed the cost of repairing, or actual cash value, whichever is less, of equipment, appliances, and perishable food stored in a customer's residence damaged as a direct result of such negligence. The customer must notify the Company of any claim based on such negligence within thirty days after the interruption, irregularity, delay or failure begins. The Company shall not be liable for consequential damages of any kind. This limitation shall not relieve the Company from liability which might otherwise be imposed by law with respect to any claims for personal injuries to the customer.~~

~~The Company will provide and maintain the necessary line or service connections, transformers (when same are required by conditions of contract between the parties thereto), and other apparatus which may be required for the protection to its service. All such apparatus shall be and remain the property of the Company and the Company shall be granted ready access to the same. The Company or MSP will provide and maintain the necessary meters and other apparatus which may be required for the proper measurement of the Company service. All such apparatus shall be and remain the property of either the Company or MSP and the Company or MSP shall be granted ready access to the same, except to read inside meters. Such access to inside meters shall be granted upon reasonable request to residential customers during regular business hours.~~

~~Approval of the above schedule language by the Commission does not constitute a determination by the Commission that the limitation of liability imposed by the Company should be upheld in a court of law. Approval by the Commission merely recognizes that since it is a court's responsibility to adjudicate negligence and consequent damage claims, it is also the court's responsibility to determine the validity of the exculpatory clause.~~

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21. ~~RESIDENTIAL SERVICE~~

~~The Residential Customer is a customer whose domestic needs for distribution service are limited to their primary single family residence, single occupancy apartment and/or condominium, mobile housing unit, or any other single family residential unit. Individual residences shall be served individually under a residential open access distribution schedule. Customer may not take distribution service for two (2) or more separate residences through a single meter under any schedule, irrespective of common ownership of the several residences, except that in the case of an apartment house with a number of individual apartments the landlord shall have the choice of providing separate wiring for each apartment so that the Company may provide delivery to each apartment separately under the residential open access distribution schedule, or of purchasing the entire distribution service through a single meter under the appropriate general service open access distribution schedule.~~

~~Where a single family house is converted to include separate living quarters or dwelling units for more than one family, or where two (2) or more families occupy a single family house with separate cooking facilities, the owner may, instead of providing separate wiring for each dwelling unit, take service through a single meter under the residential open access distribution schedule. In such case, there will be a single customer charge, but the quantity of kilowatt-hours in each block will be multiplied by the number of dwelling units or families occupying the building.~~

~~The residential open access distribution schedule shall cease to apply to that portion of a residence which becomes primarily used for business, professional, institutional or gainful purposes. Under these circumstances, the customer shall have the choice: (1) of separating the wiring so that the residential portion of the premises is served through a separate meter under the residential open access distribution schedule and the other uses as enumerated above are served through a separate meter or meters under the appropriate general service open access distribution schedule; or (2) of taking the entire service under the appropriate general service open access distribution schedule. Motors of ten (10) HP or less may be served under the appropriate residential open access distribution schedule. Larger motors may be served where, in the Company's sole judgment, the existing facilities of the Company are adequate.~~

~~Detached building or buildings, actually appurtenant to the residence, such as a garage, stable or barn, may be served by an extension of the customer's residence wiring through the residence meter provided no business activities are transacted in the detached buildings.~~

~~In the event a detached garage or other facility on a residential customer's property is separately served and metered, such facility shall be metered and billed according to the appropriate general service open access distribution schedule.~~

~~The Company's rules for the establishment of credit for residential utility service is governed by Chapter 4901:1-10-14 of the Ohio Administrative Code, and the Company's disconnect and reconnect procedures for residential customers is governed by Chapter 4901:1-18 of the Ohio Administrative Code.~~

22. ~~DEPOSITS~~

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Security for the payment of bills for distribution service will be governed, as specified in Chapter 4901:1-10-14 of the Ohio Administrative Code, which is herein incorporated by reference as it is from time to time amended.

The Company will be entitled to pursue adequate assurance of payment for distribution service if a customer files for protection under provisions of the United States Bankruptcy Code.

The Company may require a deposit by the customer not exceeding the amount of the estimated monthly average cost of the annual consumption by such customer plus thirty percent. The Company will pay interest on deposits, at a rate of not less than three percent per annum, so made in accordance with legal requirements, provided such deposit be left with the Company for at least six (6) consecutive months. Retention by the Company, prior to final settlement, of any deposit or guarantee is not a payment or part payment of any bill for service.

23. BILLING AND BILLS PAYABLE

The customer will be held responsible for all charges for distribution service. Bills for distribution service will be rendered by the Company to the customer approximately thirty (30) days apart in accordance with the open access distribution schedule applicable to the customer's distribution service with the following exception:

Year-round residential and not-for-profit open access distribution general service schedule customers shall have the option of paying bills for distribution service under the Company's equal payment plan (Budget Plan), whereby the cost of distribution service for the succeeding 12-month period is estimated in advance, and bills are rendered monthly on the basis of one-twelfth of the 12-month estimate. The Company may at any time during the 12-month period adjust the estimate so made, and the bills rendered in accordance with such estimate, to conform more nearly with the actual use of service being experienced. The normal equal payment period will be twelve (12) months, commencing in any month selected by the Company, but in those cases where billing is commenced during a month which leaves less than twelve (12) months until the beginning of the next normal equal payment period to which the customer is assigned, payments shall be calculated on the basis of the months in such period.

In case the actual distribution charges during any equal payment period exceed the bills as rendered on the equal payment plan, the amount of such excess shall be paid on or before the due date of the bill covering the last month of the equal payment period in which such excess appears, or such excess may be added to the estimated use for the next normal equal payment period of twelve (12) months, and shall be payable in equal monthly payments over such period, except that if the customer discontinues service with the Company under the equal payment plan, any such excess not yet paid shall become payable immediately. In case the actual distribution charges during the equal payment period are less than the amount paid under the equal payment plan during such period, the amount of such overpayment shall, at the option of the Company, either be refunded to the customer or credited on the customer's last bill for the period.

If a customer fails to pay bills as rendered on the equal payment plan, the Company shall have the right to withdraw the plan with respect to such customer and to restore the customer to billing as provided for in the applicable open access distribution schedules, in addition to any other rights which the Company may have under such schedules and terms and conditions of service in case of arrearage in payment of bills.

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~~The customer will be held responsible for all charges for electric energy delivered at the customer's premises. Bills will be rendered for each month's use by the Company to the customer. All bills from the Company are due and payable in full by mail, checkless payment plan, electronic payment plan, or at an authorized payment agent of the Company within the time limits specified in the schedule. For the purpose of this section, the United States Postal Service is not an authorized payment agent, and payments received through the Postal Service are considered paid when received at the Company's business offices. Failure to receive a bill will not entitle the customer to any discount or to the remission of any charge for nonpayment within the time specified. For purposes of this Section, the word "month" as used herein and in the open access distribution schedules is hereby defined to be the elapsed time between two successive meter readings approximately thirty (30) days apart.~~

~~If the customer fails to pay in full any final bill for distribution service rendered and said customer receives like service at another location, the Company may transfer the unpaid balance of the final bill to the customer's like service account for any such other location. Like service refers to an end use within the following broad categories: residential, commercial, or industrial. Such amount shall be designated as a past-due amount on the account at such location and subject to collection and disconnection action in accordance with Chapter 4901:1-18 of the Ohio Administrative Code and the Company's filed tariffs, terms and conditions of service, provided that such transfer of a final bill shall not be used to disconnect service to a residential customer who is not responsible for such bill.~~

~~If the amount of energy consumed is not properly registered by a meter for any reason, or is not properly charged to the customer's account, the entity providing billing services, either the Company or a BA, will, for the period of time that incorrect billings can be established, adjust the meter readings and billings to reflect all available information concerning the actual use by the customer. Any resulting overpayment will be paid or credited to the customer by the appropriate billing entity. Unless the customer and the Company agree otherwise, the Company will bill non-residential accounts any undercharged amount in compliance with Chapter 4901: 1-10 of the Ohio Administrative Code, as amended from time to time. The Company shall bill uncharged amounts for residential customers in compliance with section 4933.28 of the Revised Code, as amended from time to time. Should the amount of the adjustment for distribution charges be under dispute, the Company will continue to supply distribution service and the customer shall continue to pay the amounts billed until a final determination is made.~~

~~A customer shall be charged \$9.00 for any dishonored check received in payment for a bill rendered by the Company, unless the customer shows that the bank was in error.~~

~~At the Company's discretion, any customer receiving Company consolidated billing with a CRES Provider billing arrearage of more than 60 days may be switched back to the Company's Standard Offer Service and will not be permitted to select a new CRES Provider until the arrearage is paid.~~

~~24. CHANGE OF ADDRESS BY CUSTOMER~~

~~It is the responsibility of an existing customer to notify the Company when distribution service is to be discontinued, and to provide a mailing address for the final bill.~~

~~When the Company receives notice from an existing customer that distribution service is to be discontinued, or from a prospective customer that an existing distribution service is to be transferred into the~~

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~~prospective customer's name, the Company will, within three (3) business days, determine the meter reading for the final distribution bill to the existing customer. Such determination shall be made either by estimation or, upon customer request, by an actual meter reading. The existing customer will be responsible for all service supplied to the premises until such meter reading and discontinuance or transfer is made. Transfer of service to a qualified prospective customer will not be delayed or denied because of nonpayment of the final distribution bill by the former customer, unless the former customer continues to be a consumer of electric service at that premise.~~

~~25. DENIAL OR DISCONTINUATION OF SERVICE~~

~~The Company reserves the right to refuse any applicant for service if the applicant is indebted to the Company for any service theretofore rendered at any location, provided the Company shall advise applicant to such effect, and provided that indebtedness for one (1) class of service shall not cause the refusal of service to a different class of service. The Company reserves the right to discontinue service to any customer without notice for safety reasons, and with notice as required by Rule 4901:1-10-20 of the O.A.C., for fraud against the company. Service will not be restored until the customer has given satisfactory assurance that such fraudulent or damaging practice will be discontinued and has paid to the Company an amount estimated by the Company to be reasonable compensation for services fraudulently obtained and for any damage to property of the Company.~~

~~Subject to the further provisions for residential customers contained in Chapter 4901:1-18 of the Ohio Administrative Code which is herein incorporated by reference as it is from time to time amended, and in accordance with the provision for non-residential customers contained in Chapter 4901:1-10-17, the Company also reserves the right after at least five (5) days notice in writing to discontinue to serve any customer (1) who is indebted to the Company for any service theretofore rendered at any location (on other than equal payment plan accounts having a credit balance), and provided that indebtedness for one (1) class of service shall not cause the disconnection of service to a different class of service (2) for failure to provide and maintain adequate security for the payment of bills as requested by the Company, or (3) for failure to comply with these Terms and Conditions. Any discontinuance of service shall not terminate the contract between the Company and the customer nor shall it abrogate any minimum charge which may be effective.~~

~~When a Company employee is dispatched to a customer's premises for the purpose of performing disconnection activities due to the customer's delinquency, the customer will be charged a collection trip charge of \$16.00 if the disconnection activity is not performed as the result of extenuating circumstances.~~

~~The Company will bill only "one (1)" trip charge per month to comply with Rule 4901:1-18-07 (C) of the O.A.C.~~

~~If a customer has been disconnected, upon payment or proof of payment of the delinquent amount plus a reconnection fee as specified below, which represents the cost to the Company of disconnecting and reconnecting a customer during the Company's normal working hours, the Company will reconnect the electric service on this same day, if such payment or proof of payment is made at the Company's authorized payment agent by 12:30 p.m., and otherwise as soon as possible but not later than the close of the Company's next regular working day. When such payment is made after 12:30 p.m. and the Company's employees cannot reconnect the service prior to the end of their normal workday, and the customer prefers to be reconnected prior to the beginning of the next regular workday, the disconnection and reconnection charge payable prior to reconnection will be the overtime rate specified below, an amount which recognizes the~~

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~~Company's average additional cost of reconnecting a customer outside of normal working hours. No reconnect for nonpayment will be made after 9:00 PM from April 15 through October 31 or after 7:00 PM November 1 through April 14.~~

~~Reconnection Service Charges~~

~~When service has been terminated for nonpayment, the following charges shall apply for reconnection of service.~~

~~During Normal Business Hours~~

| | |
|---|---------------------|
| Reconnect at Meter | \$53.00 |
| Reconnect at Pole | \$154.00 |
| Install Locking Device and Reconnect | \$73.00 |

~~Other Than Normal Business Hours Off-Shift Sunday or Holiday~~

| | | |
|-------------------------------|---------------------|---------------------|
| Reconnect at Meter | \$98.00 | \$119.00 |
| Reconnect at Pole | \$192.00 | \$221.00 |

~~When service has been terminated at the pole, per the customer's request, for non-credit related reasons, the customer will be assessed a \$153.00 disconnection/reconnection charge for the subsequent reconnection at the same location.~~

~~26. DISCONNECT PROVISIONS - NON-RESIDENTIAL~~

~~The company may refuse or disconnect service to non-residential customers for any of the following reasons:~~

- ~~(A) When the customer violates or fails to comply with the contract or tariff's;~~
- ~~(B) When service to a customer or consumer violates any law of this state or any political subdivision thereof, or any federal law or regulation;~~
- ~~(C) When a customer or consumer tampers with company property or engages in a fraudulent practice to obtain service, as set forth in rule 4901:1-10-20 of the Ohio Administrative Code;~~
- ~~(D) For using electricity or equipment which adversely affects service to other customers or consumers, e.g., voltage fluctuations, power surges, and interruptions of service;~~
- ~~(E) When a safety hazard to consumers or their premises, the public, or to the Company personnel or facilities exists;~~
- ~~(F) When the customer, landlord of the tenant/customer, or tenant leasing the landlord/customer's premises refuses access to Company's facilities or equipment on the customer's property or property leased by the customer;~~
- ~~(G) For nonpayment of bills and any tariff charges, including security deposits and amounts not in bona fide dispute. Where the customer has registered a complaint with the Commission's public interest center or filed a formal complaint with the Commission which reasonably asserts a bona~~

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- in a bona fide dispute, the Company shall not disconnect service if the customer pays either the undisputed portion of the bill or the amount paid for the same billing period in the previous year;
- (H) When the customer vacates the premises;
 - (I) For repairs, provided that the Company has notified consumers prior to scheduled maintenance interruptions in excess of six hours;
 - (J) Upon the customer's request;
 - (K) A former customer, whose account with that is in arrears for service furnished at the premises, resides at, or has requested service for, such premises;
 - (L) When an emergency may threaten the health or safety of a person, a surrounding area, or the operation of the Company's electrical system; and
 - (M) For other good cause shown.

Suspension of service for any of the above reasons shall not terminate the contract for service. The authorized agents or employees of the Company shall have free access at all reasonable hours to the premises of the customer for purposes of disconnecting and reconnecting service.

27. CHANGING COMPETITIVE SERVICE PROVIDERS

Standard Offer Service will be provided under the Company's standard schedules.

Customers may change Competitive Service Providers (CSPs) no more than once during any month subject to the provisions below.

Requests to change a customer's Competitive Retail Electric Service (CRES) Provider must be received by the Company from the new CRES Provider. If the Company receives such a request to change a customer's CRES Provider, the customer shall be notified by the Company concerning the requested change within two business days. If the customer challenges the requested change, the change will not be initiated.

Residential and General Service 1 customers have seven (7) days from the postmark date on the notice to contact the Company to rescind the enrollment request or notify the Company that the change of CRES Provider was not requested by the customer. General Service 2, 3, and 4 customers must contact the CRES Provider directly to stop the switch. Within two business days after receiving a customer request to rescind enrollment with a CRES Provider, the Company shall initiate such rescission and mail the customer confirmation that such action has been taken.

Any request for initial service under the Company's open access distribution schedules or subsequent changes to a customer's MSP, MDMA and/or BA must be provided by the CRES Provider that provides energy services to the customer and arranges for such MSP, MDMA and/or BA services on behalf of the customer. The CRES Provider must obtain, and maintain documentation of, authorization from the customer for any changes in MSP, MDMA and/or BA.

A charge of \$5.00 will be assessed to the CRES Provider for each transaction in which a customer authorizes a change in one or more CSPs. However, this switching charge shall not apply in the following specific circumstances: (a) the customer's initial change to service under the Company's open access distribution schedules and service from an CRES Provider, (b) the customer's CRES Provider is changed involuntarily, (c) the customer returns to service from the customer's former CRES Provider following an

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~~involuntary change in CRES Provider, or (d) the customer's former CRES Provider's services have been permanently terminated and the customer must choose another CRES Provider.~~

~~In the event that a CSP's services are permanently terminated, and the CSP has not provided for service to the affected customers, the CSP shall send timely notification to the Company and the affected customers regarding the termination of such services. Such notification shall describe the process for selecting a new CSP and note that service will be provided by the Company under the Company's Standard Offer Service if a new CSP is not selected.~~

~~A customer's return to the Company's Standard Offer Service may be a result of customer choice, CRES Provider default, termination of a CRES Provider contract, opt out or termination of a governmental aggregation program, or CRES Provider withdrawal. A customer will be returned to Standard Offer Service only after the customer fails to choose an alternative CRES Provider.~~

~~A customer may contact the Company and request to return to the Company's Standard Offer Service. The return to Standard Offer Service shall be conducted under the same terms and conditions applicable to an enrollment with a CRES Provider. The customer will have a seven (7) calendar day rescission period after requesting the Company's Standard Offer Service.~~

~~Provided the customer has observed the applicable notification requirements and the Company has effectuated the request to return to Standard Offer Service at least twelve (12) calendar days prior to the next regularly scheduled meter reading date, the customer will be returned to Standard Offer Service on the next regularly scheduled meter reading date.~~

~~28. CUSTOMER CHOICE OF COMPETITIVE SERVICE PROVIDER~~

~~Customers may elect energy services from a qualified CRES Provider, metering services from a qualified Meter Service Provider (MSP), meter data management services from a qualified Meter Data Management Agent (MDMA) and/or billing services from a qualified Billing Agent (BA). Any MSP, MDMA and/or BA services provided to the customer must be arranged through the CRES Provider who provides energy services to the customer.~~

~~Qualifications and other eligibility criteria for such entities are specified in the Supplier Terms and Conditions of Service. CRES Providers, MSPs, MDMA and BAs are also subject to the rules and certification criteria established by the Commission for such entities as also incorporated in the Supplier Terms and Conditions of Service. CRES Providers, MSPs, MDMA and BAs are collectively referred to as Competitive Service Providers (CSPs).~~

~~Any customer who desires service from a CSP must first contract with a CRES Provider who will arrange for the provision of such services. The CRES Provider shall then notify the Company at least twelve (12) calendar days prior to the customer's regularly scheduled meter reading date after which the customer will receive service from the CSP. All changes in CRES Providers shall occur at the end of the customer's regularly scheduled meter reading date. Any request to change a customer's CRES Provider received after twelve (12) calendar days prior to the customer's regularly scheduled meter reading date shall become effective the subsequent billing month.~~

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A customer is not permitted to have partial Competitive Retail Electric Service. The CRES Provider(s) shall be responsible for providing the total energy consumed by the customer during any given billing month.

Upon request, customers will be sent an information package containing a summary of the Customer Choice program and a current list of CRES Providers.

The list of CRES Providers will be provided to any customer upon request, all new customers, any customer who is dropped for nonpayment by a CRES Provider, and any customer who returns to the Company's Standard Offer Service due to default by a CRES Provider.

The list of CRES Providers will be posted on the Company's website. The list of CRES Providers will contain the names of those CRES Providers currently registered to enroll and actively seeking residential customers in the Company's service territory.

The Company will offer to CRES Providers the Pre-Enrollment Customer Information List with updates available monthly. Customers have the option to remove all of their information (including name, address and historical usage data) from the Customer Information List. Customers may also reinstate their information to the Customer Information List. Customers will be notified of such options quarterly.

29. ——— LOSSES

Either the CRES Provider or the Transmission Provider may provide both transmission and distribution losses as required to serve customers at various delivery voltages. If a CRES Provider arranges to provide transmission losses under the provisions of the applicable Open Access Transmission Tariff, then the CRES Provider must also arrange for the appropriate distribution losses. Customers served at transmission and subtransmission voltages require no additional losses other than the losses specified in the applicable Open Access Transmission Tariff. Customers served at primary distribution voltage require 2.0% additional average losses of amounts received by the Company for delivery to the customer. Customers served at secondary distribution voltage require 5.4% additional average losses of amounts received by the Company for delivery to the customer.

30. ——— TRANSMISSION SERVICE

Transmission service shall be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with and accepted by the Federal Energy Regulatory Commission. CRES Providers may contract with the Transmission Provider for transmission service under the applicable Open Access Transmission Tariff. The Transmission Provider is the applicable regional transmission entity. PJM Interconnection LLC is currently the applicable regional transmission entity. All CRES Providers must complete all required actions relative to membership with the Transmission Provider and be authorized by the Transmission Provider to transact business with regard to transmission service. The contracting entity or its designee is responsible for scheduling under the tariff. Unless other arrangements have been made, the scheduling entity will be billed by the Transmission Provider for transmission services.

The contracting entity must also purchase or provide ancillary services as specified under the applicable Open Access Transmission Tariff.

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Billing and payment shall be performed as specified in the applicable Open Access Transmission Tariff.

Provisions for scheduling and imbalance are contained within the applicable Open Access Transmission Tariff.

The Company will bill all customers for the following transmission services:

| PJM LINE | CHARGES / CREDITS |
|-------------|--|
| 1100 | Network Integration Transmission Service |
| 1108 | Transmission Enhancement |
| 1320 | Transmission Owner Scheduling, System Control and Dispatch Service |
| 1330 | Reactive Supply and Voltage Control from Generation and Other Sources Service |
| 1450 | Load Reconciliation for Transmission Owner Scheduling, System Control and Dispatch Service |
| 1930 | Generation Deactivation |
| 2130 | Firm Point-to-Point Transmission Service |
| 2140 | Non-Firm Point-to-Point Transmission Service |

Upon notification by the Company, all CRES Providers shall approve the Company's prepared Billing Line Item Transfers through PJM's Billing Line Item Transfer Tool to allow charges and credits for the above transmission services to be assigned to the Company. All other transmission service charges and credits shall be the responsibility of the CRES Provider.

31. ~~RESERVED~~

32. ~~SUPPLIER TERMS AND CONDITIONS OF SERVICE~~

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| 32.26 | Voluntary Withdrawal by a CRES Provider |
| 32.27 | Dispute Resolution |
| 32.28 | Code of Conduct |

~~32.2 APPLICATION~~

~~These Supplier Terms and Conditions of Service apply to any person, firm, copartnership, voluntary association, joint stock association, company or corporation, wherever organized or incorporated, that is engaged in the business of supplying electricity to customers that take distribution service from the Company. These Supplier Terms and Conditions of Service also apply to any such entity that is engaged in the business of providing metering, meter data management and billing services to customers that take distribution service from the Company.~~

~~A copy of the Supplier Terms and Conditions of Service under which service is to be rendered will be furnished upon request.~~

~~32.3 CUSTOMER CHOICE OF COMPETITIVE SERVICE PROVIDER~~

~~Customers taking service under the Company's Terms and Conditions of Open Access Distribution Service may elect energy services from a qualified CRES Provider, metering services from a qualified Meter Service Provider (MSP), meter data management services from a qualified Meter Data Management Agent (MDMA) and/or billing services from a qualified Billing Agent (BA). Any MSP, MDMA and/or BA services provided to the customer must be arranged through the CRES Provider who provides energy services to the customer.~~

~~Qualifications and other eligibility criteria for such entities are specified herein. CRES Providers, MSPs, MDMA and BAs are also subject to the rules and certification criteria established by the Commission for such entities as incorporated herein. CRES Providers, MSPs, MDMA and BAs are collectively referred to as Competitive Service Providers (CSPs).~~

~~Any customer who desires service from a CSP must first contract with a CRES Provider who will arrange for the provision of such services. The CRES Provider shall then notify the Company at least twelve (12) calendar days prior to the customer's regularly scheduled meter reading date after which the customer will receive service from the CSP. All changes in CRES Provider shall occur at the end of the customer's regularly scheduled meter reading date. Any request to change a customer's CRES Provider received after Filed pursuant to Finding and Order dated January 3, 2019 in Case No. 18-1629-EL-ATA~~

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~~twelve (12) calendar days prior to the customer's regularly scheduled meter reading date shall become effective the subsequent billing month.~~

~~Upon request, customers will be sent an information package containing a summary of the Customer Choice program and a current list of CRES Providers.~~

~~The list of CRES Providers will be provided to any customer upon request, all new customers, any customer who is dropped for nonpayment by a CRES Provider, and any customer who returns to the Company's Standard Offer Service due to default by a CRES Provider.~~

~~The list of CRES Providers will be posted on the Company's website. The list of CRES Providers will contain the names of those CRES Providers currently registered to enroll and actively seeking residential customers in the Company's service territory.~~

~~32.4 CHANGING COMPETITIVE SERVICE PROVIDERS~~

~~Standard Offer Service will be provided under the Company's standard schedules.~~

~~Customers may change CSPs no more than once during any month subject to the provisions below.~~

~~Requests to change a customer's CRES Provider must be received by the Company from the new CRES Provider. If the Company receives such a request to change a customer's CRES Provider, the customer shall be notified by the Company concerning the requested change within two (2) business days. If the customer challenges the requested change, the change will not be initiated. Residential and General Service (excluding Mercantile) customers have seven (7) calendar days from the postmark date on the notice to contact the Company to rescind the enrollment request or notify the Company that the change of CRES Provider was not requested by the customer. Mercantile customers must contact the CRES Provider directly to stop the switch. Within two (2) business days after receiving a customer request to rescind enrollment with a CRES Provider, the Company shall initiate such rescission and mail the customer confirmation that such action has been taken.~~

~~Any request for initial service for a customer under the Company's open access distribution schedules or subsequent changes to a customer's MSP, MDMA and/or BA must be provided by the CRES Provider that provides energy services to the customer and arranges for such MSP, MDMA and/or BA services on behalf of the customer. The CRES Provider must obtain, and maintain documentation of, authorization from the customer for any changes in MSP, MDMA and/or BA.~~

~~A charge of \$5.00 will be assessed to the CRES Provider for each transaction in which a customer authorizes a change in one or more CSPs. However, this switching charge shall not apply in the following specific circumstances: (a) the customer's initial change to service under the Company's open access distribution schedules and service from a CRES Provider, (b) the customer's CRES Provider is changed involuntarily, (c) the customer returns to service from the customer's former CRES Provider following an involuntary change in CRES Provider, or (d) the customer's former CRES Provider's services have been permanently terminated and the customer must choose another CRES Provider.~~

~~In the event that a CSP's services are permanently terminated, and the CSP has not provided for service to the affected customers, the CSP shall send timely notification to the Company and the affected~~

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~~customers regarding the termination of such services. Such notification shall describe the process for selecting a new CSP and note that service will be provided by the Company under the Company's Standard Offer Service if a new CSP is not selected.~~

~~A customer's return to the Company's Standard Offer Service may be a result of customer choice, CRES Provider default, termination of a CRES Provider contract, opt out or termination of a governmental aggregation program, or CRES Provider withdrawal. A customer will be returned to Standard Offer Service only after the customer fails to choose an alternative CRES Provider.~~

~~A customer may contact the Company and request to return to the Company's Standard Offer Service. The return to Standard Offer Service shall be conducted under the same terms and conditions applicable to an enrollment with a CRES Provider. The customer will have a seven (7) calendar day rescission period after requesting the Company's Standard Offer Service. Provided the customer has observed the applicable notification requirements and the Company has effectuated the request to return to Standard Offer Service at least twelve (12) calendar days prior to the next regularly scheduled meter reading date, the customer will be returned to Standard Offer Service on the next regularly scheduled meter reading date.~~

32.5 GENERAL PROVISIONS FOR COMPETITIVE SERVICE PROVIDERS

~~A CSP must comply with all rules and requirements established by the Commission pertaining, but not limited to, general business practices, information disclosure, customer contract rescission, dispute resolution, customer authorization for switching suppliers, termination of customer contracts, information exchange and supply obligations. A CSP must also agree to comply with all applicable provisions of the Company's open access distribution service schedules, Supplier Terms and Conditions of Service, Terms and Conditions of Open Access Distribution Service, and the applicable Open Access Transmission Tariff. A CSP must also comply with the National Electrical Safety Code if applicable to the service provided by the CSP.~~

~~A customer is not permitted to have partial Competitive Retail Electric Service. The CRES Provider(s) shall be responsible for providing the total energy consumed by the customer during any given billing month. In the event the CRES Provider fails to supply sufficient energy to serve its customers, the CRES Provider shall be responsible for payment for such energy as provided in Section 31.9 of these Supplier Terms and Conditions of Service.~~

32.6 TRANSMISSION SERVICE RTO SETTLEMENTS, AND RELIABILITY REQUIREMENTS

a. Transmission Service

~~Transmission service shall be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with and accepted by the Federal Energy Regulatory Commission. CRES Providers may contract with the Transmission Provider for transmission service under the applicable Open Access Transmission Tariff. The Transmission Provider is the applicable regional transmission operator (RTO). PJM Interconnection L.L.C. (PJM) is currently the applicable RTO. All CRES Providers must complete all required actions relative to membership with the Transmission Provider and be authorized by the Transmission Provider to transact business with regard to transmission service.~~

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The contracting entity or its designee is responsible for scheduling under the applicable Open Access Transmission Tariff. Unless other arrangements have been made, the scheduling entity will be billed by the Transmission Provider for transmission services. The contracting entity must also purchase or provide ancillary services as specified under the applicable Open Access Transmission Tariff.

Billing and payment shall be performed as specified in the applicable Open Access Transmission Tariff.

Failure to obtain sufficient transmission service and ancillary services will result in a suspension of the CRES Provider's registration until resumption of such services by the CRES Provider occurs.

b. RTO Settlements

PJM performs settlements for transmission, capacity and energy obligations for CRES provider market participation on predefined intervals using metered customer load obligations and daily CRES Provider customer enrollment obligation data provided by AEP Ohio. AEP Ohio will make a best effort providing accurate load and customer obligation data. Energy is initially settled by PJM day after load for CRES Providers, called "Settlement A." After final readings are available to AEP Ohio, supplier load obligation variances are reported to PJM, and PJM performs a final 60-Day energy settlement for the market, called "Settlement B." Until such time PJM establishes processes outside of the 60-day final settlement process, AEP Ohio will resettle capacity, and energy adjustments that are identified outside of the 60-day PJM energy market, but only up to twelve months after the 60-day period and only adjustments affecting billing for customers GS-2 or above with total adjustment amounts equal to or greater than 36,000 MWH or more in energy. Such adjustments shall be credited or assessed against each LSE in the AEP Ohio zone, as applicable, based upon corrected load shares during the adjustment period, and shall be identified on a specific line item for credits and/or assessments, and as a condition for doing business in the Company's service territory all CRES Providers will be deemed to have consented and agreed to permit any such resettlements to be completed by and through AEP Ohio and/or PJM.

The Company will make available on its website (<http://www.aepohio.com>) current settlement policies and calculation procedures including but not limited to CRES Provider capacity and energy obligations related to initial PJM "Settlement A", final 60-Day energy "Settlement B."

c. Reliability Requirements

A CRES Provider shall satisfy those applicable reliability requirements issued by the Commission, Transmission Provider, or any other governmental agency or North American Electric Reliability Corporation (NERC) or regional reliability council or their successor who has authority over the CRES Provider.

The Company will bill all customers for the following transmission services:

| PJM LINE | CHARGES / CREDITS |
|-------------|--|
| 1100 | Network Integration Transmission Service |
| 1108 | Transmission Enhancement |
| 1320 | Transmission Owner Scheduling, System Control and Dispatch Service |

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| | |
|------|--|
| 1330 | Reactive Supply and Voltage Control from Generation and Other Sources Service |
| 1450 | Load Reconciliation for Transmission Owner Scheduling, System Control and Dispatch Service |
| 1930 | Generation Deactivation |
| 2130 | Firm Point-to-Point Transmission Service |
| 2140 | Non-Firm Point-to-Point Transmission Service |

Upon notification by the Company, all CRES Providers shall approve the Company's prepared Billing Line Item Transfer (BLIT) through PJM's Billing Line Item Transfer Tool to allow charges and credits for the above transmission services to be assigned to the Company. All other transmission service charges and credits shall be the responsibility of the CRES Provider.

~~32.7 SUPPLIER CERTIFICATION WITH THE COMMISSION~~

Suppliers desiring to become CRES Providers must first be certified by the Commission and shall be subject to any certification criteria adopted by the Commission according to Section 4928.08, Ohio Revised Code.

~~32.8 CRES PROVIDER REGISTRATION WITH THE COMPANY~~

CRES Providers desiring to provide Competitive Retail Electric Service to customers located within the Company's Service Territory must register with the Company. The following requirements must be completed by the CRES Provider in order to register with the Company:

- a. Proof of certification by the Commission, including any information provided to the Commission as part of the certification process. The registration process may be initiated upon receipt by the Company of an application for certification by the Commission. However, the Company will not complete the registration process until proof of certification by the Commission has been provided.
- b. A completed copy of the Company's CRES Provider Registration Application for the State of Ohio, along with a non-refundable \$100.00 registration fee payable to the Company.
- c. A \$100.00 annual registration fee payable to the Company which shall be due October 31 of the first calendar year following the year of the initial registration and each calendar year thereafter.
- d. Credit information and security requirements that satisfy Section 31.9 CRES Provider Credit Requirements to be held by the Company against CRES Provider defaults and a description of the CRES Provider's plan to procure sufficient electric energy and transmission services to meet the requirements of its firm service customers.
- e. The name of the CRES Provider, business and mailing addresses, and the names, telephone numbers and e-mail addresses of appropriate contact persons, including the 24-hour emergency contact telephone number and emergency contact person(s).
- f. Details of the CRES Provider's dispute resolution process for customer complaints.

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- ~~g. An executed Electric Distribution Company/Competitive Retail Electric Service Provider Agreement including a signed statement by the officer(s) of the CRES Provider committing it to adhere to the Company's Open Access Distribution Schedules, Terms and Conditions of Open Access Distribution Service, Supplier Terms and Conditions of Service and any additional requirements stated in any agreement between the CRES Provider and the Company regarding services provided by either party.~~
- ~~h. Submission of necessary forms for, and successful completion of EDI certification testing for applicable transaction sets necessary to commence service, performed quarterly by the Company.~~
- ~~i. Submission of the necessary form to authorize the Company to remit payment to CRES Provider's bank account upon receipt of customer payment of consolidated energy charges~~
- ~~j. Submission of the CRES Provider's IRS Form W-9.~~
- ~~k. For evidence of PJM membership, submission of a copy of executed Schedule 4 of the PJM Operating Agreement between the CRES Provider and PJM.~~
- ~~l. Confirmation that the PJM account information submitted on the registration application above is specific to AEP Ohio load only.~~
- ~~m. The Company shall approve or disapprove the CRES Provider's registration within thirty (30) calendar days of receipt of complete registration information from the CRES Provider. The thirty (30) day time period may be extended for up to thirty (30) days for good cause shown, or until such other time as is mutually agreed to by the CRES Provider and the Company.~~

~~The Company will notify the CRES Provider of incomplete registration information within ten (10) calendar days of receipt. The notice to the CRES Provider shall include a description of the missing or incomplete information.~~

~~The Company may reject a CRES registration for any of the following reasons:~~

- ~~a. The CRES Provider has been identified by the Company as not satisfying the CRES Provider Credit Information and security requirements.~~
- ~~b. The Company has provided written notice to the CRES Provider that a registration is incomplete and the CRES Provider has failed to submit a completed registration within thirty (30) calendar days of the notification.~~
- ~~c. The CRES Provider has failed to comply with payment and billing requirements as specified in these Supplier Terms and Conditions of Service.~~
- ~~d. The CRES Provider has failed to comply with all applicable requirements of the Transmission Provider Open Access Transmission Tariff for its registration to be accepted as complete.~~

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- e. ~~The CRES Provider has failed to execute an Electric Distribution Utility/Competitive Retail Electric Service Provider Agreement, and/or has not successfully completed EDI testing for applicable transaction sets necessary for the commencement of service.~~

~~The Company shall not be required to provide services to a CRES Provider unless the CRES Provider is current in its payment of all charges owed under these Supplier Terms and Conditions of Service, Terms and Conditions of Open Access Distribution Service.~~

~~CRES Providers shall be solely responsible for having appropriate contractual or other arrangements with their customers necessary to implement Competitive Retail Electric Service consistent with all applicable laws, Commission requirements, Transmission Provider Open Access Transmission Tariff and these Supplier Terms and Conditions of Service. The Company shall not be responsible for monitoring, reviewing or enforcing such contracts or arrangements.~~

~~Nothing in these Supplier Terms and Conditions of Service is intended to prevent a CRES Provider and a customer from agreeing to reallocate between them any charges that these Supplier Terms and Conditions of Service impose on the CRES Providers, provided that any such agreement shall not change in any way the CRES Provider's obligation to pay such charges to the Company, and that any such agreement shall not confer upon the Company any right to seek recourse directly from the CRES Provider's Customer for any charges owed to the Company by the CRES Providers~~

~~Customers of a CRES Providers remain bound by the rules and requirements of the applicable Company Tariff under which they receive service from the Company.~~

32.9 ~~CRES PROVIDER CREDIT REQUIREMENTS~~

- a. ~~Credit Application~~

~~AEP Ohio will review the credit information supplied in CRES Provider Registration Application for the State of Ohio to be considered for participation in the Company's Choice Program. As part of the CRES Provider Registration Application, the CRES Provider must provide the Company, with its or its proposed guarantor's most recent independently audited financial statements, or Form 10K (if applicable), for the last three fiscal years, and its or its proposed guarantor's most recent quarterly unaudited financial statements or Form 10-Q (if applicable) and other financial and other pertinent credit information.~~

- b. ~~Security Requirements.~~

~~The amount of the security required must be and remain commensurate with the financial risks placed on the Company by that CRES Provider, including recognition of that CRES Provider's performance. The Company will provide an initial estimate of the CRES Provider's security requirements, and on a forward/ongoing basis, the Company will calculate the amount of the CRES Provider's security requirements and provide notifications, from time to time, as to the amount of security required of the CRES Provider. CRES Provider will meet and satisfy any requests for security required no later than the third business day after the Company's request. Upon request, information regarding the calculation of security requirements will be provided by the Company.~~

~~The Company will apply, on a non-discriminatory and consistent basis, reasonable financial standards to assess and examine a CRES Provider's ability to meet the security requirements. These Filed pursuant to Finding and Order dated January 3, 2019 in Case No. 18-1629-EL-ATA~~

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~~standards will take into consideration the scope of operations of each CRES Provider, financial and other pertinent credit information and the level of risk to the Company. This determination will be aided by appropriate data concerning the CRES Provider, including load data or reasonable estimates thereof, where applicable.~~

~~The Company will review and determine if the CRES Provider has, and maintains, stable, or better, minimum investment grade senior unsecured (un-enhanced) long-term debt ratings from any two of the following three rating agencies; provided, however, that the Company may limit the amount of unsecured credit to be granted to such CRES Provider if the Company reasonably determines that such limitation is necessary to protect the Company from an unacceptable level of risk. If the CRES Provider or its guarantor is rated by only two rating agencies and the ratings are split, the lower rating will be used. If the CRES Provider or its guarantor is rated by three rating agencies and the ratings are split, the lower of the two highest ratings will be used; provided that, in the event that the two highest ratings are common, such common rating will be used.~~

| AGENCY | SENIOR UNSECURED LONG-TERM DEBT RATINGS |
|-----------------------------------|--|
| Standard & Poor's Rating Services | BBB or higher |
| Moody's Investors' Services, Inc. | Baa3 or higher |
| Fitch Ratings | BBB or higher |

~~The Company shall make reasonable alternative credit arrangements with a CRES Provider that is unable to meet the minimum investment grade rating requirements set forth above to satisfy the security requirements or with those CRES Providers whose security requirements exceed their allowed unsecured credit limit. The CRES Provider may choose from any of the following credit arrangements, which must be in an acceptable format: (i) a guarantee of payment on behalf of CRES Provider from (a) a related U.S. entity who meets the minimum investment grade rating requirements in the Company's prescribed guaranty format or (b) a related foreign (non-U.S.) entity who meets the minimum investment grade rating requirements and uses the Company's prescribed guaranty format (or a format mutually acceptable to Company and such entity that provides substantially similar credit protections to the credit protections provided to the Company by the Company's prescribed guaranty format for a related U.S. entity) and complies with the Company's requirement for foreign guarantors by meeting the following minimum requirements: (1) such guaranty is a financial guaranty, not a performance guaranty, (2) such guaranty must be an unconditional guaranty of payment of all amounts due from CRES Provider pursuant to Section 31.24, and the Company Tariff and EDU Registration Agreement and all other agreements must be expressly identified in the guaranty, and satisfaction of obligations through performance may not be authorized, (3) such guaranty may be terminated upon not less than sixty (60) days prior written notice to AEP Ohio, which termination shall be effective only upon receipt by the Company of alternative means of security or credit support, as specified in the Tariff, and when such termination is effective, obligations existing prior to the time the expiration or termination is effective, shall remain guaranteed under such guaranty until finally and fully performed; (4) certification from guarantor that form of guaranty has been in general use by the submitting party in its ordinary course of business over the past twelve months, subject to changes needed to conform to the Company's minimum requirements, (5) the guaranty must be a guaranty of payment, and not of collection; (6) assignment of such guaranty shall not be permitted by the guarantor without the prior written consent of the Company, (7) an enforceability opinion from the entity's outside counsel from a law firm of national (i.e. United States) standing;~~

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(ii) ~~an irrevocable Letter of Credit (as further defined below);~~

~~(iii) a cash deposit from the CRES Provider in U.S. Dollars, provided, further if a third party is providing such cash deposit for and on behalf of the CRES Provider, the Company may accept such deposit from a third party if it otherwise meets AEP Ohio's security requirements; or~~

~~(iv) a Surety Bond issued by a financial institution with at least an "A" rating or higher as rated by AM Best and/or an "A" rating or higher from Standards & Poor's, valid for a period of not less than one year and renewable annually; with terms and conditions that require payment within ten (10) days after delivery by the Company of a written demand to Surety for payment, and the terms and conditions of the Surety provides substantially similar credit protections to the credit protections provided to the Company by the other forms of acceptable collateral, including without limitation a waiver of the supplier's right to assert against the Company any defense (legal or equitable), counterclaim, setoff, cross claim, or any other claim, an express waiver and agreement not to assert any defenses arising out of bankruptcy, insolvency, dissolution or liquidation of the supplier, including, without limitation, any defense relating to the automatic stay.~~

~~The amount and type of the security required must be and remain commensurate with the financial risks placed on the Company by that CRES Provider, including recognition of that CRES Provider's performance. "Letter of Credit" means a standby irrevocable letter of credit acceptable to the Company issued by a U.S. bank or financial institution with a minimum "A" senior unsecured debt rating (or, if unavailable, corporate issuer rating) from S&P or a minimum "A3" senior unsecured debt rating (or, if unavailable, corporate issuer rating) from Moody's, in a format acceptable to and approved by the Company. An acceptable and approved Letter of Credit format is available at the Company's website.~~

c. ~~Interest on Cash Deposits~~

~~The Company will allow simple interest on cash deposits calculated at the Federal Funds Rate over the time period the cash is on deposit. In cases of discontinuance or termination of services, cash deposits will be returned with accrued interest upon payment of all Charges, guarantees and with deduction of unpaid accounts.~~

d. ~~On-going Security Maintenance~~

~~The Company reserves the right to review each CRES Provider's security requirements at any time. The CRES Provider must provide current financial and credit information. In addition, the CRES Provider may request re-evaluation at any time. It is anticipated that demand, unanticipated market movements and economic reasons will result in security requirements nearing or exceeding the prescribed amount of security. It is also noted that additional security may be required due to a degradation of the amount or form of security held, or repayment ability of a CRES Provider. Any subsequent review or re-evaluation of a CRES Provider's creditworthiness may result in the CRES Provider being required to post security not previously requested. The new, additional or change in the security requirement will be necessary to enhance, restore or maintain the Company's protection from financial risks placed on the Company. In the alternative, the Company may limit a CRES Provider's level of participation or remove the CRES Provider from further participation in the Company's Choice Program.~~

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~~e. Grant of Security Interest in Collateral.~~

~~To secure the CRES Provider's obligations under this Tariff and to the extent the CRES Provider delivers collateral to the Company ("Secured Party") in the form of cash or cash equivalent collateral and any and all proceeds resulting therefrom or the liquidation thereof, whether now or hereafter held by, on behalf of or for the benefit of, such Secured Party, and the CRES Provider agrees to take such action as the Company reasonably requires in order to perfect the Secured Party's first priority security interest in, and lien on (and rights of setoff against), such collateral and any and all proceeds resulting therefrom or from the liquidation thereof. Upon or any time after the occurrence and during the continuation of an Event of Default, the Company may do any one or more of the following: (i) exercise any of the rights and remedies of a Secured Party with respect to all collateral, including any of the rights and remedies under law then in effect; (ii) exercise its rights of setoff against any and all property of the CRES Provider in the possession of the Company or Company's agent; (iii) draw on any outstanding Letter of Credit issued for its benefit; and (iv) liquidate all collateral then held by or for the benefit of the Secured Party free from any claim or right of any nature whatsoever of the CRES Provider. As a Secured Party, the Company shall apply the proceeds of the collateral realized upon the exercise of any such rights or remedies to reduce the CRES Provider's obligations under the Agreement, with the CRES Provider remaining liable for any amounts owing to the Company after such application.~~

~~32.10 CUSTOMER ENROLLMENT PROCESS~~

~~a. Pre-Enrollment Customer Information List~~

~~Upon request, the Company will electronically provide to any CRES Provider certified by the Commission the most recent Customer Information List. The Company may request the CRES Provider to pay a one-time fee of \$150.00 per Company rate zone list provided.~~

~~The Company will offer the Customer Information List with updates available monthly. Once the list has been updated, a CRES Provider must use the most current Customer Information List to contact customers, but CRES Providers shall not be required to purchase subsequent lists.~~

~~The Company will provide customers the option to have all the customer's information listed in the section below removed from the Customer Information List. At the same time, the Company will also provide customers with the option to have all information listed below reinstated on the Customer Information List. Customers will be notified of such options quarterly.~~

~~The following information will be provided on the Customer Information List for each customer who has not requested that all information be removed from this list:~~

~~Customer name
Service address
Service city
Service state and zip code
Mailing address
Mailing city
Mailing state and zip code~~

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~~Rate schedule under which service
is rendered
Rider (if applicable)
Customer load profile reference category
Switched Status
Meter type (if readily available)
Whether the service address is set to
Net Metering status
Mercantile Customer Indicator
Interval meter data indicator (if readily
available)
Budget bill / PIPP indicator
Meter reading cycle
Most recent twelve (12) months of historical consumption data
(actual energy usage and demand, current and future Peak Load
Contribution Network Service Peak Load, if available) (provided
in values of four or more digits)
Total premise loss factor value~~

~~The Company will provide the Customer Information List electronically or on a designated website. The information will be prepared and distributed in a uniform and useable format that allows for data sorting. Customers participating in the percentage of income payment plan (PIPP) program will be coordinated exclusively through the PIPP program administered by the Ohio Department of Development.~~

~~b. CRES Provider Requests for Customer Information~~

~~CRES Providers certified by the Commission may request historical interval meter data through an Electronic Data Interchange transaction ("EDI Transaction") after receiving the appropriate customer authorization. The interval meter data will be transferred in a standardized EDI transaction. The CRES Provider will be responsible for the incremental costs incurred to prepare and send such data.~~

~~c. CRES Provider Enrollment Requests~~

~~Enrollment of a customer is done through an Electronic Data Interchange enrollment ("EDI Enrollment"), which may be submitted only by a CRES Provider.~~

~~EDI Enrollments will be effective at the end of the customer's next regularly scheduled meter reading date provided that the EDI Enrollment is received by the Company at least twelve (12) calendar days before the next meter reading date.~~

~~All EDI Enrollments will be submitted to the Company no more than thirty (30) calendar days prior to the scheduled meter reading date when the CRES Provider desires the switch to occur, unless otherwise~~

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~~agreed upon by the parties. The Company will process all valid EDI Enrollments and send the confirmation notice to the customer within two (2) business days. Simultaneous with the sending of the confirmation notice to the customer, the Company will electronically advise the CRES Provider of acceptance. Notice of rejection of the EDI Enrollment to the CRES Provider shall be sent within one business day, if possible, but in no event later than four (4) calendar days, and include the reasons for the rejection. The customer has seven (7) calendar days from the confirmation notice to cancel the contract without penalty. If the customer cancels the contract, the Company shall send a drop notice to the CRES Provider and the previous CRES Provider will continue to serve the customer under the terms and conditions in effect prior to submission of the new EDI Enrollment.~~

~~EDI Enrollments will be processed on a "first in" priority basis based on the received date, and using contract date as the tie-breaker. Any subsequent EDI Enrollments received within the same billing cycle will be rejected and returned to the CRES Provider who submitted the EDI Enrollment.~~

~~To receive service from a CRES Provider, a customer must have an active service account with the Company. After the service account is active, a CRES Provider may submit an EDI Enrollment as described herein.~~

~~d. Government Aggregation Customer Information List~~

~~Upon request, the Company will provide to any governmental aggregator certified by the Commission a Government Aggregation Customer Information List. The Company will provide the Government Aggregation Customer Information List by an electronic medium that the Company deems appropriate. The information will be prepared and distributed in a uniform and useable format that allows for data sorting.~~

~~The list will include information for all customers residing within the governmental aggregator's boundaries based upon the Company's records, including an identification of customers who are currently in contract with a CRES provider or in a special contract with the Company. The list will also include those customers that elect to have their information removed from the Pre-Enrollment Customer Information List. The Company cannot guarantee that the list will include all of the customers residing within the aggregator's boundaries, nor can the Company guarantee that all the customers shown on the list reside within the aggregator's boundaries. In addition to all information included on the Pre-Enrollment Customer Information List, the Government Aggregation Customer Information List shall also include the customer's Service Delivery Identifier (SDI).~~

~~The Company will notify CRES Providers in advance of any proposed changes to the actual format or file containing its Government Aggregation Customer Information List.~~

~~32.11 CONFIDENTIALITY OF INFORMATION~~

~~All confidential or proprietary information made available by one party to the other in connection with the registration of a CRES Provider with the Company and/or the subsequent provision and receipt of service under these Supplier Terms and Conditions of Service, including but not limited to load data, and information regarding the business processes of a party and the computer and communication systems owned or leased by a party, shall be used only for purposes of registration with the Company, receiving or providing service under these Supplier Terms and Conditions of Service and/or providing Competitive Retail Electric Service to~~

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~~customers in the Company's service territory. Other than disclosures to representatives of the Company or the CRES Provider for the purposes of enabling that party to fulfill its obligations under these Supplier Terms and Conditions of Service or for the CRES Provider to provide Competitive Retail Electric Service to customers in the Company's service territory, a party may not disclose confidential or proprietary information without the prior authorization and/or consent of the other party.~~

~~The CRES Provider shall keep all customer-specific information supplied by the Company confidential unless the CRES Provider has the customer's written authorization to do otherwise.~~

~~32.12 LOSSES~~

~~The Transmission Provider may provide both transmission and distribution losses as required to serve customers at various delivery voltages. Customers served at transmission and subtransmission voltages require no additional losses other than the losses specified in the applicable Open Access Transmission Tariff. Customers served at primary distribution voltage require 2.0% additional average losses of amounts received by the Company for delivery to the customer. Customers served at secondary distribution voltage require 5.4% additional average losses of amounts received by the Company for delivery to the customer.~~

~~32.13 METER SERVICE PROVIDERS (MSPs)~~

~~Meters shall be provided and maintained by the Company unless the customer selects a MSP to provide metering services. Unless otherwise specified, such meters shall be and remain the property of the Company. MSPs desiring to provide service to customers in the Company's Service Territory must submit a written application to the Company in order to provide metering services for ownership, installation, inspection and auditing. Such application shall include the following:~~

- ~~a. A \$500.00 initial registration fee payable to the Company and a \$100.00 annual registration fee thereafter.~~
- ~~b. Proof of creditworthiness to the Company, including an appropriate financial instrument to be held by the Company and used in the event of damages as a result of the MSP's actions.~~
- ~~c. The name of the MSP, business and mailing addresses, and the names, telephone numbers and e-mail addresses of appropriate contact persons, including the 24-hour emergency contact telephone number and emergency contact person(s).~~
- ~~d. Details of the MSP's dispute resolution process for customer complaints.~~
- ~~e. A signed statement by the officer(s) of the MSP committing it to adhere to the Company's open access distribution schedules, Terms and Conditions of Open Access Distribution Service, Supplier Terms and Conditions of Service and any additional requirements stated in any agreement between the MSP and the Company regarding services provided by either party.~~
- ~~f. Proof of an electrical subcontractor's license issued by the Ohio Department of Commerce, including the name of the person or entity to which the license has been~~

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issued, license number and expiration date. Certification may require an employee to be a licensed electrician in the service area where work is performed.

- ~~g. Description of the (a) applicant's electric meter installation, maintenance, repair and removal experience, (b) applicant's training and experience regarding electrical safety and (c) educational and training requirements in electrical work and safety that the MSP will require from its employees before they are permitted to install, maintain, repair or remove electric meters or metering devices.~~

The MSP must also agree to the following standards for metering services:

- ~~a. The Company must approve the type of any and all metering equipment to be installed. Such metering and practices must conform with the Company's metering service guides and standards and must comply with the Meter Testing provision of the Company's Terms and Conditions of Open Access Distribution Service. A written agreement between the Company and the MSP shall specify those categories or types of meters for which the MSP is certified to install/remove or test/maintain.~~
- ~~b. The MSP shall allow the Company to disconnect the MSP's meter, or promptly perform a disconnection as notified by the Company where a customer's service is subject to disconnection due to non-payment of distribution charges. The Company shall be permitted to audit the meter accuracy of MSP meters and to disconnect or remove a MSP's meter when necessary to maintain the safe and reliable delivery of electrical service. The MSP is responsible to acquire the right of ingress and egress from the customer to perform its functions. When necessary, the MSP must also seek written approval and secure from the customer any keys necessary to access locked premises.~~
- ~~c. The MSP is responsible for detecting and immediately notifying the Company of hazardous conditions noted at the customer's electrical service and meter installation.~~
- ~~d. The MSP is responsible for recording and notifying the Company of conditions detected on the customer's premises which present potential for injury.~~
- ~~e. The MSP shall be responsible for conforming to Company standards for sealing and resealing meters as well as properly resetting and sealing demand measurement devices.~~

32.14 METER DATA MANAGEMENT AGENTS (MDMAs)

MDMAs desiring to provide service to customers in the Company's Service Territory must submit a written application to the Company in order to provide any meter reading or data management services. Such application shall include the following:

- ~~a. A \$100.00 annual registration fee payable to the Company.~~

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- b. ~~Proof of creditworthiness to the Company, including an appropriate financial instrument to be held by the Company and used in the event of damages as a result of the MDMA's actions.~~
- c. ~~The name of the MDMA, business and mailing addresses, and the names, telephone numbers and e-mail addresses of appropriate contact persons, including the 24-hour emergency contact telephone number and emergency contact person(s).~~
- d. ~~Details of the MDMA's dispute resolution process for customer complaints.~~
- e. ~~A signed statement by the officer(s) of the MDMA committing it to adhere to the Company's Open Access Distribution Schedules, Terms and Conditions of Open Access Distribution Service, Supplier Terms and Conditions of Service and any additional requirements stated in any agreement between the MDMA and the Company regarding services provided by either party.~~
- f. ~~Description of the (a) applicant's experience in meter reading, data validation, editing and estimation, and other data management activities and (b) educational and training requirements that the MDMA will require from its employees before they are permitted to perform such meter reading, data validation, editing and estimating and other data management activities.~~

The MDMA must also agree to the following standards for meter data management services:

- a. ~~All billing meters shall be read each month, unless otherwise mutually agreed to by the MDMA and the Company.~~
- b. ~~Meter data shall be read, validated, edited and transferred pursuant to Commission and Company approved standards. The Company and the MDMA must agree to common data formats for the exchange of validated data.~~
- c. ~~The Company shall have reasonable access to the MDMA data server.~~
- d. ~~The MDMA shall provide to the appropriate entities reasonable and timely access to meter data as required for billing, settlement, scheduling, forecasting and other functions.~~
- e. ~~The MDMA shall retain the most recent twelve (12) months of data for any customer who elects the MDMA to perform meter reading and data management services. Such data must be retained for a minimum period of 36 months and must be released upon request to either the customer or an entity authorized by the customer.~~
- f. ~~Within five (5) business days after the installation of a meter, the MDMA must confirm with the Company that the meter and meter reading system are working properly and that the billing data is valid.~~
- g. ~~No more than 10% of the individual meters read by the MDMA shall contain estimated data, with no single account being estimated more than two consecutive months. Estimated data must be based on historical data and load profile data as provided by the Company.~~

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- ~~h. The MDMA shall comply with the Company's time requirements for the posting of validated meter reading data on the MDMA server.~~
- ~~i. The MDMA is responsible for acquiring the right of ingress and egress from the customer to perform its functions. When necessary, the MDMA must also seek written approval and secure from the customer any keys necessary to access locked premises.~~
- ~~j. The MDMA is responsible for identifying suspected cases of the unauthorized use of energy and shall report such concerns to the customer's CRES Provider, Transmission Provider and the Company. The CRES Provider shall resolve such concerns and pursue the appropriate legal response and all necessary parties shall support this action. The customer's supplier of meter services (MSP or the Company) shall make the necessary meter corrections and/or repairs, and then notify the MDMA who shall correct the previous meter usage data and provide to the appropriate entities such data as required for billing, settlement, scheduling, forecasting and other functions. Any billing corrections shall be consistent with the provisions of the Company's Terms and Conditions of Service for Open Access Distribution Service.~~
- ~~k. The MDMA is responsible for detecting and immediately notifying the Company of hazardous conditions noted at the customer's electrical service and meter installation.~~
- ~~l. The MDMA is responsible for recording and notifying the Company of conditions detected on the customer's premises which present potential for injury.~~
- ~~m. The MDMA shall be responsible for conforming to Company standards for sealing and resealing meters as well as properly resetting and sealing demand measurement devices.~~

~~If no entity satisfies the above criteria, the Company shall act as the MDMA. As long as the Company is acting as the MDMA, the Company shall read the meters of the CRES Provider's customers in accordance with the Company's meter reading cycles, which the Company intends to have posted to its website at <http://www.aepohio.com>. Within three (3) business days of the meter read date, the Company shall electronically transmit the usage information for the CRES Provider's customers to the CRES Provider.~~

~~The Company may conduct periodic workshops with CRES Providers to solicit input regarding additional data elements that may be appropriate for inclusion in the electronic system used to transmit usage information.~~

~~32.15 CONSOLIDATED BILLING BY A CRES PROVIDER OR ITS BILLING AGENT (BA)~~

~~A CRES Provider or its BA may perform supplier consolidated billing pursuant to the terms and conditions established by the Public Utilities Commission of Ohio in Case Nos. 16-1852-EL-SSO et al.~~

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~~32.16 CONSOLIDATED BILLING BY THE COMPANY~~

~~Upon request, pursuant to Section 32.22 of these Supplier Term and Conditions of Service, the Company will offer rate ready or bill ready Company issued consolidated bills to customers receiving service from a CRES Provider upon designation of the rate ready or bill ready option, as applicable, in the Electric Distribution Utility/ Competitive Retail Electric Service Provide Agreement. Company issued consolidated billing will include budget billing as an option. The CRES Provider must electronically provide all information in a bill ready format.~~

~~32.17 METERING AND LOAD PROFILING~~

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All customers with a maximum monthly billing demand of 200 kW or greater for the most recent twelve (12) months shall install a dedicated phone line, or other mechanism deemed to be sufficient by the Company to enable interval metering and be interval metered. The customer or the customer's CRES Provider may request an interval meter for customers with maximum monthly billing demands less than 200 kW.

The cost and repair of any interval metering facilities installed by the Company to comply with this requirement or as a result of such request shall be paid by the customer. The customer shall make a one-time payment for the metering facilities at the time of installation of the required facilities, or at the customer's option, up to 24 consecutive equal monthly payments reflecting an annual interest charge as determined by the Company, but not to exceed the cost of the Company's most recent issue of long-term debt. If the customer elects the installment payment option, the Company shall require an initial payment equal to 25% of the total cost of the metering facilities. Any necessary replacement of the meter where repair is not possible will be performed at cost, based upon premise installation and load requirements.

In addition, the customer shall pay a net charge to cover the incremental cost of operation and maintenance and meter data management associated with such interval metering as follows: Charges are for service performed on a Company installed standard interval meter.

| Service Performed During Normal Business Hours | Charge (\$) |
|--|-------------|
| Connect phone line to meter at a time other than the initial interval meter installation | - 57.00 |
| Perform manual meter reading | 43.00 |
| Check phone line and perform manual meter reading due to communication loss | 47.00 |
| Replace surge protector | 119.00 |
| Replace modem board | 210.00 |

The customer or the customer's CRES Provider may select a meter from the Company's approved equipment list. The customer or the customer's CRES Provider may communicate with the meter for the purpose of obtaining usage data, subject to the Company's communication protocol. The customer is responsible for providing a dedicated analog telephone line phone line, or other mechanism deemed to be sufficient by the Company, for purposes of reading the meter.

If an interval meter is required, the Customer must approve a work order for an interval meter installation before the Company will accept an enrollment EDI transaction. For Customers that will have an interval meter installed for the requested service, service may begin, assuming the Company has an approved work order for the interval meter installation. A Company load profile will be used for settlement. Consumption meter reads will continue to be used for billing. This will be the approach during the period between the Customer's request for an interval meter and the Company's installation of such a meter.

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~~All load profiling shall be performed by the Company. Sample data and customer specific interval metering, when available, will be used in the development of the total load profile for which a CRES Provider is responsible for providing generation and possibly arranging transmission services. Such data shall be provided to the BA or other entities as required for monthly billing.~~

~~The Company, acting as a designated agent for the CRES Provider, will supply hourly load data to Transmission Provider, for the CRES Provider. The Company will provide this data in accordance with the Transmission Provider Open Access Transmission Tariff, including estimates when necessary. The Company will be held harmless for any actions taken while performing agent responsibilities unless demonstrated to have negligently misread the meter data or negligently provided inaccurate data. Meter data collected by the Company shall be used to calculate the quantity of energy actually consumed by a CRES Provider's end-use customers for a particular period. Such collection shall occur at the time of an end-use customer's monthly meter read. Thus, in order to measure the energy consumed by all end-use customers on a particular day, at least one month is required for data collection. It is the responsibility of the CRES Provider to understand this process.~~

~~Data from monthly-metered end-use customers is collected in subsets corresponding to end-use customer billing cycles, which close on different days of the month. The Company shall convert such meter data, including estimates, for end-use customers to the equivalent hourly usage. Metered usage will be applied to customer segment load curves to derive an estimate for the hour-by-hour usage.~~

~~Data from interval-metered end-use customers will also be collected at least monthly by the Company on a billing cycle basis. Nothing in this section shall prohibit the use of interval usage for settlement purposes if agreed to in the future.~~

32.18 DEPOSITS

~~Security for the payment of bills for service from a CRES Provider will be governed, as specified in Chapter 4901:1-21-07 of the Ohio Administrative Code, which is herein incorporated by reference as it is from time to time amended.~~

32.19 LIABILITY AND INDEMNIFICATION

a. General Limitation on Liability

~~The Company shall have no duty or liability with respect to Competitive Retail Electric Service before it is delivered by a CRES Provider to an interconnection point with the AEP Rate Zone. After its receipt of Competitive Retail Electric Service at the point of delivery, the Company shall have the same duty and liability for transmission and distribution service to customers receiving Competitive Retail Electric Service as to those customers receiving electric energy and capacity from the Company. The Company shall have no liability to a CRES Provider for any consequential, indirect, incidental, special, ancillary, punitive, exemplary, or other damages, including lost profits, lost revenues, or other monetary losses arising out of any errors or omissions.~~

b. Limitation on Liability for Service Interruptions and Variations

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~~The company does not guarantee continuous regular and uninterrupted supply of service. The Company may, without liability, interrupt or limit the supply of service for the purpose of making repairs, changes, or improvements in any part of its system for the general good of the service or the safety of the public or for the purpose of preventing or limiting any actual or threatened instability or disturbance of the system. The Company is also not liable for any damages due to accident, strike, storm, riot, fire, flood, legal process, state or municipal interference, or any other cause beyond the Company's control.~~

~~c. Additional Limitations On Liability In Connection With Direct Access.~~

~~Except as provided in the Company's Supplier Terms and Conditions of Service, the Company shall have no duty or liability to a CRES Provider providing Competitive Retail Electric Services arising out of or related to a contract or other relationship between a CRES Provider and a customer of the CRES Provider. The Company shall implement customer selection of a CRES Provider consistent with applicable rules of the Commission and shall have no liability to a CRES Provider providing Competitive Retail Electric Services arising out of or related to switching CRES Provider, unless and to the extent that the Company is negligent in switching or failing to switch a customer.~~

~~d. Commission Approval of Limitations on Liability.~~

~~The Commission approval of the above language in respect to the limitation of liability arising from the Company's negligence does not constitute a determination that such limitation language should be upheld in a court of law. Approval by the Commission merely recognizes that since it is a court's responsibility to adjudicate negligence and consequential damage claims, it should also be the court's responsibility to determine the validity of the exculpatory clause.~~

~~e. Indemnification.~~

~~To the fullest extent permitted by law, the CRES Provider shall defend, indemnify and hold harmless the Company from and against any and all claims and/or liabilities for losses, expenses, damage to property, injury to or death of any person, including the Company's employees or any third parties, or any other liability incurred by the Company, including reasonable attorneys' fees, relating to performance under these Supplier Terms and Conditions of Service, except to the extent that a court of competent jurisdiction determines that the losses, expenses or damage were caused wholly or in part by any grossly negligent or willful act of omission of the Company.~~

~~The CRES Provider's obligation to defend, indemnify and hold harmless under this Article shall survive termination of the Electric Distribution Utility/Competitive Retail Electric Service Provider Agreement, and shall not be limited in any way by any limitation on the amount or type of damages, compensation or benefits payable by or for the CRES Provider under any statutory scheme, including any workers compensation acts, disability benefit acts or other employee benefit acts.~~

~~32.20 COMPETITIVE SERVICE PROVIDER'S LIABILITY~~

~~In the event of loss or injury to the Company's property through misuse by, or negligence of, the CRES Provider, MSP, MDMA or BA, or the CSP's agents and employees, the CSP shall be obligated and shall pay to the Company the full cost of repairing or replacing such property.~~

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~~Unless authorized by the Company to do so, a CSP and its agents and employees shall not tamper with, interfere with or break the seals of meters or other equipment of the Company installed on the customer's premises, and, under any circumstances, the CSP assumes all liability for the consequences thereof. The CSP agrees that no one, except agents and employees of the Company, shall be allowed to make any internal or external adjustments to any meter or other piece of apparatus which belongs to the Company.~~

~~32.21 METER ACCURACY AND TESTS~~

~~A MSP's meter performance levels, testing methods and test schedules must comply with all standards specified by the Company. Such details shall be specified in the agreement between the Company and the MSP.~~

~~When metering is provided by an MSP, the Company may, at its discretion, direct meter-related inquiries from the customer to the MSP for response, or the Company may send notification to the MSP to perform a test of the accuracy of its meter. At the MSP's request, or should the MSP fail to perform a customer-requested test in a timely manner, the Company, at its discretion, may agree to test the accuracy of a meter supplied by the MSP. Regardless of the test results, the MSP shall pay to the Company a flat amount equal to the Company's current average cost of performing such meter tests. Such test will be conducted using a properly calibrated meter standard.~~

~~The Company, at its discretion, may perform a test of the accuracy of a meter supplied by the MSP at any time. If the meter fails to perform at the accuracy standards set forth in the Company's Terms and Conditions of Open Access Distribution Service, the MSP will be responsible to remedy the accuracy of the meter, and to pay to the Company a flat amount equal to the Company's current average cost of performing such meter tests.~~

~~32.22 BILLING SERVICES~~

~~a. Billing Options~~

~~A CRES Provider must select a billing option for each of its customer accounts. The billing options are limited to the following: (1) separate billing by the Company and the CRES Provider, (2) Company Consolidated Rate-Ready Billing, or (3) Company Consolidated Bill-Ready Billing. Nothing in these Supplier Terms and Conditions of Service shall require the Company to bill customers manually. Thus, if the CRES Provider is offering price plans that are not considered by the Company as standard rates, the Company will provide the CRES Provider with sufficient meter data on a timely basis so that the CRES Provider can bill the customer directly under the separate billing method or can opt for Company Consolidated Bill-Ready Billing or Company Consolidated Rate-Ready billing. The billing option must be selected by the time the CRES Provider completes EDI testing. If the Company inaccurately applies the usage information to the rates approved by the CRES Provider for Company Consolidated Rate-Ready Billing, the CRES Provider shall notify the Company immediately and the Company shall make a correction in a succeeding billing period. The CRES Provider is responsible for receiving and resolving all customer rate disputes involving charges for services received from the CRES Provider. The Company may provide input to customer~~

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~~rate dispute processes to the extent necessary. From and after the date of termination of Company Consolidated Rate Ready Billing or Company Consolidated Bill Ready Billing, the Company shall have no further obligation beyond presenting the CRES Provider's charges for services rendered and to collect and remit payments to the CRES Providers on charges presented to the customer prior to such date of termination.~~

~~b. Billing Cycle~~

~~Current Company practice is to render bills regularly at monthly intervals, but bills may be rendered more or less frequently at the Company's option. Rate values stated for direct application to regular monthly billing periods will be adjusted when the time elapsed between billings is substantially greater or less than a month.~~

~~c. Generation Resource Mix.~~

~~CRES Providers are responsible for providing a Generation Resource Mix statement to their own customers in accordance with Commission requirements.~~

~~d. Setting Up CRES Provider Rates.~~

~~CRES Providers using the Consolidated and Rate Ready Billing option must furnish specific rate information to the Company in a format acceptable for the Company's billing system. The CRES Providers using the Consolidated and Rate Ready Billing option must furnish specific rate information to the Company in a format acceptable for the Company's billing system.~~

- ~~1. The Company will provide all Commission certified and Company enrolled CRES Providers with system requirements and record layouts needed to perform this function.~~
- ~~2. The CRES Provider will be responsible for creating and verifying the rate information that the Company will use to calculate and bill the CRES Provider's charges.~~
- ~~3. The approved rate information must be in production within the Company's billing system before any customers may be enrolled under that rate. In production means installed in and approved by the Company's billing system and the CRES Provider. New rates must be entered at least six days prior to the effective date, and the new rate must be in effect for the entire bill period.~~

~~e. Timetable for Setting up CRES Provider Rates.~~

- ~~1. The Company defines standard rates as falling into one of the following rate types:
 - ~~a) a percentage discount from Price To Compare (PTC)~~
 - ~~b) a fixed dollar amount~~
 - ~~c) a monthly customer charge~~~~

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- ~~d) a fixed rate per KWH~~
- ~~e) a fixed rate per KW~~
- ~~f) a fixed rate per KWH per time-of-use (TOU) period~~
- ~~g) a configurable stepped rate with KWH usage ranges~~
- ~~h) a seasonal rate.~~
- ~~2. The Company will have five calendar days to set up and system test any standard rates other than those under the Percentage-off Rate option and fifteen days to set up standard rates under the Percentage-off Rate option.~~
- ~~3. Within three (3) business days after the Company receives the approval of rates from the CRES Provider, the rates will be placed in production in the Company's billing system and will be available for billing.~~
- ~~4. When the rates are in the Company's billing system and are available for billing, the CRES Provider may register on the EDI customer accounts it wants to be billed on the new rate.~~
- ~~5. All customer enrollments received before the rate is in production will be rejected.~~

~~f. Electronic Transmission of Customer Billing Data.~~

- ~~1. If the CRES Provider chooses to have the Company bill for the customer's electric commodity usage under the Company Consolidated Rate-Ready Billing option, the Company will provide usage and charges in standard electronic format.~~
- ~~2. If the CRES Provider chooses the Company Consolidated Bill-Ready Billing option, the Company will provide usage in a standard electronic format and the CRES Provider will provide the Company with the Certified Supplier's charges in a standard electronic format.~~

~~g. Company Consolidated and Rate-Ready Billing.~~

~~The following business rules will apply to the Company's Consolidated Rate-Ready Billing Options:~~

- ~~1. The Company shall calculate and present charges on the next bill generated for the customer for Competitive Retail Electric Services. The CRES Provider assumes the responsibility for the rate supplied for each customer as validated from the Rate Management Portal.~~
- ~~2. Within three (3) business days of the meter read date, the Company shall electronically transmit the usage and billing information for the CRES Provider's customers to the CRES Provider.~~

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3. ~~The Company shall present charges on the next bill generated for the customer unless one or more of the following conditions apply: 1) the CRES Provider and the customer was terminated over 30 days before; 2) the Company no longer presents a bill to the customer because of a change in CRES Provider and billing option. If none of these exemptions apply, the Company will present the CRES Provider's charges on the next scheduled billing after the relationship between the CRES Provider and the customer terminates.~~
4. ~~In the event any CRES Provider's charges are not included on a Company Consolidated Rate Ready Billing for any reason, the only obligation the Company shall have is to include those charges on the next monthly bill unless one or more of the exempting conditions exists as described in the above paragraph. The Company shall not cancel/rebill any billing in which the CRES Provider submitted an incorrect rate code or validated an incorrect rate on the Business Partner Portal.~~
5. ~~The Company will charge hourly for administrative and technical support to institute program modifications associated with the implementation of consolidated billing on non-standard rates requested by the CRES Provider and reviewed and approved by the Company. A high level estimate of the work shall be provided and agreed upon in advance. The fixed rate for program modifications necessitated by a request for Consolidated and Rate Ready Billing shall be \$95 per hour.~~
6. ~~Customer payments for CRES Provider charges will be remitted by the Company to the appropriate CRES Provider, subject to the payment provisions in Section 32.23a of these Supplier Terms and Conditions of Service.~~

~~h. Company Consolidated and Bill-Ready Billing.~~

~~The following business rules will apply to the Company's Consolidated and Bill-Ready Billing Option:~~

1. ~~Within three (3) business days of receiving usage information for an account in a standard electronic format from the Company, the CRES Provider will provide the Company, in bill-ready format, the CRES Provider's charges for the account in a~~

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~~standard electronic format for presentation on the Company's current invoice to the customer.~~

- ~~2. The Company shall present charges on the next bill generated for the customer unless one or more of the following conditions apply: (1) the CRES Provider and the customer was terminated over 30 days before; (2) the Company no longer presents a bill to the customer because of a change in CRES Provider and billing option. If none of these exemptions apply, the Company will present the CRES Provider's charges on the next scheduled billings after the relationship between the CRES Provider and the customer terminates.~~
- ~~3. The charges received from the CRES Provider by the Company in standard electronic format for each account will contain no more than twenty charge amounts with twenty associated charge descriptions.~~
- ~~4. Charge descriptions will be no longer than eighty characters each (including punctuation and spaces), and charge amounts will not exceed twelve characters each (including spaces, dollar sign, decimal, and, if applicable, negative sign).~~
- ~~5. If a CRES Provider submits a charge description(s) longer than fifty characters, the Company will wrap the charge description(s) to the next character line on its invoice. The corresponding charge amounts will appear in a column to the right of where each charge description ends.~~
- ~~6. If wrapping causes charge descriptions to exceed available lines, each charge description will be truncated and will be printed on the Company's current invoice with the corresponding charge amount appearing in a column to the right of each charge description.~~
- ~~7. If a CRES Provider submits more than twenty charge amounts for an account, the Company will reject the entire submission for the account via a standard electronic format.~~
- ~~8. The Company will allow up to eight lines on its invoice to display the details of the CRES Provider's charges as follows:~~
 - ~~a. The Company will display the CRES Provider's name and phone number.~~
 - ~~b. The charge descriptions and charge amounts submitted by the CRES Provider will be displayed.~~
 - ~~c. The Company will sum the charge amounts submitted by the CRES Provider and display the total on the line following the last charge description submitted by the CRES Provider.~~
 - ~~d. In situations where the CRES Provider receives revised usage information for an account from the Company in a standard electronic format, the Company will provide an additional line on its invoice for the total amount of each month of~~

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~~cancelled charges it receives from the CRES Provider in a standard electronic format. The Company will display the dollar amount of the cancelled charges, provided that the twelve character charge amount limit is not exceeded, on an additional line for each month of cancelled charges. The CRES Provider's corrected charges, submitted to the Company in a standard electronic format, will be displayed on the Company's invoice as described in parts i) through iv) above for each month of corrected charges. CRES Providers will not include cancelled charges within the same standard electronic transaction where corrected charges are submitted to the Company.~~

~~9. Customer payments for CRES Provider charges will be remitted by the Company to the appropriate CRES Provider, subject to the payment provisions in Section 32.23a of these Supplier Terms and Conditions of Service.~~

~~10. Within two (2) business days of any date on which the CRES Provider electronically transmits bill-ready charges to the Company, the Company shall transmit to the CRES Provider, via an EDI transaction 824, notice of rejected charges showing, by SDI, those CRES Provider charges that could not be posted to the specific customer's SDI for bill presentment and explaining why those charges could not be so posted by the Company. The CRES Provider shall correct or modify the charges and resubmit them to the Company and such charges will appear on the next Company consolidated bill presented to the customer. In the event any CRES Provider's charges are not included on a Company consolidated billing, for any reason, the only obligation the Company shall have is to include those charges on the next monthly bill unless one or more of the exempting conditions exist as described paragraph 2 of this subsection.~~

~~i. Special Messages.~~

~~Rule 4901:1-24-11 of the Ohio Administrative Code mandates that a CRES Provider must provide notice of abandonment on each billing statement rendered to its end-use customers beginning at least ninety days prior to the effective date of the abandonment and continue to provide notice on all subsequent billing statements until the service is abandoned. Where the Company is performing billing services for a CRES Provider, the Company must provide this notice on the billing statement. The Company is not offering bill message services for CRES Provider in any other instance.~~

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~~The Company is not required to send bill inserts or add special attachments to the bill format for CRES Providers to communicate to customers. Any other special messages either required by the Commission or elected are the responsibility of the CRES Provider.~~

~~j. Financial Obligation — Dispute Resolution.~~

~~If the CRES Provider disputes the calculation of the amount due, as calculated by the Company, the CRES Provider shall notify the Company not later than the close of business on the business day following the due date. The parties will consult each other in good faith in an attempt to resolve the dispute. If the parties fail to resolve the dispute by the close of business on the business day following the notification of the dispute by the CRES Provider, the CRES Provider shall comply with the Company's request for payment. The CRES Provider may appeal the Company's determination of credit requirements to the Commission or seek Commission Staff mediation as to any dispute.~~

~~If it is determined that the payment shall be less than the amount requested by the Company, the Company shall refund the excess payment plus interest calculated at the lower of the average of the Federal Reserve Lending Rate over the time period the cash is on deposit or 4.5% annually to the CRES Provider by the close of business on the business day following receipt of the Commission's or Commission Staff's determination.~~

~~k. Billing Corrections~~

~~Any correction of bills due to a meter registration error must be coordinated with the other entities utilizing the billing data which is in error. Any entity which detects an error in billing data shall promptly notify the MDMA or the Company if it is performing the function of the MDMA. The MDMA shall then correct any necessary data and provide to the appropriate entities such data as required for billing, settlement, scheduling, forecasting and other functions. Any billing corrections under this paragraph shall be consistent with the provisions of the Company's Terms and Conditions of Open Access Distribution Service.~~

~~l. CRES Provider Billing Investigations~~

~~Billing investigations shall be limited to the most recent thirty-six (36) months.~~

~~m. Customer Load Reports~~

~~Requests from the CRES Provider to the Company for customer load data will be submitted to the Company and provided back to the CRES Provider using standard electronic format at no charge. Requests for manually prepared interval load data reports will be provided at a charge of \$50 to the CRES Provider.~~

~~32.23 CUSTOMER PAYMENT PROCESSING AND COLLECTIONS FOR CONSOLIDATED BILLING~~

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~~Where the Company acts as the billing agent for the CRES Provider, the Company shall reimburse the CRES Provider for all charges collected on behalf of the CRES Provider within three (3) business days following receipt of the customer's payment, when possible, but at least every two (2) weeks. The Company will continue to bill for previous balances due the CRES Provider on the bill as long as the relationship between the CRES Provider and the customer exists, and for one (1) scheduled billing period after the relationship terminates. If no payments are received from the customer after the Company has presented charges for the next scheduled billing period, all unpaid balances, regardless of age, due the CRES Provider, will be electronically transmitted by the Company via an EDI 248 write off transaction to the CRES Provider. No CRES Provider charges will be presented to the customer and no payment will be forwarded to the CRES Provider after the acknowledgement of the receipt of this transaction.~~

~~If the customer's CRES Provider defaults, the Company reserves the right to retain payments collected from the customer and to apply such payments to the Company's charges.~~

~~Partial payment from a customer shall be applied to the various portions of the customer's total bill in the following order: (a) past due CRES Provider payment arrangement charges (CPA); (b) past due Company Extended Payment Arrangements (EPA) charges and deposit payment agreement (DPA) charges; (c) past due CRES Provider charges; (d) past due Company charges; (e) current Company charges; (f) current CRES provider charges; and (g) other past due and current non-regulated charges.~~

32.24 ~~CRES PROVIDER BILLING TERMS AND CONDITIONS~~

~~Current Company practice is to render bills to the CRES Provider regularly at monthly intervals, but bills may be rendered more or less frequently at the Company's option. Rate values stated for direct application to regular monthly billing periods will be adjusted when the time elapsed between billings is substantially greater or less than a month.~~

~~A CRES Provider shall make payment for charges incurred on or before the due date shown on the bill. The due date shall be determined by the Company and shall not be less than three (3) business days from the date of transmittal of the bill.~~

32.25 ~~DEFAULT SUSPENSION AND TERMINATION OF A CRES PROVIDER~~

a. ~~Default.~~

~~A CRES Provider is in default of its obligations under the Company's Customer Choice Program if any one or more of the following occurs:~~

- ~~1. The CRES Provider fails to perform any material obligation under these Supplier Terms and Conditions of Service;~~
- ~~2. The CRES Provider fails to fully pay an invoice from the Company within three (3) business days following the due date of the invoice.~~

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~~3. The CRES Provider's credit exposure exceeds the unsecured credit limit or the Company's current collateral enhancement requirement by 5% or more and the CRES Provider has failed to comply with the Company's request for adequate security or adequate assurance of payment within three (3) business days of the Company's request.~~

~~4. The Commission has decertified the CRES Provider or otherwise declared it ineligible to participate in the Ohio Customer Choice Program or the Company's Customer Choice Program.~~

~~5. The CRES Provider's action or inaction has or will jeopardize the operational integrity, safety, or reliability of the Company's transmission or distribution system.~~

~~6. The CRES Provider or the performing services on behalf of the CRES Provider, through actions or inactions, becomes in default of any agreement with or requirement of PJM.~~

~~7. The CRES Provider misuses the Company Consolidated Bill-Ready Billing option by incorrectly using the name of the Company or the name of one of the Company's affiliates in a charge description or otherwise using this billing option in a misleading or defamatory manner.~~

~~8. The CRES Provider voluntarily withdraws from the Company's Customer Choice Program without providing at least ninety calendar days' notice to the Company.~~

~~9. The CRES Provider files a voluntary petition in bankruptcy; has an involuntary petition in bankruptcy filed against it; is insolvent; has a receiver, liquidator or trustee appointed to take charge of its affairs; has liabilities that exceed its assets; or is otherwise unable to pay its debts as they become due.~~

b. ~~Notice of Suspension or Termination.~~

~~Notwithstanding any other provision of these Supplier terms and conditions of Service or, the Electric Distribution Utility/Competitive Retail Electric Service Provider Agreement, in the event of default, the Company shall serve written a notice of such default providing reasonable detail and a proposed remedy on the CRES Provider with a copy contemporaneously provided to the Commission. On, or after, the date the default notice has been served, the Company may file with the Commission a written request for authorization to terminate or suspend service to the CRES Provider. Except for default due to failure by the CRES Provider to deliver Competitive Retail Electric Service,, if the Commission does not act within ten (10) business days after receipt of the request, the Company's request to terminate or suspend shall be deemed authorized on the eleventh business day after receipt of the request by the Commission. If the default is due to failure by the CRES provider to deliver Competitive Retail electric Service and the Commission does not act within five (5) business days after receipt of the request, the Company's request to terminate or suspend shall be deemed authorized on the sixth business day after receipt of the request by the Commission. Terminations or suspensions shall require authorization from the Commission.~~

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~~c. Notices.~~

~~The Company shall send notices pursuant to this section by e-mail, fax, overnight mail, or hand delivery to the Commission and Staff at the Commission's offices. The Company shall notify all Commissioners, the Chief of Staff, the Director of the Consumer Services Department, the Director of the Utilities Department, the Director of the Legal Department, and the Chief of the Attorney General's Public Utilities Section. The Company shall send the notice to the address and fax number provided by the CRES Provider in its service agreement with the Company.~~

~~d. Effect of Suspension~~

~~In the event of suspension, the CRES Provider shall not be permitted to enroll any new End-use customers in the Company's Customer Choice Program. During the period of suspension, the CRES Provider shall continue to serve its existing end-use customers.~~

~~e. Effect of Termination on CRES Provider's End-use Customers~~

~~In the event of termination, the CRES Provider's end-use customers shall be returned to the Company's Standard Offer Rate effective on each end-use customer's next Meter Read Date after the date of termination.~~

~~f. Effect of Termination on CRES Provider~~

~~The CRES Provider shall not be permitted to enroll any new end-use customers in the Company's Customer Choice Program unless it re-registers in the Company's Customer Choice Program, pursuant to the requirements of Section 31.8 of these Supplier Terms and Conditions of Service.~~

~~32.26 VOLUNTARY WITHDRAWAL BY A CRES PROVIDER~~

~~A CRES Provider that withdraws from Competitive Retail Electric Service and fails to provide at least ninety (90) days electronic notice of said withdrawal shall reimburse the Company for any of the following costs associated with the withdrawal:~~

- ~~a. mailings by the Company to the CRES Provider's customers to inform them of the withdrawal and their options;~~
- ~~b. non-standard/manual bill calculation and production performed by the Company;~~
- ~~c. CRES Provider data transfer responsibilities that must be performed by the Company;~~
- ~~d. charges, costs, or penalties imposed on the Company by other parties resulting from CRES Provider's non-performance; and~~
- ~~e. Any and all other out-of-pocket expenses incurred by the Company as a result of the withdrawal.~~

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~~32.27 DISPUTE RESOLUTION~~

~~Alternative dispute resolution shall be offered to both CRES Providers and the Company as a means to address disputes and differences between CRES Providers and the Company. Alternative Dispute Resolution shall be conducted in accordance with the provisions of Chapter 4901:1-26 of the Ohio Administrative Code. To the extent the dispute involves terms and conditions under the Transmission Provider Open Access Transmission Tariff, dispute resolution procedures provided in the Transmission Provider Open Access Transmission Tariff shall apply.~~

~~32.28 CODE OF CONDUCT~~

- ~~1. The Company shall not release any proprietary customer information (e.g., individual customer load profiles or billing histories) to an affiliate, or otherwise, without the prior authorization of the customer, except as required by a regulatory agency or court of law.~~
- ~~2. The Company shall make customer lists, which include name, address and telephone number, available on a nondiscriminatory basis to all nonaffiliated and affiliated certified retail electric competitors transacting business in its service territory, unless otherwise directed by the customer. This provision does not apply to customer specific information, obtained with proper authorization, necessary to fulfill the terms of a contract, or information relating to the provision of general and administrative support services.~~
- ~~3. Employees of the Company's affiliates shall not have access to any information about the Company's transmission or distribution systems (e.g., system operations, capability, price, curtailments, and ancillary services), that is not contemporaneously and in the same form and manner available to a nonaffiliated competitor of retail electric service.~~
- ~~4. The Company shall treat as confidential all information obtained from a competitive supplier of retail electric service, both affiliated and nonaffiliated, and shall not release such information unless a competitive supplier provides authorization to do so, or unless the information was or thereafter becomes available to the public other than as a result of disclosure by the company.~~
- ~~5. The Company shall not tie (nor allow an affiliate to tie) or otherwise condition the provision of the Company's regulated services, discounts, rebates, fee waivers, or any other waivers of the Company's ordinary terms and conditions of service, including but not limited to tariff provisions, to the taking of any goods and/or services from the Company's affiliates.~~
- ~~6. The Company shall not engage in joint advertising or marketing of any kind with its affiliates or directly promote or market any product or service offered by any affiliate. The Company shall also not give the appearance that the Company speaks on behalf of its affiliates or that the customer will receive preferential treatment as a consequence of conducting business with the affiliates.~~

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- ~~7. The Company, upon request from a customer, shall provide a complete list of all suppliers operating on the system, but shall not endorse any suppliers nor indicate that any supplier will receive preference because of an affiliate relationship.~~
- ~~8. The Company shall not trade upon, promote or advertise its affiliate relationship nor allow the Company name or logo to be used by the affiliate in any material circulated by the affiliate, unless it discloses in plain legible or audible language, on the first page or at the first point where the utility name or logo is mentioned, that:~~
- ~~a. The affiliate is not the same company as the Company;~~
 - ~~b. The affiliate is not regulated by the Commission; and~~
 - ~~c. The customer does not have to buy the affiliate's products in order to continue to receive quality, regulated service from the Company.~~

~~The application of the name/logo disclaimer is limited to the use of the name or logo in Ohio.~~

- ~~9. The Company shall provide comparable access to products and services related to tariffed products and services and specifically comply with the following:~~

~~(a) The Company shall be prohibited from unduly discriminating in the offering of its products and/or services;~~

~~(b) The Company shall apply all tariff provisions in the same manner to the same or similarly situated entities, regardless of any affiliation or nonaffiliation;~~

~~(c) The Company shall not, through a tariff provision, a contract, or otherwise, give its affiliates preference over nonaffiliated competitors of retail electric service or their customers in matters relating to any product and/or service;~~

~~(d) The Company shall strictly follow all tariff provisions;~~

~~(e) Except to the extent allowed by state law, the Company shall not be permitted to provide discounts, rebates, or fee waivers for any state regulated monopoly service; and~~

~~(f) Violations of the provisions of this rule shall be enforced and subject to the disciplinary actions described in divisions (C) and (D) of Section 4928.18, Ohio Revised Code.~~

- ~~10. Notwithstanding any provision of this Code of Conduct, in a declared emergency situation, the Company may take actions necessary to ensure public safety and system reliability. The Company shall maintain a log of all such actions that do not comply with this Code of Conduct, which log shall be review by the Commission.~~

- ~~11. The Company shall establish a complaint procedure for the issues concerning compliance with this rule. All complaints, whether written or verbal, shall be referred to the general counsel of the Company or their designee. The legal counsel shall orally acknowledge the complaint within five (5) business days of its receipt. The legal counsel shall prepare a written statement of the complaint that shall contain the name of the complainant and a detailed factual report of the complaint, including all relevant dates, companies involved,~~

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~~employees involved, and the specific claim. The legal counsel shall communicate the results of the preliminary investigation to the complainant in writing within thirty (30) days after the complaint was received, including a description of any course of action that was taken. The legal counsel shall keep a file in the Cost Allocation Manual, of all such complaint statements for a period of not less than three (3) years. This complaint procedure shall not in any way limit the rights if a party to file a complaint with the Commission.~~

33. ~~MINIMUM REQUIREMENTS FOR INTERCONNECTION SERVICE~~

Applicability

~~———— This tariff is applicable to any customer with cogeneration, small power production facilities, and/or other on-site facilities producing electrical energy who wishes to operate such facilities in parallel with the Company's transmission and distribution systems. This tariff is not applicable to the interconnection and parallel operation of facilities which the Federal Energy Regulatory Commission has determined to be subject to its jurisdiction. A customer who has a facility that does not qualify for interconnection service pursuant to the PUCO's interconnection service rules (O.A.C. § 4901:1-22) may negotiate a separate interconnection agreement with the Company and the terms and conditions of this tariff shall apply to such customers to the extent that the negotiated interconnection agreement does not conflict with this tariff.~~

Purpose

~~The purpose of this tariff is to implement Ohio Revised Code Section 4928.11, which calls for uniform interconnection standards that are not unduly burdensome or expensive and also ensure safety and reliability, to the extent governing authority is not preempted by federal law. This tariff states the terms and conditions that govern the interconnection and parallel operation of an interconnection service customer's facility with the Company's transmission and distribution systems.~~

Definitions

~~(A) "Applicant" means the person requesting interconnection service and may be any of the following:~~

~~(1) A customer generator as defined by division (A)(29) of section 4928.01 of the Revised Code.~~

~~(2) A self-generator as defined by division (A)(32) of section 4928.01 of the Revised Code.~~

~~(3) The owner or operator of distributed generation as defined in paragraph (K) of this rule.~~

~~(B) "Application" means a request to an electric distribution utility (EDU) using the format set forth on the web site of the public utilities commission of Ohio for interconnection of distributed generation to the electric distribution system owned by the EDU.~~

~~(C) "Area network" means a type of electric distribution system served by multiple transformers interconnected in an electrical network circuit, which is generally used in large metropolitan areas that are densely populated, in order to provide highly reliable service. Area network has the same~~

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~~meaning as the term "distribution secondary grid network" found in institute of electrical and electronics engineers (IEEE) standard 1547 sub clause 4.1.4.~~

~~(D) "Automatic sectionalizing device" means any self-contained, circuit-opening device used in conjunction with a source-side protective device, which features automatic reclosing capability.~~

~~(E) "Backup electricity supply" means replacement electric power supplied to an applicant by the EDU at a tariff rate or alternatively, as a market-based option or by a competitive retail electric service provider of the applicant's choice at a rate to be determined between the provider and the applicant.~~

~~(F) "Business Day" means any day which is not a Saturday, Sunday, or legal holiday.~~

~~(G) "Calendar Day" means any day, including Saturday, Sunday, and legal holidays.~~

~~(H) "Commission" means the public utilities commission of Ohio.~~

~~(I) "Competitive retail electric service" means a component of retail electric service that is competitive as provided under division (B) of section 4928.01 of the Revised Code.~~

~~(J) "Cost recovery" means collection, upon approval by the commission pursuant to its authority under section 4909.15 of the Revised Code, of such documented EDU interconnection costs that are incurred at reasonable levels for prudent purposes and that are over and above the review processing fees set forth in rules 4901:1-22-06 to 4901:1-22-08 of the Administrative Code.~~

~~(K) "Distributed generation" is a general term for all or part of a system of a distributed electrical generator or a static inverter either by itself or in the aggregate of twenty megawatts or less in size together with all protective, safety, and associated equipment installed at a point of common coupling on the EDU's distribution system in close proximity to the customer load.~~

~~(L) "Electric distribution utility" or (EDU) means an electric distribution utility, which is an investor-owned electric utility that owns and operates a distribution wires system and supplies at least retail electric distribution service.~~

~~(M) "Equipment package" means distributed generation facility assembled to include not only a generator or electric source but related peripheral devices that facilitate operation of the distributed generation.~~

~~(N) "Expedited procedure" means a review process for certified distributed generation that passes a certain pre-specified review procedure, has a capacity rating of two megawatts or less, and does not qualify for simplified procedures.~~

~~(O) "Interconnection" means the physical connection of the applicant's facilities to the EDU's system for the purpose of electrical power transfers.~~

~~(P) "Interconnection point" means the point at which the applicant's distributed generation facility physically connects to the EDU's system.~~

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~~(Q) "Interconnection service" means the services provided by an EDU or transmission provider for the applicant's distributed generation facility.~~

~~(R) "Line section" means either that portion of an EDU's electric system connected to a customer bounded by automatic sectionalizing devices, the end of the distribution line, or a line segment identified as appropriate for study by a utility engineer.~~

~~(S) "Minor modification" to an interconnection application means a change in the technical characteristics that improves the reliability, safety and compatibility of the interconnection with the electric distribution system while not materially increasing the size or cost of the intended distributed generation facility installation.~~

~~(T) "Parallel operation with the EDU's system" means all electrical connections between the applicant's distributed generation facility and the EDU's system that are capable of operating in conjunction with each other.~~

~~(U) "Point of common coupling" means the point which the distributed generation facility is connected to the EDU's system.~~

~~(V) "Reliability" means the degree of performance of the elements of the electric system that results in electricity being delivered to and from an applicant in the amount desired while avoiding adverse effects on the adequacy and security of the electric supply, defined respectively as:~~

~~(1) The ability of the electric system to supply the aggregate electrical demand and energy requirements at all times, taking into account scheduled and unscheduled outages of system elements.~~

~~(2) The ability of the electric system to withstand sudden disturbances such as electric short circuits or unanticipated loss of system elements.~~

~~(W) "Retail electric service provider" means any entity in this state that provides retail electric service as defined by division (A)(27) of section 4928.01 of the Revised Code.~~

~~(X) "Sale for resale" means a sale of energy to an energy supplier, electric utility or a public authority for resale purposes.~~

~~(Y) "Scoping meeting" means a meeting between representatives of the applicant and the EDU conducted for but not limited to the following purposes:~~

~~(1) To discuss alternative interconnection options.~~

~~(2) To exchange information including any electric distribution system data and earlier study evaluations that would be expected to impact such interconnection options.~~

~~(3) To analyze such information.~~

~~(4) To determine the potential points of common coupling.~~

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~~(Z) "Simplified procedures" means a review process for interconnection of inverter-based distributed generation twenty-five kilowatts or less in size on a radial or spot network system under certain conditions.~~

~~(AA) "Standard procedure" means a review process for interconnection of any generating facility(s) that has a power rating of twenty megawatts or less, not qualifying for either simplified or expedited interconnection review processes.~~

~~(BB) "Spot network," as defined by IEEE standard 1547 sub-clause 4.1.4, means a type of electric distribution system that uses two or more inter-tied transformers to supply an electrical network circuit and is generally used to supply power to a single customer or a small group of customers.~~

Scope and application

~~(A) The rules in this chapter are intended to do all of the following:~~

~~(1) Make compliance within this chapter not unduly burdensome or expensive for any applicant in accordance with division (A) of section 4928.11 of the Revised Code.~~

~~(2) Establish uniform nondiscriminatory, technology-neutral procedures for interconnecting distributed generators to distribution facilities in a manner that protects public and worker safety and system reliability.~~

~~(3) Apply in the entire territory where commission-approved tariffs apply to those situations where an applicant seeks to physically connect distributed generation to, and operate it in parallel with, the EDU's distribution system.~~

~~(4) Provide three review options for an applicant's request for interconnection with the EDU including simplified procedures, expedited procedures, and standard procedures.~~

~~(B) Each EDU in the state of Ohio shall file uniform interconnection service tariffs for commission review and approval pursuant to division (A) of section 4928.11 of the Revised Code, that includes the procedures and technical requirements set forth in this chapter for interconnection service on a first-come, first-served basis.~~

~~(C) The rules in this chapter shall not relieve any applicant from complying with all applicable federal, state, and local laws and ordinances.~~

Industry standards

~~The safety and performance standards established by the institute of electrical and electronics engineers (IEEE), the underwriters laboratory (UL), and the National Electric Code (NEC), as included in this chapter by reference, and as required consistent with division (B)(4) of section 4928.67 of the Revised Code, shall be the effective version at the time the applicant applies for interconnection.~~

General provisions

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~~(A) Prohibitions~~

~~(1) In accordance with the EDU's code of conduct adopted pursuant to section 4928.17 of the Revised Code, an EDU or its affiliates shall not use, without the customer's consent, such knowledge of proposed interconnection service to prepare competing proposals to the interconnection service that offer either discounted rates in return for not providing the interconnection service or competing generation.~~

~~(2) No EDU shall reject, penalize, or discourage the use or development of new technology for interconnection service in accordance with division (A) of section 4928.11 of the Revised Code.~~

~~(B) Pre-application~~

~~(1) The EDU will designate an employee or office from which information on the requirements for EDU's application review process can be obtained through an informal request by the applicant that includes discussion of the following:~~

~~(a) The applicant's proposed interconnection of a distributed generation facility at a specific location on the EDU's distribution system.~~

~~(b) Qualifications under EDU's level 1, level 2 or level 3 review procedures.~~

~~(2) In addition to the information described in paragraph (B)(1) of this rule, which may be provided in response to an informal request, an applicant may submit a formal request along with a non-refundable processing fee of three hundred dollars for a pre-application report on a proposed project at a specific site. The EDU shall provide the pre-application data described in paragraph (B)(3) of this rule to the applicant within ten business days of receipt of the written request and payment of the three hundred dollar processing fee.~~

~~(3) The pre-application report will include the following information:~~

~~(a) Total generation capacity (in megawatts) of substation/area bus, bank or circuit based on normal or operating ratings likely to serve the proposed site.~~

~~(b) Existing aggregate generation capacity (in megawatts) interconnected to a substation/area bus, bank or circuit, which is the online amount of generation, likely to serve the proposed site.~~

~~(c) Aggregate queued generation capacity (in megawatts) for a substation/area bus, bank or circuit, which is the amount of generation in the queue likely to serve the proposed site.~~

~~(d) Available generation capacity (in megawatts) of substation/area bus or bank and circuit most likely to serve the proposed site, which is the total capacity less the sum of existing aggregate generation capacity and aggregate queued generation capacity.~~

~~(e) Substation nominal distribution voltage and/or transmission nominal voltage, if applicable.~~

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~~(f) Nominal distribution circuit voltage at the proposed site.~~

~~(g) Approximate circuit distance between the proposed site and the substation.~~

~~(h) Relevant line section(s) peak load estimate, and minimum load data, when available.~~

~~(i) Number and rating of protective devices and number and type (standard, bi-directional) of voltage regulating devices between the proposed site and the substation/area. Identify whether substation has a load tap changer.~~

~~(j) Number of phases available at the site.~~

~~(k) Limiting conductor ratings from the proposed point of interconnection to the distribution substation.~~

~~(l) Based on the proposed point of interconnection, existing or known constraints such as, but not limited to, electrical dependencies at that location, short circuit interrupting capacity issues, power quality or stability issues on the circuit, capacity constraints, or secondary networks.~~

~~(4) The pre-application report need only include pre-existing data. A pre-application report request does not obligate the EDU to conduct a study or other analysis of the proposed generator in the event that data is not readily available. If the EDU cannot complete some of a pre-application report due to lack of available data, the EDU shall provide the applicant with a pre-application report that includes the data that is available.~~

~~(C) Application processing~~

~~(1) EDUs shall process all applications for interconnection service and parallel operation with the EDU's system in a nondiscriminatory manner and in the order in which they are received.~~

~~(2) Where minor modifications to a pending application are required during the EDU's review of the application, such minor modifications shall not require a new or separate application to be filed by the applicant.~~

~~(3) When an application is submitted, the EDU shall determine whether the application is complete and provide the applicant with a written or email notice of receipt within ten business days after the application has been received.~~

~~(4) If the EDU determines that the application is complete, the EDU shall issue a notice of receipt with the following:~~

~~(a) A copy of the applicable review process.~~

~~(b) A target date for processing the application.~~

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~~(5) If the EDU determines that the application is incomplete, the EDU shall issue a notice of receipt with the following:~~

~~(a) A copy of the application review process.~~

~~(b) A checklist or description of the information needed to complete the application.~~

~~(c) A statement that processing the application cannot begin until the needed information is received.~~

~~(6) Upon receiving any necessary application materials missing from the original application, the EDU shall provide the applicant with a second, written or email notice establishing a target date for processing the application.~~

~~(7) If an EDU determines that it cannot connect the applicant's facility within the time frames stated in this chapter, it will notify the applicant in writing of that fact within ten business days after the application has been received. The notification must include the following:~~

~~(a) The reason or reasons interconnection service could not be performed within the time frames stated in this rule.~~

~~(b) An alternative date for interconnection service.~~

~~(D) Compliance with national industry standards~~

~~An EDU shall file tariffs for uniform interconnection service with the commission that are consistent with the following:~~

~~(1) The institute of electric and electronics engineers 1547 standard, effective as set forth in rule 4901:1-22-03 of the Administrative Code.~~

~~(2) Underwriters laboratory 1741 standard for inverters, converters, and controllers for use in independent power systems, effective as set forth in rule 4901:1-22-03 of the Administrative Code.~~

~~(3) The appropriate criteria and interconnection parameters for the customer's technology, so as not to impose technical and economic barriers to new technology or the development, installation, and interconnection of an applicant's facilities, pursuant to division (A) of section 4928.11 of the Revised Code.~~

~~(E) Metering~~

~~Any metering installation, testing, or recalibration performed by the EDU at the request of the applicant for installation of the applicant's distributed generation facility shall be provided consistent with the electric service and safety standards pursuant to Chapter 4928 of the Revised Code, and rule 4901:1-10-05 and , as applicable, paragraph (C) of rule 4901:1-10-28 of the Administrative Code. Interconnection requested by the applicant for the purposes of net metering must follow the commission's net metering rules promulgated pursuant to division (A)(31) of section 4928.01 of the Revised Code. Any exception to the net metering rules~~

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shall be implemented in accordance with any special metering or communication infrastructure ordered by the commission.

(F) Disposal of excess energy produced by the applicant's distributed generation

(1) An applicant proposing to install a self-generator as defined in division (A)(32) of section 4928.01 of the Revised Code for the purposes of selling excess electricity to retail electric service providers as a competitive service to the extent not preempted by federal law must first seek certification of managerial, technical and financial capability consistent with section 4928.08 of the Revised Code.

(2) An applicant requesting interconnection for the purpose of selling energy to any party as a sale for resale or as a wholesale transaction may be subject to applicable rules for regional interstate sales at wholesale prices in markets operated by independent transmission system operators or regional transmission operators under the jurisdiction of the federal energy regulatory commission.

(G) Construction or system upgrades of the EDU's system

(1) Where construction or system upgrades of the EDU's system are required by the applicant's installation of a distributed generation facility, the EDU shall provide the applicant with an estimate of the timetable and the applicant's cost for the construction or system upgrades, consistent with the provisions of this chapter.

(2) All construction or distribution system upgrade costs shall be the responsibility of the interconnection applicant.

(3) If the applicant desires to proceed with the construction or system upgrades, the applicant and EDU shall enter into a contract for the completion of the construction or system upgrades.

(4) All construction and system upgrade cost estimates and invoices shall be itemized and clearly explained.

(5) Interconnection service shall take place no later than two weeks following the completion of such construction or system upgrades.

Application requirements for interconnection

(A) Application forms

(1) Each applicant for interconnection to an EDU's system shall complete either of the following:

(a) A "short form" application for interconnection of distributed generators that are twenty-five kilowatts or less and utilize equipment that is certified in compliance with IEEE 1547 standard and UL 1741 standard, as set forth in rule 4901:1-22-03 of the Administrative Code.

(b) A standard application for interconnection of generation equipment that does not qualify for a "short form" application.

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~~(2) The application form shall follow the format and content set forth on the commission's website, and must be submitted to the EDU from which the applicant receives retail electric distribution service. Application forms will be available from the applicant's local EDU. The applicant's completed application form should not be sent to the commission for the purposes of review and approval.~~

~~(3) The applicant also is advised to refer to the "applicant's checklist" found on the commission website to determine whether to complete the "short form" or the standard form to request interconnection service.~~

~~(B) Certified equipment~~

~~(1) Each applicant shall provide the EDU a description of the applicant's distributed generation equipment package that is consistent with the following:~~

~~(a) An applicant's equipment package shall be considered certified for interconnected operation if it has been:~~

~~(i) Submitted by a manufacturer to a nationally recognized testing laboratory for certification.~~

~~(ii) Type tested consistent with the institute of electrical and electronics engineers 1547.1 standard, effective as set forth in rule 4901:1-22-03 of the Administrative Code.~~

~~(iii) Listed by a nationally recognized testing and certification laboratory for continuous interactive operation with a utility grid in compliance with the applicable codes and standards listed in rule 4901:1-22-03 of the Administrative Code.~~

~~(b) Certified equipment does not include equipment provided by the EDU.~~

~~(C) Equipment packages~~

~~(1) An applicant's equipment package shall include the following:~~

~~(a) All interface components including switchgear, inverters, or other interface devices.~~

~~(b) An integrated generator or electric source.~~

~~(c) Access for the EDU for commissioning purposes.~~

~~(d) A schedule for periodic compliance testing.~~

~~(2) If the applicant's equipment package includes only the interface components (switchgear, inverters, or other interface devices), then the applicant must show in writing that the generator or electric source to be used with the equipment package meets the following criteria~~

~~(a) Compatibility with the equipment package.~~

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~~(b) Consistency with the testing and listing specified for the package.~~

~~(D) Disconnect switch A disconnect switch provided, installed by, and paid for by the applicant, whether or not it is an integrated feature of the equipment package or a compatible external device, must meet the following criteria:~~

~~(1) The applicant's disconnect switch must be capable of isolating the distributed generation facility for the purposes of safety during EDU system maintenance and during emergency conditions.~~

~~(2) If the applicant's disconnect switch is external to the equipment package, it must be accessible to and lockable by the EDU personnel at either the primary voltage level, which may include load-break cutouts, switches and elbows, or the secondary voltage level, which may include a secondary breaker or switch.~~

~~(3) The applicant's disconnect switch must be clearly labeled as a distributed generation facility disconnect switch.~~

~~(E) Solar equipment~~

~~(1) In the case of solar equipment, the photovoltaic power source shall be clearly labeled in accordance with the requirements of the National Electric Code article 690, effective as set forth in rule 4901:1-22-03 of the Administrative Code, to identify the following:~~

~~(a) Operating current (system maximum power current).~~

~~(b) Operating voltage (system maximum power voltage).~~

~~(c) Maximum system voltage.~~

~~(d) Short-circuit current.~~

~~(F) The EDU's review processing fees~~

~~(1) Each applicant shall pay the EDU's interconnection fees in accordance with the EDU's tariff for the EDU review and processing of an application, established at levels consistent with the distributed generation size and technology as well as the location on the electric distribution system of the interconnection.~~

~~(2) The EDU's review processing fee levels will apply in accordance with the EDU's tariff to all interconnections, including those for the purposes of net metering, combined heat and power or waste heat from industrial processes, as well as any customer generator used for energy efficiency or the promotion and utilization of renewable or clean secondary fuels.~~

~~(3) Exception to the EDU's fee schedule may be determined by the EDU if the EDU invokes a fee-free feature on a nondiscriminatory basis.~~

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~~Level 1 simplified review procedure~~

~~(A) Level 1 qualifying criteria~~

~~In order for the application to be approved by the EDU under the level 1 simplified review procedure, the applicant's generating facility must meet the following requirements:~~

~~(1) The generation facility must use inverter-based equipment that is certified in compliance with IEEE 1547 standard and UL 1741 standard, as set forth in rule 4901:1-22-03 of the Administrative Code.~~

~~(2) The generation facility must have a nameplate capacity of twenty-five kilowatts or less.~~

~~(B) Level 1 approval criteria~~

~~(1) The EDU shall approve an application for interconnection under level 1 simplified review procedures if the generation facility meets the following approval criteria:~~

~~(a) The applicant's proposed distributed generation facility's point of common coupling is not on a transmission line.~~

~~(b) For interconnection of a proposed distributed generation facility to a radial distribution circuit, the aggregated generation, including the proposed distributed generation facility, on the circuit shall not exceed fifteen per cent of the line section annual peak load as most recently measured at the substation.~~

~~(c) The proposed distributed generation facility, in aggregation with other generation on the distribution circuit, shall not contribute more than ten per cent to the distribution circuit's maximum fault current at the point on the high voltage (primary) level nearest the proposed point of common coupling.~~

~~(d) For interconnection of a proposed distributed generation facility to the load side of spot network protectors, the proposed distributed generation facility must utilize an inverter-based equipment package and, together with the aggregated other inverter-based generation, shall not exceed the smaller of five per cent of a spot network's maximum load or fifty kilowatts.~~

~~(e) Direct current injection shall be maintained at or below five-tenths of a per cent of full rated inverter output current into the point of common coupling.~~

~~(f) When a proposed distributed generation facility is single phase and is to be interconnected on a center tap neutral of a two hundred forty volt service, its addition shall not create an imbalance between the two sides of the two hundred forty volt service of more than twenty per cent of the nameplate rating of the service transformer.~~

~~(g) The proposed distributed generation facility installation is certified to pass an applicable non-islanding test, or uses reverse power relays or other means to meet the unintentional islanding requirements of the institute of electrical and electronics engineers (IEEE) 1547 standard, effective as set forth in rule 4901:1-22-03 of the Administrative Code.~~

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~~(h) The proposed distributed generation facility installation complies with the IEEE 1547 standard and underwriters laboratory 1741 standard, as set forth in rule 4901:1-22-03 of the Administrative Code.~~

~~(2) Having complied with the parameters set forth in paragraph (B)(1) of this rule, the applicant's proposed distributed generation facility installation requires no further study by the EDU for the purpose of interconnection to the EDU's distribution system.~~

~~(C) Level 1 review timeframe~~

~~(1) Within fifteen business days after the EDU notifies the applicant that it has received a complete short form interconnection service application, the EDU shall perform a review using the criteria set forth in paragraph (B)(1) of this rule and shall notify the applicant of the results, and shall include with the notification copies of the analysis and data underlying the EDU's determinations under the criteria.~~

~~(2) If the proposed interconnection fails one or more of the screening criteria, the application shall be denied. At the applicant's request, the EDU shall provide copies of the analysis and data underlying the EDU's determinations under the criteria. Upon denial of the level 1 interconnection request, the applicant may elect to submit a new application for consideration under level 2 or level 3 procedures, in which case the queue position assigned to the level 1 application shall be retained.~~

~~(3) If the proposed interconnection meets the criteria, the application shall be approved and the EDU will provide the applicant a standard interconnection agreement within five business days after the determination. The standard interconnection agreement shall be consistent with the uniform requirements for an interconnection agreement in rule 4901:1-22-10 of the Administrative Code, and include a timetable for the physical interconnection of the applicant's proposed distributed generation facility to the EDU's system.~~

~~(D) Level 1 application fee~~

~~The EDU's tariff for a level 1 fee shall not exceed fifty dollars and may be waived.~~

Level 2 expedited review procedure

~~(A) Level 2 qualifying criteria~~

~~In order for the application to be reviewed by the EDU under the level 2 expedited review procedure, the applicant's generating facility must meet the following requirements:~~

~~(1) The generating facility utilizes equipment that is certified in compliance with IEEE 1547 standard and UL 1741 standard as set forth in rule 4901:1-22-03 of the Administrative Code.~~

~~(2) The generating facility does not meet the level 1 interconnection review requirements.~~

~~(3) The generating facility capacity does not exceed the limits identified in the table below, which vary according to the voltage of the line at the proposed point of interconnection. Distributed generation~~

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facilities located within 2.5 miles of a substation and on a main distribution line with minimum 600-ampere capacity are eligible for expedited review under the higher thresholds. These eligibility limits do not guarantee fast track approval.

| Line Voltage | Expedited Review Regardless of Location | Expedited Review on a 600-amp line and within 2.5 feeder miles from substation |
|-----------------------------------|--|--|
| less than or equal to 5kV | less than or equal to 500 kW | less than 2 MW |
| 5kV less than or equal to 15 kV | less than or equal to 2MW | less than 3 MW |
| 15 kV less than or equal to 30 kV | less than or equal to 3MW | less than 4 MW |
| 30 kV less than or equal to 69 kV | less than or equal to 4MW | less than 5 MW |

(B) Level 2 approval criteria

(1) The EDU shall approve an application for interconnection under level 2 review procedures if the generation facility meets the following criteria:

(a) The proposed distributed generation facility's point of interconnection is not on a transmission line.

(b) The proposed distributed generation facility complies with IEEE 1547 standard and UL 1741 standard, effective as set forth in rule 4901:1-22-03 of the Administrative Code.

(c) The proposed distributed generation facility is not located in an area where there are known or posted transient stability limitations to generating units located in the general electrical vicinity (for example, three or four distribution busses from the point of interconnection), or the proposed distributed generation facility shall not have interdependencies, known to the EDU, with earlier queued transmission system interconnection requests. The EDU shall not disclose confidential information in the application of this screen.

(d) For interconnection of a proposed distributed generation facility to a radial distribution circuit, the aggregated generation, including the proposed distributed generation facility, on the circuit shall not exceed fifteen per cent of the line section annual peak load as most recently measured at the substation. The application of this screen addresses back feed and islanding conditions.

(e) The proposed distributed generation facility, in aggregation with other generation on the distribution circuit, shall not contribute more than ten per cent to the distribution circuit's maximum fault current at the point on the primary voltage distribution line nearest the point of common coupling.

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(f) The proposed distributed generation facility, in aggregation with other generation on the distribution circuit, may not cause any distribution protective devices and equipment including substation breakers, fuse cutouts, and line reclosers, or other customer equipment on the electric distribution system, to be exposed to fault currents exceeding ninety per cent of the short circuit interrupting capability; nor shall an applicant requesting interconnection on a circuit that already exceeds ninety per cent of the short circuit interrupting capability be permitted.

(g) When a proposed distributed generation facility is single phase and is to be interconnected on a center tap neutral of a two hundred forty volt service, its addition shall not create an imbalance between the two sides of the two hundred forty volt service of more than twenty per cent of the nameplate rating of the service transformer.

(h) The proposed distributed generation facility shall be interconnected to the EDU's primary distribution system as shown below:

| Primary Distribution Line Configuration | Interconnection to Primary Distribution Line |
|---|--|
| Three phase, three wire | If a three-phase or single-phase generating facility, interconnection must be phase-to-phase |
| Three phase, four wire | If a three-phase (effectively grounded) or single phase generating facility, interconnection must be line-to-neutral |

(i) A review of the type of electrical service provided to the applicant, including line configuration and the transformer connection, will be conducted to limit the potential for creating over voltages on the EDU's electric distribution system due to a loss of ground during the operating time of any anti-islanding function.

(j) When the proposed distributed generation facility is to be interconnected on single-phase shared secondary line, the aggregate generation capacity on the shared secondary line, including the proposed distributed generation facility, will not exceed sixty-five per cent of the transformer nameplate rating.

(k) For interconnection of a proposed distributed generation facility to the load side of spot or area network protectors, the proposed distributed generation facility must utilize an inverter-based equipment package and, together with the aggregated other inverter-based generation, shall not exceed the lesser of five per cent of a spot or area network's maximum load or fifty kilowatts.

(l) Construction of facilities by the EDU on its own system is not required to accommodate the distributed generation facility.

(C) Level 2 review timeframe

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~~(1) Within twenty business days after the EDU notifies the applicant it has received a complete application, the EDU shall perform an initial review using the criteria set forth in paragraph (B) of this rule and shall notify the applicant of the results.~~

~~(2) If the proposed interconnection meets the criteria, the application shall be approved and the EDU will provide the applicant a standard interconnection agreement within five business days after the determination. The standard interconnection agreement shall be consistent with the uniform requirements for an interconnection agreement enumerated in rule 4901:1-22-10 of the Administrative Code, and include a timetable for the physical interconnection of the applicant's proposed distributed generation facility to the EDU's system.~~

~~(3) If the proposed interconnection fails to meet the criteria, but the EDU determines that the proposed distributed generation facility may nevertheless be interconnected consistent with safety, reliability, and power quality standards, the EDU shall provide the applicant a standard interconnection agreement within five business days after the determination and include a timetable for the physical interconnection of the applicant's proposed distributed generation facility to the EDU's system.~~

~~(4) If the proposed interconnection fails to meet the criteria and the EDU determines that minor modifications or further study may be required to interconnect the proposed distributed generation facility to the EDU's distribution system consistent with safety, reliability, and power quality standards, the EDU shall:~~

~~(a) Offer to perform facility modifications or minor modifications to the EDU's electric system (e.g., change meters, fuses, relay settings), or,~~

~~(b) Offer to perform a supplemental review if the EDU concludes that the supplemental review might determine that the proposed distributed generation facility could continue to qualify for interconnection pursuant to the expedited review process,~~

~~(c) Obtain the applicant's agreement to continue evaluating the application under level 3 standard review.~~

~~(5) At the applicant's request, the EDU shall provide copies of the analysis and the data underlying the EDU's determinations that minor modifications or further study is required.~~

~~(D) Facility or minor system modifications~~

~~(1) If facility modifications or minor system modifications are required to allow the proposed distributed generation facility to be interconnected consistent with safety, reliability, and power quality standards under these procedures, the EDU shall provide the applicant with a non-binding good faith estimate of the cost to make such modifications.~~

~~(2) If the interconnection customer agrees to pay for the modifications to the EDU's distribution system, the EDU shall provide the applicant with a standard distributed generation interconnection agreement within five business days. The standard interconnection agreement shall be consistent~~

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with the uniform requirements for an interconnection agreement enumerated in rule 4901:1-22-10 of the Administrative Code, and include a timetable for the physical interconnection of the applicant's proposed distributed generation facility to the EDU's system.

~~(E) Level 2 supplemental review~~

~~(1) If the customer requests that the EDU perform a supplemental review, the customer shall agree in writing within fifteen business days of the offer, and submit a supplemental review deposit of twenty-five hundred dollars, or the application shall be deemed withdrawn. Within twenty-five business days following receipt of the supplemental review deposit, the EDU shall perform a supplemental review using the screens set forth in this rule and notify the applicant of the results. For interconnection of a proposed distributed generation facility to an area network, the EDU may utilize different analytical procedures for conducting supplemental review than those set forth in this rule. Following study completion, the EDU shall bill or credit the applicant any difference between the supplemental review deposit and the actual cost to perform the review. If the proposed interconnection fails one or more of the supplemental review screens, the EDU shall include with the notification copies of the analysis and data underlying the EDU's determinations under the screens.~~

~~(a) A supplemental review may be performed where twelve months of line section minimum load data is available or can be calculated, estimated from existing data, or determined from a power flow model, and where the aggregate distributed generation facility capacity on the line section is less than one hundred per cent of the minimum load for all line sections bounded by automatic sectionalizing devices upstream of the proposed distributed generation facility. If minimum load data is not available, or cannot be calculated, estimated or determined, the EDU shall include the reason(s) that it is unable to calculate, estimate or determine minimum load in its supplemental review results notification as set forth in paragraph (E)(1) of rule 4901:1-22-07 of the Administrative Code.~~

~~(i) The type of generation used by the proposed distributed generation facility will be taken into account when calculating, estimating, or determining the circuit or line section minimum load. For the application of a solar photovoltaic generation system with no battery storage, use daytime minimum load, and use absolute minimum load for other generation.~~

~~(ii) When this screen is being applied to a distributed generation facility that serves some onsite electrical load, the total load must be considered as part of the aggregate generation.~~

~~(iii) The EDU will consider generating facility capacity known to be reflected in the minimum load data as part of the aggregate generation for purposes of this screen.~~

~~(b) In aggregate with existing generation on the line section: (i) the voltage regulation on the line section can be maintained in compliance with relevant requirements under all system conditions, (ii) the voltage fluctuation is within acceptable limits as defined by IEEE 1453 or utility practice similar to IEEE 1453, and (iii) the harmonic levels meet IEEE 519 limits at the point of interconnection.~~

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~~(c) The location of the proposed distributed generation facility and the aggregate generation capacity on the line section do not create impacts to safety or reliability that cannot be adequately addressed without application of the level 3 standard review. The EDU may consider the following and other factors in determining potential impacts to safety and reliability in applying the screen:~~

~~(i) Whether the line section has significant minimum loading levels dominated by a small number of customers.~~

~~(ii) If there is an even or uneven distribution of loading along the feeder.~~

~~(iii) If the proposed distributed generation facility is located within 2.5 electrical line miles to the substation and if the distribution line from the substation to the customer is composed of a 600A class cable or conductor.~~

~~(iv) If the proposed distributed generation facility incorporates a time delay function to prevent reconnection of the generator to the system until system voltage and frequency are within normal limits for a prescribed time.~~

~~(v) If operational flexibility is reduced by the proposed distributed generation facility, such that transfer of the line section(s) of the distributed generation facility to a neighboring distribution circuit/substation may trigger overloads or voltage issues.~~

~~(2) If the proposed interconnection meets the supplemental review criteria, the application shall be approved and the EDU will provide the applicant a standard interconnection agreement within five business days after the determination. The standard interconnection agreement shall be consistent with the uniform requirements for an interconnection agreement enumerated in rule 4901:1-22-10 of the Administrative Code and include a timetable for the physical interconnection of the applicant's proposed distributed generation facility to the EDU's system.~~

~~(3) If the proposed interconnection fails the supplemental review criteria, the EDU shall obtain the applicant's agreement to continue evaluating the application under level 3 standard review. If the applicant agrees to have the project evaluated under the level 3 standard review process, the cost of supplemental review shall be deducted from the otherwise applicable Level 3 standard review fee. If the level 3 standard review fee is less than the supplemental review cost, standard review fee shall be waived.~~

(F) Level 2 fees

The EDU's tariff for level 2 expedited review processing fees will include the following:

~~(1) An application fee of up to fifty dollars, plus one dollar per kilowatt of the applicant's system nameplate capacity rating.~~

~~(2) In the event that an application is evaluated under supplemental review, any or all of the following fees may be assessed by the EDU:~~

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~~(a) The twenty-five hundred dollar supplemental review deposit, adjusted following study completion to reflect the cost of engineering work billed at actual costs.~~

~~(b) The actual cost of any minor modification of the electric distribution utility's system that would otherwise not be done but for the applicant's interconnection request.~~

~~Level 3 standard review procedure~~

~~(A) Level 3 standard review qualifying criteria~~

~~In order for the application to be approved by the EDU under the level 3 review procedure, the following conditions must apply:~~

~~(1) The generation facility does not qualify or failed to meet the level 1 or level 2 interconnection review requirements.~~

~~(2) The generation does not utilize equipment that is certified in compliance with IEEE 1547 standard and UL 1741 standard as set forth in rule 4901:1-22-03 of the Administrative Code.~~

~~(3) The generation facility has a nameplate capacity of twenty megawatts or less.~~

~~(B) Level 3 approval criteria~~

~~(1) Level 3 standard review procedure shall use the determinations made in the scoping meeting and any feasibility, system impact, or facilities study defined in rule 4901:1-22-09 of the Administrative Code for technical analysis of the applicant's proposed distributed generation facility installation.~~

~~(2) The EDU shall approve an application for interconnection under level 3 review procedures if the EDU determines that the safety and reliability of the public utility's transmission or distribution system will not be compromised by interconnecting with the generation facility.~~

~~(C) Level 3 fees~~

~~(1) The EDU's tariff for level 3 standard review fees will include the following:~~

~~(a) An application fee of up to one hundred dollars, plus two dollars per kilowatt of the system's nameplate capacity.~~

~~(b) In addition to the level 3 standard review application fee, any or all of the following fees may be assessed by the EDU.~~

~~(i) The cost of engineering work done as part of any feasibility, system impact or facilities study, billed at actual cost.~~

~~(ii) The actual cost of any modifications of the EDU's system that would otherwise not be done but for the applicant's interconnection request.~~

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~~(2) Within five business days after completion of the level 3 standard procedure including any applicable feasibility, system impact or facilities studies leading to the EDU's approval for interconnection of the applicant's proposed distributed generation facility installation and collection by the EDU of all the actual costs for the studies as billed to the applicant, the EDU shall provide the applicant with a standard interconnection agreement.~~

~~Scoping meeting and interconnection studies~~

~~(A) Scoping meeting~~

~~(1) A scoping meeting will be held within ten business days after the interconnection application is deemed complete, or as otherwise mutually agreed to by the parties. The EDU and the applicant may bring to the meeting personnel, including system engineers and other resources as may be reasonably required to accomplish the purpose of the meeting.~~

~~(2) The purpose of the scoping meeting is to discuss alternative interconnection options, to determine potential points of common coupling, to examine the applicant's proposed point of interconnection on the EDU's distribution system, or to review an applicant's pre-application report or existing studies relevant to the interconnection application. The parties shall further discuss the appropriate level 3 interconnection studies required to evaluate the interconnection of the proposed distributed generation facility to the EDU's distribution system.~~

~~(3) The scoping meeting may be waived by mutual agreement if the parties decide to proceed directly to the level 3 interconnection studies.~~

~~(B) Queuing~~

~~(1) When an interconnection request is complete, the EDU shall assign the application a queue position to establish the order in which the interconnection request will be reviewed in relation to other interconnection requests on the same or nearby sections of the EDU's distribution system.~~

~~(2) The queue position of an interconnection request shall be used to determine the cost responsibility necessary for the construction of any facilities to accommodate the interconnection in relation to other interconnection requests on the same or nearby sections of the EDU's distribution system.~~

~~(3) The EDU shall notify the applicant at the scoping meeting about other higher-queued applicants.~~

~~(C) Interconnection study requirements~~

~~(1) One or more interconnection studies may be required by the EDU prior to interconnection including a feasibility study, a system impact study, and a facilities study.~~

~~(2) Each type of study required will include an EDU interconnection tariff fee schedule approved by the commission as set forth in rule 4901:1-22-08 of the Administrative Code.~~

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~~(3) Each type of study will be the subject of a written study agreement between the applicant and the EDU that includes the following:~~

- ~~(a) A target date for completion of any required feasibility study, system impact study, and facilities study.~~
- ~~(b) A provision to share the results of the study by the EDU with the applicant.~~
- ~~(c) A clear explanation of all estimated charges.~~
- ~~(d) A good faith estimate of the total number of hours needed to complete the study.~~
- ~~(e) An estimate of the total interconnection study fee.~~

~~(4) A written study agreement may include an alternative provision that allows the required studies related to the interconnection of the generating facility(s) to be conducted by a qualified third party with the consent of the EDU.~~

~~(5) By mutual agreement of the parties, a feasibility study, a system impact study, or a facilities study under level 3 procedures may be waived by the EDU.~~

~~(6) When the EDU determines, as a result of the studies conducted under a level 3 review, that it is appropriate to interconnect the distributed generation facility, the EDU shall provide the applicant with a standard distributed generation interconnection agreement.~~

~~(7) If the interconnection request is denied, the EDU shall provide a written explanation within five business days from the denial. The EDU must allow the applicant thirty business days to cure the reasons for denial while the applicant's position in the queue is maintained.~~

~~(D) The feasibility study~~

~~(1) No later than five business days after the scoping meeting, the EDU shall provide the applicant with a feasibility study agreement in accordance with the EDU's tariff to determine the feasibility of interconnecting the applicant's proposed distributed generation facility at a particular point on the EDU's system. The study shall include both of the following:~~

- ~~(a) An outline of the scope of the study.~~
- ~~(b) A non-binding good faith estimate of the cost to perform the study.~~

~~(2) A feasibility study shall include the following analyses for the purpose of identifying a potential adverse system impact to the EDU's system that would result from the interconnection:~~

- ~~(a) Initial identification of any circuit breaker short circuit capability limits exceeded as a result of the interconnection.~~

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~~(b) Initial identification of any thermal overload or voltage limit violations resulting from the interconnection.~~

~~(c) Initial review of grounding requirements and system protection.~~

~~(d) A description and nonbinding estimated cost of facilities required to interconnect the distributed generation facility to the EDU's system in a safe and reliable manner.~~

~~(3) When an applicant requests that the feasibility study evaluate multiple potential points of interconnection, additional evaluations may be required.~~

~~(4) The actual cost of the EDU's additional evaluations shall be paid by the applicant.~~

~~(E) The system impact study~~

~~(1) No later than five business days after the completion of or a waiver of the feasibility study, the EDU shall provide a distribution system impact study agreement to the applicant, using a form of system impact study agreement in accordance with the EDU's tariff that includes an outline of the scope of the study and a nonbinding good faith estimate of the cost to perform the study.~~

~~(2) If the feasibility study concludes there is no adverse system impact, or the study identifies an adverse system impact but the EDU is able to identify a remedy, no system impact study is required.~~

~~(3) A system impact study shall evaluate the impact of the proposed interconnection on the safety and reliability of the EDU's system. The study shall:~~

~~(a) Identify and detail the system impacts that result when a distributed generation facility is interconnected without project or system modifications.~~

~~(b) Consider the adverse system impacts identified in the feasibility study, or potential impacts including those identified in the scoping meeting.~~

~~(c) Consider all generating facilities that, on the date the system impact study is commenced, are directly interconnected with the EDU's system.~~

~~(d) Consider pending higher queue position of facilities requesting interconnection to the system, or consider pending higher queue position of facilities requesting interconnection having a signed interconnection agreement.~~

~~(4) A system impact study performed by the EDU shall consider the following criteria:~~

~~(a) A load flow study.~~

~~(b) A short circuit analysis.~~

~~(c) A stability analysis.~~

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~~(d) Voltage drop and flicker studies.~~

~~(e) Protection and set point coordination studies.~~

~~(f) Grounding reviews.~~

~~(5) The EDU shall state the underlying assumptions of the study and show the results of the analyses to the applicant, including the following:~~

~~(a) Any potential impediments to providing the requested interconnection service.~~

~~(b) Any required distribution system upgrades and provide a nonbinding good faith estimate of cost and time to construct the system upgrades.~~

~~(F) The facilities study~~

~~(1) Within five business days of completion of the system impact study, a report will be transmitted by the EDU to the applicant with a facilities study agreement in accordance with the EDU's interconnection tariff.~~

~~(2) When the parties agree at the scoping meeting that no system impact study is required, the EDU shall provide to the applicant, no later than five business days after the scoping meeting, a facilities study agreement in accordance with the EDU's interconnection tariff that enables the EDU to determine the interconnection facilities needed to interconnect the applicant's proposed distributed generation facility at a particular point on the EDU's system.~~

~~(3) The facilities study agreement shall include both of the following:~~

~~(a) An outline of the scope of the study.~~

~~(b) A nonbinding good faith estimate of the cost to perform the study to cover the cost of the equipment, engineering, procurement and construction work, including overheads, needed to implement the conclusions of the feasibility study and/or the system impact study to interconnect the distributed generation facility.~~

~~(4) The facilities study shall identify all of the following:~~

~~(a) The electrical switching configuration of the equipment, including transformer, switchgear, meters, and other station equipment.~~

~~(b) The nature and estimated cost of the EDU's interconnection facilities and distribution upgrades necessary to accomplish the interconnection.~~

~~(c) An estimate of the time required to complete the construction and installation of such facilities.~~

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(5) The parties may agree to permit an applicant to separately arrange for a third party to design and construct the required interconnection facilities under the following conditions:

(a) The EDU may review the facilities to be designed and constructed by a third party under provisions included in the facilities study agreement for that purpose.

(b) The applicant and the third party separately arranging for design and construction agree to comply with security and confidentiality requirements.

(c) The EDU shall provide the applicant with all relevant information and required specifications available to permit the applicant to obtain an independent design and cost estimate for the facilities, which must be built in accordance with the specifications.

Uniform requirements for interconnection agreements

(A) The EDU shall provide the customer with a standard interconnection agreement for distributed generation within five business days following completion of project review. If applicable, the applicant must pay for the interconnection facilities and distribution upgrades identified in the facilities study.

(B) The customer shall have thirty business days or another mutually agreeable time frame after the standard interconnection agreement is received to sign and return the interconnection agreement to the EDU.

(C) When the customer does not sign the agreement within thirty business days, the interconnection request will be deemed withdrawn unless the applicant requests an extension of the deadline in writing. The request for extension shall not be denied by the EDU, unless conditions on the EDU system have changed.

(D) Milestones for construction

(1) When construction is required, the interconnection of the distributed generation will proceed according to any milestones agreed to by the parties in the standard interconnection agreement.

(2) The interconnection agreement may not become effective until the milestones agreed to in the standard interconnection agreement are satisfied, including the following:

(a) The distributed generation is approved by electric code officials with jurisdiction over the interconnection.

(b) The applicant provides a certificate of completion to the EDU; or there is a successful completion of an on-site operational test within ten business days or at a mutually convenient time, unless waived. The operational test shall be observed by EDU personnel or a qualified third party with sufficient expertise to verify that the criteria for testing have been met.

(E) Insurance

(1) Any EDU interconnection agreement with the customer shall not require additional liability insurance beyond proof of insurance or any other suitable financial instrument sufficient to meet its

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~~construction, operating and liability responsibilities in accordance with the EDU's tariff with respect to this rule.~~

~~(2) At no time shall the EDU require the customer to negotiate any policy or renewal of any policy covering any liability through a particular insurance agent, solicitor, or broker.~~

~~(F) Alternative dispute resolution~~

~~The EDU or the applicant who is a nonmercantile, nonresidential customer may seek resolution of any disputes which may arise out the EDU tariffs filed under these rules, in accordance with Chapter 4901:1-26 of the Administrative Code, for alternative dispute resolution procedures.~~

~~(G) Site testing~~

~~The applicant must provide the EDU a reasonable opportunity to witness the testing of installed switchgear, protection system, and generator as included in the applicant's installation test plan and maintenance schedule that has been reviewed and approved by the EDU.~~

~~(H) Periodic testing~~

~~(1) Any periodic tests of the interconnection equipment (including any relays, interrupting devices, control schemes, and batteries that involve protection of the EDU's system) as recommended by the applicant's equipment manufacturer or required by the institute of electrical and electronics engineers (IEEE) 1547 standards, effective as set forth in rule 4901:1-22-03 of the Administrative Code, shall be the responsibility of the applicant.~~

~~(2) Such periodic tests shall be included in the applicant's installation test plan and maintenance schedule that has been reviewed and approved by the EDU.~~

~~(3) The applicant shall make copies of the periodic test reports or inspection logs available to the EDU for review.~~

~~(4) Upon a written request, the EDU is to be informed of the next scheduled maintenance and be able to witness the maintenance program and any associated testing.~~

~~(I) Disconnection of the applicant's facility~~

~~Except as provided for in paragraph (J)(2) of this rule, when the EDU discovers the applicant's equipment is not in compliance with IEEE 1547 standards, effective as set forth in rule 4901:1-22-03 of the Administrative Code, and such noncompliance has the potential to adversely affect the safety and reliability of the electric system, the EDU may disconnect the applicant's facility according to the following procedures:~~

~~(1) The EDU shall provide a notice to the applicant with a description of the specific noncompliance condition.~~

~~(2) The disconnection can only occur after a reasonable time to cure the noncompliance condition has elapsed.~~

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~~(J) Other disconnection of the unit~~

~~(1) The applicant retains the option to temporarily disconnect from the EDU's system at any time. Such temporary disconnection shall not be a termination of the interconnection agreement unless the customer exercises its termination rights under the interconnection agreement.~~

~~(2) The EDU shall have the right to disconnect the applicant's unit(s) without notice in the event of an emergency or to eliminate conditions that constitute a potential hazard to the EDU personnel or the general public. The EDU shall notify the applicant of the emergency as soon as circumstances permit.~~

~~(K) Service interruption~~

~~During routine maintenance and repairs on the EDU's system consistent with Chapter 4901:1-23 of the Administrative Code, or other commission order, the EDU shall provide the applicant with a seven-day notice of service interruption.~~

~~(L) Effective term and termination rights of an interconnection agreement~~

~~(1) An interconnection agreement becomes effective when executed by both parties and shall continue in force until terminated under any of the following conditions:~~

~~(a) The customer terminates the interconnection agreement at any time by giving the EDU sixty calendar days prior notice.~~

~~(b) The EDU terminates the interconnection agreement upon failure of the applicant to generate energy from the applicant's facility in parallel with the EDU's system by the later of two years from the date of the executed interconnection agreement or twelve months after completion of the interconnection.~~

~~(c) Either party terminates by giving the other party at least sixty calendar days prior written notice that the other party is in default of any of the material terms and conditions of the interconnection agreement, so long as the notice specifies the basis for the termination and there is reasonable opportunity to cure the default.~~

~~(2) All applicants' installations existing on or before the effective date of this rule are exempted from the changes instituted by this rule.~~

~~(3) Upon termination of an interconnection agreement, the applicant's facilities will be disconnected from the EDU's system.~~

~~(4) The termination of the interconnection agreement shall not relieve either party of its liabilities and obligations, owed or continuing at the time of the termination.~~

Backup electricity supply

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~~Replacement electric power for the applicant shall be supplied in accordance with division (C) of section 4928.15 of the Revised Code, by either of the following:~~

~~(A) The EDU either at a tariff rate or at the market price as provided for in its tariff.~~

~~(B) By the applicant's competitive retail electric service provider at a rate to be determined by contract.~~

Complaints

~~All formal complaints brought by applicants or interconnection service customers pursuant to section 4905.26 of the Revised Code, will be handled according to the procedural standards set forth in Chapters 4901-1 and 4901-9 of the Administrative Code. Each EDU must provide to the commission utilities department the name and telephone number of a contact person to assist the commission staff with the resolution of informal complaints regarding provisions in Chapter 4901:1-22 of the Administrative Code.~~

Exceptions

~~Except where rule requirements are mandated by federal or state law, the commission may waive any provision contained in this chapter for good cause upon its own motion or upon application by a company.~~

Special Terms and Conditions of Service

~~This tariff is subject to the Company's Terms and Conditions of Open Access Distribution Service and all provisions of the OAD service schedule under which the customer takes service. If applicable, the customer shall also take the appropriate service under the provisions of the applicable Residential or General Service Schedule and/or Schedule OAD-NEMS.~~

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Applicable Riders

| Rider Description | Ohio Power Rate Zone | | Columbus-Southern Power Rate Zone | | Sheet No. |
|---|----------------------|----------------------------------|-----------------------------------|----------------------------------|-----------|
| | Standard Service | Open Access Distribution Service | Standard Service | Open Access Distribution Service | |
| Interruptible Power Rider—Legacy Discretionary Rider | Yes | Yes | Yes | Yes | 427-1D |
| Pilot Plug-In Electric Vehicles | Yes | Yes | Yes | Yes | 430-1D |
| County Fair Transmission Supplement | Yes | Yes | Yes | Yes | 454-1D |
| Universal Service Fund Rider | Yes | Yes | Yes | Yes | 460-1D |
| Bad Debt Rider | Yes | Yes | Yes | Yes | 461-1D |
| KWH Tax Rider | Yes | Yes | Yes | Yes | 462-1D |
| Residential Distribution Credit Rider | Yes | Yes | Yes | Yes | 463-1D |
| Pilot Throughput Balancing Adjustment Rider | Yes | Yes | Yes | Yes | 464-1D |
| Deferred Asset Phase-In Rider | Yes | Yes | Yes | Yes | 465-1D |
| Automaker Credit Rider | Yes | Yes | Yes | Yes | 466-1D |
| Generation Energy Rider | Yes | | Yes | | |
| Generation Capacity Rider | Yes | | Yes | | |
| Auction Cost Reconciliation Rider | Yes | | Yes | | |
| Electronic Transfer Rider | Yes | Yes | Yes | Yes | 470-1D |
| Retail Reconciliation Rider | Yes | | Yes | | |
| SSO Credit Rider | Yes | Yes | Yes | Yes | 472-1D |
| Power Purchase Agreement Rider | Yes | Yes | Yes | Yes | 473-1D |
| Basic Transmission Cost Rider | Yes | Yes | Yes | Yes | 474-1D |
| Pilot Demand Response Rider | Yes | Yes | Yes | Yes | 480-1D |
| Energy Efficiency and Peak Demand Reduction Cost Recovery Rider | Yes | Yes | Yes | Yes | 481-1D |
| Economic Development Cost Recovery Rider | Yes | Yes | Yes | Yes | 482-1D |
| Enhanced Service Reliability Rider | Yes | Yes | Yes | Yes | 483-1D |
| gridSMART® Phase 2 Rider | Yes | Yes | Yes | Yes | 485-1D |
| Distribution Investment Rider | Yes | Yes | Yes | Yes | 489-1D |
| Storm Damage Recovery Rider | Yes | Yes | Yes | Yes | 490-1D |
| Renewable Generation Rider | Yes | Yes | Yes | Yes | 491-1D |
| Alternative Energy Rider | Yes | | Yes | | |
| Power Forward Rider | Yes | Yes | Yes | Yes | 493-1D |

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~~Effective: January 1, 2020~~

Issued by
Rajagopalan Sundararajan, President
AEP Ohio

~~OHIO POWER COMPANY~~

~~16th Revised Sheet No. 104-1D~~
~~Cancels 15th Revised Sheet No. 104-1D~~

~~P.U.C.O. NO. 20~~

~~Applicable Riders~~

| | | | | | |
|---|----------------|----------------|----------------|----------------|-------------------|
| Smart City Rider | Yes | Yes | Yes | Yes | 495-1D |
| Interruptible Power Rider—Expanded Service Discretionary Rider | Yes | Yes | Yes | Yes | 496-1D |
| Tax Savings Credit Rider | Yes | Yes | Yes | Yes | 497-1D |

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~~Issued by
Rajagopalan Sundararajan, President
AEP Ohio~~

OHIO POWER COMPANY
Ohio Power Rate Zone

~~3rd Revised Sheet No. 210-1D~~
~~Cancels 2nd Revised Sheet No. 210-1D~~

P.U.C.O. NO. 20

~~SCHEDULE OAD – RS~~
~~(Open Access Distribution – Residential Service)~~

Availability of Service

~~Available for residential service through one meter to individual residential customers who request and receive electric generation service from a qualified CRES Provider.~~

Monthly Rate (Schedule Code 820)

| | Distribution |
|-----------------------------------|--------------|
| Customer Charge (\$) | 8.40 |
| Monthly Energy Charge (¢ per KWH) | 1.82747 |

Transmission Service

~~Transmission service for customers served under this schedule will be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with the Federal Energy Regulatory Commission and as specified in the Company's Terms and Conditions of Open Access Distribution Service.~~

Storage Water Heating Provision

~~Availability of this provision is limited to those customers served under this provision as of December 31, 2000.~~

~~If the customer installs a Company approved storage water heating system which consumes electrical energy only during off-peak hours as specified by the Company and stores hot water for use during on-peak hours, the following shall apply:~~

- ~~(a) For minimum capacity of 80 gallons, the last 250 KWH of use in any month shall be billed at the storage water heating energy charge. (Schedule Code 812).~~
- ~~(b) For minimum capacity of 100 gallons, the last 350 KWH of use in any month shall be billed at the storage water heating energy charge. (Schedule Code 813)~~
- ~~(c) For minimum capacity of 120 gallons or greater, the last 450 KWH of use in any month shall be billed at the storage water heating energy charge. (Schedule Code 814)~~

| | |
|--|---------|
| Storage Water Heating Energy Charge (¢ per KWH) | 1.82747 |
|--|---------|

~~These provisions, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the Monthly Rate as set forth above.~~

~~For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.~~

~~Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO~~

~~Issued: April 24, 2015~~

~~Effective: June 1, 2015~~

~~Issued by
Pablo Vegas, President
AEP Ohio~~

OHIO POWER COMPANY
Ohio Power Rate Zone

~~3rd Revised Sheet No. 210-1D~~
Cancels ~~2nd Revised Sheet No. 210-1D~~

P.U.C.O. NO. 20

SCHEDULE OAD – RS
(Open Access Distribution – Residential Service)

~~The Company reserves the right to inspect at all reasonable times the storage water heating system and devices which qualify the residence for service under the Storage Water Heating Provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that, in its sole judgment, the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.~~

~~Load Management Water Heating Provision (Schedule Code 811)~~

~~Availability of this provision is limited to those customers served under this provision as of December 31, 2000.~~

~~For residential customers who install a Company approved load management water heating system which consumes electrical energy primarily during off-peak hours specified by the Company and stores hot water for use during on-peak hours, of minimum capacity of 80 gallons, the last 250 KWH of use in any month shall be billed at the load management water heating energy charge.~~

| | |
|---|--------------------|
| Load Management Water Heating Energy Charge (\$ per KWH) | 1.82747 |
|---|--------------------|

~~This provision, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the "Monthly Rate" as set forth above.~~

~~For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.~~

~~The Company reserves the right to inspect at all reasonable times the load management storage water heating system and devices which qualify the residence for service under the Load Management Water Heating Provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that, in its sole judgment, the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.~~

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~~Pablo Vegas, President~~
AEP Ohio

OHIO POWER COMPANY
Ohio Power Rate Zone

~~3rd Revised Sheet No. 210-1D~~
~~Cancels 2nd Revised Sheet No. 210-1D~~

P.U.C.O. NO. 20

SCHEDULE OAD – RS
(Open Access Distribution – Residential Service)

Metering and Billing Options

~~_____ The customer has the option of selecting the Company and/or an alternative supplier for metering, meter data management or billing services. Such services provided to the customer by an alternative supplier must be arranged through the CRES Provider who provides energy services to the customer. Unless the customer explicitly designates otherwise, the Company shall continue to provide such services.~~

- ~~1) _____ An alternative provider of metering services must be registered with the Company as a qualified Meter Service Provider (MSP) as specified in the Company's Supplier Terms and Conditions of Service. The MSP shall be responsible for providing, installing and maintaining the billing meter. Such metering must be of a type approved by the Company and must meet the Company's standards for safety, reliability and accuracy. The Company's meter must be removed by qualified personnel and returned to the Company at either the expense of the MSP or the customer. Once the Company's meter has been received and inspected by the Company, then a credit of \$0.12/month shall apply.~~

~~If the customer has received metering services from an MSP and subsequently elects to have the Company once again provide, install and maintain the metering, then the customer shall pay a one-time charge based on the type of meter required.~~

- ~~2) _____ An alternative provider of meter data management services must be registered with the Company as a qualified Meter Data Management Agent (MDMA) as specified in the Company's Supplier Terms and Conditions of Service. The MDMA shall be responsible for the collection of metered data and for providing data to the Company and other entities as required for billing purposes.~~
- ~~3) _____ A provider of consolidated billing must be registered with the Company as a qualified Billing Agent (BA) as specified in the Company's Supplier Terms and Conditions of Service. The BA shall then provide to the customer a consolidated monthly bill specifying the supplier and charges for generation, transmission, distribution and other services. Unless the customer chooses a BA to provide a consolidated bill, or the customer's CRES Provider has made arrangements with the Company to provide a Company-issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this schedule.~~

Payment

- ~~1) _____ Bills from the Company are due and payable in full by mail, checkless payment plan, electronic payment plan, or at an authorized payment agent of the Company within 15 days after the mailing of the bill.~~
- ~~2) _____ Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this schedule shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order: (a) past due CRES Provider charges, (b) past due distribution, Standard Offer Service generation and transmission charges, (c) current distribution, Standard Offer Service generation and transmission charges, (d) current CRES Provider charges, and (e) other past due and current non-regulated charges.~~

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~~Pablo Vegas, President~~
AEP Ohio

OHIO POWER COMPANY
Ohio Power Rate Zone

~~3rd Revised Sheet No. 210-1D~~
Cancels ~~2nd Revised Sheet No. 210-1D~~

P.U.C.O. NO. 20

~~SCHEDULE OAD – RS~~
~~(Open Access Distribution – Residential Service)~~

- ~~3) If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument, as specified in the Supplier Terms and Conditions of Service, will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.~~

Applicable Riders

~~Monthly charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1D.~~

Term of Contract

~~A written agreement may, at the Company's option, be required.~~

Special Terms and Conditions

~~This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service.~~

~~This schedule is available to customers engaged in agricultural enterprises where service is taken through one meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.~~

~~This schedule is intended for single-phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and three-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.~~

~~Customers with cogeneration, small power production facilities, and/or other on-site sources of electrical energy supply shall take any required distribution service under the applicable Residential Service Schedule or Schedule OAD – NEMS. For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.~~

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

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~~Pablo Vegas, President~~
AEP Ohio

~~OHIO POWER COMPANY~~
~~Ohio Power Rate Zone~~

~~Original Sheet No. 214-1D~~

~~P.U.C.O. NO. 20~~

~~OAD - SCHEDULE RSDM~~
~~{Open Access Distribution - Residential Service - Demand Metered}~~

Availability of Service

~~Available for residential service through one meter to individual residential customers.~~

Monthly Rate (Schedule Codes 010)

| | Distribution |
|-----------------------------------|--------------|
| Customer Charge (\$) | 8.40 |
| Monthly Demand Charge (\$ per KW) | 3.17 |

Monthly Billing Demand

~~Energy supplied hereunder will be delivered through not more than 1 single-phase or 1 poly-phase meter. Billing demand in KW shall be taken each month as the single highest 30-minute integrated peak in KW as registered during the month by a 30-minute integrating demand meter or indicator.~~

Minimum Charge

~~The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.~~

~~Filed pursuant to Order dated April 25, 2018 in Case No. 16-1852-EL-SSO~~

~~Issued: May 8, 2018~~

~~Effective: Cycle 1 June 2018~~

~~Issued by~~
~~Julie Sloat, President~~
~~AEP Ohio~~

~~OHIO POWER COMPANY~~
~~Ohio Power Rate Zone~~

~~Original Sheet No. 214-2D~~

~~P.U.C.O. NO. 20~~

~~OAD - SCHEDULE RSDM~~
~~(Open Access Distribution - Residential Service - Demand Metered)~~

Payment

~~_____ Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.~~

Applicable Riders

~~_____ Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.~~

Term of Contract

~~A written agreement may, at the Company's option, be required.~~

Special Terms and Conditions

~~This schedule is subject to the Company's Terms and Conditions of Service.~~

~~This schedule is available to customers engaged in agricultural enterprises where service is taken through 1 meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.~~

~~This schedule is intended for single-phase service. Where the residential customer requests 3-phase service, this schedule will apply if the customer pays to the Company the difference between constructing single phase and 3 phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.~~

~~Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable Residential Schedule or Schedule NEMS. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.~~

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Julie Sloat, President
AEP Ohio~~

OHIO POWER COMPANY
Ohio Power Rate Zone

~~2nd Revised Sheet No. 220-1D~~
~~Cancels 1st Revised Sheet No. 220-1D~~

P.U.C.O. NO. 20

~~SCHEDULE OAD-GS-1~~
~~(Open Access Distribution-General Service-Non-Demand Metered)~~

Availability of Service

Available for general service to secondary customers with maximum demands less than 10 KW and who request and receive electric generation service from a qualified CRES Provider.

Monthly Rate (Schedule Code 830, 837, 838)

| | |
|---|--------------------|
| Customer Charge (\$) | 13.17 |
| Distribution Energy Charge (¢/KWH) | 0.27999 |

Minimum Charge

~~_____ The minimum charge under this schedule shall be the sum of the customer charge and all applicable riders.~~

Transmission Service

~~_____ Transmission service for customers served under this schedule will be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with the Federal Energy Regulatory Commission and as specified in the Company's Terms and Conditions of Open Access Distribution Service.~~

Metering and Billing Options

~~_____ The customer has the option of selecting the Company and/or an alternative supplier for metering, meter data management or billing services. Such services provided to the customer by an alternative supplier must be arranged through the CRES Provider who provides energy services to the customer. Unless the customer explicitly designates otherwise, the Company shall continue to provide such services.~~

~~1) _____ An alternative provider of metering services must be registered with the Company as a qualified Meter Service Provider (MSP) as specified in the Company's Supplier Terms and Conditions of Service. The MSP shall be responsible for providing, installing and maintaining the billing meter. Such metering must be of a type approved by the Company and must meet the Company's standards for safety, reliability and accuracy. The Company's meter must be removed by qualified personnel and returned to the Company at either the expense of the MSP or the customer. Once the Company's meter has been received and inspected by the Company, then a credit of \$0.28/month shall apply.~~

~~If the customer has received metering services from a MSP and subsequently elects to have the Company once again provide, install and maintain the metering, then the customer shall pay a one-time charge based on the type of meter required.~~

~~2) _____ An alternative provider of meter data management services must be registered with the Company as a qualified Meter Data Management Agent (MDMA) as specified in the Company's Supplier Terms and Conditions of Service. The MDMA shall be responsible for the collection of metered data and for providing data to the Company and other entities as required for billing purposes.~~

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~~Pablo Vegas, President~~
AEP Ohio

OHIO POWER COMPANY
Ohio Power Rate Zone

~~2nd Revised Sheet No. 220-2D~~
~~Cancels 1st Revised Sheet No. 220-2D~~

P.U.C.O. NO. 20

~~SCHEDULE OAD-GS-1~~
~~(Open Access Distribution General Service Non-Demand Metered)~~

- ~~3) A provider of consolidated billing must be registered with the Company as a qualified Billing Agent (BA) as specified in the Company's Supplier Terms and Conditions of Service. The BA shall then provide to the customer a consolidated monthly bill specifying the supplier and charges for generation, transmission, distribution and other services. Unless the customer chooses a BA to provide a consolidated bill, or the customer's CRES Provider has made arrangements with the Company to provide a Company-issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this schedule.~~

Delayed Payment Charge

- ~~1) Bills are due and payable in full by mail, checkless payment plan, electronic payment plan, or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not so paid, an additional charge of 5% of the unpaid balance will be made. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement No. 21.~~
- ~~2) Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this schedule shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order: (a) past due CRES Provider charges, (b) past due distribution, Standard Offer Service generation and transmission charges, (c) current distribution, Standard Offer Service generation and transmission charges, (d) current CRES Provider charges, and (e) other past due and current non-regulated charges.~~
- ~~3) If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument, as specified in the Supplier Terms and Conditions of Service, will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.~~

Optional Unmetered Service Provision (Schedule Code 831, 883, 884)

~~Available to customers who qualify for Schedule OAD-GS-1 and use the Company's distribution service for commercial purposes consisting of small fixed electric loads such as traffic signals and signboards which can be served by a standard service drop from the Company's existing secondary distribution system. This service will be offered at the option of the Company.~~

~~Each separate service delivery point shall be considered a contract location and shall be separately billed under the service contract.~~

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AEP Ohio

OHIO POWER COMPANY
Ohio Power Rate Zone

~~2nd Revised Sheet No. 220-3D~~
~~Cancels 1st Revised Sheet No. 220-3D~~

P.U.C.O. NO. 20

~~SCHEDULE OAD-GS-1~~
~~(Open Access Distribution-General Service-Non-Demand Metered)~~

~~_____The customer shall furnish switching equipment satisfactory to the Company. The customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the contract location thereafter under this provision, and shall be entitled to bill the customer retroactively under this schedule on the basis of the increased load for the full period such load was connected plus three months.~~

~~_____Calculated energy use per month shall be equal to the contract capacity specified at the contract location times the number of days in the billing period times the specified hours of operation. Such calculated energy shall then be billed at 0.27999¢/KWH plus a monthly customer charge of \$7.35.~~

Applicable Riders

~~_____Monthly charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1D.~~

Term of Contract

~~_____A written agreement may, at the Company's option, be required.~~

Special Terms and Conditions

~~_____This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service.~~

~~_____Customers with cogeneration, small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and/or other on-site sources of electrical energy supply shall take any required distribution service under the applicable General Service Schedule or Schedule OAD - NEMS. For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.~~

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~~Pablo Vegas, President~~
AEP Ohio

OHIO POWER COMPANY
Ohio Power Rate Zone

~~2nd Revised Sheet No. 221-1D~~
~~Cancels 1st Revised Sheet No. 221-1D~~

P.U.C.O. NO. 20

SCHEDULE OAD-~~GS-2~~
(~~Open Access Distribution-General Service-Low Load Factor~~)

Availability of Service

~~Available for general service customers with maximum demands greater than or equal to 10 KW but less than 8,000 KW who request and receive electric generation service from a qualified CRES Provider.~~

Monthly Rate

| | Secondary | Primary | Subtrans. | Trans. |
|------------------------------------|---------------------------------|---------------------------------|----------------------------|----------------------------|
| Schedule Codes | 840, 844, 845, 876, 877, 878 | 841, 849, 846, 891, 892, 893 | 842, 847, 896, 897, 898 | 843, 848, 896, 897, 898 |
| Customer Charge (\$) | 22.79 | 95.47 | 512.00 | 512.00 |
| Distribution Demand Charge (\$/KW) | 4.16 | 3.76 | 0.00 | 0.00 |
| Excess KVA Demand Charge (\$/KVA) | 3.82 | 3.82 | 3.82 | 3.82 |

Minimum Charges

~~_____The minimum monthly charge under this schedule shall be the sum of the customer charge, the product of the demand charge and the monthly billing demand, and all Commission-approved riders shown on Sheet Number 104-1D.~~

Transmission Service

~~_____Transmission service for customers served under this schedule will be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with the Federal Energy Regulatory Commission and as specified in the Company's Terms and Conditions of Open Access Distribution Service.~~

Metering and Billing Options

~~_____The customer has the option of selecting the Company and/or an alternative supplier for metering, meter data management or billing services. Such services provided to the customer by an alternative supplier must be arranged through the CRES Provider who provides energy services to the customer. Unless the customer explicitly designates otherwise, the Company shall continue to provide such services.~~

- ~~1. _____An alternative provider of metering services must be registered with the Company as a qualified Meter Service Provider (MSP) as specified in the Company's Supplier Terms and Conditions of Service. The MSP shall be responsible for providing, installing and maintaining the billing meter. Such metering must be of a type approved by the Company and must meet the Company's standards for safety, reliability and accuracy. The Company's meter must be removed by qualified personnel and returned to the Company at either the expense of the MSP or the customer. Once the Company's meter has been received and inspected by the Company, then the following credit shall apply:~~

| | Secondary | Primary | Subtransmission | Transmission |
|-------------------|------------------|----------------|------------------------|---------------------|
| Credit (\$/month) | 0.94 | 1.29 | 1.32 | 1.32 |

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~~Pablo Vegas, President~~
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OHIO POWER COMPANY
Ohio Power Rate Zone

~~2nd Revised Sheet No. 221-1D~~
~~Cancels 1st Revised Sheet No. 221-1D~~

P.U.C.O. NO. 20

~~SCHEDULE OAD-GS-2~~
~~(Open Access Distribution-General Service-Low Load Factor)~~

- ~~_____ If the customer has received metering services from a MSP and subsequently elects to have the Company once again provide, install and maintain the metering, then the customer shall pay a one-time charge based on the type of meter required.~~
- ~~2) _____ An alternative provider of meter data management services must be registered with the Company as a qualified Meter Data Management Agent (MDMA) as specified in the Company's Supplier Terms and Conditions of Service. The MDMA shall be responsible for the collection of metered data and for providing data to the Company and other entities as required for billing purposes.~~
- ~~3) _____ A provider of consolidated billing must be registered with the Company as a qualified Billing Agent (BA) as specified in the Company's Supplier Terms and Conditions of Service. The BA shall then provide to the customer a consolidated monthly bill specifying the supplier and charges for generation, transmission, distribution and other services. Unless the customer chooses a BA to provide a consolidated bill, or the customer's CRES Provider has made arrangements with the Company to provide a Company-issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this schedule.~~

Delayed Payment Charge

- ~~1) _____ Bills are due and payable in full by mail, checkless payment plan, electronic payment plan, or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not so paid, an additional charge of 2% of the unpaid balance will be made. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement No. 21.~~
- ~~2) _____ Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this schedule shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order: (a) past due CRES Provider charges, (b) past due distribution, Standard Offer Service generation and transmission charges, (c) current distribution, Standard Offer Service generation and transmission charges, (d) current CRES Provider charges, and (e) other past due and current non-regulated charges.~~
- ~~3) _____ If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument, as specified in the Supplier Terms and Conditions of Service, will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.~~

Applicable Riders

~~_____ Monthly charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1D.~~

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~~Pablo Vegas, President~~
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OHIO POWER COMPANY
Ohio Power Rate Zone

~~2nd Revised Sheet No. 221-1D~~
~~Cancels 1st Revised Sheet No. 221-1D~~

P.U.C.O. NO. 20

~~SCHEDULE OAD-GS-2~~
~~(Open Access Distribution-General Service-Low Load Factor)~~

Monthly Billing Demand

~~Energy delivered hereunder will be delivered through not more than one single-phase or one polyphase meter. Billing demand in KW shall be taken each month as the single highest 30-minute integrated peak in KW as registered during the month by a 30-minute integrating demand meter or indicator, or at the Company's option, as the highest registration of a thermal type demand meter. For accounts over 100 KW, monthly billing demand established hereunder shall not be less than 60% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW. In no event shall the monthly billing demand be less than (a) the minimum billing demand, if any, specified in the service contract, or (b) 5 KW for any account.~~

~~If more than 50% of the customer's connected load is for electric space heating purposes, the minimum monthly billing demand for the billing months of June through October will be 25% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.~~

~~For customers primarily engaged in seasonal agricultural related activities, the minimum monthly billing demand will be 25% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.~~

~~The Metered Voltage adjustment, as set forth below, shall not apply to the customer's minimum monthly billing demand.~~

Excess KVA Demand

~~_____The monthly KVA demand shall be determined by dividing the maximum metered KW demand by the average monthly power factor. The excess KVA demand, if any, shall be the amount by which the monthly KVA demand exceeds the greater of (a) 115% of the maximum metered KW demand or (b) 100 KVA.~~

~~_____The Metered Voltage adjustment, as set forth below, shall apply to the customer's excess KVA demand.~~

Metered Voltage

~~The rates set forth in this schedule are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KWH, KW, and RKVAH values will be adjusted for billing purposes. If the Company elects to adjust KWH, KW, and RKVAH based on multipliers, the adjustment shall be in accordance with the following:~~

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Issued by
~~Pablo Vegas, President~~
AEP Ohio

OHIO POWER COMPANY
Ohio Power Rate Zone

~~2nd Revised Sheet No. 221-1D~~
~~Cancels 1st Revised Sheet No. 221-1D~~

P.U.C.O. NO. 20

~~SCHEDULE OAD-GS-2~~
~~(Open Access Distribution-General Service-Low Load Factor)~~

- ~~1) Measurement taken at the low side of a customer-owned transformer will be multiplied by 1.01.~~
- ~~2) Measurements taken at the high side of a Company-owned transformer will be multiplied by 0.98.~~

Term of Contract

~~For customers with annual average demands greater than 1,000 KW, contracts will be required for an initial period of not less than one year and shall remain in effect thereafter until either party shall give at least six months' written notice to the other of the intention to discontinue service under the terms of this schedule. For customers with demands less than 1,000 KW, a written agreement may, at the Company's option, be required.~~

~~A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional local facilities are required. The Company may, at its option, require a longer initial term of contract to fulfill the terms and conditions of service and/or in order to protect the Company's ability to recover its investment of costs over a reasonable period of time.~~

~~The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.~~

Special Terms and Conditions

~~—This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service.~~

~~In the event the Company, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply service to welders, X ray machines, or other equipment having similar electrical operating characteristics, such service will be metered and billed separately from the customer's other service. The minimum monthly charge for separate service to welders, X ray machines, etc., will be the amount determined pursuant to the Minimum Charge section above, plus \$0.49/KVA of installed transformer capacity.~~

~~Customers with cogeneration, small power production facilities, which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 and/or other on-site sources of electrical energy supply shall take any required distribution service under the applicable General Service Schedule or Schedule OAD-NEMS. For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.~~

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P.U.C.O. NO. 20

~~SCHEDULE OAD-GS-2~~
~~(Open Access Distribution-General Service-Low Load Factor)~~

~~Recreational Lighting Service (Schedule Code 839, 888, 889, 890)~~

~~Available to customers for separately metered non-profit outdoor recreation facilities.~~

~~Monthly Rate~~

| | |
|---|--------------------|
| Customer Charge (\$) | 17.23 |
| Distribution Energy Charge (¢/KWH) | 1.25784 |

~~Metering Options~~

~~The customer has the option of selecting the Company and/or an alternative supplier for metering or meter data management services. Such services provided to the customer by an alternative supplier must be arranged through the CRES Provider who provides energy services to the customer. Unless the customer explicitly designates otherwise, the Company shall continue to provide such services.~~

- ~~1) An alternative provider of metering services must be registered with the Company as a qualified Meter Service Provider (MSP) as specified in the Company's Supplier Terms and Conditions of Service. The MSP shall be responsible for providing, installing and maintaining the billing meter. Such metering must be of a type approved by the Company and must meet the Company's standards for safety, reliability and accuracy. The Company's meter must be removed by qualified personnel and returned to the Company at either the expense of the MSP or the customer. Once the Company's meter has been received and inspected by the Company, then a credit of \$1.05/month shall apply.~~

~~If the customer has received metering services from an MSP and subsequently elects to have the Company once again provide, install and maintain the metering, then the customer shall pay a one-time charge based on the type of meter required.~~

- ~~2) An alternative provider of meter data management services must be registered with the Company as a qualified Meter Data Management Agent (MDMA) as specified in the Company's Supplier Terms and Conditions of Service. If the customer chooses a MDMA to provide such services, then a credit of \$1.05/month shall apply.~~

~~The MDMA shall be responsible for the collection of metered data and for providing data to the Company and other entities as required for billing purposes.~~

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Cancels Original Sheet No. 223-1D

P.U.C.O. NO. 20

~~SCHEDULE OAD-GS-3~~
~~(Open Access Distribution - General Service - Medium/High Load Factor)~~

Availability of Service

Available for general service to customers with maximum demands greater than or equal to 10 KW but less than 8,000 KW who request and receive electric generation service from a qualified CRES Provider.

Monthly Rate

| | Secondary | Primary | Subtrans. | Trans. |
|------------------------------------|------------------|----------------|------------------|---------------|
| Schedule Codes | 850, 854, 855 | 851, 856, 859 | 852, 857 | 853, 858 |
| Customer Charge (\$) | 22.79 | 95.47 | 512.00 | 512.00 |
| Distribution Demand Charge (\$/KW) | 4.16 | 3.76 | 0.00 | 0.00 |
| Excess KVA Demand Charge (\$/KVA) | 3.82 | 3.82 | 3.82 | 3.82 |

Minimum Charges

~~_____ The minimum monthly charge under this schedule shall be the sum of the customer charge, the product of the demand charge and the monthly billing demand, and all Commission-approved riders shown on Sheet Number 104-1D.~~

Transmission Service

~~_____ Transmission service for customers served under this schedule will be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with the Federal Energy Regulatory Commission and as specified in the Company's Terms and Conditions of Open Access Distribution Service.~~

Metering and Billing Options

~~_____ The customer has the option of selecting the Company and/or an alternative supplier for metering, meter data management or billing services. Such services provided to the customer by an alternative supplier must be arranged through the CRES Provider who provides energy services to the customer. Unless the customer explicitly designates otherwise, the Company shall continue to provide such services.~~

- 1) ~~_____ An alternative provider of metering services must be registered with the Company as a qualified Meter Service Provider (MSP) as specified in the Company's Supplier Terms and Conditions of Service. The MSP shall be responsible for providing, installing and maintaining the billing meter. Such metering must be of a type approved by the Company and must meet the Company's standards for safety, reliability and accuracy. The Company's meter must be removed by qualified personnel and returned to the Company at either the expense of the MSP or the customer. Once the Company's meter has been received and inspected by the Company, then the following credit shall apply:~~

| | Secondary | Primary | Subtransmission | Transmission |
|-------------------|------------------|----------------|------------------------|---------------------|
| Credit (\$/month) | 1.10 | 1.32 | 1.32 | 1.33 |

~~If the customer has received metering services from an MSP and subsequently elects to have the Company once again provide, install and maintain the metering, then the customer shall pay a one-time charge based on the type of meter required.~~

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~~Cancels Original Sheet No. 223-1D~~

P.U.C.O. NO. 20

~~SCHEDULE OAD-GS-3~~
~~(Open Access Distribution - General Service - Medium/High Load Factor)~~

- ~~2) An alternative provider of meter data management services must be registered with the Company as a qualified Meter Data Management Agent (MDMA) as specified in the Company's Supplier Terms and Conditions of Service. The MDMA shall be responsible for the collection of metered data and for providing data to the Company and other entities as required for billing purposes.~~
- ~~3) A provider of consolidated billing must be registered with the Company as a qualified Billing Agent (BA) as specified in the Company's Supplier Terms and Conditions of Service. The BA shall then provide to the customer a consolidated monthly bill specifying the supplier and charges for generation, transmission, distribution and other services. Unless the customer chooses a BA to provide a consolidated bill, or the customer's CRES Provider has made arrangements with the Company to provide a Company-issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this schedule.~~

Delayed Payment Charge

- ~~1) Bills are due and payable in full by mail, checkless payment plan, electronic payment plan, or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not so paid, an additional charge of 2% of the unpaid balance will be made. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement No. 21.~~
- ~~2) Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this schedule shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order: (a) past due CRES Provider charges, (b) past due distribution, Standard Offer Service generation and transmission charges, (c) current distribution, Standard Offer Service generation and transmission charges, (d) current CRES Provider charges, and (e) other past due and current non-regulated charges.~~
- ~~3) If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument, as specified in the Supplier Terms and Conditions of Service, will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.~~

Applicable Riders

~~Monthly charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1D.~~

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OHIO POWER COMPANY
Ohio Power Rate Zone

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~~Cancels Original Sheet No. 223-1D~~

P.U.C.O. NO. 20

~~SCHEDULE OAD-GS-3~~
~~(Open Access Distribution - General Service - Medium/High Load Factor)~~

Monthly Billing Demand

~~Energy delivered hereunder will be delivered through not more than one single-phase or one polyphase meter. Billing demand in KW shall be taken each month as the single highest 30-minute integrated peak in KW as registered during the month by a 30-minute integrating demand meter or indicator, or at the Company's option, as the highest registration of a thermal-type demand meter. For accounts over 100 KW, monthly billing demand established hereunder shall not be less than 60% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW. In no event shall the monthly billing demand be less than (a) the minimum billing demand, if any, specified in the service contract, or (b) 5 KW for any account.~~

~~If more than 50% of the customer's connected load is for electric space heating purposes, the minimum monthly billing demand for the billing months of June through October will be 25% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.~~

~~For customers primarily engaged in seasonal agricultural related activities, the minimum monthly billing demand will be 25% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.~~

~~The Metered Voltage adjustment, as set forth below, shall not apply to the customer's minimum monthly billing demand.~~

Excess KVA Demand

~~The monthly KVA demand shall be determined by dividing the maximum metered KW demand by the average monthly power factor. The excess KVA demand, if any, shall be the amount by which the monthly KVA demand exceeds the greater of (a) 115% of the maximum metered KW demand or (b) 100 KVA.~~

~~The Metered Voltage adjustment, as set forth below, shall apply to the customer's excess KVA demand.~~

Metered Voltage

~~The rates set forth in this schedule are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KWH, KW, and RKVAH values will be adjusted for billing purposes. If the Company elects to adjust KWH, KW, and RKVAH based on multipliers, the adjustment shall be in accordance with the following:~~

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~~Cancels Original Sheet No. 223-1D~~

P.U.C.O. NO. 20

~~SCHEDULE OAD-GS-3~~
~~(Open Access Distribution - General Service - Medium/High Load Factor)~~

- ~~1) Measurements taken at the low side of a customer-owned transformer will be multiplied by 1.01.~~
- ~~2) Measurements taken at the high side of a Company-owned transformer will be multiplied by 0.98~~

~~Term of Contract~~

~~For customers with annual average demands greater than 1,000 KW, contracts will be required for an initial period of not less than 1 year and shall remain in effect thereafter until either party shall give at least six months' written notice to the other of the intention to discontinue service under the terms of this schedule. For customers with demands less than 1,000 KW, a written agreement may, at the Company's option, be required.~~

~~A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required. The Company may, at its option, require a longer initial term of contract to fulfill the terms and conditions of service and/or in order to protect the Company's ability to recover its investment of costs over a reasonable period of time.~~

~~The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.~~

~~Special Terms and Conditions~~

~~— This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service.~~

~~In the event the Company, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply service to welders, x-ray machines, or other equipment having similar electrical operating characteristics, such service will be metered and billed separately from the customer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be the amount determined pursuant to the Minimum Charge section above, plus \$0.49/KVA of installed transformer capacity.~~

~~Customers with cogeneration, small power production facilities, which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 and/or other on-site sources of electrical energy supply shall take any required distribution service under the applicable General Service Schedule or Schedule OAD - NEMS. For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.~~

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Ohio Power Rate Zone

~~1st Revised Sheet No. 224-1D~~
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P.U.C.O. NO. 20

~~SCHEDULE OAD-GS-4~~
~~(Open Access Distribution-General Service-Large)~~

Availability of Service

~~Available for general service customers who request and receive electric generation service from a qualified CRES Provider. The customer shall contract for sufficient capacity to meet normal maximum delivery requirements, but in no case shall the capacity contracted for be less than 8,000 KW.~~

~~Customers with multiple plants served under Schedule I.P., P.U.C.O. No. 14, 5th Revised Sheet No. 18, on April 20, 1981, at a subtransmission or transmission delivery voltage pursuant to the provision then in the tariff which provided that contracts will be made for minimum capacities of 20,000 KVA in the aggregate for all plants, but not less than 3,000 KVA at any one plant, may be served hereunder at the rate for the appropriate delivery voltage. Additional or substitute plants may not be served under that provision.~~

Monthly Rate

| | Primary | Subtrans. | Trans. |
|------------------------------------|----------------|------------------|---------------|
| Schedule Code | 861 | 862 | 863 |
| Customer Charge (\$) | 95.47 | 512.00 | 512.00 |
| Distribution Demand Charge (\$/KW) | 3.76 | 0.00 | 0.00 |

~~The distribution Reactive Demand Charge for each KVAR of reactive demand, leading or lagging, in excess of 50% of the KW metered demand is \$0.48 per KVAR.~~

Minimum Charge

~~The minimum monthly charge under this schedule shall be the sum of the customer charge, the product of the demand charge and the monthly billing demand, and all applicable riders.~~

Transmission Service

~~Transmission service for customers served under this schedule will be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with the Federal Energy Regulatory Commission and as specified in the Company's Terms and Conditions of Open Access Distribution Service.~~

Metering and Billing Options

~~The customer has the option of selecting the Company and/or an alternative supplier for metering, meter data management or billing services. Such services provided to the customer by an alternative supplier must be arranged through the CRES Provider who provides energy services to the customer. Unless the customer explicitly designates otherwise, the Company shall continue to provide such services.~~

- ~~1) An alternative provider of metering services must be registered with the Company as a qualified Meter Service Provider (MSP) as specified in the Company's Supplier Terms and Conditions of Service. The MSP shall be responsible for providing, installing and maintaining~~

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P.U.C.O. NO. 20

~~SCHEDULE OAD--GS-4~~
~~(Open Access Distribution--General Service--Large)~~

~~the billing meter. Such metering must be of a type approved by the Company and must meet the Company's standards for safety, reliability and accuracy. The Company's meter must be removed by qualified personnel and returned to the Company at either the expense of the MSP or the customer. Once the Company's meter has been received and inspected by the Company, then a credit of \$1.33/month shall apply.~~

~~———— If the customer has received metering services from an MSP and subsequently elects to have the Company once again provide, install and maintain the metering, then the customer shall pay a one-time charge based on the type of meter required.~~

~~2) ——— An alternative provider of meter data management services must be registered with the Company as a qualified Meter Data Management Agent (MDMA) as specified in the Company's Supplier Terms and Conditions of Service. The MDMA shall be responsible for the collection of metered data and for providing data to the Company and other entities as required for billing purposes.~~

~~3) ——— A provider of consolidated billing must be registered with the Company as a qualified Billing Agent (BA) as specified in the Company's Supplier Terms and Conditions of Service. The BA shall then provide to the customer a consolidated monthly bill specifying the supplier and charges for generation, transmission, distribution and other services. Unless the customer chooses a BA to provide a consolidated bill, or the customer's CRES Provider has made arrangements with the Company to provide a Company-issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this schedule.~~

Delayed Payment Charge

~~1) ——— Bills are due and payable in full by mail, checkless payment plan, electronic payment plan, or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On accounts not so paid, the customer shall pay the Company interest on the unpaid amount at the rate of 8% per annum from the due date to the date of payment of said bills.~~

~~2) ——— Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this schedule shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order: (a) past due CRES Provider charges, (b) past due distribution, Standard Offer Service generation and transmission charges, (c) current distribution, Standard Offer Service generation and transmission charges, (d) current CRES Provider charges, and (e) other past due and current non-regulated charges.~~

~~3) ——— If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument as specified in the Supplier Terms and Conditions of Service will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.~~

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P.U.C.O. NO. 20

~~SCHEDULE OAD-GS-4~~
~~(Open Access Distribution-General Service-Large)~~

Applicable Riders

~~Monthly charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1D.~~

Monthly Billing Demand

~~Billing demand in KW shall be taken each month as the single highest 30-minute integrated peak in KW as registered during the month by a 30-minute integrating demand meter or indicator or, at the Company's option, as the highest registration of a thermal-type demand meter. The monthly billing demand established hereunder shall not be less than 60% of the greater of (a) the customer's contract capacity, or (b) the customer's highest previously established monthly billing demand during the past 11 months, nor less than 8,000 KW.~~

~~For customers having multiple plants pursuant to the second paragraph under Availability of Service above, the monthly billing demand in KW for each plant shall be taken as the single highest 30-minute integrated peak in KW as registered at such plant during the month by a demand meter or indicator, but the monthly billing demand so established shall in no event be less than 60% of the greater of (a) the customer's contract capacity at such plant, or (b) the customer's highest previously established monthly billing demand at such plant during the past 11 months, or less than 3,000 KW, nor shall the sum of the billing demands at all plants be less than 20,000 KW in any month.~~

~~The reactive demand in KVAR shall be taken each month as the single highest 30-minute integrated peak in KVAR as registered during the month by a demand meter, or indicator, or, at the Company's option, as the highest registration of a thermal-type demand meter or indicator.~~

~~If the Company elects to adjust KWH, KW, and KVAR based on multipliers, the adjustment shall be in accordance with the following:~~

Metered Voltage

~~The rates set forth in this schedule are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KWH, KW, and KVAR values will be adjusted for billing purposes.~~

- ~~1) Measurements taken at the low side of a customer-owned transformer will be multiplied by 1.01.~~
- ~~2) Measurements taken at the high side of a Company-owned transformer will be multiplied by 0.98.~~
- ~~3) The Metered Voltage adjustment, as set forth above, shall apply to the customer's excess KVAR demand.~~

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~~SCHEDULE OAD--GS-4~~
~~(Open Access Distribution--General Service--Large)~~

Term of Contract

~~Contracts under this schedule will be made for an initial period of not less than two years and shall remain in effect thereafter until either party shall give at least one year's written notice to the other of the intention to discontinue service under the terms of this schedule.~~

~~A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required. The Company may, at its option, require a longer initial term of contract to fulfill the terms and conditions of service and/or in order to protect the Company's ability to recover its investment of costs over a reasonable period of time.~~

~~The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.~~

Special Terms and Conditions

~~This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service.~~

~~A customer's plant is considered as one or more buildings which are served by a single electrical distribution system provided and operated by the customer. When the size of the customer's load necessitates the delivery of energy to the customer's plant over more than one circuit, the Company may elect to connect its circuits to different points on the customer's system irrespective of contrary provisions in the Terms and Conditions of Open Access Distribution Service.~~

~~Customers with cogeneration, small power production facilities, which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and/or other on-site sources of electrical energy supply shall take any required distribution service under the applicable General Service Schedule or Schedule OAD--NEMS. For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.~~

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P.U.C.O. NO. 20

~~SCHEDULE OAD-SBS~~
~~(Open Access Distribution- Standby Service)~~

Availability of Service

~~_____ This schedule is available to customers with cogeneration, small power production facilities, and/or other on-site sources of electrical energy supply, with standby distribution service requirements of 50,000 KW of less and who request and receive electric generation service from a qualified CRES Provider.~~

Conditions of Standby Service Availability

~~The provision for the Company providing standby distribution service to the customer is conditionally provided on the assumption that the customer installs, operates and maintains suitable and sufficient equipment, as specified in the "Guide for Safe Integration of Non-Utility (NUG) Facilities Interconnected To The Company's Electric System," to protect the customer's facilities and the Company's system from damages resulting from such parallel operation, and upon the further condition that the Company shall not be liable to the customer for any loss, cost, damage, or expense which the customer may suffer by reason of damage to or destruction of any property, including the loss of use thereof, arising out of or in any manner connected with such parallel operation, unless such loss, cost, damage, or expense is caused by the negligence of the Company, its agents, or employees, and upon further condition that the customer shall not be liable to the Company for any loss, cost, damage or expense which the Company may suffer by reason of damage to or destruction of any property, including the loss of use thereof, arising out of, or in any manner connected with such parallel operation, unless such loss, cost, damage, or expense is caused by the negligence of the customer, its agents or employees.~~

~~Detents shall be used on the necessary metering to prevent reverse rotation.~~

Monthly Charges for Standby Service

~~The customer shall contract for capacity sufficient to meet maximum requirements under the applicable General Service Schedule. All characteristics of service, including pricing, shall be governed by the General Service Schedule. Monthly charges computed for standby service shall be adjusted in accordance with the Commission-approved riders on Sheet No. 104-1D applicable to the General Service Schedule.~~

Local Facilities Charge

~~Charges to cover interconnection costs (including but not limited to suitable meters, relays and protective apparatus) incurred by the Company shall be determined by the Company and shall be collected from the customer. Such charges shall include the total installed cost of all local facilities. The customer shall make a one time payment of the Local Facilities Charge at the time of the installation of the required additional facilities, or, at the customer's option, up to 36 consecutive equal monthly payments reflecting an annual interest charge as determined by the Company, but not to exceed the cost of the Company's most recent issue of long-term debt nor the maximum rate permitted by law. If the customer elects the installment payment option, the Company may require a security deposit equal to 25% of the total cost of interconnection.~~

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~~SCHEDULE OAD - SBS~~
~~(Open Access Distribution - Standby Service)~~

~~Special Terms and Conditions~~

~~This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service and all provisions of the General Service rate schedule under which the customer takes service.~~

~~At its discretion, the Company may require that metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.~~

~~Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO~~

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~~Issued by~~
~~Pablo Vegas, President~~
~~AEP Ohio~~

OHIO POWER COMPANY
Ohio Power Rate Zone

Original Sheet No. 228-1D

P.U.C.O. NO. 20

SCHEDULE OAD - COUNTY AND INDEPENDENT FAIRS
(Open Access Distribution General Service - Fair)

Availability of Service

Available for general service to Ohio Agricultural County and Independent Fairs.

Monthly Rate

| Schedule Codes | | Distribution |
|----------------|-----------------------------|--------------|
| 860 | Secondary Voltage: | |
| | -Customer Charge (\$) | 22.79 |
| | -Energy Charge (\$ per KWH) | 1.6749 |
| 880 | Primary Voltage: | |
| | -Customer Charge (\$) | 95.47 |
| | -Energy Charge (\$ per KWH) | 1.2805 |

Delayed Payment Charge

The above schedule is not if full payment is received by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not so paid, an additional charge of five percent (5%) of the total amount billed will be made. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement No. 21.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission approved riders on Sheet Number 104-1.

Metered Voltage

The rates set forth in this schedule are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KWH, KW, and RKVAH values will be adjusted for billing purposes. If the Company elects to adjust KWH, KW, and RKVAH based on multipliers, the adjustment shall be in accordance with the following:

- (a) Measurement taken at the low side of a customer owned transformer will be multiplied by 1.01.
- (b) Measurements taken at the high side of a Company owned transformer will be multiplied by 0.98.

Filed pursuant to Order dated January 29, 2020 in Case No.19-1920-EL-UNG

Issued: January 31, 2020

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Issued by
Rajagopalan Sundararajan, President
AEP-Ohio

~~OHIO POWER COMPANY~~
~~Ohio Power Rate Zone~~

Original Sheet No. 228-1D

P.U.C.O. NO. 20

~~SCHEDULE OAD – COUNTY AND INDEPENDENT FAIRS~~
~~(Open Access Distribution General Service – Fair)~~

Term of Contract

~~For customers with annual average demand greater than 1,000 KW, contracts will be required for an initial period of not less than one year and shall remain in effect thereafter until either party shall give at least 90 days' written notice to the other of the intention to discontinue service under the terms of this schedule. For customers with demands less than 1,000 KW, a written agreement may, at the Company's option, be required.~~

~~———— A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required. The Company may at its option, require a longer initial term of contract to fulfill the terms and conditions of service and/or in order to protect the Company's ability to recover its investment of costs over a reasonable period of time.~~

~~———— If a customer not taking service under this schedule and is later determined to be a qualified county or independent fair that is eligible for service, the Company will not be responsible for any historical billing corrections.~~

Special Terms and Conditions

~~———— Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. A time of day meter is required to take service under this provision. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.~~

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Rajagopalan Sundararajan, President
AEP-Ohio

OHIO POWER COMPANY
Ohio Power Rate Zone

Original Sheet No. 240-1D

P.U.C.O. NO. 20

SCHEDULE OAD-AL
(Open Access Distribution- Area Lighting Service)

Availability of Service

Available to residential and general service customers where appropriate existing secondary distribution facilities are readily available for the lighting of private areas. This service is not available for street and highway lighting.

Monthly Rates

OVERHEAD LIGHTING SERVICE

For each lamp with luminaire and an upsweep arm not over 6 feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting an area light) except in the case of post top lamps for which the rates per month already include the cost of a pole, the following charges apply. Charges are \$ per lamp per month.

| | Rate Per Lamp Per Month (\$) |
|---|-------------------------------------|
| 9,000 lumen high pressure sodium | 4.76 |
| 22,000 lumen high pressure sodium | 5.66 |
| 22,000 lumen high pressure sodium floodlight | 5.64 |
| 50,000 lumen high pressure sodium floodlight | 6.26 |
| 17,000 lumen metal halide floodlight | 7.14 |
| 29,000 lumen metal halide floodlight | 6.57 |

THE FOLLOWING LAMPS ARE IN PROCESS OF ELIMINATION AND ARE NOT AVAILABLE FOR NEW INSTALLATIONS:

| | Rate Per Lamp Per Month (\$) |
|--|-------------------------------------|
| 2,500 lumen incandescent | 6.91 |
| 4,000 lumen incandescent | 7.45 |
| 7,000 lumen mercury | 5.43 |
| 20,000 lumen mercury | 6.95 |
| 20,000 lumen mercury floodlight | 8.77 |
| 50,000 lumen mercury floodlight | 10.05 |

When service cannot be supplied from an existing pole of the Company carrying a secondary circuit, the Company will install one pole and/or one span of secondary circuit of not over 150 feet for an additional charge of \$4.05 per month.

When facilities other than those specified above are to be installed by the Company, the customer will, in addition to the above monthly charge or charges, pay in advance the installation cost for the new overhead facilities in excess of one pole and/or 150 feet of secondary circuit.

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OHIO POWER COMPANY
Ohio Power Rate Zone

Original Sheet No. 240-1D

P.U.C.O. NO. 20

~~SCHEDULE OAD-AL~~
~~(Open Access Distribution - Area Lighting Service)~~

POST TOP LIGHTING SERVICE

| | Rate Per Lamp Per Month (\$) |
|--|---|
| For each 7000 lumen mercury lamp on 12 foot post* | 9.40 |
| For each 9000 lumen high pressure sodium on 12 foot post | 8.93 |

* Not available for new installations

~~The Company will provide lamp, photoelectric relay control, post top luminaire, post, and installation, including underground wiring for a distance of 30 feet from the Company's existing secondary circuits.~~

~~When a customer requires an underground circuit longer than 30 feet for post top lighting service, the customer will:~~

- ~~1) Pay to the Company in advance a charge of \$4.14 per foot for the length of underground circuit in excess of 30 feet, and~~
- ~~2) Pay a monthly facilities charge of \$0.55 for each 25 feet (or fraction thereof) of underground circuit in excess of 30 feet.~~

~~The customer will, where applicable, be subject to the following conditions in addition to paying the charges set forth above.~~

- ~~1) Customers requiring service where rock or other adverse soil conditions are encountered will be furnished service provided the excess cost of trenching and backfilling (cost in excess of \$4.06/foot of the total trench length) is paid to the Company by the customer.~~
- ~~2) In the event the customer requires that an underground circuit be located beneath a driveway or other pavement, the Company may require the customer to install protective conduit in the paved areas.~~

Transmission Service

~~Transmission service for customers served under this schedule will be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with the Federal Energy Regulatory Commission and as specified in the Company's Terms and Conditions of Open Access Distribution Service.~~

Billing Options

~~The customer has the option of selecting the Company and/or an alternative supplier for billing services. Such services provided to the customer by an alternative supplier must be arranged through the CRES Provider who provides energy services to the customer. Unless the customer explicitly designates otherwise, the Company shall continue to provide such services.~~

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OHIO POWER COMPANY
Ohio Power Rate Zone

Original Sheet No. 240-1D

P.U.C.O. NO. 20

~~SCHEDULE OAD - AL~~
~~(Open Access Distribution - Area Lighting Service)~~

- ~~1) A provider of consolidated billing must be registered with the Company as a qualified Billing Agent (BA) as specified in the Company's Supplier Terms and Conditions of Service. The BA shall then provide to the customer a consolidated monthly bill specifying the supplier and charges for generation, transmission, distribution and other services. Unless the customer chooses a BA to provide a consolidated bill, or the customer's CRES Provider has made arrangements with the Company to provide a Company issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this schedule.~~

Delayed Payment Charge

- ~~1) Bills from the Company are due and payable in full by mail, checkless payment plan, electronic payment plan, or at an authorized payment agent of the Company within 15 days after the mailing of the bill.~~
- ~~2) Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this schedule shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order: (a) past due CRES Provider charges, (b) past due distribution, Standard Offer Service generation and transmission charges, (c) current distribution, Standard Offer Service generation and transmission charges, (d) current CRES Provider charges, and (e) other past due and current non-regulated charges.~~
- ~~3) If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument as specified in the Supplier Terms and Conditions of Service will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.~~

Applicable Riders

~~Monthly charges computed under this schedule shall be adjusted in accordance with the Commission approved riders on Sheet Number 104-1D.~~

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AEP Ohio

OHIO POWER COMPANY
Ohio Power Rate Zone

Original Sheet No. 240-1D

P.U.C.O. NO. 20

SCHEDULE OAD--AL
(Open Access Distribution--Area Lighting Service)

Monthly Kilowatt-hour Usage

———— The monthly kilowatt-hours for each lamp type are as follows:

| Lamp | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
|---------------------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|
| 2,500 Inc. | -79 | -67 | -57 | -57 | -51 | -45 | -48 | -55 | -60 | -71 | -75 | -81 |
| 4,000 Inc. | 124 | 104 | 104 | -89 | -79 | -71 | -76 | -86 | -94 | 111 | 116 | 126 |
| 7,000 Merc. | -91 | -76 | -76 | -65 | -58 | -52 | -55 | -63 | -69 | -81 | -86 | -92 |
| 20,000 Merc. | 199 | 167 | 167 | 142 | 127 | 114 | 121 | 138 | 152 | 178 | 188 | 203 |
| 50,000 Merc. | 477 | 400 | 400 | 340 | 304 | 272 | 291 | 331 | 363 | 427 | 449 | 486 |
| 9,000 Sod. | -51 | -43 | -43 | -36 | -32 | -29 | -31 | -35 | -39 | -45 | -48 | -52 |
| 22,000 Sod. | 106 | -89 | -89 | -76 | -68 | -61 | -65 | -74 | -81 | -95 | 100 | 108 |
| 50,000 Sod. | 210 | 176 | 176 | 150 | 134 | 120 | 128 | 146 | 160 | 188 | 198 | 214 |
| 17,000 M. Hal. | 127 | 106 | 106 | -90 | -81 | -72 | -77 | -88 | -96 | 113 | 119 | 129 |
| 29,000 M. Hal. | 199 | 167 | 167 | 142 | 127 | 114 | 121 | 138 | 152 | 178 | 188 | 203 |

Ownership of Facilities

———— All facilities necessary for service, including fixtures, controls, poles, transformers, secondaries, lamps, and other appurtenances, shall be owned and maintained by the Company. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. The Company shall be allowed two working days after notification by the customer to replace all burned out lamps.

Hours of Lighting

———— Dusk to dawn lighting shall be provided, approximately 4,000 hours per annum.

Term of Contract

———— Annual.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service.

Service will not be provided hereunder if in the judgment of the company a danger or nuisance will be created thereby. Service will be terminated if after installation it proves to be a danger or nuisance.

Rates contained herein are based upon continuous use of facilities and are not applicable to seasonal use.

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OHIO POWER COMPANY
Ohio Power Rate Zone

Original Sheet No. 241-1D

P.U.C.O. NO. 20

SCHEDULE OAD - SL
(Open Access Distribution - Street Lighting Service)

Availability of Service

Available for street lighting service to municipalities, townships, counties and other governmental subdivisions through Company-owned systems and who request and receive electric generation service from a qualified CRES Provider. Service rendered hereunder is predicated upon the existence of a valid agreement between the Company and the customer specifying the type, number and location of lamps to be supplied and lighted. This service is not available for non-roadway lighting.

Service to be Rendered

The Company agrees to provide and maintain a street lighting system for the customer through a general system of overhead distribution sufficient to continuously operate the lamps to give the maximum amount of illumination obtainable under commercial conditions from one-half hour after sunset until one-half hour before sunrise, every night and all night, approximately 4,000 hours per annum. An underground system of distribution will be provided at prices applicable to overhead distribution where the customer pays for trenching and backfilling or provides underground ducts designed to Company specification.

Monthly Rates

Rates applicable to existing installations. Rates also applicable to high pressure sodium for new installations and for replacing incandescent, fluorescent or mercury vapor lamps where installation can be made on an existing pole within 150' of existing secondary electric service. The Company will be the sole judge of the adequacy of existing facilities necessary to make these installations. Prices are \$ per lamp per month.

| | Rate Per Lamp Per Month | | | |
|-----------------------------|-------------------------|---------------|------------------------------|-------------|
| | On Wood Pole** | On Metal Pole | Multiple Lamps On Metal Pole | Post Top |
| Mercury Vapor | (\$) | (\$) | (\$) | (\$) |
| -7000 Lumen | 3.67 | 7.11 | -- | -- |
| 11000 Lumen | 4.24 | 8.35 | -- | -- |
| 20000 Lumen | 4.54 | 8.96 | 6.96 | -- |
| 50000 Lumen | 8.23 | 13.08 | -- | -- |
| -7000 Lumen Post Top* | -- | -- | -- | 7.04 |
| High Pressure Sodium | | | | |
| -9000 Lumen | 3.25 | 8.09 | 5.66 | -- |
| 16000 Lumen | 3.34 | 8.13 | 5.74 | -- |
| 22000 Lumen | 3.80 | 8.64 | 6.22 | -- |
| 50000 Lumen | 4.14 | 8.95 | 6.53 | -- |
| -9000 Lumen Post Top* | -- | -- | -- | 6.77 |

*Available where the customer pays for trenching and backfilling or provides for underground ducts designed to Company specifications.

**Applicable to Company-owned fixtures on customer-owned facilities approved by the Company.

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AEP Ohio

OHIO POWER COMPANY
Ohio Power Rate Zone

Original Sheet No. 241-1D

P.U.C.O. NO. 20

SCHEDULE OAD--SL
(Open Access Distribution--Street Lighting Service)

~~Rates applicable to installations after November 4, 1988 that require a new pole and secondary electric service. Fixtures and poles will be standard utility grade secured from the Company's normal suppliers. The Company will be the sole judge of the suitability of the types of fixtures and poles used. Prices are \$ per lamp per month.~~

| | Rate Per Lamp Per Month | | | |
|---------------------------------|-------------------------|------------------|------------------------------|-----------------|
| | On Wood Pole | On Metal Pole | Multiple Lamps On Metal Pole | Post Top |
| High Pressure Sodium | (\$) | (\$) | (\$) | (\$) |
| 9000 Lumen | 8.98 | 23.22 | 13.23 | -- |
| 16000 Lumen | 9.04 | 23.28 | 13.28 | -- |
| 22000 Lumen | 9.54 | 23.77 | 13.79 | -- |
| 50000 Lumen | 9.86 | 24.09 | 14.10 | -- |
| 9000 Lumen Post Top* | -- | -- | -- | 8.31 |

~~*Available where the customer pays for trenching and backfilling or provides for underground ducts designed to Company specifications.~~

Transmission Service

~~Transmission service for customers served under this schedule will be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with the Federal Energy Regulatory Commission and as specified in the Company's Terms and Conditions of Open Access Distribution Service.~~

Billing Options

~~The customer has the option of selecting the Company and/or an alternative supplier for billing services. Such services provided to the customer by an alternative supplier must be arranged through the CRES Provider who provides energy services to the customer. Unless the customer explicitly designates otherwise, the Company shall continue to provide such services.~~

- ~~1) A provider of consolidated billing must be registered with the Company as a qualified Billing Agent (BA) as specified in the Company's Supplier Terms and Conditions of Service. The BA shall then provide to the customer a consolidated monthly bill specifying the supplier and charges for generation, transmission, distribution and other services. Unless the customer chooses a BA to provide a consolidated bill, or the customer's CRES Provider has made arrangements with the Company to provide a Company-issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this schedule.~~

Delayed Payment Charge

- ~~1) Bills from the Company are due and payable in full by mail, checkless payment plan, electronic payment plan, or at an authorized payment agent of the Company on or before the 15th day of the month succeeding that in which the service is rendered. On accounts not paid within 30 days of the mailing date of the bill, an additional charge of 5% of the total amount billed will be made. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement No. 21.~~

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OHIO POWER COMPANY
Ohio Power Rate Zone

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P.U.C.O. NO. 20

SCHEDULE OAD - SL
(Open Access Distribution - Street Lighting Service)

- 2) ~~Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this schedule shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order: (a) past due CRES Provider charges, (b) past due distribution, Standard Offer Service generation and transmission charges, (c) current distribution, Standard Offer Service generation and transmission charges, (d) current CRES Provider charges, and (e) other past due and current non-regulated charges.~~
- 3) ~~If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument as specified in the Supplier Terms and Conditions of Service will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.~~

Applicable Riders

~~Monthly charges computed under this schedule shall be adjusted in accordance with the Commission approved riders on Sheet Number 104-1D.~~

Monthly Kilowatt-hour Usage

~~The monthly kilowatt-hours for each lamp type are as follows:~~

| Lamp | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
|------------------------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|
| -7,000 Merc. | -91 | -76 | -76 | -65 | -58 | -52 | -55 | -63 | -69 | -81 | -86 | -92 |
| 11,000 Merc. | 126 | 106 | 106 | -90 | -81 | -72 | -77 | -88 | -97 | 113 | 119 | 129 |
| 20,000 Merc. | 199 | 167 | 167 | 142 | 127 | 114 | 121 | 138 | 152 | 178 | 188 | 203 |
| 50,000 Merc. | 477 | 400 | 400 | 340 | 304 | 272 | 291 | 331 | 363 | 427 | 449 | 486 |
| -9,000 H. P. Sod. | -51 | -43 | -43 | -36 | -32 | -29 | -31 | -35 | -39 | -45 | -48 | -52 |
| 16,000 H. P. Sod. | -74 | -62 | -62 | -53 | -47 | -42 | -45 | -51 | -57 | -66 | -70 | -75 |
| 22,000 H. P. Sod. | 106 | -89 | -89 | -76 | -68 | -61 | -65 | -74 | -81 | -95 | 100 | 108 |
| 50,000 H. P. Sod. | 210 | 176 | 176 | 150 | 134 | 120 | 128 | 146 | 160 | 188 | 198 | 214 |

Electric Receptacles

~~A separate charge of \$1.84/month shall be made when electrical receptacles are included in metal pole installations.~~

Ownership of Facilities

~~All facilities necessary for street lighting service hereunder, including but not limited to, all poles, fixtures, street lighting circuits, transformers, lamps and other necessary facilities shall be the property of the Company and may be removed if the Company so desires, at the termination of any contract for service hereunder. The Company will maintain all such facilities.~~

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OHIO POWER COMPANY
Ohio Power Rate Zone

Original Sheet No. 241-1D

P.U.C.O. NO. 20

~~SCHEDULE OAD - SL~~
~~(Open Access Distribution - Street Lighting Service)~~

Distribution Energy Rate

~~The Company will provide distribution service for a street lighting system owned and maintained by the customer at the following rate:~~

| | |
|---------------------------------|--------------------|
| Customer Charge (\$) | 5.51 |
| Energy Rate (¢/KWH) | 0.94381 |

~~_____ This service may be provided non-metered at the Company's option. The applicable monthly kWh charge for each non-metered lamp type shall be stated in the monthly kilowatt-hour usage chart.~~

~~_____ Each non-metered service location shall be considered a point of delivery.~~

~~_____ Each minimum charge under the electric energy rate for each point of delivery is the customer charge.~~

~~_____ At non-metered service locations, the customer shall notify the Company in advance of every change in connected load. The Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the point of service thereafter non-metered, and shall be entitled to bill the customer retroactively on the basis of the increased load for the full period such load was connected plus three months.~~

~~_____ Customers taking service under the electric energy rate provision are subject to all applicable riders.~~

Term of Contract

~~Contracts under this schedule will be made for not less than one year and shall continue thereafter until terminated sixty days after either party has given written notice to the other of the intention to terminate the agreement. The Company may, at its option, require a longer initial term of contract to fulfill the terms and conditions of service and/or in order to protect the Company's ability to recover its investment of costs over a reasonable period of time.~~

Special Terms and Conditions

~~This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service.~~

~~_____ The customer shall provide such cleared rights-of-way, licenses and permits as may be required to enable the Company to supply the service applied for.~~

~~_____ Service will not be provided hereunder if, in the judgment of the Company, a danger or nuisance will be created thereby. Service will be terminated if after installation it proves to be a danger or nuisance.~~

~~_____ Rates contained herein are based upon continuous use of facilities and are not applicable to seasonal use.~~

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OHIO POWER COMPANY
Ohio Power Rate Zone

Original Sheet No. 241-1D

P.U.C.O. NO. 20

SCHEDULE OAD - SL
(Open Access Distribution - Street Lighting Service)

~~Tree trimming is performed by the Company only when doing so prevents damage to Company facilities.~~

Relocation and Removal of Lamps

~~Lamps may be relocated or removed when requested in writing by a proper representative of the customer, subject to the following conditions:~~

~~Lamps will be relocated upon payment by the customer of the estimated cost of doing the work.~~

~~Lamps will be removed upon payment by the customer of the estimated cost of doing the work plus the undepreciated investment less salvage value of the lamps removed.~~

~~Upon completion of the work, billing for relocation or removal of lamps will be adjusted to reflect actual costs.~~

~~The Company will remove or relocate lamps as rapidly as labor conditions will permit.~~

Temporary Disconnection of Lamps

~~The Company will for a period of up to six months disconnect a lamp for a charge of \$17.18 plus a monthly fixed charge based upon the following schedule.~~

| | Rate Per Lamp Per Month | | | |
|--------------------------------|-------------------------|---------------|------------------------------|-------------|
| | On Wood Pole | On Metal Pole | Multiple Lamps On Metal Pole | Post Top |
| EXISTING FACILITIES: | (\$) | (\$) | (\$) | (\$) |
| Mercury Vapor | | | | |
| -7000 Lumen | 2.17 | 4.85 | -- | -- |
| 11000 Lumen | 2.61 | 5.59 | -- | -- |
| 20000 Lumen | 2.20 | 5.26 | 3.94 | -- |
| 50000 Lumen | 2.20 | 6.05 | -- | -- |
| -7000 Lumen Post Top | -- | -- | -- | 4.81 |
| | | | | |
| High Pressure Sodium | | | | |
| -9000 Lumen | 3.26 | 9.96 | 6.60 | -- |
| 16000 Lumen | 3.31 | 10.00 | 6.64 | -- |
| 22000 Lumen | 3.97 | 10.66 | 7.30 | -- |
| 50000 Lumen | 4.33 | 11.01 | 7.65 | -- |
| -9000 Lumen Post Top | -- | -- | -- | 8.10 |
| | | | | |
| FACILITIES ON NEW POLE: | | | | |
| High Pressure Sodium | | | | |
| -9000 Lumen | 8.12 | 31.68 | 17.59 | -- |
| 16000 Lumen | 9.38 | 31.81 | 17.63 | -- |
| 22000 Lumen | 9.98 | 32.50 | 18.32 | -- |
| 50000 Lumen | 12.08 | 32.90 | 18.72 | -- |
| -9000 Lumen Post Top | -- | -- | -- | 10.85 |

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~~Ohio Power Rate Zone~~

~~Original Sheet No. 241-1D~~

~~P.U.C.O. NO. 20~~

~~SCHEDULE OAD - SL~~
~~(Open Access Distribution - Street Lighting Service)~~

~~If within the six-month period the customer requests to have the lamp reconnected, a reconnection charge of \$17.18 shall be made and the lamp will be billed at the monthly rate charged prior to disconnection. Disconnected lamps will be removed after six months and new installations will be billed at rates applicable to new installations.~~

Lamp Outages

~~For all aggregate outages of four (4) or more in any month which are reported in writing within ten (10) days of the end of the month to the Company by a proper representative of the customer, there shall be a pro-rata reduction from the bill to reflect such outage.~~

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OHIO POWER COMPANY
Ohio Power Rate Zone

~~1st Revised Sheet No. 242-1D~~
~~Cancels Original Sheet No. 242-1D~~

P.U.C.O. NO. 20

~~SCHEDULE OAD - EHG~~
~~(Open Access Distribution - Electric Heating General)~~

~~Availability is limited to those customers served under Schedule EHG as of December 31, 2000 and who request and receive electric generation service from a qualified CRES Provider.~~

Monthly Rate (Schedule Codes 885, 886, 887)

| | |
|---|--------------------|
| Customer Charge (\$) | 21.96 |
| Distribution Energy Charge (¢/KWH) | 1.32863 |

~~There shall be added to the above KWH charges \$1.18 for each KW of monthly demand in excess of 30 KW.~~

Minimum Charge

~~The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.~~

Transmission Service

~~Transmission service for customers served under this schedule will be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with the Federal Energy Regulatory Commission and as specified in the Company's Terms and Conditions of Open Access Distribution Service.~~

Metering and Billing Options

~~— The customer has the option of selecting the Company and/or an alternative supplier for metering, meter data management or billing services. Such services provided to the customer by an alternative supplier must be arranged through the CRES Provider who provides energy services to the customer. Unless the customer explicitly designates otherwise, the Company shall continue to provide such services.~~

- ~~1) — An alternative provider of metering services must be registered with the Company as a qualified Meter Service Provider (MSP) as specified in the Company's Supplier Terms and Conditions of Service. The MSP shall be responsible for providing, installing and maintaining the billing meter. Such metering must be of a type approved by the Company and must meet the Company's standards for safety, reliability and accuracy. The Company's meter must be removed by qualified personnel and returned to the Company at either the expense of the MSP or the customer. Once the Company's meter has been received and inspected by the Company, then a credit of \$0.90/month shall apply.~~

~~If the customer has received metering services from a MSP and subsequently elects to have the Company once again provide, install and maintain the metering, then the customer shall pay a one-time charge based on the type of meter required.~~

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~~Pablo Vegas, President~~
AEP Ohio

OHIO POWER COMPANY
Ohio Power Rate Zone

~~1st Revised Sheet No. 242-1D~~
~~Cancels Original Sheet No. 242-1D~~

P.U.C.O. NO. 20

~~SCHEDULE OAD – EHG~~
~~(Open Access Distribution – Electric Heating General)~~

Metering and Billing Options (cont'd)

- ~~2) An alternative provider of meter data management services must be registered with the Company as a qualified Meter Data Management Agent (MDMA) as specified in the Company's Supplier Terms and Conditions of Service. The MDMA shall be responsible for the collection of metered data and for providing data to the Company and other entities as required for billing purposes.~~
- ~~3) A provider of consolidated billing must be registered with the Company as a qualified Billing Agent (BA) as specified in the Company's Supplier Terms and Conditions of Service. The BA shall then provide to the customer a consolidated monthly bill specifying the supplier and charges for generation, transmission, distribution and other services. Unless the customer chooses a BA to provide a consolidated bill, or the customer's CRES Provider has made arrangements with the Company to provide a Company-issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this schedule.~~

Payment

- ~~1) Bills from the Company are due and payable in full by mail, checkless payment plan, electronic payment plan, or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On accounts not so paid, an additional charge of five percent (5%) of the unpaid balance will be made. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement No. 21.~~
- ~~2) Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this schedule shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order: (a) past due CRES Provider charges, (b) past due distribution, Standard Offer Service generation and transmission charges, (c) current distribution, Standard Offer Service generation and transmission charges, (d) current CRES Provider charges, and (e) other past due and current non-regulated charges.~~
- ~~3) If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument as specified in the Supplier Terms and Conditions of Service will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.~~

Applicable Riders

~~Monthly charges computed under this schedule shall be adjusted in accordance with the Commission approved riders on Sheet Number 104-1D.~~

Monthly Billing Demand

~~Energy delivered hereunder will be delivered through not more than one single-phase or one polyphase meter. Billing demand in KW shall be taken each month as the single highest 30-minute integrated peak in KW as registered during the month by a 30 minute integrating demand meter or~~

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P.U.C.O. NO. 20

~~SCHEDULE OAD – EHG~~
~~(Open Access Distribution – Electric Heating General)~~

~~indicator, or at the Company's option, as the highest registration of a thermal-type demand meter. For accounts over 100 KW, monthly billing demand established hereunder shall not be less than 60% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW. In no event shall the monthly billing demand be less than (a) the minimum billing demand, if any, specified in the service contract, or (b) 5 KW for any account.~~

~~If more than 50% of the customer's connected load is for electric space heating purposes, the minimum monthly billing demand for the billing months of June through October will be 25% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.~~

~~For customers primarily engaged in seasonal agricultural related activities, the minimum monthly billing demand will be 25% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.~~

Term of Contract

~~A written agreement may, at the Company's option, be required.~~

Special Terms and Conditions

~~This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service.~~

~~When church buildings are electrically heated and are served through a separate meter and billed separately, the above energy rate applies, but there shall be no demand charge.~~

~~Customers with cogeneration, small power production facilities, which qualify under section 210 of the Public Utility Regulatory Policies Act of 1978, and/or other on-site sources of electrical energy shall take any required distribution service under the applicable General Service Schedule or Schedule OAD–NEMS. For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.~~

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P.U.C.O. NO. 20

~~SCHEDULE OAD - EHS~~
~~(Open Access Distribution - Electric Heating Schools)~~

Availability of Service

~~Availability is limited to those customers served under Schedule EHS as of December 31, 2000 and who request and receive electric generation service from a qualified CRES Provider.~~

Monthly Rate (Schedule Code 881)

| | |
|--|--------------------|
| Distribution Energy Charge (\$/KWH) | 0.21744 |
|--|--------------------|

Minimum Charge

~~The minimum monthly charge under this schedule shall be the sum of \$12.22/month and all applicable riders.~~

Transmission Service

~~Transmission service for customers served under this schedule will be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with the Federal Energy Regulatory Commission and as specified in the Company's Terms and Conditions of Open Access Distribution Service.~~

Metering and Billing Options

~~The customer has the option of selecting the Company and/or an alternative supplier for metering, meter data management or billing services. Such services provided to the customer by an alternative supplier must be arranged through the CRES Provider who provides energy services to the customer. Unless the customer explicitly designates otherwise, the Company shall continue to provide such services.~~

~~1) An alternative provider of metering services must be registered with the Company as a qualified Meter Service Provider (MSP) as specified in the Company's Supplier Terms and Conditions of Service. The MSP shall be responsible for providing, installing and maintaining the billing meter. Such metering must be of a type approved by the Company and must meet the Company's standards for safety, reliability and accuracy. The Company's meter must be removed by qualified personnel and returned to the Company at either the expense of the MSP or the customer. Once the Company's meter has been received and inspected by the Company, then a credit of \$1.32/month shall apply.~~

~~If the customer has received metering services from a MSP and subsequently elects to have the Company once again provide, install and maintain the metering, then the customer shall pay a one-time charge based on the type of meter required.~~

~~2) An alternative provider of meter data management services must be registered with the Company as a qualified Meter Data Management Agent (MDMA) as specified in the Company's Supplier Terms and Conditions of Service. The MDMA shall be responsible for the collection of metered data and for providing data to the Company and other entities as required for billing purposes.~~

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P.U.C.O. NO. 20

~~SCHEDULE OAD - EHS~~
~~(Open Access Distribution - Electric Heating Schools)~~

Metering and Billing Options (cont'd)

- 3) ~~A provider of consolidated billing must be registered with the Company as a qualified Billing Agent (BA) as specified in the Company's Supplier Terms and Conditions of Service. The BA shall then provide to the customer a consolidated monthly bill specifying the supplier and charges for generation, transmission, distribution and other services. Unless the customer chooses a BA to provide a consolidated bill, or the customer's CRES Provider has made arrangements with the Company to provide a Company-issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this schedule.~~

Payment

- 1) ~~Bills from the Company are due and payable in full by mail, checkless payment plan, electronic payment plan, or at an authorized payment agent of the Company within 15 days after the mailing of the bill.~~
- 2) ~~Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this schedule shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order: (a) past due CRES Provider charges, (b) past due distribution, Standard Offer Service generation and transmission charges, (c) current distribution, Standard Offer Service generation and transmission charges, (d) current CRES Provider charges, and (e) other past due and current non-regulated charges.~~
- 3) ~~If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument as specified in the Supplier Terms and Conditions of Service will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.~~

Applicable Riders

~~Monthly charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1D.~~

Term of Contract

~~A written agreement may, at the Company's option, be required.~~

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Cancels Original Sheet No. 243-1D~~

~~P.U.C.O. NO. 20~~

~~SCHEDULE OAD - EHS
(Open Access Distribution - Electric Heating Schools)~~

~~Special Terms and Conditions~~

~~This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service.~~

~~Customers with cogeneration, small power production facilities, which qualify under Section 210 of Public Utility Regulatory Policies Act of 1978, and/or other on-site sources of electrical energy shall take any required distribution service under the applicable General Service Schedule or Schedule OAD - NEMS. For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.~~

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Ohio Power Rate Zone

~~1st Revised Sheet No. 244-1D~~
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P.U.C.O. NO. 20

~~SCHEDULE OAD - SS~~
~~(Open Access Distribution - School Service)~~

Availability of Service

~~Availability is limited to those customers served under Schedule SS as of December 31, 2000 and who request and receive electric generation service from a qualified CRES Provider.~~

Monthly Rate (Schedule Code 882)

| | |
|--|--------------------|
| Customer Charge (\$) | 31.84 |
| Distribution Charge (¢/KWH) | 1.24738 |

Minimum Charge

~~The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.~~

Transmission Service

~~Transmission service for customers served under this schedule will be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with the Federal Energy Regulatory Commission and as specified in the Company's Terms and Conditions of Open Access Distribution Service.~~

Metering and Billing Options

~~The customer has the option of selecting the Company and/or an alternative supplier for metering, meter data management or billing services. Such services provided to the customer by an alternative supplier must be arranged through the CRES Provider who provides energy services to the customer. Unless the customer explicitly designates otherwise, the Company shall continue to provide such services.~~

- ~~1) An alternative provider of metering services must be registered with the Company as a qualified Meter Service Provider (MSP) as specified in the Company's Supplier Terms and Conditions of Service. The MSP shall be responsible for providing, installing and maintaining the billing meter. Such metering must be of a type approved by the Company and must meet the Company's standards for safety, reliability and accuracy. The Company's meter must be removed by qualified personnel and returned to the Company at either the expense of the MSP or the customer. Once the Company's meter has been received and inspected by the Company, then a credit of \$1.23/month shall apply.~~

~~If the customer has received metering services from an MSP and subsequently elects to have the Company once again provide, install and maintain the metering, then the customer shall pay a one-time charge based on the type of meter required.~~

- ~~2) An alternative provider of meter data management services must be registered with the Company as a qualified Meter Data Management Agent (MDMA) as specified in the Company's Supplier Terms and Conditions of Service. The MDMA shall be responsible for~~

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P.U.C.O. NO. 20

~~SCHEDULE OAD-SS~~
~~(Open Access Distribution - School Service)~~

~~the collection of metered data and for providing data to the Company and other entities as required for billing purposes.~~

- ~~3) A provider of consolidated billing must be registered with the Company as a qualified Billing Agent (BA) as specified in the Company's Supplier Terms and Conditions of Service. The BA shall then provide to the customer a consolidated monthly bill specifying the supplier and charges for generation, transmission, distribution and other services. Unless the customer chooses a BA to provide a consolidated bill, or the customer's CRES Provider has made arrangements with the Company to provide a Company-issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this schedule.~~

Payment

- ~~1) Bills from the Company are due and payable in full by mail, checkless payment plan, electronic payment plan, or at an authorized payment agent of the Company within 15 days after the mailing of the bill.~~
- ~~2) Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this schedule shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order: (a) past due CRES Provider charges, (b) past due distribution, Standard Offer Service generation and transmission charges, (c) current distribution, Standard Offer Service generation and transmission charges, (d) current CRES Provider charges, and (e) other past due and current non-regulated charges.~~
- ~~3) If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument as specified in the Supplier Terms and Conditions of Service will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.~~

Applicable Riders

~~Monthly charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1D.~~

Term of Contract

~~A written agreement may, at the Company's option, be required.~~

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~~Cancels Original Sheet No. 244-1D~~

~~P.U.C.O. NO. 20~~

~~SCHEDULE OAD - SS~~
~~(Open Access Distribution - School Service)~~

~~Special Terms and Conditions~~

~~This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service.~~

~~Customers with cogeneration, small power production facilities, which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and/or other on-site sources of electrical energy shall take any required distribution service under the applicable General Service Schedule or Schedule OAD - NEMS. For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.~~

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OHIO POWER COMPANY
Columbus Southern Power Rate Zone

~~3rd Revised Sheet No. 310-1D~~
~~Cancels 2nd Revised Sheet No. 310-1D~~

P.U.C.O. NO. 20

~~Schedule OAD — RR~~
~~(Open Access Distribution — Residential Service)~~

Availability of Service

~~Available for residential service through one meter to individual residential customers, who request and receive electric generation service from a qualified CRES Provider.~~

Monthly Rate (Schedule Code 820)

| | |
|---|--------------------|
| Customer Charge (\$) | 8.40 |
| Monthly Distribution Charge (\$ per KWH) | 1.82747 |

Minimum Charge

~~The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.~~

Transmission Service

~~Transmission service for customers served under this schedule will be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with the Federal Energy Regulatory Commission and as specified in the Company's Terms and Conditions of Open Access Distribution Service.~~

Storage Water Heating Provision

~~Availability of this provision is limited to those customers served under this provision as of December 31, 2000.~~

~~If the customer installs a Company approved storage water heating system which consumes electrical energy only during off-peak hours as specified by the Company and stores hot water for use during on-peak hours, the following shall apply:~~

- ~~(a) For minimum capacity of 80 gallons, the last 300 KWH of use in any month shall be billed at the storage water heating energy charge. (Schedule Code 816)~~
- ~~(b) For minimum capacity of 100 gallons, the last 400 KWH of use in any month shall be billed at the storage water heating energy charge. (Schedule Code 817)~~
- ~~(c) For minimum capacity of 120 gallons or greater, the last 500 KWH of use in any month shall be billed at the storage water heating energy charge. (Schedule Code 818)~~

| | |
|---|--------------------|
| Storage Water Heating Energy Charge (\$ per KWH) | 1.82747 |
|---|--------------------|

~~These provisions, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the "Monthly Rate" as set forth above.~~

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~~Cancels 2nd Revised Sheet No. 310-1D~~

P.U.C.O. NO. 20

~~Schedule OAD—RR~~
~~(Open Access Distribution—Residential Service)~~

~~For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.~~

~~The Company reserves the right to inspect at all reasonable times the storage water heating system and devices which qualify the residence for service under the storage water heater provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that in its sole judgment the availability conditions of this schedule are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.~~

~~This provision is subject to the Customer Charge as stated in the above monthly rate.~~

Load Management Water Heating Provision (Schedule Code 811)

~~Availability of this provision is limited to those customers served under this provision as of December 31, 2000.~~

~~For residential customers who install a Company-approved load management water heating system which consumes electrical energy primarily during off-peak hours specified by the Company and stores hot water for use during on-peak hours, of minimum capacity of 80 gallons, the last 250 KWH of use in any month shall be billed at the load management water heating energy charge.~~

| | |
|---|---------|
| Load Management Water Heating Energy Charge (¢ per KWH) | 1.82747 |
|---|---------|

~~This provision, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the "Monthly Rate" as set forth above.~~

~~For purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.~~

~~The Company reserves the right to inspect at all reasonable times the load management storage water heating system and devices which qualify the residence for service under the load management water heating provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that in its sole judgment the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.~~

~~This provision is subject to the Customer Charge as stated in the above monthly rate.~~

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P.U.C.O. NO. 20

~~Schedule OAD—RR~~
~~(Open Access Distribution—Residential Service)~~

~~Metering and Billing Options~~

~~—The customer has the option of selecting the Company and/or an alternative supplier for metering, meter data management or billing services. Such services provided to the customer by an alternative supplier must be arranged through the CRES Provider who provides energy services to the customer. Unless the customer explicitly designates otherwise, the Company shall continue to provide such services.~~

- ~~1. An alternative provider of metering services must be registered with the Company as a qualified Meter Service Provider (MSP) as specified in the Company's Supplier Terms and Conditions of Service. The MSP shall be responsible for providing, installing and maintaining the billing meter. Such metering must be of a type approved by the Company and must meet the Company's standards for safety, reliability and accuracy. The Company's meter must be removed by qualified personnel and returned to the Company at either the expense of the MSP or the customer. Once the Company's meter has been received and inspected by the Company, then a credit of \$0.11/month shall apply.~~

~~If the customer has received metering services from an MSP and subsequently elects to have the Company once again provide, install and maintain the metering, then the customer shall pay a one-time charge based on the type of meter required.~~

- ~~2. An alternative provider of meter data management services must be registered with the Company as a qualified Meter Data Management Agent (MDMA) as specified in the Company's Supplier Terms and Conditions of Service. The MDMA shall be responsible for the collection of metered data and for providing data to the Company and other entities as required for billing purposes.~~
- ~~3. A provider of consolidated billing must be registered with the Company as a qualified Billing Agent (BA) as specified in the Company's Supplier Terms and Conditions of Service. The BA shall then provide to the customer a consolidated monthly bill specifying the supplier and charges for generation, transmission, distribution and other services. Unless the customer chooses a BA to provide a consolidated bill, or the customer's CRES Provider has made arrangements with the Company to provide a Company-issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this schedule.~~

~~Payment~~

- ~~1. Bills from the Company are due and payable in full by mail, checkless payment plan, electronic payment plan, or at an authorized payment agent of the Company within 15 days after the mailing of the bill.~~
- ~~2. Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this schedule shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order: (a) past due CRES Provider charges, (b) past due distribution, Standard Offer Service generation and transmission charges, (c) current distribution, Standard Offer Service generation and transmission charges, (d) current CRES Provider charges, and (e) other past due and current non-regulated charges.~~

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P.U.C.O. NO. 20

~~Schedule OAD—RR~~
~~(Open Access Distribution—Residential Service)~~

3. ~~If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument, as specified in the Supplier Terms and Conditions of Service, will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.~~

Applicable Riders

~~Monthly charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet No. 104-1D.~~

Term of Contract

~~A written agreement may, at the Company's option, be required.~~

Special Terms and Conditions

~~This schedule is subject to the Company's Terms and Conditions of Service.~~

~~This schedule is available to customers engaged in agricultural enterprises where service is taken through one (1) meter for that customer's primary residence, and not more than 100 kW of connected electrical load outside the residence. This schedule is not extended to operation of a commercial nature or operations such as processing, preparing or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.~~

~~This schedule is intended for single phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single phase service and three phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.~~

~~Customers with cogeneration and/or small power production facilities, and/or other on-site sources of electrical energy supply shall take any required distribution service under the applicable Residential Service Schedule or Schedule OAD—NEMS. For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.~~

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~~Cancels 1st Revised Sheet No. 311-1D~~

~~P.U.C.O. NO. 20~~

~~SCHEDULE OAD-RR1~~
~~(Open Access Distribution-Residential Small Use Load Management Service)~~

Availability of Service

~~Available for residential service through one meter to individual residential customers who normally do not use more than 600 KWH per month during the summer period and who request and receive electric generation service from a qualified CRES Provider. Any new customer or an existing customer who changes service location will be billed under Schedule OAD-RR until the first billing month during the summer period.~~

Monthly Rate (Schedule Code 822)

| | |
|---|--------------------|
| Customer Charge (\$) | 8.40 |
| Monthly Energy Charge (¢ per KWH): | 1.82747 |

~~_____ In any summer billing month if usage exceeds 700 KWH, billing will be rendered that month under Schedule OAD-RR and thereafter for all subsequent months through the four months of the next summer period.~~

Seasonal Periods

~~_____ The winter period shall be the billing months of October through May and the summer period shall be the billing months of June through September.~~

Minimum Charge

~~_____ The minimum monthly charge for service under this schedule shall be the sum of the Customer Charge and all applicable riders.~~

Transmission Service

~~_____ Transmission service for customers served under this schedule will be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with the Federal Energy Regulatory Commission and as specified in the Company's Terms and Conditions of Open Access Distribution Service.~~

Storage Water Heating Provision

~~_____ Availability of this provision is limited to those customers served under this provision as of December 31, 2000.~~

~~If the customer installs a Company approved storage water heating system which consumes electrical energy only during off-peak hours as specified by the Company and stores hot water for use during on-peak hours, the following shall apply:~~

- ~~(a) _____ For minimum capacity of 80 gallons, the last 300 KWH of use in any month shall be billed at the storage water heating energy charge. (Schedule Code 823)~~

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AEP Ohio~~

OHIO POWER COMPANY
Columbus Southern Power Rate Zone

2nd Revised Sheet No. 311-1D
Cancels 1st Revised Sheet No. 311-1D

P.U.C.O. NO. 20

SCHEDULE OAD-RR1
(Open Access Distribution-Residential Small Use Load Management Service)

- (b) ~~For minimum capacity of 100 gallons, the last 400 KWH of use in any month shall be billed at the storage water heating energy charge. (Schedule Code 824)~~
- (c) ~~For minimum capacity of 120 gallons or greater, the last 500 KWH of use in any month shall be billed at the storage water heating energy charge. (Schedule Code 825)~~

| | |
|---|---------|
| Storage Water Heating Energy Charge (\$ per KWH) | 1.82747 |
|---|---------|

~~These provisions, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the "Monthly Rate" as set forth above. In addition, the KWH billed under this provision shall not apply to the 700 KWH eligibility requirement for service under this schedule.~~

~~For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.~~

~~The Company reserves the right to inspect at all reasonable times the storage water heating system and devices which qualify the residence for service under the Storage Water Heater Provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that in its sole judgment the availability conditions of this schedule are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.~~

~~This provision is subject to the Customer Charge as stated in the above monthly rate.~~

Load Management Water Heating Provision (Schedule Code 828)

~~Availability of this provision is limited to those customers served under this provision as of December 31, 2000.~~

~~For residential customers who install a Company-approved load management water heating system which consumes electrical energy primarily during off-peak hours specified by the Company and stores hot water for use during on-peak hours, of minimum capacity of 80 gallons, the last 250 KWH of use in any month shall be billed at the load management water heating energy charge.~~

| | |
|---|---------|
| Load Management Water Heating Energy Charge (\$ per KWH) | 1.82747 |
|---|---------|

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(Open Access Distribution – Residential Small Use Load Management Service)

~~This provision, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the "Monthly Rate" as set forth above. In addition, the KWH billed under this provision shall not apply to the 700 KWH eligibility requirement for service under this schedule.~~

~~For purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.~~

~~The Company reserves the right to inspect at all reasonable times the load management storage water heating system and devices which qualify the residence for service under the Load Management Water Heating Provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that in its sole judgment the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.~~

~~This provision is subject to the Customer Charge as stated in the above monthly rate.~~

Metering and Billing Options

~~_____The customer has the option of selecting the Company and/or an alternative supplier for metering, meter data management or billing services. Such services provided to the customer by an alternative supplier must be arranged through the CRES Provider who provides energy services to the customer. Unless the customer explicitly designates otherwise, the Company shall continue to provide such services.~~

- ~~1. _____An alternative provider of metering services must be registered with the Company as a qualified Meter Service Provider (MSP) as specified in the Company's Supplier Terms and Conditions of Service. The MSP shall be responsible for providing, installing and maintaining the billing meter. Such metering must be of a type approved by the Company and must meet the Company's standards for safety, reliability and accuracy. The Company's meter must be removed by qualified personnel and returned to the Company at either the expense of the MSP or the customer. Once the Company's meter has been received and inspected by the Company, then a credit of \$0.11/month shall apply.~~

~~If the customer has received metering services from an MSP and subsequently elects to have the Company once again provide, install and maintain the metering, then the customer shall pay a one-time charge based on the type of meter required.~~

- ~~2. _____An alternative provider of meter data management services must be registered with the Company as a qualified Meter Data Management Agent (MDMA) as specified in the Company's Supplier Terms and Conditions of Service. The MDMA shall be responsible for the collection of metered data and for providing data to the Company and other entities as required for billing purposes.~~

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~~SCHEDULE OAD – RR1~~
~~(Open Access Distribution – Residential Small Use Load Management Service)~~

- ~~3. A provider of consolidated billing must be registered with the Company as a qualified Billing Agent (BA) as specified in the Company's Supplier Terms and Conditions of Service. The BA shall then provide to the customer a consolidated monthly bill specifying the supplier and charges for generation, transmission, distribution and other services. Unless the customer chooses a BA to provide a consolidated bill, or the customer's CRES Provider has made arrangements with the Company to provide a Company issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this schedule.~~

Payment

- ~~1. Bills from the Company are due and payable in full by mail, checkless payment plan, electronic payment plan, or at an authorized payment agent of the Company within 15 days after the mailing of the bill.~~
- ~~2. Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this schedule shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order: (a) past due CRES Provider charges, (b) past due distribution, Standard Offer Service generation and transmission charges, (c) current distribution, Standard Offer Service generation and transmission charges, (d) current CRES Provider charges, and (e) other past due and current non-regulated charges.~~
- ~~3. If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument, as specified in the Supplier Terms and Conditions of Service, will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.~~

Applicable Riders

~~Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1D.~~

Term of Contract

~~A written agreement may, at the Company's option, be required.~~

Special Terms and Conditions

~~This schedule is subject to the Company's Terms and Conditions of Service.~~

~~This schedule is available to customers engaged in agricultural enterprises where service is taken through one (1) meter for that customer's primary residence, and not more than 100 kW of connected electrical load outside the residence. This schedule is not extended to operation of a commercial nature~~

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~~SCHEDULE OAD – RR1~~
~~(Open Access Distribution – Residential Small Use Load Management Service)~~

~~or operations such as processing, preparing or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.~~

~~This schedule is intended for single phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and three-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.~~

~~Customers with cogeneration and/or small power production facilities, and/or other on-site sources of electrical energy supply shall take any required distribution service under the applicable Residential Service Schedule or Schedule OAD – NEMS. For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.~~

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~~Original Sheet No. 319-1D~~

~~P.U.C.O. NO. 20~~

~~OAD-SCHEDULE RSDM~~
~~(Open Access Distribution-Residential Service-Demand Metered)~~

Availability of Service

~~Available for residential service through one meter to individual residential customers.~~

Monthly Rate (Schedule Codes 010)

| | Distribution |
|-----------------------------------|--------------|
| Customer Charge (\$) | 8.40 |
| Monthly Demand Charge (\$ per KW) | 3.17 |

Monthly Billing Demand

~~Energy supplied hereunder will be delivered through not more than 1 single-phase or 1 poly-phase meter. Billing demand in KW shall be taken each month as the single highest 30-minute integrated peak in KW as registered during the month by a 30-minute integrating demand meter or indicator.~~

Minimum Charge

~~The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.~~

~~Filed pursuant to Order dated April 25, 2018 in Case No. 16-1852-EL-SSO~~

~~Issued: May 8, 2018~~

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~~Issued by~~
~~Julie Sloat, President~~
~~AEP Ohio~~

~~OHIO POWER COMPANY~~
~~Columbus Southern Power Rate Zone~~

~~Original Sheet No. 319-2D~~

~~P.U.C.O. NO. 20~~

~~OAD-SCHEDULE RSD~~
~~(Open Access Distribution — Residential Service — Demand-Metered)~~

Payment

~~_____ Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.~~

Applicable Riders

~~_____ Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.~~

Term of Contract

~~A written agreement may, at the Company's option, be required.~~

Special Terms and Conditions

~~This schedule is subject to the Company's Terms and Conditions of Service.~~

~~This schedule is available to customers engaged in agricultural enterprises where service is taken through 1 meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.~~

~~This schedule is intended for single-phase service. Where the residential customer requests 3-phase service, this schedule will apply if the customer pays to the Company the difference between constructing single phase and 3 phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.~~

~~Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable Residential Schedule or Schedule NEMS. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.~~

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Cancels 1st Revised Sheet No. 320-1D

P.U.C.O. NO. 20

~~SCHEDULE OAD-GS-1~~
~~(Open Access Distribution-General Service-Small)~~

Availability of Service

Available for general service to secondary customers with maximum demands less than 10 kW and who request and receive electric generation service from a qualified CRES Provider.

Monthly Rate (Schedule Codes 830, 835, 837, 838)

| | |
|-----------------------------|---------|
| Customer Charge (\$) | 6.47 |
| Distribution Charge (¢/KWH) | 1.47707 |

Minimum Charge

~~_____ The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.~~

Transmission Service

~~_____ Transmission service for customers served under this schedule will be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with the Federal Energy Regulatory Commission and as specified in the Company's Terms and Conditions of Open Access Distribution Service.~~

Metering and Billing Options

~~_____ The customer has the option of selecting the Company and/or an alternative supplier for metering, meter data management or billing services. Such services provided to the customer by an alternative supplier must be arranged through the CRES Provider who provides energy services to the customer. Unless the customer explicitly designates otherwise, the Company shall continue to provide such services.~~

- ~~1. _____ An alternative provider of metering services must be registered with the Company as a qualified Meter Service Provider (MSP) as specified in the Company's Supplier Terms and Conditions of Service. The MSP shall be responsible for providing, installing and maintaining the billing meter. Such metering must be of a type approved by the Company and must meet the Company's standards for safety, reliability and accuracy. The Company's meter must be removed by qualified personnel and returned to the Company at either the expense of the MSP or the customer. Once the Company's meter has been received and inspected by the Company, then a credit of \$0.34/month shall apply.~~

~~If the customer has received metering services from an MSP and subsequently elects to have the Company once again provide, install and maintain the metering, then the customer shall pay a one-time charge based on the type of meter required.~~

- ~~2. _____ An alternative provider of meter data management services must be registered with the Company as a qualified Meter Data Management Agent (MDMA) as specified in the Company's Supplier Terms and Conditions of Service. The MDMA shall be responsible for the collection of metered data and for providing data to the Company and other entities as required for billing purposes.~~

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~~Cancels 1st Revised Sheet No. 320-1D~~

P.U.C.O. NO. 20

~~SCHEDULE OAD-GS-1~~
~~(Open Access Distribution General Service Small)~~

3. ~~A provider of consolidated billing must be registered with the Company as a qualified Billing Agent (BA) as specified in the Company's Supplier Terms and Conditions of Service. The BA shall then provide to the customer a consolidated monthly bill specifying the supplier and charges for generation, transmission, distribution and other services. Unless the customer chooses a BA to provide a consolidated bill, or the customer's CRES Provider has made arrangements with the Company to provide a Company-issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this schedule.~~

Delayed Payment Charge

1. ~~Bills are due and payable in full by mail, checkless payment plan, electronic payment plan, or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not so paid, an additional charge of 5% of the total amount billed will be made. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement No. 21.~~
2. ~~Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this schedule shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order: (a) past due CRES Provider charges, (b) past due distribution, Standard Offer Service generation and transmission charges, (c) current distribution, Standard Offer Service generation and transmission charges, (d) current CRES Provider charges, and (e) other past due and current non-regulated charges.~~
3. ~~If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument, as specified in the Supplier Terms and Conditions of Service, will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.~~

Optional Unmetered Service Provision (Schedule Codes 831, 832, 833, 834, 836, 883, 884)

~~Available to customers who qualify for Schedule OAD-GS-1 and use the Company's distribution service for commercial purposes consisting of small fixed electric loads such as traffic signals and signboards which can be served by a standard service drop from the Company's existing secondary distribution system. This service will be offered at the option of the Company.~~

~~Each separate service delivery point will be considered a contract location and shall be separately billed under the service contract.~~

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P.U.C.O. NO. 20

~~SCHEDULE OAD-GS-1~~
~~(Open Access Distribution-General Service-Small)~~

~~_____ The customer shall furnish switching equipment satisfactory to the Company. The customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the contract location thereafter under this provision, and shall be entitled to bill the customer retroactively under this schedule on the basis of the increased load for the full period such load was connected plus three months.~~

~~_____ Calculated energy use per month shall be equal to the contract capacity specified at the contract location times the number of days in the billing period times the specified hours of operation. Such calculated energy shall then be billed at 1.47707¢ per KWH plus a monthly Customer charge of \$3.90.~~

Applicable Riders

~~_____ Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission approved riders on Sheet No. 104-1D.~~

Term of Contract

~~_____ A written agreement may, at the Company's option, be required.~~

Special Terms and Conditions

~~_____ This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service.~~

~~Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and/or other on-site sources of electrical energy supply other than the Company shall take service under the applicable General Service Schedule or Schedule OAD-NEMS. For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.~~

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SCHEDULE OAD-~~GS-2~~
(Open Access Distribution-~~General Service~~-Low Load Factor)

Availability of Service

Available for general service to customers with maximum demands greater than or equal to 10 kW and who request and receive electric generation service from a qualified CRES Provider.

Monthly Rate

| | Secondary | Primary |
|--|--|--------------------------------------|
| Schedule Codes | 840, 842, 844, 845, 847, 876, 877, 878 | 841, 843, 846, 848, 891, 892, 893 |
| Customer Charge (\$) | 9.04 | 115.29 |
| Distribution Demand Charge (\$/kW) | 4.033 | 3.183 |
| Off Peak Excess Demand Charge (\$/kW) | 4.033 | 3.183 |

Minimum Charge

— The minimum monthly charge under this schedule shall be the sum of the customer charge, the product of the demand charge and the monthly billing demand, and all Commission-approved riders shown on Sheet Number 104-1D.

Transmission Service

— Transmission service for customers served under this schedule will be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with the Federal Energy Regulatory Commission and as specified in the Company's Terms and Conditions of Open Access Distribution Service.

Metering and Billing Options

— The customer has the option of selecting the Company and/or an alternative supplier for metering, meter data management or billing services. Such services provided to the customer by an alternative supplier must be arranged through the CRES Provider who provides energy services to the customer. Unless the customer explicitly designates otherwise, the Company shall continue to provide such services.

1. — An alternative provider of metering services must be registered with the Company as a qualified Meter Service Provider (MSP) as specified in the Company's Supplier Terms and Conditions of Service. The MSP shall be responsible for providing, installing and maintaining the billing meter. Such metering must be of a type approved by the Company and must meet the Company's standards for safety, reliability and accuracy. The Company's meter must be removed by qualified personnel and returned to the Company at either the expense of the MSP or the customer. Once the Company's meter has been received and inspected by the Company, then a credit shall apply:

| | Secondary | Primary |
|--------------------------|------------------|----------------|
| Credit (\$/month) | 1.20 | 1.63 |

If the customer has received metering services from an MSP and subsequently elects to have the Company once again provide, install and maintain the metering, then the customer shall pay a one-time charge based on the type of meter required.

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~~SCHEDULE OAD-GS-2~~
~~(Open Access Distribution-General Service-Low Load Factor)~~

- ~~2. An alternative provider of meter data management services must be registered with the Company as a qualified Meter Data Management Agent (MDMA) as specified in the Company's Supplier Terms and Conditions of Service. The MDMA shall be responsible for the collection of metered data and for providing data to the Company and other entities as required for billing purposes.~~
- ~~3. A provider of consolidated billing must be registered with the Company as a qualified Billing Agent (BA) as specified in the Company's Supplier Terms and Conditions of Service. The BA shall then provide to the customer a consolidated monthly bill specifying the supplier and charges for generation, transmission, distribution and other services. Unless the customer chooses a BA to provide a consolidated bill, or the customer's CRES Provider has made arrangements with the Company to provide a Company-issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this schedule.~~

Delayed Payment Charge

- ~~1. Bills are due and payable in full by mail, checkless payment plan, electronic payment plan, or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not so paid, an additional charge of 5% of the total amount billed will be made. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement No. 21.~~
- ~~2. Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this schedule shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order: (a) past due CRES Provider charges, (b) past due distribution, Standard Offer Service generation and transmission charges, (c) current distribution, Standard Offer Service generation and transmission charges, (d) current CRES Provider charges, and (e) other past due and current non-regulated charges.~~
- ~~3. If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument, as specified in the Supplier Terms and Conditions of Service, will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.~~

Applicable Riders

~~Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet No. 104-1D.~~

Monthly Billing Demand

~~Energy supplied hereunder will be delivered through not more than one single-phase or one polyphase meter. Billing demand in KW shall be taken each month as the single highest 30-minute integrated peak in kilowatts as registered during the month by a 30-minute integrating demand meter or indicator or, at the Company's option, as the highest registration of a thermal type demand meter. For accounts over 100 KW, monthly billing demand established hereunder shall not be less than 60% of the greater of (a) the~~

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~~SCHEDULE OAD-GS-2~~
~~(Open Access Distribution-General Service-Low Load Factor)~~

~~customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW. In no event shall the monthly billing demand be less than (a) minimum billing demand, if any, specified in the service contract, or (b) 5KW for any account.~~

~~If more than 50% of the customer's connected load is for electric space heating purposes, the minimum monthly billing demand for the billing months of June through October will be 25% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW. For customers primarily engaged in seasonal agricultural related activities, the minimum monthly billing demand will be 25% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.~~

~~The Metered Voltage adjustment, as set forth below, shall not apply to the customer's minimum monthly billing demand.~~

Metered Voltage

~~The rates set forth in this schedule are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KWH and KW values will be adjusted for billing purposes. If the Company elects to adjust KWH and KW based on multipliers, the adjustment shall be in accordance with the following:~~

- ~~1. Measurements taken at the low side of a customer owned transformer will be multiplied by 1.01.~~
- ~~2. Measurements taken at the high side of a Company owned transformer will be multiplied by 0.98.~~

Term of Contract

~~For customers with annual average demand greater than 1,000 KW, contracts will be required for an initial period of not less than one year and shall remain in effect thereafter until either party shall give at least 90 days' written notice to the other of the intention to discontinue service under the terms of this schedule. For customers with demands less than 1,000 KW, a written agreement may, at the Company's option, be required.~~

~~A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required. The Company may, at its option, require a longer initial term of contract to fulfill the terms and conditions of service and/or in order to protect the Company's ability to recover its investment of costs over a reasonable period of time.~~

~~The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.~~

Special Terms and Conditions

~~_____ This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service.~~

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AEP Ohio

OHIO POWER COMPANY
Columbus Southern Power Rate Zone

2nd Revised Sheet No. 321-1D
Cancels 1st Revised Sheet No. 321-1D

P.U.C.O. NO. 20

~~SCHEDULE OAD-GS-2~~
(Open Access Distribution-General Service-Low Load Factor)

~~Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 and/or other on-site sources of electrical energy supply shall take service under the applicable General Service Schedule or Schedule OAD-NEMS. For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.~~

~~Customers who receive distribution service from the City of Columbus who desire to purchase breakdown distribution service from the Company shall take such service under the applicable General Service Schedule.~~

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P.U.C.O. NO. 20

~~SCHEDULE OAD-GS-3~~
(Open Access Distribution General Service Medium Load Factor)

Availability of Service

Available for general service to customers with maximum demands greater than 50 kW and who request and receive electric generation service from a qualified CRES Provider.

Monthly Rate

| | Secondary | Primary |
|---|-------------------------------|-------------------------------|
| Schedule Codes | 850, 852, 854, 855 | 851, 853, 856, 858 |
| Customer Charge (\$) | 9.04 | 115.29 |
| Distribution Demand Charge (\$/KW) | 4.033 | 3.183 |
| Excess KVA Charge (\$/KVA) | 0.863 | 0.835 |

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge, the product of the demand charge and the monthly billing demand, and all Commission-approved riders shown on Sheet Number 104-1D.

Transmission Service

Transmission service for customers served under this schedule will be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with the Federal Energy Regulatory Commission and as specified in the Company's Terms and Conditions of Open Access Distribution Service.

Metering and Billing Options

The customer has the option of selecting the Company and/or an alternative supplier for metering, meter data management or billing services. Such services provided to the customer by an alternative supplier must be arranged through the CRES Provider who provides energy services to the customer. Unless the customer explicitly designates otherwise, the Company shall continue to provide such services.

1. An alternative provider of metering services must be registered with the Company as a qualified Meter Service Provider (MSP) as specified in the Company's Supplier Terms and Conditions of Service. The MSP shall be responsible for providing, installing and maintaining the billing meter. Such metering must be of a type approved by the Company and must meet the Company's standards for safety, reliability and accuracy. The Company's meter must be removed by qualified personnel and returned to the Company at either the expense of the MSP or the customer. Once the Company's meter has been received and inspected by the Company, then the following credit shall apply:

| | Secondary | Primary |
|------------------------------|------------------|-----------------|
| Credit (\$/month) | 1.62 | 1.64 |

If the customer has received metering services from an MSP and subsequently elects to have the Company once again provide, install and maintain the metering, then the customer shall pay a one-time charge based on the type of meter required.

2. An alternative provider of meter data management services must be registered with the Company as a qualified Meter Data Management Agent (MDMA) as specified in the Company's Supplier Terms

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P.U.C.O. NO. 20

~~SCHEDULE OAD-GS-3~~
~~(Open Access Distribution General Service Medium Load Factor)~~

~~and Conditions of Service. The MDMA shall be responsible for the collection of metered data and for providing data to the Company and other entities as required for billing purposes.~~

- ~~3. A provider of consolidated billing must be registered with the Company as a qualified Billing Agent (BA) as specified in the Company's Supplier Terms and Conditions of Service. The BA shall then provide to the customer a consolidated monthly bill specifying the supplier and charges for generation, transmission, distribution and other services. Unless the customer chooses a BA to provide a consolidated bill, or the customer's CRES Provider has made arrangements with the Company to provide a Company-issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this schedule.~~

Delayed Payment Charge

- ~~1. Bills are due and payable in full by mail, checkless payment plan, electronic payment plan, or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not so paid, an additional charge of 5% of the total amount billed will be made. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement No. 21.~~
- ~~2. Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this schedule shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order: (a) past due CRES Provider charges, (b) past due distribution, Standard Offer Service generation and transmission charges, (c) current distribution, Standard Offer Service generation and transmission charges, (d) current CRES Provider charges, and (e) other past due and current non-regulated charges.~~
- ~~3. If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument, as specified in the Supplier Terms and Conditions of Service, will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.~~

Applicable Riders

~~Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1D.~~

Monthly Billing Demand

~~Energy delivered hereunder will be delivered through not more than one single-phase or one poly-phase. Billing demand in KW shall be taken each month as the single highest 30-minute integrated peak in KW as registered during the month by a 30-minute integrating demand meter or indicator or, at the Company's option, as the highest registration of a thermal type demand meter for accounts over 100 KW, monthly billing demand established hereunder shall not be less than 60% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW. In no event shall the monthly billing demand be less than (a) minimum billing demand, if any, specified in the service contract, or (b) 5KW for any account.~~

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P.U.C.O. NO. 20

~~SCHEDULE OAD-GS-3~~
(~~Open Access Distribution General Service Medium Load Factor~~)

~~If more than 50% of the customer's connected load is for electric space heating purposes, the minimum monthly billing demand for the billing months of June through October will be 25% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.~~

~~For customers primarily engaged in seasonal agricultural related activities, the minimum monthly billing demand will be 25% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.~~

~~The Metered Voltage adjustment, as set forth below, shall not apply to the customer's minimum monthly billing demand.~~

Excess KVA Demand

~~The monthly KVA demand shall be determined by dividing the maximum metered KW demand by the average monthly power factor. The excess KVA demand, if any, shall be the amount by which the monthly KVA demand exceeds the greater of (a) 115% of the maximum metered KW demand or (b) 100 KVA.~~

~~_____The Metered Voltage adjustment, as set forth below, shall apply to the customer's excess KVA demand.~~

Metered Voltage

~~The rates set forth in this schedule are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KWH, RKVAH and KW values will be adjusted for billing purposes. If the Company elects to adjust KWH, RKVAH and KW based on multipliers, the adjustment shall be in accordance with the following:~~

- ~~1. Measurements taken at the low side of a customer-owned transformer will be multiplied by 1.01.~~
- ~~2. Measurements taken at the high side of a Company-owned transformer will be multiplied by 0.98.~~

Term of Contract

~~For customers with annual average demand greater than 1,000 KW, contracts will be required for an initial period of not less than one year and shall remain in effect thereafter until either party shall give at least 90 days' written notice to the other of the intention to discontinue service under the terms of this schedule. For customers with demands less than 1,000 KW, a written agreement may, at the Company's option, be required.~~

~~A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required. The Company~~

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P.U.C.O. NO. 20

~~SCHEDULE OAD-GS-3~~
~~(Open Access Distribution General Service Medium Load Factor)~~

may, at its option, require a longer initial term of contract to fulfill the terms and conditions of service and/or in order to protect the Company's ability to recover its investment of costs over a reasonable period of time.

The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

Special Terms and Conditions

~~_____ This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service.~~

~~Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 and/or other on-site sources of electrical energy supply shall take service under the applicable General Service Schedule or Schedule OAD-NEMS. For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.~~

~~_____ Customers who receive distribution service from the City of Columbus who desire to purchase breakdown distribution service from the Company shall take such service under the applicable General Service Schedule.~~

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P.U.C.O. NO. 20

~~SCHEDULE OAD-GS-4~~
(Open Access Distribution General Service Large)

Availability of Service

~~Available for general service to customers using the Company's standard subtransmission or transmission service with maximum demands in excess of 1,000 KVA and who request and receive electric generation service from a qualified CRES Provider.~~

Monthly Rate (Schedule Codes 861, 865)

| | |
|---------------------------------|---------------------|
| Customer Charge (\$) | 1,060.00 |
|---------------------------------|---------------------|

~~_____ The distribution Reactive Demand Charge for each KVAR of reactive demand, leading or lagging, in excess of 50% of the KW metered demand is \$0.48 per KVAR.~~

Minimum Charge

~~The minimum charge shall be equal to the sum of the customer charge and all applicable riders.~~

Transmission Service

~~_____ Transmission service for customers served under this schedule will be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with the Federal Energy Regulatory Commission and as specified in the Company's Terms and Conditions of Open Access Distribution Service.~~

Metering and Billing Options

~~_____ The customer has the option of selecting the Company and/or an alternative supplier for metering, meter data management or billing services. Such services provided to the customer by an alternative supplier must be arranged through the CRES Provider who provides energy services to the customer. Unless the customer explicitly designates otherwise, the Company shall continue to provide such services.~~

- ~~1. _____ An alternative provider of metering services must be registered with the Company as a qualified Meter Service Provider (MSP) as specified in the Company's Supplier Terms and Conditions of Service. The MSP shall be responsible for providing, installing and maintaining the billing meter. Such metering must be of a type approved by the Company and must meet the Company's standards for safety, reliability and accuracy. The Company's meter must be removed by qualified personnel and returned to the Company at either the expense of the MSP or the customer. Once the Company's meter has been received and inspected by the Company, then a credit of \$1.64/month shall apply.~~

~~If the customer has received metering services from an MSP and subsequently elects to have the Company once again provide, install and maintain the metering, then the customer shall pay a one-time charge based on the type of meter required.~~

- ~~2. _____ An alternative provider of meter data management services must be registered with the Company as a qualified Meter Data Management Agent (MDMA) as specified in the Company's Supplier Terms and Conditions of Service. The MDMA shall be responsible for the collection of metered data and for providing data to the Company and other entities as required for billing purposes.~~

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~~SCHEDULE OAD-GS-4~~
(Open Access Distribution General Service Large)

3. ~~A provider of consolidated billing must be registered with the Company as a qualified Billing Agent (BA) as specified in the Company's Supplier Terms and Conditions of Service. The BA shall then provide to the customer a consolidated monthly bill specifying the supplier and charges for generation, transmission, distribution and other services. Unless the customer chooses a BA to provide a consolidated bill, or the customer's CRES Provider has made arrangements with the Company to provide a Company-issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this schedule.~~

Delayed Payment Charge

1. ~~Bills are due and payable in full by mail, checkless payment plan, electronic payment plan, or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not so paid, an additional charge of 5% of the total amount billed will be made.~~
2. ~~Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this schedule shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order: (a) past due CRES Provider charges, (b) past due distribution, Standard Offer Service generation and transmission charges, (c) current distribution, Standard Offer Service generation and transmission charges, (d) current CRES Provider charges, and (e) other past due and current non-regulated charges.~~
3. ~~If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument, as specified in the Supplier Terms and Conditions of Service, will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.~~

Applicable Riders

~~Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1D.~~

Monthly Billing Demand

~~The billing demand in KW shall be taken each month as the single highest 30-minute integrated peak in KW, as registered during the month by a demand meter or indicator, but the monthly demand so established shall in no event be less than the greater of (a) the minimum billing demand, if any, specified in the service contract, (b) 60% of the customer's highest previously established monthly billing demand during the past 11 months, or (c) 1,000 KW.~~

~~The Metered Voltage adjustment, as set forth below, shall not apply to the customer's minimum monthly billing demand.~~

Excess KVAR Demand

~~The monthly excess KVAR demand shall be the metered KVAR, leading or lagging, in excess of 50% of the maximum metered KW demand.~~

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~~SCHEDULE OAD-GS-4~~
(Open Access Distribution General Service Large)

~~_____The Metered Voltage adjustment, as set forth below, shall apply to the customer's excess KVAR demand.~~

Metered Voltage

~~The rates set forth in this schedule are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KWH, KW, KVAR and KVA values will be adjusted for billing purposes. If the Company elects to adjust KWH, KW, KVAR and KVA based on multipliers, the adjustment shall be in accordance with the following:~~

- ~~1. Measurement taken at the low side of a customer owned transformer will be multiplied by 1.01.~~
- ~~2. Measurements taken at the high side of a Company owned transformer will be multiplied by 0.98.~~

Term of Contract

~~Contracts under this schedule will be made for an initial period of not less than two years and shall remain in effect thereafter until either party shall give at least one year's written notice to the other of the intention to discontinue service under the terms of this schedule.~~

~~A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required. The Company may, at its option, require a longer initial term of contract to fulfill the terms and conditions of service and/or in order to protect the Company's ability to recover its investment of costs over a reasonable period of time.~~

~~The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.~~

Special Terms and Conditions

~~_____This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service.~~

~~Customers with cogeneration, small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and/or other on-site sources of electrical energy supply shall take service under the applicable General Service Schedule or Schedule OAD - NEMS. For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.~~

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P.U.C.O. NO. 20

~~SCHEDULE OAD - SBS~~
~~{Open Access Distribution - Standby Service}~~

Availability of Service

~~This schedule is available to customers with cogeneration, small power production facilities, and/or other on-site sources of electrical energy supply with standby distribution service requirements of 50,000 KW or less and who request and receive electric generation service from a qualified GRES Provider.~~

Conditions of Standby Service Availability

~~The provision for the Company providing standby distribution service to the customer is conditionally provided on the assumption that the customer installs, operates and maintains suitable and sufficient equipment, as specified in the "Guide for Safe Integration of Non-Utility (NUG) Facilities Interconnected To The Company's Electric System," to protect the customer's facilities and the Company's system from damages resulting from such parallel operation, and upon the further condition that the Company shall not be liable to the customer for any loss, cost, damage, or expense which the customer may suffer by reason of damage to or destruction of any property, including the loss of use thereof, arising out of or in any manner connected with such parallel operation, unless such loss, cost, damage, or expense is caused by the negligence of the Company, its agents, or employees, and upon further condition that the customer shall not be liable to the Company for any loss, cost, damage or expense which the Company may suffer by reason of damage to or destruction of any property, including the loss of use thereof, arising out of, or in any manner connected with such parallel operation, unless such loss, cost, damage, or expense is caused by the negligence of the customer, its agents or employees.~~

~~Detents shall be used on the necessary metering to prevent reverse rotation.~~

Monthly Charges for Standby Service

~~The customer shall contract for capacity sufficient to meet maximum requirements under the applicable General Service Schedule. All characteristics of service, including pricing, shall be governed by the General Service Schedule. Monthly charges computed for standby service shall be adjusted in accordance with the Commission-approved riders on Sheet No. 104-1D applicable to the General Service Schedule.~~

Local Facilities Charge

~~Charges to cover interconnection costs (including but not limited to suitable meters, relays and protective apparatus) incurred by the Company shall be determined by the Company and shall be collected from the customer. Such charges shall include the total installed cost of all local facilities. The customer shall make a one-time payment of the Local Facilities Charge at the time of the installation of the required additional facilities, or, at the customer's option, up to 36 consecutive equal monthly payments reflecting an annual interest charge as determined by the Company, but not to exceed the cost of the Company's most recent issue of long-term debt nor the maximum rate permitted by law. If the customer elects the installment payment option, the Company may require a security deposit equal to 25% of the total cost of interconnection.~~

Special Terms and Conditions

~~This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service and all provisions of the General Service rate schedule under which the customer takes service.~~

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~~P.U.C.O. NO. 20~~

~~SCHEDULE OAD - SBS~~
~~(Open Access Distribution Standby Service)~~

~~At its discretion, the Company may require that metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.~~

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~~SCHEDULE OAD - COUNTY AND INDEPENDENT FAIRS~~
~~(Open Access Distribution General Service - Fair)~~

Availability of Service

~~Available for general service to Ohio Agricultural County and Independent Fairs.~~

Monthly Rate

| Schedule Codes | | Distribution |
|----------------|-----------------------------|--------------|
| 860 | Secondary Voltage: | |
| | -Customer Charge (\$) | 9.04 |
| | -Energy Charge (\$ per KWH) | 1.6749 |
| 880 | Primary Voltage: | |
| | -Customer Charge (\$) | 115.29 |
| | -Energy Charge (\$ per KWH) | 1.2805 |

Delayed Payment Charge

~~The above schedule is net if full payment is received by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not so paid, an additional charge of five percent (5%) of the total amount billed will be made. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement No. 21.~~

Applicable Riders

~~Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission approved riders on Sheet Number 104-1.~~

Metered Voltage

~~The rates set forth in this schedule are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KWH, KW, and RKVAH values will be adjusted for billing purposes. If the Company elects to adjust KWH, KW, and RKVAH based on multipliers, the adjustment shall be in accordance with the following:~~

- ~~(a) Measurement taken at the low side of a customer owned transformer will be multiplied by 1.01.~~
- ~~(b) Measurements taken at the high side of a Company owned transformer will be multiplied by 0.98.~~

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~~Rajagopalan Sundararajan, President~~
~~AEP Ohio~~

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~~Columbus Southern Power Rate Zone~~

Original Sheet No. 328-1D

~~P.U.C.O. NO. 20~~

~~SCHEDULE OAD - COUNTY AND INDEPENDENT FAIRS~~
~~(Open Access Distribution General Service - Fair)~~

Term of Contract

~~For customers with annual average demand greater than 1,000 KW, contracts will be required for an initial period of not less than one year and shall remain in effect thereafter until either party shall give at least 90 days' written notice to the other of the intention to discontinue service under the terms of this schedule. For customers with demands less than 1,000 KW, a written agreement may, at the Company's option, be required.~~

~~_____ A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required. The Company may at its option, require a longer initial term of contract to fulfill the terms and conditions of service and/or in order to protect the Company's ability to recover its investment of costs over a reasonable period of time.~~

~~If a customer not taking service under this schedule and is later determined to be a qualified county or independent fair that is eligible for service, the Company will not be responsible for any historical billing corrections.~~

Special Terms and Conditions

~~_____ Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. A time of day meter is required to take service under this provision. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.~~

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Rajagopalan Sundararajan, President
AEP-Ohio

OHIO POWER COMPANY
Columbus Southern Power Rate Zone

Original Sheet No. 340-1D

P.U.C.O. NO. 20

SCHEDULE OAD—SL
(Open Access Distribution—Street Lighting Service)

Availability of Service

Available for street lighting service to municipalities, townships, counties and other governmental subdivisions supplied through Company-owned facilities and who request and receive electric generation service from a qualified CRES Provider.

Service rendered hereunder, is predicated upon the existence of a valid contract between the Company and the customer specifying the type, number and location of lamps to be supplied and lighted. This service is not available to non-roadway lighting.

Service to be Rendered

The Company agrees to provide and maintain a street lighting system for the customer, together with electric energy through a general system of overhead distribution sufficient to continuously operate the lamps to give the maximum amount of illumination obtainable under commercial conditions approximately 4,000 hours per annum. An underground system of distribution will be provided at prices applicable to overhead distribution where the customer pays for the trenching and backfilling or provides underground ducts to Company specifications.

Monthly Rate

| Type of Lamp | Nominal Lamp Wattage | Average Monthly KWH Usage | Rate Per Lamp Per Month |
|-----------------------------------|----------------------|---------------------------|-------------------------|
| High Pressure Sodium (HPS) | | | (\$) |
| Standard | 100 | 40 | 6.57 |
| Standard | 150 | 59 | 7.46 |
| Standard | 200 | 84 | 9.59 |
| Standard | 250 | 103 | 10.58 ¹ |
| Standard | 400 | 167 | 11.92 |
| | | | |
| Cut Off | 100 | 40 | 9.43 |
| Cut Off | 250 | 103 | 15.14 |
| Cut Off | 400 | 167 | 19.34 |
| | | | |
| Mercury Vapor (MV) | | | |
| Standard | 100 | 43 | 6.00 ² |
| Standard | 175 | 72 | 6.89 ³ |
| Standard | 400 | 158 | 11.17 ³ |

¹No new installations after October 1, 1982.

²No new installations after January 1, 1980.

³No new installations after May 21, 1992.

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OHIO POWER COMPANY
Columbus Southern Power Rate Zone

Original Sheet No. 340-1D

P.U.C.O. NO. 20

~~SCHEDULE OAD—SL~~
(~~Open Access Distribution—Street Lighting Service~~)

Other Equipment

When other new facilities are to be installed by the Company, in addition to the above charges, the customer shall pay:

| | Rate Per Month |
|--|-----------------------|
| | (\$) |
| 1. For each lamp supported by a wood pole serving no other function than street lighting | —1.14 |
| 2. For each aluminum pole | 11.84 |
| 3. For each fiberglass pole | 17.65 |
| 4. For each additional 150 foot overhead wire span or part thereof | —0.67 |
| 5. For mounting other than standard bracket: | |
| — 12 foot mastarm | —1.00 |
| — 16 foot mastarm | —1.33 |
| — 20 foot mastarm | —2.33 |
| 6. For each pole riser connection installed on or after May 21, 1992 | —3.42 |
| 7. For each underground wire lateral not over 50 feet | —1.09 |
| 8. The Company may require the customer to pay for or furnish duct under pavements or adverse soil conditions should this be necessary for initial installation or due to paving over underground feed after placement. | -- |

Transmission Service

~~Transmission service for customers served under this schedule will be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with the Federal Energy Regulatory Commission and as specified in the Company's Terms and Conditions of Open Access Distribution Service.~~

Billing Options

~~The customer has the option of selecting the Company and/or an alternative supplier for billing services. Such services provided to the customer by an alternative supplier must be arranged through the CRES Provider who provides energy services to the customer. Unless the customer explicitly designates otherwise, the Company shall continue to provide such services.~~

- ~~1. A provider of consolidated billing must be registered with the Company as a qualified Billing Agent (BA) as specified in the Company's Supplier Terms and Conditions of Service. The BA shall then provide to the customer a consolidated monthly bill specifying the supplier and charges for generation, transmission, distribution and other services. Unless the customer chooses a BA to provide a consolidated bill, or the customer's CRES Provider has made arrangements with the Company to provide a Company-issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this schedule.~~

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Pablo Vegas, President
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P.U.C.O. NO. 20

~~SCHEDULE OAD—SL
(Open Access Distribution—Street Lighting Service)~~

~~Delayed Payment Charge~~

- ~~1. Due Date and Delayed Payment Charge shall be pursuant to the provisions of Supplement 21.~~
- ~~2. Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this schedule shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order: (a) past due CRES Provider charges, (b) past due distribution, Standard Offer Service generation and transmission charges, (c) current distribution, Standard Offer Service generation and transmission charges, (d) current CRES Provider charges, and (e) other past due and current non-regulated charges.~~
- ~~3. If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument, as specified in the Supplier Terms and Conditions of Service, will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.~~

~~Applicable Riders~~

~~Monthly charges computed under this schedule shall be adjusted in accordance with the Commission approved riders on Sheet Number 104-1D.~~

~~Ownership of Facilities~~

~~All facilities necessary for street lighting service hereunder, including but not limited to, all poles, fixtures, street lighting circuits, transformers, lamps and other necessary facilities shall be the property of the Company and may be removed if the Company so desires, at the termination of any contract for service hereunder. The Company will maintain all such facilities.~~

~~Distribution Energy Rate (Schedule Code 901)~~

~~The Company will provide distribution service for a street lighting system owned and maintained by the customer at the following rate:~~

| | |
|---|--------------------|
| Customer Charge (\$) | 3.90 |
| Distribution Energy Charge (¢/KWH) | 1.06106 |

~~The applicable KWH per lamp shall be as stated under the monthly rate.~~

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OHIO POWER COMPANY
Columbus Southern Power Rate Zone

Original Sheet No. 340-1D

P.U.C.O. NO. 20

~~SCHEDULE OAD—SL~~
~~(Open Access Distribution—Street Lighting Service)~~

Hours of Lighting

Dusk to dawn lighting shall be provided, approximately 4,000 hours per annum.

Lamp Outages

For all aggregate outages of four (4) hours or more in any month which are reported in writing within ten (10) days of the end of the month to the Company by a proper representative of the customer, there shall be a pro-rata reduction from the bill under this schedule to reflect such outages.

Term of Contract

Contracts under this schedule will be made for not less than one year and shall continue thereafter until terminated sixty days after either party has given written notice to the other of the intention to terminate the agreement. The Company may, at its option, require a longer initial term of contract to fulfill the terms and conditions of service and/or in order to protect the Company's ability to recover its investment of costs over a reasonable period of time.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service.

The customer shall provide such cleared rights-of-way, licenses and permits as may be required to enable the Company to supply the service applied for.

Service will not be provided hereunder if in the judgment of the Company a danger or nuisance will be created thereby. Service will be terminated if after installation it proves to be a danger or nuisance.

Rates contained herein are based upon continuous use of facilities and are not applicable to seasonal use.

Tree trimming is performed by the Company only when doing so prevents damage to Company facilities.

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OHIO POWER COMPANY
Columbus Southern Power Rate Zone

Original Sheet No. 341-1D

P.U.C.O. NO. 20

SCHEDULE OAD - AL
(Open Access Distribution - Private Area Lighting Service)

Availability of Service

Available to residential and general service customers where appropriate existing secondary distribution facilities are readily available for the lighting of private areas and who request and receive electric generation service from a qualified CRES Provider. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over 7 feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of the Company (a pole which presently serves another function besides supporting an area light) except in the case of post top lamps for which the rates per month already include the cost of a pole:

| Type of Lamp | Nominal Lamp Wattage | Avg. Monthly KWH Usage | Rate Per Lamp Per Month | |
|----------------------------|----------------------|------------------------|-------------------------|------------|
| | | | Luminaire | Floodlight |
| | | | (\$) | (\$) |
| High-Pressure Sodium (HPS) | | | | |
| Standard | 100 | 40 | 5.29 | 5.67 |
| Standard | 150 | 59 | 5.71 | -- |
| Standard | 200 | 84 | 6.93 | -- |
| Standard | 250 | 103 | 7.14 ¹ | 7.33 |
| Standard | 400 | 167 | 8.71 | 8.51 |
| Standard | 1000 | 378 | -- | 11.54 |
| | | | | |
| Post Top | 100 | 40 | 11.33 | -- |
| Post Top | 150 | 59 | 11.76 | -- |
| | | | | |
| Cut-Off | 100 | 40 | 8.37 | -- |
| Cut-Off | 250 | 103 | 11.33 | -- |
| Cut-Off | 400 | 167 | 12.61 | -- |
| | | | | |

| | | | | |
|---------------------------|------|-----|--------------------|-------|
| Mercury Vapor (MV) | | | | |
| Standard | 100 | 43 | 5.90 ¹ | -- |
| Standard | 175 | 72 | 6.37 ² | -- |
| Standard | 400 | 158 | 9.35 ² | -- |
| | | | | |
| Post Top | 175 | 72 | 11.89 ² | -- |
| | | | | |
| Metal Halide (MH) | | | | |
| Standard | 250 | 100 | -- | 8.36 |
| Standard | 400 | 158 | -- | 9.11 |
| Standard | 1000 | 378 | -- | 11.49 |

¹No new installations after October 1, 1982.

²No new installations after May 21, 1992.

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OHIO POWER COMPANY
Columbus Southern Power Rate Zone

Original Sheet No. 341-1D

P.U.C.O. NO. 20

~~SCHEDULE OAD-AL~~
(~~Open Access Distribution-Private Area Lighting Service~~)

Other Equipment

When other new facilities are to be installed by the Company, in addition to the above monthly charge, the customer shall pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp. In lieu of such payment of the installation cost, for the following facilities, the customer may pay:

| | Rate Per Month |
|--|------------------|
| | (\$) |
| 1. For each additional wood pole | -2.19 |
| 2. For each aluminum pole | 11.99 |
| 3. For each fiberglass pole | 17.88 |
| 4. For each additional 150 foot overhead wire span or part thereof | -0.71 |
| 5. For mounting other than standard bracket: | |
| 8 foot mastarm | -0.57 |
| 12 foot mastarm | -1.00 |
| 16 foot mastarm | -1.33 |
| 20 foot mastarm | -2.33 |
| 6. For each additional riser pole connection | -3.52 |
| 7. For each underground wire lateral not over 50 feet | -1.05 |
| 8. The Company may require the customer to pay for or furnish duct under pavements or adverse soil conditions should this be necessary for initial installation or due to paving over underground feed after placement. | -- |

Transmission Service

~~Transmission service for customers served under this schedule will be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with the Federal Energy Regulatory Commission and as specified in the Company's Terms and Conditions of Open Access Distribution Service.~~

Billing Options

~~The customer has the option of selecting the Company and/or an alternative supplier for billing services. Such services provided to the customer by an alternative supplier must be arranged through the CRES Provider who provides energy services to the customer.~~

- ~~1. A provider of consolidated billing must be registered with the Company as a qualified Billing Agent (BA) as specified in the Company's Supplier Terms and Conditions of Service. The BA shall then provide to the customer a consolidated monthly bill specifying the supplier and charges for generation, transmission, distribution and other services. Unless the customer chooses a BA to provide a consolidated bill, or the customer's CRES Provider has made arrangements with the Company to provide a Company-issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this schedule.~~

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OHIO POWER COMPANY
Columbus Southern Power Rate Zone

Original Sheet No. 341-1D

P.U.C.O. NO. 20

~~SCHEDULE OAD – AL~~
~~(Open Access Distribution – Private Area Lighting Service)~~

Delayed Payment Charge

- ~~1. For non-residential customers, bills are due and payable in full by mail, checkless payment plan, electronic payment plan, or at an authorized payment agent of the Company within 15 days after the mailing of the bill. On all accounts not so paid, an additional charge of 5% of the total amount billed will be made. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement No. 21.~~
- ~~2. Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this schedule shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order: (a) past due CRES Provider charges, (b) past due distribution, Standard Offer Service generation and transmission charges, (c) current distribution, Standard Offer Service generation and transmission charges, (d) current CRES Provider charges, and (e) other past due and current non-regulated charges.~~
- ~~3. If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument, as specified in the Supplier Terms and Conditions of Service, will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.~~

Applicable Riders

~~Monthly charges computed under this schedule shall be adjusted in accordance with the Commission approved riders on Sheet No. 104-1D.~~

Ownership of Facilities

~~All facilities necessary for service including fixtures, controls, poles, transformers, secondaries, lamps and other appurtenances shall be owned and maintained by the Company. All service and necessary maintenance will be performed only during regular scheduled working hours of the Company. The Company shall be allowed two working days after notification by the customer to replace all burned out lamps.~~

Hours of Lighting

~~Dusk to dawn lighting shall be provided, approximately 4,000 hours per annum.~~

Term of Contract

~~Annual.~~

Special Terms and Conditions

~~This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service.~~

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OHIO POWER COMPANY
Columbus Southern Power Rate Zone

Original Sheet No. 341-1D

P.U.C.O. NO. 20

~~SCHEDULE OAD - AL~~
~~(Open Access Distribution - Private Area Lighting Service)~~

~~Service will not be provided hereunder if in the judgment of the Company, a danger or nuisance will be created thereby. Service will be terminated if after installation it proves to be a danger or nuisance.~~

~~Rates contained herein are based upon continuous use of facilities and are not applicable to seasonal use.~~

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OHIO POWER COMPANY

Original Sheet No. 427-1D

P.U.C.O. NO. 20

~~OAD – RIDER IRP-D Legacy
(Open Access Distribution – Interruptible Power – Discretionary)~~

Availability of Service

~~Service pursuant to this rider is available to legacy customers who have remained participants in the IRP-D program continuously since 2015 and have provided reasonable evidence to the Company that their electric service can be interrupted within a 10-minute notice period. Legacy customers shall contract for electrical capacity sufficient to meet normal maximum requirements but not less than 1,000 KW of interruptible capacity.~~

~~The interruptible power contract capacity for all legacy customers served under this rider, contracts and agreements offered by the Company will be limited to 200,000 kW total in the Company's Ohio service area. Each legacy customer is limited to the amount of interruptible service currently under contract. If a legacy customer reduces the amount of interruptible load under contract, the new lower interruptible contract volume shall be the maximum amount of interruptible service eligible for this service.~~

~~In the event of a local emergency or if the Company receives an interruptible notice originating from PJM, the Company will issue an interruption notification. Each customer participating in this rider is responsible for providing and maintaining current contract information with the Company. All costs associated with providing the required Customer Communications System will be borne by the legacy customer.~~

Interruption Notice

~~The Company will endeavor to provide the customer with as much advance notice as reasonably possible of an upcoming emergency interruption. Such notice shall specify the starting and ending hour of the interruption if known. If an emergency situation requires an immediate action by AEP Ohio, the customer will be required to interrupt service immediately. The Company may notify the legacy customer of interruptions of their service due to actions of the regional transmission organization.~~

Failure to Comply With A Request For Interruption

- ~~1. If the legacy customer fails to interrupt load as requested by the Company for an emergency interruption, the customer will be required to refund all rate discounts received under this rider during the preceding 12 months for the uninterrupted demand. The uninterrupted demand will be calculated as the difference between the maximum 30-minute integrated demand during each emergency interruption and the sum of the legacy customer's contract capacities under any schedule where service is not interrupted. The rate discount will be the Demand Credit as specified in this rider.~~
- ~~2. If the legacy customer fails to interrupt load as requested by the Company during an emergency interruption, the Company further reserves the right to:~~
 - ~~a) Interrupt the customer's entire interruptible load.~~

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OHIO POWER COMPANY

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P.U.C.O. NO. 20

~~OAD – RIDER IRP-D Legacy
(Open Access Distribution – Interruptible Power – Discretionary)~~

Failure to Comply With A Request For Interruption (Cont'd)

- b) ~~Discontinue service to the customer under this rider if the customer fails to interrupt load twice during any 12-month period as requested by the Company. The Company may thereafter charge the customer, as specified in the Term of Contract provision of this rider, for any additional costs beyond the firm service rate incurred by the Company as a result of the customer transferring to firm service without providing proper notice.~~

Term of Contract

~~Contracts under this rider shall be made for a period of not less than one (1) PJM delivery year (June 1 through May 31) with notice to participate due by April 1st each year.~~

Capacity Payment Contributions

1. ~~Each legacy customer shall bid its eligible interruptible capacity in either the PJM Base Residual Auction or a PJM Incremental Auction. Capacity and emergency energy revenues net of administrative fees obtained from such capacity contract(s) sales shall be paid to the Company for distribution in equal measure to the Energy Efficiency and Peak Demand Reduction Cost Recovery Rider and the Economic Development Rider. Failure by the legacy customer to properly account for, document when requested, and make full payment of capacity and emergency energy revenues to AEP Ohio may result in dismissal from the program and request for full payment with reasonable interest.~~
2. ~~Each legacy customer may continue to act as their own curtailment service provider or employ a PJM qualified curtailment service provider so long as the legacy customer, as a condition of continued participation in the program, actively bid their interruptible capacity into the PJM auctions, and stand ready to account for and document the collection and payment to AEP Ohio of the interruptible capacity and emergency energy revenues. The Legacy Customer program will sunset with the June 1, 2024 billing cycle.~~

Monthly Rate

~~In addition to the monthly charges for service under the applicable standard service rate schedule under which the customer receives service, the customer shall receive a Demand Credit for monthly interruptible demand as follows:~~

~~Generation Demand Credit (\$ per KW)~~

| Service Years | Prior to | Beginning |
|-----------------|-----------------|-----------------|
| | June 1, 2018 | June 1, 2018 |
| | | |
| | | |
| | | |
| Subtransmission | (8.21) | (9.00) |
| Transmission | (8.21) | (9.00) |

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~~Original Sheet No. 427-3D~~

~~P.U.C.O. NO. 20~~

~~OAD – RIDER IRP-D Legacy
(Open Access Distribution – Interruptible Power – Discretionary)~~

~~—————The Demand Credit shall apply to the customer's monthly interruptible demand. Monthly interruptible demand shall be the difference between the monthly billing demand determined in accordance with the standard service rate schedule under which the customer receives service and the customer designated firm service contract capacity. In no event shall the customer's monthly interruptible demand be greater than the customer's interruptible service contract capacity.~~

~~Special Terms and Conditions~~

~~This rider is subject to the Company's Terms and Conditions of Service and all provisions of the rate schedule under which the customer takes service.~~

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AEP Ohio~~

P.U.C.O. NO. 20

~~OAD – SCHEDULE NEMS~~
~~(Open Access Distribution – Net Energy Metering Service)~~

Availability of Service

~~— This schedule is available to customers with qualifying customer-generator facilities designed to operate in parallel with the Company's system. Customers served under this schedule must also take service under the applicable Open Access Distribution (OAD) service schedule.~~

Conditions of Service

- ~~1. A qualifying customer is one whose generating facility complies with all the following requirements:~~
 - ~~a. is fueled by solar, wind, biomass, landfill gas, or hydropower, or uses a microturbine or a fuel cell;~~
 - ~~b. is located on the customer-generator's premises;~~
 - ~~c. is designed and installed to operate in parallel with the Company's system without adversely affecting the operation of equipment and service of the Company and its customers and without presenting safety hazards to Company and customer personnel; and~~
 - ~~d. is intended primarily to offset part or all of the customer-generator's electricity needs.~~
- ~~2. The customer's generating equipment shall be installed in accordance with the manufacturer's specifications as well as all applicable provisions of the National Electrical Code. All equipment and installations shall comply with all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronic Engineers and Underwriters Laboratories, as well as any additional control and testing requirements adopted by the Commission.~~

Metering

~~— Net energy metering shall be accomplished using a single meter capable of registering the flow of electricity in each direction. If the existing electrical meter installed at the customer's facility is not capable of measuring the flow of electricity in two directions, the Company, upon written request of the customer, shall install at the customer's expense an appropriate meter with such capability.~~

~~— The Company may, at its own expense and with written consent of the customer, install one or more additional meters to monitor the flow of electricity.~~

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OHIO POWER COMPANY

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P.U.C.O. NO. 20

~~OAD - SCHEDULE NEMS~~
~~(Open Access Distribution - Net Energy Metering Service)~~

Monthly Charges

~~Monthly charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the Company's OAD service schedule under which the customer would otherwise be served, absent the customer-owned generation source. If a non-residential customer's qualifying customer-generator facility has a total rated generating capacity of more than 10 kW, service shall be provided under the Company's OAD demand-metered schedule (Schedule OAD-GS-2 or OAD-GS-3 depending on the customer's load characteristics).~~

~~Energy charges under the OAD service schedule shall be based on the customer's net energy for the billing period. In no event shall the customer's net energy for the billing period be less than zero for purposes of billing under the OAD service schedule.~~

Special Terms and Conditions

~~This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service and all provisions of the OAD service schedule under which the customer takes service. This schedule is also subject to the applicable provisions of the Company's Minimum Requirements for Distribution System Interconnection.~~

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~~OHIO POWER COMPANY~~

~~Original Sheet No. 430-1D~~

~~P.U.C.O. NO. 20~~

~~OAD -- SCHEDULE PEV
(Open Access Distribution -- Pilot Plug-In Electric Vehicle Schedule)~~

~~Effective Cycle 1 June 2018 all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Schedule PEV charge of \$0.00. This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the April 25, 2018 Opinion and Order in Case No. 16-1852-EL-SSO.~~

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~~Issued: May 8, 2018~~

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AEP Ohio~~

~~Effective: Cycle 1 June 2018~~

OHIO POWER COMPANY

~~2nd Revised Sheet No. 443-3D~~
~~Cancels 1st Revised Sheet No. 443-3D~~

P.U.C.O. NO. 20

~~SCHEDULE OAD – PA~~
~~(Open Access Distribution – Pole Attachment)~~

Availability of Service

~~Available to cable operators, telecommunications carriers, incumbent and other local exchange carriers, governmental entities and other entities with either a physical attachment or a request for attachment to the pole that is authorized to attach pursuant to section 4905.51 or 4905.71 of the Revised Code on a nondiscriminatory basis to construct and maintain attachments such as wire, cable, facility or other apparatus to the Company's poles, pedestals, or to place same in the Company's conduit duct space, so long as there is sufficient capacity and the attachments do not interfere with the safety, reliability, and general applicable engineering purposes of said pole. This tariff is not available to public utilities or to governmental entities seeking to attach seasonal attachments to the pole. As used in this Tariff, an "Attachment" shall mean the physical connection of (a) a messenger strand supporting the wires, cables or strand-mounted associated facilities and equipment of a cable system or (b) service drops affixed to the pole and located more than one vertical foot away from the point at which the messenger strand is attached to the pole (but not a strand originating or mid-span service drop) or (c) service drops located on a dedicated service, drop or lift pole. An Attachment shall consume no more than one foot (1') of vertical space on any distribution pole owned by the Company.~~

Rates and Charges

~~_____ The following distribution rates and charges shall apply to each pole of the Company, if any portion of it is occupied by or reserved for the customer's attachments.~~

~~_____ Initial Contact Fee.....\$2.50 per pole~~

~~To cover the cost to the Company not separately accounted for in processing the application for each initial contact, but no such initial contact fee shall be required if the customer has previously paid an initial contact fee with respect to such pole location.~~

~~Billing for Initial Contact Fee will be rendered on the annual billing date each year for all accumulated initial contacts from the preceding year.~~

~~_____ Annual Attachment Charge:~~

~~_____ A. _____ CATV and All Others.....\$9.59 per pole per year~~

~~_____ For each additional attachment made during the current rental year, as authorized and pursuant to the terms and conditions of the agreement as required herein, the annual charge shall be billed on the next annual billing date using the previous year's rate, and shall be computed on the assumption that all attachments made during the contract year were on the pole for one-half the year and the annual charge shall be prorated accordingly.~~

~~_____ If the customer has notified the Company of the abandonment by customer of any poles during the contract year, such poles shall be deemed to have been used for one-half of the year and an appropriate credit shall be given.~~

~~Filed pursuant to Entry on Rehearing dated July 26, 2017 in Case No. 15-974-EL-ATA~~

~~Issued: August 1, 2017~~

~~Effective: April 12, 2017~~

~~Issued by
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AEP Ohio~~

OHIO POWER COMPANY

~~2nd Revised Sheet No. 443-3D~~
~~Cancels 1st Revised Sheet No. 443-3D~~

P.U.C.O. NO. 20

~~SCHEDULE OAD - PA~~
~~(Open Access Distribution - Pole Attachment)~~

~~_____ Billing of annual charges will be rendered in advance annually on each agreement's annual billing date and will be the rate in effect at the time of billing. In addition, the Company shall bill the customer for the prorated portion of any rate increase granted during the contract year.~~

Special Charges

~~_____ Customer shall reimburse the Company for all non-recurring expenses caused by or attributable to Customer's attachments.~~

~~_____ All charges for inspection, installation, removal, replacement or rearrangement work necessary to facilitate the Customer's attachments and requirements shall be based on the full cost and expense to the Company in performing such work. The charges shall be determined in accordance with the normal and customer methods used by the Company in determining such cost.~~

~~_____ Billings for special charges shall be rendered as the work is performed. Company may require advance payment of special charges before any work is initiated.~~

~~_____ The Company reserves the right to waive any portion of the charges under this schedule applicable to non-profit entities, rural electric cooperatives and Political Subdivisions of the State of Ohio.~~

Payments

~~_____ Bills are due and payable in full by mail, checkless payment plan, electronic payment plan, or at an authorized payment agent of the Company, within 30 days from the date the bill is issued by the Company, except for payments for make ready work as described below. On bills not so paid and not disputed or subject to inquiry, the customer shall pay interest on such unpaid balance at a rate of 8% per year (the "Interest Rate"). Payment for make-ready work shall be made within 21 days of receipt of the cost estimate, unless the Company receives a written dispute or request for additional information regarding the scope of work or allocation of costs of the work from the Customer, in which case the 21-day period will be held in abeyance until the dispute or inquiry is resolved.~~

Contracts

~~_____ Pole attachments shall be allowed only upon signing by the Company and the customer of a written Agreement making reference to this schedule, and upon the approval by the Company of a written application submitted by customer requesting permission to contact specific poles.~~

Term of Contract

Filed pursuant to Entry on Rehearing dated July 26, 2017 in Case No. 15-974-EL-ATA

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Effective: April 12, 2017

Issued by
Julia Sloat, President
AEP Ohio

OHIO POWER COMPANY

2nd Revised Sheet No. 443-3D
Cancels 1st Revised Sheet No. 443-3D

P.U.C.O. NO. 20

SCHEDULE OAD – PA
(Open Access Distribution – Pole Attachment)

~~Agreements executed with reference to this schedule shall continue in force until terminated by either party giving to the other prior written notice as prescribed in said agreements. No such termination, however, shall reduce or eliminate the obligation of the customer to make payments of any amounts due to Company for any services covered by this schedule, and shall not waive charges for any attachment until said attachment is removed from the pole to which it is attached.~~

~~Should the customer not place attachments or reserve space on the Company's poles in any portion of the area covered by the agreement within six months of its effective date, the Company may, at its option, terminate the Agreement.~~

Special Terms and Conditions

~~Terms and conditions of service for this schedule shall be pursuant to any Agreement existing between the Company and the customer on October 1, 2011. In the event that no such Agreement existed, then the terms and conditions of service shall be in accordance with the Company's standard Agreement and this schedule.~~

Attachment Inventories

~~The Company reserves the right to conduct periodic inventories of Licensee installations on its poles for the purpose of ensuring the accuracy of pole attachment rental invoices. The Company shall have the right to conduct such inventories every five (5) years or more often if, in the Company's reasonable discretion, conditions warrant. Licensee shall reimburse the Company for Licensee's reasonable share of the actual expense associated with such inventory. The Company's right to conduct such inventory shall not relieve Licensee of any responsibility, obligation, or liability imposed by law or assumed under the Agreement. The Company shall provide Licensee with no less than 90 days' advance written notice of its intention to conduct such Attachment inventory and shall provide to Licensee a reasonable opportunity to participate in the planning and implementation of the inventory. The first inventory conducted after the effective date of the revision contained on this Sheet shall be for the purposes of determining a base line count of Licensee Attachments (the "Base Inventory"). To the extent that the Base Inventory results in the discovery of Attachments that were not previously permitted by the Company pursuant to the Company's permitting process ("Unauthorized Attachments") the Company shall be entitled to collect back rent ("Back Rent") for such Unauthorized Attachments in an amount not to exceed the lesser amount of (i) five (5) years' rent at the prevailing per-unit rental rate in effect during each of the applicable years; or (ii) the number of lesser actual years that the Attachments have been installed, at the prevailing applicable per-unit rate; or (iii) the number of years, less than five (5), back to a prior inventory. The calculation of Back Rent herein shall include an interest charge for the applicable period of time set forth above calculated at the Interest Rate. With respect to future inventories conducted after the Base Inventory, to the extent that such inventory results in the discovery of Unauthorized Attachments that were made after the Base Inventory, the Company shall be entitled to collect from Licensee (a) an Unauthorized Attachment or occupancy sanction in the amount of \$25 per Unauthorized Attachment, plus (b) Back Rent. Notwithstanding the foregoing, an Attachment made to a service or drop pole shall not be considered to be an Unauthorized Attachment if the Licensee seeks to permit the Attachment within thirty (30) days of attaching to the Company's pole.~~

Filed pursuant to Entry on Rehearing dated July 26, 2017 in Case No. 15-974-EL-ATA

Issued: August 1, 2017

Effective: April 12, 2017

Issued by
Julia Sloat, President
AEP Ohio

~~OHIO POWER COMPANY~~

~~Original Sheet No. 453-1D~~

~~P.U.C.O. NO. 20~~

~~SUPPLEMENT NO. 21
(Public Authority-Delayed Payment)~~

~~Availability~~

~~Available to federal, state, county, township and municipal governments and public school systems. It shall not be available to any customer receiving service pursuant to the terms of a special contract.~~

~~Delayed Payment Charge~~

~~Provisions relating to delayed payment charges in the applicable General Service Schedules shall be waived for customers in this category and the following Delayed Payment Provision shall be used.~~

~~Delayed Payment Provision~~

~~Bills from the Company are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company. If bill payment is not received by the Company in its offices on or before the specified payment date which is the Company's next scheduled meter reading date, which in no case shall be less than 15 days from the mailing date of the bill, whether actual or estimated, an additional amount equal to 1.5% (one and one-half percent) of the unpaid balance, will become due and payable as part of the customer's total obligation. In no event shall the above delayed payment provision of 1.5% be applied to the same unpaid balance for more than three (3) consecutive months (or exceed 5.0% on any single month's bill for electric consumption that the delayed payment provision has been applied). Also, the amount of the delayed payment provision shall not be less than twenty-five cents (25¢) each month. This provision is not applicable to unpaid account balances existing on the effective date of the tariff pursuant to Case No. 84-486-EL-ATA.~~

~~Filed pursuant to Orders dated December 14, 2011 in Case Nos. 11-346-EL-SSO, 11-348-EL-SSO, 11-351-EL-AIR, and 11-352-EL-AIR~~

~~Issued: December 20, 2011~~

~~Effective: January 1, 2012~~

~~Issued by
Pablo Vegas, President
AEP Ohio~~

~~OHIO POWER COMPANY~~

~~Original Sheet No. 454-1D~~

~~P.U.C.O. NO. 20~~

~~OAD - COUNTY FAIR TRANSMISSION SUPPLEMENT
(Open Access Distribution - Transmission Rider Classification for County Fair Accounts)~~

~~Availability~~

~~This Supplement shall apply to county fairs. It shall not be available to any customer receiving service pursuant to the terms of a special contract.~~

~~Account Classification for Basic Transmission Cost Rider~~

~~For purposes of the Basic Transmission Cost Rider, accounts receiving service under this rider shall be billed the Non Demand Metered class rate per kWh.~~

~~Filed pursuant to Order dated April 25, 2018 in Case No. 16-1852-EL-SSO~~

~~Issued: May 4, 2018~~

~~Issued by
Julia Sloat, President
AEP Ohio~~

~~Effective: Cycle 1 June 2018~~

~~OHIO POWER COMPANY~~

~~9th Revised Sheet No. 460-1D~~
~~Cancels 8th Revised Sheet No. 460-1D~~

~~P.U.C.O. NO. 20~~

~~OAD-UNIVERSAL SERVICE FUND RIDER~~
~~(Open Access Distribution — Universal Service Fund Rider)~~

~~Effective Cycle 1 January 2020, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Universal Service Fund charge of 0.36634¢/KWH for the first 833,000 KWH consumed each month and 0.01756¢/KWH for all KWH consumed each month in excess of 833,000 KWH.~~

~~Filed pursuant to Order dated December 18, 2019 in Case No. 19-1270-EL-USF~~

~~Issued: December 19, 2019~~

~~Issued by~~
~~Rajagopalan Sundararajan, President~~
~~AEP Ohio~~

~~Effective: Cycle 1 January 2020~~

~~OHIO POWER COMPANY~~

~~1st Revised Sheet No. 461-1D~~
~~Cancels Original Sheet No. 461-1D~~

~~P.U.C.O. NO. 20~~

~~OAD — BAD DEBT RIDER~~
~~(Open Access Distribution — Bad Debt Rider)~~

~~Effective June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Bad Debt charge of \$0.00.~~

~~This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case Nos. 13-2385-EL-SSO, et al.~~

~~Filed pursuant to Order dated April 25, 2018 in Case No. 16-1852-EL-SSO~~

~~Issued: May 8, 2018~~

~~Issued by~~
~~Julia Sloat, President~~
~~AEP Ohio~~

~~Effective: Cycle 1 June, 2018~~

~~OHIO POWER COMPANY~~

~~Original Sheet No. 462-1D~~

~~P.U.C.O. NO. 20~~

~~OAD -- KWH TAX RIDER
(Open Access Distribution -- KWH Tax Rider)~~

~~Effective May 1, 2001, all customer bills subject to the provision of this Rider, including any bills rendered under special contract, shall be adjusted by the KWH Tax charge per KWH as follows:~~

| | |
|---|------------------------|
| For the first 2,000 KWH used per month | 0.465 ¢/KWH |
| For the next 13,000 KWH used per month | 0.419 ¢/KWH |
| For all KWH used in excess of 15,000 KWH per month | 0.363 ¢/KWH |

~~Commercial and industrial customers that qualify under division (2) (C) of Section 5727.81, Ohio Revised Code, may elect to self-access the KWH tax under the terms of that section. Payment of the tax will be made directly to the Treasurer of the State of Ohio in accordance with Divisions (A)(4) and (5) of Section 5727.82, Ohio Revised Code.~~

~~This Rider shall not apply to federal government accounts.~~

~~Filed pursuant to Orders dated December 14, 2011 in Case Nos. 11-346-EL-SSO, 11-348-EL-SSO, 11-351-EL-AIR, and 11-352-EL-AIR~~

~~Issued: December 22, 2011~~

~~Effective: January 1, 2012~~

~~Issued by
Pablo Vegas, President
AEP Ohio~~

~~OHIO POWER COMPANY~~

~~1st Revised Original Sheet No. 463-1D~~
~~Cancels Original Sheet No 463-1D~~

~~P.U.C.O. NO. 20~~

~~OAD – RESIDENTIAL DISTRIBUTION CREDIT RIDER~~
~~(Open Access Distribution – Residential Distribution Credit Rider)~~

~~Effective January 1, 2012, all customer bills subject to the provision of this Rider, including any bills rendered under special contract, shall be adjusted by the Residential Distribution Credit Rider credit of 3.5807% of base distribution revenue.~~

~~Filed pursuant to Order dated April 25, 2018 in Case No. 16-1852-EL-SSO~~
~~Issued: May 8, 2018~~

~~Issued by~~
~~Julia Sloat, President~~
~~AEP Ohio~~

~~Effective: Cycle 1 June 2018~~

~~OHIO POWER COMPANY~~

~~9th Revised Sheet No. 464-1D
Cancels 8th Revised Sheet No. 464-1D~~

~~P.U.C.O. NO. 20~~

~~Pilot Throughput Balancing Adjustment Rider
(Open Access Distribution — Pilot Throughput Balancing Adjustment Rider)~~

~~Effective July 1, 2019, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Pilot Throughput Balancing Adjustment Rider charge per kWh as follows:~~

~~Ohio Power Rate Zone~~

| Schedule | ¢/KWH |
|--|--------------------|
| RS, RS-ES, RS-TOD, RDMS, R-R, R-R-1, RLM, RS-TOD2, CPP, RTP | 0.07417 |
| GS-1 | 0.01055 |

~~Columbus Southern Power Rate Zone~~

| Schedule | ¢/KWH |
|--|--------------------|
| RS, RS-ES, RS-TOD, RDMS, R-R, R-R-1, RLM, RS-TOD2, CPP, RTP | 0.05935 |
| GS-1, GS1-TOD | 0.06685 |

~~This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case Nos. 13-2385-EL-SSO, et al.~~

~~Filed pursuant to Order dated April 25, 2018 in Case Nos. 16-1852-EL-SSO~~

~~Issued: March 1, 2019~~

~~Effective: July 1, 2019~~

~~Issued by
Raja Sundararajan, President
AEP Ohio~~

~~OHIO POWER COMPANY~~

~~9th—Revised Sheet No. 465-1D~~
~~Cancels 8th—Revised Sheet No. 465-1D~~

~~P.U.C.O. NO. 20~~
~~OAD—DEFERRED ASSET PHASE-IN RIDER~~
~~(Open Access Distribution—Deferred Asset Phase-In Rider)~~

~~Effective Cycle 1 March 2020 all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Deferred Asset Phase-In Rider charge of 0.00% of the customer's base distribution charges under the Company's Schedules, excluding charges under any applicable Riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission as set forth in the financing order in Case No. 12-1969-EL-ATS.~~

~~This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case Nos. 13-2385-EL-SSO, et al.~~

~~Filed pursuant to Order dated January 15, 2020 in Case No. 12-1969-EL-ATS~~

~~Issued: January 22, 2020~~

~~Issued by
Rajagopalan Sundararajan, President
AEP Ohio~~

~~Effective: Cycle 1 March 2020~~

~~OHIO POWER COMPANY~~

~~Original Sheet No. 466-1D~~

~~P.U.C.O. NO. 20~~

~~OAD – AUTOMAKER CREDIT RIDER
(Open Access Distribution – Automaker Credit Rider)~~

~~Availability~~

~~This rider is available to customers utilizing or expanding automaker facilities. For purposes of this rider, “automaker” shall refer to a company that manufactures automobiles.~~

~~Eligible customers must contact the Company to participate in this rider. Eligible customers that elect to participate will remain subject to this rider until providing the Company with notice of termination of participation.~~

~~Monthly Rate~~

~~———— In addition to the monthly charges for service under the applicable standard service rate schedule under which the customer receives service, the customer shall receive an Energy Credit of \$0.01 per kWh for all monthly kWh consumption above the customer’s monthly baseline consumption, subject to the Rider Annual Cap. Monthly charges for all kWh consumption at or below the customer’s monthly baseline consumption shall be priced according to the customer’s standard service rate schedule.~~

~~Baseline Consumption~~

~~———— A customer’s monthly baseline consumption shall be equal to one-twelfth of the customer’s calendar year 2009 annual usage.~~

~~Rider Annual Cap~~

~~———— Total credits under this rider for all customers combined shall not exceed \$500,000 in any calendar year. In the event that one or more monthly customer bills contain kWh consumption which would cause the total calendar year credits under this rider to exceed the Annual Cap, the Company will divide the remaining credits under the Annual Cap equally among eligible customer bills for that month.~~

~~Special Terms and Conditions~~

~~———— This rider is subject to the Company’s Terms and Conditions of Service and all provisions of the rate schedule under which the customer takes service.~~

~~Filed pursuant to Order dated April 25, 2018 in Case No. 16-1852-EL-SSO~~

~~Issued: May 4, 2018~~

~~Effective: Cycle 1 June 2018~~

~~Issued by
Julia Sloat, President
AEP Ohio~~

~~OHIO POWER COMPANY~~

~~Original Sheet No. 470-1D~~

~~P.U.C.O. NO. 21~~

~~ELECTRONIC TRANSFER RIDER~~

~~For any General Service customer who agrees to make payments to the Company by electronic transfer, the 21 days provision in the Delayed Payment Charge in the General Service tariffs shall be modified to 22 days. If the 22nd day falls upon a weekend or the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day, the payment must be received by the next business day to avoid the Delayed Payment Charge. In no event shall this Rider apply to Supplement No. 21.~~

~~Filed pursuant to Orders dated December 14, 2011 in Case Nos. 11-346-EL-SSO, 11-348-EL-SSO, 11-351-EL-AIR, and 11-352-EL-AIR~~

~~Issued: December 22, 2011~~

~~Effective: January 1, 2012~~

~~Issued by
Pablo Vegas, President
AEP Ohio~~

~~OHIO POWER COMPANY~~

~~Original Sheet No. 472-1D~~

~~P.U.C.O. NO. 20~~

~~OAD—SSO CREDIT RIDER
(Open Access Distribution—SSO Credit Rider)~~

~~Effective Cycle 1 June 2018, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the SSO Credit Rider as follows:~~

| Schedule | ¢/kWh |
|--|--------------------|
| Residential RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP, and RDMS | (0.0) |
| Non-Demand Metered GS-1, GS-1 TOD GS-2 Recreational Lighting, GS-TOD, GS-2 TOD, and GS-2-ES GS-3-ES EHS SS | (0.0) |
| Demand Metered Secondary GS-2 GS-3 EHG | (0.0) |
| Demand Metered Primary GS-2 GS-3 GS-4 | (0.0) |
| Demand Metered Subtransmission/Transmission GS-2 GS-3 GS-4 | (0.0) |
| Lighting AL SL | 0.00000 |

~~This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the April 25, 2018 Opinion and Order in Case No. 16-1852-EL-SSO.~~

~~Filed pursuant to Order dated April 25, 2018 in Case No. 16-1852-EL-SSO~~

~~Issued: May 8, 2018~~

~~Effective: Cycle 1 June 2018~~

~~Issued by
Julia Sloat, President
AEP Ohio~~

~~OHIO POWER COMPANY~~

~~16th Revised Sheet No. 473-1D~~
~~Cancels 15th Revised Sheet No. 473-1D~~

~~P.U.C.O. NO. 20~~

~~OAD – POWER PURCHASE AGREEMENT RIDER~~
~~(Open Access Distribution – Power Purchase Agreement Rider)~~

Effective January 1, 2020 all customer bills subject to the provisions of this Rider, including any bills rendered under special contract shall be adjusted by the monthly Power Purchase Agreement charge as follows:

| Schedule | ¢/kWh |
|--|---------|
| Residential RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP, and RDMS | 0.00000 |
| Non-Demand Metered GS-1, GS-1 TOD GS-2 Recreational Lighting, GS-TOD, GS-2 TOD, and GS-2 ES GS-3-ES EHS SS | 0.00000 |
| Demand Metered Secondary GS-2 GS-3 EHG | 0.00000 |
| Demand Metered Primary GS-2 GS-3 GS-4 | 0.00000 |
| Demand Metered Subtransmission/Transmission GS-2 GS-3 GS-4 | 0.00000 |
| Lighting AL SL | 0.00000 |

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case Nos. 13-2385-EL-SSO, et al. and the March 31, 2016 Opinion and Order in Case No. 14-1693-EL-RDR.

Filed pursuant to Order dated April 25, 2018 in Case No. 16-1852-EL-SSO

Issued: December 20, 2019

Effective: January 1, 2020

Issued by
Rajagopalan Sundararajan, President
AEP Ohio

~~OHIO POWER COMPANY~~

~~9th Revised Sheet No. 474-1D~~
~~Cancels 8th Revised Sheet No. 474-1D~~

P.U.C.O. NO. 20

~~OAD – BASIC TRANSMISSION COST RIDER~~
~~(Open Access Distribution – Basic Transmission Cost Rider)~~

Effective Cycle 1 April 2020, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Basic Transmission Cost charge per kW and/or kWh as follows:

| Schedule | ¢/kWh | \$/kW |
|---|--------------------|-----------------|
| Residential RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP, and RDMS | 2.48954 | |
| Non-Demand Metered GS-1, GS-1-TOD GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES GS-3-ES EHS SS | 1.82947 | |
| Demand Metered Secondary GS-2 GS-3 | 0.04495 | 5.44 |
| Demand Metered Primary GS-2 GS-3 GS-4 | 0.04339 | 6.12 |
| Demand Metered Subtransmission/Transmission GS-2 GS-3 GS-4 | 0.04252 | 5.16 |
| Lighting AL SL | 0.50883 | |
| County Fair Transmission Supplement Secondary | 1.82947 | |
| County Fair Transmission Supplement Primary | 1.08384 | |
| Interim Pilot 1CP Secondary | 0.04495 | 8.89 |
| Interim Pilot 1CP Primary | 0.04339 | 8.58 |
| Interim Pilot 1CP Subtransmission/Transmission | 0.04252 | 8.41 |

The Interim Pilot 1CP Demand rates for the Basic Transmission Cost Rider are limited to availability as established in Case No. 16-1852-EL-SSO. The monthly \$/kW for the Interim Pilot 1CP Basic Transmission rate will be based on the participating customer's demand during the single zonal transmission peak. The 1CP will be changed each January based on the customer's contribution to the single zonal transmission peak during the previous year.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the flow through impact to this Rider of changes to the Open-Access Transmission Tariff approved by the Federal Energy Regulatory Commission (including changes related to the Tax Cuts and Jobs Act of 2017) or based upon the

~~Filed pursuant to Order dated March 25, 2020 in Case No. 20-95-EL-RDR.~~

~~Issued: March 27, 2020~~

~~Effective: Cycle 1 April 2020~~

Issued by
Raja Sundararajan, President
AEP Ohio

~~OHIO POWER COMPANY~~

~~9th Revised Sheet No. 474-1D~~
~~Cancels 8th Revised Sheet No. 474-1D~~

~~P.U.C.O. NO. 20~~

~~OAD--BASIC TRANSMISSION COST RIDER~~
~~(Open Access Distribution--Basic Transmission Cost Rider)~~

~~results of audits ordered by the Commission in accordance with the April 25, 2018 Opinion and Order in Case No. 16-1852-EL-SSO.~~

~~Filed pursuant to Order dated March 25, 2020 in Case No. 20-95-EL-RDR.~~

~~Issued: March 27, 2020~~

~~Issued by~~
~~Raja Sundararajan, President~~
~~AEP Ohio~~

~~Effective: Cycle 1 April 2020~~

~~OHIO POWER COMPANY~~

~~1 Revised Sheet No. 480-1D~~
~~Cancels Original Sheet No. 480-1D~~

~~P.U.C.O. NO. 20~~

~~OAD — PILOT DEMAND RESPONSE RIDER~~
~~(Open Access Distribution — Pilot Demand Response Rider)~~

~~Pursuant to Commission order, this is merely a placeholder rider and no cost allocation or recovery shall occur at this time.~~

~~This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case No. 13-2385-EL-SSO.~~

~~Filed pursuant to Order dated April 25, 2018 in Case No. 16-1852-EL-SSO~~

~~Issued: May 8, 2018~~

~~Issued by~~
~~Julia Sloat, President~~
~~AEP Ohio~~

~~Effective: Cycle 1 June, 2018~~

~~OHIO POWER COMPANY~~

~~8th Revised Sheet No. 481-1D~~
~~Cancels 7th Revised Sheet No. 481-1D~~

~~P.U.C.O. NO. 20~~

~~OAD — ENERGY EFFICIENCY AND PEAK DEMAND REDUCTION COST RECOVERY RIDER~~
~~(Open Access Distribution — Energy Efficiency and Peak Demand Reduction Cost Recovery Rider)~~

~~Effective Cycle 1 August 2019, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Energy Efficiency and Peak Demand Reduction Cost Recovery charge as follows:~~

| Class | \$/bill | \$/kWh | \$/kW | % of base distribution |
|---|--------------------|----------------------|------------------|-----------------------------------|
| Residential | | 0.0031533 | | |
| General Service Non Demand Metered | 2.97 | 0.0005533 | | |
| General Service Demand Metered | | 0.0005533 | 0.79 | |
| Lighting | | 0.0005533 | | 12.82048% |

~~If approved by the Commission, mercantile customers that have committed their demand response or other customer-sited capabilities, whether existing or new, for integration into the Company's demand response, energy efficiency or peak demand reduction programs, may be exempted from this Rider.~~

~~This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the impact to the carrying charge rate recovered through this Rider of changes in Federal corporate income taxes due to the Tax Cuts and Jobs Act of 2017 or based upon the results of audits ordered by the Commission in accordance with the January 18, 2017 Opinion and Order in Case No. 16-574-EL-POR.~~

~~Filed pursuant to Order dated April 25, 2018 in Case No. 16-1852-EL-SSO~~

~~Issued: July 30, 2019~~

~~Issued by~~
~~Rajagopalan Sundararajan, President~~
~~AEP Ohio~~

~~Effective: Cycle 1 August 2019~~

~~OHIO POWER COMPANY~~

~~19th Revised Sheet No. 482-1D~~
~~Cancels 18th Revised Sheet No. 482-1D~~

~~P.U.C.O. NO. 20~~

~~OAD — ECONOMIC DEVELOPMENT COST RECOVERY RIDER~~
~~(Open Access Distribution — Economic Development Cost Recovery Rider)~~

~~Effective Cycle 1 May 2020, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Economic Development Cost Recovery charge of 2.09796% of the customer's distribution charges under the Company's Schedules, excluding charges under any applicable Riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.~~

~~This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case Nos. 13-2385-EL-SSO, et al.~~

~~Filed pursuant to Order dated April 8, 2020 in Case No. 20-349-EL-RDR~~

~~Issued: April 9, 2020~~

~~Issued by~~
~~Raja Sundararajan, President~~
~~AEP Ohio~~

~~Effective: Cycle 1 May 2020~~

~~OHIO POWER COMPANY~~

~~8th—Revised Sheet No. 483-1D~~
~~Cancels 7th—Revised Sheet No. 483-1D~~

~~P.U.C.O. NO. 20~~

~~OAD—ENHANCED SERVICE RELIABILITY RIDER~~
~~(Open Access Distribution—Enhanced Service Reliability Rider)~~

~~Effective Cycle 1 January 2020, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Enhanced Service Reliability charge of 1.44775% of the customer's distribution charges under the Company's Schedules, excluding charges under any applicable Riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.~~

~~This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the impact to the carrying charge rate recovered through this Rider of changes in Federal corporate income taxes due to the Tax Cuts and Jobs Act of 2017 or based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case Nos. 13-2385-EL-SSO, et al.~~

~~Filed pursuant to Order dated December 4, 2019 in Case No. 17-1914-EL-RDR~~

~~Issued: December 10, 2019~~

~~Issued by
Rajagopalan Sundararajan, President
AEP Ohio~~

~~Effective: Cycle 1 January 2020~~

~~OHIO POWER COMPANY~~

~~12th—Revised Sheet No. 485-1D~~
~~Cancels 11th—Revised Sheet No. 485-1D~~

~~P.U.C.O. NO. 20~~

~~OAD—gridSMART PHASE 2 RIDER~~
~~(Open Access Distribution—gridSMART Phase 2 Rider)~~

~~Effective with the first billing cycle of March 2020, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly gridSMART Phase 2 charge. This rider shall be adjusted periodically to recover amounts authorized by the Commission. This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the impact to the carrying charge rate recovered through this Rider of changes in Federal corporate income taxes due to the Tax Cuts and Jobs Act of 2017 or based upon the results of audits ordered by the Commission in accordance with the February 1, 2017 Opinion and Order in Case No. 13-1939-EL-RDR.~~

| | |
|----------------------------------|-------------------|
| Residential Customers | \$1.05 |
| Non-Residential | \$9.22 |

~~Filed pursuant to Order dated April 25, 2018 in Case No. 16-1852-EL-SSO~~

~~Issued: January 29, 2020~~

~~Effective: Cycle 1 March 2020~~

~~Issued by~~
~~Rajagopalan Sundararajan, President~~
~~AEP Ohio~~

~~OHIO POWER COMPANY~~

~~31st Revised Sheet No. 489-1D~~
~~Cancels 30th Revised Sheet No. 489-1D~~

~~P.U.C.O. NO. 20~~

~~OAD--DISTRIBUTION INVESTMENT RIDER~~
~~(Open Access Distribution--Distribution Investment Rider)~~

~~Effective Cycle 1 March 2020, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Distribution Investment Rider charge of 40.99498% of the customer's distribution charges under the Company's Schedules, excluding charges under any applicable Riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission. This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the impact to the carrying charge rate recovered through this Rider of changes in Federal corporate income taxes due to the Tax Cuts and Jobs Act of 2017 or based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case Nos. 13-2385-EL-SSO, et al.~~

~~Filed pursuant to Order dated April 25, 2018 in Case No. 16-1852-EL-SSO~~

~~Issued: December 19, 2019~~

~~Issued By~~
~~Rajagopalan Sundararajan, President~~
~~AEP Ohio~~

~~Effective: Cycle 1 March 2020~~

~~OHIO POWER COMPANY~~

~~31st Revised Sheet No. 489-1D~~
~~Cancels 30th Revised Sheet No. 489-1D~~

~~P.U.C.O. NO. 20~~

~~OAD--DISTRIBUTION INVESTMENT RIDER~~
~~(Open Access Distribution--Distribution Investment Rider)~~

~~Filed pursuant to Order dated April 25, 2018 in Case No. 16-1852-EL-SSO~~

~~Issued: December 19, 2019~~

~~Issued By~~
~~Rajagopalan Sundararajan, President~~
~~AEP Ohio~~

~~Effective: Cycle 1 March 2020~~

~~OHIO POWER COMPANY~~

~~5th Revised Sheet No. 490-1D~~
~~Cancels 4th Revised Sheet No. 490-1D~~

~~P.U.C.O. NO. 20~~

~~OAD — STORM DAMAGE RECOVERY RIDER~~
~~(Open Access Distribution — Storm Damage Recovery Rider)~~

~~Effective Cycle 1 April 2019, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Storm Damage Recovery Rider credit. This Rider shall expire with the last billing cycle of April 2019.~~

~~Residential Customers ————— \$(0.73)/month~~

~~Non-Residential Customers ————— \$(3.13)/month~~

~~This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case Nos. 13-2385-EL-SSO, et al.~~

~~Filed pursuant to Order dated March 20, 2019 in Case No. 18-731-EL-RDR~~

~~Issued: March 21, 2019~~

~~Effective: Cycle 1 April 2019~~

~~Issued by~~
~~Rajagopalan Sundararajan, President~~
~~AEP Ohio~~

~~OHIO POWER COMPANY~~

~~Original Sheet No. 491-1D~~

~~P.U.C.O. NO. 20~~

~~OAD-RENEWABLE GENERATION RIDER
(Open Access Distribution — Renewable Generation Rider)~~

~~Effective Cycle 1 June 2018 all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Renewable Generation Rider of \$0.00.~~

~~This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the April 25, 2018 Opinion and Order in Case No. 16-1852-EL-SSO.~~

~~Filed pursuant to Order dated April 25, 2018 in Case No. 16-1852-EL-SSO~~

~~Issued: May 8, 2018~~

~~Issued by
Julia Sloat, President
AEP Ohio~~

~~Effective: Cycle 1 June 2018~~

~~OHIO POWER COMPANY~~

~~Original Sheet No. 493-1D~~

~~P.U.C.O. NO. 20~~

~~OAD — POWER FORWARD RIDER
(Open Access Distribution — Power Forward Rider)~~

~~Effective Cycle 1 June 2018 all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Power Forward of \$0.00.~~

~~This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the April 25, 2018 Opinion and Order in Case No. 16-1852-EL-SSO.~~

~~Filed pursuant to Order dated April 25, 2018 in Case No. 16-1852-EL-SSO~~

~~Issued: May 8, 2018~~

~~Issued by
Julia Sloat, President
AEP Ohio~~

~~Effective: Cycle 1 June 2018~~

~~OHIO POWER COMPANY~~

~~2nd Revised Sheet No. 495-1D~~
~~Cancels 1st Revised Sheet No. 495-1D~~

~~P.U.C.O. NO. 20~~

~~OAD-SMART CITY RIDER~~
~~(Open Access Distribution — Smart City Rider)~~

~~Effective Cycle 1 March 2020, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Smart City Rider charge. This Rider shall be adjusted periodically to recover amounts authorized by the Commission. This rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the April 25, 2018 Opinion and Order in Case No. 16-1852-EL-SSO.~~

| | |
|--------------------------------------|-------------------------|
| Residential Customers | \$0.18/month |
| Non-Residential Customers | \$0.70/month |

~~Filed pursuant to Order dated April 25, 2018 in Case No. 16-1852-EL-SSO~~

~~Issued: January 29, 2020~~

~~Issued by~~
~~Rajagopalan Sundararajan, President~~
~~AEP Ohio~~

~~Effective: Cycle 1 March 2020~~

~~OHIO POWER COMPANY~~

~~Original Sheet No. 496-1D~~

~~P.U.C.O. NO. 20~~

~~OAD – RIDER IRP-D EXPANDED SERVICE
(Open Access Distribution – Interruptible Power – Discretionary)~~

~~Availability of Service~~

~~Service pursuant to this rider is available to customers that have provided reasonable evidence to the Company that their electric service can be interrupted in accordance with this rider and is limited to the inclusion of agreed upon customers and load limitations established in Case No. 16-1852-EL-SSO. Customers participating in this rider shall enter into a contract with the Company, and as part of that contract shall designate the customer's firm service level and its interruptible demand of not less than 1,000 kW of interruptible capacity.~~

~~The total interruptible power contract capacity for all customers served under this rider will be limited to 280,000 kW of which 160,000 kW of load shall be from existing customers and 120,000 kW of load shall be from customers new to the service area as ordered in Case No. 16-1852-EL-SSO. Once 160,000 kW have been enrolled, new participants or load expansions of existing customers will not be admitted into the program.~~

~~In the event of a local emergency or if the Company receives an interruption notice originating from PJM, the Company will issue an interruption notification. Each customer participating in this rider is responsible for providing and maintaining current contact information with the Company. All costs associated with providing the initial, required Customer Communications System will be borne by the customer.~~

~~Enrollment, Registration and Participation in PJM Demand Response Programs~~

~~Participation in this rider does not preclude the customer from also participating in other PJM demand response programs through a Curtailment Service Provider. Customers are permitted to retain any compensation received by PJM for their participation in those programs. Except for the first year of the IRP Expanded Service, enrollment in the IRP Expanded Service program shall be for a PJM Delivery Year at a time. Customers have an option to opt-out of their participation for any future PJM year upon timely notification. An IRP Expanded Service customer who opts-out of the program may opt-in for a future PJM year. Opt-out notification for the upcoming PJM calendar year must be provided to the Company on or before April 1st. If a customer does not opt-out by the April 1st date, they are deemed participating for the following PJM Delivery Year (June 1 through May 31).~~

~~Interruption Notice~~

~~The Company will endeavor to provide the customer as much advance notice as possible of an upcoming emergency interruption, but a customer will not be required to interrupt on less than 30 minutes notice. Such notice shall specify the starting and ending hour of the interruption if known. The Company may notify the customer of interruptions of their service due to actions of PJM.~~

~~Filed pursuant to Order dated April 25, 2018 in Case No. 16-1852-EL-SSO~~

~~Issued: May 4, 2018~~

~~Effective: Cycle 1 June, 2018~~

~~Issued by
Julia Sloat, President
AEP Ohio~~

~~OHIO POWER COMPANY~~

~~Original Sheet No. 496-2D~~

~~P.U.C.O. NO. 20~~

~~OAD - RIDER IRP-D EXPANDED SERVICE(Open Access Distribution - Interruptible Power - Discretionary)~~

~~Failure to Comply With A Request For Interruption~~

- ~~1. If the customer fails to interrupt load as requested by the Company for an emergency interruption, the customer will be required to refund all rate discounts received under this rider during the preceding 12 months for the uninterrupted demand. The uninterrupted demand will be calculated as the difference between the maximum 30-minute integrated demand during each emergency interruption and the firm service level contracted for by the customer in its agreement with the Company. The rate discount will be the Demand Credit as specified in this rider.~~
- ~~2. If the customer materially fails two or more times during any 12-month period to interrupt load during an emergency interruption as requested by the Company, the Company further reserves the right to discontinue service to the customer under this rider.~~

~~Term of Contract~~

~~Contracts under this rider shall be made for a period of not less than one (1) PJM delivery year (June 1 through May 31) with notice to participate due by April 1st each year.~~

~~Monthly Rate~~

~~In addition to the monthly charges for service under the applicable rate schedule under which the customer receives service, the customer shall receive a Demand Credit for monthly interruptible demand as follows:~~

~~The Demand Credit shall be determined by multiplying the customer's monthly interruptible demand times the PJM Base Residual Auction market rate for the AEP Zone times 0.7. Monthly interruptible demand shall be the difference between the monthly billing demand determined in accordance with the applicable rate schedule under which the customer receives service and the customer's designated firm service contract capacity. In no event shall the customer's monthly interruptible demand be greater than the customer's interruptible demand specified in its contract.~~

~~Special Terms and Conditions~~

~~This rider is subject to the Company's Terms and Conditions of Service and all provisions of the rate schedule under which the customer takes service.~~

~~In delivery years when there are no emergency or pre-emergency events, the customer agrees to provide the Company the results of any interruption tests performed in accordance with the PJM tariff as evidence of the customer's ability to interrupt. If the customer does not participate in PJM in a delivery year, the Company shall verify the customer's ability to interrupt through a comparable test. Failure to provide this testing information or failure to adequately perform during such a test shall be considered a failure to interrupt under this rider.~~

~~Participation in this rider will discontinue once the cost threshold established in Case No. 16-1852-EL-SSO is reached. The Company will calculate the values provided under the tariff and attempt to provide as much notice as possible to participating customers before the rider discontinues.~~

~~Filed pursuant to Order dated April 25, 2018 in Case No. 16-1852-EL-SSO~~

~~Issued: May 4, 2018~~

~~Effective: Cycle 1 June, 2018~~

~~Issued by
Julia Sloat, President
AEP Ohio~~

~~OHIO POWER COMPANY~~

~~1st Revised Sheet No. 497-1D~~
~~Replaces Original Sheet No. 497-1D~~

~~P.U.C.O. NO. 20~~

~~OAD – TAX SAVINGS CREDIT RIDER~~

~~(Open Access Distribution – Tax Savings Credit Rider)~~

~~Ohio Power and Columbus Southern Power Rate Zones~~

~~Effective Cycle 1 January 2020, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Tax Savings Credit Rider.~~

~~Residential ————— \$ (0.001089) per KWH~~

~~Non-Residential ————— \$ (0.000903) per KWH~~

~~This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon results of audits ordered by the Commission in accordance with the October 3, 2018 Opinion and Order in Case No. 18-1451-EL-ATA.~~

~~Filed pursuant to Order dated October 3, 2018 in Case No.18-1451-EL-ATA~~

~~Issued: December 4, 2019~~

~~Effective: Cycle 1 January 2020~~

~~Issued by
Rajagopalan Sundararajan, President
AEP Ohio~~

~~OHIO POWER COMPANY~~

~~Original Sheet No. 498-1D~~

~~P.U.C.O. NO. 20~~

~~OAD – LEGACY GENERATION RESOURCE RIDER
(Open Access Distribution – Power Purchase Agreement Rider)~~

~~Ohio Power and Columbus Southern Power Rate Zones~~

~~Effective January 1, 2020, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract shall be adjusted by the monthly Legacy Generation Resource Rider charge as follows:~~

| Schedule | Charge | Part A | Part B | Total |
|--|---|------------------------|------------------------|------------------------|
| Residential | \$/month | -\$0.50 | -\$0.04 | -\$0.54 |
| Commercial & Industrial | \$/kWh up to 833,000 kWh | -\$0.000749 | -\$0.000054 | -\$0.000803 |

~~This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the Opinion and Order in Case No. 19-1808-EL-UNG.~~

~~Filed pursuant to Order dated November 21, 2019 in Case No. 19-1808-EL-UNG~~

~~Issued: December 9, 2019~~

~~Effective: January 1, 2020~~

~~Issued by
Rajagopalan Sundararajan, President
AEP Ohio~~

**VOLUME TWO
(PART 2 of 2)**

SCHEDULE E-3

SCHEDULE E-3 NARRATIVE RATIONALE FOR TARIFF CHANGES

| Rate | Type | Explanation of Change | Rationale of Change | Reference Redline | Data Reference Proposed |
|--------------------------------------|------|---|--|-----------------------------|-------------------------------|
| (A) | (B) | (C) | (D) | (E) | (F) |
| Table of Contents - Sheet 101 | | | | | |
| Header/Footer | T | Updated all headers and footers with updated sheet numbers and dates | Updating tariff books | Schedule E2.1 Part 1 Page 1 | Schedule E-1 Page 1 |
| Sheet Numbers | T | Updated and reorganized Tariff Sheet Numbers as necessary | Removed many tariffs and riders and reorganized Tariff Sheet Numbers to group schedules together and riders together | Schedule E2.1 Part 1 Page 1 | Schedule E-1 Page 1 |
| Effective Date | T | Remove Effective Dates | New effective dates will coincide with order | Schedule E2.1 Part 1 Page 1 | Schedule E-1 Page 1 |
| Supplier Tariff | T | Moved Supplier Tariff to the Terms and Conditions for Service | Identified Supplier Tariff in Terms and Conditions so that Suppliers and others can readily locate it | Schedule E2.1 Part 1 Page 1 | Schedule E-1 Page 1 |
| Applicable Riders | T | Added "Summary of" to Applicable Rider title | Updating title | Schedule E2.1 Part 1 Page 1 | Schedule E-1 Page 1 |
| Rider Cross Reference | T | Moved Rider Cross Reference to beginning of tariff book - was previously located in OAD tariff book | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 1 | Schedule E-1 Page 1 |
| Ohio Power Rate Zone | D | Eliminated reference to different rate zones | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 1 | |
| Tariff Schedules | T | Added Heading to identify Tariff Schedules | Clarification | Schedule E2.1 Part 1 Page 1 | Schedule E-1 Page 1 |
| Schedule RS-ES | D | Deleted Reference | Deleted Tariff | Schedule E2.1 Part 1 Page 1 | |
| Schedule RSDM | T | Moved tariff reference due to renumbering other tariffs | Clarification | Schedule E2.1 Part 1 Page 1 | Schedule E-1 Page 1 |
| Schedule RS-TOU | T | Added Reference | Combined CSP and OP Tariffs | Schedule E2.1 Part 1 Page 1 | Schedule E-1 Page 1 |
| Schedule RS-TOD | T | Tariff in process of elimination - no new customers | Customers encouraged to take service under RS-TOU instead | Schedule E2.1 Part 1 Page 1 | Schedule E-1 Page 1 |
| Schedule RDMS | D | Deleted Reference | Deleted Tariff | Schedule E2.1 Part 1 Page 1 | |
| Schedule GS | T | Eliminated reference to GS-1, since GS tariff will contain all GS-1, GS-2, GS-3, and GS-4 | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 1 | Schedule E-1 Page 1 |
| Schedule GS-TOU | T | Added Reference | Combined CSP and OP Tariffs | Schedule E2.1 Part 1 Page 1 | Schedule E-1 Page 1 |
| Schedule GS-TOD | T | Moved tariff reference due to renumbering other tariffs - Tariff in process of elimination - no new customers | Clarification & Customers encouraged to take service under GS-TOU instead | Schedule E2.1 Part 1 Page 1 | Schedule E-1 Page 1 |
| Schedule GS-2 | D | Eliminated reference to GS-2, since GS tariff will contain all GS-1, GS-2, GS-3, and GS-4 | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 1 | |
| Schedule GS-FAIR | T | Added Reference | Combined CSP and OP Tariffs | Schedule E2.1 Part 1 Page 1 | Schedule E-1 Page 1 |
| Schedule GS-3 | D | Eliminated reference to GS-3, since GS tariff will contain all GS-1, GS-2, GS-3, and GS-4 | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 1 | |
| Schedule GS-4 | D | Eliminated reference to GS-4, since GS tariff will contain all GS-1, GS-2, GS-3, and GS-4 | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 1 | |
| Schedule SBS | D | Deleted Reference | Deleted Tariff | Schedule E2.1 Part 1 Page 1 | |
| Schedule EHG | T | Moved tariff reference due to renumbering tariffs - Tariff in process of elimination - no new customers | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 1 | Schedule E-1 Page 1 |
| Schedule EHS | T | Moved tariff reference due to renumbering tariffs - Tariff in process of elimination - no new customers | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 1 | Schedule E-1 Page 1 |
| Schedule SS | T | Moved tariff reference due to renumbering tariffs - Tariff in process of elimination - no new customers | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 1 | Schedule E-1 Page 1 |

| Rate (A) | Type (B) | Explanation of Change (C) | Rationale of Change (D) | Reference Redline (E) | Data Reference Proposed (F) |
|---|-------------|---|---|-----------------------------|--------------------------------------|
| Columbus Southern Power Rate Zone | D | Eliminated reference to different rate zones | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 1 | |
| Schedule R-R | D | Deleted Reference | Deleted Tariff | Schedule E2.1 Part 1 Page 1 | |
| Schedule R-R-1 | D | Deleted Reference | Deleted Tariff | Schedule E2.1 Part 1 Page 1 | |
| Schedule RLM | D | Deleted Reference | Deleted Tariff | Schedule E2.1 Part 1 Page 2 | |
| Schedule RS-ES | D | Deleted Reference | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 2 | |
| Schedule RS-TOD | D | Deleted Reference | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 2 | |
| Schedule RS-TOD2 | D | Deleted Reference | Deleted Tariff | Schedule E2.1 Part 1 Page 2 | |
| Schedule CPP | D | Deleted Reference | Deleted Tariff | Schedule E2.1 Part 1 Page 2 | |
| Schedule RTP | D | Deleted Reference | Deleted Tariff | Schedule E2.1 Part 1 Page 2 | |
| Schedule RS-DM | D | Deleted Reference | Deleted Tariff | Schedule E2.1 Part 1 Page 2 | |
| Schedule GS-1 | D | Deleted Reference | Deleted Tariff | Schedule E2.1 Part 1 Page 2 | |
| Schedule GS-1-TOD | D | Deleted Reference | Deleted Tariff | Schedule E2.1 Part 1 Page 2 | |
| Schedule GS-2 | D | Deleted Reference | Deleted Tariff | Schedule E2.1 Part 1 Page 2 | |
| Schedule GS-2-TOD | D | Deleted Reference | Deleted Tariff | Schedule E2.1 Part 1 Page 2 | |
| Schedule GS-3 | D | Deleted Reference | Deleted Tariff | Schedule E2.1 Part 1 Page 2 | |
| Schedule GS-4 | D | Deleted Reference | Deleted Tariff | Schedule E2.1 Part 1 Page 2 | |
| Schedule SBS | D | Deleted Reference | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 2 | |
| Schedule AL | D | Deleted Reference | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 2 | |
| Schedule SL | D | Deleted Reference | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 2 | |
| Supplement No. 18 | T | Tariff in process of elimination - no new customers | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 2 | Schedule E-1 Page 1 |
| Schedule DLC | T | Moved tariffs | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 2 | Schedule E-1 Page 1 |
| Supplement No. 21 | T | Moved tariffs | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 2 | Schedule E-1 Page 1 |
| Ohio Power and Columbus Southern Rate Zones | D | Eliminated reference to different rate zones | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 2 | |
| IRP-L Rider | T | Moved tariff | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 2 | Schedule E-1 Page 2 |
| Schedule COGEN/SPP | T | Moved tariffs | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 2 | Schedule E-1 Page 1 |
| Schedule CFTS | D | Deleted Reference | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 2 | |
| Riders | T | Added Heading to identify Riders | Clarification | Schedule E2.1 Part 1 Page 3 | Schedule E-1 Page 2 |
| BTCR | T | Moved tariffs | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 3 | Schedule E-1 Page 2 |
| kWh Tax | T | Moved tariffs | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 3 | Schedule E-1 Page 2 |
| USF | T | Moved tariffs | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 3 | Schedule E-1 Page 2 |
| PTBAR | T | Moved tariffs | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 3 | Schedule E-1 Page 2 |
| ESRR | T | Moved tariffs | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 3 | Schedule E-1 Page 2 |
| qSP2 | T | Moved tariffs | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 3 | Schedule E-1 Page 2 |
| DIR | T | Moved tariffs | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 3 | Schedule E-1 Page 2 |
| Storm Damage | T | Moved tariffs | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 3 | Schedule E-1 Page 2 |
| EDR | T | Moved tariffs | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 3 | Schedule E-1 Page 2 |
| LGR | T | Moved tariffs | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 3 | Schedule E-1 Page 2 |
| Retail Reconciliation Rider | T | Moved tariffs | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 3 | Schedule E-1 Page 2 |

| Rate (A) | Type (B) | Explanation of Change (C) | Rationale of Change (D) | Reference Redline (E) | Data Reference Proposed (F) |
|-------------------------------|-------------|------------------------------------|---|-----------------------------|--------------------------------------|
| SSO Credit Rider | T | Moved tariffs | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 3 | Schedule E-1 Page 2 |
| Power Forward | T | Moved tariffs | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 3 | Schedule E-1 Page 2 |
| Smart City | T | Moved tariffs | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 3 | Schedule E-1 Page 2 |
| Tax Savings Credit Rider | T | Moved tariffs | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 3 | Schedule E-1 Page 2 |
| Residential Credit Rider | D | Removed Reference | Deleted Tariff | Schedule E2.1 Part 1 Page 3 | |
| Deferred Asset Phase In Rider | D | Removed Reference | Deleted Tariff | Schedule E2.1 Part 1 Page 3 | |
| Automaker Credit Rider | T | Moved and renumbered tariffs | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 3 | Schedule E-1 Page 2 |
| Electronic Transfer Rider | D | Removed Reference | Deleted Tariff - Moved provision to Terms and | Schedule E2.1 Part 1 Page 3 | |
| Alternative Energy Rider | T | Moved and renumbered tariffs | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 3 | Schedule E-1 Page 2 |
| PPA | D | Removed Reference | Deleted Tariff | Schedule E2.1 Part 1 Page 3 | |
| Pilot Demand Response Rider | T | Moved tariffs | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 3 | Schedule E-1 Page 2 |
| EE/PDR | D | Removed Reference | Deleted Tariff | Schedule E2.1 Part 1 Page 3 | |
| Renewable Generation Rider | D | Removed Reference | Deleted Tariff | Schedule E2.1 Part 1 Page 4 | |
| IRP-E Rider | T | Moved tariffs | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 4 | Schedule E-1 Page 2 |
| Alternate Feed Service Rider | T | Added Reference | New Rider | Schedule E2.1 Part 1 Page 4 | Schedule E-1 Page 2 |
| Underground Service Tariff | T | Added Reference | New Tariff | Schedule E2.1 Part 1 Page 4 | Schedule E-1 Page 2 |

**List of Communities Served -
Sheet No. 102**

| | | | | | |
|---------------|---|----------------------|------------------------|------------------------------|---------------------|
| Bremen | T | Corrected Spelling | Clarification | Schedule E2.1 Part 1 Page 5 | Schedule E-1 Page 3 |
| Bailey Lakes | D | Eliminated Reference | No Customers of Record | Schedule E2.1 Part 1 Page 5 | |
| Bairdstown | D | Eliminated Reference | No Customers of Record | Schedule E2.1 Part 1 Page 5 | |
| Edgerton | D | Eliminated Reference | No Customers of Record | Schedule E2.1 Part 1 Page 6 | |
| Clairington | T | Corrected Spelling | Clarification | Schedule E2.1 Part 1 Page 6 | Schedule E-1 Page4 |
| Fletcher | D | Eliminated Reference | No Customers of Record | Schedule E2.1 Part 1 Page 6 | |
| Jerry City | D | Eliminated Reference | No Customers of Record | Schedule E2.1 Part 1 Page 7 | |
| Glenmont | T | Corrected Spelling | Clarification | Schedule E2.1 Part 1 Page 7 | Schedule E-1 Page 5 |
| Greenville | D | Eliminated Reference | No Customers of Record | Schedule E2.1 Part 1 Page 7 | |
| Grover Hill | T | Corrected Spelling | Clarification | Schedule E2.1 Part 1 Page 7 | Schedule E-1 Page 5 |
| Hamler | D | Eliminated Reference | No Customers of Record | Schedule E2.1 Part 1 Page 7 | |
| Marshallville | T | Corrected Spelling | Clarification | Schedule E2.1 Part 1 Page 8 | Schedule E-1 Page 6 |
| Mendon | D | Eliminated Reference | No Customers of Record | Schedule E2.1 Part 1 Page 8 | |
| Middle Point | T | Corrected Spelling | Clarification | Schedule E2.1 Part 1 Page 8 | Schedule E-1 Page 6 |
| Midway | D | Eliminated Reference | No Customers of Record | Schedule E2.1 Part 1 Page 8 | |
| Oregon | D | Eliminated Reference | No Customers of Record | Schedule E2.1 Part 1 Page 9 | |
| Quincy | D | Eliminated Reference | No Customers of Record | Schedule E2.1 Part 1 Page 9 | |
| Newton | D | Eliminated Reference | No Customers of Record | Schedule E2.1 Part 1 Page 9 | |
| West Liberty | D | Eliminated Reference | No Customers of Record | Schedule E2.1 Part 1 Page 11 | |

| Rate | Type | Explanation of Change | Rationale of Change | Reference Redline | Data Reference Proposed |
|---|------|---|--|------------------------------|-------------------------------|
| (A) | (B) | (C) | (D) | (E) | (F) |
| Terms and Conditions of Service - Sheet No. 103 | | | | | |
| General changes | T | Changes to certain sections to reflect the manner in which the Company currently operates, remove duplicate verbiage, and clarify language. The changes also incorporate the Supplier Terms and Conditions from the previous OAD section of tariffs. | Terms and Conditions (T&Cs) apply to all customers whether they are SSO customers or shopping customers. | Schedule E2.1 Part 1 Page 14 | Schedule E-1 Page 12 |
| Contents | T | Renamed and renumbered sections | Deletions, additions and relocations to the T&Cs result in various sections moving to different pages. Improve flow of contents. Better fit in relation to the other neighboring sections. Topics go hand in hand and are better suited next to other related sections. | Schedule E2.1 Part 1 Page 14 | Schedule E-1 Page 12 |
| Section 4 - Available Rates | D | Deleted historic restrictions for customers moving from one tariff to another | The Company streamlined tariff offerings to minimize customers need to move from one tariff to another based on load limitations | Schedule E2.1 Part 1 Page 15 | Schedule E-1 Page 13 |
| Section 7 - Inspections | T | Added wording that the Company reserves the right to inspect any service that has been disconnected/de-energized for a period for 6 months or more prior to reconnecting the service. | Ensure service connections are inspected and safe for connection. With the ability to remotely disconnect and reconnect services and the reduction in meter reading, remote locations would have previously had a monthly meter reader visit. The Company wants to ensure those locations are safe to reconnect after a prolonged period of disconnection. | Schedule E2.1 Part 1 Page 16 | Schedule E-1 Page 14 |
| Section 8 - Location and Maintenance of Company Equipment | I | Added an inspection fee | This fee is designed to cover the cost of the inspection | Schedule E2.1 Part 1 Page 16 | Schedule E-1 Page 14 |
| | T | Added wording to allow the Company to refuse to reconnect if there is a safety hazard | This is consistent with OAC 4901:1-10-15 | Schedule E2.1 Part 1 Page 16 | Schedule E-1 Page 14 |
| | T | Updated language to clarify customers verses Company responsibilities | Additional clarification | Schedule E2.1 Part 1 Page 17 | Schedule E-1 Page 15 |
| | T | Added language to address issues related to Company equipment that is located within a Customers building or property | Additional clarification | Schedule E2.1 Part 1 Page 17 | Schedule E-1 Page 15 |
| Section 9 - Service Connections | T | Added reference to National Electrical Safety Code | Additional clarification | Schedule E2.1 Part 1 Page 17 | Schedule E-1 Page 15 |
| Section 11 - Temporary and Special Service | I | Updated fees | Fees updated to cover the Company's current costs | Schedule E2.1 Part 1 Page 18 | Schedule E-1 Page 16 |
| | T | Updated language to remove references to generation service. | Bring language up to date with Industry structure in Ohio | Schedule E2.1 Part 1 Page 21 | Schedule E-1 Page 19 |
| Section 12 - Work Performed on Company's Facilities at Customer's Request | I | Updated fees | Fees updated to cover the Company's current costs | Schedule E2.1 Part 1 Page 22 | Schedule E-1 Page 19 |
| | T | Updated wording to clarify what is included in the cost charged to customers for this work. Also added that the actual costs for the work performed will be determined after the work is complete and additional charge or refund will be provided to the extent the scope has significantly changed. | Additional clarification | Schedule E2.1 Part 1 Page 22 | Schedule E-1 Page 20 |

| Rate (A) | Type (B) | Explanation of Change (C) | Rationale of Change (D) | Reference Redline (E) | Data Reference Proposed (F) |
|--|-------------|--|---|------------------------------|--------------------------------------|
| Section 13 - Nominal Voltage Levels (new section) | T | Combined sub-transmission and transmission tariff classes together and added clarification for determining voltage | Streamlined tariff offerings, and eliminated distinction that no longer exist | Schedule E2.1 Part 1 Page 22 | Schedule E-1 Page 20 |
| Section 14 - Meter Registration and Testing | T | Added wording to require when an inside meter installation is made for a radio frequency meter, the customer is required to run conduit and allow the installation of required communications equipment such as cabling, an external antenna, etc. | To clarify customer responsibility for installation requirements related to inside installations for radio frequency meters. | Schedule E2.1 Part 1 Page 23 | Schedule E-1 Page 21 |
| | T | Updated wording that allows the Company to have access to the meter and metering equipment for the purpose of installing, reading, testing, and removing, disconnecting, and auditing meters or other devices, belonging to the Company. | This is consistent with OAC 4901:1-10-05 | Schedule E2.1 Part 1 Page 23 | Schedule E-1 Page 21 |
| | T | Removed references to outdated metering technology | Additional clarification | Schedule E2.1 Part 1 Page 23 | Schedule E-1 Page 21 |
| Section 15 - Interval Metering Installations | I | Updated fees | Fees updated to cover The Company's current costs | Schedule E2.1 Part 1 Page 23 | Schedule E-1 Page 21 |
| | T | Added language to reflect the Company is attempting to eliminate unmetered services but may provide unmetered service in certain circumstances. | Additional clarification | Schedule E2.1 Part 1 Page 24 | Schedule E-1 Page 21 |
| | T | Changed telephone line to telephone service | Change reflects the use of cellular service in place of telephone land lines. | Schedule E2.1 Part 1 Page 24 | Schedule E-1 Page 22 |
| Section 16 - Advanced Meter Opt Out | I | Fees updated and streamlined | Fees updated to cover the Company's current costs | Schedule E2.1 Part 1 Page 24 | Schedule E-1 Page 22 |
| | T | Removed designation for when the meter reading fee applies | Nearly all meters in the Company are AMI or AMR and opting out will require the meter to be read in the field requiring the payment of the meter reading fee. | Schedule E2.1 Part 1 Page 25 | Schedule E-1 Page 22 |
| | T | Added language that ultimately it is the property owners decision to have an AMI meter or not | If the customer is not the property owner, the property owner is ultimate decision maker as to whether or not the AMI is opt out | Schedule E2.1 Part 1 Page 25 | Schedule E-1 Page 23 |
| | T | Added language that clarifies that a net metering customer is not permitted to opt out of having an AMI meter | Company needs consistency in metering types for Net Metering. | Schedule E2.1 Part 1 Page 26 | Schedule E-1 Page 23 |
| | T | Added Property owners | Clarification for who is responsible for disconnection related to meter opt-out and the access for meter replacement | Schedule E2.1 Part 1 Page 26 | Schedule E-1 Page 23 |

| Rate | Type | Explanation of Change | Rationale of Change | Reference Redline | Data Reference Proposed |
|--|------|---|---|------------------------------|-------------------------------|
| (A) | (B) | (C) | (D) | (E) | (F) |
| Section 18 - Resale of Energy | T | Added clarification that energy can only be resold when permitted by an order of the Public Utilities Commission of Ohio | The Commission has issued an order for a three part test to determine eligibility | Schedule E2.1 Part 1 Page 27 | Schedule E-1 Page 24 |
| Section 21 - Residential Service | T | Reworded for clarity | No change in policy - just added clarification | Schedule E2.1 Part 1 Page 31 | Schedule E-1 Page 28 |
| Section 23 - Billing and Bills Payable | T | Moved language from Electronic Transfer Rider to the terms and conditions of service | No change in policy - just moved from a different location in the tariff book | Schedule E2.1 Part 1 Page 32 | Schedule E-1 Page 30 |
| | I | Updated fees | Fees updated to cover the Company's current costs | Schedule E2.1 Part 1 Page 33 | Schedule E-1 Page 30 |
| Section 24 - Termination of Service at Customer's request | T | Changed name of this section | To better reflect the purpose of this section | Schedule E2.1 Part 1 Page 33 | Schedule E-1 Page 30 |
| Section 25 - Denial or Discontinuation of Service | T | Added clarity that service will not be restored until the customer addressed any safety concerns. | To ensure safety of our customers and employees | Schedule E2.1 Part 1 Page 34 | Schedule E-1 Page 31 |
| | I | Updated fees | Fees updated to cover the Company's current costs | Schedule E2.1 Part 1 Page 34 | Schedule E-1 Page 32 |
| Section 26 - Disconnect Provisions - Non-Residential | T | Streamlined language | To clarify that the Company may refuse service to a non-residential customer if they have a previous account that was closed and has a debt to the Company. | Schedule E2.1 Part 1 Page 35 | Schedule E-1 Page 32 |
| Section 27 - Pre Enrollment Customer Information List (section removed) | D | Deleted section because it was duplicated | This section is already included in the new Section 28 | Schedule E2.1 Part 1 Page 35 | Schedule E-1 Page 34 |
| Section 27 - Changing Competitive Service Providers (new section) | T | Section imported from Supplier Terms and Conditions - redline changes show changes from current Supplier Terms and conditions | Incorporated all OAD provisions into the SSO terms and conditions | Schedule E2.1 Part 1 Page 36 | Schedule E-1 Page 33 |
| | T | Eliminated reference to GS 1, 2, 3, 4 designations, and added clarity that mercantile customers do not get a rescission letter | No change in policy - just added clarification | Schedule E2.1 Part 1 Page 36 | Schedule E-1 Page 33 |
| Section 28 - Customer Choice of Competitive Service Provider (new section) | T | Section imported from Supplier Terms and Conditions - redline changes show changes from current Supplier Terms and conditions | Incorporated all OAD provisions into the SSO terms and conditions | Schedule E2.1 Part 1 Page 37 | Schedule E-1 Page 34 |
| | T | Added language the Company will provide access to or a hard copy of the Commissions Apples to Apples Comparison Chart as the latest list of available suppliers | This is consistent with OAC 4901:1-10-12 (G) | Schedule E2.1 Part 1 Page 38 | Schedule E-1 Page 34 |
| Section 29 - Losses | T | Updated Loss Factors | Updated Loss Factors associated with Loss Study Included in case | Schedule E2.1 Part 1 Page 38 | Schedule E-1 Page 34 |

| Rate (A) | Type (B) | Explanation of Change (C) | Rationale of Change (D) | Reference Redline (E) | Data Reference Proposed (F) |
|--|-------------|--|---|------------------------------|--------------------------------------|
| Section 30 Transmission Service (new section) | T | Section imported from Supplier Terms and Conditions - redline changes show changes from current Supplier Terms and conditions | Incorporated all OAD provisions into the SSO terms and conditions | Schedule E2.1 Part 1 Page 39 | Schedule E-1 Page 35 |
| Section 31 - Supplier Terms and Conditions of Service (new section) | T | Updated list of itemized PJM billing line items | Additional clarification | Schedule E2.1 Part 1 Page 39 | Schedule E-1 Page 35 |
| | T | Section imported from Supplier Terms and Conditions - redline changes show changes from current Supplier Terms and conditions | Incorporated all OAD provisions into the SSO terms and conditions | Schedule E2.1 Part 1 Page 40 | Schedule E-1 Page 36 |
| Section 31.1 - Contents (new section) | T | Updated Table of Contents and Subsection reference numbers | Incorporated all OAD provisions into the SSO terms and conditions | Schedule E2.1 Part 1 Page 40 | Schedule E-1 Page 36 |
| Section 31.3 Customer Choice of Competitive Service Provider (section removed) | D | Deleted section because it was duplicated | This section is already included in the new Section 28 | Schedule E2.1 Part 1 Page 41 | Schedule E-1 Page 34 |
| Section 31.4 Changing Competitive Service Providers (section removed) | T | Deleted section because it was duplicated | This section is already included in the new Section 27 | Schedule E2.1 Part 1 Page 41 | Schedule E-1 Page 33 |
| Section 31.4 - RTO Settlements and Reliability Requirements (section renumbered) | T | Deleted section a Transmission service because it was duplicated | This section is already included in the new Section 29 | Schedule E2.1 Part 1 Page 43 | Schedule E-1 Page 35 |
| | T | Added clarifying language | Reflecting changes in tariff codes and defining undefined terms | Schedule E2.1 Part 1 Page 43 | Schedule E-1 Page 37 |
| | T | Deleted section that included PJM billing line items | This section is already included in the new Section 30 | Schedule E2.1 Part 1 Page 44 | Schedule E-1 Page 37 |
| Section 31.6 - CRES Provider Registration with the Company | T | Added language to clarify the application process is required to be updated annually | No change in policy - just added clarity | Schedule E2.1 Part 1 Page 45 | Schedule E-1 Page 38 |
| | T | Added language to reflect the full title of the Supplier Agreement | No change in policy - just added clarity | Schedule E2.1 Part 1 Page 45 | Schedule E-1 Page 38 |
| | T | Added language to explain that the Company may reject a registration if the CRES Provider loses its certification from the PUCO | No change in policy - just added clarity | Schedule E2.1 Part 1 Page 46 | Schedule E-1 Page 39 |
| | T | Added language to explain that the Company's charges, terms and conditions are driven by the type of delivery service the Customer receives from the Company | No change in policy - just added clarity | Schedule E2.1 Part 1 Page 46 | Schedule E-1 Page 40 |
| Section 31.8 - Customer Enrollment Process | T | Updated this section to reflect how the Company provides the pre-enrollment list - through the web portal | No change in policy - just added clarity | Schedule E2.1 Part 1 Page 50 | Schedule E-1 Page 43 |
| | T | Updated reference to the Ohio Developmental Services Agency to reflect their new name | Corrected the reference | Schedule E2.1 Part 1 Page 51 | Schedule E-1 Page 44 |

| Rate (A) | Type (B) | Explanation of Change (C) | Rationale of Change (D) | Reference Redline (E) | Data Reference Proposed (F) |
|--|-------------|---|--|------------------------------|--------------------------------------|
| | T | Added clarity that the CRES Provider must maintain the Letter of Authorization and may be required to demonstrate proof of customer authorization | No change in policy - just added clarity | Schedule E2.1 Part 1 Page 51 | Schedule E-1 Page 44 |
| | T | Added a requirement for CRES Providers to include a government aggregation code through the initial EDI transaction | Consistent with proposed new PUCO Chapter 10 rules | Schedule E2.1 Part 1 Page 52 | Schedule E-1 Page 45 |
| Section 31.9 - Confidentiality of Information | T | Added reference to LOA which was defined earlier in the document | Added clarification | Schedule E2.1 Part 1 Page 52 | Schedule E-1 Page 45 |
| Section 31.10 - Losses | T | Updated the loss factors supported in this case | Updated Loss Factors associated with Loss Study Included in case | Schedule E2.1 Part 1 Page 52 | Schedule E-1 Page 46 |
| Section 31.14 - Consolidated Billing by the Company | T | Updated reference to a renumbered Section | Changed reference to renumbered section | Schedule E2.1 Part 1 Page 56 | Schedule E-1 Page 49 |
| Section 31.15 - Metering and Load Profiling | T | Deleted interval metering section since it was duplicative | This section is already included in the new Section 15 | Schedule E2.1 Part 1 Page 56 | Schedule E-1 Page 50 |
| Section 31.20 - Billing Services | T | Eliminated reference to the Company providing special billing services for a fee | The Company only provides billing services for rates that are similar to its own rate structures | Schedule E2.1 Part 1 Page 62 | Schedule E-1 Page 55 |
| | T | Deleted sentence that says the Company does not provide bill messages | The Company allows CRES Providers to provide bill messages consistent with OAC rules | Schedule E2.1 Part 1 Page 64 | Schedule E-1 Page 57 |
| | T | Added a section that allows the Company to terminate Supplier Consolidated Billing (SCB) services if the CRES Provider is not following the rules. The Company proposes to offer a three strikes policy before terminating SCB. | This is consistent with AEP Ohio's SCB pilot program. | Schedule E2.1 Part 1 Page 65 | Schedule E-1 Page 58 |
| Applicable Riders - Sheet No. 104 | | | | | |
| Sheet Numbers | T | Updated and reorganized Tariff Sheet Numbers as necessary | Removed many tariffs and riders and reorganized Tariff Sheet Numbers to group schedules together and riders together | Schedule E2.1 Part 1 Page 97 | Schedule E-1 Page 89 |
| Ohio Power Rate Zone and Columbus Southern Power Rate Zone | T | Eliminated reference to different rate zones | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 97 | Schedule E-1 Page 89 |
| Columbus Southern Power Rate Zone Columns | T | Eliminated the entire columns | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 97 | Schedule E-1 Page 89 |
| Rider Description | T | Replaced Open Access Distribution Service with Competitive Supplier | Clarification | Schedule E2.1 Part 1 Page 97 | Schedule E-1 Page 89 |
| IRP-L Rider | T | Moved Tariff | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 97 | Schedule E-1 Page 89 |
| USF | T | Moved Tariff | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 97 | Schedule E-1 Page 89 |
| Bad Debt Rider | T | Moved Tariff | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 97 | Schedule E-1 Page 89 |
| kWh Tax | T | Moved Tariff | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 97 | Schedule E-1 Page 89 |
| Residential Credit Rider | D | Removed Reference | Deleted Tariff | Schedule E2.1 Part 1 Page 97 | |

| Rate (A) | Type (B) | Explanation of Change (C) | Rationale of Change (D) | Reference Redline (E) | Data Reference Proposed (F) |
|-------------------------------|-------------|------------------------------------|--|------------------------------|--------------------------------------|
| PTBAR | T | Moved Tariff Moved Tariff | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 97 | Schedule E-1 Page 89 |
| Deferred Asset Phase In Rider | D | Removed Reference | Deleted Tariff | Schedule E2.1 Part 1 Page 97 | |
| Automaker Credit Rider | T | Moved Tariff | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 97 | Schedule E-1 Page 89 |
| Generation Energy | T | Moved Tariff | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 97 | Schedule E-1 Page 89 |
| Generation Capacity | T | Moved Tariff | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 97 | Schedule E-1 Page 89 |
| Auction Cost Recovery | T | Moved Tariff | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 97 | Schedule E-1 Page 89 |
| Electronic Transfer Rider | D | Removed Reference | Deleted Tariff - Moved provision to Terms and Conditions | Schedule E2.1 Part 1 Page 97 | |
| Retail Reconciliation Rider | T | Moved Tariff | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 97 | Schedule E-1 Page 89 |
| SSO Credit Rider | T | Moved Tariff | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 97 | Schedule E-1 Page 89 |
| PPA | D | Removed Reference | Deleted Tariff | Schedule E2.1 Part 1 Page 97 | |
| BTCR | T | Moved Tariff | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 97 | Schedule E-1 Page 89 |
| Pilot Demand Response Rider | T | Moved Tariff | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 97 | Schedule E-1 Page 89 |
| EE/PDR | D | Removed Reference | Deleted Tariff | Schedule E2.1 Part 1 Page 97 | |
| EDR | T | Moved Tariff | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 97 | Schedule E-1 Page 89 |
| ESRR | T | Moved Tariff | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 97 | Schedule E-1 Page 89 |
| qSP2 | T | Moved Tariff | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 98 | Schedule E-1 Page 89 |
| DIR | T | Moved Tariff | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 98 | Schedule E-1 Page 89 |
| Storm Damage | T | Moved Tariff | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 98 | Schedule E-1 Page 89 |
| Renewable Generation Rider | D | Removed Reference | Deleted Tariff | Schedule E2.1 Part 1 Page 98 | |
| Alternative Energy Rider | T | Moved Tariff | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 98 | Schedule E-1 Page 89 |
| Power Forward | T | Moved Tariff | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 98 | Schedule E-1 Page 89 |
| Smart City | T | Moved Tariff | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 98 | Schedule E-1 Page 89 |
| IRP-E Rider | T | Moved Tariff | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 98 | Schedule E-1 Page 89 |
| Tax Savings Credit Rider | T | Moved Tariff | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 98 | Schedule E-1 Page 89 |
| LGR | T | Moved Tariff | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 98 | Schedule E-1 Page 89 |
| Alternate Feed Service Rider | T | Added Reference | New Rider | Schedule E2.1 Part 1 Page 98 | Schedule E-1 Page 89 |
| Underground Service Tariff | T | Added Reference | New Tariff | Schedule E2.1 Part 1 Page 98 | Schedule E-1 Page 89 |

Schedules

Residential Service (RS) - Sheet No. 210

| | | | | | |
|-------------------------|---|---|--|------------------------------|----------------------|
| Availability of Service | T | Clarified Availability of Service and added language for OAD Tariff | Improve clarification on availability of RS and consolidate Standard and OAD Tariffs | Schedule E2.1 Part 1 Page 99 | Schedule E-1 Page 92 |
|-------------------------|---|---|--|------------------------------|----------------------|

Data: 1 MOS Actual & 11 MOS Estimated

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| Rate | Type | Explanation of Change | Rationale of Change | Reference Redline | Data Reference Proposed |
|---------------------------------|------|--|---|-------------------------------|-------------------------------|
| (A) | (B) | (C) | (D) | (E) | (F) |
| Monthly Rate | I | Eliminated various RS schedule codes and consolidated to SSO Schedule Code 015 and OAD Schedule Code 820, Updated Rates | Consolidate Standard and OAD Tariffs. Updated Rates | Schedule E2.1 Part 1 Page 99 | Schedule E-1 Page 92 |
| Storage Water Heating Provision | D | Eliminated Storage Water Heating Provision | This provision is no longer needed as the rates are the same as the residential tariff | Schedule E2.1 Part 1 Page 99 | |
| Load Water Heating Provision | D | Eliminated Load Water Heating Provision | This provision is no longer needed as the rates are the same as the residential tariff | Schedule E2.1 Part 1 Page 100 | |
| Payment | T | Added the Term From the Company | Clarification | Schedule E2.1 Part 1 Page 101 | Schedule E-1 Page 92 |
| Delayed Payment Charge | I | Added Delayed Payment Charge Provision | Addition of Delayed Payment Charge | Schedule E2.1 Part 1 Page 101 | Schedule E-1 Page 92 |
| Special Terms and Conditions | T | Removed single phase service language | RS service is not limited to single phase service | Schedule E2.1 Part 1 Page 102 | Schedule E-1 Page 93 |
| | T | Removed detents language | Removed detents language to reflect modern meters | Schedule E2.1 Part 1 Page 102 | Schedule E-1 Page 93 |
| RS-ES - Sheet No. 211 | D | Removed Schedule | Moved This Provision to Schedule RS TOD, Eliminated Schedule RS-ES | Schedule E2.1 Part 1 Page 103 | |
| RS-TOD - Sheet No. 212 | T | Included language to notice that this schedule is in the process of elimination. | The Distribution rates are no longer different for time of day provisions. All distribution rate for residential are the same. This tariff was maintained based on rate design to Rider GENC | Schedule E2.1 Part 1 Page 105 | Schedule E-1 Page 98 |
| Availability of Service | T | Included Secondary provisions as well as other Residential time of use type tariffs that will now be included in Schedule RS-TOD. Removed 1,000 customer limitation. | Service is limited to Secondary voltage. The Distribution rates are no longer different for time of day provisions. The inclusion of the ES and RLM was maintained based on the rate design to Rider GENC. Removed 1,000 customer limitation. | Schedule E2.1 Part 1 Page 105 | Schedule E-1 Page 98 |

Data: 1 MOS Actual & 11 MOS Estimated

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Witness Responsible:

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| Rate (A) | Type (B) | Explanation of Change (C) | Rationale of Change (D) | Reference Redline (E) | Data Reference Proposed (F) |
|------------------------------|-------------|---|---|-------------------------------|--------------------------------------|
| Monthly Rate | I | Monthly Rates were updated and includes former RS schedules | Monthly Rates were updated and former RS schedules that are no longer needed are included for reference | Schedule E2.1 Part 1 Page 105 | Schedule E-1 Page 98 |
| On-Peak and Off-Peak Hours | T | Included the On and Off Peak hours applicable to the tariff | Included on and off peak hours. This tariff is for non-AMI customers and as such the on and off peak hours will remain the same | Schedule E2.1 Part 1 Page 105 | Schedule E-1 Page 98 |
| Payment | T | Added the Term From the Company | Clarification | Schedule E2.1 Part 1 Page 105 | Schedule E-1 Page 98 |
| Delayed Payment Charge | I | Added Delayed Payment Charge Provision | Addition of Delayed Payment Charge | Schedule E2.1 Part 1 Page 105 | Schedule E-1 Page 98 |
| Special Terms and Conditions | T | Removed single phase service language | RS service is not limited to single phase service | Schedule E2.1 Part 1 Page 106 | Schedule E-1 Page 99 |
| | T | Removed detents language | Removed detents language to reflect modern meters | Schedule E2.1 Part 1 Page 106 | Schedule E-1 Page 99 |
| RDMS - Sheet No. 213 | D | Removed Schedule | There are no customers on this schedule | Schedule E2.1 Part 1 Page 107 | |
| RS DM - Sheet No. 214 | | | | | |
| Availability of Service | T | Clarified Availability of Service and added language for OAD Tariff | Clarification | Schedule E2.1 Part 1 Page 109 | Schedule E-1 Page 94 |
| Monthly Rate | I | Added OAD Schedule Code 810. Updated Monthly Rate | Consolidate Standard and OAD Tariffs. Updated Monthly Rate | Schedule E2.1 Part 1 Page 109 | Schedule E-1 Page 94 |
| Payment | T | Added the Term From the Company | Clarification | Schedule E2.1 Part 1 Page 109 | Schedule E-1 Page 94 |
| Delayed Payment Charge | I | Added Delayed Payment Charge Provision | Addition of Delayed Payment Charge | Schedule E2.1 Part 1 Page 109 | Schedule E-1 Page 94 |
| Special Terms and Conditions | T | Removed single phase service language | RS service is not limited to single phase service. | Schedule E2.1 Part 1 Page 110 | Schedule E-1 Page 95 |

Data: 1 MOS Actual & 11 MOS Estimated

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Witness Responsible:

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| Rate | Type | Explanation of Change | Rationale of Change | Reference Redline | Data Reference Proposed |
|--|------|--|--|-------------------------------|-------------------------------|
| (A) | (B) | (C) | (D) | (E) | (F) |
| RS-TOU - Sheet No. 215 | | | | | |
| Availability of Service | T | Included Availability of Service | This Schedule is intended for customers with AMI meters. Language is consistent with Schedule RS with AMI clarification | Schedule E2.1 Part 1 Page 111 | Schedule E-1 Page 96 |
| Monthly Rates | I | Included Monthly Rates | Included Monthly Rates | Schedule E2.1 Part 1 Page 111 | Schedule E-1 Page 96 |
| Billing Hours | T | Included On and Off-Peak Hours | Included On and Off-Peak Hours | Schedule E2.1 Part 1 Page 111 | Schedule E-1 Page 96 |
| Payment | T | Included Payment - Mirrors Schedule RS | Included Payment - Mirrors Schedule RS | Schedule E2.1 Part 1 Page 111 | Schedule E-1 Page 96 |
| Minimum Charge | T | Included Minimum Charge - Mirrors Schedule RS | Included Minimum Charge - Mirrors Schedule RS | Schedule E2.1 Part 1 Page 111 | Schedule E-1 Page 96 |
| Delayed Payment Charge | I | Included Delayed Payment Charge | Included Delayed Payment Charge | Schedule E2.1 Part 1 Page 111 | Schedule E-1 Page 96 |
| Applicable Riders | T | Included Applicable Riders - Mirrors Schedule RS | Included Applicable Riders - Mirrors Schedule RS | Schedule E2.1 Part 1 Page 111 | Schedule E-1 Page 96 |
| Term of Contract | T | Included Term of Contract - Mirrors Schedule RS | Included Term of Contract - Mirrors Schedule RS | Schedule E2.1 Part 1 Page 111 | Schedule E-1 Page 96 |
| Special Terms and Conditions | T | Included Special Terms and Conditions for Time of Use | Included Special Terms and Conditions for Time of Use | Schedule E2.1 Part 1 Page 112 | Schedule E-1 Page 97 |
| General Service - Non-Demand Metered (GS-1) - Sheet No. 220 | D | This Schedule was eliminated as the provisions are now included in the new Schedule General Service | The provisions of GS-1 are now included in the General Service Schedule. There is no longer a GS-1 but rather a general service secondary voltage. | Schedule E2.1 Part 1 Page 113 | |
| General Service - Low Load Factor (GS-2) - Sheet No. 221 | T | Title "Schedule GS-2 (General Service - Low Load Factor) " has been renamed "Schedule GS (General Service - Demand Metered)" | Title name change is better descriptive title. Combined GS-1, GS-2, GS-3 and GS-4. Separate Tariffs no longer necessary. | Schedule E2.1 Part 1 Page 116 | Schedule E-1 Page 100 |
| Availability of Service | T | Clarified Availability of Service and added language for OAD Tariff | Improve clarification on of availability of GS -Demand and consolidate Standard and OAD Tariffs | Schedule E2.1 Part 1 Page 116 | Schedule E-1 Page 100 |
| | T | Removed load size Requirement | Eliminated the issue of customers moving from one tariff to another based on load size | Schedule E2.1 Part 1 Page 116 | Schedule E-1 Page 100 |
| Monthly Rate | T | Updated Schedule Codes by Voltage | Updated all necessary Schedule Codes to include Secondary, Primary and Transmission Voltage | Schedule E2.1 Part 1 Page 116 | Schedule E-1 Page 100 |
| | T | Added OAD Schedules | Included OAD Schedule Code to consolidate SSO and OAD Tariff | Schedule E2.1 Part 1 Page 116 | Schedule E-1 Page 100 |

Data: 1 MOS Actual & 11 MOS Estimated

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| Rate (A) | Type (B) | Explanation of Change (C) | Rationale of Change (D) | Reference Redline (E) | Data Reference Proposed (F) |
|--------------------------------|-------------|--|---|-------------------------------|--------------------------------------|
| | I | Updated Monthly Rates for general service | Monthly Rates were updated based on providing general service secondary, primary and transmission | Schedule E2.1 Part 1 Page 116 | Schedule E-1 Page 100 |
| | T | Included Reactive Demand Charges for each voltage. Secondary and Primary will be charged based on Excess kVa while Transmission Voltage will be charged based on Excess KVAR | Change to Excess kVa charges for secondary and Primary Voltage excess KVAR for Transmission. | Schedule E2.1 Part 1 Page 116 | Schedule E-1 Page 100 |
| Minimum Charges | T | This section is added from OAD Tariff | Consistency between all tariff schedules | Schedule E2.1 Part 1 Page 117 | Schedule E-1 Page 100 |
| Monthly Billing Demand | T | Removed 5kW provision of current minimum billing demand | Removed 5kW provision for monthly billing demand | Schedule E2.1 Part 1 Page 117 | Schedule E-1 Page 100 |
| | T | Removed reference to single of poly phased meter | Simplify tariff | Schedule E2.1 Part 1 Page 117 | Schedule E-1 Page 100 |
| Optional Time-of-Day Provision | T | Added language to clarify this provision is for determining Transmission Demand | Added language to clarify this provision is for determining transmission demand | Schedule E2.1 Part 1 Page 118 | Schedule E-1 Page 101 |
| Metered Voltage Adjustment | T | Added kVAR | Previous Schedule was for Excess kVa. The addition of GS-4 requires the reference to kVAR for transmission voltage customers now being included on one schedule | Schedule E2.1 Part 1 Page 118 | Schedule E-1 Page 101 |
| Delayed Payment Charge | I | Reworded the language and updated the delayed payment fee for all general service schedules | Clarification language and updated delayed payment fee | Schedule E2.1 Part 1 Page 118 | Schedule E-1 Page 102 |
| Terms of Contracts | T | Updated Terms of Contracts Language for clarification on when new contracts will be needed. | Clarification on Contract Requirements. Meant to clarify when contracts are necessary. | Schedule E2.1 Part 1 Page 119 | Schedule E-1 Page 102 |
| Special Terms and Conditions | T | Eliminated additional charges provision | Simplify tariff | Schedule E2.1 Part 1 Page 120 | Schedule E-1 Page 103 |

Data: 1 MOS Actual & 11 MOS Estimated

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| Rate (A) | Type (B) | Explanation of Change (C) | Rationale of Change (D) | Reference Redline (E) | Data Reference Proposed (F) |
|------------------------------------|-------------|--|---|-------------------------------|--------------------------------------|
| | T | Removed detents language | Removed detents language to reflect modern meters | Schedule E2.1 Part 1 Page 120 | Schedule E-1 Page 103 |
| Energy Storage Provision | D | Removed Schedule | Moved This Provision to Schedule GS-TOD, Eliminated Energy Storage Provision. | Schedule E2.1 Part 1 Page 121 | Schedule E-1 Page 103 |
| Unmetered Service Provision | T | Included Unmetered Service Provision from Old GS-1 Schedule | Included Unmetered Service Provision from GS-1 Schedule since the new tariff book has combined the GS-1, GS-2, GS-3 and GS-4 tariffs as general service by voltage | Schedule E2.1 Part 1 Page 121 | Schedule E-1 Page 103 |
| | I | Included OAD Unmetered Tariff 831. Updated Rate | Added OAD Schedule to consolidate Standard and OAD Tariffs. Update Rate | Schedule E2.1 Part 1 Page 122 | Schedule E-1 Page 104 |
| Recreational Lighting Monthly Rate | I | Added Schedule Code 839. Updated Rate | Added OAD Schedule Code 839 to consolidate Standard and OAD Tariffs | Schedule E2.1 Part 1 Page 122 | Schedule E-1 Page 104 |
| GS-TOU | T | Included a General Service Time-of-Use Schedule for general service customers with AML meters. Columbus Southern Power Rate Zone included TOU and needs to be offered here in combination of the zones | Included a General Service Time-of-Use Schedule for general service customers with AML meters. Columbus Southern Power Rate Zone included TOU and needs to be offered here in combination of the zones | Schedule E2.1 Part 1 Page 123 | Schedule E-1 Page 105 |
| GS-TOD - Sheet No. 222 | T | Included Language that this tariff is in the process of elimination | This tariff is for non-AML meters and will be phased out and eliminated as the Company completes installation of AML meters | Schedule E2.1 Part 1 Page 125 | Schedule E-1 Page 107 |
| Availability of Service | T | Clarifies Previous Rate Schedules whose provisions will now be included in this schedule. | Includes clarification of old Schedules whose provisions are now include on this Schedules. There is no differentiation in the distribution rates but the provisions must be maintained due to GENC Rider | Schedule E2.1 Part 1 Page 125 | Schedule E-1 Page 107 |
| Monthly Rate | I | Updated Monthly Rate and included old schedule numbers for clarification. Changed Distribution rate to one uniform rate to bring in line all other tie differentiated offerings for Distribution rates | Updated Monthly Rate and included old schedule numbers for clarification that those provisions are now included in this Schedule. Updated Distribution rates to one uniform rate consistent with all other time of use offerings but need to be separately identified due to rider GENC | Schedule E2.1 Part 1 Page 125 | Schedule E-1 Page 107 |
| Delayed Payment Charge | I | Included Clarification language and updated the Delayed payment charge | Included Clarification language and updated the Delayed payment charge | Schedule E2.1 Part 1 Page 125 | Schedule E-1 Page 107 |
| Special Terms and Conditions | T | Removed reference to Detents | Updated language to reflect current metering technology | Schedule E2.1 Part 1 Page 126 | Schedule E-1 Page 108 |

Data: 1 MOS Actual & 11 MOS Estimated

Type of Filing: ►Original___Updated___Revised

Work Paper Reference No(s):

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Witness Responsible:

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| Rate | Type | Explanation of Change | Rationale of Change | Reference Redline | Data Reference Proposed |
|---|------|--|--|-------------------------------|-------------------------------|
| (A) | (B) | (C) | (D) | (E) | (F) |
| General Service - Medium/High Load Factor (GS-3) - Sheet No. 223 | D | Eliminated Schedule | Moved Necessary Provisions to GS Demand Metered Tariff | Schedule E2.1 Part 1 Page 127 | |
| General Service - Large (GS-4) - Sheet No. 224 | D | Eliminated Schedule | Moved Necessary Provisions to GS Demand Metered Tariff | Schedule E2.1 Part 1 Page 131 | |
| COGEN/SPP - Sheet No. 226 | I | This section was updated to reflect the changes as filed in Case No. 20-0963-EL-ATA | This section was updated to reflect the changes as filed in Case No. 20-0963-EL-ATA that reflects the rate being applied to the PJM energy rates. | Schedule E2.1 Part 1 Page 138 | Schedule E-1 Page 140 |
| Standby Service (SBS) - Sheet No. 227 | D | Eliminated Schedule | Eliminated Stand by Service as this schedule is no longer relevant. Historically the Stand By Service was for generation service and all distribution service was applied to the applicable Schedule | Schedule E2.1 Part 1 Page 140 | |
| County and Independent Fairs - Sheet No. 228 | | | | | |
| Monthly Rate | I | Added OAD Schedule Code 860 and 880. Updated Monthly Rate | Consolidate Standard and OAD Tariffs, Updated Monthly Rate. | Schedule E2.1 Part 1 Page 142 | Schedule E-1 Page 109 |
| Delayed Payment Charge | R | Reworded the language and reduced delayed payment charges from 5% to 2.5% | Clarification and updated delayed payment charges to be consistent with other GS schedules | Schedule E2.1 Part 1 Page 142 | Schedule E-1 Page 109 |
| Metered Voltage Adjustment | T | Eliminated KW and RKVAH | This schedule is only applicable for KWH Charges | Schedule E2.1 Part 1 Page 142 | Schedule E-1 Page 109 |
| Term of Contract | T | Removed initial contract period language | Simplify language | Schedule E2.1 Part 1 Page 143 | Schedule E-1 Page 110 |
| Area Lighting (AL) - Sheet No. 240 | | | | | |
| Availability of Service | T | Added "5-year transition period" | LED transition explanation | Schedule E2.1 Part 1 Page 144 | Schedule E-1 Page 111 |
| | T | Added language for OAD Tariff | Consolidate Standard and OAD Tariffs | Schedule E2.1 Part 1 Page 144 | Schedule E-1 Page 111 |
| Rate | I | Updated as "Monthly Rates" | Consistency with other Tariff Schedules | Schedule E2.1 Part 1 Page 144 | Schedule E-1 Page 111 |
| Overhead Lighting Service | I | Deleted title "Overhead Lighting Service" and its language. Consolidated various lighting options to one standard table with presenting both Wattage and Lumens as well as a description that the following lamps are in process of elimination and are not available for new installations. Updated Rates | Transition to LED. Consolidate CSP and OP Rate Zone tariffs. CSP (Wattage) and OP (Lumens) use different measurement for monthly rates. Updated Rates | Schedule E2.1 Part 1 Page 144 | Schedule E-1 Page 111 |
| LED Lights | I | Added new availability of LED Lights | Addition of new service | Schedule E2.1 Part 1 Page 147 | Schedule E-1 Page 112 |
| | T | Includes the equipment included in the monthly rate or standard installation | Clarification of the equipment included in the monthly rate | Schedule E2.1 Part 1 Page 147 | Schedule E-1 Page 112 |

Data: 1 MOS Actual & 11 MOS Estimated

Type of Filing: ►Original___Updated___Revised

Work Paper Reference No(s):

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Witness Responsible:

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| Rate | Type | Explanation of Change | Rationale of Change | Reference Redline | Data Reference Proposed |
|---|------|---|--|-------------------------------|-------------------------------|
| (A) | (B) | (C) | (D) | (E) | (F) |
| Other Equipment | T | Includes Language for non-standard Installations | Includes language for non standard installations which will allow customers to choose a fixture outside of the standard by paying the difference in cost and clarifies potential future installations of non-standard fixtures | Schedule E2.1 Part 1 Page 147 | Schedule E-1 Page 112 |
| Monthly Kilowatt-hour usage | T | Added "tax gross-up" wording | Clarification of installation cost | Schedule E2.1 Part 1 Page 147 | Schedule E-1 Page 112 |
| | T | Added LED options to the table | Addition of new service | Schedule E2.1 Part 1 Page 149 | Schedule E-1 Page 114 |
| | T | Consolidated various lighting options to one standard table with presenting both Wattage and Lumens | Simplify tariff. Consolidate CSP and OP Rate Zone tariffs. CSP (Wattage) and OP (Lumens) use different rate measurements. | Schedule E2.1 Part 1 Page 149 | Schedule E-1 Page 114 |
| | T | Added LED Lights metering language after the transition period | Addition of new service | Schedule E2.1 Part 1 Page 149 | Schedule E-1 Page 114 |
| Term of Contract | T | Updated the provision according to Street Lighting Tariff | Clarity from Street Lighting Tariff, Consistency between the Tariffs. Recognizes a term of contract to allow for recovery of investment | Schedule E2.1 Part 1 Page 150 | Schedule E-1 Page 114 |
| Special Terms and Conditions | T | Added language to clarify that tree trimming is a responsibility of customer | Provides Clarification that trimming around area lights is the responsibility of the customer | Schedule E2.1 Part 1 Page 150 | Schedule E-1 Page 115 |
| Relocation and Removal of Lamps | T | Added the provision from Street Lighting Tariff | Consistency between the Tariffs | Schedule E2.1 Part 1 Page 150 | Schedule E-1 Page 115 |
| Street Lighting (SL) - Sheet No. 241 | | | | | |
| Availability of Service | T | Added "5-year transition period" | LED transition explanation | Schedule E2.1 Part 1 Page 151 | Schedule E-1 Page 116 |
| | T | Added language for OAD Tariff | Consolidate Standard and OAD Tariffs | Schedule E2.1 Part 1 Page 151 | Schedule E-1 Page 116 |
| Monthly Rates | T | Added language to eliminate non-LED lighting service | transition to LED | Schedule E2.1 Part 1 Page 151 | Schedule E-1 Page 116 |
| | I | Eliminated non-LED lighting installations language. Consolidated various lighting options to one standard table with presenting both Wattage and Lumens as well as an addition of a description that the following lamps are in process of elimination and are not available for new installations. Updated Rates | Transition to LED. Consolidate CSP and OP Rate Zone tariffs. CSP (Wattage) and OP (Lumens) use different measurement for monthly rates. Updated Rates | Schedule E2.1 Part 1 Page 151 | Schedule E-1 Page 116 |
| LED Lights | I | Added new availability of LED Lights | Addition of new service | Schedule E2.1 Part 1 Page 155 | Schedule E-1 Page 117 |
| | T | Includes the equipment included in the monthly rate or standard installation | Clarification of the equipment included in the monthly rate | Schedule E2.1 Part 1 Page 155 | Schedule E-1 Page 117 |
| Other Equipment | T | Added "tax gross-up" wording | Clarification of installation cost | Schedule E2.1 Part 1 Page 155 | Schedule E-1 Page 117 |
| | T | Includes Language for non-standard Installations | Includes language for non standard installations which will allow customers to choose a fixture outside of the standard by paying the difference in cost and clarifies potential future installations of non-standard fixtures | Schedule E2.1 Part 1 Page 156 | Schedule E-1 Page 117 |
| Monthly Kilowatt-hour usage | T | Added LED options to the table | Addition of new service | Schedule E2.1 Part 1 Page 157 | Schedule E-1 Page 118 |
| | T | Consolidated various lighting options to one standard table with presenting both Wattage and Lumens | Simplify tariff. Consolidate CSP and OP Rate Zone tariffs. CSP (Wattage) and OP (Lumens) use different rate measurements. | Schedule E2.1 Part 1 Page 157 | Schedule E-1 Page 118 |

Data: 1 MOS Actual & 11 MOS Estimated

Type of Filing: ►Original___Updated___Revised

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Witness Responsible:

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| Rate (A) | Type (B) | Explanation of Change (C) | Rationale of Change (D) | Reference Redline (E) | Data Reference Proposed (F) |
|---|-------------|--|---|-------------------------------|--------------------------------------|
| | T | Added LED Lights metering language after the transition period | Addition of new service | Schedule E2.1 Part 1 Page 157 | Schedule E-1 Page 118 |
| Electric Receptacles | D | Added a language about an elimination of Electric Receptacles service | Elimination of service | Schedule E2.1 Part 1 Page 157 | Schedule E-1 Page 119 |
| | I | Updated Rates | Updated Rates | Schedule E2.1 Part 1 Page 157 | Schedule E-1 Page 119 |
| Electric Energy Rate | I | Added OAD Schedule Code 901. Updated Monthly Rate | Consolidate Standard and OAD Tariffs. Updated Monthly Rate | Schedule E2.1 Part 1 Page 158 | Schedule E-1 Page 119 |
| Special Terms and Conditions | T | Added language to clarify that tree trimming is a responsibility of customer | Provides Clarification that trimming around area lights is the responsibility of the customer | Schedule E2.1 Part 1 Page 159 | Schedule E-1 Page 120 |
| Temporary Disconnections of Lamps | T | Updated language for non-LED lighting service. Eliminated monthly rate table and referenced monthly rate table for non-LED lighting service. | Clarification | Schedule E2.1 Part 1 Page 159 | Schedule E-1 Page 120 |
| | T | Added LED temporary service | The Company waived monthly fixed distribution charge because it can remotely disconnect the service | Schedule E2.1 Part 1 Page 160 | Schedule E-1 Page 120 |
| | T | Added LED temporary service | The Company waived monthly fixed distribution charge because it can remotely reconnect the service | Schedule E2.1 Part 1 Page 161 | Schedule E-1 Page 121 |
| | T | Disconnected lamps may be removed | Add clarification | Schedule E2.1 Part 1 Page 161 | Schedule E-1 Page 121 |
| Electric Heating General (EHG) - Sheet No. 242 | | | | | |
| Availability of Service | T | Added language for OAD Tariff | Consolidate Standard and OAD Tariffs | Schedule E2.1 Part 1 Page 162 | Schedule E-1 Page 122 |
| Monthly Rate | I | Removed Schedule Code 208, 210 and added Schedule Code 885. Updated Rates | Consolidate Standard and OAD Tariffs. Updated Rates | Schedule E2.1 Part 1 Page 162 | Schedule E-1 Page 122 |
| Delayed Payment Charge | I | Reworded the language and reduced delayed payment charges from 5% to 2.5% | Clarification and updated delayed payment charges to be consistent with other GS schedules | Schedule E2.1 Part 1 Page 162 | Schedule E-1 Page 122 |
| Special Terms and Conditions | T | Removed detents language | Removed detents language to reflect modern meters | Schedule E2.1 Part 1 Page 163 | Schedule E-1 Page 123 |
| Electric Heating Schools (EHS) - Sheet No. 243 | | | | | |
| Availability of Service | T | Added language for OAD Tariff | Consolidate Standard and OAD Tariffs | Schedule E2.1 Part 1 Page 164 | Schedule E-1 Page 124 |
| Monthly Rate | I | Added Schedule Code 881 and Customer Charge. Updated Rates | Consolidate Standard and OAD Tariffs. Added Customer Charge. Updated Rates | Schedule E2.1 Part 1 Page 164 | Schedule E-1 Page 124 |
| Minimum Charge | T | Updated Minimum Charge to reflect rate design | Updated Minimum charge to reflect rate design | Schedule E2.1 Part 1 Page 164 | Schedule E-1 Page 124 |
| Delayed Payment Charge | I | Added Delayed Payment Charge Provision from EHG | Consistency between the Tariffs | Schedule E2.1 Part 1 Page 164 | Schedule E-1 Page 124 |

Data: 1 MOS Actual & 11 MOS Estimated

Type of Filing: ►Original___Updated___Revised

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Witness Responsible:

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| Rate | Type | Explanation of Change | Rationale of Change | Reference Redline | Data Reference Proposed |
|---|------|--|---|-------------------------------|-------------------------------|
| (A) | (B) | (C) | (D) | (E) | (F) |
| Special Terms and Conditions | T | Removed detents language | Removed detents language to reflect modern meters | Schedule E2.1 Part 1 Page 165 | Schedule E-1 Page 125 |
| School Service (SS) - Sheet No. 244 | | | | | |
| Availability of Service | T | Added language from OAD Tariff | Consolidate Standard and OAD Tariffs | Schedule E2.1 Part 1 Page 166 | Schedule E-1 Page 126 |
| Monthly Rate | I | Added Schedule Code 882. Updated Rates | Consolidate Standard and OAD Tariffs. Updated Rates | Schedule E2.1 Part 1 Page 166 | Schedule E-1 Page 126 |
| Determination of Enclosed Area | D | Removed section | This section is not longer used in determining monthly rates | Schedule E2.1 Part 1 Page 166 | Schedule E-1 Page 126 |
| Delayed Payment Charge | I | Added Delayed Payment Charge Provision from EHG | Consistency between the Tariffs | Schedule E2.1 Part 1 Page 166 | Schedule E-1 Page 126 |
| Special Terms and Conditions | T | Removed detents language | Removed detents language to reflect modern meters | Schedule E2.1 Part 1 Page 167 | Schedule E-1 Page 127 |
| Schedule R-R - Sheet No. 310 | D | Eliminate the schedule | Consolidate CSP and OP Rate Zone tariffs | Schedule E2.1 Part 1 Page 168 | |
| Schedule R-R-1 - Sheet No. 311 | D | Eliminate the schedule | Consolidate CSP and OP Rate Zone tariffs | Schedule E2.1 Part 1 Page 171 | |
| Schedule RLM - Sheet No. 312 | D | Eliminate the schedule | Consolidate CSP and OP Rate Zone tariffs | Schedule E2.1 Part 1 Page 174 | |
| Schedule RS-ES - Sheet No. 313 | D | Eliminate the schedule | Consolidate CSP and OP Rate Zone tariffs | Schedule E2.1 Part 1 Page 177 | |
| Schedule RS-TOD - Sheet No. 314 | D | Eliminate the schedule | Consolidate CSP and OP Rate Zone tariffs | Schedule E2.1 Part 1 Page 179 | |
| Schedule RS-TOD2 - Sheet No. 315 | D | Eliminated Schedule | Moved legacy customers to RS-TOU | Schedule E2.1 Part 1 Page 181 | |
| Rider DLC - Sheet No. 316 Columbus Southern Power Rate Zone | T | Eliminated reference to different rate zones | Consolidate CSP and OP Rate Zone tariffs | Schedule E2.1 Part 1 Page 183 | Schedule E-1 Page 129 |
| Rate Credit | T | Updated Residential Schedule language and removed monthly billing credits for Schedule R-R-1 | Various RS, RR, R-R-1 schedules are consolidated to RS and RS-TOD, RS-ES and RLM are consolidated to RS-TOD and RS-TOD2 is moved to RS-TOU. | Schedule E2.1 Part 1 Page 184 | Schedule E-1 Page 130 |
| Schedule RS - CPP - Sheet No. 317 | D | Eliminate the schedule | Moved legacy customers to RS-TOU | Schedule E2.1 Part 1 Page 187 | |
| Schedule RS- RTP - Sheet No. 318 | D | Eliminate the schedule | Consolidate CSP and OP Rate Zone tariffs | Schedule E2.1 Part 1 Page 190 | |
| Schedule RSDM - Sheet No. 319 | D | Eliminate the schedule | Consolidate CSP and OP Rate Zone tariffs | Schedule E2.1 Part 1 Page 193 | |

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ►Original___Updated___Revised
Work Paper Reference No(s):

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Witness Responsible:
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| Rate (A) | Type (B) | Explanation of Change (C) | Rationale of Change (D) | Reference Redline (E) | Data Reference Proposed (F) |
|---|-------------|--|--|-------------------------------|--------------------------------------|
| Schedule GS-1 - Sheet No. 320-1 | D | Eliminate the schedule | Consolidate CSP and OP Rate Zone tariffs | Schedule E2.1 Part 1 Page 195 | |
| Schedule GS-1 - TOD Sheet No. 320-4 | D | Eliminate the schedule | Consolidate CSP and OP Rate Zone tariffs | Schedule E2.1 Part 1 Page 198 | |
| Schedule GS-2 - Sheet No. 321 | D | Eliminate the schedule | Consolidate CSP and OP Rate Zone tariffs | Schedule E2.1 Part 1 Page 200 | |
| Schedule GS-2 TOD - Sheet No. 322 | D | Eliminate the schedule | Consolidate CSP and OP Rate Zone tariffs | Schedule E2.1 Part 1 Page 204 | |
| Schedule GS-3 - Sheet No. 323 | D | Eliminate the schedule | Consolidate CSP and OP Rate Zone tariffs | Schedule E2.1 Part 1 Page 206 | |
| Schedule GS-4 - Sheet No. 324 | D | Eliminate the schedule | Consolidate CSP and OP Rate Zone tariffs | Schedule E2.1 Part 1 Page 210 | |
| COGEN/SPP - Sheet No. 326 | D | Eliminate the schedule | Consolidate CSP and OP Rate Zone tariffs | Schedule E2.1 Part 1 Page 213 | |
| Schedule SBS - Sheet No. 327 | D | Eliminate the schedule | Consolidate CSP and OP Rate Zone tariffs | Schedule E2.1 Part 1 Page 217 | |
| Schedule County Fairs - Sheet No. 328 | D | Eliminate the schedule | Consolidate CSP and OP Rate Zone tariffs | Schedule E2.1 Part 1 Page 219 | |
| Schedule SL - Sheet No. 340 | D | Eliminate the schedule | Consolidate CSP and OP Rate Zone tariffs | Schedule E2.1 Part 1 Page 221 | |
| Schedule AL - Sheet No. 341 | D | Eliminate the schedule | Consolidate CSP and OP Rate Zone tariffs | Schedule E2.1 Part 1 Page 225 | |
| Supplement No. 18 - Sheet No. 352 | | | | Schedule E2.1 Part 1 Page 228 | Schedule E-1 Page 128 |
| Columbus Southern Power Rate Zone | T | Eliminated reference to different rate zones | Consolidate CSP and OP Rate Zone tariffs | Schedule E2.1 Part 1 Page 228 | Schedule E-1 Page 128 |
| Sheet No. | T | renumbered sheet number | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 228 | Schedule E-1 Page 128 |
| | T | Replaced wording "GS-2 and GS-3" with "General Service" | Combined GS-2, GS-3 and GS-4 into one GS Tariff. | Schedule E2.1 Part 1 Page 228 | Schedule E-1 Page 128 |
| | T | Added restriction to "Time-of-Use" | Included the reference to new Time-of-Use Option | Schedule E2.1 Part 1 Page 228 | Schedule E-1 Page 128 |
| Riders | | | | | |
| 427 - IRP-L | T | Updated page numbers | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 229 | Schedule E-1, page 169 |
| 427-5 - Generation Station Power | T | Updated Page Numbers | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 233 | Schedule E-1, page 134 |
| | | Updated to remove reference to rate zones for combined tariffs as well as reference to old GS-3 and GS-4 | Updated to reflect combining of tariffs and new general service by voltage | Schedule E2.1 Part 1 Page 233 | Schedule E-1, page 134 |
| Monthly Rate | T | Updated to reflect new general service by voltage | Updated to reflect combining of tariffs and new general service by voltage | Schedule E2.1 Part 1 Page 233 | Schedule E-1, page 134 |
| Net Generator | T | Updated to reflect new general service by voltage | Updated to reflect combining of tariffs and new general service by voltage | Schedule E2.1 Part 1 Page 234 | Schedule E-1, page 134 |
| Net Consumer | T | Tariff was updated to reflect changes filed in Case No. 12-2050-EL-ORD | Tariff was updated to reflect changes filed in Case No. 12-2050-EL-ORD | Schedule E2.1 Part 1 Page 235 | Schedule E-1, page 136 |
| 428 - Net Energy Metering Service | T | Tariff was updated to reflect changes filed in Case No. 12-2050-EL-ORD | Tariff was updated to reflect changes filed in Case No. 12-2050-EL-ORD | Schedule E2.1 Part 1 Page 237 | Schedule E-1, page 138 |
| 429 - Net Energy Metering Service - Hospitals | T | Updated page numbers | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 240 | Schedule E-1, page 143 |
| 430 - Plug In Electric Vehicle Schedule | T | Updated page numbers | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 241 | Schedule E-1, page 144 |
| 443- Pole Attachment | T | Updated page numbers | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 241 | Schedule E-1, page 144 |

| Rate (A) | Type (B) | Explanation of Change (C) | Rationale of Change (D) | Reference Redline (E) | Data Reference Proposed (F) |
|---|-------------|--|---|-------------------------------|--------------------------------------|
| 453 - Supplement No. 21 | T | Updated page numbers | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 244 | Schedule E-1, page 133 |
| 454 - County Fair Transmission Supplement | D | Removed County Fair Supplement | No longer necessary - County Fair rates are differentiated on specific tariffs | Schedule E2.1 Part 1 Page 245 | |
| 460 - USF | T | Updated page numbers | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 246 | Schedule E-1, page 150 |
| 461 - Bad Debt Rider | T | Updated effective date, rate, and language. | Bad Debt Rider rate and process will be established through this case | Schedule E2.1 Part 1 Page 247 | Schedule E-1, page 156 |
| 462 - kWh Tax | T | Updated page numbers | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 248 | Schedule E-1, page 149 |
| 463 - Residential Distribution Credit Rider | D | Removed Residential Distribution Credit Rider | The Company is not proposing to continue the rider | Schedule E2.1 Part 1 Page 249 | |
| 464 - PTBAR | T | Updated structure for changes in tariff classes and Removed Rate Zone Designations | Combining and streamlining tariff books and including kW structures to the tracking | Schedule E2.1 Part 1 Page 250 | Schedule E-1, page 151 |
| 465 - DAPIR | D | Removed DAPIR | Rate was set to zero and fully recovered | Schedule E2.1 Part 1 Page 251 | |
| 466 - Automaker Credit | T | Updated page numbers | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 252 | Schedule E-1, page 174 |
| 467 - Gen-E | T | Updated page numbers | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 253 | Schedule E-1, page 164 |
| 468 - Gen-C | T | Updated page numbers | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 254 | Schedule E-1, page 165 |
| 469 - ACRR | T | Updated page numbers | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 256 | Schedule E-1, page 167 |
| 470 - Electronic Transfer | D | Moved to Terms and Conditions | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 257 | Schedule E-1, page 30 |
| 471 - Retail Reconciliation Rider | T | Updated page numbers | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 258 | Schedule E-1, page 159 |
| 472 - SSO Credit Rider | T | Updated structure for changes in tariff classes | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 259 | Schedule E-1, page 160 |
| 473 - PPA | D | Removed PPA Rider | Rate was set to zero and new costs are recovered through LGR | Schedule E2.1 Part 1 Page 260 | |
| 474 - BTCR | T | Updated structure for changes in tariff classes | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 261 | Schedule E-1, page 147 |
| NEW 474 - AFS | T | Added Alternate Feed Service | New Optional service | Schedule E2.1 Part 1 Page 263 | Schedule E-1, page 175 |
| 476 - Underground Service | T | Added Underground Service Tariff | New Optional service | Schedule E2.1 Part 1 Page 268 | Schedule E-1, page 181 |
| 475 - Pilot Demand Response | T | Updated page numbers | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 269 | Schedule E-1, page 180 |
| 481 - EE/PDR | D | Removed EE/PDR Rider | Rate set to zero and any new costs included in base rates, if any | Schedule E2.1 Part 1 Page 270 | |
| 482 - EDR | I | Updated rate | Reflects full IRP credit costs since EE/PDR is removed | Schedule E2.1 Part 1 Page 271 | Schedule E-1, page 157 |
| 483 - ESRR | R | Updated rate | Reflects change to vegetation management costs reflected in base rates | Schedule E2.1 Part 1 Page 272 | Schedule E-1, page 152 |
| 485 - gridSMART Phase 2 | T | Updated page numbers | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 273 | Schedule E-1, page 153 |
| 489 - DIR | R | Rate initially set to zero | Current DIR costs included in base rates | Schedule E2.1 Part 1 Page 274 | Schedule E-1, page 154 |
| 490 - Storm Damage | T | Updated rate | Reflects change to storm costs reflected in base rates | Schedule E2.1 Part 1 Page 275 | Schedule E-1, page 155 |
| 491 - Renewable Generation Rider | D | Removed Renewable Generation Rider | Rate was set to zero | Schedule E2.1 Part 1 Page 276 | |
| 492 - AER | T | Removed Rate Zone Designations | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 277 | Schedule E-1, page 168 |
| 493 - Power Forward | T | Updated page numbers | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 278 | Schedule E-1, page 161 |
| 495 - Smart City | T | Updated page numbers | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 279 | Schedule E-1, page 162 |
| 496 - IRP-E | T | Updated page numbers | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 280 | Schedule E-1, page 172 |
| 497 - TSCR | R | Updated rate and removed rate zones | Reflects change to taxes included in base rates | Schedule E2.1 Part 1 Page 283 | Schedule E-1, page 163 |
| 498 - LGR | T | Updated page numbers | Combining and streamlining tariff books | Schedule E2.1 Part 1 Page 284 | Schedule E-1, page 158 |

Data: 1 MOS Actual & 11 MOS Estimated

Type of Filing: ►Original___Updated___Revised

Work Paper Reference No(s):

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Witness Responsible:

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| Rate | Type | Explanation of Change | Rationale of Change | Reference Redline | Data Reference Proposed |
|--|------|---|--|------------------------------|-------------------------------|
| (A) | (B) | (C) | (D) | (E) | (F) |
| OAD | | | | | |
| Cross Reference - Sheet No. 101-1D | | | | | |
| Sheet Numbers | T | Updated and reorganized Tariff Sheet Numbers as necessary | Removed many tariffs and riders and reorganized Tariff Sheet Numbers to group schedules together and riders together | Schedule E-2.1 Part 2 Page 1 | Schedule E-1 Page 90 |
| Ohio Power Rate Zone and Columbus Southern Power Rate Zone | T | Eliminated reference to different rate zones | Combining and streamlining tariff books | Schedule E-2.1 Part 2 Page 1 | Schedule E-1 Page 90 |
| Sheet No. heading | T | Updated headings: Replaced Generation, Transmission, Distribution Service with Standard Offer, Replaced Distribution Service Only with Competitive Supplier | Clarification | Schedule E-2.1 Part 2 Page 1 | Schedule E-1 Page 90 |
| Schedule RS | T | Updated Sheet page numbers | Clarification | Schedule E-2.1 Part 2 Page 1 | Schedule E-1 Page 90 |
| Schedule RS-ES | D | Deleted Reference | Deleted Tariff | Schedule E-2.1 Part 2 Page 1 | |
| Schedule RS-TOD | D | Moved tariff reference due to renumbering tariffs | Moved to New Location on Schedule | Schedule E-2.1 Part 2 Page 1 | |
| Schedule RDMS | D | Deleted Reference | Deleted Tariff | Schedule E-2.1 Part 2 Page 1 | |
| Schedule RSDM | T | Moved tariff reference due to renumbering tariffs | Combining and streamlining tariff books | Schedule E-2.1 Part 2 Page 1 | Schedule E-1 Page 90 |
| Schedule RS-TOU | T | Added Reference | Represents New Location on Schedule | Schedule E-2.1 Part 2 Page 1 | Schedule E-1 Page 90 |
| Schedule RS-TOD | T | Moved tariff reference due to renumbering tariffs | Represents New Location on Schedule | Schedule E-2.1 Part 2 Page 1 | Schedule E-1 Page 90 |
| Schedule GS-1 | D | Eliminated reference to GS-1, since GS tariff will contain all GS-1, GS-2, GS-3, and GS-4 | Deleted Tariff | Schedule E-2.1 Part 2 Page 1 | |
| Schedule GS-2 | D | Eliminated reference to GS-2, since GS tariff will contain all GS-1, GS-2, GS-3, and GS-4 | Deleted Tariff | Schedule E-2.1 Part 2 Page 1 | |
| Schedule GS | T | Added reference to GS, since GS tariff will contain all GS-1, GS-2, GS-3, and GS-4 | Combining and streamlining tariff books | Schedule E-2.1 Part 2 Page 1 | Schedule E-1 Page 90 |
| Schedule GS-TOU | T | Added Reference | Combined CSP and OP Tariffs | Schedule E-2.1 Part 2 Page 1 | Schedule E-1 Page 90 |
| Schedule GS-3 | D | Eliminated reference to GS-1, since GS tariff will contain all GS-1, GS-2, GS-3, and GS-4 | Deleted Tariff | Schedule E-2.1 Part 2 Page 1 | |
| Schedule GS-4 | D | Eliminated reference to GS-2, since GS tariff will contain all GS-1, GS-2, GS-3, and GS-4 | Deleted Tariff | Schedule E-2.1 Part 2 Page 1 | |
| Schedule COGEN | D | Moved tariff reference due to renumbering tariffs | Moved to New Location on Schedule | Schedule E-2.1 Part 2 Page 1 | |
| Schedule SBS | D | Deleted Reference | Deleted Tariff | Schedule E-2.1 Part 2 Page 1 | |
| Schedule GS-FAIR | T | Added Reference | Combined CSP and OP Tariffs | Schedule E-2.1 Part 2 Page 1 | Schedule E-1 Page 90 |
| Schedule EHG | T | Moved tariff reference due to renumbering tariffs - Tariff in process of elimination - no new customers | Combining and streamlining tariff books | Schedule E-2.1 Part 2 Page 1 | Schedule E-1 Page 90 |
| Schedule EHS | T | Moved tariff reference due to renumbering tariffs - Tariff in process of elimination - no new customers | Combining and streamlining tariff books | Schedule E-2.1 Part 2 Page 2 | Schedule E-1 Page 90 |
| Schedule SS | T | Moved tariff reference due to renumbering tariffs - Tariff in process of elimination - no new customers | Combining and streamlining tariff books | Schedule E-2.1 Part 2 Page 2 | Schedule E-1 Page 90 |
| Supplement No. 18 | T | Tariff in process of elimination - no new customers | Represents New Location on Schedule | Schedule E-2.1 Part 2 Page 2 | Schedule E-1 Page 90 |
| Schedule Direct Load Control | T | Moved tariffs | Represents New Location on Schedule | Schedule E-2.1 Part 2 Page 2 | Schedule E-1 Page 90 |
| Supplement No. 21 | T | Moved tariffs | Represents New Location on Schedule | Schedule E-2.1 Part 2 Page 2 | Schedule E-1 Page 90 |
| Schedule Generation Station Power | T | Moved tariffs | Represents New Location on Schedule | Schedule E-2.1 Part 2 Page 2 | Schedule E-1 Page 90 |
| Net Energy Metering Schedule | T | Moved tariffs | Represents New Location on Schedule | Schedule E-2.1 Part 2 Page 2 | Schedule E-1 Page 90 |
| Net Energy Metering Schedule - Hospital | T | Moved tariffs | Represents New Location on Schedule | Schedule E-2.1 Part 2 Page 2 | Schedule E-1 Page 90 |
| Schedule COGEN/SPP | T | Moved tariffs | Represents New Location on Schedule | Schedule E-2.1 Part 2 Page 2 | Schedule E-1 Page 90 |
| Plug-In Electric Vehicle | T | Moved tariffs | Represents New Location on Schedule | Schedule E-2.1 Part 2 Page 2 | Schedule E-1 Page 90 |
| Pole Attachment | T | Moved tariffs | Represents New Location on Schedule | Schedule E-2.1 Part 2 Page 2 | Schedule E-1 Page 91 |
| Riders | T | Added Heading to identify Riders | Represents New Location on Schedule | Schedule E-2.1 Part 2 Page 2 | Schedule E-1 Page 91 |

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ►Original___Updated___Revised
Work Paper Reference No(s):

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| Rate (A) | Type (B) | Explanation of Change (C) | Rationale of Change (D) | Reference Redline (E) | Data Reference Proposed (F) |
|---|-------------|--|---|------------------------------|--------------------------------------|
| Basic Transmission Cost Rider | T | Moved tariffs | Represents New Location on Schedule | Schedule E-2.1 Part 2 Page 2 | Schedule E-1 Page 91 |
| kWh Tax | T | Moved tariffs | Represents New Location on Schedule | Schedule E-2.1 Part 2 Page 2 | Schedule E-1 Page 91 |
| Universal Service Fund | T | Moved tariffs | Represents New Location on Schedule | Schedule E-2.1 Part 2 Page 2 | Schedule E-1 Page 91 |
| Pilot Throughput Balancing Rider | T | Moved tariffs | Represents New Location on Schedule | Schedule E-2.1 Part 2 Page 2 | Schedule E-1 Page 91 |
| Enhanced Service Reliability | T | Moved tariffs | Represents New Location on Schedule | Schedule E-2.1 Part 2 Page 2 | Schedule E-1 Page 91 |
| gridSMART Phase 2 Rider | T | Moved tariffs | Represents New Location on Schedule | Schedule E-2.1 Part 2 Page 2 | Schedule E-1 Page 91 |
| Distribution Investment Rider | T | Moved tariffs | Represents New Location on Schedule | Schedule E-2.1 Part 2 Page 2 | Schedule E-1 Page 91 |
| Storm Damage | T | Moved tariffs | Represents New Location on Schedule | Schedule E-2.1 Part 2 Page 2 | Schedule E-1 Page 91 |
| Bad Debt Rider | T | Moved tariffs | Represents New Location on Schedule | Schedule E-2.1 Part 2 Page 2 | Schedule E-1 Page 91 |
| Economic Development Cost Recovery | T | Moved tariffs | Represents New Location on Schedule | Schedule E-2.1 Part 2 Page 2 | Schedule E-1 Page 91 |
| Legacy Generation Resource Rider | T | Moved tariffs | Represents New Location on Schedule | Schedule E-2.1 Part 2 Page 2 | Schedule E-1 Page 91 |
| Retail Reconciliation Rider | T | Moved tariffs | Represents New Location on Schedule | Schedule E-2.1 Part 2 Page 2 | Schedule E-1 Page 91 |
| SSO Credit Rider | T | Moved tariffs | Represents New Location on Schedule | Schedule E-2.1 Part 2 Page 2 | Schedule E-1 Page 91 |
| Power Forward | T | Moved tariffs | Represents New Location on Schedule | Schedule E-2.1 Part 2 Page 2 | Schedule E-1 Page 91 |
| Smart City | T | Moved tariffs | Represents New Location on Schedule | Schedule E-2.1 Part 2 Page 2 | Schedule E-1 Page 91 |
| Tax Savings Credit Rider | T | Moved tariffs | Represents New Location on Schedule | Schedule E-2.1 Part 2 Page 2 | Schedule E-1 Page 91 |
| Generation Energy | T | Moved tariffs | Represents New Location on Schedule | Schedule E-2.1 Part 2 Page 2 | Schedule E-1 Page 91 |
| Generation Capacity | T | Moved tariffs | Represents New Location on Schedule | Schedule E-2.1 Part 2 Page 3 | Schedule E-1 Page 91 |
| Auction Cost Recovery | T | Moved tariffs | Represents New Location on Schedule | Schedule E-2.1 Part 2 Page 3 | Schedule E-1 Page 91 |
| Alternative Energy Rider | T | Moved tariffs | Represents New Location on Schedule | Schedule E-2.1 Part 2 Page 3 | Schedule E-1 Page 91 |
| IRP-Legacy Rider | T | Moved tariffs | Represents New Location on Schedule | Schedule E-2.1 Part 2 Page 3 | Schedule E-1 Page 91 |
| IRP-Expanded Rider | T | Moved tariffs | Represents New Location on Schedule | Schedule E-2.1 Part 2 Page 3 | Schedule E-1 Page 91 |
| Automaker Credit Rider | T | Moved tariffs | Represents New Location on Schedule | Schedule E-2.1 Part 2 Page 3 | Schedule E-1 Page 91 |
| Alternate Feed Service Rider | T | Added Reference | New Rider | Schedule E-2.1 Part 2 Page 3 | Schedule E-1 Page 91 |
| Pilot Demand Response Rider | T | Moved tariffs | Represents New Location on Schedule | Schedule E-2.1 Part 2 Page 3 | Schedule E-1 Page 91 |
| Underground Service Tariff | T | Added Reference | New Tariff | Schedule E-2.1 Part 2 Page 3 | Schedule E-1 Page 91 |
| Columbus Southern Power Rate Zone | D | Eliminated reference to different rate zones | Combining and streamlining tariff books | Schedule E-2.1 Part 2 Page 3 | |
| Schedule R-R | D | Deleted Reference | Included in New RS | Schedule E-2.1 Part 2 Page 3 | |
| Schedule R-R-1 | D | Deleted Reference | Deleted Tariff | Schedule E-2.1 Part 2 Page 3 | |
| Schedule RLM | D | Deleted Reference | Deleted Tariff | Schedule E-2.1 Part 2 Page 3 | |
| Schedule RS-ES | D | Deleted Reference | Deleted Tariff | Schedule E-2.1 Part 2 Page 3 | |
| Schedule RS-TOD | D | Deleted Reference | Moved to New Location on Schedule | Schedule E-2.1 Part 2 Page 3 | |
| Schedule RS-TOD2 | D | Deleted Reference | Deleted Tariff | Schedule E-2.1 Part 2 Page 3 | |
| Direct Load Control | D | Deleted Reference | Moved to New Location on Schedule | Schedule E-2.1 Part 2 Page 3 | |
| Schedule CPP | D | Deleted Reference | Deleted Tariff | Schedule E-2.1 Part 2 Page 3 | |
| Schedule RTP | D | Deleted Reference | Deleted Tariff | Schedule E-2.1 Part 2 Page 3 | |
| Schedule RS-DM | D | Deleted Reference | Deleted Tariff | Schedule E-2.1 Part 2 Page 3 | |
| Schedule GS-1 | D | Deleted Reference | Deleted Tariff | Schedule E-2.1 Part 2 Page 3 | |
| Schedule GS-1-TOD | D | Deleted Reference | Deleted Tariff | Schedule E-2.1 Part 2 Page 3 | |
| Schedule GS-2 | D | Deleted Reference | Deleted Tariff | Schedule E-2.1 Part 2 Page 3 | |
| Schedule GS-2-TOD | D | Deleted Reference | Deleted Tariff | Schedule E-2.1 Part 2 Page 3 | |
| Schedule GS-3 | D | Deleted Reference | Deleted Tariff | Schedule E-2.1 Part 2 Page 3 | |
| Schedule GS-4 | D | Deleted Reference | Deleted Tariff | Schedule E-2.1 Part 2 Page 3 | |
| Schedule COGEN/SPP | D | Deleted Reference | Moved to New Location on Schedule | Schedule E-2.1 Part 2 Page 4 | |
| Schedule SBS | D | Deleted Reference | Deleted Tariff | Schedule E-2.1 Part 2 Page 4 | |
| Schedule AL | D | Deleted Reference | Moved to New Location on Schedule | Schedule E-2.1 Part 2 Page 4 | |
| Schedule SL | D | Deleted Reference | Moved to New Location on Schedule | Schedule E-2.1 Part 2 Page 4 | |
| Ohio Power and Columbus Southern Rate Zones | D | Eliminated reference to different rate zones | Combining and streamlining tariff books | Schedule E-2.1 Part 2 Page 4 | |
| Interruptible Power -Legacy | D | Deleted Reference | Moved to New Location on Schedule | Schedule E-2.1 Part 2 Page 4 | |
| Net Energy Metering Service | D | Deleted Reference | Moved to New Location on Schedule | Schedule E-2.1 Part 2 Page 4 | |
| Net Energy Metering Service - Hospitals | D | Deleted Reference | Moved to New Location on Schedule | Schedule E-2.1 Part 2 Page 4 | |
| Pole Attachment | D | Deleted Reference | Moved to New Location on Schedule | Schedule E-2.1 Part 2 Page 4 | |
| Supplement No. 21 | D | Deleted Reference | Moved to New Location on Schedule | Schedule E-2.1 Part 2 Page 4 | |
| Plug-In Electric Vehicle | D | Deleted Reference | Moved to New Location on Schedule | Schedule E-2.1 Part 2 Page 4 | |
| Schedule CFTS | D | Deleted Reference | Deleted Tariff | Schedule E-2.1 Part 2 Page 4 | |
| Universal Service Fund | D | Deleted Reference | Moved to New Location on Schedule | Schedule E-2.1 Part 2 Page 4 | |
| Bad Debt Rider | D | Deleted Reference | Moved to New Location on Schedule | Schedule E-2.1 Part 2 Page 4 | |
| kWh Tax | D | Deleted Reference | Moved to New Location on Schedule | Schedule E-2.1 Part 2 Page 4 | |
| Residential Credit Rider | D | Deleted Reference | Deleted Tariff | Schedule E-2.1 Part 2 Page 4 | |

| Rate (A) | Type (B) | Explanation of Change (C) | Rationale of Change (D) | Reference Redline (E) | Data Reference Proposed (F) |
|--|-------------|------------------------------------|--|--------------------------------|--------------------------------------|
| Pilot Throughput Balancing Rider | D | Deleted Reference | Moved to New Location on Schedule | Schedule E-2.1 Part 2 Page 4 | |
| Deferred Asset Phase In Rider | D | Deleted Reference | Deleted Tariff | Schedule E-2.1 Part 2 Page 4 | |
| Automaker Credit Rider | D | Deleted Reference | Moved to New Location on Schedule | Schedule E-2.1 Part 2 Page 4 | |
| Generation Energy Rider | D | Deleted Reference | Moved to New Location on Schedule | Schedule E-2.1 Part 2 Page 4 | |
| Generation Capacity Rider | D | Deleted Reference | Moved to New Location on Schedule | Schedule E-2.1 Part 2 Page 4 | |
| Auction Cost Reconciliation Rider | D | Deleted Reference | Moved to New Location on Schedule | Schedule E-2.1 Part 2 Page 4 | |
| Electronic Transfer Rider | D | Deleted Reference | Included in Terms and Conditions of Service | Schedule E-2.1 Part 2 Page 4 | |
| Retail Reconciliation Rider | D | Deleted Reference | Moved to New Location on Schedule | Schedule E-2.1 Part 2 Page 4 | |
| SSO Credit Rider | D | Deleted Reference | Moved to New Location on Schedule | Schedule E-2.1 Part 2 Page 4 | |
| Power Purchase Agreement Rider | D | Deleted Reference | Deleted Tariff | Schedule E-2.1 Part 2 Page 4 | |
| Basic Transmission Cost Rider | D | Deleted Reference | Moved to New Location on Schedule | Schedule E-2.1 Part 2 Page 4 | |
| Pilot Demand Response Rider | D | Deleted Reference | Moved to New Location on Schedule | Schedule E-2.1 Part 2 Page 5 | |
| Energy Efficiency and Peak Demand Reduction Cost Recovery | D | Deleted Reference | Deleted Tariff | Schedule E-2.1 Part 2 Page 5 | |
| Economic Development Cost Recovery | D | Deleted Reference | Moved to New Location on Schedule | Schedule E-2.1 Part 2 Page 5 | |
| Enhanced Service Reliability | D | Deleted Reference | Moved to New Location on Schedule | Schedule E-2.1 Part 2 Page 5 | |
| gridSMART Phase 2 Rider | D | Deleted Reference | Moved to New Location on Schedule | Schedule E-2.1 Part 2 Page 5 | |
| Distribution Investment Rider | D | Deleted Reference | Moved to New Location on Schedule | Schedule E-2.1 Part 2 Page 5 | |
| Storm Damage Recovery Rider | D | Deleted Reference | Moved to New Location on Schedule | Schedule E-2.1 Part 2 Page 5 | |
| Renewable Generation Rider | D | Deleted Reference | Deleted Schedule | Schedule E-2.1 Part 2 Page 5 | |
| Alternative Energy Rider | D | Deleted Reference | Moved to New Location on Schedule | Schedule E-2.1 Part 2 Page 5 | |
| Power Forward Rider | D | Deleted Reference | Moved to New Location on Schedule | Schedule E-2.1 Part 2 Page 5 | |
| Smart City Rider | D | Deleted Reference | Moved to New Location on Schedule | Schedule E-2.1 Part 2 Page 5 | |
| IRP-Expanded Rider | D | Deleted Reference | Moved to New Location on Schedule | Schedule E-2.1 Part 2 Page 5 | |
| Tax Savings Credit Rider | D | Deleted Reference | Moved to New Location on Schedule | Schedule E-2.1 Part 2 Page 5 | |
| Legacy Generation Resource Rider | D | Deleted Reference | Moved to New Location on Schedule | Schedule E-2.1 Part 2 Page 5 | |
| Ohio Power Rate Zone OAD | | | | | |
| Table of Contents - Sheet No. 101-4D | D | Eliminate the table | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 6 | |
| List of Communities Served - Sheet No. 102 D | D | Eliminate the list | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 9 | |
| Terms and Conditions of Service - Sheet No. 103 D | D | Eliminate the section | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 18 | |
| Applicable Riders - Sheet No. 104 D | D | Eliminate the section | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 102 | |
| Schedule R-S - Sheet No. 210 D | D | Eliminate the schedule | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 104 | |
| Schedule RSDM - Sheet No. 214 D | D | Eliminate the schedule | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 108 | |
| Schedule GS-1 | D | Eliminate the schedule | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 110 | |
| Schedule GS-2 | D | Eliminate the schedule | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 113 | |
| Schedule GS-3 | D | Eliminate the schedule | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 118 | |
| Schedule GS-4 | D | Eliminate the schedule | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 122 | |
| Schedule SBS | D | Eliminate the schedule | Eliminated Stand by Service as this schedule is no longer relevant. Historically the Stand By Service was for generation service and all distribution service was applied to the applicable Schedule | Schedule E-2.1 Part 2 Page 126 | |

| Rate (A) | Type (B) | Explanation of Change (C) | Rationale of Change (D) | Reference Redline (E) | Data Reference Proposed (F) |
|---|-------------|------------------------------------|----------------------------------|--------------------------------|--------------------------------------|
| Schedule County Fairs | D | Eliminate the schedule | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 128 | |
| Schedule AL | D | Eliminate the schedule | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 130 | |
| Schedule SL | D | Eliminate the schedule | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 134 | |
| Schedule EHG | D | Eliminate the schedule | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 140 | |
| Schedule EHS | D | Eliminate the schedule | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 143 | |
| Schedule SS | D | Eliminate the schedule | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 146 | |
| Columbus Southern Power Rate Zone OAD | | | | | |
| Schedule R-R - Sheet No. 310 D | D | Eliminate the schedule | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 149 | |
| Schedule R-R-1 - Sheet No. 311 D | D | Eliminate the schedule | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 153 | |
| Schedule RSDM - Sheet No. 319 D | D | Eliminate the schedule | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 158 | |
| Schedule GS-1 | D | Eliminate the schedule | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 160 | |
| Schedule GS-2 | D | Eliminate the schedule | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 163 | |
| Schedule GS-3 | D | Eliminate the schedule | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 167 | |
| Schedule GS-4 | D | Eliminate the schedule | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 171 | |
| Schedule SBS | D | Eliminate the schedule | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 174 | |
| Schedule County Fairs | D | Eliminate the schedule | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 176 | |
| Schedule SL | D | Eliminate the schedule | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 178 | |
| Schedule AL | D | Eliminate the schedule | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 182 | |
| Riders | | | | | |
| 427D - IRP-D Legacy | D | Eliminate the schedule | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 186 | |
| | D | Eliminate the schedule | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 190 | |
| 428D - Net Energy Metering Service | | | | | |
| 430D - Plug In Electric Vehicle Schedule | D | Eliminate the schedule | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 192 | |
| 443D- Pole Attachment | D | Eliminate the schedule | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 193 | |
| 453D - Supplement No. 21 | D | Eliminate the schedule | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 196 | |
| 454D - County Fair Transmission Supplement | D | Eliminate the schedule | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 197 | |
| 460D - Universal Service Fund | D | Eliminate the schedule | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 198 | |
| 461D - Bad Debt Rider | D | Eliminate the schedule | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 199 | |
| 462D - kWh Tax | D | Eliminate the schedule | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 200 | |
| 463D - Residential Distribution Credit Rider | D | Eliminate the schedule | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 201 | |
| 464D - Pilot Throughput Balancing Adjustment Rider | D | Eliminate the schedule | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 202 | |
| 465D - Deferred Asset Phase-In Rider | D | Eliminate the schedule | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 203 | |
| 466D - Automaker Credit | D | Eliminate the schedule | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 204 | |

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ►Original___Updated___Revised
Work Paper Reference No(s):

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Andrea E. Moore

| Rate | Type | Explanation of Change | Rationale of Change | Reference Redline | Data Reference Proposed |
|--|------|-----------------------------|---------------------------------|--------------------------------|-------------------------------|
| (A) | (B) | (C) | (D) | (E) | (F) |
| 470D - Electronic Transfer Rider | D | Eliminate the schedule | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 205 | |
| 472D - SSO Credit Rider | D | Eliminate the schedule | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 206 | |
| 473D - Power Purchase Agreement | D | Eliminate the schedule | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 207 | |
| 474D - Basic Transmission Cost Rider | D | Eliminate the schedule | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 208 | |
| 475D - Pilot Demand Response | D | Eliminate the schedule | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 210 | |
| 481D - Energy Efficiency/Peak Demand Reduction | D | Eliminate the schedule | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 211 | |
| 482D - Economic Development Rider | D | Eliminate the schedule | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 212 | |
| 483D - Enhanced Service Reliability Rider | D | Eliminate the schedule | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 213 | |
| 485D - gridSMART Phase 2 | D | Eliminate the schedule | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 214 | |
| 489D - Distribution Investment Rider | D | Eliminate the schedule | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 215 | |
| 490D - Storm Damage | D | Eliminate the schedule | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 217 | |
| 491D - Renewable Generation Rider | D | Eliminate the schedule | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 218 | |
| 493D - Power Forward | D | Eliminate the schedule | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 219 | |
| 495D - Smart City | D | Eliminate the schedule | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 220 | |
| 496D - IRP-D Expanded | D | Eliminate the schedule | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 221 | |
| 497D - Tax Savings Credit Rider | D | Eliminate the schedule | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 223 | |
| 498D - Legacy Generation Rider | D | Eliminate the schedule | Consolidate SSO and OAD tariffs | Schedule E-2.1 Part 2 Page 224 | |

**VOLUME TWO
(PART 2 of 2)**

SCHEDULE E-3.1

SCHEDULE E-3.1 CUSTOMER CHARGE/MINIMUM BILL RATIONALE

| Label | Allocation | | Total | | | | | | Total | OL: Outdoor Lighting | SL: Street Lighting | |
|--|---------------|----------|---------------|-----------------|------------------------|--------------------------|--------------------------|-------------------------------|---------|----------------------|---------------------|-------------|
| | Factor | Function | Retail | RS: Residential | GS: Non-Demand Metered | GS: Demand Metered - SEC | GS: Demand Metered - PRI | GS: Demand Metered - SUB/TRAN | GS - DM | | | |
| | | | 1 | 2 | 3 | 4 | 5 | 6 | 7 | | | 8 |
| Customer Deposits | CUST_DEP | TOTAL | (55,112,146) | (35,737,340) | (2,087,958) | (12,779,763) | (3,307,877) | (1,148,029) | - | (17,235,669) | (51,179) | - |
| Customer Advances | RB_GUP_EPIS_D | TOTAL | - | - | - | - | - | - | - | - | - | - |
| Prepayments - Pension | LABOR_M | TOTAL | 43,984,201 | 30,594,236 | 2,382,562 | 2,311,254 | 3,875,793 | 2,742,090 | - | 8,929,138 | 1,583,790 | 494,474 |
| Deferred Taxes (190.1) | RB_GUP_EPIS_D | TOTAL | 7,603,190 | 4,031,005 | 428,485 | 352,654 | 675,538 | 538,043 | - | 1,566,234 | 1,003,990 | 573,475 |
| Deferred Taxes (281.1) | RB_GUP_EPIS_D | TOTAL | - | - | - | - | - | - | - | - | - | - |
| Deferred Taxes (282.1) | RB_GUP_EPIS_D | TOTAL | (97,141,343) | (51,501,709) | (5,474,495) | (4,505,645) | (8,630,933) | (6,874,246) | - | (20,010,824) | (12,827,374) | (7,326,941) |
| Deferred Taxes (283.1) | RB_GUP_EPIS_D | TOTAL | (9,149,689) | (4,850,917) | (515,640) | (424,384) | (812,943) | (647,481) | - | (1,884,808) | (1,208,203) | (690,120) |
| Deferred Taxes - State (283.1) | RB_GUP_EPIS_D | TOTAL | (3,183,809) | (1,687,970) | (179,427) | (147,673) | (282,879) | (225,304) | - | (655,855) | (420,417) | (240,141) |
| Deferred Investment Tax Credits (255) | RB_GUP_EPIS_D | TOTAL | (160) | (85) | (9) | (7) | (14) | (11) | - | (33) | (21) | (12) |
| Total | | TOTAL | (112,999,757) | (59,152,779) | (5,446,481) | (15,193,564) | (8,483,315) | (5,614,938) | - | (29,291,817) | (11,919,414) | (7,189,265) |
| Total Rate Base | | TOTAL | 373,132,693 | 216,867,167 | 21,708,162 | 8,035,974 | 34,628,321 | 27,855,247 | - | 70,519,542 | 41,656,018 | 22,381,804 |
| Operating Revenues | | | | | | | | | | | | |
| Firm Sales of Electricity | RSALE | TOTAL | 140,887,214 | 96,987,483 | 8,243,358 | 7,561,714 | 10,895,174 | 2,514,752 | - | 20,971,639 | 9,557,191 | 5,127,543 |
| Other Operating Revenues | | | | | | | | | | | | |
| Forfeited Discounts | FORF_DISC | TOTAL | 64,529 | 647 | 227,853 | 101,842 | 75,755 | (386,399) | - | (208,803) | 36,568 | 8,264 |
| Miscellaneous Service Revenue | MISC_SERV_REV | TOTAL | 855,230 | 735,882 | 109,152 | 5,199 | 857 | 149 | - | 6,206 | 3,196 | 794 |
| Rent Assoc Co | RB_GUP_EPIS_D | TOTAL | 1,542,099 | 817,579 | 86,906 | 71,526 | 137,014 | 109,127 | - | 317,668 | 203,632 | 116,314 |
| Rent Non-Assoc Co | RB_GUP_EPIS_D | TOTAL | 4,786 | 2,537 | 270 | 222 | 425 | 339 | - | 986 | 632 | 361 |
| Rent ABD & Pole Attachment | RB_GUP_EPIS_D | TOTAL | 1,955,636 | 1,036,825 | 110,212 | 90,707 | 173,757 | 138,391 | - | 402,855 | 258,239 | 147,505 |
| Other Electric Revenue-NonAff | RB_GUP_EPIS_D | TOTAL | 7,177 | 3,805 | 404 | 333 | 638 | 508 | - | 1,478 | 948 | 541 |
| Other Electric Revenue - ABD | RB_GUP_EPIS_D | TOTAL | 315,573 | 167,308 | 17,784 | 14,637 | 28,038 | 22,332 | - | 65,007 | 41,671 | 23,802 |
| Other Electric Rev. - PJM Trans Dist/Meter | RB_GUP_EPIS_D | TOTAL | 146,996 | 77,934 | 8,284 | 6,818 | 13,061 | 10,402 | - | 30,281 | 19,411 | 11,087 |
| Total - Other Operating Revenues | | TOTAL | 4,892,025 | 2,842,517 | 560,865 | 291,285 | 429,545 | (105,151) | - | 615,678 | 564,296 | 308,668 |
| Total Operating Revenues | | TOTAL | 145,779,240 | 99,830,000 | 8,804,223 | 7,852,999 | 11,324,718 | 2,409,600 | - | 21,587,318 | 10,121,487 | 5,436,211 |
| Operating Expense | | | | | | | | | | | | |
| O&M Expense | | | | | | | | | | | | |
| Distribution Operation | | | | | | | | | | | | |
| 580 Supervision & Engineering | TOTOXEXP | TOTAL | 9,965,878 | 1,987,589 | 389,872 | 836,907 | 3,342,567 | 2,662,188 | - | 6,841,662 | 449,646 | 297,109 |
| 581 Load Dispatching | DIST_CPD | TOTAL | - | - | - | - | - | - | - | - | - | - |
| 582 Station Equipment | DIST_CPD | TOTAL | - | - | - | - | - | - | - | - | - | - |
| 583 Overhead Lines | DIST_OH LINES | TOTAL | - | - | - | - | - | - | - | - | - | - |
| 584 Underground Lines | DIST_UG LINES | TOTAL | - | - | - | - | - | - | - | - | - | - |
| 585 Street Lighting | DIST_SL | TOTAL | 18,365 | - | - | - | - | - | - | - | - | 18,365 |
| 586 Meters | DIST_METERS | TOTAL | 2,829,268 | 55,973 | 84,433 | 296,257 | 1,331,840 | 1,060,766 | - | 2,688,862 | - | - |
| 587 Customer Installations | DIST_PCUST | TOTAL | 34,840 | 29,168 | 2,810 | 1,475 | 30 | - | - | 1,505 | 1,330 | 27 |
| 588 Miscellaneous Distribution | RB_GUP_EPIS_D | TOTAL | 732,152 | 388,167 | 41,261 | 33,959 | 65,051 | 51,811 | - | 150,821 | 96,680 | 55,223 |
| 589 Rents | RB_GUP_EPIS_D | TOTAL | 748,610 | 396,893 | 42,189 | 34,722 | 66,513 | 52,976 | - | 154,211 | 98,853 | 56,464 |
| Total | | TOTAL | 14,329,113 | 2,857,790 | 560,565 | 1,203,320 | 4,806,002 | 3,827,740 | - | 9,837,061 | 646,509 | 427,188 |
| Distribution Maintenance | | | | | | | | | | | | |
| 590 Supervision & Engineering | TOTMXEXP | TOTAL | 1,174 | 3 | 4 | 15 | 66 | 52 | - | 133 | 873 | 161 |
| 591 Structures | DIST_CPD | TOTAL | - | - | - | - | - | - | - | - | - | - |
| 592 Station Equipment | DIST_CPD | TOTAL | - | - | - | - | - | - | - | - | - | - |
| 593 Overhead Lines | TOTOH LINES | TOTAL | - | - | - | - | - | - | - | - | - | - |
| 594 Underground Lines | TOTUG LINES | TOTAL | - | - | - | - | - | - | - | - | - | - |
| 595 Line Transformers | DIST_TRANSF | TOTAL | - | - | - | - | - | - | - | - | - | - |
| 596 Street Lighting | DIST_SL | TOTAL | 66,988 | - | - | - | - | - | - | - | - | 66,988 |
| 597 Meters | DIST_METERS | TOTAL | 58,379 | 1,155 | 1,742 | 6,113 | 27,481 | 21,888 | - | 55,482 | - | - |
| 598 Miscellaneous Distribution | DIST_OL | TOTAL | 364,208 | - | - | - | - | - | - | - | 364,208 | - |
| Total | | TOTAL | 490,749 | 1,158 | 1,746 | 6,128 | 27,547 | 21,940 | - | 55,615 | 365,082 | 67,149 |
| Customer Accounts | | | | | | | | | | | | |

| Allocation | | | Total | | | | | | Total | | | |
|---|-------------------------|----------|-------------|-----------------|------------------------|--------------------------|--------------------------|-------------------------------|---------|----------------------|---------------------|-----------|
| Label | Factor | Function | Retail | RS: Residential | GS: Non-Demand Metered | GS: Demand Metered - SEC | GS: Demand Metered - PRI | GS: Demand Metered - SUB/TRAN | GS - DM | OL: Outdoor Lighting | SL: Street Lighting | |
| | | | 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | |
| 901 Supervision & Engineering | TOTOX234 | TOTAL | 282,405 | 249,769 | 16,396 | 9,263 | 213 | 40 | - | 9,516 | 6,584 | 141 |
| 902 Meter Reading | CUST_902 | TOTAL | 4,780,062 | 4,068,245 | 391,982 | 308,558 | 9,339 | 1,937 | - | 319,835 | - | - |
| 903 Customer Records & Collection Exp. | CUST_903 | TOTAL | 39,409,324 | 35,018,387 | 2,173,600 | 1,140,662 | 23,015 | 3,580 | - | 1,167,258 | 1,028,944 | 21,136 |
| 904 Uncollectible Accounts | UNCOLFAC | TOTAL | 11,405 | 6,047 | 643 | 529 | 1,013 | 807 | - | 2,349 | 1,506 | 860 |
| Factoring Expense | RSALE | TOTAL | 6,812,241 | 4,689,582 | 398,587 | 365,627 | 526,808 | 121,594 | - | 1,014,030 | 462,114 | 247,929 |
| 431-Interest on Customer Deposits | CUST_DEP | TOTAL | 1,759,231 | 1,140,769 | 66,650 | 407,942 | 105,590 | 36,646 | - | 550,178 | 1,634 | - |
| 905 Miscellaneous Customer Accounts | TOTOX234 | TOTAL | 372,095 | 329,093 | 21,603 | 12,204 | 281 | 53 | - | 12,539 | 8,675 | 185 |
| Total | | TOTAL | 53,426,763 | 45,501,892 | 3,069,460 | 2,244,785 | 666,261 | 164,659 | - | 3,075,705 | 1,509,455 | 270,252 |
| | | | | | | | | | | | | |
| Customer Service & Inf & Sales Exp | | | | | | | | | | | | |
| 907 Supervision | EXP_OM_CUSTACCT | TOTAL | 2,684,949 | 2,286,687 | 154,255 | 112,811 | 33,483 | 8,275 | - | 154,569 | 75,857 | 13,581 |
| 908 Customer Assistance | EXP_OM_CUSTACCT | TOTAL | 5,488,555 | 4,674,430 | 315,327 | 230,608 | 68,445 | 16,915 | - | 315,969 | 155,067 | 27,763 |
| Cust Assist. Exp. - DSM – 907, 908, 911 | DIRECT ASSIGN and RSALE | TOTAL | 8,077,929 | 5,733,462 | 661,519 | 606,818 | 874,324 | 201,806 | - | 1,682,948 | - | - |
| 908.0009 Cust Assist. Exp. | EXP_OM_CUSTACCT | TOTAL | 59,368 | 50,562 | 3,411 | 2,494 | 740 | 183 | - | 3,418 | 1,677 | 300 |
| 909 Information & Instruction | EXP_OM_CUSTACCT | TOTAL | (54) | (46) | (3) | (2) | (1) | (0) | - | (3) | (2) | (0) |
| 910 Miscellaneous Customer Service | EXP_OM_CUSTACCT | TOTAL | 17,097 | 14,561 | 982 | 718 | 213 | 53 | - | 984 | 483 | 86 |
| 911-916 Misc Selling Expense | EXP_OM_CUSTACCT | TOTAL | 455,158 | 387,644 | 26,150 | 19,124 | 5,676 | 1,403 | - | 26,203 | 12,859 | 2,302 |
| Total | | TOTAL | 16,783,004 | 13,147,300 | 1,161,641 | 972,572 | 982,881 | 228,634 | - | 2,184,087 | 245,943 | 44,033 |
| | | | | | | | | | | | | |
| Administrative & General Expense | | | | | | | | | | | | |
| 920-Salaries | LABOR_M | TOTAL | 9,581,171 | 6,664,407 | 518,999 | 503,465 | 844,272 | 597,315 | - | 1,945,053 | 345,000 | 107,712 |
| 921-Office Supplies | LABOR_M | TOTAL | 922,326 | 641,545 | 49,961 | 48,466 | 81,273 | 57,500 | - | 187,239 | 33,211 | 10,369 |
| 922-Admin Exp Transferred | LABOR_M | TOTAL | (2,118,227) | (1,473,382) | (114,741) | (111,307) | (186,654) | (132,056) | - | (430,017) | (76,273) | (23,813) |
| 923.0001 Outside Svcs Empl - Non-Assoc. | LABOR_M | TOTAL | 1,545,474 | 1,074,990 | 83,716 | 81,211 | 136,184 | 96,349 | - | 313,743 | 55,650 | 17,374 |
| 923.0003 AEPSC Billed to Client Co. | LABOR_M | TOTAL | 679,049 | 472,328 | 36,783 | 35,682 | 59,836 | 42,334 | - | 137,852 | 24,451 | 7,634 |
| 924-Property Insurance | RB_GUP_EPIS_D | TOTAL | 149,815 | 79,428 | 8,443 | 6,949 | 13,311 | 10,602 | - | 30,861 | 19,783 | 11,300 |
| 925-Injuries & Damages | LABOR_M | TOTAL | 1,500,445 | 1,043,670 | 81,277 | 78,844 | 132,216 | 93,542 | - | 304,602 | 54,028 | 16,868 |
| 926.0000 OPEB - Employee Benefits | LABOR_M | TOTAL | 1,044,778 | 726,719 | 56,594 | 54,900 | 92,064 | 65,134 | - | 212,098 | 37,621 | 11,745 |
| 926.0003 Pension Plan | LABOR_M | TOTAL | 1,129,323 | 785,527 | 61,174 | 59,343 | 99,513 | 70,405 | - | 229,261 | 40,665 | 12,696 |
| 927-Franchise Requirements | RSALE | TOTAL | - | - | - | - | - | - | - | - | - | - |
| 9280000 Reg. Commission Exp. | RSALE | TOTAL | 258,519 | 177,965 | 15,126 | 13,875 | 19,992 | 4,614 | - | 38,482 | 17,537 | 9,409 |
| 929 Duplicate Charges | LABOR_M | TOTAL | - | - | - | - | - | - | - | - | - | - |
| 930.1 Gen. Advertising Exp. | LABOR_M | TOTAL | 357,862 | 248,919 | 19,385 | 18,805 | 31,534 | 22,310 | - | 72,649 | 12,886 | 4,023 |
| 930.2000 Misc. General Expenses | LABOR_M | TOTAL | 1,229,886 | 855,476 | 66,621 | 64,627 | 108,375 | 76,674 | - | 249,676 | 44,286 | 13,826 |
| 930.2007 ABD Exp. | RB_GUP_EPIS_D | TOTAL | 165,955 | 87,985 | 9,353 | 7,697 | 14,745 | 11,744 | - | 34,186 | 21,914 | 12,517 |
| 931 Rent | LABOR_M | TOTAL | 603,823 | 420,003 | 32,708 | 31,729 | 53,208 | 37,644 | - | 122,581 | 21,743 | 6,788 |
| 935 A&G - Maintenance | LABOR_M | TOTAL | 2,562,836 | 1,782,641 | 138,825 | 134,670 | 225,832 | 159,774 | - | 520,276 | 92,283 | 28,812 |
| Total | | TOTAL | 19,613,033 | 13,588,221 | 1,064,223 | 1,028,957 | 1,725,701 | 1,213,885 | - | 3,968,544 | 744,784 | 247,261 |
| | | | | | | | | | | | | |
| Total O&M Expense | | TOTAL | 104,642,663 | 75,096,360 | 5,857,635 | 5,455,762 | 8,208,392 | 5,456,859 | - | 19,121,012 | 3,511,772 | 1,055,883 |
| | | | | | | | | | | | | |
| Depreciation & Amortization Expense | | | | | | | | | | | | |
| Distribution | RB_GUP-Land_D | TOTAL | 16,064,454 | 8,516,939 | 905,328 | 745,107 | 1,427,314 | 1,136,808 | - | 3,309,229 | 2,121,288 | 1,211,671 |
| General & Intangible | RB_GUP-Land_G | TOTAL | 10,543,698 | 7,333,915 | 571,137 | 554,044 | 929,088 | 657,322 | - | 2,140,453 | 379,659 | 118,533 |
| Total Depreciation & Amort Expense | | TOTAL | 26,608,152 | 15,850,853 | 1,476,465 | 1,299,151 | 2,356,402 | 1,794,129 | - | 5,449,683 | 2,500,947 | 1,330,204 |
| | | | | | | | | | | | | |
| Taxes Other Than Income | | | | | | | | | | | | |
| Payroll Taxes | LABOR_M | TOTAL | 1,798,411 | 1,250,927 | 97,417 | 94,502 | 158,472 | 112,118 | - | 365,092 | 64,757 | 20,218 |
| Commercial Activity Taxes | RSALE | TOTAL | 1,655,849 | 1,139,895 | 96,884 | 88,873 | 128,051 | 29,556 | - | 246,480 | 112,326 | 60,264 |
| Property Taxes | NP | TOTAL | 24,875,620 | 14,124,692 | 1,389,507 | 1,188,689 | 2,206,039 | 1,712,653 | - | 5,107,382 | 2,741,116 | 1,512,922 |
| Regulatory Fees | RSALE | TOTAL | 756,404 | 520,713 | 44,257 | 40,598 | 58,495 | 13,501 | - | 112,594 | 51,311 | 27,529 |
| Franchise Tax | RSALE | TOTAL | 510 | 351 | 30 | 27 | 39 | 9 | - | 76 | 35 | 19 |
| Miscellaneous Taxes | NP | TOTAL | - | - | - | - | - | - | - | - | - | - |
| Total Taxes Other Than Income | | TOTAL | 29,086,793 | 17,036,577 | 1,628,096 | 1,412,689 | 2,551,097 | 1,867,837 | - | 5,831,623 | 2,969,545 | 1,620,952 |
| | | | | | | | | | | | | |
| Other Expense | | | | | | | | | | | | |
| Accretion | RB_GUP_EPIS_G | TOTAL | - | - | - | - | - | - | - | - | - | - |

OHIO POWER COMPANY
CLASS COST-OF-SERVICE STUDY - CUSTOMER CHARGE
TWELVE MONTHS ENDING NOVEMBER 30, 2020

| Label | Allocation | Function | Total | RS: Residential | GS: Non-Demand Metered | GS: Demand Metered - SEC | GS: Demand Metered - PRI | GS: Demand Metered - SUB/TRAN | Total | OL: Outdoor Lighting | SL: Street Lighting | |
|---|---------------|----------|--------------|-----------------|------------------------|--------------------------|--------------------------|-------------------------------|-------|----------------------|---------------------|-----------|
| | Factor | | Retail | | | | | | | | | GS - DM |
| | 1 | | 2 | | | | | | | | | 3 |
| Total Operating Expense Before Income Tax | | TOTAL | 160,337,608 | 107,983,790 | 8,962,196 | 8,167,602 | 13,115,891 | 9,118,825 | - | 30,402,318 | 8,982,265 | 4,007,039 |
| Gross Operating Income | | TOTAL | (14,558,369) | (8,153,790) | (157,973) | (314,603) | (1,791,173) | (6,709,225) | - | (8,815,000) | 1,139,222 | 1,429,172 |
| Interest Expense Factor | | | | | | | | | | | | |
| Interest Expense Synchronized | | TOTAL | 8,877,397 | 5,159,602 | 516,470 | 191,188 | 823,861 | 662,719 | - | 1,677,768 | 991,060 | 532,497 |
| Net Operating Income Before Income Tax | | TOTAL | (23,435,766) | (13,313,392) | (674,443) | (505,791) | (2,615,033) | (7,371,944) | - | (10,492,768) | 148,162 | 896,675 |
| Schedule M Income Adjustments | | | | | | | | | | | | |
| Oth Inc & Ded, AFUDC, Interest | RATEBASE | TOTAL | (1,182,246) | (687,129) | (68,781) | (25,461) | (109,718) | (88,257) | - | (223,436) | (131,984) | (70,915) |
| Schedule M - Labor Related | LABOR_M | TOTAL | 1,653,534 | 1,150,154 | 89,570 | 86,889 | 145,706 | 103,086 | - | 335,680 | 59,541 | 18,589 |
| Schedule M - Rate Base Related | RATEBASE | TOTAL | (1,056,813) | (614,227) | (61,483) | (22,760) | (98,077) | (78,894) | - | (199,730) | (117,981) | (63,391) |
| Schedule M - Distribution Plant Related | RB_GUP_EPIS_D | TOTAL | (7,312,246) | (3,876,755) | (412,089) | (339,159) | (649,687) | (517,454) | - | (1,506,301) | (965,572) | (551,530) |
| Schedule M - General Plant Related | RB_GUP_EPIS_G | TOTAL | (5,906,681) | (4,108,530) | (319,957) | (310,381) | (520,484) | (368,238) | - | (1,199,103) | (212,689) | (66,403) |
| Total Schedule M Income Adjustments | | TOTAL | (13,804,452) | (8,136,486) | (772,740) | (610,872) | (1,232,260) | (949,757) | - | (2,792,890) | (1,368,685) | (733,651) |
| State Tax Adjustments | | | | | | | | | | | | |
| Kentucky - Plant Related | RB_GUP_EPIS_D | TOTAL | 1,261,133 | 668,619 | 71,072 | 58,494 | 112,051 | 89,245 | - | 259,790 | 166,531 | 95,122 |
| Michigan - Plant Related | RB_GUP_EPIS_D | TOTAL | 1,291,807 | 684,881 | 72,801 | 59,917 | 114,776 | 91,415 | - | 266,108 | 170,581 | 97,435 |
| Ohio - Plant Related | RB_GUP_EPIS_D | TOTAL | (745,790) | (395,398) | (42,030) | (34,591) | (66,263) | (52,776) | - | (153,630) | (98,480) | (56,252) |
| Illinois - Plant Related | RB_GUP_EPIS_D | TOTAL | 1,289,921 | 683,881 | 72,695 | 59,830 | 114,608 | 91,282 | - | 265,720 | 170,332 | 97,293 |
| West Virginia - Plant Related | RB_GUP_EPIS_D | TOTAL | (709,277) | (376,039) | (39,972) | (32,898) | (63,019) | (50,192) | - | (146,109) | (93,659) | (53,498) |
| Kentucky Taxable Income | | TOTAL | (35,979,086) | (20,781,260) | (1,376,111) | (1,058,169) | (3,735,242) | (8,232,456) | - | (13,025,868) | (1,053,992) | 258,146 |
| Tax Factor (Tax Rate x Apportionment) | | | | | | | | | | | | |
| Kentucky Tax | | TOTAL | (1,693) | (978) | (65) | (50) | (176) | (387) | - | (613) | (50) | 12 |
| Michigan Taxable Income | | TOTAL | (35,948,411) | (20,764,997) | (1,374,382) | (1,056,747) | (3,732,517) | (8,230,286) | - | (13,019,549) | (1,049,942) | 260,459 |
| Tax Factor (Tax Rate x Apportionment) | | | | | | | | | | | | |
| Michigan Tax | | TOTAL | (468) | (270) | (18) | (14) | (49) | (107) | - | (170) | (14) | 3 |
| Ohio Municipal Taxable Income | | TOTAL | (37,986,008) | (21,845,276) | (1,489,213) | (1,151,255) | (3,913,556) | (8,374,477) | - | (13,439,288) | (1,319,003) | 106,772 |
| Tax Factor (Tax Rate x Apportionment) | | | | | | | | | | | | |
| Ohio Tax | | TOTAL | (298,202) | (171,492) | (11,691) | (9,038) | (30,723) | (65,742) | - | (105,503) | (10,355) | 838 |
| Illinois Taxable Income | | TOTAL | (35,950,298) | (20,765,997) | (1,374,489) | (1,056,834) | (3,732,685) | (8,230,419) | - | (13,019,938) | (1,050,191) | 260,317 |
| Tax Factor (Tax Rate x Apportionment) | | | | | | | | | | | | |
| Illinois Tax | | TOTAL | (16,529) | (9,548) | (632) | (486) | (1,716) | (3,784) | - | (5,986) | (483) | 120 |
| West Virginia Taxable Income | | TOTAL | (37,949,495) | (21,825,917) | (1,487,155) | (1,149,562) | (3,910,312) | (8,371,893) | - | (13,431,767) | (1,314,182) | 109,526 |
| Tax Factor (Tax Rate x Apportionment) | | | | | | | | | | | | |
| West Virginia Tax | | TOTAL | (10,968) | (6,308) | (430) | (332) | (1,130) | (2,420) | - | (3,882) | (380) | 32 |
| State True-ups, Credits, Adj net of Other Inc & Ded | RB_GUP_EPIS_D | TOTAL | (20,867) | (11,063) | (1,176) | (968) | (1,854) | (1,477) | - | (4,298) | (2,755) | (1,574) |
| Deferred State Income Tax (410.1 & 411.1) | RB_GUP_EPIS_D | TOTAL | 28,007 | 14,848 | 1,578 | 1,299 | 2,488 | 1,982 | - | 5,769 | 3,698 | 2,112 |
| Total State Income Tax | | TOTAL | (320,720) | (184,811) | (12,433) | (9,588) | (33,159) | (71,935) | - | (114,682) | (10,338) | 1,544 |
| Difference in Deductible State Income Tax | RB_GUP_EPIS_D | TOTAL | 4,617 | 2,448 | 260 | 214 | 410 | 327 | - | 951 | 610 | 348 |
| Federal Taxable Income | | TOTAL | (36,886,875) | (21,247,771) | (1,432,912) | (1,105,562) | (3,811,236) | (8,247,457) | - | (13,164,255) | (1,205,877) | 163,941 |
| Tax Factor (Tax Rate x Apportionment) | | | | | | | | | | | | |
| Gross Current FIT | | TOTAL | (7,746,244) | (4,462,032) | (300,912) | (232,168) | (800,359) | (1,731,966) | - | (2,764,494) | (253,234) | 34,428 |

OHIO POWER COMPANY
CLASS COST-OF-SERVICE STUDY - CUSTOMER CHARGE
TWELVE MONTHS ENDING NOVEMBER 30, 2020

| Label | Allocation | | Total | RS: Residential | GS: Non-Demand Metered | GS: Demand Metered - SEC | GS: Demand Metered - PRI | GS: Demand Metered - SUB/TRAN | 7 | Total | OL: Outdoor Lighting | SL: Street Lighting |
|---|-----------------|----------|-------------|-----------------|------------------------|--------------------------|--------------------------|-------------------------------|----|-------------|----------------------|---------------------|
| | Factor | Function | Retail | | | | | | | GS - DM | | |
| | | | 1 | | | | | | | 2 | | |
| Other Federal Tax Credits, Adj net of Other Inc & Ded | RB_GUP_EPIS_D | TOTAL | (702,308) | (372,345) | (39,579) | (32,575) | (62,400) | (49,699) | - | (144,673) | (92,739) | (52,972) |
| Deferred FIT DFIT (410.1 & 411.1) | RB_GUP_EPIS_D | TOTAL | 2,717,250 | 1,440,613 | 153,133 | 126,032 | 241,426 | 192,287 | - | 559,745 | 358,809 | 204,950 |
| Deferred ITC Investment Tax Credit (411.4 & 411.5) | RB_GUP_EPIS_D | TOTAL | (344) | (183) | (19) | (16) | (31) | (24) | - | (71) | (45) | (26) |
| Total Federal Income Tax | | TOTAL | (5,731,645) | (3,393,947) | (187,377) | (138,726) | (621,364) | (1,589,402) | - | (2,349,492) | 12,791 | 186,380 |
| Total Income Tax | | TOTAL | (6,052,365) | (3,578,757) | (199,810) | (148,314) | (654,523) | (1,661,337) | - | (2,464,175) | 2,453 | 187,923 |
| Total Expenses | | TOTAL | 154,285,243 | 104,405,033 | 8,762,387 | 8,019,287 | 12,461,368 | 7,457,488 | - | 27,938,143 | 8,984,718 | 4,194,962 |
| Net Operating Income | | TOTAL | (8,506,003) | (4,575,033) | 41,837 | (166,289) | (1,136,650) | (5,047,887) | - | (6,350,825) | 1,136,770 | 1,241,249 |
| Current Rate of Return | | | -2.15% | -2.11% | 0.19% | -2.07% | -3.28% | -18.12% | 0% | -2.78% | 2.73% | 5.55% |
| O&M Labor | | | | | | | | | | | | |
| Distribution | EXP_OM_DIST | TOTAL | 6,070,671 | 1,171,113 | 230,340 | 495,427 | 1,979,970 | 1,576,947 | - | 4,052,344 | 414,379 | 202,496 |
| Customer Accounts | EXP_OM_CUSTACCT | TOTAL | 18,086,576 | 15,403,767 | 1,039,105 | 759,928 | 225,549 | 55,742 | - | 1,041,219 | 510,996 | 91,488 |
| Customer Service | EXP_OM_CUSTSERV | TOTAL | 2,599,838 | 2,036,635 | 179,949 | 150,660 | 152,257 | 35,418 | - | 338,335 | 38,099 | 6,821 |
| Total | | TOTAL | 26,757,085 | 18,611,515 | 1,449,393 | 1,406,015 | 2,357,777 | 1,668,107 | - | 5,431,898 | 963,474 | 300,805 |
| Calculation of Proposed Revenues | | | | | | | | | | | | |
| Proposed Operating Income (NOI + Inc. Defic.) | RATEBASE | TOTAL | 29,477,483 | 17,132,506 | 1,714,945 | 634,842 | 2,735,637 | 2,200,565 | - | 5,571,044 | 3,290,825 | 1,768,163 |
| Proposed Rate of Return | | | 7.90% | 7.90% | 7.90% | 7.90% | 7.90% | 7.90% | 0% | 7.90% | 7.90% | 7.90% |
| Income Increase | | TOTAL | 37,983,486 | 21,707,539 | 1,673,108 | 801,131 | 3,872,287 | 7,248,452 | - | 11,921,869 | 2,154,056 | 526,914 |
| Gross Revenue Conversion Factor | 1.28841178 | | | | | | | | | | | |
| Total Revenue Increase | | TOTAL | 48,938,371 | 27,968,249 | 2,155,652 | 1,032,186 | 4,989,100 | 9,338,991 | - | 15,360,277 | 2,775,311 | 678,882 |
| Total Proposed Sales Revenue | | TOTAL | 189,825,585 | 124,955,732 | 10,399,010 | 8,593,900 | 15,884,274 | 11,853,742 | - | 36,331,916 | 12,332,502 | 5,806,425 |
| Customer Bills (source: E-4 Proposed) | | | | 15,405,296 | 1,491,554 | 783,629 | 15,830 | 2,460 | | | | |
| Full Cost Customer Charge | | | | 8.11 | 6.97 | 10.97 | 1,003.43 | 4,818.59 | | | | |

**VOLUME TWO
(PART 2 of 2)**

SCHEDULE E-3.2

SCHEDULE E-3.2 COST-OF-SERVICE STUDY

| Label | Allocation | | | Total | RS: Residential | GS: Non-Demand Metered | Demand Metered | | | x | Total | OL: Outdoor Lighting | SL: Street Lighting |
|---|-----------------|---------------|----------|-----------------|-----------------|------------------------|--------------------------|--------------------------|-------------------------------|---|---------------|----------------------|---------------------|
| | Constant | Factor | Function | | | | GS: Demand Metered - SEC | GS: Demand Metered - PRI | GS: Demand Metered - SUB/TRAN | | | | |
| | | | | | | | | | | | | | |
| | | | | 1 | 2 | 3 | 4 | 5 | 6 | 7 | | 8 | 9 |
| Rate Base | | | | | | | | | | | | | |
| Plant in Service | | | | | | | | | | | | | |
| Distribution | | | | | | | | | | | | | |
| 360 Land and Land Rights | 69,584,051 | DIST_CPD | TOTAL | 69,584,051 | 38,048,431 | 1,473,218 | 20,554,976 | 9,320,913 | - | - | 29,875,889 | 95,935 | 90,578 |
| 361 Structures and Improvements | 44,446,637 | DIST_CPD | TOTAL | 44,446,637 | 24,303,340 | 941,014 | 13,129,439 | 5,953,709 | - | - | 19,083,149 | 61,278 | 57,857 |
| 362 Station Equipment | 861,514,184 | DIST_CPD | TOTAL | 861,514,184 | 471,074,376 | 18,239,785 | 254,489,401 | 115,401,421 | - | - | 369,890,822 | 1,187,760 | 1,121,441 |
| 363 Storage Battery Equipment | 5,117,366 | DIST_CPD | TOTAL | 5,117,366 | 2,798,166 | 108,344 | 1,511,659 | 685,481 | - | - | 2,197,139 | 7,055 | 6,661 |
| 364 Poles, Towers & Fixtures | 795,252,903 | DIST_POLES | TOTAL | 795,252,903 | 469,488,856 | 20,372,534 | 234,891,820 | 67,488,909 | - | - | 302,380,729 | 1,586,201 | 1,424,583 |
| 365 Overhead Lines | 892,997,111 | DIST_OHLINES | TOTAL | 892,997,111 | 506,883,626 | 20,803,892 | 263,776,431 | 98,667,714 | - | - | 362,444,145 | 1,494,037 | 1,371,410 |
| 366 Underground Conduit | 333,826,429 | DIST_UGLINES | TOTAL | 333,826,429 | 188,707,175 | 7,697,498 | 98,607,294 | 37,763,064 | - | - | 136,370,358 | 547,490 | 503,908 |
| 367 Underground Lines | 732,263,060 | DIST_UGLINES | TOTAL | 732,263,060 | 413,937,548 | 16,884,802 | 216,299,469 | 82,834,953 | - | - | 299,134,422 | 1,200,944 | 1,105,345 |
| 368 Transformers | 848,229,056 | DIST_TRANSF | TOTAL | 848,229,056 | 546,167,917 | 26,363,109 | 250,507,610 | 20,826,886 | - | - | 271,334,496 | 2,333,746 | 2,029,788 |
| 369 Services | 345,049,049 | DIST_SERV | TOTAL | 345,049,049 | 289,115,716 | 27,856,823 | 14,618,710 | - | - | - | 14,618,710 | 13,186,922 | 270,878 |
| 370 Meters | 103,657,198 | DIST_METERS | TOTAL | 103,657,198 | 2,050,724 | 3,093,396 | 10,854,086 | 48,795,238 | 38,863,754 | - | 98,513,078 | - | - |
| 371 Install on Cust. Premises | 59,229,951 | DIST_OL | TOTAL | 59,229,951 | - | - | - | - | - | - | - | 59,229,951 | - |
| 372 Leased Prop. On Cust. Premises | 103,067 | DIST_OL | TOTAL | 103,067 | - | - | - | - | - | - | - | 103,067 | - |
| 373 Street Lighting | 41,152,199 | DIST_SL | TOTAL | 41,152,199 | - | - | - | - | - | - | - | - | 41,152,199 |
| Total | 5,132,422,260 | | TOTAL | 5,132,422,260 | 2,952,575,875 | 143,834,415 | 1,379,240,895 | 487,738,287 | 38,863,754 | - | 1,905,842,936 | 81,034,386 | 49,134,648 |
| Distribution Additions Through x/xx/20xx | - | RB_GUP_EPIS_D | TOTAL | - | - | - | - | - | - | - | - | - | - |
| Total Plant in Service | 5,132,422,260 | | TOTAL | 5,132,422,260 | 2,952,575,875 | 143,834,415 | 1,379,240,895 | 487,738,287 | 38,863,754 | - | 1,905,842,936 | 81,034,386 | 49,134,648 |
| General Plant | 430,803,361 | LABOR_M | TOTAL | 430,803,361 | 260,413,822 | 14,265,640 | 101,099,457 | 41,375,087 | 7,152,421 | - | 149,626,964 | 4,687,710 | 1,809,225 |
| Intangible Plant | 155,339,648 | LABOR_M | TOTAL | 155,339,648 | 93,900,362 | 5,143,923 | 36,454,576 | 14,919,084 | 2,579,029 | - | 53,952,689 | 1,690,301 | 652,373 |
| Total General & Intangible Plant | 586,143,008 | | TOTAL | 586,143,008 | 354,314,184 | 19,409,563 | 137,554,033 | 56,294,171 | 9,731,450 | - | 203,579,654 | 6,378,010 | 2,461,597 |
| Total Electric Plant in Service | 5,718,565,268 | | TOTAL | 5,718,565,268 | 3,306,890,059 | 163,243,977 | 1,516,794,928 | 544,032,458 | 48,595,204 | - | 2,109,422,590 | 87,412,397 | 51,596,246 |
| Electric Plant Acquisition Adj. - Account 302 | 636,578 | LABOR_M | TOTAL | 636,578 | 384,801 | 21,080 | 149,390 | 61,138 | 10,569 | - | 221,097 | 6,927 | 2,673 |
| Electric Utility Plant | 5,719,201,846 | | TOTAL | 5,719,201,846 | 3,307,274,860 | 163,265,057 | 1,516,944,318 | 544,093,596 | 48,605,773 | - | 2,109,643,687 | 87,419,323 | 51,598,919 |
| Accum. Depreciation and Amortiz. | | | | | | | | | | | | | |
| Distribution | (1,614,327,235) | RB_GUP-Land_D | TOTAL | (1,614,327,235) | (929,320,835) | (45,393,028) | (433,228,081) | (152,547,280) | (12,392,025) | - | (598,167,386) | (25,807,885) | (15,638,102) |
| General & Intangible | (172,312,698) | RB_GUP-Land_G | TOTAL | (172,312,698) | (104,160,302) | (5,705,969) | (40,437,754) | (16,549,204) | (2,860,825) | - | (59,847,783) | (1,874,990) | (723,654) |
| Total | (1,786,639,933) | | TOTAL | (1,786,639,933) | (1,033,481,137) | (51,098,998) | (473,665,835) | (169,096,484) | (15,252,850) | - | (658,015,169) | (27,682,875) | (16,361,755) |
| Amortiz. Of Plant Acquisition Adj. - Acct 302 | (636,578) | LABOR_M | TOTAL | (636,578) | (384,801) | (21,080) | (149,390) | (61,138) | (10,569) | - | (221,097) | (6,927) | (2,673) |
| Net Electric Plant in Service | 3,931,925,335 | | TOTAL | 3,931,925,335 | 2,273,408,922 | 112,144,980 | 1,043,129,093 | 374,935,973 | 33,342,355 | - | 1,451,407,421 | 59,729,522 | 35,234,490 |
| Construction Work In Progress | | | | | | | | | | | | | |
| Distribution | - | RB_GUP_EPIS_D | TOTAL | - | - | - | - | - | - | - | - | - | - |
| General | - | RB_GUP_EPIS_G | TOTAL | - | - | - | - | - | - | - | - | - | - |
| Total | - | | TOTAL | - | - | - | - | - | - | - | - | - | - |
| Working Capital | | | | | | | | | | | | | |
| Uncollectibles | - | RSale | TOTAL | - | - | - | - | - | - | - | - | - | - |
| Materials & Supplies - Dist | 2,645,709 | RB_GUP_EPIS_D | TOTAL | 2,645,709 | 1,522,021 | 74,145 | 710,984 | 251,424 | 20,034 | - | 982,442 | 41,772 | 25,328 |
| Prepayments - Other (Insurance, etc.) | 12,683,932 | RB_GUP | TOTAL | 12,683,932 | 7,334,808 | 362,086 | 3,364,249 | 1,206,680 | 107,797 | - | 4,678,726 | 193,877 | 114,435 |
| Other Current Assets | - | LABOR_M | TOTAL | - | - | - | - | - | - | - | - | - | - |
| Total Working Capital | 15,329,641 | | TOTAL | 15,329,641 | 8,856,830 | 436,231 | 4,075,233 | 1,458,104 | 127,831 | - | 5,661,168 | 235,649 | 139,763 |
| Rate Base Offsets | | | | | | | | | | | | | |
| Customer Deposits | (55,112,146) | CUST_DEP | TOTAL | (55,112,146) | (35,737,340) | (2,087,958) | (12,779,763) | (3,307,877) | (1,148,029) | - | (17,235,669) | (51,179) | - |
| Customer Advances | - | RB_GUP_EPIS_D | TOTAL | - | - | - | - | - | - | - | - | - | - |
| Prepayments - Pension | 165,161,117 | LABOR_M | TOTAL | 165,161,117 | 99,837,284 | 5,469,152 | 38,759,445 | 15,862,354 | 2,742,090 | - | 57,363,890 | 1,797,171 | 693,619 |
| Deferred Taxes (190.1) | 71,054,968 | RB_GUP_EPIS_D | TOTAL | 71,054,968 | 40,876,447 | 1,991,292 | 19,094,672 | 6,752,412 | 538,043 | - | 26,385,126 | 1,121,867 | 680,236 |
| Deferred Taxes (281.1) | - | RB_GUP_EPIS_D | TOTAL | - | - | - | - | - | - | - | - | - | - |
| Deferred Taxes (282.1) | (907,826,188) | RB_GUP_EPIS_D | TOTAL | (907,826,188) | (522,253,542) | (25,441,525) | (243,961,027) | (86,271,465) | (6,874,246) | - | (337,106,738) | (14,333,415) | (8,690,969) |
| Deferred Taxes (283.1) | (85,507,641) | RB_GUP_EPIS_D | TOTAL | (85,507,641) | (49,190,769) | (2,396,323) | (22,978,553) | (8,125,861) | (647,481) | - | (31,751,895) | (1,350,056) | (818,597) |
| Deferred Taxes - State (283.1) | (29,754,021) | RB_GUP_EPIS_D | TOTAL | (29,754,021) | (17,116,870) | (833,846) | (7,995,827) | (2,827,549) | (225,304) | - | (11,048,680) | (469,778) | (284,847) |
| Deferred Investment Tax Credits (255) | (1,495) | RB_GUP_EPIS_D | TOTAL | (1,495) | (860) | (42) | (402) | (142) | (11) | - | (555) | (24) | (14) |
| Total | (841,985,406) | | TOTAL | (841,985,406) | (483,585,650) | (23,299,251) | (229,861,455) | (77,918,128) | (5,614,938) | - | (313,394,521) | (13,285,413) | (8,420,571) |

Administrative & General Expense

| Label | Allocation | | | Total | RS: Residential | GS: Non-Demand Metered | Demand Metered | | | x | Total | OL: Outdoor Lighting | SL: Street Lighting |
|---|---------------|---------------|----------|---------------|-----------------|------------------------|--------------------------|--------------------------|-------------------------------|---|---------------|----------------------|---------------------|
| | Constant | Factor | Function | | | | GS: Demand Metered - SEC | GS: Demand Metered - PRI | GS: Demand Metered - SUB/TRAN | | | | |
| | | | | | | | | | | | | | |
| | | | | 1 | 2 | 3 | 4 | 5 | 6 | 7 | | 8 | 9 |
| 920-Salaries | 35,977,394 | LABOR_M | TOTAL | 35,977,394 | 21,747,766 | 1,191,357 | 8,443,052 | 3,455,330 | 597,315 | - | 12,495,697 | 391,482 | 151,093 |
| 921-Office Supplies | 3,463,342 | LABOR_M | TOTAL | 3,463,342 | 2,093,536 | 114,685 | 812,765 | 332,625 | 57,500 | - | 1,202,891 | 37,686 | 14,545 |
| 922-Admin Exp Transferred | (7,953,963) | LABOR_M | TOTAL | (7,953,963) | (4,808,045) | (263,388) | (1,866,609) | (763,912) | (132,056) | - | (2,762,577) | (86,550) | (33,404) |
| 923.0001 Outside Svcs Empl - Non-Assoc. | 5,803,269 | LABOR_M | TOTAL | 5,803,269 | 3,507,985 | 192,170 | 1,361,891 | 557,356 | 96,349 | - | 2,015,596 | 63,147 | 24,372 |
| 923.0003 AEPSC Billed to Client Co. | 2,549,835 | LABOR_M | TOTAL | 2,549,835 | 1,541,335 | 84,435 | 598,386 | 244,890 | 42,334 | - | 885,611 | 27,746 | 10,708 |
| 924-Property Insurance | 1,400,080 | RB_GUP_EPIS_D | TOTAL | 1,400,080 | 805,437 | 39,237 | 376,245 | 133,051 | 10,602 | - | 519,897 | 22,105 | 13,404 |
| 925-Injuries & Damages | 5,634,187 | LABOR_M | TOTAL | 5,634,187 | 3,405,777 | 186,571 | 1,322,212 | 541,117 | 93,542 | - | 1,956,870 | 61,307 | 23,662 |
| 926.0000 OPEB - Employee Benefits | 3,923,150 | LABOR_M | TOTAL | 3,923,150 | 2,371,482 | 129,911 | 920,671 | 376,786 | 65,134 | - | 1,362,592 | 42,689 | 16,476 |
| 926.0003 Pension Plan | 4,240,618 | LABOR_M | TOTAL | 4,240,618 | 2,563,386 | 140,424 | 995,174 | 407,276 | 70,405 | - | 1,472,855 | 46,144 | 17,809 |
| 927-Franchise Requirements | - | RSALE | TOTAL | - | - | - | - | - | - | - | - | - | - |
| 9280000 Reg. Commission Exp. | 1,129,780 | RSALE | TOTAL | 1,129,780 | 675,398 | 40,176 | 279,036 | 99,229 | 4,614 | - | 382,880 | 19,656 | 11,670 |
| 929 Duplicate Charges | - | LABOR_M | TOTAL | - | - | - | - | - | - | - | - | - | - |
| 930.1 Gen. Advertising Exp. | 1,343,776 | LABOR_M | TOTAL | 1,343,776 | 812,291 | 44,498 | 315,353 | 129,059 | 22,310 | - | 466,721 | 14,622 | 5,643 |
| 930.2000 Misc. General Expenses | 4,618,234 | LABOR_M | TOTAL | 4,618,234 | 2,791,649 | 152,928 | 1,083,791 | 443,543 | 76,674 | - | 1,604,009 | 50,252 | 19,395 |
| 930.2007 ABD Exp. | 1,550,917 | RB_GUP_EPIS_D | TOTAL | 1,550,917 | 892,211 | 43,464 | 416,780 | 147,385 | 11,744 | - | 575,908 | 24,487 | 14,848 |
| 931 Rent | 2,267,361 | LABOR_M | TOTAL | 2,267,361 | 1,370,584 | 75,081 | 532,097 | 217,761 | 37,644 | - | 787,502 | 24,672 | 9,522 |
| 935 A&G - Maintenance | 9,623,476 | LABOR_M | TOTAL | 9,623,476 | 5,817,239 | 318,672 | 2,258,404 | 924,255 | 159,774 | - | 3,342,433 | 104,716 | 40,415 |
| Total | 75,571,458 | | TOTAL | 75,571,458 | 45,588,032 | 2,490,222 | 17,849,249 | 7,245,751 | 1,213,885 | - | 26,308,885 | 844,161 | 340,157 |
| Total O&M Expense | 366,908,534 | | TOTAL | 366,908,534 | 223,511,479 | 12,730,823 | 85,544,174 | 34,260,812 | 5,456,859 | - | 125,261,844 | 3,943,434 | 1,460,954 |
| Depreciation & Amortization Expense | | | | | | | | | | | | | |
| Distribution | 148,093,586 | RB_GUP-Land_D | TOTAL | 148,093,586 | 85,253,133 | 4,164,222 | 39,743,058 | 13,994,234 | 1,136,808 | - | 54,874,100 | 2,367,539 | 1,434,593 |
| General & Intangible | 39,591,691 | RB_GUP-Land_G | TOTAL | 39,591,691 | 23,932,552 | 1,311,041 | 9,291,242 | 3,802,453 | 657,322 | - | 13,751,018 | 430,810 | 166,271 |
| Total Depreciation & Amort Expense | 187,685,278 | | TOTAL | 187,685,278 | 109,185,685 | 5,475,262 | 49,034,300 | 17,796,688 | 1,794,129 | - | 68,625,117 | 2,798,349 | 1,600,864 |
| Taxes Other Than Income | | | | | | | | | | | | | |
| Payroll Taxes | 6,753,052 | LABOR_M | TOTAL | 6,753,052 | 4,082,113 | 223,621 | 1,584,783 | 648,575 | 112,118 | - | 2,345,475 | 73,482 | 28,360 |
| Commercial Activity Taxes | 7,236,405 | RSALE | TOTAL | 7,236,405 | 4,326,022 | 257,336 | 1,787,268 | 635,577 | 29,556 | - | 2,452,401 | 125,897 | 74,750 |
| Property Taxes | 201,966,033 | NP | TOTAL | 201,966,033 | 116,775,203 | 5,760,404 | 53,581,039 | 19,258,843 | 1,712,653 | - | 74,552,534 | 3,068,048 | 1,809,844 |
| Regulatory Fees | 3,305,646 | RSALE | TOTAL | 3,305,646 | 1,976,160 | 117,553 | 816,438 | 290,336 | 13,501 | - | 1,120,276 | 57,511 | 34,146 |
| Franchise Tax | 2,227 | RSALE | TOTAL | 2,227 | 1,331 | 79 | 550 | 196 | 9 | - | 755 | 39 | 23 |
| Miscellaneous Taxes | - | NP | TOTAL | - | - | - | - | - | - | - | - | - | - |
| Total Taxes Other Than Income | 219,263,362 | | TOTAL | 219,263,362 | 127,160,830 | 6,358,992 | 57,770,078 | 20,833,526 | 1,867,837 | - | 80,471,441 | 3,324,976 | 1,947,124 |
| Other Expense | | | | | | | | | | | | | |
| Accretion | - | RB_GUP_EPIS_G | TOTAL | - | - | - | - | - | - | - | - | - | - |
| Total Operating Expense Before Income Tax | 773,857,173 | | TOTAL | 773,857,173 | 459,857,994 | 24,565,078 | 192,348,551 | 72,891,025 | 9,118,825 | - | 274,358,402 | 10,066,758 | 5,008,942 |
| Gross Operating Income | (110,067,227) | | TOTAL | (110,067,227) | (62,959,670) | (516,973) | (27,973,989) | (14,900,865) | (6,709,225) | - | (49,584,078) | 1,275,779 | 1,717,716 |
| Interest Expense Factor | 2.379% | | | | | | | | | | | | |
| Interest Expense Synchronized | 73,879,112 | | TOTAL | 73,879,112 | 42,793,350 | 2,124,154 | 19,445,837 | 7,101,199 | 662,719 | - | 27,209,755 | 1,110,583 | 641,269 |
| Net Operating Income Before Income Tax | (183,946,339) | | TOTAL | (183,946,339) | (105,753,021) | (2,641,128) | (47,419,825) | (22,002,065) | (7,371,944) | - | (76,793,834) | 165,196 | 1,076,447 |
| Schedule M and Other Income Adjustments | | | | | | | | | | | | | |
| Oth Inc & Ded, AFUDC, Interest | (9,838,839) | RATEBASE | TOTAL | (9,838,839) | (5,698,998) | (282,884) | (2,589,696) | (945,701) | (88,257) | - | (3,623,655) | (147,902) | (85,401) |
| Schedule M - Labor Related | 6,209,036 | LABOR_M | TOTAL | 6,209,036 | 3,753,264 | 205,606 | 1,457,115 | 596,326 | 103,086 | - | 2,156,527 | 67,563 | 26,076 |
| Schedule M - Rate Base Related | (8,794,965) | RATEBASE | TOTAL | (8,794,965) | (5,094,350) | (252,871) | (2,314,937) | (845,365) | (78,894) | - | (3,239,195) | (132,210) | (76,340) |
| Schedule M - Distribution Plant Related | (68,335,979) | RB_GUP_EPIS_D | TOTAL | (68,335,979) | (39,312,269) | (1,915,093) | (18,363,995) | (6,494,024) | (517,454) | - | (25,375,473) | (1,078,938) | (654,207) |
| Schedule M - General Plant Related | (22,179,646) | RB_GUP_EPIS_G | TOTAL | (22,179,646) | (13,407,245) | (734,458) | (5,205,043) | (2,130,171) | (368,238) | - | (7,703,452) | (241,344) | (93,147) |
| Total Schedule M and Other Income Adjustments | (102,940,393) | | TOTAL | (102,940,393) | (59,759,597) | (2,979,699) | (27,016,556) | (9,818,934) | (949,757) | - | (37,785,248) | (1,532,831) | (883,019) |
| State Tax Adjustments | | | | | | | | | | | | | |
| Kentucky - Plant Related | 11,785,812 | RB_GUP_EPIS_D | TOTAL | 11,785,812 | 6,780,133 | 330,293 | 3,167,213 | 1,120,015 | 89,245 | - | 4,376,473 | 186,083 | 112,830 |
| Michigan - Plant Related | 12,072,474 | RB_GUP_EPIS_D | TOTAL | 12,072,474 | 6,945,043 | 338,327 | 3,244,248 | 1,147,257 | 91,415 | - | 4,482,920 | 190,609 | 115,574 |
| Ohio - Plant Related | (6,969,715) | RB_GUP_EPIS_D | TOTAL | (6,969,715) | (4,009,532) | (195,324) | (1,872,978) | (662,338) | (52,776) | - | (2,588,092) | (110,043) | (66,724) |
| Illinois - Plant Related | 12,054,844 | RB_GUP_EPIS_D | TOTAL | 12,054,844 | 6,934,901 | 337,833 | 3,239,510 | 1,145,582 | 91,282 | - | 4,476,374 | 190,331 | 115,406 |
| West Virginia - Plant Related | (6,628,484) | RB_GUP_EPIS_D | TOTAL | (6,628,484) | (3,813,229) | (185,761) | (1,781,279) | (629,910) | (50,192) | - | (2,461,382) | (104,655) | (63,457) |
| Kentucky Taxable Income | (275,100,920) | | TOTAL | (275,100,920) | (158,732,485) | (5,290,533) | (71,269,168) | (30,700,984) | (8,232,456) | - | (110,202,609) | (1,181,552) | 306,258 |
| Tax Factor (Tax Rate x Apportionment) | 0.0047048% | | | | | | | | | | | | |
| Kentucky Tax | (12,943) | | TOTAL | (12,943) | (7,468) | (249) | (3,353) | (1,444) | (387) | - | (5,185) | (56) | 14 |

| Label | Allocation | | | Total Retail | RS: Residential | GS: Non-Demand Metered | Demand Metered | | | | x | Total GS - DM | OL: Outdoor Lighting | SL: Street Lighting |
|---|---------------|-----------------|----------|-----------------|-----------------|---------------------------|-----------------------------|-----------------------------|-------------------------------------|----|---------------|------------------|-------------------------|------------------------|
| | Constant | Factor | Function | | | | GS: Demand Metered | | | | | | | |
| | | | | | | | GS: Demand Metered - SEC | GS: Demand Metered - PRI | GS: Demand Metered - SUB/TRAN | | | | | |
| | | | | 1 | 2 | 3 | 4 | 5 | 6 | 7 | | 8 | 9 | |
| Michigan Taxable Income | (274,814,258) | | TOTAL | (274,814,258) | (158,567,575) | (5,282,500) | (71,192,133) | (30,673,742) | (8,230,286) | - | (110,096,161) | (1,177,026) | 309,003 | |
| Tax Factor (Tax Rate x Apportionment) | 0.0013020% | | | | | | | | | | | | | |
| Michigan Tax | (3,578) | | TOTAL | (3,578) | (2,065) | (69) | (927) | (399) | (107) | - | (1,433) | (15) | 4 | |
| Ohio Municipal Taxable Income | (293,856,447) | | TOTAL | (293,856,447) | (169,522,150) | (5,816,151) | (76,309,360) | (32,483,337) | (8,374,477) | - | (117,167,174) | (1,477,677) | 126,704 | |
| Tax Factor (Tax Rate x Apportionment) | 0.7850313% | | | | | | | | | | | | | |
| Ohio Tax | (2,306,865) | | TOTAL | (2,306,865) | (1,330,802) | (45,659) | (599,052) | (255,004) | (65,742) | - | (919,799) | (11,600) | 995 | |
| Illinois Taxable Income | (274,831,888) | | TOTAL | (274,831,888) | (158,577,717) | (5,282,994) | (71,196,871) | (30,675,417) | (8,230,419) | - | (110,102,708) | (1,177,304) | 308,834 | |
| Tax Factor (Tax Rate x Apportionment) | 0.0459787% | | | | | | | | | | | | | |
| IllinoisTax | (126,364) | | TOTAL | (126,364) | (72,912) | (2,429) | (32,735) | (14,104) | (3,784) | - | (50,624) | (541) | 142 | |
| West Virginia Taxable Income | (293,515,216) | | TOTAL | (293,515,216) | (169,325,847) | (5,806,588) | (76,217,660) | (32,450,909) | (8,371,893) | - | (117,040,463) | (1,472,290) | 129,971 | |
| Tax Factor (Tax Rate x Apportionment) | 0.0289007% | | | | | | | | | | | | | |
| West Virginia Tax | (84,828) | | TOTAL | (84,828) | (48,936) | (1,678) | (22,027) | (9,379) | (2,420) | - | (33,826) | (426) | 38 | |
| State True-ups, Credits, Adj net of Other Inc & Ded | (195,009) | RB_GUP_EPIS_D | TOTAL | (195,009) | (112,185) | (5,465) | (52,405) | (18,532) | (1,477) | - | (72,413) | (3,079) | (1,867) | |
| Deferred State Income Tax (410.1 & 411.1) | 261,735 | RB_GUP_EPIS_D | TOTAL | 261,735 | 150,571 | 7,335 | 70,336 | 24,873 | 1,982 | - | 97,191 | 4,132 | 2,506 | |
| Total State Income Tax | (2,467,852) | | TOTAL | (2,467,852) | (1,423,797) | (48,214) | (640,164) | (273,990) | (71,935) | - | (986,089) | (11,584) | 1,831 | |
| Difference in Deductible State Income Tax | 43,148 | RB_GUP_EPIS_D | TOTAL | 43,148 | 24,822 | 1,209 | 11,595 | 4,100 | 327 | - | 16,022 | 681 | 413 | |
| Federal Taxable Income | (284,113,997) | - | TOTAL | (284,113,997) | (163,913,428) | (5,564,069) | (73,714,286) | (31,518,036) | (8,247,457) | - | (113,479,779) | (1,351,236) | 194,516 | |
| Tax Factor (Tax Rate x Apportionment) | 21.00% | | | | | | | | | | | | | |
| Gross Current FIT | (59,663,939) | | TOTAL | (59,663,939) | (34,421,820) | (1,168,454) | (15,480,000) | (6,618,788) | (1,731,966) | - | (23,830,754) | (283,760) | 40,848 | |
| Other Federal Tax Credits, Adj net of Other Inc & Ded | (6,563,360) | RB_GUP_EPIS_D | TOTAL | (6,563,360) | (3,775,765) | (183,936) | (1,763,778) | (623,721) | (49,699) | - | (2,437,199) | (103,627) | (62,834) | |
| Deferred FIT | | | | | | | | | | | | | | |
| DFIT (410.1 & 411.1) | 25,393,834 | RB_GUP_EPIS_D | TOTAL | 25,393,834 | 14,608,545 | 711,654 | 6,824,110 | 2,413,197 | 192,287 | - | 9,429,594 | 400,936 | 243,105 | |
| Deferred ITC | | | | | | | | | | | | | | |
| Investment Tax Credit (411.4 & 411.5) | (3,217) | RB_GUP_EPIS_D | TOTAL | (3,217) | (1,851) | (90) | (865) | (306) | (24) | - | (1,195) | (51) | (31) | |
| Total Federal Income Tax | (40,836,682) | | TOTAL | (40,836,682) | (23,590,890) | (640,827) | (10,420,533) | (4,829,618) | (1,589,402) | - | (16,839,553) | 13,499 | 221,089 | |
| Total Income Tax | (43,304,535) | | TOTAL | (43,304,535) | (25,014,687) | (689,040) | (11,060,697) | (5,103,608) | (1,661,337) | - | (17,825,642) | 1,914 | 222,920 | |
| Total Expenses | 730,552,639 | | TOTAL | 730,552,639 | 434,843,307 | 23,876,037 | 181,287,855 | 67,787,418 | 7,457,488 | - | 256,532,760 | 10,068,672 | 5,231,862 | |
| Net Operating Income | (66,762,693) | | TOTAL | (66,762,693) | (37,944,983) | 172,067 | (16,913,292) | (9,797,258) | (5,047,887) | - | (31,758,437) | 1,273,865 | 1,494,796 | |
| Current Rate of Return | | | | -2.15% | -2.11% | 0.19% | -2.07% | -3.28% | -18.12% | 0% | -2.78% | 2.73% | 5.55% | |
| O&M Labor | | | | | | | | | | | | | | |
| Distribution | 66,414,441 | EXP_OM_DIST | TOTAL | 66,414,441 | 36,022,837 | 1,697,315 | 18,319,551 | 7,972,076 | 1,576,947 | - | 27,868,575 | 523,810 | 301,904 | |
| Customer Accounts | 25,891,482 | EXP_OM_CUSTACCT | TOTAL | 25,891,482 | 19,860,169 | 1,263,376 | 3,134,992 | 935,527 | 55,742 | - | 4,126,261 | 529,958 | 111,718 | |
| Customer Service | 8,167,202 | EXP_OM_CUSTSERV | TOTAL | 8,167,202 | 4,851,410 | 366,380 | 2,124,146 | 742,006 | 35,418 | - | 2,901,570 | 39,512 | 8,329 | |
| Total | 100,473,125 | | TOTAL | 100,473,125 | 60,734,416 | 3,327,071 | 23,578,689 | 9,649,610 | 1,668,107 | - | 34,896,405 | 1,093,280 | 421,952 | |
| Calculation of Proposed Revenues | | | | | | | | | | | | | | |
| Proposed Operating Income (NOI + Inc. Defic.) | 245,316,296 | RATEBASE | TOTAL | 245,316,296 | 142,095,728 | 7,053,275 | 64,570,087 | 23,579,600 | 2,200,565 | - | 90,350,251 | 3,687,701 | 2,129,341 | |
| Proposed Rate of Return | | | | 7.90% | 7.90% | 7.90% | 7.90% | 7.90% | 7.90% | 0% | 7.90% | 7.90% | 7.90% | |
| Income Increase | 312,078,989 | | TOTAL | 312,078,989 | 180,040,712 | 6,881,208 | 81,483,379 | 33,376,858 | 7,248,452 | - | 122,108,688 | 2,413,836 | 634,545 | |
| Gross Revenue Conversion Factor | 1.28841178 | | | | | | | | | | | | | |
| Total Revenue Increase | 402,086,246 | | TOTAL | 402,086,246 | 231,966,574 | 8,865,829 | 104,984,145 | 43,003,137 | 9,338,991 | - | 157,326,272 | 3,110,015 | 817,555 | |
| | | | DISTPRI | 600,784,161 | 325,092,793 | 12,756,425 | 180,155,263 | 81,196,667 | - | - | 261,351,930 | 808,235 | 774,778 | |
| | | | DISTSEC | 227,183,143 | 149,995,907 | 7,605,692 | 68,303,972 | - | - | - | 68,303,972 | 681,142 | 596,431 | |
| | | | CUSTOMER | 189,825,585 | 124,955,732 | 10,399,010 | 8,593,900 | 15,884,274 | 11,853,742 | - | 36,331,916 | 12,332,502 | 5,806,425 | |

| Label | Constant | Allocation | | Total | | | Demand Metered | | | x | Total | OL: Outdoor Lighting | SL: Street Lighting |
|------------------------------|---------------|------------|----------|---------------|-----------------|------------------------|--------------------------|--------------------------|-------------------------------|----|-------------|----------------------|---------------------|
| | | Factor | Function | Retail | RS: Residential | GS: Non-Demand Metered | GS: Demand Metered - SEC | GS: Demand Metered - PRI | GS: Demand Metered - SUB/TRAN | | GS - DM | | |
| | | | | 1 | 2 | 3 | 4 | 5 | 6 | | 7 | | |
| Total Proposed Sales Revenue | 1,017,792,889 | | TOTAL | 1,017,792,889 | 600,044,432 | 30,761,127 | 257,053,135 | 97,080,941 | 11,853,742 | - | 365,987,818 | 13,821,878 | 7,177,633 |
| % Increase | 65.30% | | | 65.30% | 63.02% | 40.49% | 69.04% | 79.52% | 371.37% | 0% | 75.40% | 29.03% | 12.85% |

VOLUME TWO
(PART 2 of 2)

SCHEDULE E-4

SCHEDULE E-4 CLASS AND SCHEDULE REVENUE SUMMARY

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Class and Schedule Revenue Summary
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ► Original ___ Updated ___ Revised ___
Work Paper Reference No(s): WPE-4.1a through WPE-4.1n

Schedule E-4
Page 1 of 2
Witness Responsible: D.M. Roush

| Line No. | Rate Code (A) | Class/ Descript. (B) | Proposed Annualized | | | | | |
|----------|---------------|---|---------------------|-----------------------|-------------------|----------------------|-----------------------------------|----------------------------|
| | | | Customer Bills (C) | Metered Sales kWh (D) | Proposed Rate (E) | Proposed Revenue (F) | % of Revenue to Total Revenue (G) | Proposed Revenue Total (H) |
| 1 | RS | Residential Service | 15,396,282 | 13,798,248,786 | 5.18 | \$715,177,271 | 56.70% | \$715,177,271 |
| 2 | RS - TOU | Residential Time Of Day Service | 8,999 | 10,915,980 | 4.65 | \$507,945 | 0.04% | \$507,945 |
| 3 | RS - RSDM | Residential Demand Meter | 15 | 87,729 | 2.44 | \$2,140 | 0.00% | \$2,140 |
| 4 | GS | General Service - Unmetered | 14,551 | 17,929,518 | 4.13 | \$739,708 | 0.06% | \$739,708 |
| 5 | GS | General Service - Secondary | 1,475,265 | 714,478,675 | 6.92 | \$49,470,623 | 3.92% | \$49,470,623 |
| 6 | GS | General Service - Time of Day, Athletic Field | 9,127 | 26,498,201 | 3.45 | \$912,870 | 0.07% | \$912,870 |
| 7 | GS | General Service - Secondary | 645,601 | 4,858,724,506 | 3.56 | \$172,799,994 | 13.70% | \$172,799,994 |
| 8 | GS | General Service - Primary | 5,409 | 666,856,861 | 3.03 | \$20,201,619 | 1.60% | \$20,201,619 |
| 9 | GS | General Service - Transmission | 492 | 287,586,467 | 1.05 | \$3,014,539 | 0.24% | \$3,014,539 |
| 10 | GS | General Service - Transmission | 14 | 23,290,546 | 0.65 | \$150,630 | 0.01% | \$150,630 |
| 11 | GS | General Service - Secondary | 124,586 | 6,475,988,326 | 2.35 | \$152,373,383 | 12.08% | \$152,373,383 |
| 12 | GS | General Service - Primary | 10,379 | 5,115,161,442 | 1.97 | \$100,661,641 | 7.98% | \$100,661,641 |
| 13 | GS | General Service - Transmission | 878 | 1,119,364,579 | 0.72 | \$8,042,211 | 0.64% | \$8,042,211 |
| 14 | GS | General Service - Transmission | 69 | 56,458,206 | 0.84 | \$473,585 | 0.04% | \$473,585 |
| 15 | GS | General Service - Primary | 42 | 224,364,192 | 1.21 | \$2,716,516 | 0.22% | \$2,716,516 |
| 16 | GS | General Service - Transmission | 388 | 3,075,797,105 | 0.15 | \$4,615,427 | 0.37% | \$4,615,427 |
| 17 | GS | General Service - Transmission | 619 | 6,597,969,479 | 0.09 | \$5,920,932 | 0.47% | \$5,920,932 |
| 18 | EHG | Electric Heating General | 4,315 | 14,189,396 | 3.36 | \$477,025 | 0.04% | \$477,025 |
| 19 | EHS | Electric Heating Schools | 12 | 427,640 | 2.91 | \$12,450 | 0.00% | \$12,450 |
| 20 | SS | School Service | 1,428 | 28,246,818 | 2.82 | \$797,881 | 0.06% | \$797,881 |
| 21 | FL PUMP | Flood Pumps | 298 | 724,360 | 3.29 | \$23,858 | 0.00% | \$23,858 |
| 22 | OL | Outdoor Lighting | 2,118,568 | 108,668,408 | 13.26 | \$14,412,642 | 1.14% | \$14,412,642 |
| 23 | SL | Street Lighting | 1,239,027 | 98,875,065 | 7.92 | \$7,832,171 | 0.62% | \$7,832,171 |
| 24 | | Distribution Retail Revenue | 21,056,364 | 43,320,852,285 | 2.91 | \$1,261,337,062 | 100.00% | \$1,261,337,062 |
| 25 | | Misc. Service Revenues | | | | | | |
| 26 | | Total | | | | | | |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Class and Schedule Revenue Summary
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ►Original___Updated___Revised
Work Paper Reference No(s):

Schedule E-4
Page 2 of 2
Witness Responsible: D.M. Roush

| Line No. | Rate Code (A) | Class/ Descript. (B) | Current Annualized | | | | | | | |
|----------|---------------|--|--------------------|-----------------------|-----------------------|--------------------------------|-----------------------------------|-----------------------------|---------------------------------|------------------------------|
| | | | Customer Bills (C) | Metered Sales kWh (D) | Most Current Rate (J) | Current Annualized Revenue (K) | % of Revenue to Total Revenue (L) | Increase In Revenue (M=F-K) | % Increase In Revenue (N=F-K/K) | Total Revenue % Increase (O) |
| 1 | RS - RR - RR1 | Residential Service | 15,396,282 | 13,798,248,786 | 4.94 | \$681,553,005 | 55.77% | \$33,624,266 | 4.93% | 4.93% |
| 2 | RS - TOU | Residential Time Of Day Service | 8,999 | 10,915,980 | 4.65 | \$507,571 | 0.04% | \$374 | 0.07% | 0.07% |
| 3 | RS - RSDM | Residential Demand Meter | 15 | 87,729 | 2.57 | \$2,256 | 0.00% | (\$116) | -5.16% | -5.16% |
| 4 | GS-1 | General Service - Unmetered | 14,551 | 17,929,518 | 4.37 | \$783,275 | 0.06% | (\$43,567) | -5.56% | -5.56% |
| 5 | GS-1 | General Service - Metered | 1,475,265 | 714,478,675 | 7.54 | \$53,901,572 | 4.41% | (\$4,430,949) | -8.22% | -8.22% |
| 6 | GS-2 | General Service - Energy Storage; Time of Day, Athletic Field | 9,127 | 26,498,201 | 3.56 | \$942,022 | 0.08% | (\$29,152) | -3.09% | -3.09% |
| 7 | GS-2 | General Service - Low Load Factor - Secondary | 645,601 | 4,858,724,506 | 3.58 | \$173,911,882 | 14.23% | (\$1,111,889) | -0.64% | -0.64% |
| 8 | GS-2 | General Service - Low Load Factor - Primary | 5,409 | 666,856,861 | 2.89 | \$19,277,257 | 1.58% | \$924,362 | 4.80% | 4.80% |
| 9 | GS-2 | General Service - Low Load Factor - Subtransmission | 492 | 287,586,467 | 0.93 | \$2,667,020 | 0.22% | \$347,519 | 13.03% | 13.03% |
| 10 | GS-2 | General Service - Low Load Factor - Transmission | 14 | 23,290,546 | 0.87 | \$202,443 | 0.02% | (\$51,813) | -25.59% | -25.59% |
| 11 | GS-3 | General Service - Medium/High Load Factor - Secondary | 124,586 | 6,475,988,326 | 2.21 | \$143,182,498 | 11.72% | \$9,190,885 | 6.42% | 6.42% |
| 12 | GS-3 | General Service - Medium/High Load Factor - Primary | 10,379 | 5,115,161,442 | 1.81 | \$92,685,491 | 7.58% | \$7,976,150 | 8.61% | 8.61% |
| 13 | GS-3 | General Service - Medium/High Load Factor - Subtrans | 878 | 1,119,364,579 | 0.68 | \$7,589,221 | 0.62% | \$452,990 | 5.97% | 5.97% |
| 14 | GS-3 | General Service - Medium/High Load Factor - Trans | 69 | 56,458,206 | 0.77 | \$435,428 | 0.04% | \$38,157 | 8.76% | 8.76% |
| 15 | GS-4 | General Service - Large - Primary | 42 | 224,364,192 | 1.20 | \$2,682,558 | 0.22% | \$33,958 | 1.27% | 1.27% |
| 16 | GS-4 | General Service - Large - Subtransmission | 388 | 3,075,797,105 | 0.18 | \$5,478,385 | 0.45% | (\$862,958) | -15.75% | -15.75% |
| 17 | GS-4 | General Service - Large - Transmission | 619 | 6,597,969,479 | 0.10 | \$6,701,445 | 0.55% | (\$780,513) | -11.65% | -11.65% |
| 18 | EHG | Electric Heating General | 4,315 | 14,189,396 | 4.37 | \$619,915 | 0.05% | (\$142,890) | -23.05% | -23.05% |
| 19 | EHS | Electric Heating Schools | 12 | 427,640 | 1.05 | \$4,501 | 0.00% | \$7,949 | 176.60% | 176.60% |
| 20 | SS | School Service | 1,428 | 28,246,818 | 2.68 | \$757,846 | 0.06% | \$40,035 | 5.28% | 5.28% |
| 21 | FL PUMP | Flood Pumps | 298 | 724,360 | 3.59 | \$26,031 | 0.00% | (\$2,173) | -8.35% | -8.35% |
| 22 | OL | Outdoor Lighting | 2,118,568 | 108,668,408 | 16.11 | \$17,501,914 | 1.43% | (\$3,089,273) | -17.65% | -17.65% |
| 23 | SL | Street Lighting | 1,239,027 | 98,875,065 | 10.81 | \$10,689,552 | 0.87% | (\$2,857,382) | -26.73% | -26.73% |
| 24 | | Distribution Retail Revenue | 21,056,364 | 43,320,852,285 | 2.82 | \$1,222,103,090 | 100.00% | \$39,233,971 | 3.21% | 3.21% |
| 25 | | Misc. Service Revenues | | | | | | \$3,046,052 * | | |
| 26 | | Total | | | | | | \$42,280,023 | 3.46% | 3.46% |
| 27 | | Distribution Retail Revenue | | | | | | \$39,233,971 | | |
| 28 | | Misc. Service Revenues | | | | | | (\$3,046,052) | | |
| 29 | | Total Retail Revenue Increase Using Actual Estimated Miscellaneous Service Revenues as Included in PFN | | | | | | \$36,187,919 | | |

*Note: Base rates were designed assuming this was an increase, when actually it is a decrease. This results in rates producing \$6 M less of an increase than supported by Schedule A-1.

**VOLUME TWO
(PART 2 of 2)**

SCHEDULE E-4.1

**SCHEDULE E-4.1 ANNUALIZED TEST YEAR REVENUES AT PROPOSED RATES
VS. MOST CURRENT RATES**

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Annualized Test Year Revenues at Proposed Rates vs.
Most Current Rates
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ► Original ___ Updated ___ Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1n

Schedule E-4.1
Page 1 of 46
Witness Responsible: D.M. Roush

| Line No. | Rate Code (A) | Class/ Descript. (B) | Proposed Annualized | | | | % of Revenue to Total Revenue (G) | Proposed Revenue Total (H) |
|----------|---|----------------------|---------------------|--------------------|-------------------|----------------------|-----------------------------------|----------------------------|
| | | | Customer Bills (C) | Sales KW / KWH (D) | Proposed Rate (E) | Proposed Revenue (F) | | |
| 1 | OPCo | | | | | | | |
| 2 | RS | Residential Service | | | | | | |
| 3 | | | | | | | | |
| 4 | Customer Charge: | | 7,171,621 | | \$14.00 | \$100,402,694 | 14.04% | \$100,402,694 |
| 5 | Energy Charge | | | 6,740,672,473 | \$0.0276373 | \$186,293,987 | 26.05% | \$186,293,987 |
| 6 | | | | | | | | |
| 7 | CSP | | | | | | | |
| 8 | RR | | | | | | | |
| 9 | | | | | | | | |
| 10 | Customer Charge: | | 6,433,427 | | \$14.00 | \$90,067,978 | 12.59% | \$90,067,978 |
| 11 | Energy Charge | | | 6,326,518,339 | \$0.0276373 | \$174,847,885 | 24.45% | \$174,847,885 |
| 12 | | | | | | | | |
| 13 | RR-1 | | | | | | | |
| 14 | | | | | | | | |
| 15 | Customer Charge: | | 1,791,234 | | \$14.00 | \$25,077,276 | 3.51% | \$25,077,276 |
| 16 | Energy Charge | | | 731,057,974 | \$0.0276373 | \$20,204,469 | 2.83% | \$20,204,469 |
| 17 | | | | | | | | |
| 18 | | | | | | | | |
| 19 | SUM | | | | | | | |
| 20 | Customer Charge: | | 15,396,282 | | | 215,547,948 | | |
| 21 | Energy Charge | | | 13,798,248,786 | | 381,346,341 | | |
| 22 | | | | | | | | |
| 23 | Total Base Distribution Revenue before Riders | | | | | 596,894,289 | | |
| 24 | | | | | | | | |
| 25 | Direct Load Control Credit | | 2,698 | | -\$8.00 | -\$21,584 | 0.00% | -\$21,584 |
| 26 | Cell Phone Charge | | 0 | | \$12.00 | \$0 | 0.00% | |
| 27 | AMI Opt-Out Charge | | 12 | | \$24.00 | \$288 | 0.00% | \$288 |
| 28 | Manual Meter Read Charge | | 12 | | \$50.00 | \$600 | 0.00% | \$600 |
| 29 | | | | | | | | |
| 30 | RIDERS | | | | | | | |
| 31 | | | | | | | | |
| 32 | Universal Service Fund Rider | | | | | | | |
| 33 | First 833,000 kWh | | | 13,798,248,786 | 0.0024978 | \$34,465,266 | | |
| 34 | All Excess kWh | | | 0 | 0.0001756 | \$0 | | |
| 35 | Total Charge | | | | | \$34,465,266 | 4.82% | \$34,465,266 |
| 36 | | | | | | | | |
| 37 | KWH Tax Rider: | | | | | | | |
| 38 | First 2,000 KWH | | | 12,787,214,465 | 0.00465 | \$59,460,547 | | |
| 39 | Next 13,000 KWH | | | 1,007,728,274 | 0.00419 | \$4,222,381 | | |
| 40 | Excess of 15,000 KWH | | | 3,306,047 | 0.00363 | \$12,001 | | |
| 41 | Total Charge | | | | | \$63,694,930 | 8.91% | \$63,694,930 |
| 42 | | | | | | | | |
| 43 | Energy Efficiency and Peak Demand Reduction Cost Recovery Rider | | | 13,798,248,786 | - | \$0 | 0.00% | |
| 44 | | | | | | | | |
| 45 | Economic Development Cost Recovery Rider | | | 596,894,289 | 2.38866% | \$14,257,777 | 1.99% | \$14,257,777 |
| 46 | | | | | | | | |
| 47 | Enhanced Service Reliability Rider | | | 596,894,289 | -0.24983% | -\$1,491,200 | -0.21% | -\$1,491,200 |
| 48 | | | | | | | | |
| 49 | gridSMART Rider - Phase 2 | | 15,396,282 | | \$0.99 | \$15,242,319 | 2.13% | \$15,242,319 |
| 50 | | | | | | | | |
| 51 | Smart City Rider | | 15,396,282 | | \$0.24 | \$3,695,108 | 0.52% | \$3,695,108 |
| 52 | | | | | | | | |
| 53 | Residential Distribution Credit Rider | | | 596,894,289 | 0.00000% | \$0 | 0.00% | |
| 54 | | | | | | | | |
| 55 | Pilot Throughput Balancing Adjustment Rider | | | | | | | |
| 56 | CSP Rate Zone | | | 7,057,576,313 | 0.0005935 | \$4,188,672 | | |
| 57 | OP Rate Zone | | | 6,740,672,473 | 0.0007417 | \$4,999,557 | | |
| 58 | Total Charge | | | | | \$9,188,228 | 1.28% | \$9,188,228 |
| 59 | | | | | | | | |
| 60 | Distribution Investment Rider | | | 596,894,289 | -2.94443% | -\$17,575,153 | -2.46% | -\$17,575,153 |
| 61 | | | | | | | | |
| 62 | Tax Savings Credit Rider | | | 13,798,248,786 | (0.0002300) | -\$3,173,597 | -0.44% | -\$3,173,597 |
| 63 | | | | | | | | |
| 64 | Total | | 15,396,282 | 13,798,248,786 | | \$715,177,271 | 100.00% | \$715,177,271 |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Annualized Test Year Revenues at Proposed Rates vs.
Most Current Rates
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ☒ Original ☐ Updated ☐ Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1n

Schedule E-4.1
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Witness Responsible: D.M. Roush

| Line No. | Rate Code (A) | Class/ Descript. (B) | Current Annualized | | Most Current Rate (J) | Current Annualized Revenue (K) | % of Revenue to Total Revenue (L) | Increase In Revenue (M=F-K) | % Increase In Revenue (N=F-K/K) | Total Revenue % Increase (O) |
|----------|---|----------------------|--------------------|--------------------|-----------------------|--------------------------------|-----------------------------------|-----------------------------|---------------------------------|------------------------------|
| | | | Customer Bills (C) | Sales KW / KWH (D) | | | | | | |
| 1 | OPCo | | | | | | | | | |
| 2 | RS | Residential Service | | | | | | | | |
| 3 | | | | | | | | | | |
| 4 | Customer Charge: | | 7,171,621 | | \$8.40 | \$60,241,616 | 8.84% | \$40,161,078 | 66.67% | 66.67% |
| 5 | Energy Charge | | | 6,740,672,473 | \$0.0182747 | \$123,183,767 | 18.07% | \$63,110,220 | 51.23% | 51.23% |
| 6 | | | | | | | | | | |
| 7 | CSP | | | | | | | | | |
| 8 | RR | | | | | | | | | |
| 9 | | | | | | | | | | |
| 10 | Customer Charge: | | 6,433,427 | | \$8.40 | \$54,040,787 | 7.93% | \$36,027,191 | 66.67% | 66.67% |
| 11 | Energy Charge | | | 6,326,518,339 | \$0.0182747 | \$115,615,225 | 16.96% | \$59,232,661 | 51.23% | 51.23% |
| 12 | | | | | | | | | | |
| 13 | RR-1 | | | | | | | | | |
| 14 | | | | | | | | | | |
| 15 | Customer Charge: | | 1,791,234 | | \$8.40 | \$15,046,366 | 2.21% | \$10,030,910 | 66.67% | 66.67% |
| 16 | Energy Charge | | | 731,057,974 | \$0.0182747 | \$13,359,865 | 1.96% | \$6,844,603 | 51.23% | 51.23% |
| 17 | | | | | | | | | | |
| 18 | | | | | | | | | | |
| 19 | SUM | | | | | | | | | |
| 20 | Customer Charge: | | 15,396,282 | | | \$129,328,769 | | | | |
| 21 | Energy Charge | | | 13,798,248,786 | | \$252,158,857 | | | | |
| 22 | | | | | | | | | | |
| 23 | Total Base Distribution Revenue before Riders | | | | | \$381,487,626 | | | | |
| 24 | | | | | | | | | | |
| 25 | Direct Load Control Credit | | 2,698 | | -\$8.00 | -\$21,584 | 0.00% | \$0 | 0.00% | 0.00% |
| 26 | \$12 Cell Phone Charge | | 0 | | \$12.00 | \$0 | 0.00% | \$0 | 0.00% | 0.00% |
| 27 | \$24 AMI Opt-Out Charge | | 12 | | \$24.00 | \$288 | 0.00% | \$0 | 0.00% | 0.00% |
| 28 | \$43 Manual Meter Read Charge | | 12 | | \$43.00 | \$516 | 0.00% | \$84 | 16.28% | 16.28% |
| 29 | | | | | | | | | | |
| 30 | RIDERS | | | | | | | | | |
| 31 | | | | | | | | | | |
| 32 | Universal Service Fund Rider | | | | | | | | | |
| 33 | First 833,000 kWh | | | 13,798,248,786 | 0.0024978 | \$34,465,266 | | | | |
| 34 | All Excess kWh | | | 0 | 0.0001756 | \$0 | | | | |
| 35 | Total Charge | | | | | \$34,465,266 | 5.06% | \$0 | 0.00% | 0.00% |
| 36 | | | | | | | | | | |
| 37 | KWH Tax Rider: | | | | | | | | | |
| 38 | First 2,000 KWH | | | 12,787,214,465 | 0.00465 | \$59,460,547 | | | | |
| 39 | Next 13,000 KWH | | | 1,007,728,274 | 0.00419 | \$4,222,381 | | | | |
| 40 | Excess of 15,000 KWH | | | 3,306,047 | 0.00363 | \$12,001 | | | | |
| 41 | Total Charge | | | | | \$63,694,930 | 9.35% | \$0 | 0.00% | 0.00% |
| 42 | | | | | | | | | | |
| 43 | Energy Efficiency and Peak Demand Reduction Cost Recovery Rider | | | 13,798,248,786 | 0.0031533 | \$43,510,018 | 6.38% | -\$43,510,018 | -100.00% | -100.00% |
| 44 | | | | | | | | | | |
| 45 | Economic Development Cost Recovery Rider | | | 381,487,626 | 1.35371% | \$5,164,236 | 0.76% | \$9,093,541 | 176.09% | 176.09% |
| 46 | | | | | | | | | | |
| 47 | Enhanced Service Reliability Rider | | | 381,487,626 | 3.48287% | \$13,286,718 | 1.95% | -\$14,777,918 | -111.22% | -111.22% |
| 48 | | | | | | | | | | |
| 49 | gridSMART Rider - Phase 2 | | 15,396,282 | | \$0.99 | \$15,242,319 | 2.24% | \$0 | 0.00% | 0.00% |
| 50 | | | | | | | | | | |
| 51 | Smart City Rider | | 15,396,282 | | \$0.24 | \$3,695,108 | 0.54% | \$0 | 0.00% | 0.00% |
| 52 | | | | | | | | | | |
| 53 | Residential Distribution Credit Rider | | | 381,487,626 | -3.58070% | -\$13,659,927 | -2.00% | \$13,659,927 | -100.00% | -100.00% |
| 54 | | | | | | | | | | |
| 55 | Pilot Throughput Balancing Adjustment Rider | | | | | | | | | |
| 56 | CSP Rate Zone | | | 7,057,576,313 | 0.0005935 | \$4,188,672 | | | | |
| 57 | OP Rate Zone | | | 6,740,672,473 | 0.0007417 | \$4,999,557 | | | | |
| 58 | Total Charge | | | | | \$9,188,228 | 1.35% | \$0 | 0.00% | 0.00% |
| 59 | | | | | | | | | | |
| 60 | Distribution Investment Rider | | | 381,487,626 | 39.11127% | \$149,204,655 | 21.89% | -\$166,779,808 | -111.78% | -111.78% |
| 61 | | | | | | | | | | |
| 62 | Tax Savings Credit Rider | | | 13,798,248,786 | (0.0017180) | -\$23,705,391 | -3.48% | \$20,531,794 | -86.61% | -86.61% |
| 63 | | | | | | | | | | |
| 64 | Total | | 15,396,282 | 13,798,248,786 | | \$681,553,005 | 100.00% | \$33,624,266 | 4.93% | 4.93% |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Annualized Test Year Revenues at Proposed Rates vs.
Most Current Rates
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ☒ Original ☐ Updated ☐ Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1n

Schedule E-4.1
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Witness Responsible: D.M. Roush

| | | Proposed Annualized | | | | | | |
|----------|---|----------------------|--------------------|--------------------|-------------------|----------------------|-----------------------------------|----------------------------|
| Line No. | Rate Code (A) | Class/ Descript. (B) | Customer Bills (C) | Sales KW / KWH (D) | Proposed Rate (E) | Proposed Revenue (F) | % of Revenue to Total Revenue (G) | Proposed Revenue Total (H) |
| 1 | OPCo | | | | | | | |
| 2 | RS-TOD - Time-of-Day | | | | | | | |
| 3 | | | | | | | | |
| 4 | Customer Charge: | | 411 | | \$14.00 | \$5,754 | 1.13% | \$5,754 |
| 5 | Energy Charge | | | 493,551 | \$0.0276373 | \$13,640 | 2.69% | \$13,640 |
| 6 | | | | | | | | |
| 7 | RS-ES - Energy Storage | | | | | | | |
| 8 | | | | | | | | |
| 9 | Customer Charge: | | 2,355 | | \$14.00 | \$32,970 | 6.49% | \$32,970 |
| 10 | Energy Charge | | | 3,232,878 | \$0.0276373 | \$89,348 | 17.59% | \$89,348 |
| 11 | | | | | | | | |
| 12 | CSP | | | | | | | |
| 13 | RLM - Res. Optional Demand Rate | | | | | | | |
| 14 | | | | | | | | |
| 15 | Customer Charge | | 601 | | \$14.00 | \$8,414 | 1.66% | \$8,414 |
| 16 | Energy Charge | | | 2,772,724 | \$0.0276373 | \$76,631 | 15.09% | \$76,631 |
| 17 | | | | | | | | |
| 18 | RS-ES - Energy Storage | | | | | | | |
| 19 | | | | | | | | |
| 20 | Customer Charge | | 25 | | \$14.00 | \$350 | 0.07% | \$350 |
| 21 | Energy Charge | | | 15,095 | \$0.0276373 | \$417 | 0.08% | \$417 |
| 22 | | | | | | | | |
| 23 | RS-TOD - Time-of-Day | | | | | | | |
| 24 | | | | | | | | |
| 25 | Customer Charge | | 81 | | \$14.00 | \$1,134 | 0.22% | \$1,134 |
| 26 | Energy Charge | | | 49,521 | \$0.0276373 | \$1,369 | 0.27% | \$1,369 |
| 27 | | | | | | | | |
| 28 | RS-TOD2 - Experimental Time-of-Day | | | | | | | |
| 29 | | | | | | | | |
| 30 | Customer Charge | | 4,812 | | \$14.00 | \$67,368 | 13.26% | \$67,368 |
| 31 | Energy Charge | | | 3,637,325 | \$0.0276373 | \$100,526 | 19.79% | \$100,526 |
| 32 | | | | | | | | |
| 33 | CPP - Experimental Critical Peak Pricing | | | | | | | |
| 34 | | | | | | | | |
| 35 | Customer Charge | | 714 | | \$14.00 | \$9,996 | 1.97% | \$9,996 |
| 36 | Energy Charge - Summer & First 800 Winter | | | 587,622 | \$0.0276373 | \$16,240 | 3.20% | \$16,240 |
| 37 | Energy Charge - Winter Over 800 & Critical | | | 127,264 | \$0.0276373 | \$3,517 | 0.69% | \$3,517 |
| 38 | | | | | | | | |
| 39 | | | | | | | | |
| 40 | SUM | | | | | | | |
| 41 | | | | | | | | |
| 42 | Customer Charge: | | 8,999 | | | 125,986 | | |
| 43 | Energy Charge | | | 10,915,980 | | 301,688 | | |
| 44 | | | | | | | | |
| 45 | Total Base Distribution Revenue before Riders | | | | | | 427,674 | |
| 46 | | | | | | | | |
| 47 | Direct Load Control Credit Rider | | 1,091 | | -\$8.00 | -\$8,728 | -1.72% | -\$8,728 |
| 48 | Cell Phone Charge | | 0 | | \$12.00 | \$0 | 0.00% | \$0 |
| 49 | AMI Opt-Out Charge | | 0 | | \$24.00 | \$0 | 0.00% | \$0 |
| 50 | Manual Meter Read Charge | | 0 | | \$50.00 | \$0 | 0.00% | \$0 |
| 51 | | | | | | | | |
| 52 | RIDERS | | | | | | | |
| 53 | | | | | | | | |
| 54 | Universal Service Fund Rider | | | | | | | |
| 55 | First 833,000 kWh | | | 10,915,980 | 0.0024978 | \$27,266 | | |
| 56 | All Excess kWh | | | 0 | 0.0001756 | \$0 | | |
| 57 | Total Charge | | | | | \$27,266 | 5.37% | \$27,266 |
| 58 | | | | | | | | |
| 59 | KWH Tax Rider: | | | | | | | |
| 60 | First 2,000 KWH | | | 8,462,458 | 0.00465 | \$39,350 | | |
| 61 | Next 13,000 KWH | | | 2,378,853 | 0.00419 | \$9,967 | | |
| 62 | Excess of 15,000 KWH | | | 74,669 | 0.00363 | \$271 | | |
| 63 | Total Charge | | | | | \$49,589 | 9.76% | \$49,589 |
| 64 | | | | | | | | |
| 65 | Energy Efficiency and Peak Demand Reduction Cost Recovery Rider | | | | | | | |
| 66 | | | | 10,915,980 | - | \$0 | 0.00% | \$0 |
| 67 | Economic Development Cost Recovery Rider | | | | | | | |
| 68 | | | | 427,674 | 2.38866% | \$10,216 | 2.01% | \$10,216 |
| 69 | Enhanced Service Reliability Rider | | | | | | | |
| 70 | | | | 427,674 | -0.24983% | -\$1,068 | -0.21% | -\$1,068 |
| 71 | gridSMART Rider - Phase 2 | | | | | | | |
| 72 | | | 8,999 | | \$0.99 | \$8,909 | 1.75% | \$8,909 |
| 73 | Smart City Rider | | | | | | | |
| 74 | | | 8,999 | | \$0.24 | \$2,160 | 0.43% | \$2,160 |
| 75 | Residential Distribution Credit Rider | | | | | | | |
| 76 | | | | 427,674 | 0.00000% | \$0 | 0.00% | \$0 |
| 77 | Pilot Throughput Balancing Adjustment Rider | | | | | | | |
| 78 | CSP Rate Zone | | | 7,189,551 | 0.0005935 | \$4,267 | | |
| 79 | OP Rate Zone | | | 3,726,429 | 0.0007417 | \$2,764 | | |
| 80 | Total Charge | | | | | \$7,031 | 1.38% | \$7,031 |
| 81 | | | | | | | | |
| 82 | Distribution Investment Rider | | | | | | | |
| 83 | | | | 427,674 | -2.94443% | -\$12,593 | -2.48% | -\$12,593 |
| 84 | Tax Savings Credit Rider | | | | | | | |
| 85 | | | | 10,915,980 | (0.0002300) | -\$2,511 | -0.49% | -\$2,511 |
| 86 | Total | | 8,999 | 10,915,980 | | \$507,945 | 100.00% | \$507,945 |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Annualized Test Year Revenues at Proposed Rates vs.
Most Current Rates
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ☒ Original ☐ Updated ☐ Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1n

Schedule E-4.1
Page 4 of 46
Witness Responsible: D.M. Roush

| Line No. | Rate Code (A) | Class/ Descript. (B) | Customer Bills (C) | Sales KW / KWH (D) | Current Annualized | | | % of Revenue to Total Revenue (L) | Increase In Revenue (M=F-K) | % Increase In Revenue (N=F-K/K) | Total Revenue % Increase (O) |
|----------|---|----------------------|--------------------|--------------------|-----------------------|--------------------------------|-----------|-----------------------------------|-----------------------------|---------------------------------|------------------------------|
| | | | | | Most Current Rate (J) | Current Annualized Revenue (K) | | | | | |
| 1 | OPCo | | | | | | | | | | |
| 2 | RS-TOD - Time-of-Day | | | | | | | | | | |
| 3 | | | | | | | | | | | |
| 4 | Customer Charge: | | 411 | | \$9.25 | \$3,802 | 0.75% | \$1,952 | 51.35% | 51.35% | |
| 5 | Energy Charge | | | 493,551 | \$0.0182747 | \$9,019 | 1.78% | \$4,621 | 51.23% | 51.23% | |
| 6 | | | | | | | | | | | |
| 7 | RS-ES - Energy Storage | | | | | | | | | | |
| 8 | | | | | | | | | | | |
| 9 | Customer Charge: | | 2,355 | | \$9.25 | \$21,784 | 4.29% | \$11,186 | 51.35% | 51.35% | |
| 10 | Energy Charge | | | 3,232,878 | \$0.0182747 | \$59,080 | 11.64% | \$30,268 | 51.23% | 51.23% | |
| 11 | | | | | | | | | | | |
| 12 | CSP | | | | | | | | | | |
| 13 | RLM - Res. Optional Demand Rate | | | | | | | | | | |
| 14 | | | | | | | | | | | |
| 15 | Customer Charge | | 601 | | \$8.90 | \$5,349 | 1.05% | \$3,065 | 57.30% | 57.30% | |
| 16 | Energy Charge | | | 2,772,724 | \$0.0182747 | \$50,671 | 9.98% | \$25,960 | 51.23% | 51.23% | |
| 17 | | | | | | | | | | | |
| 18 | RS-ES - Energy Storage | | | | | | | | | | |
| 19 | | | | | | | | | | | |
| 20 | Customer Charge | | 25 | | \$9.25 | \$231 | 0.05% | \$119 | 51.35% | 51.35% | |
| 21 | Energy Charge | | | 15,095 | \$0.0182747 | \$276 | 0.05% | \$141 | 51.23% | 51.23% | |
| 22 | | | | | | | | | | | |
| 23 | RS-TOD - Time-of-Day | | | | | | | | | | |
| 24 | | | | | | | | | | | |
| 25 | Customer Charge | | 81 | | \$9.25 | \$749 | 0.15% | \$385 | 51.35% | 51.35% | |
| 26 | Energy Charge | | | 49,521 | \$0.0182747 | \$905 | 0.18% | \$464 | 51.23% | 51.23% | |
| 27 | | | | | | | | | | | |
| 28 | RS-TOD2 - Experimental Time-of-Day | | | | | | | | | | |
| 29 | | | | | | | | | | | |
| 30 | Customer Charge | | 4,812 | | \$4.52 | \$21,750 | 4.29% | \$45,618 | 209.73% | 209.73% | |
| 31 | Energy Charge | | | 3,637,325 | \$0.0258097 | \$93,878 | 18.50% | \$6,648 | 7.08% | 7.08% | |
| 32 | | | | | | | | | | | |
| 33 | CPP - Experimental Critical Peak Pricing | | | | | | | | | | |
| 34 | | | | | | | | | | | |
| 35 | | | | | | | | | | | |
| 36 | Customer Charge | | 714 | | \$4.52 | \$3,227 | 0.64% | \$6,769 | 209.73% | 209.73% | |
| 37 | Energy Charge - Summer & First 800 Winter | | | 587,622 | \$0.0298899 | \$17,564 | 3.46% | -\$1,324 | -7.54% | -7.54% | |
| 38 | Energy Charge - Winter Over 800 & Critical | | | 127,264 | \$0.0057028 | \$726 | 0.14% | \$2,791 | 384.63% | 384.63% | |
| 39 | | | | | | | | | | | |
| 40 | | | | | | | | | | | |
| 41 | SUM | | | | | | | | | | |
| 42 | Customer Charge: | | 8,999 | | | \$56,892 | | | | | |
| 43 | Energy Charge | | | 10,915,980 | | \$232,119 | | | | | |
| 44 | | | | | | | | | | | |
| 45 | Total Base Distribution Revenue before Riders | | | | | | \$289,011 | | | | |
| 46 | | | | | | | | | | | |
| 47 | Direct Load Control Credit Rider | | 1,091 | | -\$8.00 | -\$8,728 | -1.72% | \$0 | 0.00% | 0.00% | |
| 48 | \$12 Cell Phone Charge | | 0 | | \$0.00 | \$0 | 0.00% | \$0 | 0.00% | 0.00% | |
| 49 | \$24 AMI Opt-Out Charge | | 0 | | \$0.00 | \$0 | 0.00% | \$0 | 0.00% | 0.00% | |
| 50 | \$43 Manual Meter Read Charge | | 0 | | \$0.00 | \$0 | 0.00% | \$0 | 0.00% | 0.00% | |
| 51 | | | | | | | | | | | |
| 52 | RIDERS | | | | | | | | | | |
| 53 | | | | | | | | | | | |
| 54 | Universal Service Fund Rider | | | | | | | | | | |
| 55 | First 833,000 kWh | | | 10,915,980 | 0.0024978 | \$27,266 | | | | | |
| 56 | All Excess kWh | | | 0 | 0.0001756 | \$0 | | | | | |
| 57 | Total Charge | | | | | \$27,266 | 5.37% | \$0 | 0.00% | 0.00% | |
| 58 | | | | | | | | | | | |
| 59 | KWH Tax Rider: | | | | | | | | | | |
| 60 | First 2,000 KWH | | | 8,462,458 | 0.00465 | \$39,350 | | | | | |
| 61 | Next 13,000 KWH | | | 2,378,853 | 0.00419 | \$9,967 | | | | | |
| 62 | Excess of 15,000 KWH | | | 74,669 | 0.00363 | \$271 | | | | | |
| 63 | Total Charge | | | | | \$49,589 | 9.77% | \$0 | 0.00% | 0.00% | |
| 64 | | | | | | | | | | | |
| 65 | Energy Efficiency and Peak Demand Reduction Cost Recovery Rider | | | 10,915,980 | 0.0031533 | \$34,421 | 6.78% | -\$34,421 | -100.00% | -100.00% | |
| 66 | | | | | | | | | | | |
| 67 | Economic Development Cost Recovery Rider | | | 289,011 | 1.35371% | \$3,912 | 0.77% | \$6,303 | 161.11% | 161.11% | |
| 68 | | | | | | | | | | | |
| 69 | Enhanced Service Reliability Rider | | | 289,011 | 3.48287% | \$10,066 | 1.98% | -\$11,134 | -110.61% | -110.61% | |
| 70 | | | | | | | | | | | |
| 71 | gridSMART Rider - Phase 2 | | 8,999 | | \$0.99 | \$8,909 | 1.76% | \$0 | 0.00% | 0.00% | |
| 72 | | | | | | | | | | | |
| 73 | Smart City Rider | | 8,999 | | \$0.24 | \$2,160 | 0.43% | \$0 | 0.00% | 0.00% | |
| 74 | | | | | | | | | | | |
| 75 | Residential Distribution Credit Rider | | | 289,011 | -3.58070% | -\$10,349 | -2.04% | \$10,349 | -100.00% | -100.00% | |
| 76 | | | | | | | | | | | |
| 77 | Pilot Throughput Balancing Adjustment Rider | | | | | | | | | | |
| 78 | CSP Rate Zone | | | 7,189,551 | 0.0005935 | \$4,267 | | | | | |
| 79 | OP Rate Zone | | | 3,726,429 | 0.0007417 | \$2,764 | | | | | |
| 80 | Total Charge | | | | | \$7,031 | 1.39% | \$0 | 0.00% | 0.00% | |
| 81 | | | | | | | | | | | |
| 82 | Distribution Investment Rider | | | 289,011 | 39.11127% | \$113,036 | 22.27% | -\$125,629 | -111.14% | -111.14% | |
| 83 | | | | | | | | | | | |
| 84 | Tax Savings Credit Rider | | | 10,915,980 | (0.0017180) | -\$18,754 | -3.69% | \$16,243 | -86.61% | -86.61% | |
| 85 | | | | | | | | | | | |
| 86 | Total | | 8,999 | 10,915,980 | | \$507,571 | 100.00% | \$374 | 0.07% | 0.07% | |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Annualized Test Year Revenues at Proposed Rates vs.
Most Current Rates
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ► Original ___ Updated ___ Revised ___
Work Paper Reference No(s): WPE-4.1a through WPE-4.1n

Schedule E-4.1
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Witness Responsible: D.M. Roush

| Line No. | Rate Code (A) | Class/ Descript. (B) | Customer Bills (C) | Sales KW / KWH (D) | Proposed Annualized | | % of Revenue to Total Revenue (G) | Proposed Revenue Total (H) |
|----------|---|----------------------|--------------------|--------------------|---------------------|----------------------|-----------------------------------|----------------------------|
| | | | | | Proposed Rate (E) | Proposed Revenue (F) | | |
| 1 | CSP | | | | | | | |
| 2 | RSDM | | | | | | | |
| 3 | Customer Charge: | | 15 | | \$14.00 | \$210 | 9.81% | \$210 |
| 4 | Energy Charge | | | 87,729 | \$0.0000000 | \$0 | 0.00% | |
| 5 | Demand Charge | | | 289 | \$4.48 | \$1,295 | 60.51% | \$1,295 |
| 6 | | | | | | | | |
| 7 | | | | | | | | |
| 8 | SUM | | | | | | | |
| 9 | | | | | | | | |
| 10 | Customer Charge: | | 15 | | | \$210 | | |
| 11 | Energy Charge | | | 87,729 | | \$0 | | |
| 12 | Demand Charge | | | 289 | | \$1,295 | | |
| 13 | | | | | | | | |
| 14 | Total Base Distribution Revenue before Riders | | | | | 1,505 | | |
| 15 | | | | | | | | |
| 16 | Direct Load Control Credit Rider | | 0 | | -\$8.00 | \$0 | 0.00% | |
| 17 | Cell Phone Charge | | 0 | | \$12.00 | \$0 | 0.00% | |
| 18 | AMI Opt-Out Charge | | 0 | | \$24.00 | \$0 | 0.00% | |
| 19 | Manual Meter Read Charge | | 0 | | \$50.00 | \$0 | 0.00% | |
| 20 | | | | | | | | |
| 21 | RIDERS | | | | | | | |
| 22 | | | | | | | | |
| 23 | Universal Service Fund Rider | | | | | | | |
| 24 | First 833,000 kWh | | | 87,729 | 0.0024978 | \$219 | | |
| 25 | All Excess kWh | | | 0 | 0.0001756 | \$0 | | |
| 26 | Total Charge | | | | | \$219 | 10.24% | \$219 |
| 27 | | | | | | | | |
| 28 | KWH Tax Rider: | | | | | | | |
| 29 | First 2,000 KWH | | | 21,729 | 0.00465 | \$101 | | |
| 30 | Next 13,000 KWH | | | 66,000 | 0.00419 | \$277 | | |
| 31 | Excess of 15,000 KWH | | | 0 | 0.00363 | \$0 | | |
| 32 | Total Charge | | | | | \$378 | 17.65% | \$378 |
| 33 | | | | | | | | |
| 34 | Energy Efficiency and Peak Demand Reduction Cost Recovery Rider | | | 87,729 | - | \$0 | 0.00% | |
| 35 | | | | | | | | |
| 36 | Economic Development Cost Recovery Rider | | | 1,505 | 2.38866% | \$36 | 1.68% | \$36 |
| 37 | | | | | | | | |
| 38 | Enhanced Service Reliability Rider | | | 1,505 | -0.24983% | -\$4 | -0.18% | -\$4 |
| 39 | | | | | | | | |
| 40 | gridSMART Rider - Phase 2 | | 15 | | \$0.99 | \$15 | 0.69% | \$15 |
| 41 | | | | | | | | |
| 42 | Smart City Rider | | 15 | | \$0.24 | \$4 | 0.17% | \$4 |
| 43 | | | | | | | | |
| 44 | Residential Distribution Credit Rider | | | 1,505 | 0.00000% | \$0 | 0.00% | |
| 45 | | | | | | | | |
| 46 | Pilot Throughput Balancing Adjustment Rider | | | | | | | |
| 47 | CSP Rate Zone | | | 87,729 | 0.0005935 | \$52 | | |
| 48 | OP Rate Zone | | | | 0.0007417 | \$0 | | |
| 49 | Total Charge | | | | | \$52 | 2.43% | \$52 |
| 50 | | | | | | | | |
| 51 | Distribution Investment Rider | | | 1,505 | -2.94443% | -\$44 | -2.07% | -\$44 |
| 52 | | | | | | | | |
| 53 | Tax Savings Credit Rider | | | 87,729 | (0.0002300) | -\$20 | -0.94% | -\$20 |
| 54 | | | | | | | | |
| 55 | Total | | 15 | 87,729 | | \$2,140 | 100.00% | \$2,140 |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Annualized Test Year Revenues at Proposed Rates vs.
Most Current Rates
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ► Original ___ Updated ___ Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1n

Schedule E-4.1
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Witness Responsible: D.M. Roush

| Current Annualized | | | | | | | | | | |
|--------------------|---|----------------------|--------------------|--------------------|-----------------------|--------------------------------|-----------------------------------|-----------------------------|---------------------------------|------------------------------|
| Line No. | Rate Code (A) | Class/ Descript. (B) | Customer Bills (C) | Sales KW / KWH (D) | Most Current Rate (J) | Current Annualized Revenue (K) | % of Revenue to Total Revenue (L) | Increase In Revenue (M=F-K) | % Increase In Revenue (N=F-K/K) | Total Revenue % Increase (O) |
| 1 | CSP | | | | | | | | | |
| 2 | RSDM | | | | | | | | | |
| 3 | Customer Charge: | | 15 | | \$8.40 | \$126 | 5.59% | \$84 | 66.67% | 66.67% |
| 4 | Energy Charge | | | 87,729 | \$0.0000000 | \$0 | 0.00% | \$0 | 0.00% | 0.00% |
| 5 | Demand Charge | | | 289 | \$3.17 | \$916 | 40.61% | \$379 | 41.32% | 41.32% |
| 6 | | | | | | | | | | |
| 7 | | | | | | | | | | |
| 8 | SUM | | | | | | | | | |
| 9 | | | | | | | | | | |
| 10 | Customer Charge: | | 15 | | | \$126 | | | | |
| 11 | Energy Charge | | | 87,729 | | \$0 | | | | |
| 12 | Demand Charge | | | 289 | | \$916 | | | | |
| 13 | | | | | | | | | | |
| 14 | Total Base Distribution Revenue before Riders | | | | | \$1,042 | | | | |
| 15 | | | | | | | | | | |
| 16 | Direct Load Control Credit Rider | | 0 | | -\$8.00 | \$0 | 0.00% | \$0 | 0.00% | 0.00% |
| 17 | \$12 Cell Phone Charge | | 0 | | \$0.00 | \$0 | 0.00% | \$0 | 0.00% | 0.00% |
| 18 | \$24 AMI Opt-Out Charge | | 0 | | \$0.00 | \$0 | 0.00% | \$0 | 0.00% | 0.00% |
| 19 | \$43 Manual Meter Read Charge | | 0 | | \$0.00 | \$0 | 0.00% | \$0 | 0.00% | 0.00% |
| 20 | | | | | | | | | | |
| 21 | RIDERS | | | | | | | | | |
| 22 | | | | | | | | | | |
| 23 | Universal Service Fund Rider | | | | | | | | | |
| 24 | First 833,000 kWh | | | 87,729 | 0.0024978 | \$219 | | | | |
| 25 | All Excess kWh | | | 0 | 0.0001756 | \$0 | | | | |
| 26 | Total Charge | | | | | \$219 | 9.71% | \$0 | 0.00% | 0.00% |
| 27 | | | | | | | | | | |
| 28 | KWH Tax Rider: | | | | | | | | | |
| 29 | First 2,000 KWH | | | 21,729 | 0.00465 | \$101 | | | | |
| 30 | Next 13,000 KWH | | | 66,000 | 0.00419 | \$277 | | | | |
| 31 | Excess of 15,000 KWH | | | 0 | 0.00363 | \$0 | | | | |
| 32 | Total Charge | | | | | \$378 | 16.74% | \$0 | 0.00% | 0.00% |
| 33 | | | | | | | | | | |
| 34 | Energy Efficiency and Peak Demand Reduction Cost Recovery Rider | | | 87,729 | 0.0031533 | \$277 | 12.26% | -\$277 | -100.00% | -100.00% |
| 35 | | | | | | | | | | |
| 36 | Economic Development Cost Recovery Rider | | | 1,042 | 1.35371% | \$14 | 0.63% | \$22 | 154.78% | 154.78% |
| 37 | | | | | | | | | | |
| 38 | Enhanced Service Reliability Rider | | | 1,042 | 3.48287% | \$36 | 1.61% | -\$40 | -110.36% | -110.36% |
| 39 | | | | | | | | | | |
| 40 | gridSMART Rider - Phase 2 | | | 15 | \$0.99 | \$15 | 0.66% | \$0 | 0.00% | 0.00% |
| 41 | | | | | | | | | | |
| 42 | Smart City Rider | | | 15 | \$0.24 | \$4 | 0.16% | \$0 | 0.00% | 0.00% |
| 43 | | | | | | | | | | |
| 44 | Residential Distribution Credit Rider | | | 1,042 | -3.58070% | -\$37 | -1.65% | \$37 | -100.00% | -100.00% |
| 45 | | | | | | | | | | |
| 46 | Pilot Throughput Balancing Adjustment Rider | | | | | | | | | |
| 47 | CSP Rate Zone | | | 87,729 | 0.0005935 | \$52 | | | | |
| 48 | OP Rate Zone | | | | 0.0007417 | \$0 | | | | |
| 49 | Total Charge | | | | | \$52 | 2.31% | \$0 | 0.00% | 0.00% |
| 50 | | | | | | | | | | |
| 51 | Distribution Investment Rider | | | 1,042 | 39.11127% | \$408 | 18.07% | -\$452 | -110.87% | -110.87% |
| 52 | | | | | | | | | | |
| 53 | Tax Savings Credit Rider | | | 87,729 | (0.0017180) | -\$151 | -6.68% | \$131 | -86.61% | -86.61% |
| 54 | | | | | | | | | | |
| 55 | Total | | 15 | 87,729 | | \$2,256 | 100.00% | -\$116 | -5.16% | -5.16% |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Annualized Test Year Revenues at Proposed Rates vs.
Most Current Rates
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ►Original___Updated___Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1n

Schedule E-4.1
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Witness Responsible: D.M. Roush

| Line No. | Rate Code (A) | Class/ Descript. (B) | Customer Bills (C) | Sales KW / KWH (D) | Proposed Annualized | | % of Revenue to Total Revenue (G) | Proposed Revenue Total (H) |
|----------|---|-----------------------------|--------------------|--------------------|---------------------|----------------------|-----------------------------------|----------------------------|
| | | | | | Proposed Rate (E) | Proposed Revenue (F) | | |
| 1 | GS-1 | General Service - Unmetered | | | | | | |
| 2 | | | | | | | | |
| 3 | OPCo | | | | | | | |
| 4 | Customer Charge: | | 7,690 | | \$6.30 | \$48,447 | 6.55% | \$48,447 |
| 5 | Energy Charge | | | 1,844,617 | \$0.0215502 | \$39,752 | 5.37% | \$39,752 |
| 6 | | | | | | | | |
| 7 | | | | | | | | |
| 8 | CSP | | | | | | | |
| 9 | Customer Charge: | | 6,861 | | \$6.30 | \$43,224 | 5.84% | \$43,224 |
| 10 | Energy Charge | | | 16,084,901 | \$0.0215502 | \$346,633 | 46.86% | \$346,633 |
| 11 | Additional/Special Service Charge | | 3,060 | | \$3.00 | \$9,180 | 1.24% | \$9,180 |
| 12 | | | | | | | | |
| 13 | | | | | | | | |
| 14 | SUM | | | | | | | |
| 15 | | | | | | | | |
| 16 | Customer Charge: | | 14,551 | | | 100,851 | | |
| 17 | Energy Charge | | | 17,929,518 | | 386,385 | | |
| 18 | | | | | | | | |
| 19 | Total Base Distribution Revenue before Riders | | | | | 487,236 | | |
| 20 | | | | | | | | |
| 21 | Cell Phone Charge | | 0 | | \$12.00 | \$0 | 0.00% | |
| 22 | AMI Opt-Out Charge | | 0 | | \$24.00 | \$0 | 0.00% | |
| 23 | Manual Meter Read Charge | | 0 | | \$50.00 | \$0 | 0.00% | |
| 24 | | | | | | | | |
| 25 | RIDERS | | | | | | | |
| 26 | | | | | | | | |
| 27 | Universal Service Fund Rider | | | | | | | |
| 28 | First 833,000 kWh | | | 17,929,518 | 0.0024978 | \$44,784 | | |
| 29 | All Excess kWh | | | 0 | 0.0001756 | \$0 | | |
| 30 | Total Charge | | | | | \$44,784 | 6.05% | \$44,784 |
| 31 | | | | | | | | |
| 32 | KWH Tax Rider: | | | | | | | |
| 33 | First 2,000 KWH | | | 4,938,187 | 0.00465 | \$22,963 | | |
| 34 | Next 13,000 KWH | | | 4,007,916 | 0.00419 | \$16,793 | | |
| 35 | Excess of 15,000 KWH | | | 8,948,078 | 0.00363 | \$32,482 | | |
| 36 | Total Charge | | | | | \$72,237 | 9.77% | \$72,237 |
| 37 | | | | | | | | |
| 38 | Energy Efficiency and Peak Demand Reduction Cost Recovery | | | 17,929,518 | - | \$0 | 0.00% | |
| 39 | 14,551 | | | | - | \$0 | 0.00% | |
| 40 | | | | | | | | |
| 41 | Economic Development Cost Recovery Rider | | | 487,236 | 2.38866% | \$11,638 | 1.57% | \$11,638 |
| 42 | | | | | | | | |
| 43 | Enhanced Service Reliability Rider | | | 487,236 | -0.24983% | -\$1,217 | -0.16% | -\$1,217 |
| 44 | | | | | | | | |
| 45 | gridSMART Rider - Phase 2 | | 14,551 | | \$8.66 | \$126,012 | 17.04% | \$126,012 |
| 46 | | | | | | | | |
| 47 | Smart City Rider | | 14,551 | | \$0.93 | \$13,532 | 1.83% | \$13,532 |
| 48 | | | | | | | | |
| 49 | Pilot Throughput Balancing Adjustment Rider | | | | | | | |
| 50 | CSP Rate Zone | | | 16,084,901 | 0.0006685 | \$10,753 | | |
| 51 | OP Rate Zone | | | 1,844,617 | 0.0001055 | \$195 | | |
| 52 | Total Charge | | | | | \$10,947 | 1.48% | \$10,947 |
| 53 | | | | | | | | |
| 54 | Distribution Investment Rider | | | 487,236 | -2.94443% | -\$14,346 | -1.94% | -\$14,346 |
| 55 | | | | | | | | |
| 56 | Tax Savings Credit Rider | | | 17,929,518 | (0.0006200) | -\$11,116 | -1.50% | -\$11,116 |
| 57 | | | | | | | | |
| 58 | Total | | 14,551 | 17,929,518 | | \$739,708 | 100.00% | \$739,708 |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Annualized Test Year Revenues at Proposed Rates vs.
Most Current Rates
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ►Original___Updated___Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1n

Schedule E-4.1
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Witness Responsible: D.M. Roush

| Line No. | Rate Code (A) | Class/ Descript. (B) | Customer Bills (C) | Sales KW / KWH (D) | Current Annualized | | % of Revenue to Total Revenue (L) | Increase In Revenue (M=F-K) | % Increase In Revenue (N=F-K/K) | Total Revenue % Increase (O) |
|----------|---|-----------------------------|--------------------|--------------------|-----------------------|--------------------------------|-----------------------------------|-----------------------------|---------------------------------|------------------------------|
| | | | | | Most Current Rate (J) | Current Annualized Revenue (K) | | | | |
| 1 | GS-1 | General Service - Unmetered | | | | | | | | |
| 2 | | | | | | | | | | |
| 3 | OPCo | | | | | | | | | |
| 4 | Customer Charge: | | 7,690 | | \$7.35 | \$56,522 | 7.22% | -\$8,075 | -14.29% | -14.29% |
| 5 | Energy Charge | | | 1,844,617 | \$0.00280 | \$5,165 | 0.66% | \$34,587 | 669.68% | 669.68% |
| 6 | | | | | | | | | | |
| 7 | | | | | | | | | | |
| 8 | CSP | | | | | | | | | |
| 9 | Customer Charge: | | 6,861 | | \$3.90 | \$26,758 | 3.42% | \$16,466 | 61.54% | 61.54% |
| 10 | Energy Charge | | | 16,084,901 | \$0.01477 | \$237,585 | 30.33% | \$109,048 | 45.90% | 45.90% |
| 11 | Additional/Special Service Charge | | 3,060 | | \$3.00 | \$9,180 | 1.17% | \$0 | 0.00% | 0.00% |
| 12 | | | | | | | | | | |
| 13 | | | | | | | | | | |
| 14 | SUM | | | | | | | | | |
| 15 | | | | | | | | | | |
| 16 | Customer Charge: | | 14,551 | | | \$92,459 | | | | |
| 17 | Energy Charge | | | 17,929,518 | | \$242,750 | | | | |
| 18 | | | | | | | | | | |
| 19 | Total Base Distribution Revenue before Riders | | | | | \$335,209 | | | | |
| 20 | | | | | | | | | | |
| 21 | \$12 Cell Phone Charge | | 0 | | \$0.00 | \$0 | 0.00% | \$0 | 0.00% | 0.00% |
| 22 | \$24 AMI Opt-Out Charge | | 0 | | \$0.00 | \$0 | 0.00% | \$0 | 0.00% | 0.00% |
| 23 | \$43 Manual Meter Read Charge | | 0 | | \$0.00 | \$0 | 0.00% | \$0 | 0.00% | 0.00% |
| 24 | | | | | | | | | | |
| 25 | RIDERS | | | | | | | | | |
| 26 | | | | | | | | | | |
| 27 | Universal Service Fund Rider | | | | | | | | | |
| 28 | First 833,000 kWh | | | 17,929,518 | 0.0024978 | \$44,784 | | | | |
| 29 | All Excess kWh | | | 0 | 0.0001756 | \$0 | | | | |
| 30 | Total Charge | | | | | \$44,784 | 5.72% | \$0 | 0.00% | 0.00% |
| 31 | | | | | | | | | | |
| 32 | KWH Tax Rider: | | | | | | | | | |
| 33 | First 2,000 KWH | | | 4,938,187 | 0.00465 | \$22,963 | | | | |
| 34 | Next 13,000 KWH | | | 4,007,916 | 0.00419 | \$16,793 | | | | |
| 35 | Excess of 15,000 KWH | | | 8,948,078 | 0.00363 | \$32,482 | | | | |
| 36 | Total Charge | | | | | \$72,237 | 9.22% | \$0 | 0.00% | 0.00% |
| 37 | | | | | | | | | | |
| 38 | Energy Efficiency and Peak Demand Reduction Cost Recovery | | | 17,929,518 | 0.0005533 | \$9,920 | 1.27% | -\$9,920 | -100.00% | -100.00% |
| 39 | 14,551 | | | | 2.97 | \$43,216 | 5.52% | -\$43,216 | -100.00% | -100.00% |
| 40 | | | | | | | | | | |
| 41 | Economic Development Cost Recovery Rider | | | 335,209 | 1.35371% | \$4,538 | 0.58% | \$7,101 | 156.48% | 156.48% |
| 42 | | | | | | | | | | |
| 43 | Enhanced Service Reliability Rider | | | 335,209 | 3.48287% | \$11,675 | 1.49% | -\$12,892 | -110.43% | -110.43% |
| 44 | | | | | | | | | | |
| 45 | gridSMART Rider - Phase 2 | | 14,551 | | \$8.66 | \$126,012 | 16.09% | \$0 | 0.00% | 0.00% |
| 46 | | | | | | | | | | |
| 47 | Smart City Rider | | 14,551 | | \$0.93 | \$13,532 | 1.73% | \$0 | 0.00% | 0.00% |
| 48 | | | | | | | | | | |
| 49 | Pilot Throughput Balancing Adjustment Rider | | | | | | | | | |
| 50 | CSP Rate Zone | | | 16,084,901 | 0.0006685 | \$10,753 | | | | |
| 51 | OP Rate Zone | | | 1,844,617 | 0.0001055 | \$195 | | | | |
| 52 | Total Charge | | | | | \$10,947 | 1.40% | \$0 | 0.00% | 0.00% |
| 53 | | | | | | | | | | |
| 54 | Distribution Investment Rider | | | 335,209 | 39.11127% | \$131,105 | 16.74% | -\$145,451 | -110.94% | -110.94% |
| 55 | | | | | | | | | | |
| 56 | Tax Savings Credit Rider | | | 17,929,518 | (0.0011100) | -\$19,902 | -2.54% | \$8,785 | -44.14% | -44.14% |
| 57 | | | | | | | | | | |
| 58 | Total | | 14,551 | 17,929,518 | | \$783,275 | 100.00% | -\$43,567 | -5.56% | -5.56% |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Annualized Test Year Revenues at Proposed Rates vs.
Most Current Rates
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ► Original ___ Updated ___ Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1n

Schedule E-4.1
Page 9 of 46
Witness Responsible: D.M. Roush

| Line No. | Rate Code (A) | Class/ Descript. (B) | Customer Bills (C) | Sales KW / KWH (D) | Proposed Annualized | | | |
|----------|--|---------------------------|--------------------|--------------------|---------------------|----------------------|-----------------------------------|----------------------------|
| | | | | | Proposed Rate (E) | Proposed Revenue (F) | % of Revenue to Total Revenue (G) | Proposed Revenue Total (H) |
| 1 | OPCo | General Service - Metered | | | | | | |
| 2 | | | | | | | | |
| 3 | GS-1 Metered | | | | | | | |
| 4 | Customer Charge: | | 821,629 | | \$10.45 | \$8,586,023 | 17.36% | \$8,586,023 |
| 5 | | | | | | | | |
| 6 | Energy Charge | | | | | | | |
| 7 | First 4500 kWh | | | 369,986,098 | \$0.0215502 | \$7,973,274 | 16.12% | \$7,973,274 |
| 8 | Over 4500 kWh | | | 2,330,665 | | \$0 | 0.00% | |
| 9 | | | | | | | | |
| 10 | Demand Charge (per KW) | | | | | | | |
| 11 | First 10 KW | | | 0 | | \$0 | 0.00% | |
| 12 | Over 10 KW | | | 0 | \$7.29 | \$0 | 0.00% | |
| 13 | | | | | | | | |
| 14 | Off Peak Excess Demand Charge | | | 0 | \$7.29 | \$0 | 0.00% | |
| 15 | | | | | | | | |
| 16 | Excess Demand Charge (\$ per KVA) | | | 0 | \$1.39 | \$0 | 0.00% | |
| 17 | | | | | | | | |
| 18 | GS-1-ES | | | | | | | |
| 19 | Customer Charge: | | 35 | | \$10.45 | \$366 | 0.00% | \$366 |
| 20 | | | | | | | | |
| 21 | Energy Charge | | | 20,223 | \$0.0215502 | \$436 | 0.00% | \$436 |
| 22 | | | | | | | | |
| 23 | CSP | | | | | | | |
| 24 | | | | | | | | |
| 25 | GS-1 Metered | | | | | | | |
| 26 | Customer Charge: | | 653,601 | | \$10.45 | \$6,830,130 | 13.81% | \$6,830,130 |
| 27 | | | | | | | | |
| 28 | Energy Charge | | | | | | | |
| 29 | First 4500 kWh | | | 338,383,257 | \$0.0215502 | \$7,292,227 | 14.74% | \$7,292,227 |
| 30 | Over 4500 kWh | | | 3,758,432 | | \$0 | 0.00% | |
| 31 | | | | | | | | |
| 32 | Demand Charge (per KW) | | | | | | | |
| 33 | First 10 KW | | | 0 | | \$0 | 0.00% | |
| 34 | Over 10 KW | | | 0 | \$7.29 | \$0 | 0.00% | |
| 35 | | | | | | | | |
| 36 | Off Peak Excess Demand Charge | | | 0 | \$7.29 | \$0 | 0.00% | |
| 37 | | | | | | | | |
| 38 | Excess Demand Charge (\$ per KVA) | | | 0 | \$1.39 | \$0 | 0.00% | |
| 39 | | | | | | | | |
| 40 | | | | | | | | |
| 41 | SUM | | | | | | | |
| 42 | | | | | | | | |
| 43 | Customer Charge: | | 1,475,265 | | | 15,416,519 | | |
| 44 | Energy Charge | | | 714,478,675 | | 15,265,937 | | |
| 45 | Demand Charge | | | 0 | | 0 | | |
| 46 | Excess Demand Charge (\$ per KVA) | | | 0 | | 0 | | |
| 47 | Off Peak Excess Demand Charge | | | 0 | | 0 | | |
| 48 | | | | | | | | |
| 49 | Total Base Distribution Revenue before Riders | | | | | 30,682,456 | | |
| 50 | | | | | | | | |
| 51 | Cell Phone Charge | | 12 | | \$12.00 | \$144 | 0.00% | \$144 |
| 52 | AMI Opt-Out Charge | | 0 | | \$24.00 | \$0 | 0.00% | |
| 53 | Manual Meter Read Charge | | 24 | | \$50.00 | \$1,200 | 0.00% | \$1,200 |
| 54 | | | | | | | | |
| 55 | RIDERS | | | | | | | |
| 56 | | | | | | | | |
| 57 | Universal Service Fund Rider | | | | | | | |
| 58 | First 833,000 kWh | | | 714,478,675 | 0.0024978 | \$1,784,625 | | |
| 59 | All Excess kWh | | | 0 | 0.0001756 | \$0 | | |
| 60 | Total Charge | | | | | \$1,784,625 | 3.61% | \$1,784,625 |
| 61 | | | | | | | | |
| 62 | KWH Tax Rider: | | | | | | | |
| 63 | First 2,000 KWH | | | 655,608,992 | 0.00465 | \$3,048,582 | | |
| 64 | Next 13,000 KWH | | | 52,656,786 | 0.00419 | \$220,632 | | |
| 65 | Excess of 15,000 KWH | | | 2,022,965 | 0.00363 | \$7,343 | | |
| 66 | Total Charge | | | | | \$3,276,557 | 6.62% | \$3,276,557 |
| 67 | | | | | | | | |
| 68 | Energy Efficiency and Peak Demand Reduction Cost Recovery Ri | | | 714,478,675 | - | \$0 | 0.00% | |
| 69 | 1,475,265 | | | | - | \$0 | 0.00% | |
| 70 | | | | | | | | |
| 71 | Economic Development Cost Recovery Rider | | | 30,682,456 | 2.38866% | \$732,900 | 1.48% | \$732,900 |
| 72 | | | | | | | | |
| 73 | Enhanced Service Reliability Rider | | | 30,682,456 | -0.24983% | -\$76,653 | -0.15% | -\$76,653 |
| 74 | | | | | | | | |
| 75 | gridSMART Rider - Phase 2 | | 1,475,265 | | \$8.66 | \$12,775,795 | 25.83% | \$12,775,795 |
| 76 | | | | | | | | |
| 77 | Smart City Rider | | 1,475,265 | | \$0.93 | \$1,371,996 | 2.77% | \$1,371,996 |
| 78 | | | | | | | | |
| 79 | Pilot Throughput Balancing Adjustment Rider | | | | | | | |
| 80 | CSP Rate Zone | | | 342,141,689 | 0.0006685 | \$228,722 | | |
| 81 | OP Rate Zone | | | 372,336,986 | 0.0001055 | \$39,282 | | |
| 82 | Total Charge | | | | | \$268,003 | 0.54% | \$268,003 |
| 83 | | | | | | | | |
| 84 | Distribution Investment Rider | | | 30,682,456 | -2.94443% | -\$903,424 | -1.83% | -\$903,424 |
| 85 | | | | | | | | |
| 86 | Tax Savings Credit Rider | | | 714,478,675 | (0.0006200) | -\$442,977 | -0.90% | -\$442,977 |
| 87 | | | | | | | | |
| 88 | Total | | 1,475,265 | 714,478,675 | | \$49,470,623 | 100.00% | \$49,470,623 |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Annualized Test Year Revenues at Proposed Rates vs.
Most Current Rates
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ► Original ___ Updated ___ Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1n

Schedule E-4.1
Page 10 of 46
Witness Responsible: D.M. Roush

| Line No. | Rate Code (A) | Class/ Descript. (B) | Customer Bills (C) | Sales KW / KWH (D) | Most Current Rate (J) | Current Annualized Revenue (K) | % of Revenue to Total Revenue (L) | Increase In Revenue (M=F-K) | % Increase In Revenue (N=F-K/K) | Total Revenue % Increase (O) |
|----------|--|---------------------------|--------------------|--------------------|-----------------------|--------------------------------|-----------------------------------|-----------------------------|---------------------------------|------------------------------|
| | | | | | | | | | | |
| 1 | OPCo | General Service - Metered | | | | | | | | |
| 2 | | | | | | | | | | |
| 4 | GS-1 Metered | | | | | | | | | |
| 7 | Customer Charge: | | 821,629 | | \$13.17 | \$10,820,854 | 20.08% | | | |
| 8 | Energy Charge | | | 372,316,763 | \$0.0027999 | \$1,042,450 | 1.93% | | | |
| 10 | | | | | | | | | | |
| 11 | GS-1-ES | | | | | | | | | |
| 14 | Customer Charge: | | 35 | | \$13.17 | \$461 | 0.00% | | | |
| 15 | Energy Charge | | | 20,223 | \$0.0027999 | \$57 | 0.00% | | | |
| 21 | | | | | | | | | | |
| 22 | CSP | | | | | | | | | |
| 26 | | | | | | | | | | |
| 27 | GS-1 Metered | | | | | | | | | |
| 28 | Customer Charge: | | 653,601 | | \$6.47 | \$4,228,798 | 7.85% | | | |
| 29 | Energy Charge | | | 342,141,689 | \$0.0147707 | \$5,053,672 | 9.38% | | | |
| 32 | | | | | | | | | | |
| 33 | | | | | | | | | | |
| 28 | SUM | | | | | | | | | |
| 29 | | | | | | | | | | |
| 30 | Customer Charge: | | 1,475,265 | | | \$15,050,113 | | \$366,406 | 2.43% | 2.43% |
| 31 | Energy Charge | | | 714,478,675 | | \$6,096,179 | | \$9,169,759 | 150.42% | 150.42% |
| 32 | | | | | | | | | | |
| 33 | Total Base Distribution Revenue before Riders | | | | | \$21,146,292 | | | | |
| 34 | | | | | | | | | | |
| 35 | \$12 Cell Phone Charge | | 12 | | \$12.00 | \$144 | 0.00% | \$0 | 0.00% | 0.00% |
| 36 | \$24 AMI Opt-Out Charge | | 0 | | \$24.00 | \$0 | 0.00% | \$0 | 0.00% | 0.00% |
| 37 | \$43 Manual Meter Read Charge | | 24 | | \$43.00 | \$1,032 | 0.00% | \$168 | 16.28% | 16.28% |
| 38 | | | | | | | | | | |
| 39 | RIDERS | | | | | | | | | |
| 40 | | | | | | | | | | |
| 41 | Universal Service Fund Rider | | | | | | | | | |
| 42 | First 833,000 kWh | | | 714,478,675 | 0.0024978 | \$1,784,625 | | | | |
| 43 | All Excess kWh | | | 0 | 0.0001756 | \$0 | | | | |
| 44 | Total Charge | | | | | \$1,784,625 | 3.31% | \$0 | 0.00% | 0.00% |
| 45 | | | | | | | | | | |
| 46 | KWH Tax Rider: | | | | | | | | | |
| 47 | First 2,000 KWH | | | 655,608,992 | 0.00465 | \$3,048,582 | | | | |
| 48 | Next 13,000 KWH | | | 52,656,786 | 0.00419 | \$220,632 | | | | |
| 49 | Excess of 15,000 KWH | | | 2,022,965 | 0.00363 | \$7,343 | | | | |
| 50 | Total Charge | | | | | \$3,276,557 | 6.08% | \$0 | 0.00% | 0.00% |
| 51 | | | | | | | | | | |
| 52 | Energy Efficiency and Peak Demand Reduction Cost Recovery Ri | | | 714,478,675 | 0.0005533 | \$395,321 | 0.73% | -\$395,321 | -100.00% | -100.00% |
| 53 | | | 1,475,265 | | 2.97 | \$4,381,537 | 8.13% | -\$4,381,537 | -100.00% | -100.00% |
| 54 | | | | | | | | | | |
| 55 | Economic Development Cost Recovery Rider | | | 21,146,292 | 1.35371% | \$286,259 | 0.53% | \$446,640 | 156.03% | 156.03% |
| 56 | | | | | | | | | | |
| 57 | Enhanced Service Reliability Rider | | | 21,146,292 | 3.48287% | \$736,498 | 1.37% | -\$813,151 | -110.41% | -110.41% |
| 58 | | | | | | | | | | |
| 59 | gridSMART Rider - Phase 2 | | 1,475,265 | | \$8.66 | \$12,775,795 | 23.70% | \$0 | 0.00% | 0.00% |
| 60 | | | | | | | | | | |
| 61 | Smart City Rider | | 1,475,265 | | \$0.93 | \$1,371,996 | 2.55% | \$0 | 0.00% | 0.00% |
| 62 | | | | | | | | | | |
| 63 | Pilot Throughput Balancing Adjustment Rider | | | | | | | | | |
| 64 | CSP Rate Zone | | | 342,141,689 | 0.0006685 | \$228,722 | | | | |
| 65 | OP Rate Zone | | | 372,336,986 | 0.0001055 | \$39,282 | | | | |
| 66 | Total Charge | | | | | \$268,003 | 0.50% | \$0 | 0.00% | 0.00% |
| 67 | | | | | | | | | | |
| 68 | Distribution Investment Rider | | | 21,146,292 | 39.11127% | \$8,270,583 | 15.34% | -\$9,174,008 | -110.92% | -110.92% |
| 69 | | | | | | | | | | |
| 70 | Tax Savings Credit Rider | | | 714,478,675 | (0.0011100) | -\$793,071 | -1.47% | \$350,095 | -44.14% | -44.14% |
| 71 | | | | | | | | | | |
| 72 | Total | | 1,475,265 | 714,478,675 | | \$53,901,572 | 100.00% | -\$4,430,949 | -8.22% | -8.22% |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Annualized Test Year Revenues at Proposed Rates vs.
Most Current Rates
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated

Type of Filing: ► Original ___ Updated ___ Revised

Work Paper Reference No(s): WPE-4.1a through WPE-4.1n

Schedule E-4.1

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Witness Responsible: D.M. Roush

| Line No. | Rate Code (A) | Class/ Descript. (B) | Customer Bills (C) | Sales KW / KWH (D) | Proposed Annualized | | % of Revenue to Total Revenue (G) | Proposed Revenue Total (H) |
|----------|---|----------------------|--------------------|--------------------|---------------------|----------------------|-----------------------------------|----------------------------|
| | | | | | Proposed Rate (E) | Proposed Revenue (F) | | |
| 1 | GS-2-TOD/ES | | | | | | | |
| 2 | | | | | | | | |
| 3 | OPCo | | | | | | | |
| 4 | TOD Customer Charge: | | 4,289 | | \$10.45 | \$44,820 | 4.91% | \$44,820 |
| 5 | ES Customer Charge: | | 34 | | \$10.45 | \$355 | 0.04% | \$355 |
| 6 | Energy Charge: | | | 18,048,805 | \$0.0215502 | \$388,955 | 42.61% | \$388,955 |
| 7 | | | | | | | | |
| 8 | Athletic Fields | | | | | | | |
| 9 | Customer Charge: | | 4,556 | | \$10.45 | \$47,610 | 5.22% | \$47,610 |
| 10 | Energy Charge: | | | 7,631,139 | \$0.0215502 | \$164,453 | 18.01% | \$164,453 |
| 11 | | | | | | | | |
| 12 | CSP | | | | | | | |
| 13 | TOD Customer Charge: | | 196 | | \$10.45 | \$2,048 | 0.22% | \$2,048 |
| 14 | ES Customer Charge: | | 52 | | \$10.45 | \$543 | 0.06% | \$543 |
| 15 | Energy Charge: | | | 818,257 | \$0.0215502 | \$17,634 | 1.93% | \$17,634 |
| 16 | | | | | | | | |
| 17 | | | | | | | | |
| 18 | | | | | | | | |
| 19 | SUM | | | | | | | |
| 20 | | | | | | | | |
| 21 | Customer Charge | | 9,127 | | | \$95,377 | | |
| 22 | Energy Charge | | | 26,498,201 | | \$571,042 | | |
| 23 | | | | | | | | |
| 24 | Total Base Distribution Revenue before Riders | | | | | 666,419 | | |
| 25 | | | | | | | | |
| 26 | Cell Phone Charge | | 36 | | \$12.00 | \$432 | 0.05% | \$432 |
| 27 | AMI Opt-Out Charge | | 0 | | \$24.00 | \$0 | 0.00% | \$0 |
| 28 | Manual Meter Read Charge | | 36 | | \$50.00 | \$1,800 | 0.20% | \$1,800 |
| 29 | | | | | | | | |
| 30 | RIDERS | | | | | | | |
| 31 | | | | | | | | |
| 32 | Universal Service Fund Rider | | | | | | | |
| 33 | First 833,000 kWh | | | 26,498,201 | 0.0024978 | \$66,187 | | |
| 34 | All Excess kWh | | | 0 | 0.0001756 | \$0 | | |
| 35 | Total Charge | | | | | \$66,187 | 7.25% | \$66,187 |
| 36 | | | | | | | | |
| 37 | KWH Tax Rider: | | | | | | | |
| 38 | First 2,000 KWH | | | 9,588,880 | 0.00465 | \$44,588 | | |
| 39 | Next 13,000 KWH | | | 11,631,255 | 0.00419 | \$48,735 | | |
| 40 | Excess of 15,000 KWH | | | 5,228,360 | 0.00363 | \$18,979 | | |
| 41 | Total Charge | | | | | \$112,302 | 12.30% | \$112,302 |
| 42 | | | | | | | | |
| 43 | Energy Efficiency and Peak Demand Reduction Cost Recovery Rider | | | 26,498,201 | - | \$0 | 0.00% | |
| 44 | | | 9,127 | | - | \$0 | 0.00% | |
| 45 | | | | | | | | |
| 46 | Economic Development Cost Recovery Rider | | | 666,419 | 2.38866% | \$15,918 | 1.74% | \$15,918 |
| 47 | | | | | | | | |
| 48 | Enhanced Service Reliability Rider | | | 666,419 | -0.24983% | -\$1,665 | -0.18% | -\$1,665 |
| 49 | | | | | | | | |
| 50 | gridSMART Rider - Phase 2 | | 9,127 | | \$8.66 | \$79,040 | 8.66% | \$79,040 |
| 51 | | | | | | | | |
| 52 | Smart City Rider | | 9,127 | | \$0.93 | \$8,488 | 0.93% | \$8,488 |
| 53 | | | | | | | | |
| 54 | Distribution Investment Rider | | | 666,419 | -2.94443% | -\$19,622 | -2.15% | -\$19,622 |
| 55 | | | | | | | | |
| 56 | Tax Savings Credit Rider | | | 26,498,201 | (0.0006200) | -\$16,429 | -1.80% | -\$16,429 |
| 57 | | | | | | | | |
| 58 | Total | | 9,127 | 26,498,201 | | \$912,870 | 100.00% | \$912,870 |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Annualized Test Year Revenues at Proposed Rates vs.
Most Current Rates
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ►Original___Updated___Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1n

Schedule E-4.1
Page 12 of 46
Witness Responsible: D.M. Roush

| Line No. | Rate Code (A) | Class/ Descript. (B) | Current Annualized | | Most Current Rate (J) | Current Annualized Revenue (K) | % of Revenue to Total Revenue (L) | Increase In Revenue (M=F-K) | % Increase In Revenue (N=F-K/K) | Total Revenue % Increase (O) |
|----------|---|----------------------|--------------------|--------------------|-----------------------|--------------------------------|-----------------------------------|-----------------------------|---------------------------------|------------------------------|
| | | | Customer Bills (C) | Sales KW / KWH (D) | | | | | | |
| 1 | GS-2-TOD/ES | | | | | | | | | |
| 2 | | | | | | | | | | |
| 3 | OPCo | | | | | | | | | |
| 4 | TOD Customer Charge: | | 4,289 | | \$22.79 | \$97,746 | 10.38% | | | |
| 5 | ES Customer Charge: | | 34 | | \$2.96 | \$101 | 0.01% | | | |
| 6 | Energy Charge: | | | | | | | | | |
| 7 | On-Peak | | | 7,427,104 | \$0.0227282 | \$168,805 | 17.92% | | | |
| 8 | Off-Peak | | | 10,520,142 | \$0.0003512 | \$3,695 | 0.39% | | | |
| 9 | | | | | | | | | | |
| 10 | Athletic Fields | | | | | | | | | |
| 11 | Customer Charge: | | 4,556 | | \$17.23 | \$78,500 | 8.33% | | | |
| 12 | Energy Charge: | | | 7,631,139 | \$0.0125784 | \$95,988 | 10.19% | | | |
| 13 | | | | | | | | | | |
| 14 | CSP | | | | | | | | | |
| 15 | TOD Customer Charge: | | 196 | | \$28.63 | \$5,611 | 0.60% | | | |
| 16 | ES Customer Charge: | | 52 | | \$28.63 | \$1,489 | 0.16% | | | |
| 17 | Energy Charge: | | | | | | | | | |
| 18 | On-Peak | | | 265,296 | \$0.0283254 | \$7,515 | 0.80% | | | |
| 19 | Off-Peak | | | 552,961 | \$0.0003805 | \$210 | 0.02% | | | |
| 20 | | | | | | | | | | |
| 21 | | | | | | | | | | |
| 22 | | | | | | | | | | |
| 23 | SUM | | | | | | | | | |
| 24 | | | | | | | | | | |
| 25 | Customer Charge | | 9,127 | | | \$183,447 | | -\$88,070 | -48.01% | -48.01% |
| 26 | Energy Charge | | | 26,396,642 | | \$276,212 | | \$294,830 | 106.74% | 106.74% |
| 27 | | | | | | | | | | |
| 28 | Total Base Distribution Revenue before Riders | | | | | \$459,659 | | | | |
| 29 | | | | | | | | | | |
| 30 | \$12 Cell Phone Charge | | 36 | | \$12.00 | \$432 | \$0.00 | \$0 | 0.00% | 0.00% |
| 31 | \$24 AMI Opt-Out Charge | | 0 | | \$24.00 | \$0 | \$0.00 | \$0 | 0.00% | 0.00% |
| 32 | \$43 Manual Meter Read Charge | | 36 | | \$43.00 | \$1,548 | \$0.00 | \$252 | 16.28% | 16.28% |
| 33 | | | | | | | | | | |
| 34 | RIDERS | | | | | | | | | |
| 35 | | | | | | | | | | |
| 36 | Universal Service Fund Rider | | | | | | | | | |
| 37 | First 833,000 kWh | | | 26,498,201 | 0.0024978 | \$66,187 | | | | |
| 38 | All Excess kWh | | | 0 | 0.0001756 | \$0 | | | | |
| 39 | Total Charge | | | | | \$66,187 | 7.03% | \$0 | 0.00% | 0.00% |
| 40 | | | | | | | | | | |
| 41 | KWH Tax Rider: | | | | | | | | | |
| 42 | First 2,000 KWH | | | 9,588,880 | 0.00465 | \$44,588 | | | | |
| 43 | Next 13,000 KWH | | | 11,631,255 | 0.00419 | \$48,735 | | | | |
| 44 | Excess of 15,000 KWH | | | 5,228,360 | 0.00363 | \$18,979 | | | | |
| 45 | Total Charge | | | | | \$112,302 | 11.92% | \$0 | 0.00% | 0.00% |
| 46 | | | | | | | | | | |
| 47 | Energy Efficiency and Peak Demand Reduction Cost Recovery Rider | | | 26,498,201 | 0.0005533 | \$14,661 | 1.56% | -\$14,661 | -100.00% | -100.00% |
| 48 | | | 9,127 | | 2.97 | \$27,107 | 2.88% | -\$27,107 | -100.00% | -100.00% |
| 49 | | | | | | | | | | |
| 50 | Economic Development Cost Recovery Rider | | | 459,659 | 1.35371% | \$6,222 | 0.66% | \$9,696 | 155.82% | 155.82% |
| 51 | | | | | | | | | | |
| 52 | Enhanced Service Reliability Rider | | | 459,659 | 3.48287% | \$16,009 | 1.70% | -\$17,674 | -110.40% | -110.40% |
| 53 | | | | | | | | | | |
| 54 | gridSMART Rider - Phase 2 | | 9,127 | | \$8.66 | \$79,040 | 8.39% | \$0 | 0.00% | 0.00% |
| 55 | | | | | | | | | | |
| 56 | Smart City Rider | | 9,127 | | \$0.93 | \$8,488 | 0.90% | \$0 | 0.00% | 0.00% |
| 57 | | | | | | | | | | |
| 58 | Distribution Investment Rider | | | 459,659 | 39.11127% | \$179,778 | 19.08% | -\$199,401 | -110.91% | -110.91% |
| 59 | | | | | | | | | | |
| 60 | Tax Savings Credit Rider | | | 26,498,201 | (0.0011100) | -\$29,413 | -3.12% | \$12,984 | -44.14% | -44.14% |
| 61 | | | | | | | | | | |
| 62 | Total | | 9,127 | 26,498,201 | | \$942,022 | 100.00% | -\$29,152 | -3.09% | -3.09% |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Annualized Test Year Revenues at Proposed Rates vs.
Most Current Rates
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ► Original ___ Updated ___ Revised ___
Work Paper Reference No(s): WPE-4.1a through WPE-4.1n

Schedule E-4.1
Page 13 of 46
Witness Responsible: D.M. Roush

| Line No. | Rate Code (A) | Class/ Descript. (B) | Proposed Annualized | | | | % of Revenue to Total Revenue (G) | Proposed Revenue Total (H) |
|----------|---------------|---|---------------------|--------------------|-------------------|----------------------|-----------------------------------|----------------------------|
| | | | Customer Bills (C) | Sales KW / KWH (D) | Proposed Rate (E) | Proposed Revenue (F) | | |
| 1 | GS2 | General Service - Secondary | | | | | | |
| 2 | | | | | | | | |
| 3 | OPCo | | | | | | | |
| 4 | | Customer Charge | 341,198 | | \$10.45 | \$3,565,519 | 2.06% | \$3,565,519 |
| 5 | | | | | | | | |
| 6 | | Demand Charge (per KW) | | | | | | |
| 7 | | First 10 KW | | 3,060,791 | | \$0 | 0.00% | |
| 8 | | Over 10 KW | | 7,471,988 | \$7.29 | \$54,470,793 | 31.52% | \$54,470,793 |
| 9 | | | | | | | | |
| 10 | | Energy Charge (per kWh) | | | | | | |
| 11 | | First 4500 kWh | | 1,009,042,300 | \$0.0215502 | \$21,745,063 | 12.58% | \$21,745,063 |
| 12 | | Over 4500 kWh | | 1,769,747,414 | | \$0 | 0.00% | |
| 13 | | | | | | | | |
| 14 | | Off Peak Excess Demand Charge | | 790 | \$7.29 | \$5,759 | 0.00% | \$5,759 |
| 15 | | | | | | | | |
| 16 | | Excess Demand Charge (\$ per KVA) | | 284,289 | \$1.39 | \$395,162 | 0.23% | \$395,162 |
| 17 | | | | | | | | |
| 18 | CSP | | | | | | | |
| 19 | | Customer Charge | 304,403 | | \$10.45 | \$3,181,011 | 1.84% | \$3,181,011 |
| 20 | | | | | | | | |
| 21 | | Demand Charge (per KW) | | | | | | |
| 22 | | First 10 KW | | 2,725,126 | | \$0 | 0.00% | |
| 23 | | Over 10 KW | | 4,764,388 | \$7.29 | \$34,732,389 | 20.10% | \$34,732,389 |
| 24 | | | | | | | | |
| 25 | | Energy Charge (per kWh) | | | | | | |
| 26 | | First 4500 kWh | | 940,358,469 | \$0.0215502 | \$20,264,913 | 11.73% | \$20,264,913 |
| 27 | | Over 4500 kWh | | 1,139,576,323 | | \$0 | 0.00% | |
| 28 | | | | | | | | |
| 29 | | Off Peak Excess Demand Charge | | 570 | \$7.29 | \$4,155 | 0.00% | \$4,155 |
| 30 | | | | | | | | |
| 31 | | Excess Demand Charge (\$ per KVA) | | 196,922 | \$1.39 | \$273,722 | 0.16% | \$273,722 |
| 32 | | | | | | | | |
| 33 | | | | | | | | |
| 34 | SUM | | | | | | | |
| 35 | | Customer Charge | 645,601 | | | \$6,746,530 | | |
| 36 | | Demand Charge (per KW) | | 18,022,293 | | \$89,203,181 | | |
| 37 | | Energy Charge (per kWh) | | 4,858,724,506 | | \$42,009,976 | | |
| 38 | | Excess Demand Charge (\$ per KVA) | | 481,211 | | \$668,883 | | |
| 39 | | Off Peak Excess Demand Charge | | 1,360 | | \$9,914 | | |
| 40 | | | | | | | | |
| 41 | | | | | | | | |
| 42 | | Total Base Distribution Revenue before Riders | | | | 138,638,486 | | |
| 43 | | | | | | | | |
| 44 | | Cell Phone Charge | 2,046 | | \$12.00 | \$24,557 | 0.01% | \$24,557 |
| 45 | | AMI Opt-Out Charge | 0 | | \$24.00 | \$0 | 0.00% | |
| 46 | | Manual Meter Read Charge | 1,922 | | \$50.00 | \$96,100 | 0.06% | \$96,100 |
| 47 | | | | | | | | |
| 48 | RIDERS | | | | | | | |
| 49 | | | | | | | | |
| 50 | | Universal Service Fund Rider | | | | | | |
| 51 | | First 833,000 kWh | | 4,846,582,561 | 0.0024978 | \$12,105,794 | | |
| 52 | | All Excess kWh | | 12,141,945 | 0.0001756 | \$2,132 | | |
| 53 | | Total Charge | | | | \$12,107,926 | 7.01% | \$12,107,926 |
| 54 | | | | | | | | |
| 55 | | KWH Tax Rider: | | | | | | |
| 56 | | First 2,000 KWH | | 1,098,564,591 | 0.00465 | \$5,108,325 | | |
| 57 | | Next 13,000 KWH | | 2,117,882,537 | 0.00419 | \$8,873,928 | | |
| 58 | | Excess of 15,000 KWH | | 1,622,214,368 | 0.00363 | \$5,888,638 | | |
| 59 | | Total Charge | | | | \$19,870,891 | 11.50% | \$19,870,891 |
| 60 | | | | | | | | |
| 61 | | Energy Efficiency and Peak Demand Reduction Cost Recovery Rider | | | | | | |
| 62 | | Energy | | 4,858,724,506 | - | \$0 | | |
| 63 | | Demand | | 18,123,656 | - | \$0 | | |
| 64 | | County Fairs | 1,575 | | - | \$0 | | |
| 65 | | Total Charge | | | | \$0 | 0.00% | |
| 66 | | | | | | | | |
| 67 | | Economic Development Cost Recovery Rider | | 138,638,486 | 2.38866% | \$3,311,603 | 1.92% | \$3,311,603 |
| 68 | | | | | | | | |
| 69 | | Enhanced Service Reliability Rider | | 138,638,486 | -0.24983% | -\$346,356 | -0.20% | -\$346,356 |
| 70 | | | | | | | | |
| 71 | | gridSMART Rider - Phase 2 | 645,601 | | \$8.66 | \$5,590,905 | 3.24% | \$5,590,905 |
| 72 | | | | | | | | |
| 73 | | Smart City Rider | 645,601 | | \$0.93 | \$600,409 | 0.35% | \$600,409 |
| 74 | | | | | | | | |
| 75 | | Distribution Investment Rider | | 138,638,486 | -2.94443% | -\$4,082,117 | -2.36% | -\$4,082,117 |
| 76 | | | | | | | | |
| 77 | | Tax Savings Credit Rider | | 4,858,724,506 | (0.0006200) | -\$3,012,409 | -1.74% | -\$3,012,409 |
| 78 | | | | | | | | |
| 79 | | Total | 645,601 | 4,858,724,506 | | \$172,799,994 | 100.00% | \$172,799,994 |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Annualized Test Year Revenues at Proposed Rates vs.
Most Current Rates
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ► Original ___ Updated ___ Revised ___
Work Paper Reference No(s): WPE-4.1a through WPE-4.1n

Schedule E-4.1
Page 14 of 46
Witness Responsible: D.M. Roush

| Line No. | Rate Code (A) | Class/ Descript. (B) | Current Annualized | | | | % of Revenue to Total Revenue (L) | Increase In Revenue (M=F-K) | % Increase In Revenue (N=F-K/K) | Total Revenue % Increase (O) |
|----------|---|-----------------------------|--------------------|--------------------|-----------------------|--------------------------------|-----------------------------------|-----------------------------|---------------------------------|------------------------------|
| | | | Customer Bills (C) | Sales KW / KWH (D) | Most Current Rate (J) | Current Annualized Revenue (K) | | | | |
| 1 | GS2 | General Service - Secondary | | | | | | | | |
| 2 | | | | | | | | | | |
| 3 | OPCo | | | | | | | | | |
| 4 | Customer Charge | | 341,198 | | \$22.79 | \$7,775,902 | 4.47% | | | |
| 5 | Demand Charge (per KW) | | | 10,602,582 | \$4.16 | \$44,106,741 | 25.36% | | | |
| 6 | Energy Charge (per kWh) | | | 2,778,789,714 | \$0.0000000 | \$0 | 0.00% | | | |
| 7 | Off Peak Excess Demand Charge | | | 788 | \$4.16 | \$3,278 | 0.00% | | | |
| 8 | Excess Demand Charge (\$ per KVA) | | | 284,289 | \$3.82 | \$1,085,984 | 0.62% | | | |
| 9 | CSP | | | | | | | | | |
| 10 | Customer Charge | | 304,403 | | \$9.04 | \$2,751,803 | 1.58% | | | |
| 11 | Demand Charge (per KW) | | | 7,544,789 | \$4.033 | \$30,428,134 | 17.50% | | | |
| 12 | Energy Charge (per kWh) | | | 2,079,934,792 | \$0.0000000 | \$0 | 0.00% | | | |
| 13 | Off Peak Excess Demand Charge | | | 570 | \$4.03 | \$2,299 | 0.00% | | | |
| 14 | | | | | | | | | | |
| 15 | | | | | | | | | | |
| 16 | SUM | | | | | | | | | |
| 17 | | | | | | | | | | |
| 18 | Customer Charge | | 645,601 | | | \$10,527,706 | | -\$3,781,175 | -35.92% | -35.92% |
| 19 | Demand Charge (per KW) | | | 18,147,371 | | \$74,534,875 | | \$14,668,306 | 19.68% | 19.68% |
| 20 | Energy Charge (per kWh) | | | 4,858,724,506 | | \$0 | | \$42,009,976 | not mngful | not mngful |
| 21 | Excess Demand Charge (\$ per KVA) | | | 284,289 | | \$1,085,984 | | -\$417,101 | -38.41% | -38.41% |
| 22 | Off Peak Excess Demand Charge | | | 1,358 | | \$5,577 | | \$4,338 | 77.78% | 77.78% |
| 23 | | | | | | | | | | |
| 24 | Total Base Distribution Revenue before Riders | | | | | \$86,154,142 | | | | |
| 25 | | | | | | | | | | |
| 26 | \$12 Cell Phone Charge | | 2,046 | | \$12.00 | \$24,557 | 0.01% | \$0 | 0.00% | 0.00% |
| 27 | \$24 AMI Opt-Out Charge | | 0 | | \$24.00 | \$0 | 0.00% | \$0 | 0.00% | 0.00% |
| 28 | \$43 Manual Meter Read Charge | | 1,922 | | \$43.00 | \$82,646 | 0.05% | \$13,454 | 16.28% | 16.28% |
| 29 | | | | | | | | | | |
| 30 | RIDERS | | | | | | | | | |
| 31 | | | | | | | | | | |
| 32 | Universal Service Fund Rider | | | | | | | | | |
| 33 | First 833,000 kWh | | | 4,846,582,561 | 0.0024978 | \$12,105,794 | | | | |
| 34 | All Excess kWh | | | 12,141,945 | 0.0001756 | \$2,132 | | | | |
| 35 | Total Charge | | | | | \$12,107,926 | 6.96% | \$0 | 0.00% | 0.00% |
| 36 | | | | | | | | | | |
| 37 | KWH Tax Rider: | | | | | | | | | |
| 38 | First 2,000 KWH | | | 1,098,564,591 | 0.00465 | \$5,108,325 | | | | |
| 39 | Next 13,000 KWH | | | 2,117,882,537 | 0.00419 | \$8,873,928 | | | | |
| 40 | Excess of 15,000 KWH | | | 1,622,214,368 | 0.00363 | \$5,888,638 | | | | |
| 41 | Total Charge | | | | | \$19,870,891 | 11.43% | \$0 | 0.00% | 0.00% |
| 42 | | | | | | | | | | |
| 43 | Energy Efficiency and Peak Demand Reduction Cost Recovery Rider | | | | | | | | | |
| 44 | Energy | | | 4,858,724,506 | 0.0005533 | \$2,688,332 | | | | |
| 45 | Demand | | | 18,123,656 | 0.79 | \$14,317,688 | | | | |
| 46 | County Fairs | | 1,575 | | 2.97 | \$4,678 | | | | |
| 47 | Total Charge | | | | | \$17,010,698 | 9.78% | -\$17,010,698 | -100.00% | -100.00% |
| 48 | | | | | | | | | | |
| 49 | Economic Development Cost Recovery Rider | | | 86,154,142 | 1.35371% | \$1,166,277 | 0.67% | \$2,145,325 | 183.95% | 183.95% |
| 50 | | | | | | | | | | |
| 51 | Enhanced Service Reliability Rider | | | 86,154,142 | 3.48287% | \$3,000,637 | 1.73% | -\$3,346,992 | -111.54% | -111.54% |
| 52 | | | | | | | | | | |
| 53 | gridSMART Rider - Phase 2 | | 645,601 | | \$8.66 | \$5,590,905 | 3.21% | \$0 | 0.00% | 0.00% |
| 54 | | | | | | | | | | |
| 55 | Smart City Rider | | 645,601 | | \$0.93 | \$600,409 | 0.35% | \$0 | 0.00% | 0.00% |
| 56 | | | | | | | | | | |
| 57 | Distribution Investment Rider | | | 86,154,142 | 39.11127% | \$33,695,979 | 19.38% | -\$37,778,096 | -112.11% | -112.11% |
| 58 | | | | | | | | | | |
| 59 | Tax Savings Credit Rider | | | 4,858,724,506 | (0.0011100) | -\$5,393,184 | -3.10% | \$2,380,775 | -44.14% | -44.14% |
| 60 | | | | | | | | | | |
| 61 | Total | | 645,601 | 4,858,724,506 | | \$173,911,882 | 100.00% | -\$1,111,889 | -0.64% | -0.64% |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Annualized Test Year Revenues at Proposed Rates vs.
Most Current Rates
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ►Original___Updated___Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1n

Schedule E-4.1
Page 15 of 46
Witness Responsible: D.M. Roush

| Line No. | Rate Code (A) | Class/ Descript. (B) | Customer Bills (C) | Sales KW / KWH (D) | Proposed Annualized | | % of Revenue to Total Revenue (G) | Proposed Revenue Total (H) |
|----------|---|---------------------------|--------------------|--------------------|---------------------|----------------------|-----------------------------------|----------------------------|
| | | | | | Proposed Rate (E) | Proposed Revenue (F) | | |
| 1 | GS2 | General Service - Primary | | | | | | |
| 2 | | | | | | | | |
| 3 | OPCo | | | | | | | |
| 4 | Customer Charge | | 4,199 | | \$154.30 | \$647,906 | 3.21% | \$647,906 |
| 5 | | | | | | | | |
| 6 | Demand Charge (per KW) | | | | | | | |
| 7 | First 10 KW | | | 41,619 | | \$0 | 0.00% | |
| 8 | Over 10 KW | | | 1,775,457 | \$6.64 | \$11,789,034 | 58.36% | \$11,789,034 |
| 9 | | | | | | | | |
| 10 | Energy Charge (per kWh) | | | | | | | |
| 11 | First 4500 kWh | | | 18,066,394 | \$0.0150584 | \$272,051 | 1.35% | \$272,051 |
| 12 | Over 4500 kWh | | | 506,557,586 | | \$0 | 0.00% | |
| 13 | | | | | | | | |
| 14 | Off Peak Excess Demand Charge | | | 7,733 | \$6.64 | \$51,347 | 0.25% | \$51,347 |
| 15 | | | | | | | | |
| 16 | Excess Demand Charge (\$ per KVA) | | | 123,798 | \$1.35 | \$167,127 | 0.83% | \$167,127 |
| 17 | | | | | | | | |
| 18 | CSP | | | | | | | |
| 19 | Customer Charge | | 1,210 | | \$154.30 | \$186,703 | 0.92% | \$186,703 |
| 20 | | | | | | | | |
| 21 | Demand Charge (per KW) | | | | | | | |
| 22 | First 10 KW | | | 11,088 | | \$0 | 0.00% | |
| 23 | Over 10 KW | | | 528,275 | \$6.64 | \$3,507,746 | 17.36% | \$3,507,746 |
| 24 | | | | | | | | |
| 25 | Energy Charge (per kWh) | | | | | | | |
| 26 | First 4500 kWh | | | 4,883,749 | \$0.0150584 | \$73,541 | 0.36% | \$73,541 |
| 27 | Over 4500 kWh | | | 137,349,132 | | \$0 | 0.00% | |
| 28 | | | | | | | | |
| 29 | Off Peak Excess Demand Charge | | | 1,659 | \$6.64 | \$11,016 | 0.05% | \$11,016 |
| 30 | | | | | | | | |
| 31 | Excess Demand Charge (\$ per KVA) | | | 21,499 | \$1.35 | \$29,024 | 0.14% | \$29,024 |
| 32 | | | | | | | | |
| 33 | | | | | | | | |
| 34 | SUM | | | | | | | |
| 35 | | | | | | | | |
| 36 | Customer Charge | | 5,409 | | | \$834,609 | | |
| 37 | Demand Charge (per KW) | | | 2,356,439 | | \$15,296,780 | | |
| 38 | Energy Charge (per kWh) | | | 666,856,861 | | \$345,592 | | |
| 39 | Excess Demand Charge (\$ per KVA) | | | 145,297 | | \$196,151 | | |
| 40 | Off Peak Excess Demand Charge | | | 9,392 | | \$62,363 | | |
| 41 | | | | | | | | |
| 42 | Total Base Distribution Revenue before Riders | | | | | 16,735,495 | | |
| 43 | | | | | | | | |
| 44 | Cell Phone Charge | | 624 | | \$12.00 | \$7,488 | 0.04% | \$7,488 |
| 45 | AMI Opt-Out Charge | | 0 | | \$24.00 | \$0 | 0.00% | |
| 46 | Manual Meter Read Charge | | 324 | | \$50.00 | \$16,200 | 0.08% | \$16,200 |
| 47 | | | | | | | | |
| 48 | RIDERS | | | | | | | |
| 49 | | | | | | | | |
| 50 | Universal Service Fund Rider | | | | | | | |
| 51 | First 833,000 kWh | | | 591,912,762 | 0.0024978 | \$1,478,480 | | |
| 52 | All Excess kWh | | | 74,944,099 | 0.0001756 | \$13,160 | | |
| 53 | Total Charge | | | | | \$1,491,640 | 7.38% | \$1,491,640 |
| 54 | | | | | | | | |
| 55 | KWH Tax Rider: | | | | | | | |
| 56 | First 2,000 KWH | | | 10,516,276 | 0.00465 | \$48,901 | | |
| 57 | Next 13,000 KWH | | | 56,801,037 | 0.00419 | \$237,996 | | |
| 58 | Excess of 15,000 KWH | | | 595,123,671 | 0.00363 | \$2,160,299 | | |
| 59 | Total Charge | | | | | \$2,447,196 | 12.11% | \$2,447,196 |
| 60 | | | | | | | | |
| 61 | Energy Efficiency and Peak Demand Reduction Cost Recovery Rider | | | | | | | |
| 62 | Energy | | | 666,856,861 | - | \$0 | | |
| 63 | Demand | | | 2,284,617 | - | \$0 | | |
| 64 | County Fairs | 3,368 | | | - | \$0 | | |
| 65 | Total Charge | | | | | \$0 | 0.00% | |
| 66 | | | | | | | | |
| 67 | Economic Development Cost Recovery Rider | | | 16,735,495 | 2.38866% | \$399,754 | 1.98% | \$399,754 |
| 68 | | | | | | | | |
| 69 | Enhanced Service Reliability Rider | | | 16,735,495 | -0.24983% | -\$41,810 | -0.21% | -\$41,810 |
| 70 | | | | | | | | |
| 71 | gridSMART Rider - Phase 2 | | 5,409 | | \$8.66 | \$46,842 | 0.23% | \$46,842 |
| 72 | | | | | | | | |
| 73 | Smart City Rider | | 5,409 | | \$0.93 | \$5,030 | 0.02% | \$5,030 |
| 74 | | | | | | | | |
| 75 | Distribution Investment Rider | | | 16,735,495 | -2.94443% | -\$492,765 | -2.44% | -\$492,765 |
| 76 | | | | | | | | |
| 77 | Tax Savings Credit Rider | | | 666,856,861 | (0.0006200) | -\$413,451 | -2.05% | -\$413,451 |
| 78 | | | | | | | | |
| 79 | Total | | 5,409 | 666,856,861 | | \$20,201,619 | 100.00% | \$20,201,619 |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Annualized Test Year Revenues at Proposed Rates vs.
Most Current Rates
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ☒ Original ☐ Updated ☐ Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1n

Schedule E-4.1
Page 16 of 46
Witness Responsible: D.M. Roush

| Line No. | Rate Code (A) | Class/ Descript. (B) | Customer Bills (C) | Current Annualized | | | % of Revenue to Total Revenue (L) | Increase In Revenue (M=F-K) | % Increase In Revenue (N=F-K/K) | Total Revenue % Increase (O) |
|----------|---|---------------------------|--------------------|--------------------|-----------------------|--------------------------------|-----------------------------------|-----------------------------|---------------------------------|------------------------------|
| | | | | Sales KW / KWH (D) | Most Current Rate (J) | Current Annualized Revenue (K) | | | | |
| 1 | GS2 | General Service - Primary | | | | | | | | |
| 2 | | | | | | | | | | |
| 3 | OPCo | | | | | | | | | |
| 4 | Customer Charge | | 4,199 | | \$95.47 | \$400,879 | 2.08% | | | |
| 5 | Demand Charge (per KW) | | | 1,818,078 | \$3.76 | \$6,835,973 | 35.46% | | | |
| 6 | Energy Charge (per kWh) | | | 524,623,980 | \$0.0000000 | \$0 | 0.00% | | | |
| 7 | Off Peak Excess Demand Charge | | | 7,733 | \$3.76 | \$29,076 | 0.15% | | | |
| 8 | Excess Demand Charge (\$ per KVA) | | | 123,798 | \$3.82 | \$472,908 | 2.45% | | | |
| 9 | | | | | | | | | | |
| 10 | CSP | | | | | | | | | |
| 11 | Customer Charge | | 1,210 | | \$115.29 | \$139,501 | 0.72% | | | |
| 12 | Demand Charge (per KW) | | | 539,785 | \$3.183 | \$1,718,136 | 8.91% | | | |
| 13 | Energy Charge (per kWh) | | | 142,232,881 | \$0.0000000 | \$0 | 0.00% | | | |
| 14 | Off Peak Excess Demand Charge | | | 1,659 | \$3.18 | \$5,281 | 0.03% | | | |
| 15 | | | | | | | | | | |
| 16 | | | | | | | | | | |
| 17 | SUM | | | | | | | | | |
| 18 | | | | | | | | | | |
| 19 | Customer Charge | | 5,409 | | | \$540,379 | | \$294,229 | 54.45% | 54.45% |
| 20 | Demand Charge (per KW) | | | 2,357,863 | | \$8,554,109 | | \$6,742,672 | 78.82% | 78.82% |
| 21 | Energy Charge (per kWh) | | | 666,856,861 | | \$0 | | \$345,592 | not mngful | not mngful |
| 22 | Excess Demand Charge (\$ per KVA) | | | 123,798 | | \$472,908 | | -\$276,757 | -58.52% | -58.52% |
| 23 | Off Peak Excess Demand Charge | | | 9,392 | | \$34,357 | | \$28,006 | 81.52% | 81.52% |
| 24 | | | | | | | | | | |
| 25 | Total Base Distribution Revenue before Riders | | | | | \$9,601,753 | | | | |
| 26 | | | | | | | | | | |
| 27 | \$12 Cell Phone Charge | | 624 | | \$12.00 | \$7,488 | 0.04% | \$0 | 0.00% | 0.00% |
| 28 | \$24 AMI Opt-Out Charge | | 0 | | \$24.00 | \$0 | 0.00% | \$0 | 0.00% | 0.00% |
| 29 | \$43 Manual Meter Read Charge | | 324 | | \$43.00 | \$13,932 | 0.07% | \$2,268 | 16.28% | 16.28% |
| 30 | | | | | | | | | | |
| 31 | RIDERS | | | | | | | | | |
| 32 | | | | | | | | | | |
| 33 | Universal Service Fund Rider | | | | | | | | | |
| 34 | First 833,000 kWh | | | 591,912,762 | 0.0024978 | \$1,478,480 | | | | |
| 35 | All Excess kWh | | | 74,944,099 | 0.0001756 | \$13,160 | | | | |
| 36 | Total Charge | | | | | \$1,491,640 | 7.74% | \$0 | 0.00% | 0.00% |
| 37 | | | | | | | | | | |
| 38 | KWH Tax Rider: | | | | | | | | | |
| 39 | First 2,000 KWH | | | 10,516,276 | 0.00465 | \$48,901 | | | | |
| 40 | Next 13,000 KWH | | | 56,801,037 | 0.00419 | \$237,996 | | | | |
| 41 | Excess of 15,000 KWH | | | 595,123,671 | 0.00363 | \$2,160,299 | | | | |
| 42 | Total Charge | | | | | \$2,447,196 | 12.69% | \$0 | 0.00% | 0.00% |
| 43 | | | | | | | | | | |
| 44 | Energy Efficiency and Peak Demand Reduction Cost Recovery Rider | | | | | | | | | |
| 45 | Energy | | | 666,856,861 | 0.0005533 | \$368,972 | | | | |
| 46 | Demand | | | 2,284,617 | 0.79 | \$1,804,847 | | | | |
| 47 | County Fairs | 3,368 | | | 2.97 | \$10,003 | | | | |
| 48 | Total Charge | | | | | \$2,183,822 | 11.33% | -\$2,183,822 | -100.00% | -100.00% |
| 49 | | | | | | | | | | |
| 50 | Economic Development Cost Recovery Rider | | | 9,601,753 | 1.35371% | \$129,980 | 0.67% | \$269,774 | 207.55% | 207.55% |
| 51 | | | | | | | | | | |
| 52 | Enhanced Service Reliability Rider | | | 9,601,753 | 3.48287% | \$334,417 | 1.73% | -\$376,226 | -112.50% | -112.50% |
| 53 | | | | | | | | | | |
| 54 | gridSMART Rider - Phase 2 | | 5,409 | | \$8.66 | \$46,842 | 0.24% | \$0 | 0.00% | 0.00% |
| 55 | | | | | | | | | | |
| 56 | Smart City Rider | | 5,409 | | \$0.93 | \$5,030 | 0.03% | \$0 | 0.00% | 0.00% |
| 57 | | | | | | | | | | |
| 58 | Distribution Investment Rider | | | 9,601,753 | 39.11127% | \$3,755,368 | 19.48% | -\$4,248,133 | -113.12% | -113.12% |
| 59 | | | | | | | | | | |
| 60 | Tax Savings Credit Rider | | | 666,856,861 | (0.0011100) | -\$740,211 | -3.84% | \$326,760 | -44.14% | -44.14% |
| 61 | | | | | | | | | | |
| 62 | Total | | 5,409 | 666,856,861 | | \$19,277,257 | 100.00% | \$924,362 | 4.80% | 4.80% |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Annualized Test Year Revenues at Proposed Rates vs.
Most Current Rates
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ► Original___Updated___Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1n

Schedule E-4.1
Page 17 of 46
Witness Responsible: D.M. Roush

| Line No. | Rate Code (A) | Class/ Descript. (B) | Proposed Annualized | | | | % of Revenue to Total Revenue (G) | Proposed Revenue Total (H) |
|----------|---|----------------------------|---------------------|--------------------|-------------------|----------------------|-----------------------------------|----------------------------|
| | | | Customer Bills (C) | Sales KW / KWH (D) | Proposed Rate (E) | Proposed Revenue (F) | | |
| 1 | GS2 | General Service - Subtrans | | | | | | |
| 2 | | | | | | | | |
| 3 | OPCo | | | | | | | |
| 4 | Customer Charge | | 492 | | \$825.00 | \$405,900 | 13.46% | \$405,900 |
| 5 | Demand Charge (per KW) | | | 597,573 | \$2.35 | \$1,404,297 | 46.58% | \$1,404,297 |
| 6 | Energy Charge (per kWh) | | | 287,586,467 | \$0.0000000 | \$0 | 0.00% | |
| 7 | Off Peak Excess Demand Charge | | | 10,538 | \$0.00 | \$0 | 0.00% | |
| 8 | Excess Reactive Charge (\$ per KVAR) | | | 34,934 | \$0.78 | \$27,249 | 0.90% | \$27,249 |
| 9 | | | | | | | | |
| 10 | | | | | | | | |
| 11 | | | | | | | | |
| 12 | SUM | | | | | | | |
| 13 | | | | | | | | |
| 14 | Customer Charge | | 492 | | | \$405,900 | | |
| 15 | Demand Charge (per KW) | | | 597,573 | | \$1,404,297 | | |
| 16 | Energy Charge (per kWh) | | | 287,586,467 | | \$0 | | |
| 17 | Excess Demand Charge (\$ per KVA) | | | 34,934 | | \$27,249 | | |
| 18 | Off Peak Excess Demand Charge | | | 10,538 | | \$0 | | |
| 19 | | | | | | | | |
| 20 | Total Base Distribution Revenue before Riders | | | | | 1,837,445 | | |
| 21 | | | | | | | | |
| 22 | Cell Phone Charge | | 48 | | \$12.00 | \$576 | 0.02% | \$576 |
| 23 | AMI Opt-Out Charge | | 0 | | \$24.00 | \$0 | 0.00% | |
| 24 | Manual Meter Read Charge | | 12 | | \$50.00 | \$600 | 0.02% | \$600 |
| 25 | | | | | | | | |
| 26 | RIDERS | | | | | | | |
| 27 | | | | | | | | |
| 28 | Universal Service Fund Rider | | | | | | | |
| 29 | First 833,000 kWh | | | 179,838,675 | 0.0024978 | \$449,201 | | |
| 30 | All Excess kWh | | | 107,747,792 | 0.0001756 | \$18,921 | | |
| 31 | Total Charge | | | | | \$468,122 | 15.53% | \$468,122 |
| 32 | | | | | | | | |
| 33 | KWH Tax Rider: | | | | | | | |
| 34 | First 2,000 KWH | | | 959,058 | 0.00465 | \$4,460 | | |
| 35 | Next 13,000 KWH | | | 6,062,981 | 0.00419 | \$25,404 | | |
| 36 | Excess of 15,000 KWH | | | 238,655,896 | 0.00363 | \$866,321 | | |
| 37 | Total Charge | | | | | \$896,184 | 29.73% | \$896,184 |
| 38 | | | | | | | | |
| 39 | Energy Efficiency and Peak Demand Reduction Cost Recovery Rider | | | | | | | |
| 40 | Energy | | | 287,586,467 | - | \$0 | | |
| 41 | Demand | | | 994,502 | - | \$0 | | |
| 42 | County Fairs | 0 | | | - | \$0 | | |
| 43 | Total Charge | | | | | \$0 | 0.00% | |
| 44 | | | | | | | | |
| 45 | Economic Development Cost Recovery Rider | | | 1,837,445 | 2.38866% | \$43,890 | 1.46% | \$43,890 |
| 46 | | | | | | | | |
| 47 | Enhanced Service Reliability Rider | | | 1,837,445 | -0.24983% | -\$4,590 | -0.15% | -\$4,590 |
| 48 | | | | | | | | |
| 49 | gridSMART Rider - Phase 2 | | 492 | | \$8.66 | \$4,261 | 0.14% | \$4,261 |
| 50 | | | | | | | | |
| 51 | Smart City Rider | | 492 | | \$0.93 | \$458 | 0.02% | \$458 |
| 52 | | | | | | | | |
| 53 | Distribution Investment Rider | | | 1,837,445 | -2.94443% | -\$54,102 | -1.79% | -\$54,102 |
| 54 | | | | | | | | |
| 55 | Tax Savings Credit Rider | | | 287,586,467 | (0.0006200) | -\$178,304 | -5.91% | -\$178,304 |
| 56 | | | | | | | | |
| 57 | Total | | 492 | 287,586,467 | | \$3,014,539 | 100.00% | \$3,014,539 |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Annualized Test Year Revenues at Proposed Rates vs.
Most Current Rates
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ☒ Original ☐ Updated ☐ Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1n

Schedule E-4.1
Page 18 of 46
Witness Responsible: D.M. Roush

| Line No. | Rate Code (A) | Class/ Descript. (B) | Customer Bills (C) | Current Annualized | | % of Revenue to Total Revenue (L) | Increase In Revenue (M=F-K) | % Increase In Revenue (N=F-K/K) | Total Revenue % Increase (O) |
|----------|---|----------------------------|--------------------|--------------------|-----------------------|-----------------------------------|-----------------------------|---------------------------------|------------------------------|
| | | | | Sales KW / KWH (D) | Most Current Rate (J) | | | | |
| 1 | GS2 | General Service - Subtrans | | | | | | | |
| 2 | | | | | | | | | |
| 3 | OPCo | | | | | | | | |
| 4 | Customer Charge | | 492 | | \$512.00 | \$251,904 | 9.45% | | |
| 5 | Demand Charge (per KW) | | | 994,502 | \$0.00 | \$0 | 0.00% | | |
| 6 | Energy Charge (per kWh) | | | 287,586,467 | \$0.0000000 | \$0 | 0.00% | | |
| 7 | Off Peak Excess Demand Charge | | | 10,538 | \$0.00 | \$0 | 0.00% | | |
| 8 | Excess Demand Charge (\$ per KVA) | | | 56,146 | \$3.82 | \$214,478 | 8.04% | | |
| 9 | | | | | | | | | |
| 10 | | | | | | | | | |
| 11 | | | | | | | | | |
| 12 | SUM | | | | | | | | |
| 13 | | | | | | | | | |
| 14 | Customer Charge | | 492 | | | \$251,904 | \$153,996 | 61.13% | 61.13% |
| 15 | Demand Charge (per KW) | | | 994,502 | | \$0 | \$1,404,297 | not mngful | not mngful |
| 16 | Energy Charge (per kWh) | | | 287,586,467 | | \$0 | \$0 | 0.00% | 0.00% |
| 17 | Excess Demand Charge (\$ per KVA) | | | 56,146 | | \$214,478 | -\$187,229 | -87.30% | -87.30% |
| 18 | Off Peak Excess Demand Charge | | | 10,538 | | \$0 | \$0 | 0.00% | 0.00% |
| 19 | | | | | | | | | |
| 20 | Total Base Distribution Revenue before Riders | | | | | \$466,382 | | | |
| 21 | | | | | | | | | |
| 22 | \$12 Cell Phone Charge | | 48 | | \$12.00 | \$576 | \$0 | 0.00% | 0.00% |
| 23 | \$24 AMI Opt-Out Charge | | 0 | | \$24.00 | \$0 | \$0 | 0.00% | 0.00% |
| 24 | \$43 Manual Meter Read Charge | | 12 | | \$43.00 | \$516 | \$84 | 16.28% | 16.28% |
| 25 | | | | | | | | | |
| 26 | RIDERS | | | | | | | | |
| 27 | | | | | | | | | |
| 28 | Universal Service Fund Rider | | | | | | | | |
| 29 | First 833,000 kWh | | | 179,838,675 | 0.0024978 | \$449,201 | | | |
| 30 | All Excess kWh | | | 107,747,792 | 0.0001756 | \$18,921 | | | |
| 31 | Total Charge | | | | | \$468,122 | \$0 | 0.00% | 0.00% |
| 32 | | | | | | | | | |
| 33 | KWH Tax Rider: | | | | | | | | |
| 34 | First 2,000 KWH | | | 959,058 | 0.00465 | \$4,460 | | | |
| 35 | Next 13,000 KWH | | | 6,062,981 | 0.00419 | \$25,404 | | | |
| 36 | Excess of 15,000 KWH | | | 238,655,896 | 0.00363 | \$866,321 | | | |
| 37 | Total Charge | | | | | \$896,184 | \$0 | 0.00% | 0.00% |
| 38 | | | | | | | | | |
| 39 | Energy Efficiency and Peak Demand Reduction Cost Recovery Rider | | | | | | | | |
| 40 | Energy | | | 287,586,467 | 0.0005533 | \$159,122 | | | |
| 41 | Demand | | | 994,502 | 0.79 | \$785,657 | | | |
| 42 | County Fairs | | 0 | | 2.97 | \$0 | | | |
| 43 | Total Charge | | | | | \$944,778 | -\$944,778 | -100.00% | -100.00% |
| 44 | | | | | | | | | |
| 45 | Economic Development Cost Recovery Rider | | | 466,382 | 1.35371% | \$6,313 | \$37,577 | 595.19% | 595.19% |
| 46 | | | | | | | | | |
| 47 | Enhanced Service Reliability Rider | | | 466,382 | 3.48287% | \$16,243 | -\$20,834 | -128.26% | -128.26% |
| 48 | | | | | | | | | |
| 49 | gridSMART Rider - Phase 2 | | 492 | | \$8.66 | \$4,261 | \$0 | 0.00% | 0.00% |
| 50 | | | | | | | | | |
| 51 | Smart City Rider | | 492 | | \$0.93 | \$458 | \$0 | 0.00% | 0.00% |
| 52 | | | | | | | | | |
| 53 | Distribution Investment Rider | | | 466,382 | 39.11127% | \$182,408 | -\$236,510 | -129.66% | -129.66% |
| 54 | | | | | | | | | |
| 55 | Tax Savings Credit Rider | | | 287,586,467 | (0.0011100) | -\$319,221 | \$140,917 | -44.14% | -44.14% |
| 56 | | | | | | | | | |
| 57 | Total | | 492 | 287,586,467 | | \$2,667,020 | \$347,519 | 13.03% | 13.03% |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Annualized Test Year Revenues at Proposed Rates vs.
Most Current Rates
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ► Original ___ Updated ___ Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1n

Schedule E-4.1
Page 19 of 46
Witness Responsible: D.M. Roush

| Line No. | Rate Code (A) | Class/ Descript. (B) | Proposed Annualized | | Proposed Rate (E) | Proposed Revenue (F) | % of Revenue to Total Revenue (G) | Proposed Revenue Total (H) |
|----------|---|--------------------------------|---------------------|------------|-------------------|----------------------|-----------------------------------|----------------------------|
| | | | | | | | | |
| 1 | GS2 | General Service - Transmission | | | | | | |
| 2 | | | | | | | | |
| 3 | OPCo | | | | | | | |
| 4 | Customer Charge | | 14 | | \$825.00 | \$11,550 | 7.67% | \$11,550 |
| 5 | Demand Charge (per KW) | | | 28,000 | \$2.35 | \$65,800 | 43.68% | \$65,800 |
| 6 | Energy Charge (per kWh) | | | 23,290,546 | \$0.000000 | \$0 | 0.00% | \$0 |
| 7 | Off Peak Excess Demand Charge | | | 0 | \$0.00 | \$0 | 0.00% | \$0 |
| 8 | Excess Reactive Charge (\$ per KVAR) | | | 3,128 | \$0.78 | \$2,440 | 1.62% | \$2,440 |
| 9 | | | | | | | | |
| 10 | | | | | | | | |
| 11 | SUM | | | | | | | |
| 12 | | | | | | | | |
| 13 | Customer Charge | | 14 | | | \$11,550 | | |
| 14 | Demand Charge (per KW) | | | 28,000 | | \$65,800 | | |
| 15 | Energy Charge (per kWh) | | | 23,290,546 | | \$0 | | |
| 16 | Excess Demand Charge (\$ per KVA) | | | 3,128 | | \$2,440 | | |
| 17 | Off Peak Excess Demand Charge | | | 0 | | \$0 | | |
| 18 | | | | | | | | |
| 19 | Total Base Distribution Revenue before Riders | | | | | 79,790 | | |
| 20 | | | | | | | | |
| 21 | Cell Phone Charge | | 0 | | \$12.00 | \$0 | 0.00% | |
| 22 | AMI Opt-Out Charge | | 0 | | \$24.00 | \$0 | 0.00% | |
| 23 | Manual Meter Read Charge | | 0 | | \$50.00 | \$0 | 0.00% | |
| 24 | | | | | | | | |
| 25 | RIDERS | | | | | | | |
| 26 | | | | | | | | |
| 27 | Universal Service Fund Rider | | | | | | | |
| 28 | First 833,000 kWh | | | 12,004,637 | 0.0024978 | \$29,985 | | |
| 29 | All Excess kWh | | | 11,285,909 | 0.0001756 | \$1,982 | | |
| 30 | Total Charge | | | | | \$31,967 | 21.22% | \$31,967 |
| 31 | | | | | | | | |
| 32 | KWH Tax Rider: | | | | | | | |
| 33 | First 2,000 KWH | | | 25,464 | 0.00465 | \$118 | | |
| 34 | Next 13,000 KWH | | | 165,518 | 0.00419 | \$694 | | |
| 35 | Excess of 15,000 KWH | | | 14,603,281 | 0.00363 | \$53,010 | | |
| 36 | Total Charge | | | | | \$53,822 | 35.73% | \$53,822 |
| 37 | | | | | | | | |
| 38 | Energy Efficiency and Peak Demand Reduction Cost Recovery Rider | | | | | | | |
| 39 | Energy | | | 23,290,546 | - | \$0 | | |
| 40 | Demand | | | 90,720 | - | \$0 | | |
| 41 | County Fairs | 0 | | | - | \$0 | | |
| 42 | Total Charge | | | | | \$0 | 0.00% | |
| 43 | | | | | | | | |
| 44 | Economic Development Cost Recovery Rider | | | 79,790 | 2.38866% | \$1,906 | 1.27% | \$1,906 |
| 45 | | | | | | | | |
| 46 | Enhanced Service Reliability Rider | | | 79,790 | -0.24983% | -\$199 | -0.13% | -\$199 |
| 47 | | | | | | | | |
| 48 | gridSMART Rider - Phase 2 | 14 | | | \$8.66 | \$121 | 0.08% | \$121 |
| 49 | | | | | | | | |
| 50 | Smart City Rider | 14 | | | \$0.93 | \$13 | 0.01% | \$13 |
| 51 | | | | | | | | |
| 52 | Distribution Investment Rider | | | 79,790 | -2.94443% | -\$2,349 | -1.56% | -\$2,349 |
| 53 | | | | | | | | |
| 54 | Tax Savings Credit Rider | | | 23,290,546 | (0.0006200) | -\$14,440 | -9.59% | -\$14,440 |
| 55 | | | | | | | | |
| 56 | Total | | 14 | 23,290,546 | | \$150,630 | 100.00% | \$150,630 |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Annualized Test Year Revenues at Proposed Rates vs.
Most Current Rates
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ☒ Original ☐ Updated ☐ Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1n

Schedule E-4.1
Page 20 of 46
Witness Responsible: D.M. Roush

| Line No. | Rate Code (A) | Class/ Descript. (B) | Customer Bills (C) | Current Annualized | | Most Current Rate (J) | Current Annualized Revenue (K) | % of Revenue to Total Revenue (L) | Increase In Revenue (M=F-K) | % Increase In Revenue (N=F-K/K) | Total Revenue % Increase (O) |
|----------|---|--------------------------------|--------------------|--------------------|--|-----------------------|--------------------------------|-----------------------------------|-----------------------------|---------------------------------|------------------------------|
| | | | | Sales KW / KWH (D) | | | | | | | |
| 1 | GS2 | General Service - Transmission | | | | | | | | | |
| 2 | | | | | | | | | | | |
| 3 | OPCo | | | | | | | | | | |
| 4 | Customer Charge | | 14 | | | \$512.00 | \$7,168 | 3.54% | | | |
| 5 | Demand Charge (per KW) | | | 90,720 | | \$0.00 | \$0 | 0.00% | | | |
| 6 | Energy Charge (per kWh) | | | 23,290,546 | | \$0.0000000 | \$0 | 0.00% | | | |
| 7 | Off Peak Excess Demand Charge | | | 0 | | \$0.00 | \$0 | 0.00% | | | |
| 8 | Excess Demand Charge (\$ per KVA) | | | 8,638 | | \$3.82 | \$32,997 | 16.30% | | | |
| 9 | | | | | | | | | | | |
| 10 | | | | | | | | | | | |
| 11 | SUM | | | | | | | | | | |
| 12 | | | | | | | | | | | |
| 13 | Customer Charge | | 14 | | | | \$7,168 | | \$4,382 | 61.13% | 61.13% |
| 14 | Demand Charge (per KW) | | | 90,720 | | | \$0 | | \$65,800 | not mngful | not mngful |
| 15 | Energy Charge (per kWh) | | | 23,290,546 | | | \$0 | | \$0 | 0.00% | 0.00% |
| 16 | Excess Demand Charge (\$ per KVA) | | | 8,638 | | | \$32,997 | | -\$30,557 | -92.61% | -92.61% |
| 17 | Off Peak Excess Demand Charge | | | 0 | | | \$0 | | \$0 | 0.00% | 0.00% |
| 18 | | | | | | | | | | | |
| 19 | Total Base Distribution Revenue before Riders | | | | | | \$40,165 | | | | |
| 20 | | | | | | | | | | | |
| 21 | \$12 Cell Phone Charge | | 0 | | | \$12.00 | \$0 | 0.00% | \$0 | 0.00% | 0.00% |
| 22 | \$24 AMI Opt-Out Charge | | 0 | | | \$24.00 | \$0 | 0.00% | \$0 | 0.00% | 0.00% |
| 23 | \$43 Manual Meter Read Charge | | 0 | | | \$43.00 | \$0 | 0.00% | \$0 | 0.00% | 0.00% |
| 24 | | | | | | | | | | | |
| 25 | RIDERS | | | | | | | | | | |
| 26 | | | | | | | | | | | |
| 27 | Universal Service Fund Rider | | | | | | | | | | |
| 28 | First 833,000 kWh | | | 12,004,637 | | 0.0024978 | \$29,985 | | | | |
| 29 | All Excess kWh | | | 11,285,909 | | 0.0001756 | \$1,982 | | | | |
| 30 | Total Charge | | | | | | \$31,967 | 15.79% | \$0 | 0.00% | 0.00% |
| 31 | | | | | | | | | | | |
| 32 | KWH Tax Rider: | | | | | | | | | | |
| 33 | First 2,000 KWH | | | 25,464 | | 0.00465 | \$118 | | | | |
| 34 | Next 13,000 KWH | | | 165,518 | | 0.00419 | \$694 | | | | |
| 35 | Excess of 15,000 KWH | | | 14,603,281 | | 0.00363 | \$53,010 | | | | |
| 36 | Total Charge | | | | | | \$53,822 | 26.59% | \$0 | 0.00% | 0.00% |
| 37 | | | | | | | | | | | |
| 38 | Energy Efficiency and Peak Demand Reduction Cost Recovery Rider | | | | | | | | | | |
| 39 | Energy | | | 23,290,546 | | 0.0005533 | \$12,887 | | | | |
| 40 | Demand | | | 90,720 | | 0.79 | \$71,669 | | | | |
| 41 | County Fairs | | 0 | | | 2.97 | \$0 | | | | |
| 42 | Total Charge | | | | | | \$84,555 | 41.77% | -\$84,555 | -100.00% | -100.00% |
| 43 | | | | | | | | | | | |
| 44 | Economic Development Cost Recovery Rider | | | 40,165 | | 1.35371% | \$544 | 0.27% | \$1,362 | 250.53% | 250.53% |
| 45 | | | | | | | | | | | |
| 46 | Enhanced Service Reliability Rider | | | 40,165 | | 3.48287% | \$1,399 | 0.69% | -\$1,598 | -114.25% | -114.25% |
| 47 | | | | | | | | | | | |
| 48 | gridSMART Rider - Phase 2 | | 14 | | | \$8.66 | \$121 | 0.06% | \$0 | 0.00% | 0.00% |
| 49 | | | | | | | | | | | |
| 50 | Smart City Rider | | 14 | | | \$0.93 | \$13 | 0.01% | \$0 | 0.00% | 0.00% |
| 51 | | | | | | | | | | | |
| 52 | Distribution Investment Rider | | | 40,165 | | 39.11127% | \$15,709 | 7.76% | -\$18,058 | -114.96% | -114.96% |
| 53 | | | | | | | | | | | |
| 54 | Tax Savings Credit Rider | | | 23,290,546 | | (0.0011100) | -\$25,853 | -12.77% | \$11,412 | -44.14% | -44.14% |
| 55 | | | | | | | | | | | |
| 56 | Total | | 14 | 23,290,546 | | | \$202,443 | 100.00% | -\$51,813 | -25.59% | -25.59% |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Annualized Test Year Revenues at Proposed Rates vs.
Most Current Rates
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ► Original ___ Updated ___ Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1n

Schedule E-4.1
Page 21 of 46
Witness Responsible: D.M. Roush

| Line No. | Rate Code (A) | Class/ Descript. (B) | Proposed Annualized | | | | % of Revenue to Total Revenue (G) | Proposed Revenue Total (H) |
|----------|---|-----------------------------|---------------------|--------------------|-------------------|----------------------|-----------------------------------|----------------------------|
| | | | Customer Bills (C) | Sales KW / KWH (D) | Proposed Rate (E) | Proposed Revenue (F) | | |
| 1 | GS3 | General Service - Secondary | | | | | | |
| 2 | | | | | | | | |
| 3 | OPCo | | | | | | | |
| 4 | Customer Charge | | 59,821 | | \$10.45 | \$625,129 | 0.41% | \$625,129 |
| 5 | | | | | | | | |
| 6 | Demand Charge (per KW) | | | | | | | |
| 7 | First 10 KW | | | 586,771 | | \$0 | 0.00% | |
| 8 | Over 10 KW | | | 4,696,258 | \$7.29 | \$34,235,721 | 22.47% | \$34,235,721 |
| 9 | | | | | | | | |
| 10 | Energy Charge (per kWh) | | | | | | | |
| 11 | First 4500 kWh | | | 259,924,270 | \$0.0215502 | \$5,601,420 | 3.68% | \$5,601,420 |
| 12 | Over 4500 kWh | | | 2,113,895,305 | | \$0 | 0.00% | |
| 13 | | | | | | | | |
| 14 | Excess Demand Charge (\$ per KVA) | | | 100,361 | \$1.39 | \$139,502 | 0.09% | \$139,502 |
| 15 | | | | | | | | |
| 16 | Off Peak Excess Demand Charge | | | 1,006 | \$7.29 | \$7,334 | 0.00% | \$7,334 |
| 17 | | | | | | | | |
| 18 | | | | | | | | |
| 19 | CSP | | | | | | | |
| 20 | Customer Charge | | 64,765 | | \$10.45 | \$676,794 | 0.44% | \$676,794 |
| 21 | | | | | | | | |
| 22 | Demand Charge (per KW) | | | | | | | |
| 23 | First 10 KW | | | 632,753 | | \$0 | 0.00% | |
| 24 | Over 10 KW | | | 9,246,935 | \$7.29 | \$67,410,156 | 44.24% | \$67,410,156 |
| 25 | | | | | | | | |
| 26 | Energy Charge (per kWh) | | | | | | | |
| 27 | First 4500 kWh | | | 282,481,225 | \$0.0215502 | \$6,087,527 | 4.00% | \$6,087,527 |
| 28 | Over 4500 kWh | | | 3,819,302,693 | | \$0 | 0.00% | |
| 29 | | | | | | | | |
| 30 | Excess Demand Charge (\$ per KVA) | | | 281,133 | \$1.39 | \$390,775 | 0.26% | \$390,775 |
| 31 | | | | | | | | |
| 32 | Off Peak Excess Demand Charge | | | 27,769 | \$7.29 | \$202,436 | 0.13% | \$202,436 |
| 33 | | | | | | | | |
| 34 | | | | | | | | |
| 35 | | | | | | | | |
| 36 | SUM | | | | | | | |
| 37 | | | | | | | | |
| 38 | Customer Charge | | 124,586 | | | \$1,301,924 | | |
| 39 | Demand Charge (per KW) | | | 15,162,717 | | \$101,645,877 | | |
| 40 | Energy Charge (per kWh) | | | 6,475,603,493 | | \$11,688,947 | | |
| 41 | Excess Demand Charge (\$ per KVA) | | | 381,494 | | \$530,277 | | |
| 42 | Off Peak Excess Demand Charge | | | 28,775 | | \$209,770 | | |
| 43 | | | | | | | | |
| 44 | Total Base Distribution Revenue before Riders | | | | | 115,376,794 | | |
| 45 | | | | | | | | |
| 46 | Cell Phone Charge | | 1,500 | | \$12.00 | 18,000 | 0.01% | \$18,000 |
| 47 | AMI Opt-Out Charge | | 0 | | \$24.00 | 0 | 0.00% | |
| 48 | Manual Meter Read Charge | | 2,744 | | \$50.00 | 137,179 | 0.09% | \$137,179 |
| 49 | | | | | | | | |
| 50 | Alternate Feed Service Agreements | | | | | | | |
| 51 | Secondary Voltage Customers | | | | | | | |
| 52 | Primary AFS | | | 56,778.0 | \$2.54 | \$144,216 | | |
| 53 | Secondary AFS | | | 57,255.6 | \$4.19 | \$239,901 | | |
| 54 | Total AFS Chargee | | | | | \$384,117 | 0.25% | \$384,117 |
| 55 | | | | | | | | |
| 56 | RIDERS | | | | | | | |
| 57 | | | | | | | | |
| 58 | Universal Service Fund Rider | | | | | | | |
| 59 | First 833,000 kWh | | | 6,348,154,176 | 0.0024978 | \$15,856,420 | | |
| 60 | All Excess kWh | | | 127,834,150 | 0.0001756 | \$22,448 | | |
| 61 | Total Charge | | | | | \$15,878,867 | 10.42% | \$15,878,867 |
| 62 | | | | | | | | |
| 63 | KWH Tax Rider: | | | | | | | |
| 64 | First 2,000 KWH | | | 243,553,064 | 0.00465 | \$1,132,522 | | |
| 65 | Next 13,000 KWH | | | 1,342,143,114 | 0.00419 | \$5,623,580 | | |
| 66 | Excess of 15,000 KWH | | | 4,840,807,905 | 0.00363 | \$17,572,133 | | |
| 67 | Total Charge | | | | | \$24,328,234 | 15.97% | \$24,328,234 |
| 68 | | | | | | | | |
| 69 | Energy Efficiency and Peak Demand Reduction Cost Recovery Rider | | | | | | | |
| 70 | Energy | | | 6,475,988,326 | - | \$0 | | |
| 71 | Demand | | | 15,165,977 | - | \$0 | | |
| 72 | Total Charge | | | | | \$0 | 0.00% | |
| 73 | | | | | | | | |
| 74 | Economic Development Cost Recovery Rider | | | 115,376,794 | 2.38866% | \$2,755,960 | 1.81% | \$2,755,960 |
| 75 | | | | | | | | |
| 76 | Enhanced Service Reliability Rider | | | 115,376,794 | -0.24983% | -\$288,242 | -0.19% | -\$288,242 |
| 77 | | | | | | | | |
| 78 | gridSMART Rider - Phase 2 | | 124,586 | | \$8.66 | \$1,078,915 | 0.71% | \$1,078,915 |
| 79 | | | | | | | | |
| 80 | Smart City Rider | | 124,586 | | \$0.93 | \$115,865 | 0.08% | \$115,865 |
| 81 | | | | | | | | |
| 82 | Distribution Investment Rider | | | 115,376,794 | -2.94443% | -\$3,397,193 | -2.23% | -\$3,397,193 |
| 83 | | | | | | | | |
| 84 | Tax Savings Credit Rider | | | 6,475,988,326 | (0.0006200) | -\$4,015,113 | -2.64% | -\$4,015,113 |
| 85 | | | | | | | | |
| 86 | Total | | 124,586 | 6,475,988,326 | | \$152,373,383 | 100.00% | \$152,373,383 |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Annualized Test Year Revenues at Proposed Rates vs.
Most Current Rates
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ►Original___Updated___Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1n

Schedule E-4.1
Page 22 of 46
Witness Responsible: D.M. Roush

| Line No. | Rate Code (A) | Class/ Descript. (B) | Customer Bills (C) | Sales KW / KWH (D) | Current Annualized | | % of Revenue to Total Revenue (L) | Increase In Revenue (M=F-K) | % Increase In Revenue (N=F-K/K) | Total Revenue % Increase (O) |
|----------|-----------------------------------|---|--------------------|--------------------|-----------------------|--------------------------------|-----------------------------------|-----------------------------|---------------------------------|------------------------------|
| | | | | | Most Current Rate (J) | Current Annualized Revenue (K) | | | | |
| 1 | GS3 | General Service - Secondary | | | | | | | | |
| 2 | | | | | | | | | | |
| 3 | OPCo | | | | | | | | | |
| 4 | | Customer Charge | 59,821 | | \$22.79 | \$1,363,321 | 0.95% | | | |
| 5 | | Demand Charge (per KW) | | 5,285,059 | \$4.16 | \$21,985,845 | 15.36% | | | |
| 6 | | Energy Charge (per kWh) | | 2,373,819,575 | \$0.0000000 | \$0 | 0.00% | | | |
| 7 | | Excess Demand Charge (\$ per KVA) | | 100,361 | \$3.82 | \$383,379 | 0.27% | | | |
| 8 | | Off Peak Excess Demand Charge | | 1,006 | \$4.16 | \$4,185 | 0.00% | | | |
| 9 | | | | | | | | | | |
| 10 | | | | | | | | | | |
| 11 | CSP | | | | | | | | | |
| 12 | | Customer Charge | 64,765 | | \$9.04 | \$585,476 | 0.41% | | | |
| 13 | | Demand Charge (per KW) | | 9,880,918 | \$4.033 | \$39,849,742 | 27.83% | | | |
| 14 | | Energy Charge (per kWh) | | 4,101,783,918 | \$0.0000000 | \$0 | 0.00% | | | |
| 15 | | Excess Demand Charge (\$ per KVA) | | 281,133 | \$0.86 | \$242,618 | 0.17% | | | |
| 16 | | Off Peak Excess Demand Charge | | 27,768 | \$4.033 | \$111,988 | 0.08% | | | |
| 17 | | | | | | | | | | |
| 18 | | | | | | | | | | |
| 19 | SUM | | | | | | | | | |
| 20 | | | | | | | | | | |
| 21 | | Customer Charge | 124,586 | | | \$1,948,796 | | -\$646,872 | -33.19% | -33.19% |
| 22 | | Demand Charge (per KW) | | 15,165,977 | | \$61,835,588 | | \$39,810,289 | 64.38% | 64.38% |
| 23 | | Energy Charge (per kWh) | | 6,475,603,493 | | \$0 | | \$11,688,947 | not mngful | not mngful |
| 24 | | Excess Demand Charge (\$ per KVA) | | 381,494 | | \$625,997 | | -\$95,720 | -15.29% | -15.29% |
| 25 | | Off Peak Excess Demand Charge | | 28,774 | | \$116,173 | | \$93,596 | 80.57% | 80.57% |
| 26 | | | | | | | | | | |
| 27 | | | | | | | | | | |
| 28 | | Total Base Distribution Revenue before Riders | | | | \$64,526,554 | | | | |
| 29 | | | | | | | | | | |
| 30 | | \$12 Cell Phone Charge | 1,500 | | \$12.00 | \$18,000 | 0.01% | \$0 | 0.00% | 0.00% |
| 31 | | \$24 AMI Opt-Out Charge | 0 | | \$24.00 | \$0 | 0.00% | \$0 | 0.00% | 0.00% |
| 32 | | \$43 Manual Meter Read Charge | 2,744 | | \$43.00 | \$117,974 | 0.08% | \$19,205 | 16.28% | 16.28% |
| 33 | | | | | | | | | | |
| 34 | Alternate Feed Service Agreements | | | | | | | | | |
| 35 | | Secondary Voltage Customers | | | | | | | | |
| 36 | | Primary AFS | | 56,778.0 | \$2.54 | \$144,216 | | | | |
| 37 | | Secondary AFS | | 57,255.6 | \$4.19 | \$239,901 | | | | |
| 38 | | Total AFS Chargee | | | | \$384,117 | 0.27% | \$0 | 0.00% | 0.00% |
| 39 | | | | | | | | | | |
| 40 | RIDERS | | | | | | | | | |
| 41 | | | | | | | | | | |
| 42 | | Universal Service Fund Rider | | | | | | | | |
| 43 | | First 833,000 kWh | | 6,348,154,176 | 0.0024978 | \$15,856,420 | | | | |
| 44 | | All Excess kWh | | 127,834,150 | 0.0001756 | \$22,448 | | | | |
| 45 | | Total Charge | | | | \$15,878,867 | 11.09% | \$0 | 0.00% | 0.00% |
| 46 | | | | | | | | | | |
| 47 | | KWH Tax Rider: | | | | | | | | |
| 48 | | First 2,000 KWH | | 243,553,064 | 0.00465 | \$1,132,522 | | | | |
| 49 | | Next 13,000 KWH | | 1,342,143,114 | 0.00419 | \$5,623,580 | | | | |
| 50 | | Excess of 15,000 KWH | | 4,840,807,905 | 0.00363 | \$17,572,133 | | | | |
| 51 | | Total Charge | | | | \$24,328,234 | 16.99% | \$0 | 0.00% | 0.00% |
| 52 | | | | | | | | | | |
| 53 | | Energy Efficiency and Peak Demand Reduction Cost Recovery Rider | | | | | | | | |
| 54 | | Energy | | 6,475,988,326 | 0.0005533 | \$3,583,164 | | | | |
| 55 | | Demand | | 15,165,977 | 0.79 | \$11,981,122 | | | | |
| 56 | | Total Charge | | | | \$15,564,286 | 10.87% | -\$15,564,286 | -100.00% | -100.00% |
| 57 | | | | | | | | | | |
| 58 | | Economic Development Cost Recovery Rider | | 64,526,554 | 1.35371% | \$873,502 | 0.61% | \$1,882,457 | 215.51% | 215.51% |
| 59 | | | | | | | | | | |
| 60 | | Enhanced Service Reliability Rider | | 64,526,554 | 3.48287% | \$2,247,376 | 1.57% | -\$2,535,618 | -112.83% | -112.83% |
| 61 | | | | | | | | | | |
| 62 | | gridSMART Rider - Phase 2 | 124,586 | | \$8.66 | \$1,078,915 | 0.75% | \$0 | 0.00% | 0.00% |
| 63 | | | | | | | | | | |
| 64 | | Smart City Rider | 124,586 | | \$0.93 | \$115,865 | 0.08% | \$0 | 0.00% | 0.00% |
| 65 | | | | | | | | | | |
| 66 | | Distribution Investment Rider | | 64,526,554 | 39.11127% | \$25,237,155 | 17.63% | -\$28,634,347 | -113.46% | -113.46% |
| 67 | | | | | | | | | | |
| 68 | | Tax Savings Credit Rider | | 6,475,988,326 | (0.0011100) | -\$7,188,347 | -5.02% | \$3,173,234 | -44.14% | -44.14% |
| 69 | | | | | | | | | | |
| 70 | | Total | 124,586 | 6,475,988,326 | | \$143,182,498 | 100.00% | \$9,190,885 | 6.42% | 6.42% |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Annualized Test Year Revenues at Proposed Rates vs.
Most Current Rates
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ► Original ___ Updated ___ Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1n

Schedule E-4.1
Page 23 of 46
Witness Responsible: D.M. Roush

| Line No. | Rate Code (A) | Class/ Descript. (B) | Customer Bills (C) | Sales KW / KWH (D) | Proposed Annualized | | % of Revenue to Total Revenue (G) | Proposed Revenue Total (H) |
|----------|---|---------------------------|--------------------|--------------------|---------------------|----------------------|-----------------------------------|----------------------------|
| | | | | | Proposed Rate (E) | Proposed Revenue (F) | | |
| 1 | GS3 | General Service - Primary | | | | | | |
| 2 | | | | | | | | |
| 3 | OPCo | | | | | | | |
| 4 | Customer Charge | | 4,217 | | \$154.30 | \$650,683 | 0.65% | \$650,683 |
| 5 | | | | | | | | |
| 6 | Demand Charge (per KW) | | | | | | | |
| 7 | First 10 KW | | | 42,170 | | \$0 | 0.00% | |
| 8 | Over 10 KW | | | 5,195,124 | \$6.64 | \$34,495,623 | 34.27% | \$34,495,623 |
| 9 | | | | | | | | |
| 10 | Energy Charge (per kWh) | | | | | | | |
| 11 | First 4500 kWh | | | 18,976,500 | \$0.0150584 | \$285,756 | 0.28% | \$285,756 |
| 12 | Over 4500 kWh | | | 2,547,432,142 | | \$0 | 0.00% | |
| 13 | | | | | | | | |
| 14 | Excess Demand Charge (\$ per KVA) | | | 142,164 | \$1.35 | \$191,921 | 0.19% | \$191,921 |
| 15 | | | | | | | | |
| 16 | Off Peak Excess Demand Charge | | | 1,273 | \$6.64 | \$8,453 | 0.01% | \$8,453 |
| 17 | | | | | | | | |
| 18 | | | | | | | | |
| 19 | CSP | | | | | | | |
| 20 | Customer Charge | | 6,162 | | \$154.30 | \$950,797 | 0.94% | \$950,797 |
| 21 | | | | | | | | |
| 22 | Demand Charge (per KW) | | | | | | | |
| 23 | First 10 KW | | | 60,928 | | \$0 | 0.00% | |
| 24 | Over 10 KW | | | 5,508,029 | \$6.640 | \$36,573,313 | 36.33% | \$36,573,313 |
| 25 | | | | | | | | |
| 26 | Energy Charge (per kWh) | | | | | | | |
| 27 | First 4500 kWh | | | 27,299,587 | \$0.0150584 | \$411,088 | 0.41% | \$411,088 |
| 28 | Over 4500 kWh | | | 2,522,818,381 | | \$0 | 0.00% | |
| 29 | | | | | | | | |
| 30 | Excess Demand Charge (\$ per KVA) | | | 239,542 | \$1.35 | \$323,382 | 0.32% | \$323,382 |
| 31 | | | | | | | | |
| 32 | Off Peak Excess Demand Charge | | | 47,265 | \$6.64 | \$313,840 | 0.31% | \$313,840 |
| 33 | | | | | | | | |
| 34 | | | | | | | | |
| 35 | SUM | | | | | | | |
| 36 | Customer Charge | | 10,379 | | | \$1,601,480 | | |
| 37 | Demand Charge (per KW) | | | 10,806,251 | | \$71,068,936 | | |
| 38 | Energy Charge (per kWh) | | | 5,116,526,610 | | \$696,844 | | |
| 39 | Excess Demand Charge (\$ per KVA) | | | 381,706 | | \$515,303 | | |
| 40 | Off Peak Excess Demand Charge | | | 48,538 | | \$322,292 | | |
| 41 | | | | | | | | |
| 42 | | | | | | | | |
| 43 | Total Base Distribution Revenue before Riders | | | | | 74,204,855 | | |
| 44 | | | | | | | | |
| 45 | Cell Phone Charge | | 360 | | \$12.00 | 4,320 | 0.00% | \$4,320 |
| 46 | AMI Opt-Out Charge | | 0 | | \$24.00 | 0 | 0.00% | |
| 47 | Manual Meter Read Charge | | 792 | | \$50.00 | 39,600 | 0.04% | \$39,600 |
| 48 | | | | | | | | |
| 49 | Alternate Feed Service Agreements | | | | | | | |
| 50 | Primary Voltage Customers | | | | | | | |
| 51 | Special AFS | | | 2,400.0 | \$0.222 | \$533 | | |
| 52 | Special AFS | | | 47,400.0 | \$1.50 | \$71,100 | | |
| 53 | Primary AFS - Hospital | | | 462,259.2 | \$2.50 | \$1,155,648 | | |
| 54 | Primary AFS | | | 808,329.6 | \$2.54 | \$2,053,157 | | |
| 55 | Primary AFS | | | 31,778.4 | \$2.54 | \$80,717 | | |
| 56 | Special AFS | | | 12.0 | \$553 | \$6,636 | | |
| 57 | Total AFS Chargee | | | | | \$3,367,791 | 3.35% | \$3,367,791 |
| 58 | | | | | | | | |
| 59 | RIDERS | | | | | | | |
| 60 | | | | | | | | |
| 61 | Universal Service Fund Rider | | | | | | | |
| 62 | First 833,000 kWh | | | 3,535,901,111 | 0.0024978 | \$8,831,974 | | |
| 63 | All Excess kWh | | | 1,579,260,331 | 0.0001756 | \$277,318 | | |
| 64 | Total Charge | | | | | \$9,109,292 | 9.05% | \$9,109,292 |
| 65 | | | | | | | | |
| 66 | KWH Tax Rider: | | | | | | | |
| 67 | First 2,000 KWH | | | 20,304,141 | 0.00465 | \$94,414 | | |
| 68 | Next 13,000 KWH | | | 128,845,189 | 0.00419 | \$539,861 | | |
| 69 | Excess of 15,000 KWH | | | 4,675,252,556 | 0.00363 | \$16,971,167 | | |
| 70 | Total Charge | | | | | \$17,605,442 | 17.49% | \$17,605,442 |
| 71 | | | | | | | | |
| 72 | Energy Efficiency and Peak Demand Reduction Cost Recovery Rider | | | | | | | |
| 73 | Energy | | | 5,115,161,442 | - | \$0 | | |
| 74 | Demand | | | 10,806,419 | - | \$0 | | |
| 75 | Total Charge | | | | | \$0 | 0.00% | |
| 76 | | | | | | | | |
| 77 | Economic Development Cost Recovery Rider | | | 74,204,855 | 2.38866% | \$1,772,502 | 1.76% | \$1,772,502 |
| 78 | | | | | | | | |
| 79 | Enhanced Service Reliability Rider | | | 74,204,855 | -0.24983% | -\$185,383 | -0.18% | -\$185,383 |
| 80 | | | | | | | | |
| 81 | gridSMART Rider - Phase 2 | | 10,379 | | \$8.66 | \$89,882 | 0.09% | \$89,882 |
| 82 | | | | | | | | |
| 83 | Smart City Rider | | 10,379 | | \$0.93 | \$9,652 | 0.01% | \$9,652 |
| 84 | | | | | | | | |
| 85 | Distribution Investment Rider | | | 74,204,855 | -2.94443% | -\$2,184,912 | -2.17% | -\$2,184,912 |
| 86 | | | | | | | | |
| 87 | Tax Savings Credit Rider | | | 5,115,161,442 | (0.0006200) | -\$3,171,400 | -3.15% | -\$3,171,400 |
| 88 | | | | | | | | |
| 89 | Total | | 10,379 | 5,115,161,442 | | \$100,661,641 | 100.00% | \$100,661,641 |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Annualized Test Year Revenues at Proposed Rates vs.
Most Current Rates
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ►Original___Updated___Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1n

Schedule E-4.1
Page 24 of 46
Witness Responsible: D.M. Roush

| Line No. | Rate Code (A) | Class/ Descript. (B) | Customer Bills (C) | Current Annualized | | | % of Revenue to Total Revenue (L) | Increase In Revenue (M=F-K) | % Increase In Revenue (N=F-K/K) | Total Revenue % Increase (O) |
|----------|---|---|--------------------|--------------------|-----------------------|--------------------------------|-----------------------------------|-----------------------------|---------------------------------|------------------------------|
| | | | | Sales KW / KWH (D) | Most Current Rate (J) | Current Annualized Revenue (K) | | | | |
| 1 | GS3 | General Service - Primary | | | | | | | | |
| 2 | | | | | | | | | | |
| 3 | OPCo | | | | | | | | | |
| 4 | | Customer Charge | 4,217 | | \$95.47 | \$402,597 | 0.43% | | | |
| 5 | | Demand Charge (per KW) | | 5,237,294 | \$3.76 | \$19,692,225 | 21.25% | | | |
| 6 | | Energy Charge (per kWh) | | 2,566,408,642 | \$0.00000000 | \$0 | 0.00% | | | |
| 7 | | Excess Demand Charge (\$ per KVA) | | 142,164 | \$3.82 | \$543,066 | 0.59% | | | |
| 8 | | Off Peak Excess Demand Charge | | 1,273 | \$3.76 | \$4,786 | 0.01% | | | |
| 9 | | | | | | | | | | |
| 10 | | | | | | | | | | |
| 11 | CSP | | | | | | | | | |
| 12 | | Customer Charge | 6,162 | | \$115.29 | \$710,417 | 0.77% | | | |
| 13 | | Demand Charge (per KW) | | 5,569,125 | \$3.183 | \$17,726,525 | 19.13% | | | |
| 14 | | Energy Charge (per kWh) | | 2,550,117,968 | \$0.00000000 | \$0 | 0.00% | | | |
| 15 | | Excess Demand Charge (\$ per KVA) | | 239,542 | \$0.84 | \$200,018 | 0.22% | | | |
| 16 | | Off Peak Excess Demand Charge | | 47,265 | \$3.183 | \$150,444 | 0.16% | | | |
| 17 | | | | | | | | | | |
| 18 | | | | | | | | | | |
| 19 | SUM | | | | | | | | | |
| 20 | | | | | | | | | | |
| 21 | | Customer Charge | 10,379 | | | \$1,113,014 | | \$488,466 | 43.89% | 43.89% |
| 22 | | Demand Charge (per KW) | | 10,806,419 | | \$37,418,750 | | \$33,650,186 | 89.93% | 89.93% |
| 23 | | Energy Charge (per kWh) | | 5,116,526,610 | | \$0 | | \$696,844 | not mngful | not mngful |
| 24 | | Excess Demand Charge (\$ per KVA) | | 381,706 | | \$743,084 | | -\$227,781 | -30.65% | -30.65% |
| 25 | | Off Peak Excess Demand Charge | | 48,538 | | \$155,231 | | \$167,061 | 107.62% | 107.62% |
| 26 | | | | | | | | | | |
| 27 | | Total Base Distribution Revenue before Riders | | | | \$39,430,079 | | | | |
| 28 | | | | | | | | | | |
| 29 | \$12 Cell Phone Charge | | 360 | | \$12.00 | \$4,320 | 0.00% | \$0 | 0.00% | 0.00% |
| 30 | \$24 AMI Opt-Out Charge | | 0 | | \$24.00 | \$0 | 0.00% | \$0 | 0.00% | 0.00% |
| 31 | \$43 Manual Meter Read Charge | | 792 | | \$43.00 | \$34,056 | 0.04% | \$5,544 | 16.28% | 16.28% |
| 32 | | | | | | | | | | |
| 33 | Alternate Feed Service Agreements | | | | | | | | | |
| 34 | Primary Voltage Customers | | | | | | | | | |
| 35 | Special AFS | | | 2,400.0 | \$0.222 | \$533 | | | | |
| 36 | Special AFS | | | 47,400.0 | \$1.50 | \$71,100 | | | | |
| 37 | Primary AFS - Hospital | | | 462,259.2 | \$2.50 | \$1,155,648 | | | | |
| 38 | Primary AFS | | | 808,329.6 | \$2.54 | \$2,053,157 | | | | |
| 39 | Primary AFS | | | 31,778.4 | \$3.07 | \$97,560 | | | | |
| 40 | Special AFS | | | 12.0 | \$553 | \$6,636 | | | | |
| 41 | Total AFS Chargee | | | | | \$3,384,634 | 3.65% | -\$16,843 | -0.50% | -0.50% |
| 42 | | | | | | | | | | |
| 43 | RIDERS | | | | | | | | | |
| 44 | | | | | | | | | | |
| 45 | Universal Service Fund Rider | | | | | | | | | |
| 46 | First 833,000 kWh | | | 3,535,901,111 | 0.0024978 | \$8,831,974 | | | | |
| 47 | All Excess kWh | | | 1,579,260,331 | 0.0001756 | \$277,318 | | | | |
| 48 | Total Charge | | | | | \$9,109,292 | 9.83% | \$0 | 0.00% | 0.00% |
| 49 | | | | | | | | | | |
| 50 | KWH Tax Rider: | | | | | | | | | |
| 51 | First 2,000 KWH | | | 20,304,141 | 0.00465 | \$94,414 | | | | |
| 52 | Next 13,000 KWH | | | 128,845,189 | 0.00419 | \$539,861 | | | | |
| 53 | Excess of 15,000 KWH | | | 4,675,252,556 | 0.00363 | \$16,971,167 | | | | |
| 54 | Total Charge | | | | | \$17,605,442 | 18.99% | \$0 | 0.00% | 0.00% |
| 55 | | | | | | | | | | |
| 56 | Energy Efficiency and Peak Demand Reduction Cost Recovery Rider | | | | | | | | | |
| 57 | Energy | | | 5,115,161,442 | 0.0005533 | \$2,830,219 | | | | |
| 58 | Demand | | | 10,806,419 | 0.79 | \$8,537,071 | | | | |
| 59 | Total Charge | | | | | \$11,367,290 | 12.26% | -\$11,367,290 | -100.00% | -100.00% |
| 60 | | | | | | | | | | |
| 61 | Economic Development Cost Recovery Rider | | | 39,430,079 | 1.35371% | \$533,769 | 0.58% | \$1,238,733 | 232.07% | 232.07% |
| 62 | | | | | | | | | | |
| 63 | Enhanced Service Reliability Rider | | | 39,430,079 | 3.48287% | \$1,373,298 | 1.48% | -\$1,558,682 | -113.50% | -113.50% |
| 64 | | | | | | | | | | |
| 65 | gridSMART Rider - Phase 2 | | 10,379 | | \$8.66 | \$89,882 | 0.10% | \$0 | 0.00% | 0.00% |
| 66 | | | | | | | | | | |
| 67 | Smart City Rider | | 10,379 | | \$0.93 | \$9,652 | 0.01% | \$0 | 0.00% | 0.00% |
| 68 | | | | | | | | | | |
| 69 | Distribution Investment Rider | | | 39,430,079 | 39.11127% | \$15,421,605 | 16.64% | -\$17,606,517 | -114.17% | -114.17% |
| 70 | | | | | | | | | | |
| 71 | Tax Savings Credit Rider | | | 5,115,161,442 | (0.0011100) | -\$5,677,829 | -6.13% | \$2,506,429 | -44.14% | -44.14% |
| 72 | | | | | | | | | | |
| 73 | Total | | 10,379 | 5,115,161,442 | | \$92,685,491 | 100.00% | \$7,976,150 | 8.61% | 8.61% |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Annualized Test Year Revenues at Proposed Rates vs.
Most Current Rates
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ☒ Original ☐ Updated ☐ Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1n

Schedule E-4.1
Page 25 of 46
Witness Responsible: D.M. Roush

| Line No. | Rate Code (A) | Class/ Descript. (B) | Customer Bills (C) | Sales KW / KWH (D) | Proposed Annualized | | % of Revenue to Total Revenue (G) | Proposed Revenue Total (H) |
|----------|---|----------------------------|--------------------|--------------------|---------------------|----------------------|-----------------------------------|----------------------------|
| | | | | | Proposed Rate (E) | Proposed Revenue (F) | | |
| 1 | GS3 | General Service - Subtrans | | | | | | |
| 2 | | | | | | | | |
| 3 | OPCo | | | | | | | |
| 4 | Customer Charge | | 878 | | \$825.00 | \$724,350 | 9.01% | \$724,350 |
| 5 | Demand Charge (per KW) | | | 1,195,926 | \$2.35 | \$2,810,426 | 34.95% | \$2,810,426 |
| 6 | Energy Charge (per kWh) | | | 1,120,783,583 | \$0.0000000 | \$0 | 0.00% | |
| 7 | Excess Reactive Charge (\$ per KVAR) | | | 95,730 | \$0.78 | \$74,669 | 0.93% | \$74,669 |
| 8 | Off Peak Excess Demand Charge | | | 145,477 | \$0.00 | \$0 | 0.00% | |
| 9 | | | | | | | | |
| 10 | | | | | | | | |
| 11 | | | | | | | | |
| 12 | SUM | | | | | | | |
| 13 | | | | | | | | |
| 14 | Customer Charge | | 878 | | | \$724,350 | | |
| 15 | Demand Charge (per KW) | | | 1,195,926 | | \$2,810,426 | | |
| 16 | Energy Charge (per kWh) | | | 1,120,783,583 | | \$0 | | |
| 17 | Excess Demand Charge (\$ per KVA) | | | 95,730 | | \$74,669 | | |
| 18 | Off Peak Excess Demand Charge | | | 145,477 | | \$0 | | |
| 19 | | | | | | | | |
| 20 | Total Base Distribution Revenue before Riders | | | | | 3,609,446 | | |
| 21 | | | | | | | | |
| 22 | Cell Phone Charge | | 72 | | \$12.00 | \$864 | 0.01% | \$864 |
| 23 | AMI Opt-Out Charge | | 0 | | \$24.00 | \$0 | 0.00% | |
| 24 | Manual Meter Read Charge | | 12 | | \$50.00 | \$600 | 0.01% | \$600 |
| 25 | | | | | | | | |
| 26 | RIDERS | | | | | | | |
| 27 | | | | | | | | |
| 28 | Universal Service Fund Rider | | | | | | | |
| 29 | First 833,000 kWh | | | 472,092,734 | 0.0024978 | \$1,179,193 | | |
| 30 | All Excess kWh | | | 647,271,845 | 0.0001756 | \$113,661 | | |
| 31 | Total Charge | | | | | \$1,292,854 | 16.08% | \$1,292,854 |
| 32 | | | | | | | | |
| 33 | KWH Tax Rider: | | | | | | | |
| 34 | First 2,000 KWH | | | 1,811,944 | 0.00465 | \$8,426 | | |
| 35 | Next 13,000 KWH | | | 11,471,437 | 0.00419 | \$48,065 | | |
| 36 | Excess of 15,000 KWH | | | 1,045,900,916 | 0.00363 | \$3,796,620 | | |
| 37 | Total Charge | | | | | \$3,853,111 | 47.91% | \$3,853,111 |
| 38 | | | | | | | | |
| 39 | Energy Efficiency and Peak Demand Reduction Cost Recovery Rider | | | | | | | |
| 40 | Energy | | | 1,119,364,579 | - | \$0 | | |
| 41 | Demand | | | 2,418,595 | - | \$0 | | |
| 42 | Total Charge | | | | | \$0 | 0.00% | |
| 43 | | | | | | | | |
| 44 | Economic Development Cost Recovery Rider | | | 3,609,446 | 2.38866% | \$86,217 | 1.07% | \$86,217 |
| 45 | | | | | | | | |
| 46 | Enhanced Service Reliability Rider | | | 3,609,446 | -0.24983% | -\$9,017 | -0.11% | -\$9,017 |
| 47 | | | | | | | | |
| 48 | gridSMART Rider - Phase 2 | | 878 | | \$8.66 | \$7,603 | 0.09% | \$7,603 |
| 49 | | | | | | | | |
| 50 | Smart City Rider | | 878 | | \$0.93 | \$817 | 0.01% | \$817 |
| 51 | | | | | | | | |
| 52 | Distribution Investment Rider | | | 3,609,446 | -2.94443% | -\$106,278 | -1.32% | -\$106,278 |
| 53 | | | | | | | | |
| 54 | Tax Savings Credit Rider | | | 1,119,364,579 | (0.0006200) | -\$694,006 | -8.63% | -\$694,006 |
| 55 | | | | | | | | |
| 56 | Total | | 878 | 1,119,364,579 | | \$8,042,211 | 100.00% | \$8,042,211 |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Annualized Test Year Revenues at Proposed Rates vs.
Most Current Rates
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ☒ Original ☐ Updated ☐ Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1n

Schedule E-4.1
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Witness Responsible: D.M. Roush

| Line No. | Rate Code (A) | Class/ Descript. (B) | Customer Bills (C) | Sales KW / KWH (D) | Current Annualized | | % of Revenue to Total Revenue (L) | Increase In Revenue (M=F-K) | % Increase In Revenue (N=F-K/K) | Total Revenue % Increase (O) |
|----------|---|----------------------------|--------------------|--------------------|-----------------------|--------------------------------|-----------------------------------|-----------------------------|---------------------------------|------------------------------|
| | | | | | Most Current Rate (J) | Current Annualized Revenue (K) | | | | |
| 1 | GS3 | General Service - Subtrans | | | | | | | | |
| 2 | | | | | | | | | | |
| 3 | OPCo | | | | | | | | | |
| 4 | Customer Charge | | 878 | | \$512.00 | \$449,536 | 5.92% | | | |
| 5 | Demand Charge (per KW) | | | 2,418,595 | \$0.00 | \$0 | 0.00% | | | |
| 6 | Energy Charge (per kWh) | | | 1,120,783,583 | \$0.0000000 | \$0 | 0.00% | | | |
| 7 | Excess Demand Charge (\$ per KVA) | | | 90,714 | \$3.82 | \$346,527 | 4.57% | | | |
| 8 | Off Peak Excess Demand Charge | | | 145,477 | \$0.00 | \$0 | 0.00% | | | |
| 9 | | | | | | | | | | |
| 10 | | | | | | | | | | |
| 11 | | | | | | | | | | |
| 12 | SUM | | | | | | | | | |
| 13 | | | | | | | | | | |
| 14 | Customer Charge | | 878 | | | \$449,536 | | \$274,814 | 61.13% | 61.13% |
| 15 | Demand Charge (per KW) | | | 2,418,595 | | \$0 | | \$2,810,426 | not mngful | not mngful |
| 16 | Energy Charge (per kWh) | | | 1,120,783,583 | | \$0 | | \$0 | 0.00% | 0.00% |
| 17 | Excess Demand Charge (\$ per KVA) | | | 90,714 | | \$346,527 | | -\$271,858 | -78.45% | -78.45% |
| 18 | Off Peak Excess Demand Charge | | | 145,477 | | \$0 | | \$0 | 0.00% | 0.00% |
| 19 | | | | | | | | | | |
| 20 | Total Base Distribution Revenue before Riders | | | | | \$796,063 | | | | |
| 21 | | | | | | | | | | |
| 22 | \$12 Cell Phone Charge | | 72 | | \$12.00 | \$864 | 0.01% | \$0 | 0.00% | 0.00% |
| 23 | \$24 AMI Opt-Out Charge | | 0 | | \$24.00 | \$0 | 0.00% | \$0 | 0.00% | 0.00% |
| 24 | \$43 Manual Meter Read Charge | | 12 | | \$43.00 | \$516 | 0.01% | \$84 | 16.28% | 16.28% |
| 25 | | | | | | | | | | |
| 26 | RIDERS | | | | | | | | | |
| 27 | | | | | | | | | | |
| 28 | Universal Service Fund Rider | | | | | | | | | |
| 29 | First 833,000 kWh | | | 472,092,734 | 0.0024978 | \$1,179,193 | | | | |
| 30 | All Excess kWh | | | 647,271,845 | 0.0001756 | \$113,661 | | | | |
| 31 | Total Charge | | | | | \$1,292,854 | 17.04% | \$0 | 0.00% | 0.00% |
| 32 | | | | | | | | | | |
| 33 | KWH Tax Rider: | | | | | | | | | |
| 34 | First 2,000 KWH | | | 1,811,944 | 0.00465 | \$8,426 | | | | |
| 35 | Next 13,000 KWH | | | 11,471,437 | 0.00419 | \$48,065 | | | | |
| 36 | Excess of 15,000 KWH | | | 1,045,900,916 | 0.00363 | \$3,796,620 | | | | |
| 37 | Total Charge | | | | | \$3,853,111 | 50.77% | \$0 | 0.00% | 0.00% |
| 38 | | | | | | | | | | |
| 39 | Energy Efficiency and Peak Demand Reduction Cost Recovery Rider | | | | | | | | | |
| 40 | Energy | | | 1,119,364,579 | 0.0005533 | \$619,344 | | | | |
| 41 | Demand | | | 2,418,595 | 0.79 | \$1,910,690 | | | | |
| 42 | Total Charge | | | | | \$2,530,034 | 33.34% | -\$2,530,034 | -100.00% | -100.00% |
| 43 | | | | | | | | | | |
| 44 | Economic Development Cost Recovery Rider | | | 796,063 | 1.35371% | \$10,776 | 0.14% | \$75,441 | 700.06% | 700.06% |
| 45 | | | | | | | | | | |
| 46 | Enhanced Service Reliability Rider | | | 796,063 | 3.48287% | \$27,726 | 0.37% | -\$36,743 | -132.52% | -132.52% |
| 47 | | | | | | | | | | |
| 48 | gridSMART Rider - Phase 2 | | 878 | | \$8.66 | \$7,603 | 0.10% | \$0 | 0.00% | 0.00% |
| 49 | | | | | | | | | | |
| 50 | Smart City Rider | | 878 | | \$0.93 | \$817 | 0.01% | \$0 | 0.00% | 0.00% |
| 51 | | | | | | | | | | |
| 52 | Distribution Investment Rider | | | 796,063 | 39.11127% | \$311,351 | 4.10% | -\$417,628 | -134.13% | -134.13% |
| 53 | | | | | | | | | | |
| 54 | Tax Savings Credit Rider | | | 1,119,364,579 | (0.0011100) | -\$1,242,495 | -16.37% | \$548,489 | -44.14% | -44.14% |
| 55 | | | | | | | | | | |
| 56 | Total | | 878 | 1,119,364,579 | | \$7,589,221 | 100.00% | \$452,990 | 5.97% | 5.97% |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Annualized Test Year Revenues at Proposed Rates vs.
Most Current Rates
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ►Original___Updated___Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1n

Schedule E-4.1
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Witness Responsible: D.M. Roush

| Line No. | Rate Code (A) | Class/ Descript. (B) | Proposed Annualized | | | | % of Revenue to Total Revenue (G) | Proposed Revenue Total (H) |
|----------|---------------|---|---------------------|--------------------|-------------------|----------------------|-----------------------------------|----------------------------|
| | | | Customer Bills (C) | Sales KW / KWH (D) | Proposed Rate (E) | Proposed Revenue (F) | | |
| 1 | GS3 | General Service - Transmission | | | | | | |
| 2 | | | | | | | | |
| 3 | OPCo | | | | | | | |
| 4 | | Customer Charge | 69 | | \$825.00 | \$56,925 | 12.02% | \$56,925 |
| 5 | | Demand Charge (per KW) | | 82,200 | \$2.35 | \$193,170 | 40.79% | \$193,170 |
| 6 | | Energy Charge (per kWh) | | 56,938,541 | \$0.0000000 | \$0 | 0.00% | |
| 7 | | Excess Reactive Charge (\$ per KVAR) | | 3,488 | \$0.78 | \$2,721 | 0.57% | \$2,721 |
| 8 | | Off Peak Excess Demand Charge | | 1,681 | \$0.00 | \$0 | 0.00% | |
| 9 | | | | | | | | |
| 10 | | | | | | | | |
| 11 | | | | | | | | |
| 12 | SUM | | | | | | | |
| 13 | | | | | | | | |
| 14 | | Customer Charge | 69 | | | \$56,925 | | |
| 15 | | Demand Charge (per KW) | | 82,200 | | \$193,170 | | |
| 16 | | Energy Charge (per kWh) | | 56,938,541 | | \$0 | | |
| 17 | | Excess Demand Charge (\$ per KVA) | | 3,488 | | \$2,721 | | |
| 18 | | Off Peak Excess Demand Charge | | 1,681 | | \$0 | | |
| 19 | | | | | | | | |
| 20 | | Total Base Distribution Revenue before Riders | | | | 252,816 | | |
| 21 | | | | | | | | |
| 22 | | Cell Phone Charge | 0 | | \$12.00 | \$0 | 0.00% | |
| 23 | | AMI Opt-Out Charge | 0 | | \$24.00 | \$0 | 0.00% | |
| 24 | | Manual Meter Read Charge | 0 | | \$50.00 | \$0 | 0.00% | |
| 25 | | | | | | | | |
| 26 | RIDERS | | | | | | | |
| 27 | | | | | | | | |
| 28 | | Universal Service Fund Rider | | | | | | |
| 29 | | First 833,000 kWh | | 18,074,348 | 0.0024978 | \$45,146 | | |
| 30 | | All Excess kWh | | 38,383,858 | 0.0001756 | \$6,740 | | |
| 31 | | Total Charge | | | | \$51,886 | 10.96% | \$51,886 |
| 32 | | | | | | | | |
| 33 | | KWH Tax Rider: | | | | | | |
| 34 | | First 2,000 KWH | | 69,368 | 0.00465 | \$323 | | |
| 35 | | Next 13,000 KWH | | 443,486 | 0.00419 | \$1,858 | | |
| 36 | | Excess of 15,000 KWH | | 55,945,351 | 0.00363 | \$203,082 | | |
| 37 | | Total Charge | | | | \$205,262 | 43.34% | \$205,262 |
| 38 | | | | | | | | |
| 39 | | Energy Efficiency and Peak Demand Reduction Cost Recovery Rider | | | | | | |
| 40 | | Energy | | 56,458,206 | - | \$0 | | |
| 41 | | Demand | | 189,589 | - | \$0 | | |
| 42 | | Total Charge | | | | \$0 | 0.00% | |
| 43 | | | | | | | | |
| 44 | | Economic Development Cost Recovery Rider | | 252,816 | 2.38866% | \$6,039 | 1.28% | \$6,039 |
| 45 | | | | | | | | |
| 46 | | Enhanced Service Reliability Rider | | 252,816 | -0.24983% | -\$632 | -0.13% | -\$632 |
| 47 | | | | | | | | |
| 48 | | gridSMART Rider - Phase 2 | 69 | | \$8.66 | \$598 | 0.13% | \$598 |
| 49 | | | | | | | | |
| 50 | | Smart City Rider | 69 | | \$0.93 | \$64 | 0.01% | \$64 |
| 51 | | | | | | | | |
| 52 | | Distribution Investment Rider | | 252,816 | -2.94443% | -\$7,444 | -1.57% | -\$7,444 |
| 53 | | | | | | | | |
| 54 | | Tax Savings Credit Rider | | 56,458,206 | (0.0006200) | -\$35,004 | -7.39% | -\$35,004 |
| 55 | | | | | | | | |
| 56 | | Total | 69 | 56,458,206 | | \$473,585 | 100.00% | \$473,585 |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Annualized Test Year Revenues at Proposed Rates vs.
Most Current Rates
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ☒ Original ☐ Updated ☐ Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1n

Schedule E-4.1
Page 28 of 46
Witness Responsible: D.M. Roush

| Line No. | Rate Code (A) | Class/ Descript. (B) | Customer Bills (C) | Current Annualized | | | % of Revenue to Total Revenue (L) | Increase In Revenue (M=F-K) | % Increase In Revenue (N=F-K/K) | Total Revenue % Increase (O) |
|----------|---|--------------------------------|--------------------|--------------------|-----------------------|--------------------------------|-----------------------------------|-----------------------------|---------------------------------|------------------------------|
| | | | | Sales KW / KWH (D) | Most Current Rate (J) | Current Annualized Revenue (K) | | | | |
| 1 | GS3 | General Service - Transmission | | | | | | | | |
| 2 | | | | | | | | | | |
| 3 | OPCo | | | | | | | | | |
| 4 | Customer Charge | | 69 | | \$512.00 | \$35,328 | 8.11% | | | |
| 5 | Demand Charge (per KW) | | | 189,589 | \$0.00 | \$0 | 0.00% | | | |
| 6 | Energy Charge (per kWh) | | | 56,938,541 | \$0.0000000 | \$0 | 0.00% | | | |
| 7 | Excess Demand Charge (\$ per KVA) | | | 1,531 | \$3.82 | \$5,848 | 1.34% | | | |
| 8 | Off Peak Excess Demand Charge | | | 1,681 | \$0.00 | \$0 | 0.00% | | | |
| 9 | | | | | | | | | | |
| 10 | | | | | | | | | | |
| 11 | | | | | | | | | | |
| 12 | SUM | | | | | | | | | |
| 13 | | | | | | | | | | |
| 14 | Customer Charge | | 69 | | | \$35,328 | | \$21,597 | 61.13% | 61.13% |
| 15 | Demand Charge (per KW) | | | 189,589 | | \$0 | | \$193,170 | not mngful | not mngful |
| 16 | Energy Charge (per kWh) | | | 56,938,541 | | \$0 | | \$0 | 0.00% | 0.00% |
| 17 | Excess Demand Charge (\$ per KVA) | | | 1,531 | | \$5,848 | | -\$3,128 | -53.48% | -53.48% |
| 18 | Off Peak Excess Demand Charge | | | 1,681 | | \$0 | | \$0 | 0.00% | 0.00% |
| 19 | | | | | | | | | | |
| 20 | Total Base Distribution Revenue before Riders | | | | | \$41,176 | | | | |
| 21 | | | | | | | | | | |
| 22 | \$12 Cell Phone Charge | | 0 | | \$12.00 | \$0 | 0.00% | \$0 | 0.00% | 0.00% |
| 23 | \$24 AMI Opt-Out Charge | | 0 | | \$24.00 | \$0 | 0.00% | \$0 | 0.00% | 0.00% |
| 24 | \$43 Manual Meter Read Charge | | 0 | | \$43.00 | \$0 | 0.00% | \$0 | 0.00% | 0.00% |
| 25 | | | | | | | | | | |
| 26 | RIDERS | | | | | | | | | |
| 27 | | | | | | | | | | |
| 28 | Universal Service Fund Rider | | | | | | | | | |
| 29 | First 833,000 kWh | | | 18,074,348 | 0.0024978 | \$45,146 | | | | |
| 30 | All Excess kWh | | | 38,383,858 | 0.0001756 | \$6,740 | | | | |
| 31 | Total Charge | | | | | \$51,886 | 11.92% | \$0 | 0.00% | 0.00% |
| 32 | | | | | | | | | | |
| 33 | KWH Tax Rider: | | | | | | | | | |
| 34 | First 2,000 KWH | | | 69,368 | 0.00465 | \$323 | | | | |
| 35 | Next 13,000 KWH | | | 443,486 | 0.00419 | \$1,858 | | | | |
| 36 | Excess of 15,000 KWH | | | 55,945,351 | 0.00363 | \$203,082 | | | | |
| 37 | Total Charge | | | | | \$205,262 | 47.14% | \$0 | 0.00% | 0.00% |
| 38 | | | | | | | | | | |
| 39 | Energy Efficiency and Peak Demand Reduction Cost Recovery Rider | | | | | | | | | |
| 40 | Energy | | | 56,458,206 | 0.0005533 | \$31,238 | | | | |
| 41 | Demand | | | 189,589 | 0.79 | \$149,775 | | | | |
| 42 | Total Charge | | | | | \$181,014 | 41.57% | -\$181,014 | -100.00% | -100.00% |
| 43 | | | | | | | | | | |
| 44 | Economic Development Cost Recovery Rider | | | 41,176 | 1.35371% | \$557 | 0.13% | \$5,481 | 983.39% | 983.39% |
| 45 | | | | | | | | | | |
| 46 | Enhanced Service Reliability Rider | | | 41,176 | 3.48287% | \$1,434 | 0.33% | -\$2,066 | -144.04% | -144.04% |
| 47 | | | | | | | | | | |
| 48 | gridSMART Rider - Phase 2 | | 69 | | \$8.66 | \$598 | 0.14% | \$0 | 0.00% | 0.00% |
| 49 | | | | | | | | | | |
| 50 | Smart City Rider | | 69 | | \$0.93 | \$64 | 0.01% | \$0 | 0.00% | 0.00% |
| 51 | | | | | | | | | | |
| 52 | Distribution Investment Rider | | | 41,176 | 39.11127% | \$16,105 | 3.70% | -\$23,549 | -146.22% | -146.22% |
| 53 | | | | | | | | | | |
| 54 | Tax Savings Credit Rider | | | 56,458,206 | (0.0011100) | -\$62,669 | -14.39% | \$27,665 | -44.14% | -44.14% |
| 55 | | | | | | | | | | |
| 56 | Total | | 69 | 56,458,206 | | \$435,428 | 100.00% | \$38,157 | 8.76% | 8.76% |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Annualized Test Year Revenues at Proposed Rates vs.
Most Current Rates
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ☒ Original ☐ Updated ☐ Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1n

Schedule E-4.1
Page 29 of 46
Witness Responsible: D.M. Roush

| Line No. | Rate Code (A) | Class/ Descript. (B) | Customer Bills (C) | Sales KW / KWH (D) | Proposed Annualized | | % of Revenue to Total Revenue (G) | Proposed Revenue Total (H) |
|----------|---|---------------------------|--------------------|--------------------|---------------------|----------------------|-----------------------------------|----------------------------|
| | | | | | Proposed Rate (E) | Proposed Revenue (F) | | |
| 1 | GS4 | General Service - Primary | | | | | | |
| 2 | | | | | | | | |
| 3 | OPCo | | | | | | | |
| 4 | Customer Charge | | 42 | | \$154.30 | \$6,481 | 0.24% | \$6,481 |
| 5 | | | | | | | | |
| 6 | Excess Demand Charge (\$ per KVA) | | | 15,952 | \$1.35 | \$21,535 | 0.79% | \$21,535 |
| 7 | | | | | | | | |
| 8 | Energy Charge (\$ per kWh) | | | | | | | |
| 9 | First 4500 kWh | | | 189,000 | \$0.0150584 | \$2,846 | 0.10% | \$2,846 |
| 10 | Over 4500 kWh | | | 224,175,192 | | \$0 | 0.00% | |
| 11 | | | | | | | | |
| 12 | Demand Charge (per KW) | | | | | | | |
| 13 | First 10 KW | | | 420 | | \$0 | 0.00% | |
| 14 | Over 10 KW | | | 401,335 | \$6.64 | \$2,664,864 | 98.10% | \$2,664,864 |
| 15 | | | | | | | | |
| 16 | Off Peak Excess Demand Charge | | | 1,812 | \$6.64 | \$12,032 | 0.44% | \$12,032 |
| 17 | | | | | | | | |
| 18 | | | | | | | | |
| 19 | | | | | | | | |
| 20 | SUM | | | | | | | |
| 21 | | | | | | | | |
| 22 | Customer Charge | | 42 | | | \$6,481 | | |
| 23 | Excess Demand Charge (\$ per KVA) | | | 15,952 | | \$21,535 | | |
| 24 | Energy Charge (\$ per kWh) | | | 224,364,192 | | \$2,846 | | |
| 25 | Demand Charge (per KW) | | | 401,755 | | \$2,664,864 | | |
| 26 | Off Peak Excess Demand Charge | | | 1,812 | | \$12,032 | | |
| 27 | | | | | | | | |
| 28 | Total Base Distribution Revenue before Riders | | | | | 2,707,758 | | |
| 29 | | | | | | | | |
| 30 | Cell Phone Charge | | 0 | | \$12.00 | \$0 | 0.00% | |
| 31 | AMI Opt-Out Charge | | 0 | | \$24.00 | \$0 | 0.00% | |
| 32 | Manual Meter Read Charge | | 0 | | \$50.00 | \$0 | 0.00% | |
| 33 | | | | | | | | |
| 34 | RIDERS | | | | | | | |
| 35 | | | | | | | | |
| 36 | Universal Service Fund Rider | | | | | | | |
| 37 | First 833,000 kWh | | | 37,658,533 | 0.0024978 | \$94,063 | | |
| 38 | All Excess kWh | | | 186,705,659 | 0.0001756 | \$32,786 | | |
| 39 | Total Charge | | | | | \$126,849 | 4.67% | \$126,849 |
| 40 | | | | | | | | |
| 41 | KWH Tax Rider: | | | | | | | |
| 42 | First 2,000 KWH | | | 6,343 | 0.00465 | \$29 | | |
| 43 | Next 13,000 KWH | | | 41,231 | 0.00419 | \$173 | | |
| 44 | Excess of 15,000 KWH | | | 11,631,847 | 0.00363 | \$42,224 | | |
| 45 | Total Charge | | | | | \$42,426 | 1.56% | \$42,426 |
| 46 | | | | | | | | |
| 47 | Energy Efficiency and Peak Demand Reduction Cost Recovery Rider | | | | | | | |
| 48 | Energy | | | 224,364,192 | - | \$0 | | |
| 49 | Demand | | | 420,758 | - | \$0 | | |
| 50 | Total Charge | | | | | \$0 | 0.00% | |
| 51 | | | | | | | | |
| 52 | Economic Development Cost Recovery Rider | | | 2,707,758 | 2.38866% | \$64,679 | 2.38% | \$64,679 |
| 53 | | | | | | | | |
| 54 | Enhanced Service Reliability Rider | | | 2,707,758 | -0.24983% | -\$6,765 | -0.25% | -\$6,765 |
| 55 | | | | | | | | |
| 56 | gridSMART Rider - Phase 2 | | 42 | | \$8.66 | \$364 | 0.01% | \$364 |
| 57 | | | | | | | | |
| 58 | Smart City Rider | | 42 | | \$0.93 | \$39 | 0.00% | \$39 |
| 59 | | | | | | | | |
| 60 | Distribution Investment Rider | | | 2,707,758 | -2.94443% | -\$79,728 | -2.93% | -\$79,728 |
| 61 | | | | | | | | |
| 62 | Tax Savings Credit Rider | | | 224,364,192 | (0.0006200) | -\$139,106 | -5.12% | -\$139,106 |
| 63 | | | | | | | | |
| 64 | Total | | 42 | 224,364,192 | | \$2,716,516 | 100.00% | \$2,716,516 |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Annualized Test Year Revenues at Proposed Rates vs.
Most Current Rates
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ► Original ___ Updated ___ Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1n

Schedule E-4.1
Page 30 of 46
Witness Responsible: D.M. Roush

| Line No. | Rate Code (A) | Class/ Descript. (B) | Customer Bills (C) | Current Annualized | | % of Revenue to Total Revenue (L) | Increase In Revenue (M=F-K) | % Increase In Revenue (N=F-K/K) | Total Revenue % Increase (O) |
|----------|---|---------------------------|--------------------|--------------------|-----------------------|-----------------------------------|-----------------------------|---------------------------------|------------------------------|
| | | | | Sales KW / KWH (D) | Most Current Rate (J) | | | | |
| 1 | GS4 | General Service - Primary | | | | | | | |
| 2 | | | | | | | | | |
| 3 | OPCo | | | | | | | | |
| 4 | Customer Charge | | 42 | | \$95.47 | \$4,010 | 0.15% | | |
| 5 | Excess Reactive Charge (\$ per KVAR) | | | 24,813 | \$0.48 | \$11,910 | 0.44% | | |
| 6 | Energy Charge (\$ per kWh) | | | 224,364,192 | \$0.0000000 | \$0 | 0.00% | | |
| 7 | Demand Charge (per KW) | | | 420,758 | \$3.76 | \$1,582,050 | 58.98% | | |
| 8 | Off Peak Excess Demand Charge | | | 950 | \$3.76 | \$3,572 | 0.13% | | |
| 9 | | | | | | | | | |
| 10 | | | | | | | | | |
| 11 | | | | | | | | | |
| 12 | SUM | | | | | | | | |
| 13 | | | | | | | | | |
| 14 | Customer Charge | | 42 | | | \$4,010 | \$2,471 | 61.62% | 61.62% |
| 15 | Excess Demand Charge (\$ per KVA) | | | 24,813 | | \$11,910 | \$9,625 | 80.81% | 80.81% |
| 16 | Energy Charge (\$ per kWh) | | | 224,364,192 | | \$0 | \$2,846 | not mngful | not mngful |
| 17 | Demand Charge (per KW) | | | 420,758 | | \$1,582,050 | \$1,082,814 | 68.44% | 68.44% |
| 18 | Off Peak Excess Demand Charge | | | 950 | | \$3,572 | \$8,460 | 236.83% | 236.83% |
| 19 | | | | | | | | | |
| 20 | Total Base Distribution Revenue before Riders | | | | | \$1,601,542 | | | |
| 21 | | | | | | | | | |
| 22 | \$12 Cell Phone Charge | | 0 | | \$12.00 | \$0 | \$0 | 0.00% | 0.00% |
| 23 | \$24 AMI Opt-Out Charge | | 0 | | \$24.00 | \$0 | \$0 | 0.00% | 0.00% |
| 24 | \$43 Manual Meter Read Charge | | 0 | | \$43.00 | \$0 | \$0 | 0.00% | 0.00% |
| 25 | | | | | | | | | |
| 26 | RIDERS | | | | | | | | |
| 27 | | | | | | | | | |
| 28 | Universal Service Fund Rider | | | | | | | | |
| 29 | First 833,000 kWh | | | 37,658,533 | 0.0024978 | \$94,063 | | | |
| 30 | All Excess kWh | | | 186,705,659 | 0.0001756 | \$32,786 | | | |
| 31 | Total Charge | | | | | \$126,849 | 4.73% | \$0 | 0.00% |
| 32 | | | | | | | | | |
| 33 | KWH Tax Rider: | | | | | | | | |
| 34 | First 2,000 KWH | | | 6,343 | 0.00465 | \$29 | | | |
| 35 | Next 13,000 KWH | | | 41,231 | 0.00419 | \$173 | | | |
| 36 | Excess of 15,000 KWH | | | 11,631,847 | 0.00363 | \$42,224 | | | |
| 37 | Total Charge | | | | | \$42,426 | 1.58% | \$0 | 0.00% |
| 38 | | | | | | | | | |
| 39 | Energy Efficiency and Peak Demand Reduction Cost Recovery Rider | | | | | | | | |
| 40 | Energy | | | 224,364,192 | 0.0005533 | \$124,141 | | | |
| 41 | Demand | | | 420,758 | 0.79 | \$332,399 | | | |
| 42 | Total Charge | | | | | \$456,540 | 17.02% | -\$456,540 | -100.00% |
| 43 | | | | | | | | | |
| 44 | Economic Development Cost Recovery Rider | | | 1,601,542 | 1.35371% | \$21,680 | 0.81% | \$42,999 | 198.33% |
| 45 | | | | | | | | | |
| 46 | Enhanced Service Reliability Rider | | | 1,601,542 | 3.48287% | \$55,780 | 2.08% | -\$62,544 | -112.13% |
| 47 | | | | | | | | | |
| 48 | gridSMART Rider - Phase 2 | | 42 | | \$8.66 | \$364 | 0.01% | \$0 | 0.00% |
| 49 | | | | | | | | | |
| 50 | Smart City Rider | | 42 | | \$0.93 | \$39 | 0.00% | \$0 | 0.00% |
| 51 | | | | | | | | | |
| 52 | Distribution Investment Rider | | | 1,601,542 | 39.11127% | \$626,383 | 23.35% | -\$706,112 | -112.73% |
| 53 | | | | | | | | | |
| 54 | Tax Savings Credit Rider | | | 224,364,192 | (0.0011100) | -\$249,044 | -9.28% | \$109,938 | -44.14% |
| 55 | | | | | | | | | |
| 56 | Total | | 42 | 224,364,192 | | \$2,682,558 | 100.00% | \$33,958 | 1.27% |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Annualized Test Year Revenues at Proposed Rates vs.
Most Current Rates
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ►Original___Updated___Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1n

Schedule E-4.1
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Witness Responsible: D.M. Roush

| Line No. | Rate Code (A) | Class/ Descript. (B) | Customer Bills (C) | Sales KW / KWH (D) | Proposed Annualized | | % of Revenue to Total Revenue (G) | Proposed Revenue Total (H) |
|----------|---|----------------------------|--------------------|--------------------|---------------------|----------------------|-----------------------------------|----------------------------|
| | | | | | Proposed Rate (E) | Proposed Revenue (F) | | |
| 1 | GS4 | General Service - Subtrans | | | | | | |
| 2 | | | | | | | | |
| 3 | OPCo | | | | | | | |
| 4 | Customer Charge | | 388 | | \$825.00 | \$320,100 | 6.94% | \$320,100 |
| 5 | Excess Reactive Charge (\$ per KVAR) | | | 505,257 | \$0.78 | \$394,100 | 8.54% | \$394,100 |
| 6 | Energy Charge (\$ per kWh) | | | 3,079,505,757 | \$0.0000000 | \$0 | 0.00% | |
| 7 | Demand Charge (per KW) | | | 776,000 | \$2.35 | \$1,823,600 | 39.51% | \$1,823,600 |
| 8 | Off Peak Excess Demand Charge | | | 87,969 | \$0.00 | \$0 | 0.00% | |
| 9 | | | | | | | | |
| 10 | | | | | | | | |
| 11 | | | | | | | | |
| 12 | SUM | | | | | | | |
| 13 | | | | | | | | |
| 14 | Customer Charge | | 388 | | | \$320,100 | | |
| 15 | Excess Demand Charge (\$ per KVA) | | | 505,257 | | \$394,100 | | |
| 16 | Energy Charge (\$ per kWh) | | | 3,079,505,757 | | \$0 | | |
| 17 | Demand Charge (per KW) | | | 776,000 | | \$1,823,600 | | |
| 18 | Off Peak Excess Demand Charge | | | 87,969 | | \$0 | | |
| 19 | | | | | | | | |
| 20 | Total Base Distribution Revenue before Riders | | | | | 2,537,800 | | |
| 21 | | | | | | | | |
| 22 | Cell Phone Charge | | 12 | | \$12.00 | \$144 | 0.00% | \$144 |
| 23 | AMI Opt-Out Charge | | 0 | | \$24.00 | \$0 | 0.00% | |
| 24 | Manual Meter Read Charge | | 0 | | \$50.00 | \$0 | 0.00% | |
| 25 | | | | | | | | |
| 26 | RIDERS | | | | | | | |
| 27 | | | | | | | | |
| 28 | Universal Service Fund Rider | | | | | | | |
| 29 | First 833,000 kWh | | | 330,604,335 | 0.0024978 | \$825,784 | | |
| 30 | All Excess kWh | | | 2,745,192,770 | 0.0001756 | \$482,056 | | |
| 31 | Total Charge | | | | | \$1,307,839 | 28.34% | \$1,307,839 |
| 32 | | | | | | | | |
| 33 | KWH Tax Rider: | | | | | | | |
| 34 | First 2,000 KWH | | | 326,265 | 0.00465 | \$1,517 | | |
| 35 | Next 13,000 KWH | | | 2,120,722 | 0.00419 | \$8,886 | | |
| 36 | Excess of 15,000 KWH | | | 739,106,797 | 0.00363 | \$2,682,958 | | |
| 37 | Total Charge | | | | | \$2,693,361 | 58.36% | \$2,693,361 |
| 38 | | | | | | | | |
| 39 | Energy Efficiency and Peak Demand Reduction Cost Recovery Rider | | | | | | | |
| 40 | Energy | | | 2,049,373,880 | - | \$0 | | |
| 41 | Demand | | | 3,947,428 | - | \$0 | | |
| 42 | Total Charge | | | | | \$0 | 0.00% | |
| 43 | | | | | | | | |
| 44 | Economic Development Cost Recovery Rider | | | 2,537,800 | 2.38866% | \$60,619 | 1.31% | \$60,619 |
| 45 | | | | | | | | |
| 46 | Enhanced Service Reliability Rider | | | 2,537,800 | -0.24983% | -\$6,340 | -0.14% | -\$6,340 |
| 47 | | | | | | | | |
| 48 | gridSMART Rider - Phase 2 | | 388 | | \$8.66 | \$3,360 | 0.07% | \$3,360 |
| 49 | | | | | | | | |
| 50 | Smart City Rider | | 388 | | \$0.93 | \$361 | 0.01% | \$361 |
| 51 | | | | | | | | |
| 52 | Distribution Investment Rider | | | 2,537,800 | -2.94443% | -\$74,724 | -1.62% | -\$74,724 |
| 53 | | | | | | | | |
| 54 | Tax Savings Credit Rider | | | 3,075,797,105 | (0.0006200) | -\$1,906,994 | -41.32% | -\$1,906,994 |
| 55 | | | | | | | | |
| 56 | Total | | 388 | 3,075,797,105 | | \$4,615,427 | 100.00% | \$4,615,427 |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Annualized Test Year Revenues at Proposed Rates vs.
Most Current Rates
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ► Original ___ Updated ___ Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1n

Schedule E-4.1
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Witness Responsible: D.M. Roush

| Line No. | Rate Code (A) | Class/ Descript. (B) | Customer Bills (C) | Current Annualized | | | % of Revenue to Total Revenue (L) | Increase In Revenue (M=F-K) | % Increase In Revenue (N=F-K/K) | Total Revenue % Increase (O) |
|----------|---|----------------------------|--------------------|--------------------|-----------------------|--------------------------------|-----------------------------------|-----------------------------|---------------------------------|------------------------------|
| | | | | Sales KW / KWH (D) | Most Current Rate (J) | Current Annualized Revenue (K) | | | | |
| 1 | GS4 | General Service - Subtrans | | | | | | | | |
| 2 | | | | | | | | | | |
| 3 | OPCo | | | | | | | | | |
| 4 | Customer Charge | | 388 | | \$512.00 | \$198,656 | 3.63% | | | |
| 5 | Excess Reactive Charge (\$ per KVAR) | | | 505,257 | \$0.48 | \$242,523 | 4.43% | | | |
| 6 | Energy Charge (\$ per kWh) | | | 3,079,505,757 | \$0.0000000 | \$0 | 0.00% | | | |
| 7 | Demand Charge (per KW) | | | 7,485,453 | \$0.00 | \$0 | 0.00% | | | |
| 8 | Off Peak Excess Demand Charge | | | 87,969 | \$0.00 | \$0 | 0.00% | | | |
| 9 | | | | | | | | | | |
| 10 | | | | | | | | | | |
| 11 | | | | | | | | | | |
| 12 | SUM | | | | | | | | | |
| 13 | | | | | | | | | | |
| 14 | Customer Charge | | 388 | | | \$198,656 | | \$121,444 | 61.13% | 61.13% |
| 15 | Excess Demand Charge (\$ per KVA) | | | 505,257 | | \$242,523 | | \$151,577 | 62.50% | 62.50% |
| 16 | Energy Charge (\$ per kWh) | | | 3,079,505,757 | | \$0 | | \$0 | 0.00% | 0.00% |
| 17 | Demand Charge (per KW) | | | 7,485,453 | | \$0 | | \$1,823,600 | not mngful | not mngful |
| 18 | Off Peak Excess Demand Charge | | | 87,969 | | \$0 | | \$0 | 0.00% | 0.00% |
| 19 | | | | | | | | | | |
| 20 | Total Base Distribution Revenue before Riders | | | | | \$441,179 | | | | |
| 21 | | | | | | | | | | |
| 22 | \$12 Cell Phone Charge | | 12 | | \$12.00 | \$144 | 0.00% | \$0 | 0.00% | 0.00% |
| 23 | \$24 AMI Opt-Out Charge | | 0 | | \$24.00 | \$0 | 0.00% | \$0 | 0.00% | 0.00% |
| 24 | \$43 Manual Meter Read Charge | | 0 | | \$43.00 | \$0 | 0.00% | \$0 | 0.00% | 0.00% |
| 25 | | | | | | | | | | |
| 26 | RIDERS | | | | | | | | | |
| 27 | | | | | | | | | | |
| 28 | Universal Service Fund Rider | | | | | | | | | |
| 29 | First 833,000 kWh | | | 330,604,335 | 0.0024978 | \$825,784 | | | | |
| 30 | All Excess kWh | | | 2,745,192,770 | 0.0001756 | \$482,056 | | | | |
| 31 | Total Charge | | | | | \$1,307,839 | 23.87% | \$0 | 0.00% | 0.00% |
| 32 | | | | | | | | | | |
| 33 | KWH Tax Rider: | | | | | | | | | |
| 34 | First 2,000 KWH | | | 326,265 | 0.00465 | \$1,517 | | | | |
| 35 | Next 13,000 KWH | | | 2,120,722 | 0.00419 | \$8,886 | | | | |
| 36 | Excess of 15,000 KWH | | | 739,106,797 | 0.00363 | \$2,682,958 | | | | |
| 37 | Total Charge | | | | | \$2,693,361 | 49.16% | \$0 | 0.00% | 0.00% |
| 38 | | | | | | | | | | |
| 39 | Energy Efficiency and Peak Demand Reduction Cost Recovery Rider | | | | | | | | | |
| 40 | Energy | | | 2,049,373,880 | 0.0005533 | \$1,133,919 | | | | |
| 41 | Demand | | | 3,947,428 | 0.79 | \$3,118,468 | | | | |
| 42 | Total Charge | | | | | \$4,252,387 | 77.62% | -\$4,252,387 | -100.00% | -100.00% |
| 43 | | | | | | | | | | |
| 44 | Economic Development Cost Recovery Rider | | | 441,179 | 1.35371% | \$5,972 | 0.11% | \$54,647 | 915.01% | 915.01% |
| 45 | | | | | | | | | | |
| 46 | Enhanced Service Reliability Rider | | | 441,179 | 3.48287% | \$15,366 | 0.28% | -\$21,706 | -141.26% | -141.26% |
| 47 | | | | | | | | | | |
| 48 | gridSMART Rider - Phase 2 | | 388 | | \$8.66 | \$3,360 | 0.06% | \$0 | 0.00% | 0.00% |
| 49 | | | | | | | | | | |
| 50 | Smart City Rider | | 388 | | \$0.93 | \$361 | 0.01% | \$0 | 0.00% | 0.00% |
| 51 | | | | | | | | | | |
| 52 | Distribution Investment Rider | | | 441,179 | 39.11127% | \$172,551 | 3.15% | -\$247,275 | -143.31% | -143.31% |
| 53 | | | | | | | | | | |
| 54 | Tax Savings Credit Rider | | | 3,075,797,105 | (0.0011100) | -\$3,414,135 | -62.32% | \$1,507,141 | -44.14% | -44.14% |
| 55 | | | | | | | | | | |
| 56 | Total | | 388 | 3,075,797,105 | | \$5,478,385 | 100.00% | -\$862,958 | -15.75% | -15.75% |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Annualized Test Year Revenues at Proposed Rates vs.
Most Current Rates
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ► Original ___ Updated ___ Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1n

Schedule E-4.1
Page 33 of 46
Witness Responsible: D.M. Roush

| Line No. | Rate Code (A) | Class/ Descript. (B) | Customer Bills (C) | Sales KW / KWH (D) | Proposed Annualized | | % of Revenue to Total Revenue (G) | Proposed Revenue Total (H) |
|----------|---------------|---|--------------------|--------------------|---------------------|----------------------|-----------------------------------|----------------------------|
| | | | | | Proposed Rate (E) | Proposed Revenue (F) | | |
| 1 | GS4 | General Service - Transmission | | | | | | |
| 2 | | | | | | | | |
| 3 | OPCo | | | | | | | |
| 4 | | Customer Charge | 145 | | \$825.00 | \$119,625 | 2.02% | \$119,625 |
| 5 | | Excess Reactive Charge (\$ per KVAR) | | 63,697 | \$0.78 | \$49,684 | 0.84% | \$49,684 |
| 6 | | Energy Charge (\$ per kWh) | | 3,788,998,798 | \$0.0000000 | \$0 | 0.00% | |
| 7 | | Demand Charge (per KW) | | 290,000 | \$2.35 | \$681,500 | 11.51% | \$681,500 |
| 8 | | Off Peak Excess Demand Charge | | 231,808 | \$0.00 | \$0 | 0.00% | |
| 9 | | | | | | | | |
| 10 | CSP | | | | | | | |
| 11 | | Customer Charge | 474 | | \$825.00 | \$391,050 | 6.60% | \$391,050 |
| 12 | | Excess Reactive Charge (\$ per KVAR) | | 249,223 | \$0.78 | \$194,394 | 3.28% | \$194,394 |
| 13 | | Energy Charge (\$ per kWh) | | 2,821,198,166 | \$0.0000000 | \$0 | 0.00% | |
| 14 | | Demand Charge (per KW) | | 892,139 | \$2.35 | \$2,096,527 | 35.41% | \$2,096,527 |
| 15 | | Off Peak Excess Demand Charge | | 0 | \$0.000 | \$0 | 0.00% | |
| 16 | | | | | | | | |
| 17 | SUM | | | | | | | |
| 18 | | | | | | | | |
| 19 | | | | | | | | |
| 20 | | Customer Charge | 619 | | | \$510,675 | | |
| 21 | | Excess Demand Charge (\$ per KVA) | | 312,920 | | \$244,078 | | |
| 22 | | Energy Charge (\$ per kWh) | | 6,610,196,964 | | \$0 | | |
| 23 | | Demand Charge (per KW) | | 1,182,139 | | \$2,778,027 | | |
| 24 | | Off Peak Excess Demand Charge | | 231,808 | | \$0 | | |
| 25 | | | | | | | | |
| 26 | | Total Base Distribution Revenue before Riders | | | | 3,532,779 | | |
| 27 | | | | | | | | |
| 28 | | Cell Phone Charge | 24 | | \$12.00 | \$288 | 0.00% | \$288 |
| 29 | | AMI Opt-Out Charge | 0 | | \$24.00 | \$0 | 0.00% | |
| 30 | | Manual Meter Read Charge | 0 | | \$50.00 | \$0 | 0.00% | |
| 31 | | | | | | | | |
| 32 | RIDERS | | | | | | | |
| 33 | | | | | | | | |
| 34 | | Universal Service Fund Rider | | | | | | |
| 35 | | First 833,000 kWh | | 466,956,095 | 0.0024978 | \$1,166,363 | | |
| 36 | | All Excess kWh | | 6,131,013,384 | 0.0001756 | \$1,076,606 | | |
| 37 | | Total Charge | | | | \$2,242,969 | 37.88% | \$2,242,969 |
| 38 | | | | | | | | |
| 39 | | KWH Tax Rider: | | | | | | |
| 40 | | First 2,000 KWH | | 2,146,239 | 0.00465 | \$9,980 | | |
| 41 | | Next 13,000 KWH | | 4,682,202 | 0.00419 | \$19,618 | | |
| 42 | | Excess of 15,000 KWH | | 1,164,893,228 | 0.00363 | \$4,228,562 | | |
| 43 | | Total Charge | | | | \$4,258,161 | 71.92% | \$4,258,161 |
| 44 | | | | | | | | |
| 45 | | Energy Efficiency and Peak Demand Reduction Cost Recovery Rider | | | | | | |
| 46 | | Energy | | 2,884,173,788 | - | \$0 | | |
| 47 | | Demand | | 6,171,764 | - | \$0 | | |
| 48 | | Total Charge | | | | \$0 | 0.00% | |
| 49 | | | | | | | | |
| 50 | | Economic Development Cost Recovery Rider | | 3,532,779 | 2.38866% | \$84,386 | 1.43% | \$84,386 |
| 51 | | | | | | | | |
| 52 | | Enhanced Service Reliability Rider | | 3,532,779 | -0.24983% | -\$8,826 | -0.15% | -\$8,826 |
| 53 | | | | | | | | |
| 54 | | gridSMART Rider - Phase 2 | 619 | | \$8.66 | \$5,361 | 0.09% | \$5,361 |
| 55 | | | | | | | | |
| 56 | | Smart City Rider | 619 | | \$0.93 | \$576 | 0.01% | \$576 |
| 57 | | | | | | | | |
| 58 | | Distribution Investment Rider | | 3,532,779 | -2.94443% | -\$104,020 | -1.76% | -\$104,020 |
| 59 | | | | | | | | |
| 60 | | Tax Savings Credit Rider | | 6,597,969,479 | (0.0006200) | -\$4,090,741 | -69.09% | -\$4,090,741 |
| 61 | | | | | | | | |
| 62 | | Total | 619 | 6,597,969,479 | | \$5,920,932 | 100.00% | \$5,920,932 |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Annualized Test Year Revenues at Proposed Rates vs.
Most Current Rates
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ☒ Original ☐ Updated ☐ Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1n

Schedule E-4.1
Page 34 of 46
Witness Responsible: D.M. Roush

| Line No. | Rate Code (A) | Class/ Descript. (B) | Customer Bills (C) | Current Annualized | | | % of Revenue to Total Revenue (L) | Increase In Revenue (M=F-K) | % Increase In Revenue (N=F-K/K) | Total Revenue % Increase (O) |
|----------|---------------|---|--------------------|--------------------|-----------------------|--------------------------------|-----------------------------------|-----------------------------|---------------------------------|------------------------------|
| | | | | Sales KW / KWH (D) | Most Current Rate (J) | Current Annualized Revenue (K) | | | | |
| 1 | GS4 | General Service - Transmission | | | | | | | | |
| 2 | | | | | | | | | | |
| 3 | OPCo | | | | | | | | | |
| 4 | | Customer Charge | 145 | | \$512.00 | \$74,240 | 1.11% | | | |
| 5 | | Excess Reactive Charge (\$ per KVAR) | | 63,697 | \$0.48 | \$30,575 | 0.46% | | | |
| 6 | | Energy Charge (\$ per kWh) | | 3,788,998,798 | \$0.0000000 | \$0 | 0.00% | | | |
| 7 | | Demand Charge (per KW) | | 7,648,811 | \$0.00 | \$0 | 0.00% | | | |
| 8 | | Off Peak Excess Demand Charge | | 231,808 | \$0.00 | \$0 | 0.00% | | | |
| 9 | | | | | | | | | | |
| 10 | CSP | | | | | | | | | |
| 11 | | Customer Charge | 474 | | \$1,060.00 | \$502,440 | 7.50% | | | |
| 12 | | Excess Reactive Charge (\$ per KVAR) | | 249,223 | \$0.48 | \$119,627 | 1.79% | | | |
| 13 | | Energy Charge (\$ per kWh) | | 2,821,198,166 | \$0.0000000 | \$0 | 0.00% | | | |
| 14 | | Demand Charge (per KW) | | 5,867,193 | \$0.000 | \$0 | 0.00% | | | |
| 15 | | | | | | | | | | |
| 16 | | | | | | | | | | |
| 17 | SUM | | | | | | | | | |
| 18 | | | | | | | | | | |
| 19 | | Customer Charge | 619 | | | \$576,680 | | -\$66,005 | -11.45% | -11.45% |
| 20 | | Excess Demand Charge (\$ per KVA) | | 312,920 | | \$150,202 | | \$93,876 | 62.50% | 62.50% |
| 21 | | Energy Charge (\$ per kWh) | | 6,610,196,964 | | \$0 | | \$0 | 0.00% | 0.00% |
| 22 | | Demand Charge (per KW) | | 13,516,004 | | \$0 | | \$2,778,027 | not mngful | not mngful |
| 23 | | Off Peak Excess Demand Charge | | 231,808 | | \$0 | | \$0 | 0.00% | 0.00% |
| 24 | | | | | | | | | | |
| 25 | | Total Base Distribution Revenue before Riders | | | | 726,882 | | | | |
| 26 | | | | | | | | | | |
| 27 | | \$12 Cell Phone Charge | 24 | | \$12.00 | \$288 | 0.00% | \$0 | 0.00% | 0.00% |
| 28 | | \$24 AMI Opt-Out Charge | 0 | | \$24.00 | \$0 | 0.00% | \$0 | 0.00% | 0.00% |
| 29 | | \$43 Manual Meter Read Charge | 0 | | \$43.00 | \$0 | 0.00% | \$0 | 0.00% | 0.00% |
| 30 | | | | | | | | | | |
| 31 | RIDERS | | | | | | | | | |
| 32 | | | | | | | | | | |
| 33 | | Universal Service Fund Rider | | | | | | | | |
| 34 | | First 833,000 kWh | | 466,956,095 | 0.0024978 | \$1,166,363 | | | | |
| 35 | | All Excess kWh | | 6,131,013,384 | 0.0001756 | \$1,076,606 | | | | |
| 36 | | Total Charge | | | | \$2,242,969 | 33.47% | \$0 | 0.00% | 0.00% |
| 37 | | | | | | | | | | |
| 38 | | KWH Tax Rider: | | | | | | | | |
| 39 | | First 2,000 KWH | | 2,146,239 | 0.00465 | \$9,980 | | | | |
| 40 | | Next 13,000 KWH | | 4,682,202 | 0.00419 | \$19,618 | | | | |
| 41 | | Excess of 15,000 KWH | | 1,164,893,228 | 0.00363 | \$4,228,562 | | | | |
| 42 | | Total Charge | | | | \$4,258,161 | 63.54% | \$0 | 0.00% | 0.00% |
| 43 | | | | | | | | | | |
| 44 | | Energy Efficiency and Peak Demand Reduction Cost Recovery Rider | | | | | | | | |
| 45 | | Energy | | 2,884,173,788 | 0.0005533 | \$1,595,813 | | | | |
| 46 | | Demand | | 6,171,764 | 0.79 | \$4,875,694 | | | | |
| 47 | | Total Charge | | | | \$6,471,507 | 96.57% | -\$6,471,507 | -100.00% | -100.00% |
| 48 | | | | | | | | | | |
| 49 | | Economic Development Cost Recovery Rider | | 726,882 | 1.35371% | \$9,840 | 0.15% | \$74,546 | 757.59% | 757.59% |
| 50 | | | | | | | | | | |
| 51 | | Enhanced Service Reliability Rider | | 726,882 | 3.48287% | \$25,316 | 0.38% | -\$34,142 | -134.86% | -134.86% |
| 52 | | | | | | | | | | |
| 53 | | gridSMART Rider - Phase 2 | 619 | | \$8.66 | \$5,361 | 0.08% | \$0 | 0.00% | 0.00% |
| 54 | | | | | | | | | | |
| 55 | | Smart City Rider | 619 | | \$0.93 | \$576 | 0.01% | \$0 | 0.00% | 0.00% |
| 56 | | | | | | | | | | |
| 57 | | Distribution Investment Rider | | 726,882 | 39.11127% | \$284,293 | 4.24% | -\$388,313 | -136.59% | -136.59% |
| 58 | | | | | | | | | | |
| 59 | | Tax Savings Credit Rider | | 6,597,969,479 | (0.0011100) | -\$7,323,746 | -109.29% | \$3,233,005 | -44.14% | -44.14% |
| 60 | | | | | | | | | | |
| 61 | | Total | 619 | 6,597,969,479 | | \$6,701,445 | 100.00% | -\$780,513 | -11.65% | -11.65% |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Annualized Test Year Revenues at Proposed Rates vs.
Most Current Rates
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated

Type of Filing: ► Original ___ Updated ___ Revised

Work Paper Reference No(s): WPE-4.1a through WPE-4.1n

Schedule E-4.1

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Witness Responsible: D.M. Roush

| Line No. | Rate Code (A) | Class/ Descript. (B) | Customer Bills (C) | Sales KW / KWH (D) | Proposed Annualized | | % of Revenue to Total Revenue (G) | Proposed Revenue Total (H) |
|----------|---|--------------------------|--------------------|--------------------|---------------------|----------------------|-----------------------------------|----------------------------|
| | | | | | Proposed Rate (E) | Proposed Revenue (F) | | |
| 1 | EHG | Electric Heating General | | | | | | |
| 2 | | | | | | | | |
| 3 | Customer Charge | | 4,315 | | \$10.45 | \$45,092 | 9.45% | \$45,092 |
| 4 | Energy Charge (\$ per kWh) | | | 14,189,396 | \$0.0145809 | \$206,894 | 43.37% | \$206,894 |
| 5 | Demand Charge - All kW >30 (per KW) | | | 13,627 | \$7.29 | \$99,341 | 20.83% | \$99,341 |
| 6 | | | | | | | | |
| 7 | Total Base Distribution Revenue before Riders | | | | | 351,327 | | |
| 8 | | | | | | | | |
| 9 | Cell Phone Charge | | 0 | | \$12.00 | \$0 | 0.00% | |
| 10 | AMI Opt-Out Charge | | 0 | | \$24.00 | \$0 | 0.00% | |
| 11 | Manual Meter Read Charge | | 0 | | \$50.00 | \$0 | 0.00% | |
| 12 | | | | | | | | |
| 13 | RIDERS | | | | | | | |
| 14 | | | | | | | | |
| 15 | Universal Service Fund Rider | | | | | | | |
| 16 | First 833,000 kWh | | | 14,189,396 | 0.0024978 | \$35,442 | | |
| 17 | All Excess kWh | | | 0 | 0.0001756 | \$0 | | |
| 18 | Total Charge | | | | | \$35,442 | 7.43% | \$35,442 |
| 19 | | | | | | | | |
| 20 | KWH Tax Rider: | | | | | | | |
| 21 | First 2,000 KWH | | | 5,987,083 | 0.00465 | \$27,840 | | |
| 22 | Next 13,000 KWH | | | 7,434,694 | 0.00419 | \$31,151 | | |
| 23 | Excess of 15,000 KWH | | | 416,445 | 0.00363 | \$1,512 | | |
| 24 | Total Charge | | | | | \$60,503 | 12.68% | \$60,503 |
| 25 | | | | | | | | |
| 26 | Energy Efficiency and Peak Demand Reduction Cost Recovery Rider | | | | | | | |
| 27 | Energy | | | 14,189,396 | - | \$0 | | |
| 28 | Demand | | | 75,397 | - | \$0 | | |
| 29 | Total Charge | | | | | \$0 | 0.00% | |
| 30 | | | | | | | | |
| 31 | Economic Development Cost Recovery Rider | | | 351,327 | 2.38866% | \$8,392 | 1.76% | \$8,392 |
| 32 | | | | | | | | |
| 33 | Enhanced Service Reliability Rider | | | 351,327 | -0.24983% | -\$878 | -0.18% | -\$878 |
| 34 | | | | | | | | |
| 35 | gridSMART Rider - Phase 2 | | 4,315 | | \$8.66 | \$37,368 | 7.83% | \$37,368 |
| 36 | | | | | | | | |
| 37 | Smart City Rider | | 4,315 | | \$0.93 | \$4,013 | 0.84% | \$4,013 |
| 38 | | | | | | | | |
| 39 | Distribution Investment Rider | | | 351,327 | -2.94443% | -\$10,345 | -2.17% | -\$10,345 |
| 40 | | | | | | | | |
| 41 | Tax Savings Credit Rider | | | 14,189,396 | (0.0006200) | -\$8,797 | -1.84% | -\$8,797 |
| 42 | | | | | | | | |
| 43 | Total | | 4,315 | 14,189,396 | | \$477,025 | 100.00% | \$477,025 |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Annualized Test Year Revenues at Proposed Rates vs.
Most Current Rates
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ►Original___Updated___Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1n

Schedule E-4.1
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Witness Responsible: D.M. Roush

| Line No. | Rate Code (A) | Class/ Descript. (B) | Current Annualized | | | | % of Revenue to Total Revenue (L) | Increase In Revenue (M=F-K) | % Increase In Revenue (N=F-K/K) | Total Revenue % Increase (O) |
|----------|---------------|---|--------------------|--------------------|-----------------------|--------------------------------|-----------------------------------|-----------------------------|---------------------------------|------------------------------|
| | | | Customer Bills (C) | Sales KW / KWH (D) | Most Current Rate (J) | Current Annualized Revenue (K) | | | | |
| 1 | EHG | Electric Heating General | | | | | | | | |
| 2 | | | | | | | | | | |
| 3 | | | | | | | | | | |
| 4 | | Customer Charge | 4,315 | | \$21.96 | \$94,757 | 15.29% | -\$49,666 | -52.41% | -52.41% |
| 5 | | Energy Charge (\$ per kWh) | | 14,189,396 | \$0.0132863 | \$188,525 | 30.41% | \$18,370 | 9.74% | 9.74% |
| 6 | | Demand Charge - All kW >30 (per KW) | | 13,627 | \$1.18 | \$16,080 | 2.59% | \$83,261 | 517.80% | 517.80% |
| 7 | | | | | | | | | | |
| 8 | | Total Base Distribution Revenue before Riders | | | | \$299,362 | | | | |
| 9 | | \$12 Cell Phone Charge | 0 | | \$12.00 | \$0 | 0.00% | \$0 | 0.00% | 0.00% |
| 10 | | \$24 AMI Opt-Out Charge | 0 | | \$24.00 | \$0 | 0.00% | \$0 | 0.00% | 0.00% |
| 11 | | \$43 Manual Meter Read Charge | 0 | | \$43.00 | \$0 | 0.00% | \$0 | 0.00% | 0.00% |
| 12 | | | | | | | | | | |
| 13 | | RIDERS | | | | | | | | |
| 14 | | | | | | | | | | |
| 15 | | Universal Service Fund Rider | | | | | | | | |
| 16 | | First 833,000 kWh | | 14,189,396 | 0.0024978 | \$35,442 | | | | |
| 17 | | All Excess kWh | | 0 | 0.0001756 | \$0 | | | | |
| 18 | | Total Charge | | | | \$35,442 | 5.72% | \$0 | 0.00% | 0.00% |
| 19 | | | | | | | | | | |
| 20 | | KWH Tax Rider: | | | | | | | | |
| 21 | | First 2,000 KWH | | 5,987,083 | 0.00465 | \$27,840 | | | | |
| 22 | | Next 13,000 KWH | | 7,434,694 | 0.00419 | \$31,151 | | | | |
| 23 | | Excess of 15,000 KWH | | 416,445 | 0.00363 | \$1,512 | | | | |
| 24 | | Total Charge | | | | \$60,503 | 9.76% | \$0 | 0.00% | 0.00% |
| 25 | | | | | | | | | | |
| 26 | | Energy Efficiency and Peak Demand Reduction Cost Recovery Rider | | | | | | | | |
| 27 | | Energy | | 14,189,396 | 0.0005533 | \$7,851 | | | | |
| 28 | | Demand | | 75,397 | 0.79 | \$59,564 | | | | |
| 29 | | Total Charge | | | | \$67,415 | 10.87% | -\$67,415 | -100.00% | -100.00% |
| 30 | | | | | | | | | | |
| 31 | | Economic Development Cost Recovery Rider | | 299,362 | 1.35371% | \$4,052 | 0.65% | \$4,340 | 107.08% | 107.08% |
| 32 | | | | | | | | | | |
| 33 | | Enhanced Service Reliability Rider | | 299,362 | 3.48287% | \$10,426 | 1.68% | -\$11,304 | -108.42% | -108.42% |
| 34 | | | | | | | | | | |
| 35 | | gridSMART Rider - Phase 2 | 4,315 | | \$8.66 | \$37,368 | 6.03% | \$0 | 0.00% | 0.00% |
| 36 | | | | | | | | | | |
| 37 | | Smart City Rider | 4,315 | | \$0.93 | \$4,013 | 0.65% | \$0 | 0.00% | 0.00% |
| 38 | | | | | | | | | | |
| 39 | | Distribution Investment Rider | | 299,362 | 39.11127% | \$117,084 | 18.89% | -\$127,429 | -108.84% | -108.84% |
| 40 | | | | | | | | | | |
| 41 | | Tax Savings Credit Rider | | 14,189,396 | (0.0011100) | -\$15,750 | -2.54% | \$6,953 | -44.14% | -44.14% |
| 42 | | | | | | | | | | |
| 43 | | Total | 4,315 | 14,189,396 | | \$619,915 | 100.00% | -\$142,890 | -23.05% | -23.05% |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Annualized Test Year Revenues at Proposed Rates vs.
Most Current Rates
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated

Type of Filing: ► Original___Updated___Revised

Work Paper Reference No(s): WPE-4.1a through WPE-4.1n

Schedule E-4.1

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Witness Responsible: D.M. Roush

| Line No. | Rate Code (A) | Class/ Descript. (B) | Customer Bills (C) | Sales KW / KWH (D) | Proposed Annualized | | % of Revenue to Total Revenue (G) | Proposed Revenue Total (H) |
|----------|---|--------------------------|--------------------|--------------------|---------------------|----------------------|-----------------------------------|----------------------------|
| | | | | | Proposed Rate (E) | Proposed Revenue (F) | | |
| 1 | EHS | Electric Heating Schools | | | | | | |
| 2 | | | | | | | | |
| 3 | Customer Charge: | | 12 | | \$10.45 | \$125 | 1.01% | \$125 |
| 4 | Minimum Charge | | 0 | | | \$0 | 0.00% | |
| 5 | Energy Charge | | | 427,640 | \$0.0215502 | \$9,216 | 74.02% | \$9,216 |
| 6 | | | | | | | | |
| 7 | Total Base Distribution Revenue before Riders | | | | | 9,341 | | |
| 8 | | | | | | | | |
| 9 | Cell Phone Charge | | 0 | | \$12.00 | \$0 | 0.00% | |
| 10 | AMI Opt-Out Charge | | 0 | | \$24.00 | \$0 | 0.00% | |
| 11 | Manual Meter Read Charge | | 12 | | \$50.00 | \$600 | 4.82% | \$600 |
| 12 | | | | | | | | |
| 13 | RIDERS | | | | | | | |
| 14 | | | | | | | | |
| 15 | Universal Service Fund Rider | | | | | | | |
| 16 | First 833,000 kWh | | | 427,640 | 0.0024978 | \$1,068 | | |
| 17 | All Excess kWh | | | 0 | 0.0001756 | \$0 | | |
| 18 | Total Charge | | | | | \$1,068 | 8.58% | \$1,068 |
| 19 | | | | | | | | |
| 20 | KWH Tax Rider: | | | | | | | |
| 21 | First 2,000 KWH | | | 24,325 | 0.00465 | \$113 | | |
| 22 | Next 13,000 KWH | | | 158,109 | 0.00419 | \$662 | | |
| 23 | Excess of 15,000 KWH | | | 245,206 | 0.00363 | \$890 | | |
| 24 | Total Charge | | | | | \$1,666 | 13.38% | \$1,666 |
| 25 | | | | | | | | |
| 26 | Energy Efficiency and Peak Demand Reduction Cost Recovery Rider | | | 427,640 | - | \$0 | 0.00% | |
| 27 | | | 12 | | - | \$0 | 0.00% | |
| 28 | | | | | | | | |
| 29 | Economic Development Cost Recovery Rider | | | 9,341 | 2.38866% | \$223 | 1.79% | \$223 |
| 30 | | | | | | | | |
| 31 | Enhanced Service Reliability Rider | | | 9,341 | -0.24983% | -\$23 | -0.19% | -\$23 |
| 32 | | | | | | | | |
| 33 | gridSMART Rider - Phase 2 | | 12 | | \$8.66 | \$104 | 0.83% | \$104 |
| 34 | | | | | | | | |
| 35 | Smart City Rider | | 12 | | \$0.93 | \$11 | 0.09% | \$11 |
| 36 | | | | | | | | |
| 37 | Distribution Investment Rider | | | 9,341 | -2.94443% | -\$275 | -2.21% | -\$275 |
| 38 | | | | | | | | |
| 39 | Tax Savings Credit Rider | | | 427,640 | (0.0006200) | -\$265 | -2.13% | -\$265 |
| 40 | | | | | | | | |
| 41 | Total | | 12 | 427,640 | | \$12,450 | 100.00% | \$12,450 |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Annualized Test Year Revenues at Proposed Rates vs.
Most Current Rates
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ► Original ___ Updated ___ Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1n

Schedule E-4.1
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Witness Responsible: D.M. Roush

| Line No. | Rate Code (A) | Class/ Descript. (B) | Current Annualized | | Most Current Rate (J) | Current Annualized Revenue (K) | % of Revenue to Total Revenue (L) | Increase In Revenue (M=F-K) | % Increase In Revenue (N=F-K/K) | Total Revenue % Increase (O) |
|----------|---|--------------------------|--------------------|--------------------|-----------------------|--------------------------------|-----------------------------------|-----------------------------|---------------------------------|------------------------------|
| | | | Customer Bills (C) | Sales KW / KWH (D) | | | | | | |
| 1 | EHS | Electric Heating Schools | | | | | | | | |
| 2 | | | | | | | | | | |
| 3 | Customer Charge: | | 12 | | | | | \$125 | not mngful | not mngful |
| 4 | Minimum Charge | | 0 | | \$12.22 | \$0 | 0.00% | \$0 | 0.00% | 0.00% |
| 5 | Energy Charge | | | 427,640 | \$0.0021744 | \$930 | 20.66% | \$8,286 | 891.09% | 891.09% |
| 6 | | | | | | | | | | |
| 7 | Total Base Distribution Revenue before Riders | | | | | \$930 | | | | |
| 8 | | | | | | | | | | |
| 9 | \$12 Cell Phone Charge | | 0 | | \$12.00 | \$0 | 0.00% | \$0 | 0.00% | 0.00% |
| 10 | \$24 AMI Opt-Out Charge | | 0 | | \$24.00 | \$0 | 0.00% | \$0 | 0.00% | 0.00% |
| 11 | \$43 Manual Meter Read Charge | | 12 | | \$43.00 | \$516 | 11.46% | \$84 | 16.28% | 16.28% |
| 12 | | | | | | | | | | |
| 13 | RIDERS | | | | | | | | | |
| 14 | | | | | | | | | | |
| 15 | Universal Service Fund Rider | | | | | | | | | |
| 16 | First 833,000 kWh | | | 427,640 | 0.0024978 | \$1,068 | | | | |
| 17 | All Excess kWh | | | 0 | 0.0001756 | \$0 | | | | |
| 18 | Total Charge | | | | | \$1,068 | 23.73% | \$0 | 0.00% | 0.00% |
| 19 | | | | | | | | | | |
| 20 | KWH Tax Rider: | | | | | | | | | |
| 21 | First 2,000 KWH | | | 24,325 | 0.00465 | \$113 | | | | |
| 22 | Next 13,000 KWH | | | 158,109 | 0.00419 | \$662 | | | | |
| 23 | Excess of 15,000 KWH | | | 245,206 | 0.00363 | \$890 | | | | |
| 24 | Total Charge | | | | | \$1,666 | 37.01% | \$0 | 0.00% | 0.00% |
| 25 | | | | | | | | | | |
| 26 | Energy Efficiency and Peak Demand Reduction Cost Recovery Rider | | | 427,640 | 0.0005533 | \$237 | 5.26% | -\$237 | -100.00% | -100.00% |
| 27 | | | 12 | | 2.97 | \$36 | 0.79% | -\$36 | -100.00% | -100.00% |
| 28 | | | | | | | | | | |
| 29 | Economic Development Cost Recovery Rider | | | 930 | 1.35371% | \$13 | 0.28% | \$211 | 1672.60% | 1672.60% |
| 30 | | | | | | | | | | |
| 31 | Enhanced Service Reliability Rider | | | 930 | 3.48287% | \$32 | 0.72% | -\$56 | -172.06% | -172.06% |
| 32 | | | | | | | | | | |
| 33 | gridSMART Rider - Phase 2 | | 12 | | \$8.66 | \$104 | 2.31% | \$0 | 0.00% | 0.00% |
| 34 | | | | | | | | | | |
| 35 | Smart City Rider | | 12 | | \$0.93 | \$11 | 0.25% | \$0 | 0.00% | 0.00% |
| 36 | | | | | | | | | | |
| 37 | Distribution Investment Rider | | | 930 | 39.11127% | \$364 | 8.08% | -\$639 | -175.63% | -175.63% |
| 38 | | | | | | | | | | |
| 39 | Tax Savings Credit Rider | | | 427,640 | (0.0011100) | -\$475 | -10.55% | \$210 | -44.14% | -44.14% |
| 40 | | | | | | | | | | |
| 41 | Total | | 12 | 427,640 | | \$4,501 | 100.00% | \$7,949 | 176.60% | 176.60% |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Annualized Test Year Revenues at Proposed Rates vs.
Most Current Rates
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated

Type of Filing: ► Original ___ Updated ___ Revised

Work Paper Reference No(s): WPE-4.1a through WPE-4.1n

Schedule E-4.1

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Witness Responsible: D.M. Roush

| Line No. | Rate Code (A) | Class/ Descript. (B) | Customer Bills (C) | Sales KW / KWH (D) | Proposed Annualized | | % of Revenue to Total Revenue (G) | Proposed Revenue Total (H) |
|----------|---|----------------------|--------------------|--------------------|---------------------|----------------------|-----------------------------------|----------------------------|
| | | | | | Proposed Rate (E) | Proposed Revenue (F) | | |
| 1 | SS | School Service | | | | | | |
| 2 | | | | | | | | |
| 3 | Customer Charge: | | 1,428 | | \$10.45 | \$14,923 | 1.87% | \$14,923 |
| 4 | Energy Charge | | | 28,246,818 | \$0.0215502 | \$608,725 | 76.29% | \$608,725 |
| 5 | | | | | | | | |
| 6 | Total Base Distribution Revenue before Riders | | | | | 623,647 | | |
| 7 | | | | | | | | |
| 8 | Cell Phone Charge | | 36 | | \$12.00 | \$432 | 0.05% | \$432 |
| 9 | AMI Opt-Out Charge | | 0 | | \$24.00 | \$0 | 0.00% | \$0 |
| 10 | Manual Meter Read Charge | | 12 | | \$50.00 | \$600 | 0.08% | \$600 |
| 11 | | | | | | | | |
| 12 | RIDERS | | | | | | | |
| 13 | | | | | | | | |
| 14 | Universal Service Fund Rider | | | | | | | |
| 15 | First 833,000 kWh | | | 28,246,818 | 0.0024978 | \$70,555 | | |
| 16 | All Excess kWh | | | 0 | 0.0001756 | \$0 | | |
| 17 | Total Charge | | | | | \$70,555 | 8.84% | \$70,555 |
| 18 | | | | | | | | |
| 19 | KWH Tax Rider: | | | | | | | |
| 20 | First 2,000 KWH | | | 2,609,756 | 0.00465 | \$12,135 | | |
| 21 | Next 13,000 KWH | | | 11,235,458 | 0.00419 | \$47,077 | | |
| 22 | Excess of 15,000 KWH | | | 14,401,604 | 0.00363 | \$52,278 | | |
| 23 | Total Charge | | | | | \$111,490 | 13.97% | \$111,490 |
| 24 | | | | | | | | |
| 25 | Energy Efficiency and Peak Demand Reduction Cost Recovery Rider | | | 28,246,818 | - | \$0 | 0.00% | |
| 26 | | | 1,428 | | - | \$0 | 0.00% | |
| 27 | | | | | | | | |
| 28 | Economic Development Cost Recovery Rider | | | 623,647 | 2.38866% | \$14,897 | 1.87% | \$14,897 |
| 29 | | | | | | | | |
| 30 | Enhanced Service Reliability Rider | | | 623,647 | -0.24983% | -\$1,558 | -0.20% | -\$1,558 |
| 31 | | | | | | | | |
| 32 | gridSMART Rider - Phase 2 | | 1,428 | | \$8.66 | \$12,366 | 1.55% | \$12,366 |
| 33 | | | | | | | | |
| 34 | Smart City Rider | | 1,428 | | \$0.93 | \$1,328 | 0.17% | \$1,328 |
| 35 | | | | | | | | |
| 36 | Distribution Investment Rider | | | 623,647 | -2.94443% | -\$18,363 | -2.30% | -\$18,363 |
| 37 | | | | | | | | |
| 38 | Tax Savings Credit Rider | | | 28,246,818 | (0.0006200) | -\$17,513 | -2.19% | -\$17,513 |
| 39 | | | | | | | | |
| 40 | Total | | 1,428 | 28,246,818 | | \$797,881 | 100.00% | \$797,881 |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Annualized Test Year Revenues at Proposed Rates vs.
Most Current Rates
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ►Original___Updated___Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1n

Schedule E-4.1
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Witness Responsible: D.M. Roush

| Line No. | Rate Code (A) | Class/ Descript. (B) | Current Annualized | | Most Current Rate (J) | Current Annualized Revenue (K) | % of Revenue to Total Revenue (L) | Increase In Revenue (M=F-K) | % Increase In Revenue (N=F-K/K) | Total Revenue % Increase (O) |
|----------|---|----------------------|--------------------|--------------------|-----------------------|--------------------------------|-----------------------------------|-----------------------------|---------------------------------|------------------------------|
| | | | Customer Bills (C) | Sales KW / KWH (D) | | | | | | |
| 1 | SS | School Service | | | | | | | | |
| 2 | | | | | | | | | | |
| 3 | Customer Charge: | | 1,428 | | \$31.84 | \$45,468 | 6.00% | -\$30,545 | -67.18% | -67.18% |
| 4 | Energy Charge | | | 28,246,818 | \$0.0124738 | \$352,345 | 46.49% | \$256,379 | 72.76% | 72.76% |
| 5 | | | | | | | | | | |
| 6 | Total Base Distribution Revenue before Riders | | | | | \$397,813 | | | | |
| 7 | | | | | | | | | | |
| 8 | \$12 Cell Phone Charge | | 36 | | \$12.00 | \$432 | 0.06% | \$0 | 0.00% | 0.00% |
| 9 | \$24 AMI Opt-Out Charge | | 0 | | \$24.00 | \$0 | 0.00% | \$0 | 0.00% | 0.00% |
| 10 | \$43 Manual Meter Read Charge | | 12 | | \$43.00 | \$516 | 0.07% | \$84 | 16.28% | 16.28% |
| 11 | | | | | | | | | | |
| 12 | RIDERS | | | | | | | | | |
| 13 | | | | | | | | | | |
| 14 | Universal Service Fund Rider | | | | | | | | | |
| 15 | First 833,000 kWh | | | 28,246,818 | 0.0024978 | \$70,555 | | | | |
| 16 | All Excess kWh | | | 0 | 0.0001756 | \$0 | | | | |
| 17 | Total Charge | | | | | \$70,555 | 9.31% | \$0 | 0.00% | 0.00% |
| 18 | | | | | | | | | | |
| 19 | KWH Tax Rider: | | | | | | | | | |
| 20 | First 2,000 KWH | | | 2,609,756 | 0.00465 | \$12,135 | | | | |
| 21 | Next 13,000 KWH | | | 11,235,458 | 0.00419 | \$47,077 | | | | |
| 22 | Excess of 15,000 KWH | | | 14,401,604 | 0.00363 | \$52,278 | | | | |
| 23 | Total Charge | | | | | \$111,490 | 14.71% | \$0 | 0.00% | 0.00% |
| 24 | | | | | | | | | | |
| 25 | Energy Efficiency and Peak Demand Reduction Cost Recovery Rider | | | 28,246,818 | 0.0005533 | \$15,629 | 2.06% | -\$15,629 | -100.00% | -100.00% |
| 26 | | | 1,428 | | 2.97 | \$4,241 | 0.56% | -\$4,241 | -100.00% | -100.00% |
| 27 | | | | | | | | | | |
| 28 | Economic Development Cost Recovery Rider | | | 397,813 | 1.35371% | \$5,385 | 0.71% | \$9,512 | 176.62% | 176.62% |
| 29 | | | | | | | | | | |
| 30 | Enhanced Service Reliability Rider | | | 397,813 | 3.48287% | \$13,855 | 1.83% | -\$15,413 | -111.25% | -111.25% |
| 31 | | | | | | | | | | |
| 32 | gridSMART Rider - Phase 2 | | 1,428 | | \$8.66 | \$12,366 | 1.63% | \$0 | 0.00% | 0.00% |
| 33 | | | | | | | | | | |
| 34 | Smart City Rider | | 1,428 | | \$0.93 | \$1,328 | 0.18% | \$0 | 0.00% | 0.00% |
| 35 | | | | | | | | | | |
| 36 | Distribution Investment Rider | | | 397,813 | 39.11127% | \$155,590 | 20.53% | -\$173,952 | -111.80% | -111.80% |
| 37 | | | | | | | | | | |
| 38 | Tax Savings Credit Rider | | | 28,246,818 | (0.0011100) | -\$31,354 | -4.14% | \$13,841 | -44.14% | -44.14% |
| 39 | | | | | | | | | | |
| 40 | Total | | 1,428 | 28,246,818 | | \$757,846 | 100.00% | \$40,035 | 5.28% | 5.28% |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Annualized Test Year Revenues at Proposed Rates vs.
Most Current Rates
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ► Original ___ Updated ___ Revised ___
Work Paper Reference No(s): WPE-4.1a through WPE-4.1n

Schedule E-4.1
Page 41 of 46
Witness Responsible: D.M. Roush

| Line No. | Rate Code (A) | Class/ Descript. (B) | Customer Bills (C) | Sales KW / KWH (D) | Proposed Annualized | | % of Revenue to Total Revenue (G) | Proposed Revenue Total (H) |
|----------|---|----------------------|--------------------|--------------------|---------------------|----------------------|-----------------------------------|----------------------------|
| | | | | | Proposed Rate (E) | Proposed Revenue (F) | | |
| 1 | FL PUMP-Q | Flood Pumps | | | | | | |
| 2 | | | | | | | | |
| 3 | OPCo | | | | | | | |
| 4 | Customer Charge | | 298 | | \$6.30 | \$1,877 | 7.87% | \$1,877 |
| 5 | Energy Charge | | | 724,360 | \$0.0215502 | \$15,610 | 65.43% | \$15,610 |
| 6 | | | | | | | | |
| 7 | Prompt Payment Discount | | | 724,360 | (\$0.001000) | -\$724 | -3.04% | -\$724 |
| 8 | | | | | | | | |
| 9 | | | | | | | | |
| 10 | SUM | | | | | | | |
| 11 | | | | | | | | |
| 12 | Customer Charge: | | 298 | | | 1,877 | | |
| 13 | Energy Charge | | | 724,360 | | 14,886 | | |
| 14 | | | | | | | | |
| 15 | Total Base Distribution Revenue before Riders | | | | | 16,763 | | |
| 16 | | | | | | | | |
| 17 | Cell Phone Charge | | 0 | | \$12.00 | \$0 | 0.00% | |
| 18 | AMI Opt-Out Charge | | 0 | | \$24.00 | \$0 | 0.00% | |
| 19 | Manual Meter Read Charge | | 0 | | \$50.00 | \$0 | 0.00% | |
| 20 | | | | | | | | |
| 21 | RIDERS | | | | | | | |
| 22 | | | | | | | | |
| 23 | Universal Service Fund Rider | | | | | | | |
| 24 | First 833,000 kWh | | | 724,360 | 0.0024978 | \$1,809 | | |
| 25 | All Excess kWh | | | 0 | 0.0001756 | \$0 | | |
| 26 | Total Charge | | | | | \$1,809 | 7.58% | \$1,809 |
| 27 | | | | | | | | |
| 28 | KWH Tax Rider: | | | | | | | |
| 29 | First 2,000 KWH | | | 340,791 | 0.00465 | \$1,585 | | |
| 30 | Next 13,000 KWH | | | 311,204 | 0.00419 | \$1,304 | | |
| 31 | Excess of 15,000 KWH | | | 13,004 | 0.00363 | \$47 | | |
| 32 | Total Charge | | | | | \$2,936 | 12.31% | \$2,936 |
| 33 | | | | | | | | |
| 34 | Energy Efficiency and Peak Demand Reduction Cost Recovery Rider | | | 724,360 | - | \$0 | 0.00% | |
| 35 | | | 298 | | - | \$0 | 0.00% | |
| 36 | | | | | | | | |
| 37 | Economic Development Cost Recovery Rider | | | 16,763 | 2.38866% | \$400 | 1.68% | \$400 |
| 38 | | | | | | | | |
| 39 | Enhanced Service Reliability Rider | | | 16,763 | -0.24983% | -\$42 | -0.18% | -\$42 |
| 40 | | | | | | | | |
| 41 | gridSMART Rider - Phase 2 | | 298 | | \$8.66 | \$2,581 | 10.82% | \$2,581 |
| 42 | | | | | | | | |
| 43 | Smart City Rider | | 298 | | \$0.93 | \$277 | 1.16% | \$277 |
| 44 | | | | | | | | |
| 45 | Pilot Throughput Balancing Adjustment Rider | | | | | | | |
| 46 | CSP Rate Zone | | | | 0.0006685 | \$0 | | |
| 47 | OP Rate Zone | | | 724,360 | 0.0001055 | \$76 | | |
| 48 | Total Charge | | | | | \$76 | 0.32% | \$76 |
| 49 | | | | | | | | |
| 50 | Distribution Investment Rider | | | 16,763 | -2.94443% | -\$494 | -2.07% | -\$494 |
| 51 | | | | | | | | |
| 52 | Tax Savings Credit Rider | | | 724,360 | (0.0006200) | -\$449 | -1.88% | -\$449 |
| 53 | | | | | | | | |
| 54 | Total | | 298 | 724,360 | | \$23,858 | 100.00% | \$23,858 |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Annualized Test Year Revenues at Proposed Rates vs.
Most Current Rates
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ►Original___Updated___Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1n

Schedule E-4.1
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Witness Responsible: D.M. Roush

| Line No. | Rate Code (A) | Class/ Descript. (B) | Current Annualized | | Most Current Rate (J) | Current Annualized Revenue (K) | % of Revenue to Total Revenue (L) | Increase In Revenue (M=F-K) | % Increase In Revenue (N=F-K/K) | Total Revenue % Increase (O) |
|----------|---|----------------------|--------------------|--------------------|-----------------------|--------------------------------|-----------------------------------|-----------------------------|---------------------------------|------------------------------|
| | | | Customer Bills (C) | Sales KW / KWH (D) | | | | | | |
| 1 | FL PUMP-Q | Flood Pumps | | | | | | | | |
| 2 | | | | | | | | | | |
| 3 | OPCo | | | | | | | | | |
| 4 | Customer Charge | | 298 | | \$4.30 | \$1,281 | 4.92% | \$596 | 46.51% | 46.51% |
| 5 | Energy Charge | | | 724,360 | \$0.0163690 | \$11,857 | 45.55% | \$3,753 | 31.65% | 31.65% |
| 6 | | | | | | | | | | |
| 7 | Prompt Payment Discount | | | 724,360 | (\$0.001000) | -\$724 | -2.78% | \$0 | 0.00% | 0.00% |
| 8 | | | | | | | | | | |
| 9 | | | | | | | | | | |
| 10 | SUM | | | | | | | | | |
| 11 | | | | | | | | | | |
| 12 | Customer Charge: | | 298 | | | \$1,281 | | | | |
| 13 | Energy Charge | | | 724,360 | | \$11,133 | | | | |
| 14 | | | | | | | | | | |
| 15 | Total Base Distribution Revenue before Riders | | | | | \$12,414 | | | | |
| 16 | | | | | | | | | | |
| 17 | \$12 Cell Phone Charge | | 0 | | \$12.00 | \$0 | 0.00% | \$0 | 0.00% | 0.00% |
| 18 | \$24 AMI Opt-Out Charge | | 0 | | \$24.00 | \$0 | 0.00% | \$0 | 0.00% | 0.00% |
| 19 | \$43 Manual Meter Read Charge | | 0 | | \$43.00 | \$0 | 0.00% | \$0 | 0.00% | 0.00% |
| 20 | | | | | | | | | | |
| 21 | RIDERS | | | | | | | | | |
| 22 | | | | | | | | | | |
| 23 | Universal Service Fund Rider | | | | | | | | | |
| 24 | First 833,000 kWh | | | 724,360 | 0.0024978 | \$1,809 | | | | |
| 25 | All Excess kWh | | | 0 | 0.0001756 | \$0 | | | | |
| 26 | Total Charge | | | | | \$1,809 | 6.95% | \$0 | 0.00% | 0.00% |
| 27 | | | | | | | | | | |
| 28 | KWH Tax Rider: | | | | | | | | | |
| 29 | First 2,000 KWH | | | 340,791 | 0.00465 | \$1,585 | | | | |
| 30 | Next 13,000 KWH | | | 311,204 | 0.00419 | \$1,304 | | | | |
| 31 | Excess of 15,000 KWH | | | 13,004 | 0.00363 | \$47 | | | | |
| 32 | Total Charge | | | | | \$2,936 | 11.28% | \$0 | 0.00% | 0.00% |
| 33 | | | | | | | | | | |
| 34 | Energy Efficiency and Peak Demand Reduction Cost Recovery Rider | | | 724,360 | 0.0005533 | \$401 | 1.54% | -\$401 | -100.00% | -100.00% |
| 35 | | 298 | | | 2.97 | \$885 | 3.40% | -\$885 | -100.00% | -100.00% |
| 36 | | | | | | | | | | |
| 37 | Economic Development Cost Recovery Rider | | | 12,414 | 1.35371% | \$168 | 0.65% | \$232 | 138.27% | 138.27% |
| 38 | | | | | | | | | | |
| 39 | Enhanced Service Reliability Rider | | | 12,414 | 3.48287% | \$432 | 1.66% | -\$474 | -109.69% | -109.69% |
| 40 | | | | | | | | | | |
| 41 | gridSMART Rider - Phase 2 | | 298 | | \$8.66 | \$2,581 | 9.91% | \$0 | 0.00% | 0.00% |
| 42 | | | | | | | | | | |
| 43 | Smart City Rider | | 298 | | \$0.93 | \$277 | 1.06% | \$0 | 0.00% | 0.00% |
| 44 | | | | | | | | | | |
| 45 | Pilot Throughput Balancing Adjustment Rider | | | | | | | | | |
| 46 | CSP Rate Zone | | | | 0.0006685 | \$0 | | | | |
| 47 | OP Rate Zone | | | 724,360 | 0.0001055 | \$76 | | | | |
| 48 | Total Charge | | | | | \$76 | 0.29% | \$0 | 0.00% | 0.00% |
| 49 | | | | | | | | | | |
| 50 | Distribution Investment Rider | | | 12,414 | 39.11127% | \$4,855 | 18.65% | -\$5,349 | -110.17% | -110.17% |
| 51 | | | | | | | | | | |
| 52 | Tax Savings Credit Rider | | | 724,360 | (0.0011100) | -\$804 | -3.09% | \$355 | -44.14% | -44.14% |
| 53 | | | | | | | | | | |
| 54 | Total | | 298 | 724,360 | | \$26,031 | 100.00% | -\$2,173 | -8.35% | -8.35% |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Annualized Test Year Revenues at Proposed Rates vs.
Most Current Rates
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ►Original___Updated___Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1n

Schedule E-4.1
Page 43 of 46
Witness Responsible: D.M. Roush

| Line No. | Rate Code (A) | Class/ Descript. (B) | Proposed Annualized | | | | % of Revenue to Total Revenue (G) | Proposed Revenue Total (H) |
|----------|---------------|---|---------------------|--------------------|-------------------|----------------------|-----------------------------------|----------------------------|
| | | | Customer Bills (C) | Sales KW / KWH (D) | Proposed Rate (E) | Proposed Revenue (F) | | |
| 1 | AL | Area Lighting | | | | | | |
| 2 | OP | | | | | | | |
| 3 | | 9,000 lumen high pressure sodium | 346,830 | | \$7.73 | \$2,680,996 | 18.60% | \$2,680,996 |
| 4 | | 22,000 lumen high pressure sodium | 64,965 | | \$9.68 | \$628,861 | 4.36% | \$628,861 |
| 5 | | 22,000 lumen high pressure sodium floodlight | 39,263 | | \$9.68 | \$380,066 | 2.64% | \$380,066 |
| 6 | | 50,000 lumen high pressure sodium floodlight | 101,009 | | \$11.71 | \$1,182,815 | 8.21% | \$1,182,815 |
| 7 | | 17,000 lumen metal halide floodlight | 9,478 | | \$11.75 | \$111,367 | 0.77% | \$111,367 |
| 8 | | 29,000 lumen high metal halide floodlight | 85,185 | | \$11.26 | \$959,183 | 6.66% | \$959,183 |
| 9 | | 2,500 lumen incandescent | 487 | | \$10.88 | \$5,299 | 0.04% | \$5,299 |
| 10 | | 4,000 lumen incandescent | 69 | | \$10.88 | \$751 | 0.01% | \$751 |
| 11 | | 7,000 lumen mercury | 10,392 | | \$9.53 | \$99,036 | 0.69% | \$99,036 |
| 12 | | 20,000 lumen mercury | 947 | | \$14.03 | \$13,286 | 0.09% | \$13,286 |
| 13 | | 20,000 lumen mercury floodlight | 833 | | \$14.03 | \$11,687 | 0.08% | \$11,687 |
| 14 | | 50,000 lumen mercury floodlight | 655 | | \$15.67 | \$10,264 | 0.07% | \$10,264 |
| 15 | | 7,000 lumen mercury lam on 12 ft. post | 2,334 | | \$16.53 | \$38,581 | 0.27% | \$38,581 |
| 16 | | 9,000 lumen high pressure sodium lamp on 12 ft. po | 27,863 | | \$16.03 | \$446,644 | 3.10% | \$446,644 |
| 17 | CSP | | | | | | | |
| 18 | | 100 watt high pressure sodium | 159,968 | | \$7.73 | \$1,236,553 | 8.58% | \$1,236,553 |
| 19 | | 150 watt high pressure sodium | 21,298 | | \$8.90 | \$189,552 | 1.32% | \$189,552 |
| 20 | | 200 watt high pressure sodium | 36,136 | | \$9.68 | \$349,796 | 2.43% | \$349,796 |
| 21 | | 250 watt high pressure sodium | 1,555 | | \$9.68 | \$15,052 | 0.10% | \$15,052 |
| 22 | | 400 watt high pressure sodium | 43,732 | | \$11.71 | \$512,102 | 3.55% | \$512,102 |
| 23 | | 100 watt high pressure sodium - post top | 35,674 | | \$16.03 | \$571,854 | 3.97% | \$571,854 |
| 24 | | 150 watt high pressure sodium - post top | 126,039 | | \$18.33 | \$2,310,295 | 16.03% | \$2,310,295 |
| 25 | | 100 watt high pressure sodium - cut off | 265 | | \$7.73 | \$2,048 | 0.01% | \$2,048 |
| 26 | | 250 watt high pressure sodium - cut off | 369 | | \$9.68 | \$3,572 | 0.02% | \$3,572 |
| 27 | | 400 watt high pressure sodium - cut off | 563 | | \$11.71 | \$6,593 | 0.05% | \$6,593 |
| 28 | | 100 watt mercury | 2,564 | | \$9.20 | \$23,589 | 0.16% | \$23,589 |
| 29 | | 175 watt mercury | 27,540 | | \$9.53 | \$262,456 | 1.82% | \$262,456 |
| 30 | | 400 watt mercury | 6,017 | | \$14.03 | \$84,419 | 0.59% | \$84,419 |
| 31 | | 175 watt mercury - post top | 2,189 | | \$16.53 | \$36,184 | 0.25% | \$36,184 |
| 32 | | 100 watt high pressure sodium - floodlight | 19,331 | | \$7.73 | \$149,429 | 1.04% | \$149,429 |
| 33 | | 250 watt high pressure sodium - floodlight | 25,841 | | \$9.68 | \$250,141 | 1.74% | \$250,141 |
| 34 | | 400 watt high pressure sodium - floodlight | 71,628 | | \$11.71 | \$838,764 | 5.82% | \$838,764 |
| 35 | | 1000 watt high pressure sodium - floodlight | 74 | | \$17.99 | \$1,331 | 0.01% | \$1,331 |
| 36 | | 250 W Metal Halide Floodlight | 4,545 | | \$11.75 | \$53,404 | 0.37% | \$53,404 |
| 37 | | 400 W Metal Halide Floodlight | 29,632 | | \$11.26 | \$333,656 | 2.32% | \$333,656 |
| 38 | | 1,000 W Metal Halide Floodlight | 1,035 | | \$17.91 | \$18,537 | 0.13% | \$18,537 |
| 39 | | Facilities Charges: | | | | | | |
| 40 | | Poles and spans of secondary overhead circuit | 214,428 | | \$0.00 | \$0 | 0.00% | |
| 41 | | UG circuit in excess of 30 feet \$ per 25 feet - OP | 43,741 | | \$0.00 | \$0 | 0.00% | |
| 42 | | Underground wire lateral - up to 50 feet - CSP | 382,011 | | \$0.00 | \$0 | 0.00% | |
| 43 | | Pole Riser | 5,268 | | \$0.00 | \$0 | 0.00% | |
| 44 | | Overhead Spans | 166,719 | | \$0.00 | \$0 | 0.00% | |
| 45 | | Mastarms | | | | \$0 | 0.00% | |
| 46 | | Wood Pole | 96 | | \$0.00 | \$0 | 0.00% | |
| 47 | | Various Poles | | | | \$0 | 0.00% | |
| 48 | | | | | | | | |
| 49 | | Total Base Distribution Revenue before Riders | 2,118,568 | 108,668,408 | | 13,818,162 | | |
| 50 | | | | | | | | |
| 51 | | Cell Phone Charge | 0 | | \$12.00 | \$0 | 0.00% | |
| 52 | | AMI Opt-Out Charge | 0 | | \$24.00 | \$0 | 0.00% | |
| 53 | | Manual Meter Read Charge | 48 | | \$50.00 | \$2,400 | 0.02% | \$2,400 |
| 54 | | | | | | | | |
| 55 | | RIDERS | | | | | | |
| 56 | | Universal Service Fund Rider | | | | | | |
| 57 | | First 833,000 kWh | | 108,668,408 | 0.0024978 | \$271,432 | | |
| 58 | | All Excess kWh | | 0 | 0.0001756 | \$0 | | |
| 59 | | Total Charge | | | | \$271,432 | 1.88% | \$271,432 |
| 60 | | | | | | | | |
| 61 | | KWH Tax Rider: | | | | | | |
| 62 | | First 2,000 KWH | | 100,953,387 | 0.00465 | \$469,433 | | |
| 63 | | Next 13,000 KWH | | 7,009,126 | 0.00419 | \$29,368 | | |
| 64 | | Excess of 15,000 KWH | | 148,732 | 0.00363 | \$540 | | |
| 65 | | Total Charge | | | | \$499,341 | 3.46% | \$499,341 |
| 66 | | | | | | | | |
| 67 | | Energy Efficiency and Peak Demand Reduction Cost Recovery Rider | | 108,668,408 | - | \$0 | 0.00% | |
| 68 | | | | 13,818,162 | 0.000000% | \$0 | 0.00% | |
| 69 | | | | | | | | |
| 70 | | Economic Development Cost Recovery Rider | | 13,818,162 | 2.38866% | \$330,069 | 2.29% | \$330,069 |
| 71 | | | | | | | | |
| 72 | | Enhanced Service Reliability Rider | | 13,818,162 | -0.24983% | -\$34,521 | -0.24% | -\$34,521 |
| 73 | | | | | | | | |
| 74 | | Distribution Investment Rider | | 13,818,162 | -2.94443% | -\$406,867 | -2.82% | -\$406,867 |
| 75 | | | | | | | | |
| 76 | | Tax Savings Credit Rider | | 108,668,408 | (0.0006200) | -\$67,374 | -0.47% | -\$67,374 |
| 77 | | | | | | | | |
| 78 | | Total | 96 | 108,668,408 | | \$14,412,642 | 100.00% | \$14,412,642 |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Annualized Test Year Revenues at Proposed Rates vs.
Most Current Rates
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ☒ Original ☐ Updated ☐ Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1n

Schedule E-4.1
Page 44 of 46
Witness Responsible: D.M. Roush

| Line No. | Rate Code (A) | Class/ Descript. (B) | Customer Bills (C) | Sales KW / KWH (D) | Current Annualized | | | % of Revenue to Total Revenue (L) | Increase In Revenue (M=F-K) | % Increase In Revenue (N=F-K/K) | Total Revenue % Increase (O) |
|----------|---------------------|---|--------------------|--------------------|-----------------------|--------------------------------|---------|-----------------------------------|-----------------------------|---------------------------------|------------------------------|
| | | | | | Most Current Rate (J) | Current Annualized Revenue (K) | | | | | |
| 1 | AL | Area Lighting | | | | | | | | | |
| 2 | OP | | | | | | | | | | |
| 3 | | 9,000 lumen high pressure sodium | 346,830 | | \$4.76 | \$1,650,911 | 9.43% | \$1,030,085 | 62.39% | | 62.39% |
| 4 | | 22,000 lumen high pressure sodium | 64,965 | | \$5.66 | \$367,702 | 2.10% | \$261,159 | 71.02% | | 71.02% |
| 5 | | 22,000 lumen high pressure sodium floodlight | 39,263 | | \$5.64 | \$221,443 | 1.27% | \$158,623 | 71.63% | | 71.63% |
| 6 | | 50,000 lumen high pressure sodium floodlight | 101,009 | | \$6.26 | \$632,316 | 3.61% | \$550,499 | 87.06% | | 87.06% |
| 7 | | 17,000 lumen metal halide floodlight | 9,478 | | \$7.14 | \$67,673 | 0.39% | \$43,694 | 64.57% | | 64.57% |
| 8 | | 29,000 lumen high metal halide floodlight | 85,185 | | \$6.57 | \$559,665 | 3.20% | \$399,518 | 71.39% | | 71.39% |
| 9 | | 2,500 lumen incandescent | 487 | | \$6.91 | \$3,365 | 0.02% | \$1,933 | 57.45% | | 57.45% |
| 10 | | 4,000 lumen incandescent | 69 | | \$7.45 | \$514 | 0.00% | \$237 | 46.04% | | 46.04% |
| 11 | | 7,000 lumen mercury | 10,392 | | \$5.43 | \$56,429 | 0.32% | \$42,607 | 75.51% | | 75.51% |
| 12 | | 20,000 lumen mercury | 947 | | \$6.95 | \$6,582 | 0.04% | \$6,705 | 101.87% | | 101.87% |
| 13 | | 20,000 lumen mercury floodlight | 833 | | \$8.77 | \$7,305 | 0.04% | \$4,382 | 59.98% | | 59.98% |
| 14 | | 50,000 lumen mercury floodlight | 655 | | \$10.05 | \$6,583 | 0.04% | \$3,681 | 55.92% | | 55.92% |
| 15 | | 7,000 lumen mercury lam on 12 ft. post | 2,334 | | \$9.40 | \$21,940 | 0.13% | \$16,641 | 75.85% | | 75.85% |
| 16 | | 9,000 lumen high pressure sodium lamp on 12 ft. po | 27,863 | | \$8.93 | \$248,817 | 1.42% | \$197,827 | 79.51% | | 79.51% |
| 17 | CSP | | | | | | | | | | |
| 18 | | 100 watt high pressure sodium | 159,968 | | \$5.29 | \$846,231 | 4.84% | \$390,322 | 46.12% | | 46.12% |
| 19 | | 150 watt high pressure sodium | 21,298 | | \$5.71 | \$121,612 | 0.69% | \$67,941 | 55.87% | | 55.87% |
| 20 | | 200 watt high pressure sodium | 36,136 | | \$6.93 | \$250,422 | 1.43% | \$99,374 | 39.68% | | 39.68% |
| 21 | | 250 watt high pressure sodium | 1,555 | | \$7.14 | \$11,103 | 0.06% | \$3,950 | 35.57% | | 35.57% |
| 22 | | 400 watt high pressure sodium | 43,732 | | \$8.71 | \$380,906 | 2.18% | \$131,196 | 34.44% | | 34.44% |
| 23 | | 100 watt high pressure sodium - post top | 35,674 | | \$11.33 | \$404,186 | 2.31% | \$167,668 | 41.48% | | 41.48% |
| 24 | | 150 watt high pressure sodium - post top | 126,039 | | \$11.76 | \$1,482,219 | 8.47% | \$828,076 | 55.87% | | 55.87% |
| 25 | | 100 watt high pressure sodium - cut off | 265 | | \$8.37 | \$2,218 | 0.01% | -\$170 | -7.65% | | -7.65% |
| 26 | | 250 watt high pressure sodium - cut off | 369 | | \$11.33 | \$4,181 | 0.02% | -\$609 | -14.56% | | -14.56% |
| 27 | | 400 watt high pressure sodium - cut off | 563 | | \$12.61 | \$7,099 | 0.04% | -\$507 | -7.14% | | -7.14% |
| 28 | | 100 watt mercury | 2,564 | | \$5.90 | \$15,128 | 0.09% | \$8,461 | 55.93% | | 55.93% |
| 29 | | 175 watt mercury | 27,540 | | \$6.37 | \$175,430 | 1.00% | \$87,026 | 49.61% | | 49.61% |
| 30 | | 400 watt mercury | 6,017 | | \$9.35 | \$56,259 | 0.32% | \$28,160 | 50.05% | | 50.05% |
| 31 | | 175 watt mercury - post top | 2,189 | | \$11.89 | \$26,027 | 0.15% | \$10,157 | 39.02% | | 39.02% |
| 32 | | 100 watt high pressure sodium - floodlight | 19,331 | | \$5.67 | \$109,607 | 0.63% | \$39,822 | 36.33% | | 36.33% |
| 33 | | 250 watt high pressure sodium - floodlight | 25,841 | | \$7.33 | \$189,415 | 1.08% | \$60,726 | 32.06% | | 32.06% |
| 34 | | 400 watt high pressure sodium - floodlight | 71,628 | | \$8.51 | \$609,554 | 3.48% | \$229,210 | 37.60% | | 37.60% |
| 35 | | 1000 watt high pressure sodium - floodlight | 74 | | \$11.54 | \$854 | 0.00% | \$477 | 55.89% | | 55.89% |
| 36 | | 250 W Metal Halide Floodlight | 4,545 | | \$8.36 | \$37,996 | 0.22% | \$15,408 | 40.55% | | 40.55% |
| 37 | | 400 W Metal Halide Floodlight | 29,632 | | \$9.11 | \$269,948 | 1.54% | \$63,709 | 23.60% | | 23.60% |
| 38 | | 1,000 W Metal Halide Floodlight | 1,035 | | \$11.49 | \$11,892 | 0.07% | \$6,645 | 55.87% | | 55.87% |
| 39 | Facilities Charges: | | | | | | | | | | |
| 40 | | Poles and spans of secondary overhead circuit | 214,428 | | \$4.05 | \$868,433 | 4.96% | -\$868,433 | -100.00% | | -100.00% |
| 41 | | UG circuit in excess of 30 feet \$ per 25 feet - OP | 43,741 | | \$0.55 | \$24,058 | 0.14% | -\$24,058 | -100.00% | | -100.00% |
| 42 | | Underground wire lateral - up to 50 feet - CSP | 382,011 | | \$1.05 | \$401,112 | 2.29% | -\$401,112 | -100.00% | | -100.00% |
| 43 | | Pole Riser | 5,268 | | \$3.52 | \$18,543 | 0.11% | -\$18,543 | -100.00% | | -100.00% |
| 44 | | Overhead Spans | 166,719 | | \$0.71 | \$118,370 | 0.68% | -\$118,370 | -100.00% | | -100.00% |
| 45 | | Mastarms | | | | \$24,863 | 0.14% | -\$24,863 | -100.00% | | -100.00% |
| 46 | | Wood Pole | 96 | | \$2.19 | \$210 | 0.00% | -\$210 | -100.00% | | -100.00% |
| 47 | | Various Poles | | | | \$390,679 | 2.23% | -\$390,679 | -100.00% | | -100.00% |
| 48 | | | | | | | | | | | |
| 49 | | Total Base Distribution Revenue before Riders | 2,118,568 | 108,668,408 | | \$10,709,799 | | | | | |
| 50 | | | | | | | | | | | |
| 51 | | \$12 Cell Phone Charge | 0 | | \$12.00 | \$0 | 0.00% | \$0 | 0.00% | | 0.00% |
| 52 | | \$24 AMI Opt-Out Charge | 0 | | \$24.00 | \$0 | 0.00% | \$0 | 0.00% | | 0.00% |
| 53 | | \$43 Manual Meter Read Charge | 48 | | \$43.00 | \$2,064 | 0.01% | \$336 | 16.28% | | 16.28% |
| 54 | | | | | | | | | | | |
| 55 | RIDERS | | | | | | | | | | |
| 56 | | Universal Service Fund Rider | | | | | | | | | |
| 57 | | First 833,000 kWh | | 108,668,408 | 0.0024978 | \$271,432 | | | | | |
| 58 | | All Excess kWh | | 0 | 0.0001756 | \$0 | | | | | |
| 59 | | Total Charge | | | | \$271,432 | 1.55% | \$0 | 0.00% | | 0.00% |
| 60 | | | | | | | | | | | |
| 61 | | KWH Tax Rider: | | | | | | | | | |
| 62 | | First 2,000 KWH | | 100,953,387 | 0.00465 | \$469,433 | | | | | |
| 63 | | Next 13,000 KWH | | 7,009,126 | 0.00419 | \$29,368 | | | | | |
| 64 | | Excess of 15,000 KWH | | 148,732 | 0.00363 | \$540 | | | | | |
| 65 | | Total Charge | | | | \$499,341 | 2.85% | \$0 | 0.00% | | 0.00% |
| 66 | | | | | | | | | | | |
| 67 | | Energy Efficiency and Peak Demand Reduction Cost Recovery Rider | | 108,668,408 | 0.0005533 | \$60,126 | 0.34% | -\$60,126 | -100.00% | | -100.00% |
| 68 | | | | 10,709,799 | 12.82048% | \$1,373,048 | 7.85% | -\$1,373,048 | -100.00% | | -100.00% |
| 69 | | | | | | | | | | | |
| 70 | | Economic Development Cost Recovery Rider | | 10,709,799 | 1.35371% | \$144,980 | 0.83% | \$185,089 | 127.67% | | 127.67% |
| 71 | | | | | | | | | | | |
| 72 | | Enhanced Service Reliability Rider | | 10,709,799 | 3.48287% | \$373,008 | 2.13% | -\$407,530 | -109.25% | | -109.25% |
| 73 | | | | | | | | | | | |
| 74 | | Distribution Investment Rider | | 10,709,799 | 39.11127% | \$4,188,738 | 23.93% | -\$4,595,605 | -109.71% | | -109.71% |
| 75 | | | | | | | | | | | |
| 76 | | Tax Savings Credit Rider | | 108,668,408 | (0.0011100) | -\$120,622 | -0.69% | \$53,248 | -44.14% | | -44.14% |
| 77 | | | | | | | | | | | |
| 78 | | Total | 96 | 108,668,408 | | \$17,501,914 | 100.00% | -\$3,089,273 | -17.65% | | -17.65% |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Annualized Test Year Revenues at Proposed Rates vs.
Most Current Rates
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ► Original ___ Updated ___ Revised ___
Work Paper Reference No(s): WPE-4.1a through WPE-4.1n

Schedule E-4.1
Page 45 of 46
Witness Responsible: D.M. Roush

| Line No. | Rate Code (A) | Class/ Descript. (B) | Proposed Annualized | | | | % of Revenue to Total Revenue (G) | Proposed Revenue Total (H) |
|----------|---|----------------------|---------------------|--------------------|-------------------|----------------------|-----------------------------------|----------------------------|
| | | | Customer Bills (C) | Sales KW / KWH (D) | Proposed Rate (E) | Proposed Revenue (F) | | |
| 1 | SL | Street Lighting | | | | | | |
| 2 | CSP | | | | | | | |
| 3 | Electric Energy Rate (088/901) | | | | | | | |
| 4 | Customer Charge: | | 419 | | \$6.30 | \$2,640 | 0.03% | \$2,640 |
| 5 | Energy Charge | | | 28,831,494 | \$0.0124681 | \$359,474 | 4.59% | \$359,474 |
| 6 | | | | | | | | |
| 7 | On Wood Pole | | | | | | | |
| 8 | 100 watt high pressure sodium | | 179,211 | | 4.99 | \$894,263 | 11.42% | \$894,263 |
| 9 | 150 watt high pressure sodium | | 13,047 | | 5.15 | \$67,192 | 0.86% | \$67,192 |
| 10 | 200 watt high pressure sodium | | 16,284 | | 6.89 | \$112,197 | 1.43% | \$112,197 |
| 11 | 250 watt high pressure sodium | | 1,112 | | 12.49 | \$13,889 | 0.18% | \$13,889 |
| 12 | 400 watt high pressure sodium | | 4,097 | | 10.49 | \$42,978 | 0.55% | \$42,978 |
| 13 | 100 watt high pressure sodium - cut off | | 73 | | 4.99 | \$364 | 0.00% | \$364 |
| 14 | 250 watt high pressure sodium - cut off | | 71 | | 12.49 | \$887 | 0.01% | \$887 |
| 15 | 400 watt high pressure sodium - cut off | | 276 | | 10.49 | \$2,895 | 0.04% | \$2,895 |
| 16 | 100 watt mercury | | 221 | | 7.32 | \$1,618 | 0.02% | \$1,618 |
| 17 | 175 watt mercury | | 2,156 | | 4.93 | \$10,629 | 0.14% | \$10,629 |
| 18 | 400 watt mercury | | 1,230 | | 7.62 | \$9,373 | 0.12% | \$9,373 |
| 19 | | | | | | | | |
| 20 | Special Lighting: | | | | | | | |
| 21 | 100 watt high pressure sodium | | 2,987 | | 4.99 | \$14,905 | 0.19% | \$14,905 |
| 22 | 100 watt high pressure sodium | | 24 | | 4.99 | \$120 | 0.00% | \$120 |
| 23 | 100 watt high pressure sodium | | 5,359 | | 4.99 | \$26,741 | 0.34% | \$26,741 |
| 24 | 150 watt high pressure sodium | | 240 | | 5.15 | \$1,236 | 0.02% | \$1,236 |
| 25 | 150 watt high pressure sodium | | 2,521 | | 5.15 | \$12,983 | 0.17% | \$12,983 |
| 26 | 200 watt high pressure sodium | | 1,124 | | 6.89 | \$7,744 | 0.10% | \$7,744 |
| 27 | 200 watt high pressure sodium | | 216 | | 6.89 | \$1,488 | 0.02% | \$1,488 |
| 28 | 250 watt high pressure sodium | | 336 | | 12.49 | \$4,197 | 0.05% | \$4,197 |
| 29 | 400 watt high pressure sodium | | 634 | | 10.49 | \$6,651 | 0.08% | \$6,651 |
| 30 | 250 watt mercury vapor | | 9 | | 5.17 | \$47 | 0.00% | \$47 |
| 31 | OPCo | | | | | | | |
| 32 | Electric Energy Rate (522/901) | | | | | | | |
| 33 | Customer Charge: | | 5,810 | | \$6.30 | \$36,603 | 0.47% | \$36,603 |
| 34 | Energy Charge | | | 7,671,149 | \$0.0124681 | \$95,645 | 1.22% | \$95,645 |
| 35 | | | | | | | | |
| 36 | On Wood Pole | | | | | | | |
| 37 | 7,000 lumen mercury vapor | | 38,776 | | 4.93 | \$191,166 | 2.44% | \$191,166 |
| 38 | 11,000 lumen mercury vapor | | 4,390 | | 5.17 | \$22,696 | 0.29% | \$22,696 |
| 39 | 20,000 lumen mercury vapor | | 5,572 | | 7.62 | \$42,459 | 0.54% | \$42,459 |
| 40 | 50,000 lumen mercury vapor | | 0 | | 15.93 | \$0 | 0.00% | \$0 |
| 41 | 9,000 lumen high pressure sodium | | 690,355 | | 4.99 | \$3,444,871 | 43.98% | \$3,444,871 |
| 42 | 16,000 lumen high pressure sodium | | 59,504 | | 5.15 | \$306,446 | 3.91% | \$306,446 |
| 43 | 22,000 lumen high pressure sodium | | 81,506 | | 6.89 | \$561,576 | 7.17% | \$561,576 |
| 44 | 50,000 lumen high pressure sodium | | 7,139 | | 10.49 | \$74,888 | 0.96% | \$74,888 |
| 45 | 9,000 lumen high pressure sodium (post 1988) | | 24,808 | | 4.99 | \$123,792 | 1.58% | \$123,792 |
| 46 | 16,000 lumen high pressure sodium (post 1988) | | 0 | | 5.15 | \$0 | 0.00% | \$0 |
| 47 | 22,000 lumen high pressure sodium (post 1988) | | 6,801 | | 6.89 | \$46,859 | 0.60% | \$46,859 |
| 48 | 50,000 lumen high pressure sodium (post 1988) | | 1,454 | | 10.49 | \$15,252 | 0.19% | \$15,252 |
| 49 | | | | | | | | |
| 50 | On Metal Pole: | | | | | | | |
| 51 | 7,000 lumen mercury vapor | | 2,727 | | 4.93 | \$13,444 | 0.17% | \$13,444 |
| 52 | 11,000 lumen mercury vapor | | 0 | | 5.17 | \$0 | 0.00% | \$0 |
| 53 | 20,000 lumen mercury vapor | | 1,225 | | 7.62 | \$9,868 | 0.13% | \$9,868 |
| 54 | 50,000 lumen mercury vapor | | 413 | | 15.93 | \$6,579 | 0.08% | \$6,579 |
| 55 | 9,000 lumen high pressure sodium | | 4,042 | | 4.99 | \$20,170 | 0.26% | \$20,170 |
| 56 | 16,000 lumen high pressure sodium | | 1,766 | | 5.15 | \$9,095 | 0.12% | \$9,095 |
| 57 | 22,000 lumen high pressure sodium | | 15,562 | | 6.89 | \$107,222 | 1.37% | \$107,222 |
| 58 | 50,000 lumen high pressure sodium | | 7,413 | | 10.49 | \$77,762 | 0.99% | \$77,762 |
| 59 | 9,000 lumen high pressure sodium (post 1988) | | 0 | | 4.99 | \$0 | 0.00% | \$0 |
| 60 | 16,000 lumen high pressure sodium (post 1988) | | 0 | | 5.15 | \$0 | 0.00% | \$0 |
| 61 | 22,000 lumen high pressure sodium (post 1988) | | 595 | | 6.89 | \$4,100 | 0.05% | \$4,100 |
| 62 | 50,000 lumen high pressure sodium (post 1988) | | 533 | | 10.49 | \$5,591 | 0.07% | \$5,591 |
| 63 | | | | | | | | |
| 64 | Multiple Lamps on Metal Pole: | | | | | | | |
| 65 | 20,000 lumen mercury vapor | | 0 | | 7.62 | \$0 | 0.00% | \$0 |
| 66 | 9,000 lumen high pressure sodium | | 3,312 | | 4.99 | \$16,527 | 0.21% | \$16,527 |
| 67 | 16,000 lumen high pressure sodium | | 157 | | 5.15 | \$809 | 0.01% | \$809 |
| 68 | 22,000 lumen high pressure sodium | | 1,247 | | 6.89 | \$8,592 | 0.11% | \$8,592 |
| 69 | 50,000 lumen high pressure sodium | | 0 | | 10.49 | \$0 | 0.00% | \$0 |
| 70 | 9,000 lumen high pressure sodium (post 1988) | | 0 | | 4.99 | \$0 | 0.00% | \$0 |
| 71 | 16,000 lumen high pressure sodium (post 1988) | | 0 | | 5.15 | \$0 | 0.00% | \$0 |
| 72 | 22,000 lumen high pressure sodium (post 1988) | | 0 | | 6.89 | \$0 | 0.00% | \$0 |
| 73 | 50,000 lumen high pressure sodium (post 1988) | | 0 | | 10.49 | \$0 | 0.00% | \$0 |
| 74 | | | | | | | | |
| 75 | Post Top Unit: | | | | | | | |
| 76 | 7,000 lumen mercury vapor | | 0 | | 8.59 | \$0 | 0.00% | \$0 |
| 77 | 9,000 lumen high pressure sodium | | 9,559 | | 9.54 | \$91,193 | 1.16% | \$91,193 |
| 78 | 9,000 lumen high pressure sodium (post 1988) | | 20,620 | | 9.54 | \$198,623 | 2.54% | \$198,623 |
| 79 | | | | | | | | |
| 80 | Special Lighting: | | | | | | | |
| 81 | 9,000 lumen high pressure sodium | | 1,794 | | 4.99 | \$8,952 | 0.11% | \$8,952 |
| 82 | 50,000 lumen high pressure sodium | | 83 | | 10.49 | \$871 | 0.01% | \$871 |
| 83 | 16,000 lumen high pressure sodium (Tiffin) | | 136 | | 5.15 | \$700 | 0.01% | \$700 |
| 84 | 9,000 lumen high pressure sodium | | 3,485 | | 4.99 | \$17,390 | 0.22% | \$17,390 |
| 85 | 9,000 lumen high pressure sodium | | 3,105 | | 4.99 | \$15,494 | 0.20% | \$15,494 |
| 86 | 9,000 lumen high pressure sodium | | 119 | | 4.99 | \$594 | 0.01% | \$594 |
| 87 | Receptacle charge | | 3,102 | | 2.24 | \$6,948 | 0.09% | \$6,948 |
| 88 | | | | | | | | |
| 89 | Facilities Charges: | | | | | \$0 | 0.00% | \$0 |
| 90 | | | | | | | | |
| 91 | Total Base Distribution Revenue before Riders | | 1,239,027 | 36,502,643 | | 7,177,286 | | |
| 92 | | | | | | | | |
| 93 | Cell Phone Charge | | 0 | | \$12.00 | \$0 | 0.00% | \$0 |
| 94 | AMI Opt-Out Charge | | 0 | | \$24.00 | \$0 | 0.00% | \$0 |
| 95 | Manual Meter Read Charge | | 0 | | \$50.00 | \$0 | 0.00% | \$0 |
| 96 | | | | | | | | |
| 97 | RIDERS | | | | | | | |
| 98 | Universal Service Fund Rider | | | | | | | |
| 99 | First 833,000 KWH | | | 97,236,876 | 0.0024978 | \$242,878 | | |
| 100 | All Excess KWH | | | 1,638,189 | 0.0001756 | \$288 | | |
| 101 | Total Charge | | | | | \$243,166 | 3.10% | \$243,166 |
| 102 | | | | | | | | |
| 103 | KWH Tax Rider: | | | | | | | |
| 104 | First 2,000 KWH | | | 16,971,181 | 0.00465 | \$78,916 | | |
| 105 | Next 13,000 KWH | | | 26,918,602 | 0.00419 | \$112,789 | | |
| 106 | Excess of 15,000 KWH | | | 54,984,259 | 0.00363 | \$199,593 | | |
| 107 | Total Charge | | | | | \$391,298 | 5.00% | \$391,298 |
| 108 | | | | | | | | |
| 109 | Energy Efficiency and Peak Demand Reduction Cost Recovery Rider | | | 98,875,065 | - | \$0 | 0.00% | \$0 |
| 110 | | | | 7,177,286 | 0.00000% | \$0 | 0.00% | \$0 |
| 111 | | | | | | | | |
| 112 | Economic Development Cost Recovery Rider | | | 7,177,286 | 2.38866% | \$171,441 | 2.19% | \$171,441 |
| 113 | | | | | | | | |
| 114 | Enhanced Service Reliability Rider | | | 7,177,286 | -0.24983% | -\$17,931 | -0.23% | -\$17,931 |
| 115 | | | | | | | | |
| 116 | grdSMART Rider - Phase 2 | | 14,551 | | \$8.66 | \$126,012 | 1.61% | \$126,012 |
| 117 | | | | | | | | |
| 118 | Smart City Rider | | 14,551 | | \$0.93 | \$13,532 | 0.17% | \$13,532 |
| 119 | | | | | | | | |
| 120 | Distribution Investment Rider | | | 7,177,286 | -2.94443% | -\$211,330 | -2.70% | -\$211,330 |
| 121 | | | | | | | | |
| 122 | Tax Savings Credit Rider | | | 98,875,065 | (0.0006200) | -\$61,303 | -0.78% | -\$61,303 |
| 123 | | | | | | | | |
| 124 | Total | | 14,551 | 98,875,065 | | \$7,832,171 | 100.00% | \$7,832,171 |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Annualized Test Year Revenues at Proposed Rates vs.
Most Current Rates
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: Original Updated Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1n

Schedule E-4.1
Page 46 of 46
Witness Responsible: D.M. Roush

| Line No. | Rate Code (A) | Class/ Descript. (B) | Customer Bills (C) | Sales KW / KWH (D) | Most Current Rate (J) | Current Annualized Revenue (K) | % of Revenue to Total Revenue (L) | Increase In Revenue (M=F-K) | % Increase in Revenue (N=F-K/K) | Total Revenue % Increase (O) |
|----------|---|----------------------|--------------------|--------------------|-----------------------|--------------------------------|-----------------------------------|-----------------------------|---------------------------------|------------------------------|
| | | | | | | | | | | |
| 1 | SL | Street Lighting | | | | | | | | |
| 2 | CSP | | | | | | | | | |
| 3 | Electric Energy Rate (088/901) | | | | \$3.90 | \$1,634 | 0.02% | \$1,006 | 61.54% | 61.54% |
| 4 | Customer Charge: | | 419 | | \$0.0106106 | \$305,919 | 2.86% | \$53,555 | 17.51% | 17.51% |
| 5 | Energy Charge | | | 28,831,494 | | | | | | |
| 6 | | | | | | | | | | |
| 7 | On Wood Pole | | | | | | | | | |
| 8 | 100 watt high pressure sodium | | 179,211 | | \$6.57 | \$1,177,416 | 11.01% | -\$283,153 | -24.05% | -24.05% |
| 9 | 150 watt high pressure sodium | | 13,047 | | \$7.46 | \$97,331 | 0.91% | -\$30,139 | -30.97% | -30.97% |
| 10 | 200 watt high pressure sodium | | 16,284 | | \$9.59 | \$156,164 | 1.46% | -\$43,967 | -28.15% | -28.15% |
| 11 | 250 watt high pressure sodium | | 1,112 | | \$10.58 | \$11,765 | 0.11% | \$2,124 | 18.05% | 18.05% |
| 12 | 400 watt high pressure sodium | | 4,097 | | \$11.92 | \$48,836 | 0.46% | -\$5,859 | -12.00% | -12.00% |
| 13 | 100 watt high pressure sodium - cut off | | 73 | | \$9.43 | \$688 | 0.01% | -\$324 | -47.08% | -47.08% |
| 14 | 250 watt high pressure sodium - cut off | | 71 | | \$15.14 | \$1,075 | 0.01% | -\$188 | -17.50% | -17.50% |
| 15 | 400 watt high pressure sodium - cut off | | 276 | | \$19.34 | \$5,338 | 0.05% | -\$2,443 | -45.76% | -45.76% |
| 16 | 100 watt mercury | | 221 | | \$6.00 | \$1,326 | 0.01% | \$232 | 22.00% | 22.00% |
| 17 | 175 watt mercury | | 2,156 | | \$6.89 | \$14,855 | 0.14% | -\$4,226 | -28.45% | -28.45% |
| 18 | 400 watt mercury | | 1,230 | | \$11.17 | \$13,739 | 0.13% | -\$4,367 | -31.78% | -31.78% |
| 19 | | | | | | | | | | |
| 20 | Special Lighting: | | | | | | | | | |
| 21 | 100 watt high pressure sodium | | 2,987 | | \$0.66 | \$1,971 | 0.02% | \$12,934 | 656.06% | 656.06% |
| 22 | 100 watt high pressure sodium | | 24 | | \$2.81 | \$67 | 0.00% | \$52 | 77.58% | 77.58% |
| 23 | 100 watt high pressure sodium | | 5,359 | | \$3.70 | \$19,828 | 0.19% | \$6,913 | 34.86% | 34.86% |
| 24 | 150 watt high pressure sodium | | 240 | | \$3.86 | \$926 | 0.01% | \$310 | 33.42% | 33.42% |
| 25 | 150 watt high pressure sodium | | 2,521 | | \$4.95 | \$12,479 | 0.12% | \$504 | 4.04% | 4.04% |
| 26 | 200 watt high pressure sodium | | 1,124 | | \$5.59 | \$6,283 | 0.06% | \$1,461 | 23.26% | 23.26% |
| 27 | 200 watt high pressure sodium | | 216 | | \$9.60 | \$2,074 | 0.02% | -\$585 | -28.23% | -28.23% |
| 28 | 250 watt high pressure sodium | | 336 | | \$8.09 | \$2,718 | 0.03% | \$1,478 | 54.39% | 54.39% |
| 29 | 400 watt high pressure sodium | | 634 | | \$12.98 | \$8,229 | 0.08% | -\$1,579 | -19.18% | -19.18% |
| 30 | 250 watt mercury vapor | | 9 | | \$2.16 | \$19 | 0.00% | \$27 | 139.35% | 139.35% |
| 31 | OPCo | | | | | | | | | |
| 32 | Electric Energy Rate (522/901) | | | | | | | | | |
| 33 | Customer Charge: | | 5,810 | | \$5.51 | \$32,013 | 0.30% | \$4,590 | 14.34% | 14.34% |
| 34 | Energy Charge | | | 7,671,149 | \$0.0094381 | \$72,401 | 0.68% | \$23,244 | 32.10% | 32.10% |
| 35 | | | | | | | | | | |
| 36 | On Wood Pole | | | | | | | | | |
| 37 | 7,000 lumen mercury vapor | | 38,776 | | \$3.67 | \$142,308 | 1.33% | \$48,858 | 34.33% | 34.33% |
| 38 | 11,000 lumen mercury vapor | | 4,390 | | \$4.24 | \$18,614 | 0.17% | \$4,083 | 21.93% | 21.93% |
| 39 | 20,000 lumen mercury vapor | | 5,572 | | \$4.54 | \$25,297 | 0.24% | \$17,162 | 67.84% | 67.84% |
| 40 | 50,000 lumen mercury vapor | | 0 | | \$8.23 | \$0 | 0.00% | \$0 | 0.00% | 0.00% |
| 41 | 9,000 lumen high pressure sodium | | 690,355 | | \$3.25 | \$2,243,654 | 20.99% | \$1,201,218 | 53.54% | 53.54% |
| 42 | 16,000 lumen high pressure sodium | | 59,504 | | \$3.31 | \$196,958 | 1.84% | \$109,487 | 55.59% | 55.59% |
| 43 | 22,000 lumen high pressure sodium | | 81,506 | | \$3.80 | \$309,723 | 2.90% | \$251,854 | 81.32% | 81.32% |
| 44 | 50,000 lumen high pressure sodium | | 7,139 | | \$4.11 | \$29,341 | 0.27% | \$45,547 | 155.23% | 155.23% |
| 45 | 9,000 lumen high pressure sodium (post 1998) | | 24,808 | | \$8.98 | \$222,776 | 2.08% | -\$98,984 | -44.43% | -44.43% |
| 46 | 16,000 lumen high pressure sodium (post 1998) | | 0 | | \$9.04 | \$0 | 0.00% | \$0 | 0.00% | 0.00% |
| 47 | 22,000 lumen high pressure sodium (post 1998) | | 6,801 | | \$9.54 | \$64,882 | 0.61% | -\$18,023 | -27.78% | -27.78% |
| 48 | 50,000 lumen high pressure sodium (post 1998) | | 1,454 | | \$9.86 | \$14,336 | 0.13% | \$916 | 6.39% | 6.39% |
| 49 | | | | | | | | | | |
| 50 | On Metal Pole: | | | | | | | | | |
| 51 | 7,000 lumen mercury vapor | | 2,727 | | \$7.11 | \$19,389 | 0.18% | -\$5,945 | -30.66% | -30.66% |
| 52 | 11,000 lumen mercury vapor | | 0 | | \$8.35 | \$0 | 0.00% | \$0 | 0.00% | 0.00% |
| 53 | 20,000 lumen mercury vapor | | 1,295 | | \$8.96 | \$11,603 | 0.11% | -\$1,735 | -14.96% | -14.96% |
| 54 | 50,000 lumen mercury vapor | | 413 | | \$13.08 | \$5,402 | 0.05% | \$1,177 | 21.79% | 21.79% |
| 55 | 9,000 lumen high pressure sodium | | 4,042 | | \$8.09 | \$32,700 | 0.31% | -\$12,530 | -38.32% | -38.32% |
| 56 | 16,000 lumen high pressure sodium | | 1,766 | | \$8.13 | \$14,358 | 0.13% | -\$5,263 | -36.65% | -36.65% |
| 57 | 22,000 lumen high pressure sodium | | 15,662 | | \$8.64 | \$134,456 | 1.26% | -\$27,234 | -20.25% | -20.25% |
| 58 | 50,000 lumen high pressure sodium | | 7,413 | | \$8.95 | \$66,346 | 0.62% | \$11,416 | 17.21% | 17.21% |
| 59 | 9,000 lumen high pressure sodium (post 1998) | | 0 | | \$23.22 | \$0 | 0.00% | \$0 | 0.00% | 0.00% |
| 60 | 16,000 lumen high pressure sodium (post 1998) | | 0 | | \$23.28 | \$0 | 0.00% | \$0 | 0.00% | 0.00% |
| 61 | 22,000 lumen high pressure sodium (post 1998) | | 595 | | \$23.77 | \$14,143 | 0.13% | -\$10,044 | -71.01% | -71.01% |
| 62 | 50,000 lumen high pressure sodium (post 1998) | | 533 | | \$24.09 | \$12,840 | 0.12% | -\$7,249 | -56.45% | -56.45% |
| 63 | | | | | | | | | | |
| 64 | Multiple Lamps on Metal Pole: | | | | | | | | | |
| 65 | 20,000 lumen mercury vapor | | 0 | | \$6.96 | \$0 | 0.00% | \$0 | 0.00% | 0.00% |
| 66 | 9,000 lumen high pressure sodium | | 3,312 | | \$5.66 | \$18,746 | 0.18% | -\$2,219 | -11.84% | -11.84% |
| 67 | 16,000 lumen high pressure sodium | | 157 | | \$5.71 | \$896 | 0.01% | -\$88 | -9.81% | -9.81% |
| 68 | 22,000 lumen high pressure sodium | | 1,247 | | \$6.22 | \$7,756 | 0.07% | \$835 | 10.77% | 10.77% |
| 69 | 50,000 lumen high pressure sodium | | 0 | | \$6.53 | \$0 | 0.00% | \$0 | 0.00% | 0.00% |
| 70 | 9,000 lumen high pressure sodium (post 1998) | | 0 | | \$13.23 | \$0 | 0.00% | \$0 | 0.00% | 0.00% |
| 71 | 16,000 lumen high pressure sodium (post 1998) | | 0 | | \$13.28 | \$0 | 0.00% | \$0 | 0.00% | 0.00% |
| 72 | 22,000 lumen high pressure sodium (post 1998) | | 0 | | \$13.79 | \$0 | 0.00% | \$0 | 0.00% | 0.00% |
| 73 | 50,000 lumen high pressure sodium (post 1998) | | 0 | | \$14.10 | \$0 | 0.00% | \$0 | 0.00% | 0.00% |
| 74 | | | | | | | | | | |
| 75 | Post Top Unit: | | | | | | | | | |
| 76 | 7,000 lumen mercury vapor | | 0 | | \$7.04 | \$0 | 0.00% | \$0 | 0.00% | 0.00% |
| 77 | 9,000 lumen high pressure sodium | | 9,559 | | \$6.77 | \$64,714 | 0.61% | \$26,478 | 40.92% | 40.92% |
| 78 | 9,000 lumen high pressure sodium (post 1998) | | 20,620 | | \$6.31 | \$173,014 | 1.62% | \$25,609 | 14.80% | 14.80% |
| 79 | | | | | | | | | | |
| 80 | Special Lighting: | | | | | | | | | |
| 81 | 9,000 lumen high pressure sodium | | 1,794 | | \$11.07 | \$19,860 | 0.19% | -\$10,908 | -54.92% | -54.92% |
| 82 | 50,000 lumen high pressure sodium | | 83 | | \$8.43 | \$700 | 0.01% | \$171 | 24.44% | 24.44% |
| 83 | 16,000 lumen high pressure sodium (Tiffin) | | 136 | | \$22.63 | \$3,078 | 0.03% | -\$2,377 | -77.24% | -77.24% |
| 84 | 9,000 lumen high pressure sodium | | 3,485 | | \$3.26 | \$11,361 | 0.11% | \$6,029 | 53.07% | 53.07% |
| 85 | 9,000 lumen high pressure sodium | | 3,105 | | \$3.39 | \$10,526 | 0.10% | \$4,968 | 47.20% | 47.20% |
| 86 | 9,000 lumen high pressure sodium | | 119 | | \$11.61 | \$1,382 | 0.01% | -\$788 | -57.02% | -57.02% |
| 87 | Receptacle charge | | 3,102 | | \$1.84 | \$5,708 | 0.05% | \$1,241 | 21.74% | 21.74% |
| 88 | | | | | | | | | | |
| 89 | Facilities Charges: | | | | | \$468,116 | 4.38% | -\$468,116 | -100.00% | -100.00% |
| 90 | | | | | | | | | | |
| 91 | Total Base Distribution Revenue before Riders | | 1,239,027 | 36,502,643 | | 6,360,078 | | | | |
| 92 | | | | | | | | | | |
| 93 | \$12 Cell Phone Charge | | 0 | | \$12.00 | \$0 | 0.00% | \$0 | 0.00% | 0.00% |
| 94 | \$24 AMI Opt-Out Charge | | 0 | | \$24.00 | \$0 | 0.00% | \$0 | 0.00% | 0.00% |
| 95 | \$43 Manual Meter Read Charge | | 0 | | \$43.00 | \$0 | 0.00% | \$0 | 0.00% | 0.00% |
| 96 | | | | | | | | | | |
| 97 | RIDERS | | | | | | | | | |
| 98 | Universal Service Fund Rider | | | | | | | | | |
| 99 | First 833,000 KWH | | | 97,236,876 | 0.0024978 | \$242,878 | | | | |
| 100 | All Excess KWH | | | 1,638,189 | 0.0001756 | \$288 | | | | |
| 101 | Total Charge | | | | | \$243,166 | 2.27% | \$0 | 0.00% | 0.00% |
| 102 | | | | | | | | | | |
| 103 | KWH Tax Rider: | | | | | | | | | |
| 104 | First 2,000 KWH | | | 16,971,181 | 0.00465 | \$78,916 | | | | |
| 105 | Next 13,000 KWH | | | 26,918,602 | 0.00419 | \$112,789 | | | | |
| 106 | Excess of 15,000 KWH | | | 54,984,259 | 0.00363 | \$199,593 | | | | |
| 107 | Total Charge | | | | | \$391,298 | 3.66% | \$0 | 0.00% | 0.00% |
| 108 | | | | | | | | | | |
| 109 | Energy Efficiency and Peak Demand Reduction Cost Recovery Rider | | | 98,875,065 | 0.0005533 | \$54,708 | 0.51% | -\$54,708 | -100.00% | -100.00% |
| 110 | | | | 6,360,078 | 12.82048% | \$815,393 | 7.63% | -\$815,393 | -100.00% | -100.00% |
| 111 | | | | | | | | | | |
| 112 | Economic Development Cost Recovery Rider | | | 6,360,078 | 1.35371% | \$86,097 | 0.81% | \$85,344 | 99.13% | 99.13% |
| 113 | | | | | | | | | | |
| 114 | Enhanced Service Reliability Rider | | | 6,360,078 | 3.48287% | \$221,513 | 2.07% | -\$239,444 | -108.09% | -108.09% |
| 115 | | | | | | | | | | |
| 116 | gridSMART Rider - Phase 2 | | | 14,551 | \$8.66 | \$126,012 | 1.18% | \$0 | 0.00% | 0.00% |
| 117 | | | | | | | | | | |
| 118 | Smart City Rider | | | 14,551 | \$0.93 | \$13,532 | 0.13% | \$0 | 0.00% | 0.00% |
| 119 | | | | | | | | | | |
| 120 | Distribution Investment Rider | | | 6,360,078 | 39.1127% | \$2,487,507 | 23.27% | -\$2,698,838 | -108.50% | -108.50% |
| 121 | | | | | | | | | | |
| 122 | Tax Savings Credit Rider | | | 98,875,065 | (0.0011100) | -\$109,751 | -1.03% | \$48,449 | -44.14% | -44.14% |
| 123 | | | | | | | | | | |
| 124 | Total | | 14,551 | 98,875,065 | | \$10,689,552 | 100.00% | -\$2,857,382 | -26.73% | -26.73% |

VOLUME TWO
(PART 2 of 2)

SCHEDULE E-5

SCHEDULE E-5 TYPICAL BILL COMPARISON

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Typical Bill Comparison
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ☒Original ☐Updated ☐Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1g

Schedule E-5
Page 1 of 28
Witness Responsible: D. Roush / A. Moore

| Line No. | Rate Code | Level of Demand (A) | Level of Usage (B) | Current Bill (C) | Proposed Bill (D) | Dollar Increase (E=D-C) | % Increase (F = E÷C) | Annualized Fuel Cost Additions to Bill (G) | Current Total Bill Including Fuel (H = C+G) | Proposed Total Bill Including Fuel (I= D+G) | % Change (J=E÷H) |
|----------|-----------|---------------------|--------------------|------------------|-------------------|-------------------------|----------------------|--|---|---|------------------|
| 1 | | | | | | | | | | | |
| 2 | OP RS | | 0 | 13.02 | 15.12 | 2.10 | 16.10% | - | 13.02 | 15.12 | 16.10% |
| 3 | | | 30 | 15.07 | 17.17 | 2.10 | 13.93% | 1.21 | 16.28 | 18.38 | 12.89% |
| 4 | | | 70 | 17.81 | 19.91 | 2.10 | 11.81% | 2.82 | 20.63 | 22.73 | 10.20% |
| 5 | | | 120 | 21.23 | 23.34 | 2.11 | 9.93% | 4.83 | 26.06 | 28.17 | 8.09% |
| 6 | | | 200 | 26.70 | 28.82 | 2.12 | 7.92% | 8.05 | 34.75 | 36.87 | 6.09% |
| 7 | | | 300 | 33.54 | 35.67 | 2.13 | 6.34% | 12.08 | 45.62 | 47.74 | 4.66% |
| 8 | | | 500 | 47.22 | 49.37 | 2.15 | 4.54% | 20.13 | 67.35 | 69.50 | 3.19% |
| 9 | | | 800 | 67.74 | 69.91 | 2.17 | 3.21% | 32.21 | 99.95 | 102.12 | 2.18% |
| 10 | | | 1,000 | 81.42 | 83.61 | 2.19 | 2.69% | 40.26 | 121.68 | 123.87 | 1.80% |
| 11 | | | 1,200 | 95.10 | 97.31 | 2.21 | 2.33% | 48.31 | 143.41 | 145.63 | 1.54% |
| 12 | | | 1,500 | 115.62 | 117.86 | 2.24 | 1.94% | 60.39 | 176.01 | 178.25 | 1.27% |
| 13 | | | 2,000 | 149.82 | 152.11 | 2.29 | 1.53% | 80.52 | 230.34 | 232.63 | 0.99% |
| 14 | | | 4,000 | 285.70 | 288.19 | 2.49 | 0.87% | 161.04 | 446.74 | 449.23 | 0.56% |
| 15 | | | 5,000 | 353.64 | 356.22 | 2.58 | 0.73% | 201.30 | 554.94 | 557.52 | 0.47% |
| 16 | | | 8,000 | 557.46 | 560.33 | 2.88 | 0.52% | 322.08 | 879.54 | 882.41 | 0.33% |
| 17 | | | 10,000 | 693.34 | 696.41 | 3.07 | 0.44% | 402.60 | 1,095.94 | 1,099.01 | 0.28% |
| 18 | | | 12,000 | 829.21 | 832.48 | 3.27 | 0.39% | 483.12 | 1,312.33 | 1,315.60 | 0.25% |
| 19 | | | 15,000 | 1,033.03 | 1,036.59 | 3.56 | 0.34% | 603.90 | 1,636.93 | 1,640.49 | 0.22% |
| 20 | | | | | | | | | | | |
| 21 | OP RS-TOD | | | | | | | | | | |
| 22 | On - Peak | 25% | 1,000 | 82.03 | 83.03 | 1.00 | 1.22% | 40.26 | 122.29 | 123.29 | 0.82% |
| 23 | Off-Peak | 75% | 2,000 | 149.85 | 150.95 | 1.10 | 0.73% | 80.52 | 230.37 | 231.47 | 0.48% |
| 24 | | | 3,000 | 217.21 | 218.41 | 1.20 | 0.55% | 120.78 | 337.99 | 339.19 | 0.35% |
| 25 | | | 4,000 | 284.57 | 285.86 | 1.29 | 0.45% | 161.04 | 445.61 | 446.90 | 0.29% |
| 26 | | | 5,000 | 351.93 | 353.32 | 1.39 | 0.40% | 201.30 | 553.23 | 554.62 | 0.25% |
| 27 | | | 6,000 | 419.29 | 420.78 | 1.49 | 0.36% | 241.56 | 660.85 | 662.34 | 0.23% |
| 28 | | | 7,000 | 486.65 | 488.24 | 1.59 | 0.33% | 281.82 | 768.47 | 770.06 | 0.21% |
| 29 | | | 8,000 | 554.01 | 555.69 | 1.68 | 0.30% | 322.08 | 876.09 | 877.77 | 0.19% |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Typical Bill Comparison
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ☒ Original ☐ Updated ☐ Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1g

Schedule E-5
Page 2 of 28
Witness Responsible: D. Roush / A. Moore

| Line No. | Rate Code | Level of Demand (A) | Level of Usage (B) | Current Bill (C) | Proposed Bill (D) | Dollar Increase (E=D-C) | % Increase (F = E÷C) | Annualized Fuel Cost Additions to Bill (G) | Current Total Bill Including Fuel (H = C+G) | Proposed Total Bill Including Fuel (I= D+G) | % Change (J=E÷H) |
|----------|-----------|---------------------|--------------------|------------------|-------------------|-------------------------|----------------------|--|---|---|------------------|
| 1 | OP RS-TOD | | | | | | | | | | |
| 2 | On - Peak | 30% | 1,000 | 82.83 | 83.83 | 1.00 | 1.21% | 40.26 | 123.09 | 124.09 | 0.81% |
| 3 | Off-Peak | 70% | 2,000 | 151.45 | 152.55 | 1.10 | 0.73% | 80.52 | 231.97 | 233.07 | 0.47% |
| 4 | | | 3,000 | 219.61 | 220.81 | 1.20 | 0.54% | 120.78 | 340.39 | 341.59 | 0.35% |
| 5 | | | 4,000 | 287.77 | 289.06 | 1.29 | 0.45% | 161.04 | 448.81 | 450.10 | 0.29% |
| 6 | | | 5,000 | 355.93 | 357.32 | 1.39 | 0.39% | 201.30 | 557.23 | 558.62 | 0.25% |
| 7 | | | 6,000 | 424.09 | 425.58 | 1.49 | 0.35% | 241.56 | 665.65 | 667.14 | 0.22% |
| 8 | | | 7,000 | 492.25 | 493.83 | 1.59 | 0.32% | 281.82 | 774.07 | 775.65 | 0.21% |
| 9 | | | 8,000 | 560.41 | 562.09 | 1.68 | 0.30% | 322.08 | 882.49 | 884.17 | 0.19% |
| 10 | OP RS-TOD | | | | | | | | | | |
| 11 | On - Peak | 35% | 1,000 | 83.63 | 84.63 | 1.00 | 1.20% | 40.26 | 123.89 | 124.89 | 0.81% |
| 12 | Off-Peak | 65% | 2,000 | 153.05 | 154.15 | 1.10 | 0.72% | 80.52 | 233.57 | 234.67 | 0.47% |
| 13 | | | 3,000 | 222.01 | 223.21 | 1.20 | 0.54% | 120.78 | 342.79 | 343.99 | 0.35% |
| 14 | | | 4,000 | 290.97 | 292.26 | 1.29 | 0.44% | 161.04 | 452.01 | 453.30 | 0.29% |
| 15 | | | 5,000 | 359.93 | 361.32 | 1.39 | 0.39% | 201.30 | 561.23 | 562.62 | 0.25% |
| 16 | | | 6,000 | 428.89 | 430.37 | 1.49 | 0.35% | 241.56 | 670.45 | 671.93 | 0.22% |
| 17 | | | 7,000 | 497.84 | 499.43 | 1.59 | 0.32% | 281.82 | 779.66 | 781.25 | 0.20% |
| 18 | | | 8,000 | 566.80 | 568.49 | 1.68 | 0.30% | 322.08 | 888.88 | 890.57 | 0.19% |
| 19 | | | | | | | | | | | |
| 20 | OP RS-ES | | | | | | | | | | |
| 21 | On - Peak | 15% | 1,000 | 80.43 | 81.43 | 1.00 | 1.24% | 40.26 | 120.69 | 121.69 | 0.83% |
| 22 | Off-Peak | 85% | 2,000 | 146.65 | 147.75 | 1.10 | 0.75% | 80.52 | 227.17 | 228.27 | 0.48% |
| 23 | | | 3,000 | 212.41 | 213.61 | 1.20 | 0.56% | 120.78 | 333.19 | 334.39 | 0.36% |
| 24 | | | 4,000 | 278.17 | 279.47 | 1.29 | 0.47% | 161.04 | 439.21 | 440.51 | 0.29% |
| 25 | | | 5,000 | 343.93 | 345.32 | 1.39 | 0.40% | 201.30 | 545.23 | 546.62 | 0.26% |
| 26 | | | 6,000 | 409.69 | 411.18 | 1.49 | 0.36% | 241.56 | 651.25 | 652.74 | 0.23% |
| 27 | | | 7,000 | 475.45 | 477.04 | 1.59 | 0.33% | 281.82 | 757.27 | 758.86 | 0.21% |
| 28 | | | 8,000 | 541.21 | 542.90 | 1.68 | 0.31% | 322.08 | 863.29 | 864.98 | 0.20% |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Typical Bill Comparison
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ☒ Original ☐ Updated ☐ Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1g

Schedule E-5
Page 3 of 28
Witness Responsible: D. Roush / A. Moore

| Line No. | Rate Code | Level of Demand (A) | Level of Usage (B) | Current Bill (C) | Proposed Bill (D) | Dollar Increase (E=D-C) | % Increase (F = E÷C) | Annualized Fuel Cost Additions to Bill (G) | Current Total Bill Including Fuel (H = C+G) | Proposed Total Bill Including Fuel (I= D+G) | % Change (J=E÷H) |
|----------|-----------|---------------------|--------------------|------------------|-------------------|-------------------------|----------------------|--|---|---|------------------|
| 1 | OP RS-ES | | | | | | | | | | |
| 2 | On - Peak | 20% | 1,000 | 81.23 | 82.23 | 1.00 | 1.23% | 40.26 | 121.49 | 122.49 | 0.82% |
| 3 | Off-Peak | 80% | 2,000 | 148.25 | 149.35 | 1.10 | 0.74% | 80.52 | 228.77 | 229.87 | 0.48% |
| 4 | | | 3,000 | 214.81 | 216.01 | 1.20 | 0.56% | 120.78 | 335.59 | 336.79 | 0.36% |
| 5 | | | 4,000 | 281.37 | 282.67 | 1.29 | 0.46% | 161.04 | 442.41 | 443.71 | 0.29% |
| 6 | | | 5,000 | 347.93 | 349.32 | 1.39 | 0.40% | 201.30 | 549.23 | 550.62 | 0.25% |
| 7 | | | 6,000 | 414.49 | 415.98 | 1.49 | 0.36% | 241.56 | 656.05 | 657.54 | 0.23% |
| 8 | | | 7,000 | 481.05 | 482.64 | 1.59 | 0.33% | 281.82 | 762.87 | 764.46 | 0.21% |
| 9 | | | 8,000 | 547.61 | 549.29 | 1.68 | 0.31% | 322.08 | 869.69 | 871.37 | 0.19% |
| 10 | OP RS-ES | | | | | | | | | | |
| 11 | On - Peak | 25% | 1,000 | 82.03 | 83.03 | 1.00 | 1.22% | 40.26 | 122.29 | 123.29 | 0.82% |
| 12 | Off-Peak | 75% | 2,000 | 149.85 | 150.95 | 1.10 | 0.73% | 80.52 | 230.37 | 231.47 | 0.48% |
| 13 | | | 3,000 | 217.21 | 218.41 | 1.20 | 0.55% | 120.78 | 337.99 | 339.19 | 0.35% |
| 14 | | | 4,000 | 284.57 | 285.86 | 1.29 | 0.45% | 161.04 | 445.61 | 446.90 | 0.29% |
| 15 | | | 5,000 | 351.93 | 353.32 | 1.39 | 0.40% | 201.30 | 553.23 | 554.62 | 0.25% |
| 16 | | | 6,000 | 419.29 | 420.78 | 1.49 | 0.36% | 241.56 | 660.85 | 662.34 | 0.23% |
| 17 | | | 7,000 | 486.65 | 488.24 | 1.59 | 0.33% | 281.82 | 768.47 | 770.06 | 0.21% |
| 18 | | | 8,000 | 554.01 | 555.69 | 1.68 | 0.30% | 322.08 | 876.09 | 877.77 | 0.19% |
| 19 | | | | | | | | | | | |
| 20 | OP GS-1 | | | | | | | | | | |
| 21 | Unmetered | | 50 | 25.03 | 18.59 | (6.44) | -25.72% | 2.01 | 27.04 | 20.60 | -23.80% |
| 22 | | | 100 | 26.91 | 21.34 | (5.57) | -20.71% | 4.03 | 30.94 | 25.37 | -18.01% |
| 23 | | | 150 | 28.80 | 24.09 | (4.71) | -16.35% | 6.04 | 34.84 | 30.13 | -13.51% |
| 24 | | | 200 | 30.69 | 26.84 | (3.84) | -12.53% | 8.05 | 38.74 | 34.89 | -9.92% |
| 25 | | | 400 | 38.23 | 37.85 | (0.39) | -1.01% | 16.10 | 54.34 | 53.95 | -0.71% |
| 26 | | | 700 | 49.56 | 54.35 | 4.80 | 9.68% | 28.18 | 77.74 | 82.53 | 6.17% |
| 27 | | | 1,000 | 60.88 | 70.86 | 9.98 | 16.40% | 40.26 | 101.14 | 111.12 | 9.87% |
| 28 | | | 1,500 | 79.74 | 98.37 | 18.62 | 23.35% | 60.39 | 140.13 | 158.76 | 13.29% |
| 29 | | | 2,000 | 98.61 | 125.88 | 27.26 | 27.65% | 80.52 | 179.13 | 206.40 | 15.22% |
| 30 | | | 4,000 | 173.16 | 234.99 | 61.83 | 35.71% | 161.04 | 334.20 | 396.03 | 18.50% |
| 31 | | | 8,000 | 322.27 | 453.23 | 130.96 | 40.64% | 322.08 | 644.35 | 775.31 | 20.32% |
| 32 | | | 10,000 | 396.82 | 562.35 | 165.53 | 41.71% | 402.60 | 799.42 | 964.95 | 20.71% |
| 33 | | | 15,000 | 583.20 | 835.14 | 251.94 | 43.20% | 603.90 | 1,187.10 | 1,439.04 | 21.22% |
| 34 | | | 25,000 | 950.36 | 1,375.13 | 424.77 | 44.70% | 1,006.50 | 1,956.86 | 2,381.63 | 21.71% |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Typical Bill Comparison
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ► Original___Updated___Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1g

Schedule E-5
Page 4 of 28
Witness Responsible: D. Roush / A. Moore

[illegible]

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Typical Bill Comparison
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ☒ Original ☐ Updated ☐ Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1g

Schedule E-5
Page 5 of 28
Witness Responsible: D. Roush / A. Moore

| Line No. | Rate Code | Level of Demand (A) | Level of Usage (B) | Current Bill (C) | Proposed Bill (D) | Dollar Increase (E=D-C) | % Increase (F = E÷C) | Annualized Fuel Cost Additions to Bill (G) | Current Total Bill Including Fuel (H = C+G) | Proposed Total Bill Including Fuel (I= D+G) | % Change (J=E÷H) |
|----------|---------------|---------------------|--------------------|------------------|-------------------|-------------------------|----------------------|--|---|---|------------------|
| 1 | OP GS-1 | | | | | | | | | | |
| 2 | | 1 | 600 | 54.16 | 52.97 | (1.19) | -2.20% | 24.16 | 78.32 | 77.12 | -1.52% |
| 3 | | 2 | 700 | 57.93 | 58.47 | 0.54 | 0.93% | 28.18 | 86.11 | 86.65 | 0.62% |
| 4 | | 2 | 800 | 61.71 | 63.97 | 2.26 | 3.67% | 32.21 | 93.91 | 96.18 | 2.41% |
| 5 | | 2 | 900 | 65.48 | 69.47 | 3.99 | 6.10% | 36.23 | 101.71 | 105.71 | 3.93% |
| 6 | | 3 | 1,200 | 76.80 | 85.98 | 9.18 | 11.95% | 48.31 | 125.11 | 134.29 | 7.34% |
| 7 | | 3 | 1,400 | 84.35 | 96.98 | 12.63 | 14.98% | 56.36 | 140.71 | 153.35 | 8.98% |
| 8 | | 4 | 1,600 | 91.90 | 107.99 | 16.09 | 17.51% | 64.42 | 156.31 | 172.40 | 10.29% |
| 9 | | 4 | 1,800 | 99.44 | 118.99 | 19.55 | 19.66% | 72.47 | 171.91 | 191.46 | 11.37% |
| 10 | | 5 | 2,100 | 110.72 | 135.45 | 24.73 | 22.34% | 84.55 | 195.26 | 220.00 | 12.67% |
| 11 | | 5 | 2,400 | 121.90 | 151.82 | 29.92 | 24.54% | 96.62 | 218.52 | 248.44 | 13.69% |
| 12 | | 6 | 2,700 | 133.08 | 168.18 | 35.10 | 26.38% | 108.70 | 241.78 | 276.89 | 14.52% |
| 13 | | 6 | 2,800 | 136.81 | 173.64 | 36.83 | 26.92% | 112.73 | 249.54 | 286.37 | 14.76% |
| 14 | | 7 | 3,000 | 144.27 | 184.55 | 40.29 | 27.93% | 120.78 | 265.05 | 305.33 | 15.20% |
| 15 | | 7 | 3,200 | 151.72 | 195.46 | 43.74 | 28.83% | 128.83 | 280.55 | 324.30 | 15.59% |
| 16 | | 8 | 3,500 | 162.90 | 211.83 | 48.93 | 30.04% | 140.91 | 303.81 | 352.74 | 16.10% |
| 17 | | 8 | 3,600 | 166.63 | 217.29 | 50.66 | 30.40% | 144.94 | 311.57 | 362.22 | 16.26% |
| 18 | | 9 | 4,000 | 181.54 | 239.11 | 57.57 | 31.71% | 161.04 | 342.58 | 400.15 | 16.80% |
| 19 | | 10 | 4,500 | 200.18 | 266.39 | 66.21 | 33.08% | 181.17 | 381.35 | 447.56 | 17.36% |
| 20 | | | | | | | | | | | |
| 21 | OP GS-2- | | | | | | | | | | |
| 22 | Rec. Lighting | | 50 | 39.95 | 22.70 | (17.25) | -43.17% | 2.01 | 41.96 | 24.71 | -41.10% |
| 23 | | | 100 | 42.53 | 25.45 | (17.09) | -40.17% | 4.03 | 46.56 | 29.47 | -36.70% |
| 24 | | | 150 | 45.12 | 28.19 | (16.93) | -37.51% | 6.04 | 51.16 | 34.23 | -33.09% |
| 25 | | | 200 | 47.70 | 30.94 | (16.77) | -35.14% | 8.05 | 55.76 | 38.99 | -30.07% |
| 26 | | | 400 | 58.04 | 41.92 | (16.12) | -27.78% | 16.10 | 74.15 | 58.03 | -21.74% |
| 27 | | | 700 | 73.56 | 58.40 | (15.16) | -20.61% | 28.18 | 101.74 | 86.58 | -14.90% |
| 28 | | | 1,000 | 89.07 | 74.87 | (14.20) | -15.94% | 40.26 | 129.33 | 115.13 | -10.98% |
| 29 | | | 1,500 | 114.92 | 102.33 | (12.60) | -10.96% | 60.39 | 175.31 | 162.72 | -7.18% |
| 30 | | | 2,000 | 140.77 | 129.78 | (10.99) | -7.81% | 80.52 | 221.29 | 210.30 | -4.97% |
| 31 | | | 4,000 | 243.27 | 238.69 | (4.58) | -1.88% | 161.04 | 404.31 | 399.73 | -1.13% |
| 32 | | | 8,000 | 448.25 | 456.50 | 8.25 | 1.84% | 322.08 | 770.33 | 778.58 | 1.07% |
| 33 | | | 10,000 | 550.74 | 565.41 | 14.66 | 2.66% | 402.60 | 953.34 | 968.01 | 1.54% |
| 34 | | | 15,000 | 806.98 | 837.67 | 30.70 | 3.80% | 603.90 | 1,410.88 | 1,441.57 | 2.18% |
| 35 | | | 25,000 | 1,313.84 | 1,376.61 | 62.77 | 4.78% | 1,006.50 | 2,320.34 | 2,383.11 | 2.71% |

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ► Original___Updated___Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1g

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Witness Responsible: D. Roush / A. Moore

| Line No. | Rate Code | Level of Demand (A) | Level of Usage (B) | Current Bill (C) | Proposed Bill (D) | Dollar Increase (E=D-C) | % Increase (F = E÷C) | Annualized Fuel Cost Additions to Bill (G) | Current Total Bill Including Fuel (H = C+G) | Proposed Total Bill Including Fuel (I= D+G) | % Change (J=E÷H) |
|----------|-----------|------------------------|-----------------------|---------------------|----------------------|----------------------------|-------------------------|---|--|--|---------------------|
| 1 | OP GS-2 | | | | | | | | | | |
| 2 | Secondary | 10 | 1,000 | 169.94 | 101.03 | (68.91) | -40.55% | 40.26 | 210.20 | 141.29 | -32.78% |
| 3 | | 10 | 2,000 | 191.20 | 143.60 | (47.60) | -24.89% | 80.52 | 271.72 | 224.12 | -17.52% |
| 4 | | 10 | 3,000 | 212.00 | 185.72 | (26.28) | -12.40% | 120.78 | 332.78 | 306.50 | -7.90% |
| 5 | | 25 | 2,500 | 361.02 | 330.88 | (30.14) | -8.35% | 100.65 | 461.67 | 431.53 | -6.53% |
| 6 | | 25 | 5,000 | 413.03 | 425.48 | 12.45 | 3.01% | 201.30 | 614.33 | 626.78 | 2.03% |
| 7 | | 25 | 7,500 | 465.03 | 477.32 | 12.29 | 2.64% | 301.95 | 766.98 | 779.27 | 1.60% |
| 8 | | 50 | 5,000 | 678.73 | 702.51 | 23.78 | 3.50% | 201.30 | 880.03 | 903.81 | 2.70% |
| 9 | | 50 | 10,000 | 782.74 | 806.20 | 23.46 | 3.00% | 402.60 | 1,185.34 | 1,208.80 | 1.98% |
| 10 | | 50 | 15,000 | 886.75 | 909.89 | 23.14 | 2.61% | 603.90 | 1,490.65 | 1,513.79 | 1.55% |
| 11 | | 75 | 7,500 | 996.44 | 1,031.39 | 34.95 | 3.51% | 301.95 | 1,298.39 | 1,333.34 | 2.69% |
| 12 | | 75 | 15,000 | 1,152.45 | 1,186.92 | 34.47 | 2.99% | 603.90 | 1,756.35 | 1,790.82 | 1.96% |
| 13 | | 75 | 22,500 | 1,304.26 | 1,338.26 | 34.00 | 2.61% | 905.85 | 2,210.11 | 2,244.11 | 1.54% |
| 14 | | 100 | 10,000 | 1,314.15 | 1,360.26 | 46.11 | 3.51% | 402.60 | 1,716.75 | 1,762.86 | 2.69% |
| 15 | | 100 | 20,000 | 1,519.36 | 1,564.84 | 45.48 | 2.99% | 805.20 | 2,324.56 | 2,370.04 | 1.96% |
| 16 | | 100 | 30,000 | 1,721.78 | 1,766.62 | 44.85 | 2.60% | 1,207.80 | 2,929.58 | 2,974.42 | 1.53% |
| 17 | | 200 | 20,000 | 2,582.19 | 2,672.97 | 90.78 | 3.52% | 805.20 | 3,387.39 | 3,478.17 | 2.68% |
| 18 | | 200 | 40,000 | 2,987.01 | 3,076.53 | 89.52 | 3.00% | 1,610.40 | 4,597.41 | 4,686.93 | 1.95% |
| 19 | | 200 | 60,000 | 3,391.84 | 3,480.09 | 88.25 | 2.60% | 2,415.60 | 5,807.44 | 5,895.69 | 1.52% |
| 20 | | 500 | 50,000 | 6,377.90 | 6,602.69 | 224.80 | 3.52% | 2,013.00 | 8,390.90 | 8,615.69 | 2.68% |
| 21 | | 500 | 100,000 | 7,389.96 | 7,611.59 | 221.63 | 3.00% | 4,026.00 | 11,415.96 | 11,637.59 | 1.94% |
| 22 | | 500 | 150,000 | 8,402.03 | 8,620.49 | 218.47 | 2.60% | 6,039.00 | 14,441.03 | 14,659.49 | 1.51% |
| 23 | | 1,000 | 100,000 | 12,704.08 | 13,152.23 | 448.15 | 3.53% | 4,026.00 | 16,730.08 | 17,178.23 | 2.68% |
| 24 | | 1,000 | 200,000 | 14,728.21 | 15,170.03 | 441.82 | 3.00% | 8,052.00 | 22,780.21 | 23,222.03 | 1.94% |
| 25 | | 1,000 | 300,000 | 16,752.34 | 17,187.83 | 435.49 | 2.60% | 12,078.00 | 28,830.34 | 29,265.83 | 1.51% |
| 26 | | 3,000 | 300,000 | 38,008.80 | 39,350.37 | 1,341.58 | 3.53% | 12,078.00 | 50,086.80 | 51,428.37 | 2.68% |
| 27 | | 3,000 | 600,000 | 44,081.19 | 45,403.77 | 1,322.59 | 3.00% | 24,156.00 | 68,237.19 | 69,559.77 | 1.94% |
| 28 | | 3,000 | 900,000 | 49,997.99 | 51,301.59 | 1,303.60 | 2.61% | 36,234.00 | 86,231.99 | 87,535.59 | 1.51% |
| 29 | | 7,000 | 700,000 | 88,618.24 | 91,746.66 | 3,128.42 | 3.53% | 28,182.00 | 116,800.24 | 119,928.66 | 2.68% |
| 30 | | 7,000 | 1,400,000 | 101,470.46 | 104,554.57 | 3,084.11 | 3.04% | 56,364.00 | 157,834.46 | 160,918.57 | 1.95% |
| 31 | | 7,000 | 2,100,000 | 114,013.83 | 117,053.63 | 3,039.80 | 2.67% | 84,546.00 | 198,559.83 | 201,599.63 | 1.53% |
| 32 | | | | | | | | | | | |

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ► Original___Updated___Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1g

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| Line No. | Rate Code | | Level of Demand (A) | Level of Usage (B) | Current Bill (C) | Proposed Bill (D) | Dollar Increase (E=D-C) | % Increase (F = E÷C) | Annualized Fuel Cost Additions to Bill (G) | Current Total Bill Including Fuel (H = C+G) | Proposed Total Bill Including Fuel (I= D+G) | % Change (J=E÷H) |
|----------|-----------|--|------------------------|-----------------------|---------------------|----------------------|----------------------------|-------------------------|---|--|--|---------------------|
| 1 | OP GS-2 | | | | | | | | | | | |
| 2 | Primary | | 10 | 1,000 | 275.12 | 243.60 | (31.52) | -11.46% | 38.86 | 313.98 | 282.46 | -10.04% |
| 3 | | | 10 | 2,000 | 296.10 | 279.45 | (16.65) | -5.62% | 77.72 | 373.82 | 357.17 | -4.45% |
| 4 | | | 10 | 3,000 | 316.62 | 314.85 | (1.77) | -0.56% | 116.58 | 433.20 | 431.43 | -0.41% |
| 5 | | | 25 | 2,500 | 467.05 | 463.60 | (3.45) | -0.74% | 97.15 | 564.20 | 560.75 | -0.61% |
| 6 | | | 25 | 5,000 | 518.35 | 544.61 | 26.27 | 5.07% | 194.30 | 712.65 | 738.91 | 3.69% |
| 7 | | | 25 | 7,500 | 569.65 | 595.76 | 26.11 | 4.58% | 291.45 | 861.10 | 887.21 | 3.03% |
| 8 | | | 50 | 5,000 | 786.16 | 822.03 | 35.87 | 4.56% | 194.30 | 980.46 | 1,016.33 | 3.66% |
| 9 | | | 50 | 10,000 | 888.76 | 924.31 | 35.55 | 4.00% | 388.60 | 1,277.36 | 1,312.91 | 2.78% |
| 10 | | | 50 | 15,000 | 991.36 | 1,026.59 | 35.24 | 3.55% | 582.90 | 1,574.26 | 1,609.49 | 2.24% |
| 11 | | | 75 | 7,500 | 1,105.27 | 1,150.58 | 45.31 | 4.10% | 291.45 | 1,396.72 | 1,442.03 | 3.24% |
| 12 | | | 75 | 15,000 | 1,259.17 | 1,304.01 | 44.84 | 3.56% | 582.90 | 1,842.07 | 1,886.91 | 2.43% |
| 13 | | | 75 | 22,500 | 1,408.87 | 1,453.23 | 44.36 | 3.15% | 874.35 | 2,283.22 | 2,327.58 | 1.94% |
| 14 | | | 100 | 10,000 | 1,424.38 | 1,479.14 | 54.76 | 3.84% | 388.60 | 1,812.98 | 1,867.74 | 3.02% |
| 15 | | | 100 | 20,000 | 1,626.78 | 1,680.90 | 54.12 | 3.33% | 777.20 | 2,403.98 | 2,458.10 | 2.25% |
| 16 | | | 100 | 30,000 | 1,826.38 | 1,879.87 | 53.49 | 2.93% | 1,165.80 | 2,992.18 | 3,045.67 | 1.79% |
| 17 | | | 200 | 20,000 | 2,698.02 | 2,790.55 | 92.53 | 3.43% | 777.20 | 3,475.22 | 3,567.75 | 2.66% |
| 18 | | | 200 | 40,000 | 3,097.22 | 3,188.49 | 91.26 | 2.95% | 1,554.40 | 4,651.62 | 4,742.89 | 1.96% |
| 19 | | | 200 | 60,000 | 3,496.42 | 3,586.42 | 90.00 | 2.57% | 2,331.60 | 5,828.02 | 5,918.02 | 1.54% |
| 20 | | | 500 | 50,000 | 6,510.56 | 6,716.41 | 205.85 | 3.16% | 1,943.00 | 8,453.56 | 8,659.41 | 2.44% |
| 21 | | | 500 | 100,000 | 7,508.56 | 7,711.24 | 202.69 | 2.70% | 3,886.00 | 11,394.56 | 11,597.24 | 1.78% |
| 22 | | | 500 | 150,000 | 8,506.56 | 8,706.08 | 199.52 | 2.35% | 5,829.00 | 14,335.56 | 14,535.08 | 1.39% |
| 23 | | | 1,000 | 100,000 | 12,864.78 | 13,259.50 | 394.72 | 3.07% | 3,886.00 | 16,750.78 | 17,145.50 | 2.36% |
| 24 | | | 1,000 | 200,000 | 14,860.78 | 15,249.17 | 388.39 | 2.61% | 7,772.00 | 22,632.78 | 23,021.17 | 1.72% |
| 25 | | | 1,000 | 300,000 | 16,856.78 | 17,238.84 | 382.06 | 2.27% | 11,658.00 | 28,514.78 | 28,896.84 | 1.34% |
| 26 | | | 3,000 | 300,000 | 38,281.65 | 39,431.85 | 1,150.20 | 3.00% | 11,658.00 | 49,939.65 | 51,089.85 | 2.30% |
| 27 | | | 3,000 | 600,000 | 44,269.65 | 45,400.86 | 1,131.21 | 2.56% | 23,316.00 | 67,585.65 | 68,716.86 | 1.67% |
| 28 | | | 3,000 | 900,000 | 50,102.07 | 51,214.29 | 1,112.22 | 2.22% | 34,974.00 | 85,076.07 | 86,188.29 | 1.31% |
| 29 | | | 7,000 | 700,000 | 89,115.41 | 91,776.57 | 2,661.16 | 2.99% | 27,202.00 | 116,317.41 | 118,978.57 | 2.29% |
| 30 | | | 7,000 | 1,400,000 | 101,770.72 | 104,387.57 | 2,616.85 | 2.57% | 54,404.00 | 156,174.72 | 158,791.57 | 1.68% |
| 31 | | | 7,000 | 2,100,000 | 114,117.18 | 116,689.72 | 2,572.54 | 2.25%</ | | | | |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
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Schedule E-5

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Witness Responsible: D. Roush / A. Moore

| Line No. | Rate Code | Level of Demand (A) | Level of Usage (B) | Current Bill (C) | Proposed Bill (D) | Dollar Increase (E=D-C) | % Increase (F = E÷C) | Annualized Fuel Cost Additions to Bill (G) | Current Total Bill Including Fuel (H = C+G) | Proposed Total Bill Including Fuel (I= D+G) | % Change (J=E÷H) |
|----------|-----------------|------------------------|-----------------------|---------------------|----------------------|----------------------------|-------------------------|---|--|--|---------------------|
| 1 | OP GS-2 | | | | | | | | | | |
| 2 | Subtransmission | 10 | 1,000 | 812.41 | 909.10 | 96.69 | 11.90% | 38.09 | 850.50 | 947.19 | 11.37% |
| 3 | | 10 | 2,000 | 829.31 | 925.94 | 96.62 | 11.65% | 76.18 | 905.49 | 1,002.12 | 10.67% |
| 4 | | 10 | 3,000 | 845.76 | 942.32 | 96.56 | 11.42% | 114.27 | 960.03 | 1,056.59 | 10.06% |
| 5 | | 25 | 2,500 | 910.88 | 1,030.59 | 119.71 | 13.14% | 95.23 | 1,006.11 | 1,125.82 | 11.90% |
| 6 | | 25 | 5,000 | 952.00 | 1,071.55 | 119.55 | 12.56% | 190.45 | 1,142.45 | 1,262.00 | 10.46% |
| 7 | | 25 | 7,500 | 993.11 | 1,112.50 | 119.39 | 12.02% | 285.68 | 1,278.78 | 1,398.18 | 9.34% |
| 8 | | 50 | 5,000 | 1,074.25 | 1,232.32 | 158.08 | 14.72% | 190.45 | 1,264.70 | 1,422.77 | 12.50% |
| 9 | | 50 | 10,000 | 1,156.47 | 1,314.23 | 157.76 | 13.64% | 380.90 | 1,537.37 | 1,695.13 | 10.26% |
| 10 | | 50 | 15,000 | 1,238.69 | 1,396.14 | 157.44 | 12.71% | 571.35 | 1,810.04 | 1,967.49 | 8.70% |
| 11 | | 75 | 7,500 | 1,237.61 | 1,434.05 | 196.45 | 15.87% | 285.68 | 1,523.28 | 1,719.73 | 12.90% |
| 12 | | 75 | 15,000 | 1,360.94 | 1,556.91 | 195.97 | 14.40% | 571.35 | 1,932.29 | 2,128.26 | 10.14% |
| 13 | | 75 | 22,500 | 1,480.08 | 1,675.57 | 195.50 | 13.21% | 857.03 | 2,337.10 | 2,532.60 | 8.36% |
| 14 | | 100 | 10,000 | 1,400.97 | 1,635.78 | 234.81 | 16.76% | 380.90 | 1,781.87 | 2,016.68 | 13.18% |
| 15 | | 100 | 20,000 | 1,562.61 | 1,796.80 | 234.18 | 14.99% | 761.80 | 2,324.41 | 2,558.60 | 10.07% |
| 16 | | 100 | 30,000 | 1,721.46 | 1,955.01 | 233.55 | 13.57% | 1,142.70 | 2,864.16 | 3,097.71 | 8.15% |
| 17 | | 200 | 20,000 | 2,051.61 | 2,439.90 | 388.29 | 18.93% | 761.80 | 2,813.41 | 3,201.70 | 13.80% |
| 18 | | 200 | 40,000 | 2,369.31 | 2,756.33 | 387.02 | 16.33% | 1,523.60 | 3,892.91 | 4,279.93 | 9.94% |
| 19 | | 200 | 60,000 | 2,687.00 | 3,072.76 | 385.76 | 14.36% | 2,285.40 | 4,972.40 | 5,358.16 | 7.76% |
| 20 | | 500 | 50,000 | 3,995.15 | 4,843.86 | 848.71 | 21.24% | 1,904.50 | 5,899.65 | 6,748.36 | 14.39% |
| 21 | | 500 | 100,000 | 4,789.38 | 5,634.93 | 845.55 | 17.65% | 3,809.00 | 8,598.38 | 9,443.93 | 9.83% |
| 22 | | 500 | 150,000 | 5,583.61 | 6,425.99 | 842.38 | 15.09% | 5,713.50 | 11,297.11 | 12,139.49 | 7.46% |
| 23 | | 1,000 | 100,000 | 7,234.38 | 8,850.46 | 1,616.08 | 22.34% | 3,809.00 | 11,043.38 | 12,659.46 | 14.63% |
| 24 | | 1,000 | 200,000 | 8,822.84 | 10,432.59 | 1,609.75 | 18.25% | 7,618.00 | 16,440.84 | 18,050.59 | 9.79% |
| 25 | | 1,000 | 300,000 | 10,411.30 | 12,014.72 | 1,603.42 | 15.40% | 11,427.00 | 21,838.30 | 23,441.72 | 7.34% |
| 26 | | 3,000 | 300,000 | 20,191.30 | 22,545.79 | 2,354.49 | 11.66% | 11,427.00 | 31,618.30 | 33,972.79 | 7.45% |
| 27 | | 3,000 | 600,000 | 24,956.68 | 27,292.18 | 2,335.50 | 9.36% | 22,854.00 | 47,810.68 | 50,146.18 | 4.88% |
| 28 | | 3,000 | 900,000 | 29,566.48 | 31,882.98 | 2,316.51 | 7.83% | 34,281.00 | 63,847.48 | 66,163.98 | 3.63% |
| 29 | | 7,000 | 700,000 | 46,105.14 | 45,274.31 | (830.83) | -1.80% | 26,663.00 | 72,768.14 | 71,937.31 | -1.14% |
| 30 | | 7,000 | 1,400,000 | 55,907.68 | 55,032.53 | (875.14) | -1.57% | 53,326.00 | 109,233.68 | 108,358.53 | -0.80% |
| 31 | | 7,000 | 2,100,000 | 65,401.36 | 64,481.90 | (919.45) | -1.41% | 79,989.00 | 145,390.36 | 144,470.90 | -0 |

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ► Original___Updated___Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1g

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| Line No. | Rate Code | Level of Demand (A) | Level of Usage (B) | Current Bill (C) | Proposed Bill (D) | Dollar Increase (E=D-C) | % Increase (F = E÷C) | Annualized Fuel Cost Additions to Bill (G) | Current Total Bill Including Fuel (H = C+G) | Proposed Total Bill Including Fuel (I= D+G) | % Change (J=E÷H) |
|----------|-----------|------------------------|-----------------------|---------------------|----------------------|----------------------------|-------------------------|---|--|--|---------------------|
| 1 | OP GS-3 | | | | | | | | | | |
| 2 | Secondary | 10 | 3,500 | 222.40 | 206.78 | (15.63) | -7.03% | 140.91 | 363.31 | 347.69 | -4.30% |
| 3 | | 10 | 4,500 | 243.20 | 248.89 | 5.69 | 2.34% | 181.17 | 424.37 | 430.06 | 1.34% |
| 4 | | 10 | 5,500 | 264.01 | 269.63 | 5.62 | 2.13% | 221.43 | 485.44 | 491.06 | 1.16% |
| 5 | | 25 | 8,750 | 491.03 | 503.25 | 12.21 | 2.49% | 352.28 | 843.31 | 855.52 | 1.45% |
| 6 | | 25 | 11,250 | 543.04 | 555.09 | 12.06 | 2.22% | 452.93 | 995.96 | 1,008.02 | 1.21% |
| 7 | | 25 | 13,750 | 595.04 | 606.94 | 11.90 | 2.00% | 553.58 | 1,148.61 | 1,160.51 | 1.04% |
| 8 | | 50 | 17,500 | 937.35 | 960.34 | 22.99 | 2.45% | 704.55 | 1,641.90 | 1,664.89 | 1.40% |
| 9 | | 50 | 22,500 | 1,038.56 | 1,061.23 | 22.67 | 2.18% | 905.85 | 1,944.41 | 1,967.08 | 1.17% |
| 10 | | 50 | 27,500 | 1,139.76 | 1,162.12 | 22.35 | 1.96% | 1,107.15 | 2,246.91 | 2,269.27 | 0.99% |
| 11 | | 75 | 26,250 | 1,380.17 | 1,413.93 | 33.76 | 2.45% | 1,056.83 | 2,436.99 | 2,470.75 | 1.39% |
| 12 | | 75 | 33,750 | 1,531.98 | 1,565.26 | 33.28 | 2.17% | 1,358.78 | 2,890.75 | 2,924.04 | 1.15% |
| 13 | | 75 | 41,250 | 1,683.79 | 1,716.60 | 32.81 | 1.95% | 1,660.73 | 3,344.51 | 3,377.32 | 0.98% |
| 14 | | 100 | 35,000 | 1,822.98 | 1,867.51 | 44.53 | 2.44% | 1,409.10 | 3,232.08 | 3,276.61 | 1.38% |
| 15 | | 100 | 45,000 | 2,025.40 | 2,069.29 | 43.90 | 2.17% | 1,811.70 | 3,837.10 | 3,880.99 | 1.14% |
| 16 | | 100 | 55,000 | 2,227.81 | 2,271.07 | 43.26 | 1.94% | 2,214.30 | 4,442.11 | 4,485.37 | 0.97% |
| 17 | | 200 | 70,000 | 3,594.25 | 3,681.87 | 87.62 | 2.44% | 2,818.20 | 6,412.45 | 6,500.07 | 1.37% |
| 18 | | 200 | 90,000 | 3,999.08 | 4,085.43 | 86.35 | 2.16% | 3,623.40 | 7,622.48 | 7,708.83 | 1.13% |
| 19 | | 200 | 110,000 | 4,403.90 | 4,488.99 | 85.09 | 1.93% | 4,428.60 | 8,832.50 | 8,917.59 | 0.96% |
| 20 | | 500 | 175,000 | 8,908.06 | 9,124.94 | 216.89 | 2.43% | 7,045.50 | 15,953.56 | 16,170.44 | 1.36% |
| 21 | | 500 | 225,000 | 9,920.12 | 10,133.84 | 213.72 | 2.15% | 9,058.50 | 18,978.62 | 19,192.34 | 1.13% |
| 22 | | 500 | 275,000 | 10,932.19 | 11,142.74 | 210.56 | 1.93% | 11,071.50 | 22,003.69 | 22,214.24 | 0.96% |
| 23 | | 1,000 | 350,000 | 17,764.40 | 18,196.73 | 432.33 | 2.43% | 14,091.00 | 31,855.40 | 32,287.73 | 1.36% |
| 24 | | 1,000 | 450,000 | 19,788.53 | 20,214.53 | 426.00 | 2.15% | 18,117.00 | 37,905.53 | 38,331.53 | 1.12% |
| 25 | | 1,000 | 550,000 | 21,812.66 | 22,232.33 | 419.67 | 1.92% | 22,143.00 | 43,955.66 | 44,375.33 | 0.95% |
| 26 | | 3,000 | 1,050,000 | 52,685.85 | 53,979.96 | 1,294.10 | 2.46% | 42,273.00 | 94,958.85 | 96,252.96 | 1.36% |
| 27 | | 3,000 | 1,350,000 | 58,061.58 | 59,336.70 | 1,275.11 | 2.20% | 54,351.00 | 112,412.58 | 113,687.70 | 1.13% |
| 28 | | 3,000 | 1,650,000 | 63,437.31 | 64,693.44 | 1,256.12 | 1.98% | 66,429.00 | 129,866.31 | 131,122.44 | 0.97% |
| 29 | | 7,000 | 2,450,000 | 120,285.52 | 123,303.16 | 3,017.65 | 2.51% | 98,637.00 | 218,922.52 | 221,940.16 | 1.38% |
| 30 | | 7,000 | 3,150,000 | 132,828.89 | 135,802.22 | 2,973.34 | 2.24% | 126,819.00 | 259,647.89 | 262,621.22 | 1.15% |
| 31 | | 7,000 | 3,850,000 | 145,372.26 | 148,301.28 | 2,929.03 | 2.01% | 155,001.00 | 300,373.26 | 303,302.28 | 0.98% |
| 32 | | | | | | | | | | | |

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Witness Responsible: D. Roush / A. Moore

Schedule E-5
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Witness Responsible: D. Roush / A. Moore

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Typical Bill Comparison
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ☒ Original ☐ Updated ☐ Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1g

Schedule E-5
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Witness Responsible: D. Roush / A. Moore

| Line No. | Rate Code | Level of Demand (A) | Level of Usage (B) | Current Bill (C) | Proposed Bill (D) | Dollar Increase (E=D-C) | % Increase (F = E÷C) | Annualized Fuel Cost Additions to Bill (G) | Current Total Bill Including Fuel (H = C+G) | Proposed Total Bill Including Fuel (I= D+G) | % Change (J=E÷H) |
|----------|-----------------|---------------------|--------------------|------------------|-------------------|-------------------------|----------------------|--|---|---|------------------|
| 1 | OP GS-4 | | | | | | | | | | |
| 2 | Primary | 3,000 | 1,200,000 | 55,393.41 | 56,486.64 | 1,093.23 | 1.97% | 46,632.00 | 102,025.41 | 103,118.64 | 1.07% |
| 3 | | 3,000 | 1,500,000 | 60,684.75 | 61,758.99 | 1,074.24 | 1.77% | 58,290.00 | 118,974.75 | 120,048.99 | 0.90% |
| 4 | | 3,000 | 1,800,000 | 65,976.09 | 67,031.34 | 1,055.25 | 1.60% | 69,948.00 | 135,924.09 | 136,979.34 | 0.78% |
| 5 | | 5,000 | 2,000,000 | 90,928.53 | 92,739.25 | 1,810.73 | 1.99% | 77,720.00 | 168,648.53 | 170,459.25 | 1.07% |
| 6 | | 5,000 | 2,500,000 | 99,747.43 | 101,526.50 | 1,779.08 | 1.78% | 97,150.00 | 196,897.43 | 198,676.50 | 0.90% |
| 7 | | 5,000 | 3,000,000 | 108,566.33 | 110,313.75 | 1,747.43 | 1.61% | 116,580.00 | 225,146.33 | 226,893.75 | 0.78% |
| 8 | | 8,000 | 3,200,000 | 144,231.20 | 147,118.18 | 2,886.97 | 2.00% | 124,352.00 | 268,583.20 | 271,470.18 | 1.07% |
| 9 | | 8,000 | 4,000,000 | 158,341.44 | 161,177.78 | 2,836.33 | 1.79% | 155,440.00 | 313,781.44 | 316,617.78 | 0.90% |
| 10 | | 8,000 | 4,800,000 | 172,451.68 | 175,237.38 | 2,785.69 | 1.62% | 186,528.00 | 358,979.68 | 361,765.38 | 0.78% |
| 11 | | 20,000 | 8,000,000 | 357,441.91 | 364,633.88 | 7,191.96 | 2.01% | 310,880.00 | 668,321.91 | 675,513.88 | 1.08% |
| 12 | | 20,000 | 10,000,000 | 392,717.51 | 399,782.88 | 7,065.36 | 1.80% | 388,600.00 | 781,317.51 | 788,382.88 | 0.90% |
| 13 | | 20,000 | 12,000,000 | 427,993.11 | 434,931.88 | 6,938.76 | 1.62% | 466,320.00 | 894,313.11 | 901,251.88 | 0.78% |
| 14 | | 50,000 | 20,000,000 | 890,468.69 | 908,423.12 | 17,954.43 | 2.02% | 777,200.00 | 1,667,668.69 | 1,685,623.12 | 1.08% |
| 15 | | 50,000 | 25,000,000 | 978,657.69 | 996,295.62 | 17,637.93 | 1.80% | 971,500.00 | 1,950,157.69 | 1,967,795.62 | 0.90% |
| 16 | | 50,000 | 30,000,000 | 1,066,846.69 | 1,084,168.12 | 17,321.43 | 1.62% | 1,165,800.00 | 2,232,646.69 | 2,249,968.12 | 0.78% |
| 17 | | 125,000 | 50,000,000 | 2,223,035.62 | 2,267,896.24 | 44,860.61 | 2.02% | 1,943,000.00 | 4,166,035.62 | 4,210,896.24 | 1.08% |
| 18 | | 125,000 | 62,500,000 | 2,443,508.12 | 2,487,577.49 | 44,069.36 | 1.80% | 2,428,750.00 | 4,872,258.12 | 4,916,327.49 | 0.90% |
| 19 | | 125,000 | 75,000,000 | 2,663,980.62 | 2,707,258.74 | 43,278.11 | 1.62% | 2,914,500.00 | 5,578,480.62 | 5,621,758.74 | 0.78% |
| 20 | | | | | | | | | | | |
| 21 | OP GS-4 | | | | | | | | | | |
| 22 | Subtransmission | 3,000 | 1,200,000 | 33,635.20 | 35,932.71 | 2,297.52 | 6.83% | 45,708.00 | 79,343.20 | 81,640.71 | 2.90% |
| 23 | | 3,000 | 1,500,000 | 37,703.92 | 39,982.44 | 2,278.53 | 6.04% | 57,135.00 | 94,838.92 | 97,117.44 | 2.40% |
| 24 | | 3,000 | 1,800,000 | 41,772.64 | 44,032.17 | 2,259.54 | 5.41% | 68,562.00 | 110,334.64 | 112,594.17 | 2.05% |
| 25 | | 5,000 | 2,000,000 | 54,265.12 | 54,931.99 | 666.88 | 1.23% | 76,180.00 | 130,445.12 | 131,111.99 | 0.51% |
| 26 | | 5,000 | 2,500,000 | 61,046.32 | 61,681.54 | 635.23 | 1.04% | 95,225.00 | 156,271.32 | 156,906.54 | 0.41% |
| 27 | | 5,000 | 3,000,000 | 67,827.52 | 68,431.09 | 603.58 | 0.89% | 114,270.00 | 182,097.52 | 182,701.09 | 0.33% |
| 28 | | 8,000 | 3,200,000 | 85,210.00 | 83,430.91 | (1,779.08) | -2.09% | 121,888.00 | 207,098.00 | 205,318.91 | -0.86% |
| 29 | | 8,000 | 4,000,000 | 96,059.92 | 94,230.19 | (1,829.72) | -1.90% | 152,360.00 | 248,419.92 | 246,590.19 | -0.74% |
| 30 | | 8,000 | 4,800,000 | 106,909.84 | 105,029.47 | (1,880.36) | -1.76% | 182,832.00 | 289,741.84 | 287,861.47 | -0.65% |
| 31 | | 20,000 | 8,000,000 | 208,989.52 | 197,426.59 | (11,562.92) | -5.53% | 304,720.00 | 513,709.52 | 502,146.59 | -2.25% |
| 32 | | 20,000 | 10,000,000 | 236,114.32 | 224,424.79 | (11,689.52) | -4.95% | 380,900.00 | 617,014.32 | 605,324.79 | -1.89% |
| 33 | | 20,000 | 12,000,000 | 263,239.12 | 251,422.99 | (11,816.12) | -4.49% | 457,080.00 | 720,319.12 | 708,502.99 | -1.64% |
| 34 | | 50,000 | 20,000,000 | 518,438.32 | 482,415.79 | (36,022.52) | -6.95% | 761,800.00 | 1,280,238.32 | 1,244,215.79 | -2.81% |

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ► Original___Updated___Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1g

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[illegible]

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Typical Bill Comparison
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ► Original___Updated___Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1g

Schedule E-5
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Witness Responsible: D. Roush / A. Moore

[illegible]

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Typical Bill Comparison
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ☒Original ☐Updated ☐Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1g

Schedule E-5
Page 15 of 28
Witness Responsible: D. Roush / A. Moore

| Line No. | Rate Code | Level of Demand (A) | Level of Usage (B) | Current Bill (C) | Proposed Bill (D) | Dollar Increase (E=D-C) | % Increase (F = E÷C) | Annualized Fuel Cost Additions to Bill (G) | Current Total Bill Including Fuel (H = C+G) | Proposed Total Bill Including Fuel (I= D+G) | % Change (J=E÷H) |
|----------|-----------|----------------------|--------------------|------------------|-------------------|-------------------------|----------------------|--|---|---|------------------|
| 1 | OP SS | | | | | | | | | | |
| 2 | | 10 | 1,500 | 135.73 | 102.33 | (33.40) | -24.61% | 60.39 | 196.12 | 162.72 | -17.03% |
| 3 | | 10 | 3,000 | 212.60 | 184.24 | (28.36) | -13.34% | 120.78 | 333.38 | 305.02 | -8.51% |
| 4 | | 10 | 4,500 | 289.24 | 265.92 | (23.33) | -8.07% | 181.17 | 470.41 | 447.09 | -4.96% |
| 5 | | 20 | 2,000 | 161.50 | 129.78 | (31.72) | -19.64% | 80.52 | 242.02 | 210.30 | -13.11% |
| 6 | | 20 | 4,000 | 263.70 | 238.69 | (25.01) | -9.48% | 161.04 | 424.74 | 399.73 | -5.89% |
| 7 | | 20 | 6,000 | 365.89 | 347.59 | (18.29) | -5.00% | 241.56 | 607.45 | 589.15 | -3.01% |
| 8 | | 40 | 5,000 | 314.79 | 293.14 | (21.65) | -6.88% | 201.30 | 516.09 | 494.44 | -4.19% |
| 9 | | 40 | 7,500 | 442.53 | 429.27 | (13.26) | -3.00% | 301.95 | 744.48 | 731.22 | -1.78% |
| 10 | | 40 | 10,000 | 570.27 | 565.41 | (4.86) | -0.85% | 402.60 | 972.87 | 968.01 | -0.50% |
| 11 | | 50 | 10,000 | 570.27 | 565.41 | (4.86) | -0.85% | 402.60 | 972.87 | 968.01 | -0.50% |
| 12 | | 50 | 15,000 | 825.75 | 837.67 | 11.93 | 1.44% | 603.90 | 1,429.65 | 1,441.57 | 0.83% |
| 13 | | 50 | 20,000 | 1,078.43 | 1,107.14 | 28.71 | 2.66% | 805.20 | 1,883.63 | 1,912.34 | 1.52% |
| 14 | | 100 | 20,000 | 1,078.43 | 1,107.14 | 28.71 | 2.66% | 805.20 | 1,883.63 | 1,912.34 | 1.52% |
| 15 | | 100 | 25,000 | 1,331.10 | 1,376.61 | 45.50 | 3.42% | 1,006.50 | 2,337.60 | 2,383.11 | 1.95% |
| 16 | | 100 | 30,000 | 1,583.78 | 1,646.07 | 62.29 | 3.93% | 1,207.80 | 2,791.58 | 2,853.87 | 2.23% |
| 17 | | 200 | 40,000 | 2,089.14 | 2,185.00 | 95.86 | 4.59% | 1,610.40 | 3,699.54 | 3,795.40 | 2.59% |
| 18 | | 200 | 60,000 | 3,099.85 | 3,262.87 | 163.01 | 5.26% | 2,415.60 | 5,515.45 | 5,678.47 | 2.96% |
| 19 | | 300 | 60,000 | 3,099.85 | 3,262.87 | 163.01 | 5.26% | 2,415.60 | 5,515.45 | 5,678.47 | 2.96% |
| 20 | | 300 | 80,000 | 4,110.57 | 4,340.73 | 230.16 | 5.60% | 3,220.80 | 7,331.37 | 7,561.53 | 3.14% |
| 21 | | 400 | 80,000 | 4,110.57 | 4,340.73 | 230.16 | 5.60% | 3,220.80 | 7,331.37 | 7,561.53 | 3.14% |
| 22 | | 400 | 120,000 | 6,131.99 | 6,496.46 | 364.47 | 5.94% | 4,831.20 | 10,963.19 | 11,327.66 | 3.32% |
| 23 | | | | | | | | | | | |
| 24 | OP OL | | | | | | | | | | |
| 25 | | Lamp Size | | | | | | | | | |
| 26 | | Mercury Vapor | | | | | | | | | |
| 27 | | 7,000 Lumen | 72 | 9.82 | 10.75 | 0.94 | 9.54% | 2.90 | 12.72 | 13.65 | 7.36% |
| 28 | | 20,000 Lumen | 158 | 13.76 | 16.77 | 3.01 | 21.89% | 6.36 | 20.12 | 23.13 | 14.97% |
| 29 | | | | | | | | | | | |
| 30 | | High Pressure Sodium | | | | | | | | | |
| 31 | | 9,000 Lumen | 40 | 8.19 | 8.39 | 0.20 | 2.48% | 1.61 | 9.80 | 10.00 | 2.07% |
| 32 | | 22,000 Lumen | 84 | 10.39 | 11.12 | 0.72 | 6.96% | 3.38 | 13.78 | 14.50 | 5.25% |
| 33 | | | | | | | | | | | |
| 34 | | Incandescent | | | | | | | | | |
| 35 | | 2,500 Lumen | 63 | 11.97 | 11.93 | (0.04) | -0.37% | 2.54 | 14.51 | 14.47 | -0.31% |
| 36 | | 4,000 Lumen | 98 | 13.45 | 12.56 | (0.89) | -6.64% | 3.95 | 17.40 | 16.51 | -5.13% |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Typical Bill Comparison
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ☒ Original ☐ Updated ☐ Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1g

Schedule E-5
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Witness Responsible: D. Roush / A. Moore

| Line No. | Rate Code | Level of Demand (A) | Level of Usage (B) | Current Bill (C) | Proposed Bill (D) | Dollar Increase (E=D-C) | % Increase (F = E÷C) | Annualized Fuel Cost Additions to Bill (G) | Current Total Bill Including Fuel (H = C+G) | Proposed Total Bill Including Fuel (I= D+G) | % Change (J=E÷H) |
|----------|---|---------------------|--------------------|------------------|-------------------|-------------------------|----------------------|--|---|---|------------------|
| 1 | OP OL (cont'd) | | | | | | | | | | |
| 2 | MV Floodlight | | | | | | | | | | |
| 3 | | 20,000 Lumen | 158 | 16.61 | 16.77 | 0.16 | 0.95% | 6.36 | 22.97 | 23.13 | 0.69% |
| 4 | | 50,000 Lumen | 378 | 22.60 | 22.37 | (0.24) | -1.04% | 15.22 | 37.82 | 37.58 | -0.62% |
| 5 | | | | | | | | | | | |
| 6 | HPS Floodlight | | | | | | | | | | |
| 7 | | 22,000 Lumen | 84 | 10.36 | 11.12 | 0.75 | 7.29% | 3.38 | 13.74 | 14.50 | 5.49% |
| 8 | | 50,000 Lumen | 167 | 12.84 | 14.63 | 1.79 | 13.95% | 6.72 | 19.56 | 21.35 | 9.16% |
| 9 | | | | | | | | | | | |
| 10 | MH Floodlight | | | | | | | | | | |
| 11 | | 17,000 Lumen | 100 | 13.00 | 13.46 | 0.46 | 3.50% | 4.03 | 17.03 | 17.49 | 2.68% |
| 12 | | 29,000 Lumen | 158 | 13.16 | 14.02 | 0.86 | 6.53% | 6.36 | 19.52 | 20.38 | 4.40% |
| 13 | | | | | | | | | | | |
| 14 | Post Top-MV | | | | | | | | | | |
| 15 | | 7,000 Lumen | 72 | 16.04 | 17.70 | 1.66 | 10.32% | 2.90 | 18.94 | 20.59 | 8.74% |
| 16 | | | | | | | | | | | |
| 17 | Post Top-HPS | | | | | | | | | | |
| 18 | | 9,000 Lumen | 40 | 14.72 | 16.62 | 1.90 | 12.90% | 1.61 | 16.33 | 18.23 | 11.63% |
| 19 | | | | | | | | | | | |
| 20 | Facilities Charges: | | | | | | | | | | |
| 21 | Underground circuit per 25 feet over 30 feet | | 0 | 0.86 | - | (0.86) | -100.00% | - | 0.86 | - | -100.00% |
| 22 | | | | | | | | | | | |
| 23 | OP SL | | | | | | | | | | |
| 24 | On Wood Pole | | | | | | | | | | |
| 25 | 7,000 lumen mercury vapor | | 72 | 7.06 | 6.19 | (0.87) | -12.29% | 2.90 | 9.96 | 9.09 | -8.72% |
| 26 | 11,000 lumen mercury vapor | | 100 | 8.46 | 6.93 | (1.52) | -18.03% | 4.03 | 12.48 | 10.96 | -12.22% |
| 27 | 20,000 lumen mercury vapor | | 158 | 9.98 | 10.41 | 0.43 | 4.32% | 6.36 | 16.34 | 16.77 | 2.64% |
| 28 | 50,000 lumen mercury vapor | | 378 | 19.75 | 22.62 | 2.88 | 14.56% | 15.22 | 34.97 | 37.84 | 8.22% |
| 29 | 9,000 lumen high pressure sodium | | 40 | 5.82 | 5.67 | (0.15) | -2.54% | 1.61 | 7.43 | 7.28 | -1.99% |
| 30 | 16,000 lumen high pressure sodium | | 59 | 6.26 | 6.17 | (0.08) | -1.35% | 2.38 | 8.63 | 8.55 | -0.98% |
| 31 | 22,000 lumen high pressure sodium | | 84 | 7.48 | 8.35 | 0.87 | 11.66% | 3.38 | 10.86 | 11.73 | 8.03% |
| 32 | 50,000 lumen high pressure sodium | | 167 | 9.47 | 13.42 | 3.95 | 41.74% | 6.72 | 16.19 | 20.14 | 24.41% |
| 33 | 9,000 lumen high pressure sodium (post 1988) | | 40 | 14.80 | 5.67 | (9.13) | -61.68% | 1.61 | 16.41 | 7.28 | -55.63% |
| 34 | 16,000 lumen high pressure sodium (post 1988) | | 59 | 15.24 | 6.17 | (9.07) | -59.49% | 2.38 | 17.62 | 8.55 | -51.47% |
| 35 | 22,000 lumen high pressure sodium (post 1988) | | 84 | 16.48 | 8.35 | (8.13) | -49.32% | 3.38 | 19.86 | 11.73 | -40.92% |
| 36 | 50,000 lumen high pressure sodium (post 1988) | | 167 | 18.48 | 13.42 | (5.06) | -27.39% | 6.72 | 25.20 | 20.14 | -20.09% |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Typical Bill Comparison
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ☒ Original ☐ Updated ☐ Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1g

Schedule E-5
Page 17 of 28
Witness Responsible: D. Roush / A. Moore

| Line No. | Rate Code | Level of Demand (A) | Level of Usage (B) | Current Bill (C) | Proposed Bill (D) | Dollar Increase (E=D-C) | % Increase (F = E÷C) | Annualized Fuel Cost Additions to Bill (G) | Current Total Bill Including Fuel (H = C+G) | Proposed Total Bill Including Fuel (I= D+G) | % Change (J=E÷H) |
|----------|---|---------------------|--------------------|------------------|-------------------|-------------------------|----------------------|--|---|---|------------------|
| 1 | OP SL (cont'd) | | | | | | | | | | |
| 2 | On Metal Pole: | | | | | | | | | | |
| 3 | 7,000 lumen mercury vapor | | 72 | 12.45 | 6.19 | (6.26) | -50.28% | 2.90 | 15.35 | 9.09 | -40.79% |
| 4 | 11,000 lumen mercury vapor | | 100 | 14.90 | 6.93 | (7.97) | -53.47% | 4.03 | 18.93 | 10.96 | -42.10% |
| 5 | 20,000 lumen mercury vapor | | 158 | 16.91 | 10.41 | (6.50) | -38.43% | 6.36 | 23.27 | 16.77 | -27.93% |
| 6 | 50,000 lumen mercury vapor | | 378 | 27.35 | 22.62 | (4.73) | -17.29% | 15.22 | 42.57 | 37.84 | -11.11% |
| 7 | 9,000 lumen high pressure sodium | | 40 | 13.41 | 5.67 | (7.74) | -57.70% | 1.61 | 15.02 | 7.28 | -51.51% |
| 8 | 16,000 lumen high pressure sodium | | 59 | 13.81 | 6.17 | (7.64) | -55.31% | 2.38 | 16.19 | 8.55 | -47.20% |
| 9 | 22,000 lumen high pressure sodium | | 84 | 15.07 | 8.35 | (6.72) | -44.57% | 3.38 | 18.45 | 11.73 | -36.40% |
| 10 | 50,000 lumen high pressure sodium | | 167 | 17.05 | 13.42 | (3.64) | -21.32% | 6.72 | 23.78 | 20.14 | -15.29% |
| 11 | 9,000 lumen high pressure sodium (post 1998) | | 40 | 37.13 | 5.67 | (31.45) | -84.72% | 1.61 | 38.74 | 7.28 | -81.20% |
| 12 | 16,000 lumen high pressure sodium (post 1998) | | 59 | 37.56 | 6.17 | (31.39) | -83.57% | 2.38 | 39.94 | 8.55 | -78.60% |
| 13 | 22,000 lumen high pressure sodium (post 1998) | | 84 | 38.78 | 8.35 | (30.43) | -78.47% | 3.38 | 42.17 | 11.73 | -72.18% |
| 14 | 50,000 lumen high pressure sodium (post 1998) | | 167 | 40.79 | 13.42 | (27.37) | -67.10% | 6.72 | 47.51 | 20.14 | -57.61% |
| 15 | Multiple Lamps on Metal Pole: | | | | | | | | | | |
| 16 | 20,000 lumen mercury vapor | | 158 | 13.77 | 10.41 | (3.36) | -24.41% | 6.36 | 20.13 | 16.77 | -16.70% |
| 17 | 9,000 lumen high pressure sodium | | 40 | 9.60 | 5.67 | (3.93) | -40.90% | 1.61 | 11.21 | 7.28 | -35.03% |
| 18 | 16,000 lumen high pressure sodium | | 59 | 10.02 | 6.17 | (3.85) | -38.39% | 2.38 | 12.40 | 8.55 | -31.03% |
| 19 | 22,000 lumen high pressure sodium | | 84 | 11.27 | 8.35 | (2.92) | -25.92% | 3.38 | 14.65 | 11.73 | -19.94% |
| 20 | 50,000 lumen high pressure sodium | | 167 | 13.26 | 13.42 | 0.16 | 1.19% | 6.72 | 19.98 | 20.14 | 0.79% |
| 21 | 9,000 lumen high pressure sodium (post 1998) | | 40 | 21.46 | 5.67 | (15.79) | -73.58% | 1.61 | 23.08 | 7.28 | -68.44% |
| 22 | 16,000 lumen high pressure sodium (post 1998) | | 59 | 21.89 | 6.17 | (15.71) | -71.80% | 2.38 | 24.26 | 8.55 | -64.77% |
| 23 | 22,000 lumen high pressure sodium (post 1998) | | 84 | 23.14 | 8.35 | (14.79) | -63.91% | 3.38 | 26.52 | 11.73 | -55.76% |
| 24 | 50,000 lumen high pressure sodium (post 1998) | | 167 | 25.13 | 13.42 | (11.71) | -46.60% | 6.72 | 31.85 | 20.14 | -36.76% |
| 25 | | | | | | | | | | | |
| 26 | Post Top Unit: | | | | | | | | | | |
| 27 | 7,000 lumen mercury vapor | | 72 | 12.34 | 9.82 | (2.52) | -20.42% | 2.90 | 15.24 | 12.72 | -16.54% |
| 28 | 9,000 lumen high pressure sodium | | 40 | 11.34 | 10.18 | (1.15) | -10.17% | 1.61 | 12.95 | 11.80 | -8.90% |
| 29 | 9,000 lumen high pressure sodium (post 1998) | | 40 | 13.75 | 10.18 | (3.57) | -25.94% | 1.61 | 15.36 | 11.80 | -23.22% |
| 30 | | | | | | | | | | | |
| 31 | Facilities Charges: | | | | | | | | | | |
| 32 | Receptacle Charge | | 0 | 2.88 | 2.22 | (0.66) | -22.97% | - | 2.88 | 2.22 | -22.97% |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Typical Bill Comparison
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ☒Original ☐Updated ☐Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1g

Schedule E-5
Page 18 of 28
Witness Responsible: D. Roush / A. Moore

| Line No. | Rate Code | Level of Demand (A) | Level of Usage (B) | Current Bill (C) | Proposed Bill (D) | Dollar Increase (E=D-C) | % Increase (F = E÷C) | Annualized Fuel Cost Additions to Bill (G) | Current Total Bill Including Fuel (H = C+G) | Proposed Total Bill Including Fuel (I= D+G) | % Change (J=E÷H) |
|----------|----------------|---------------------|--------------------|------------------|-------------------|-------------------------|----------------------|--|---|---|------------------|
| 1 | CS R-R / R-R-1 | | | | | | | | | | |
| 2 | | | 0 kW | 13.02 | 15.12 | 2.10 | 16.11% | - | 13.02 | 15.12 | 16.11% |
| 3 | | | 30 kW | 15.07 | 17.17 | 2.10 | 13.92% | 1.21 | 16.28 | 18.38 | 12.89% |
| 4 | | | 70 kW | 17.80 | 19.90 | 2.10 | 11.81% | 2.82 | 20.62 | 22.72 | 10.19% |
| 5 | | | 120 kW | 21.21 | 23.32 | 2.11 | 9.94% | 4.83 | 26.04 | 28.15 | 8.10% |
| 6 | | | 200 kW | 26.67 | 28.79 | 2.12 | 7.94% | 8.05 | 34.72 | 36.84 | 6.10% |
| 7 | | | 300 kW | 33.50 | 35.62 | 2.12 | 6.33% | 12.08 | 45.58 | 47.70 | 4.66% |
| 8 | | | 500 kW | 47.15 | 49.29 | 2.14 | 4.54% | 20.13 | 67.28 | 69.42 | 3.18% |
| 9 | | | 800 kW | 67.62 | 69.80 | 2.18 | 3.22% | 32.21 | 99.83 | 102.00 | 2.18% |
| 10 | | | 1,000 kW | 81.27 | 83.47 | 2.20 | 2.70% | 40.26 | 121.53 | 123.73 | 1.81% |
| 11 | | | 1,200 kW | 94.92 | 97.14 | 2.22 | 2.33% | 48.31 | 143.23 | 145.45 | 1.55% |
| 12 | | | 1,500 kW | 115.40 | 117.64 | 2.24 | 1.94% | 60.39 | 175.79 | 178.03 | 1.27% |
| 13 | | | 2,000 kW | 149.52 | 151.82 | 2.30 | 1.53% | 80.52 | 230.04 | 232.34 | 1.00% |
| 14 | | | 4,000 kW | 285.11 | 287.59 | 2.48 | 0.87% | 161.04 | 446.15 | 448.63 | 0.56% |
| 15 | | | 5,000 kW | 352.90 | 355.48 | 2.58 | 0.73% | 201.30 | 554.20 | 556.78 | 0.47% |
| 16 | | | 8,000 kW | 556.27 | 559.15 | 2.88 | 0.52% | 322.08 | 878.35 | 881.23 | 0.33% |
| 17 | | | 10,000 kW | 691.85 | 694.93 | 3.08 | 0.44% | 402.60 | 1,094.45 | 1,097.53 | 0.28% |
| 18 | | | | | | | | | | | |
| 19 | RS | | | | | | | | | | |
| 20 | Demand | 10 | 2,500 | 163.79 | 161.66 | (2.13) | -1.30% | 100.65 | 264.44 | 262.31 | -0.80% |
| 21 | | 10 | 3,500 | 205.93 | 202.14 | (3.79) | -1.84% | 140.91 | 346.84 | 343.05 | -1.09% |
| 22 | | 15 | 3,750 | 238.71 | 234.47 | (4.24) | -1.77% | 150.98 | 389.69 | 385.45 | -1.09% |
| 23 | | 15 | 5,250 | 301.92 | 295.19 | (6.73) | -2.23% | 211.37 | 513.29 | 506.55 | -1.31% |
| 24 | | 20 | 5,000 | 313.63 | 307.29 | (6.34) | -2.02% | 201.30 | 514.93 | 508.59 | -1.23% |
| 25 | | 20 | 7,000 | 397.91 | 388.24 | (9.67) | -2.43% | 281.82 | 679.73 | 670.06 | -1.42% |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Typical Bill Comparison
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ☒ Original ☐ Updated ☐ Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1g

Schedule E-5
Page 19 of 28
Witness Responsible: D. Roush / A. Moore

| Line No. | Rate Code | Level of Demand (A) | Level of Usage (B) | Current Bill (C) | Proposed Bill (D) | Dollar Increase (E=D-C) | % Increase (F = E÷C) | Annualized Fuel Cost Additions to Bill (G) | Current Total Bill Including Fuel (H = C+G) | Proposed Total Bill Including Fuel (I= D+G) | % Change (J=E÷H) |
|----------|-----------|---------------------|--------------------|------------------|-------------------|-------------------------|----------------------|--|---|---|------------------|
| 1 | CS RLM | | | | | | | | | | |
| 2 | Summer | 5 | 500 | 49.91 | 51.36 | 1.45 | 2.90% | 20.13 | 70.04 | 71.49 | 2.06% |
| 3 | | 5 | 1,500 | 121.19 | 122.73 | 1.54 | 1.27% | 60.39 | 181.58 | 183.12 | 0.85% |
| 4 | | 5 | 2,500 | 191.69 | 193.33 | 1.64 | 0.86% | 100.65 | 292.34 | 293.98 | 0.56% |
| 5 | | 10 | 1,000 | 85.82 | 87.31 | 1.49 | 1.74% | 40.26 | 126.08 | 127.57 | 1.18% |
| 6 | | 10 | 3,000 | 226.83 | 228.52 | 1.69 | 0.74% | 120.78 | 347.61 | 349.30 | 0.49% |
| 7 | | 10 | 5,000 | 367.38 | 369.26 | 1.88 | 0.51% | 201.30 | 568.68 | 570.56 | 0.33% |
| 8 | | 20 | 2,000 | 156.56 | 158.15 | 1.59 | 1.01% | 80.52 | 237.08 | 238.67 | 0.67% |
| 9 | | 20 | 6,000 | 437.65 | 439.63 | 1.98 | 0.45% | 241.56 | 679.21 | 681.19 | 0.29% |
| 10 | | 20 | 10,000 | 718.75 | 721.12 | 2.37 | 0.33% | 402.60 | 1,121.35 | 1,123.72 | 0.21% |
| 11 | | 30 | 3,000 | 226.83 | 228.52 | 1.69 | 0.74% | 120.78 | 347.61 | 349.30 | 0.49% |
| 12 | | 30 | 9,000 | 648.48 | 650.75 | 2.27 | 0.35% | 362.34 | 1,010.82 | 1,013.09 | 0.22% |
| 13 | | 30 | 15,000 | 1,070.12 | 1,072.98 | 2.86 | 0.27% | 603.90 | 1,674.02 | 1,676.88 | 0.17% |
| 14 | | 40 | 4,000 | 297.10 | 298.89 | 1.79 | 0.60% | 161.04 | 458.14 | 459.93 | 0.39% |
| 15 | | 40 | 12,000 | 859.30 | 861.87 | 2.57 | 0.30% | 483.12 | 1,342.42 | 1,344.99 | 0.19% |
| 16 | | 40 | 20,000 | 1,418.69 | 1,422.04 | 3.35 | 0.24% | 805.20 | 2,223.89 | 2,227.24 | 0.15% |
| 17 | | 50 | 5,000 | 367.38 | 369.26 | 1.88 | 0.51% | 201.30 | 568.68 | 570.56 | 0.33% |
| 18 | | 50 | 15,000 | 1,070.12 | 1,072.98 | 2.86 | 0.27% | 603.90 | 1,674.02 | 1,676.88 | 0.17% |
| 19 | | 50 | 25,000 | 1,767.27 | 1,771.10 | 3.83 | 0.22% | 1,006.50 | 2,773.77 | 2,777.60 | 0.14% |
| 20 | | | | | | | | | | | |
| 21 | CS RLM | | | | | | | | | | |
| 22 | Winter | 5 | 500 | 49.91 | 51.36 | 1.45 | 2.90% | 20.13 | 70.04 | 71.49 | 2.06% |
| 23 | | 5 | 1,500 | 118.02 | 119.56 | 1.54 | 1.30% | 60.39 | 178.41 | 179.95 | 0.86% |
| 24 | | 5 | 2,500 | 184.73 | 186.37 | 1.64 | 0.89% | 100.65 | 285.38 | 287.02 | 0.58% |
| 25 | | 10 | 1,000 | 84.54 | 86.03 | 1.49 | 1.77% | 40.26 | 124.80 | 126.29 | 1.20% |
| 26 | | 10 | 3,000 | 217.98 | 219.67 | 1.69 | 0.77% | 120.78 | 338.76 | 340.45 | 0.50% |
| 27 | | 10 | 5,000 | 350.96 | 352.84 | 1.88 | 0.54% | 201.30 | 552.26 | 554.14 | 0.34% |
| 28 | | 20 | 2,000 | 151.49 | 153.08 | 1.59 | 1.05% | 80.52 | 232.01 | 233.60 | 0.69% |
| 29 | | 20 | 6,000 | 417.45 | 419.43 | 1.98 | 0.47% | 241.56 | 659.01 | 660.99 | 0.30% |
| 30 | | 20 | 10,000 | 683.41 | 685.78 | 2.37 | 0.35% | 402.60 | 1,086.01 | 1,088.38 | 0.22% |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Typical Bill Comparison
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ☒Original ☐Updated ☐Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1g

Schedule E-5
Page 20 of 28
Witness Responsible: D. Roush / A. Moore

| Line No. | Rate Code | | Level of Demand (A) | Level of Usage (B) | Current Bill (C) | Proposed Bill (D) | Dollar Increase (E=D-C) | % Increase (F = E÷C) | Annualized Fuel Cost Additions to Bill (G) | Current Total Bill Including Fuel (H = C+G) | Proposed Total Bill Including Fuel (I= D+G) | % Change (J=E÷H) |
|----------|-----------|-----|---------------------|--------------------|------------------|-------------------|-------------------------|----------------------|--|---|---|------------------|
| 1 | CS RLM | | 30 | 3,000 | 217.98 | 219.67 | 1.69 | 0.77% | 120.78 | 338.76 | 340.45 | 0.50% |
| 2 | Winter | | 30 | 9,000 | 616.92 | 619.19 | 2.27 | 0.37% | 362.34 | 979.26 | 981.53 | 0.23% |
| 3 | | | 30 | 15,000 | 1,015.86 | 1,018.72 | 2.86 | 0.28% | 603.90 | 1,619.76 | 1,622.62 | 0.18% |
| 4 | | | 40 | 4,000 | 284.47 | 286.25 | 1.78 | 0.63% | 161.04 | 445.51 | 447.29 | 0.40% |
| 5 | | | 40 | 12,000 | 816.39 | 818.95 | 2.56 | 0.31% | 483.12 | 1,299.51 | 1,302.07 | 0.20% |
| 6 | | | 40 | 20,000 | 1,345.51 | 1,348.85 | 3.34 | 0.25% | 805.20 | 2,150.71 | 2,154.05 | 0.16% |
| 7 | | | 50 | 5,000 | 350.96 | 352.84 | 1.88 | 0.54% | 201.30 | 552.26 | 554.14 | 0.34% |
| 8 | | | 50 | 15,000 | 1,015.86 | 1,018.72 | 2.86 | 0.28% | 603.90 | 1,619.76 | 1,622.62 | 0.18% |
| 9 | | | 50 | 25,000 | 1,675.15 | 1,678.99 | 3.84 | 0.23% | 1,006.50 | 2,681.65 | 2,685.49 | 0.14% |
| 10 | | | | | | | | | | | | |
| 11 | CS RS-ES | | | | | | | | | | | |
| 12 | On Peak | 13% | | 1,000 | 79.71 | 80.71 | 1.00 | 1.26% | 40.26 | 119.97 | 120.97 | 0.83% |
| 13 | Off Peak | 87% | | 2,000 | 145.20 | 146.30 | 1.10 | 0.76% | 80.52 | 225.72 | 226.82 | 0.49% |
| 14 | | | | 3,000 | 210.24 | 211.44 | 1.20 | 0.57% | 120.78 | 331.02 | 332.22 | 0.36% |
| 15 | | | | 4,000 | 275.28 | 276.57 | 1.29 | 0.47% | 161.04 | 436.32 | 437.61 | 0.30% |
| 16 | | | | 5,000 | 340.31 | 341.70 | 1.39 | 0.41% | 201.30 | 541.61 | 543.00 | 0.26% |
| 17 | | | | 6,000 | 405.35 | 406.84 | 1.49 | 0.37% | 241.56 | 646.91 | 648.40 | 0.23% |
| 18 | | | | 7,000 | 470.38 | 471.97 | 1.59 | 0.34% | 281.82 | 752.20 | 753.79 | 0.21% |
| 19 | | | | 8,000 | 535.42 | 537.10 | 1.68 | 0.31% | 322.08 | 857.50 | 859.18 | 0.20% |
| 20 | | | | | | | | | | | | |
| 21 | CS RS-ES | | | | | | | | | | | |
| 22 | On Peak | 18% | | 1,000 | 80.32 | 81.32 | 1.00 | 1.24% | 40.26 | 120.58 | 121.58 | 0.83% |
| 23 | Off Peak | 82% | | 2,000 | 146.42 | 147.52 | 1.10 | 0.75% | 80.52 | 226.94 | 228.04 | 0.48% |
| 24 | | | | 3,000 | 212.06 | 213.25 | 1.19 | 0.56% | 120.78 | 332.84 | 334.03 | 0.36% |
| 25 | | | | 4,000 | 277.70 | 278.99 | 1.29 | 0.47% | 161.04 | 438.74 | 440.03 | 0.29% |
| 26 | | | | 5,000 | 343.34 | 344.73 | 1.39 | 0.41% | 201.30 | 544.64 | 546.03 | 0.26% |
| 27 | | | | 6,000 | 408.98 | 410.47 | 1.49 | 0.36% | 241.56 | 650.54 | 652.03 | 0.23% |
| 28 | | | | 7,000 | 474.62 | 476.21 | 1.59 | 0.34% | 281.82 | 756.44 | 758.03 | 0.21% |
| 29 | | | | 8,000 | 540.27 | 541.95 | 1.68 | 0.31% | 322.08 | 862.35 | 864.03 | 0.19% |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Typical Bill Comparison
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ☒Original ☐Updated ☐Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1g

Schedule E-5
Page 21 of 28
Witness Responsible: D. Roush / A. Moore

| Line No. | Rate Code | Level of Demand (A) | Level of Usage (B) | Current Bill (C) | Proposed Bill (D) | Dollar Increase (E=D-C) | % Increase (F = E÷C) | Annualized Fuel Cost Additions to Bill (G) | Current Total Bill Including Fuel (H = C+G) | Proposed Total Bill Including Fuel (I= D+G) | % Change (J=E÷H) |
|----------|-----------|---------------------|--------------------|------------------|-------------------|-------------------------|----------------------|--|---|---|------------------|
| 1 | CS RS-ES | | | | | | | | | | |
| 2 | On Peak | 30% | 1,000 | 81.77 | 82.77 | 1.00 | 1.22% | 40.26 | 122.03 | 123.03 | 0.82% |
| 3 | Off Peak | 70% | 2,000 | 149.33 | 150.42 | 1.09 | 0.73% | 80.52 | 229.85 | 230.94 | 0.48% |
| 4 | | | 3,000 | 216.42 | 217.62 | 1.20 | 0.55% | 120.78 | 337.20 | 338.40 | 0.36% |
| 5 | | | 4,000 | 283.52 | 284.81 | 1.29 | 0.46% | 161.04 | 444.56 | 445.85 | 0.29% |
| 6 | | | 5,000 | 350.61 | 352.00 | 1.39 | 0.40% | 201.30 | 551.91 | 553.30 | 0.25% |
| 7 | | | 6,000 | 417.71 | 419.20 | 1.49 | 0.36% | 241.56 | 659.27 | 660.76 | 0.23% |
| 8 | | | 7,000 | 484.80 | 486.39 | 1.59 | 0.33% | 281.82 | 766.62 | 768.21 | 0.21% |
| 9 | | | 8,000 | 551.90 | 553.58 | 1.68 | 0.31% | 322.08 | 873.98 | 875.66 | 0.19% |
| 10 | | | | | | | | | | | |
| 11 | CS GS-1 | | | | | | | | | | |
| 12 | Unmetered | | 50 | 20.95 | 18.62 | (2.33) | -11.13% | 2.01 | 22.96 | 20.63 | -10.15% |
| 13 | | | 100 | 23.73 | 21.40 | (2.33) | -9.83% | 4.03 | 27.76 | 25.42 | -8.40% |
| 14 | | | 150 | 26.50 | 24.18 | (2.32) | -8.77% | 6.04 | 32.54 | 30.22 | -7.14% |
| 15 | | | 200 | 29.28 | 26.96 | (2.32) | -7.94% | 8.05 | 37.33 | 35.01 | -6.23% |
| 16 | | | 400 | 40.39 | 38.07 | (2.32) | -5.74% | 16.10 | 56.49 | 54.18 | -4.10% |
| 17 | | | 700 | 57.05 | 54.75 | (2.30) | -4.04% | 28.18 | 85.23 | 82.93 | -2.70% |
| 18 | | | 1,000 | 73.70 | 71.42 | (2.28) | -3.09% | 40.26 | 113.96 | 111.68 | -2.00% |
| 19 | | | 1,500 | 101.47 | 99.21 | (2.26) | -2.23% | 60.39 | 161.86 | 159.60 | -1.40% |
| 20 | | | 2,000 | 129.23 | 127.00 | (2.23) | -1.72% | 80.52 | 209.75 | 207.52 | -1.06% |
| 21 | | | 4,000 | 239.38 | 237.25 | (2.13) | -0.89% | 161.04 | 400.42 | 398.29 | -0.53% |
| 22 | | | | | | | | | | | |
| 23 | | | | | | | | | | | |
| 24 | CS GS-1 | 0 | 200 | 32.98 | 31.07 | (1.91) | -5.78% | 8.05 | 41.03 | 39.12 | -4.65% |
| 25 | | 1 | 400 | 44.09 | 42.19 | (1.90) | -4.31% | 16.10 | 60.19 | 58.29 | -3.16% |
| 26 | | 1 | 600 | 55.19 | 53.30 | (1.89) | -3.42% | 24.16 | 79.35 | 77.46 | -2.38% |
| 27 | | 2 | 800 | 66.30 | 64.42 | (1.88) | -2.83% | 32.21 | 98.51 | 96.63 | -1.91% |
| 28 | | 2 | 1,000 | 77.40 | 75.54 | (1.86) | -2.41% | 40.26 | 117.66 | 115.80 | -1.58% |
| 29 | | 3 | 1,200 | 88.51 | 86.65 | (1.86) | -2.10% | 48.31 | 136.82 | 134.97 | -1.36% |
| 30 | | 4 | 1,600 | 110.72 | 108.89 | (1.83) | -1.66% | 64.42 | 175.14 | 173.30 | -1.05% |
| 31 | | 4 | 1,800 | 121.83 | 120.00 | (1.83) | -1.50% | 72.47 | 194.30 | 192.47 | -0.94% |
| 32 | | 4 | 2,000 | 132.93 | 131.12 | (1.81) | -1.36% | 80.52 | 213.45 | 211.64 | -0.85% |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Typical Bill Comparison
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ☒Original ☐Updated ☐Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1g

Schedule E-5
Page 22 of 28
Witness Responsible: D. Roush / A. Moore

| Line No. | Rate Code | Level of Demand (A) | Level of Usage (B) | Current Bill (C) | Proposed Bill (D) | Dollar Increase (E=D-C) | % Increase (F = E÷C) | Annualized Fuel Cost Additions to Bill (G) | Current Total Bill Including Fuel (H = C+G) | Proposed Total Bill Including Fuel (I= D+G) | % Change (J=E÷H) |
|----------|----------------------|---------------------|--------------------|------------------|-------------------|-------------------------|----------------------|--|---|---|------------------|
| 1 | CS GS-1 | 5 | 2,400 | 154.96 | 153.17 | (1.79) | -1.16% | 96.62 | 251.58 | 249.79 | -0.71% |
| 2 | | 7 | 3,000 | 188.00 | 186.24 | (1.76) | -0.94% | 120.78 | 308.78 | 307.02 | -0.57% |
| 3 | | 7 | 3,200 | 199.02 | 197.27 | (1.75) | -0.88% | 128.83 | 327.85 | 326.10 | -0.54% |
| 4 | | 9 | 4,000 | 243.08 | 241.36 | (1.72) | -0.71% | 161.04 | 404.12 | 402.40 | -0.42% |
| 5 | | | | | | | | | | | |
| 6 | | | | | | | | | | | |
| 7 | CS GS-2 Secondary | 10 | 2,500 | 179.98 | 164.66 | (15.32) | -8.51% | 100.65 | 280.63 | 265.31 | -5.46% |
| 8 | | 10 | 3,000 | 190.38 | 185.72 | (4.66) | -2.45% | 120.78 | 311.16 | 306.50 | -1.50% |
| 9 | | 50 | 12,500 | 805.81 | 858.05 | 52.24 | 6.48% | 503.25 | 1,309.06 | 1,361.30 | 3.99% |
| 10 | | 50 | 15,000 | 857.81 | 909.89 | 52.08 | 6.07% | 603.90 | 1,461.71 | 1,513.79 | 3.56% |
| 11 | | 100 | 25,000 | 1,582.50 | 1,665.73 | 83.23 | 5.26% | 1,006.50 | 2,589.00 | 2,672.23 | 3.21% |
| 12 | | 100 | 30,000 | 1,683.70 | 1,766.62 | 82.92 | 4.93% | 1,207.80 | 2,891.50 | 2,974.42 | 2.87% |
| 13 | | 250 | 62,500 | 3,908.36 | 4,084.60 | 176.24 | 4.51% | 2,516.25 | 6,424.61 | 6,600.85 | 2.74% |
| 14 | | 250 | 75,000 | 4,161.37 | 4,336.83 | 175.46 | 4.22% | 3,019.50 | 7,180.87 | 7,356.33 | 2.44% |
| 15 | | 500 | 125,000 | 7,784.79 | 8,116.04 | 331.25 | 4.26% | 5,032.50 | 12,817.29 | 13,148.54 | 2.58% |
| 16 | | 500 | 150,000 | 8,290.83 | 8,620.49 | 329.66 | 3.98% | 6,039.00 | 14,329.83 | 14,659.49 | 2.30% |
| 17 | | 750 | 187,500 | 11,661.23 | 12,147.49 | 486.26 | 4.17% | 7,548.75 | 19,209.98 | 19,696.24 | 2.53% |
| 18 | | 750 | 225,000 | 12,420.28 | 12,904.16 | 483.88 | 3.90% | 9,058.50 | 21,478.78 | 21,962.66 | 2.25% |
| 19 | | 1,000 | 250,000 | 15,537.66 | 16,178.93 | 641.27 | 4.13% | 10,065.00 | 25,602.66 | 26,243.93 | 2.50% |
| 20 | | 1,000 | 300,000 | 16,549.73 | 17,187.83 | 638.10 | 3.86% | 12,078.00 | 28,627.73 | 29,265.83 | 2.23% |
| 21 | | 2,000 | 500,000 | 31,043.41 | 32,304.70 | 1,261.29 | 4.06% | 20,130.00 | 51,173.41 | 52,434.70 | 2.46% |
| 22 | | 2,000 | 600,000 | 33,067.54 | 34,322.50 | 1,254.96 | 3.80% | 24,156.00 | 57,223.54 | 58,478.50 | 2.19% |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Typical Bill Comparison
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ☒ Original ☐ Updated ☐ Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1g

Schedule E-5
Page 23 of 28
Witness Responsible: D. Roush / A. Moore

| Line No. | Rate Code | Level of Demand (A) | Level of Usage (B) | Current Bill (C) | Proposed Bill (D) | Dollar Increase (E=D-C) | % Increase (F = E÷C) | Annualized Fuel Cost Additions to Bill (G) | Current Total Bill Including Fuel (H = C+G) | Proposed Total Bill Including Fuel (I= D+G) | % Change (J=E÷H) |
|----------|-----------|---------------------|--------------------|------------------|-------------------|-------------------------|----------------------|--|---|---|------------------|
| 1 | CS GS-2 | | | | | | | | | | |
| 2 | Primary | 50 | 5,000 | 773.16 | 822.03 | 48.87 | 6.32% | 194.30 | 967.46 | 1,016.33 | 5.05% |
| 3 | | 50 | 8,750 | 850.11 | 898.74 | 48.63 | 5.72% | 340.03 | 1,190.14 | 1,238.77 | 4.09% |
| 4 | | 50 | 12,500 | 927.06 | 975.45 | 48.39 | 5.22% | 485.75 | 1,412.81 | 1,461.20 | 3.43% |
| 5 | | 100 | 10,000 | 1,369.85 | 1,479.14 | 109.29 | 7.98% | 388.60 | 1,758.45 | 1,867.74 | 6.21% |
| 6 | | 100 | 17,500 | 1,522.35 | 1,631.16 | 108.81 | 7.15% | 680.05 | 2,202.40 | 2,311.21 | 4.94% |
| 7 | | 100 | 25,000 | 1,672.05 | 1,780.39 | 108.34 | 6.48% | 971.50 | 2,643.55 | 2,751.89 | 4.10% |
| 8 | | 250 | 25,000 | 3,154.33 | 3,444.86 | 290.53 | 9.21% | 971.50 | 4,125.83 | 4,416.36 | 7.04% |
| 9 | | 250 | 43,750 | 3,528.58 | 3,817.93 | 289.35 | 8.20% | 1,700.13 | 5,228.71 | 5,518.05 | 5.53% |
| 10 | | 250 | 62,500 | 3,902.83 | 4,190.99 | 288.16 | 7.38% | 2,428.75 | 6,331.58 | 6,619.74 | 4.55% |
| 11 | | 500 | 50,000 | 6,123.80 | 6,716.41 | 592.61 | 9.68% | 1,943.00 | 8,066.80 | 8,659.41 | 7.35% |
| 12 | | 500 | 87,500 | 6,872.30 | 7,462.53 | 590.23 | 8.59% | 3,400.25 | 10,272.55 | 10,862.78 | 5.75% |
| 13 | | 500 | 125,000 | 7,620.80 | 8,208.66 | 587.86 | 7.71% | 4,857.50 | 12,478.30 | 13,066.16 | 4.71% |
| 14 | | 1,000 | 100,000 | 12,062.73 | 13,259.50 | 1,196.77 | 9.92% | 3,886.00 | 15,948.73 | 17,145.50 | 7.50% |
| 15 | | 1,000 | 175,000 | 13,559.73 | 14,751.75 | 1,192.02 | 8.79% | 6,800.50 | 20,360.23 | 21,552.25 | 5.85% |
| 16 | | 1,000 | 250,000 | 15,056.73 | 16,244.00 | 1,187.27 | 7.89% | 9,715.00 | 24,771.73 | 25,959.00 | 4.79% |
| 17 | | 1,500 | 150,000 | 18,001.66 | 19,802.59 | 1,800.93 | 10.00% | 5,829.00 | 23,830.66 | 25,631.59 | 7.56% |
| 18 | | 1,500 | 262,500 | 20,247.16 | 22,040.96 | 1,793.80 | 8.86% | 10,200.75 | 30,447.91 | 32,241.71 | 5.89% |
| 19 | | 1,500 | 375,000 | 22,492.66 | 24,279.34 | 1,786.68 | 7.94% | 14,572.50 | 37,065.16 | 38,851.84 | 4.82% |
| 20 | | 2,000 | 200,000 | 23,940.59 | 26,345.68 | 2,405.09 | 10.05% | 7,772.00 | 31,712.59 | 34,117.68 | 7.58% |
| 21 | | 2,000 | 350,000 | 26,934.59 | 29,330.18 | 2,395.59 | 8.89% | 13,601.00 | 40,535.59 | 42,931.18 | 5.91% |
| 22 | | 2,000 | 500,000 | 29,928.59 | 32,314.69 | 2,386.10 | 7.97% | 19,430.00 | 49,358.59 | 51,744.69 | 4.83% |
| 23 | | 3,000 | 300,000 | 35,818.45 | 39,431.85 | 3,613.40 | 10.09% | 11,658.00 | 47,476.45 | 51,089.85 | 7.61% |
| 24 | | 3,000 | 525,000 | 40,309.45 | 43,908.61 | 3,599.16 | 8.93% | 20,401.50 | 60,710.95 | 64,310.11 | 5.93% |
| 25 | | 3,000 | 750,000 | 44,800.45 | 48,385.37 | 3,584.92 | 8.00% | 29,145.00 | 73,945.45 | 77,530.37 | 4.85% |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Typical Bill Comparison
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ☒Original ☐Updated ☐Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1g

Schedule E-5
Page 24 of 28
Witness Responsible: D. Roush / A. Moore

| Line No. | Rate Code | Level of Demand (A) | Level of Usage (B) | Current Bill (C) | Proposed Bill (D) | Dollar Increase (E=D-C) | % Increase (F = E÷C) | Annualized Fuel Cost Additions to Bill (G) | Current Total Bill Including Fuel (H = C+G) | Proposed Total Bill Including Fuel (I= D+G) | % Change (J=E÷H) |
|----------|-----------|---------------------|--------------------|------------------|-------------------|-------------------------|----------------------|--|---|---|------------------|
| 1 | CS GS-3 | | | | | | | | | | |
| 2 | Secondary | 50 | 17,500 | 908.42 | 960.34 | 51.92 | 5.72% | 704.55 | 1,612.97 | 1,664.89 | 3.22% |
| 3 | | 50 | 22,500 | 1,009.62 | 1,061.23 | 51.61 | 5.11% | 905.85 | 1,915.47 | 1,967.08 | 2.69% |
| 4 | | 50 | 27,500 | 1,110.83 | 1,162.12 | 51.29 | 4.62% | 1,107.15 | 2,217.98 | 2,269.27 | 2.31% |
| 5 | | 100 | 35,000 | 1,784.91 | 1,867.51 | 82.60 | 4.63% | 1,409.10 | 3,194.01 | 3,276.61 | 2.59% |
| 6 | | 100 | 45,000 | 1,987.32 | 2,069.29 | 81.97 | 4.12% | 1,811.70 | 3,799.02 | 3,880.99 | 2.16% |
| 7 | | 100 | 55,000 | 2,189.74 | 2,271.07 | 81.33 | 3.71% | 2,214.30 | 4,404.04 | 4,485.37 | 1.85% |
| 8 | | 250 | 87,500 | 4,414.39 | 4,589.05 | 174.66 | 3.96% | 3,522.75 | 7,937.14 | 8,111.80 | 2.20% |
| 9 | | 250 | 112,500 | 4,920.42 | 5,093.50 | 173.08 | 3.52% | 4,529.25 | 9,449.67 | 9,622.75 | 1.83% |
| 10 | | 250 | 137,500 | 5,426.46 | 5,597.95 | 171.49 | 3.16% | 5,535.75 | 10,962.21 | 11,133.70 | 1.56% |
| 11 | | 500 | 175,000 | 8,796.86 | 9,124.94 | 328.08 | 3.73% | 7,045.50 | 15,842.36 | 16,170.44 | 2.07% |
| 12 | | 500 | 225,000 | 9,808.92 | 10,133.84 | 324.92 | 3.31% | 9,058.50 | 18,867.42 | 19,192.34 | 1.72% |
| 13 | | 500 | 275,000 | 10,820.99 | 11,142.74 | 321.75 | 2.97% | 11,071.50 | 21,892.49 | 22,214.24 | 1.47% |
| 14 | | 1,000 | 350,000 | 17,561.79 | 18,196.73 | 634.94 | 3.62% | 14,091.00 | 31,652.79 | 32,287.73 | 2.01% |
| 15 | | 1,000 | 450,000 | 19,585.92 | 20,214.53 | 628.61 | 3.21% | 18,117.00 | 37,702.92 | 38,331.53 | 1.67% |
| 16 | | 1,000 | 550,000 | 21,610.05 | 22,232.33 | 622.28 | 2.88% | 22,143.00 | 43,753.05 | 44,375.33 | 1.42% |
| 17 | | 2,000 | 700,000 | 35,091.67 | 36,340.30 | 1,248.63 | 3.56% | 28,182.00 | 63,273.67 | 64,522.30 | 1.97% |
| 18 | | 2,000 | 900,000 | 38,984.34 | 40,220.31 | 1,235.97 | 3.17% | 36,234.00 | 75,218.34 | 76,454.31 | 1.64% |
| 19 | | 2,000 | 1,100,000 | 42,568.16 | 43,791.47 | 1,223.31 | 2.87% | 44,286.00 | 86,854.16 | 88,077.47 | 1.41% |
| 20 | | 3,000 | 1,050,000 | 52,117.62 | 53,979.96 | 1,862.34 | 3.57% | 42,273.00 | 94,390.62 | 96,252.96 | 1.97% |
| 21 | | 3,000 | 1,350,000 | 57,493.35 | 59,336.70 | 1,843.35 | 3.21% | 54,351.00 | 111,844.35 | 113,687.70 | 1.65% |
| 22 | | 3,000 | 1,650,000 | 62,869.08 | 64,693.44 | 1,824.36 | 2.90% | 66,429.00 | 129,298.08 | 131,122.44 | 1.41% |
| 23 | | 4,500 | 1,575,000 | 77,193.27 | 79,976.16 | 2,782.89 | 3.61% | 63,409.50 | 140,602.77 | 143,385.66 | 1.98% |
| 24 | | 4,500 | 2,025,000 | 85,256.87 | 88,011.27 | 2,754.40 | 3.23% | 81,526.50 | 166,783.37 | 169,537.77 | 1.65% |
| 25 | | 4,500 | 2,475,000 | 93,320.46 | 96,046.38 | 2,725.92 | 2.92% | 99,643.50 | 192,963.96 | 195,689.88 | 1.41% |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Typical Bill Comparison
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ☒Original ☐Updated ☐Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1g

Schedule E-5
Page 25 of 28
Witness Responsible: D. Roush / A. Moore

| Line No. | Rate Code | Level of Demand (A) | Level of Usage (B) | Current Bill (C) | Proposed Bill (D) | Dollar Increase (E=D-C) | % Increase (F = E÷C) | Annualized Fuel Cost Additions to Bill (G) | Current Total Bill Including Fuel (H = C+G) | Proposed Total Bill Including Fuel (I= D+G) | % Change (J=E÷H) |
|----------|-----------|---------------------|--------------------|------------------|-------------------|-------------------------|----------------------|--|---|---|------------------|
| 1 | CS GS-3 | | | | | | | | | | |
| 2 | Primary | 50 | 17,500 | 1,028.26 | 1,076.34 | 48.08 | 4.68% | 680.05 | 1,708.31 | 1,756.39 | 2.81% |
| 3 | | 50 | 22,500 | 1,128.06 | 1,175.82 | 47.76 | 4.23% | 874.35 | 2,002.41 | 2,050.17 | 2.39% |
| 4 | | 50 | 27,500 | 1,227.86 | 1,275.30 | 47.44 | 3.86% | 1,068.65 | 2,296.51 | 2,343.95 | 2.07% |
| 5 | | 100 | 35,000 | 1,871.65 | 1,979.35 | 107.70 | 5.75% | 1,360.10 | 3,231.75 | 3,339.45 | 3.33% |
| 6 | | 100 | 45,000 | 2,071.25 | 2,178.32 | 107.07 | 5.17% | 1,748.70 | 3,819.95 | 3,927.02 | 2.80% |
| 7 | | 100 | 55,000 | 2,270.85 | 2,377.29 | 106.44 | 4.69% | 2,137.30 | 4,408.15 | 4,514.59 | 2.41% |
| 8 | | 250 | 87,500 | 4,401.83 | 4,688.41 | 286.58 | 6.51% | 3,400.25 | 7,802.08 | 8,088.66 | 3.67% |
| 9 | | 250 | 112,500 | 4,900.83 | 5,185.82 | 284.99 | 5.82% | 4,371.75 | 9,272.58 | 9,557.57 | 3.07% |
| 10 | | 250 | 137,500 | 5,399.83 | 5,683.24 | 283.41 | 5.25% | 5,343.25 | 10,743.08 | 11,026.49 | 2.64% |
| 11 | | 500 | 175,000 | 8,618.80 | 9,203.50 | 584.70 | 6.78% | 6,800.50 | 15,419.30 | 16,004.00 | 3.79% |
| 12 | | 500 | 225,000 | 9,616.80 | 10,198.33 | 581.53 | 6.05% | 8,743.50 | 18,360.30 | 18,941.83 | 3.17% |
| 13 | | 500 | 275,000 | 10,614.80 | 11,193.17 | 578.37 | 5.45% | 10,686.50 | 21,301.30 | 21,879.67 | 2.72% |
| 14 | | 1,000 | 350,000 | 17,052.73 | 18,233.67 | 1,180.94 | 6.93% | 13,601.00 | 30,653.73 | 31,834.67 | 3.85% |
| 15 | | 1,000 | 450,000 | 19,048.73 | 20,223.34 | 1,174.61 | 6.17% | 17,487.00 | 36,535.73 | 37,710.34 | 3.21% |
| 16 | | 1,000 | 550,000 | 21,044.73 | 22,213.01 | 1,168.28 | 5.55% | 21,373.00 | 42,417.73 | 43,586.01 | 2.75% |
| 17 | | 2,000 | 700,000 | 33,920.59 | 36,294.03 | 2,373.44 | 7.00% | 27,202.00 | 61,122.59 | 63,496.03 | 3.88% |
| 18 | | 2,000 | 900,000 | 37,757.00 | 40,117.78 | 2,360.78 | 6.25% | 34,974.00 | 72,731.00 | 75,091.78 | 3.25% |
| 19 | | 2,000 | 1,100,000 | 41,284.56 | 43,632.68 | 2,348.12 | 5.69% | 42,746.00 | 84,030.56 | 86,378.68 | 2.79% |
| 20 | | 4,000 | 1,400,000 | 66,339.62 | 71,098.04 | 4,758.42 | 7.17% | 54,404.00 | 120,743.62 | 125,502.04 | 3.94% |
| 21 | | 4,000 | 1,800,000 | 73,394.74 | 78,127.84 | 4,733.10 | 6.45% | 69,948.00 | 143,342.74 | 148,075.84 | 3.30% |
| 22 | | 4,000 | 2,200,000 | 80,449.86 | 85,157.64 | 4,707.78 | 5.85% | 85,492.00 | 165,941.86 | 170,649.64 | 2.84% |
| 23 | | 8,000 | 2,800,000 | 130,559.98 | 140,088.38 | 9,528.40 | 7.30% | 108,808.00 | 239,367.98 | 248,896.38 | 3.98% |
| 24 | | 8,000 | 3,600,000 | 144,670.22 | 154,147.98 | 9,477.76 | 6.55% | 139,896.00 | 284,566.22 | 294,043.98 | 3.33% |
| 25 | | 8,000 | 4,400,000 | 158,780.46 | 168,207.58 | 9,427.12 | 5.94% | 170,984.00 | 329,764.46 | 339,191.58 | 2.86% |
| 26 | | 10,000 | 3,500,000 | 162,670.16 | 174,583.54 | 11,913.38 | 7.32% | 136,010.00 | 298,680.16 | 310,593.54 | 3.99% |
| 27 | | 10,000 | 4,500,000 | 180,307.96 | 192,158.04 | 11,850.08 | 6.57% | 174,870.00 | 355,177.96 | 367,028.04 | 3.34% |
| 28 | | 10,000 | 5,500,000 | 197,945.76 | 209,732.54 | 11,786.78 | 5.95% | 213,730.00 | 411,675.76 | 423,462.54 | 2.86% |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Typical Bill Comparison
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ☒Original ☐Updated ☐Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1g

Schedule E-5
Page 26 of 28
Witness Responsible: D. Roush / A. Moore

| Line No. | Rate Code | | Level of Demand (A) | Level of Usage (B) | Current Bill (C) | Proposed Bill (D) | Dollar Increase (E=D-C) | % Increase (F = E÷C) | Annualized Fuel Cost Additions to Bill (G) | Current Total Bill Including Fuel (H = C+G) | Proposed Total Bill Including Fuel (I= D+G) | % Change (J=E÷H) |
|----------|-----------|----------------------|---------------------|--------------------|------------------|-------------------|-------------------------|----------------------|--|---|---|------------------|
| 1 | CS | GS-4 | 3,000 | 600,000 | 25,745.52 | 27,292.18 | 1,546.66 | 6.01% | 22,854.00 | 48,599.52 | 50,146.18 | 3.18% |
| 2 | | | 3,000 | 1,200,000 | 34,424.03 | 35,932.71 | 1,508.68 | 4.38% | 45,708.00 | 80,132.03 | 81,640.71 | 1.88% |
| 3 | | | 3,000 | 1,800,000 | 42,561.47 | 44,032.17 | 1,470.70 | 3.46% | 68,562.00 | 111,123.47 | 112,594.17 | 1.32% |
| 4 | | | 5,000 | 1,000,000 | 41,491.55 | 41,432.89 | (58.66) | -0.14% | 38,090.00 | 79,581.55 | 79,522.89 | -0.07% |
| 5 | | | 5,000 | 2,000,000 | 55,053.95 | 54,931.99 | (121.96) | -0.22% | 76,180.00 | 131,233.95 | 131,111.99 | -0.09% |
| 6 | | | 5,000 | 3,000,000 | 68,616.35 | 68,431.09 | (185.26) | -0.27% | 114,270.00 | 182,886.35 | 182,701.09 | -0.10% |
| 7 | | | 8,000 | 1,600,000 | 64,298.99 | 61,832.35 | (2,466.64) | -3.84% | 60,944.00 | 125,242.99 | 122,776.35 | -1.97% |
| 8 | | | 8,000 | 3,200,000 | 85,998.83 | 83,430.91 | (2,567.92) | -2.99% | 121,888.00 | 207,886.83 | 205,318.91 | -1.24% |
| 9 | | | 8,000 | 4,800,000 | 107,698.67 | 105,029.47 | (2,669.20) | -2.48% | 182,832.00 | 290,530.67 | 287,861.47 | -0.92% |
| 10 | | | 10,000 | 2,000,000 | 79,503.95 | 75,431.99 | (4,071.96) | -5.12% | 76,180.00 | 155,683.95 | 151,611.99 | -2.62% |
| 11 | | | 10,000 | 4,000,000 | 106,628.75 | 102,430.19 | (4,198.56) | -3.94% | 152,360.00 | 258,988.75 | 254,790.19 | -1.62% |
| 12 | | | 10,000 | 6,000,000 | 133,753.55 | 129,428.39 | (4,325.16) | -3.23% | 228,540.00 | 362,293.55 | 357,968.39 | -1.19% |
| 13 | | | 15,000 | 3,000,000 | 117,516.35 | 109,431.09 | (8,085.26) | -6.88% | 114,270.00 | 231,786.35 | 223,701.09 | -3.49% |
| 14 | | | 15,000 | 6,000,000 | 158,203.55 | 149,928.39 | (8,275.16) | -5.23% | 228,540.00 | 386,743.55 | 378,468.39 | -2.14% |
| 15 | | | 15,000 | 9,000,000 | 198,890.75 | 190,425.69 | (8,465.06) | -4.26% | 342,810.00 | 541,700.75 | 533,235.69 | -1.56% |
| 16 | | | 20,000 | 4,000,000 | 155,528.75 | 143,430.19 | (12,098.56) | -7.78% | 152,360.00 | 307,888.75 | 295,790.19 | -3.93% |
| 17 | | | 20,000 | 8,000,000 | 209,778.35 | 197,426.59 | (12,351.76) | -5.89% | 304,720.00 | 514,498.35 | 502,146.59 | -2.40% |
| 18 | | | 20,000 | 12,000,000 | 264,027.95 | 251,422.99 | (12,604.96) | -4.77% | 457,080.00 | 721,107.95 | 708,502.99 | -1.75% |
| 19 | | | 30,000 | 6,000,000 | 231,553.55 | 211,428.39 | (20,125.16) | -8.69% | 228,540.00 | 460,093.55 | 439,968.39 | -4.37% |
| 20 | | | 30,000 | 12,000,000 | 312,927.95 | 292,422.99 | (20,504.96) | -6.55% | 457,080.00 | 770,007.95 | 749,502.99 | -2.66% |
| 21 | | | 30,000 | 18,000,000 | 394,302.35 | 373,417.59 | (20,884.76) | -5.30% | 685,620.00 | 1,079,922.35 | 1,059,037.59 | -1.93% |
| 22 | | | | | | | | | | | | |
| 23 | CS | AL | | Lamp Size | | | | | | | | |
| 24 | | Mercury Vapor | | | | | | | | | | |
| 25 | | 100 WATT | | 43 | 10.03 | 9.90 | (0.13) | -1.28% | 1.73 | 11.76 | 11.63 | -1.09% |
| 26 | | 175 WATT | | 72 | 11.29 | 10.75 | (0.54) | -4.76% | 2.90 | 14.19 | 13.65 | -3.79% |
| 27 | | 400 WATT | | 158 | 17.52 | 16.77 | (0.75) | -4.29% | 6.36 | 23.88 | 23.13 | -3.15% |
| 28 | | POST TOP 175 WATT | | 72 | 19.94 | 17.70 | (2.24) | -11.25% | 2.90 | 22.84 | 20.59 | -9.82% |
| 29 | | | | | | | | | | | | |
| 30 | | High Pressure Sodium | | | | | | | | | | |
| 31 | | 100 WATT | | 40 | 9.02 | 8.39 | (0.63) | -6.99% | 1.61 | 10.63 | 10.00 | -5.93% |
| 32 | | 150 WATT | | 59 | 10.02 | 9.89 | (0.13) | -1.27% | 2.38 | 12.40 | 12.27 | -1.02% |
| 33 | | 200 WATT | | 84 | 12.39 | 11.12 | (1.27) | -10.27% | 3.38 | 15.77 | 14.50 | -8.07% |
| 34 | | 250 WATT | | 103 | 13.06 | 11.46 | (1.60) | -12.25% | 4.15 | 17.21 | 15.61 | -9.29% |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Typical Bill Comparison
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ►Original___Updated___Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1g

Schedule E-5
Page 27 of 28
Witness Responsible: D. Roush / A. Moore

| Line No. | Rate Code | | Level of Demand (A) | Level of Usage (B) | Current Bill (C) | Proposed Bill (D) | Dollar Increase (E=D-C) | % Increase (F = E÷C) | Annualized Fuel Cost Additions to Bill (G) | Current Total Bill Including Fuel (H = C+G) | Proposed Total Bill Including Fuel (I= D+G) | % Change (J=E÷H) |
|----------|-----------|---|---------------------|--------------------|------------------|-------------------|-------------------------|----------------------|--|---|---|------------------|
| 1 | CS AL | 400 WATT | | 167 | 16.68 | 14.63 | (2.05) | -12.29% | 6.72 | 23.40 | 21.35 | -8.76% |
| 2 | | POST TOP 100 WATT | | 40 | 18.49 | 16.62 | (1.87) | -10.10% | 1.61 | 20.10 | 18.23 | -9.29% |
| 3 | | POST TOP 150 WATT | | 59 | 19.50 | 19.25 | (0.25) | -1.30% | 2.38 | 21.88 | 21.62 | -1.16% |
| 4 | | CUT OFF 100 WATT | | 40 | 13.85 | 8.39 | (5.46) | -39.43% | 1.61 | 15.46 | 10.00 | -35.32% |
| 5 | | CUT OFF 250 WATT | | 103 | 19.63 | 11.46 | (8.17) | -41.62% | 4.15 | 23.78 | 15.61 | -34.36% |
| 6 | | CUT OFF 400 WATT | | 167 | 22.79 | 14.63 | (8.16) | -35.81% | 6.72 | 29.51 | 21.35 | -27.65% |
| 7 | | | | | | | | | | | | |
| 8 | | FLOODLIGHT | | | | | | | | | | |
| 9 | | High Pressure Sodium | | | | | | | | | | |
| 10 | | 100 WATT | | 40 | 9.61 | 8.39 | (1.22) | -12.70% | 1.61 | 11.22 | 10.00 | -10.88% |
| 11 | | 250 WATT | | 103 | 13.36 | 11.46 | (1.90) | -14.22% | 4.15 | 17.51 | 15.61 | -10.85% |
| 12 | | 400 WATT | | 167 | 16.37 | 14.63 | (1.74) | -10.63% | 6.72 | 23.09 | 21.35 | -7.54% |
| 13 | | 1,000 WATT | | 378 | 24.94 | 24.67 | (0.27) | -1.10% | 15.22 | 40.16 | 39.88 | -0.68% |
| 14 | | | | | | | | | | | | |
| 15 | | Metal Halide | | | | | | | | | | |
| 16 | | 250 WATT | | 100 | 14.92 | 13.46 | (1.46) | -9.79% | 4.03 | 18.95 | 17.49 | -7.71% |
| 17 | | 400 WATT | | 158 | 17.14 | 14.02 | (3.12) | -18.20% | 6.36 | 23.50 | 20.38 | -13.27% |
| 18 | | 1,000 WATT | | 378 | 24.86 | 24.59 | (0.27) | -1.10% | 15.22 | 40.08 | 39.81 | -0.68% |
| 19 | | | | | | | | | | | | |
| 20 | | FACILITY CHARGES | | | | | | | | | | |
| 21 | | Mast Arm | | | | | | | | | | |
| 22 | | 8 FT. | | 0 | 0.89 | - | (0.89) | -100.00% | - | 0.89 | - | -100.00% |
| 23 | | 12 FT. | | 0 | 1.57 | - | (1.57) | -100.00% | - | 1.57 | - | -100.00% |
| 24 | | 16 FT. | | 0 | 2.09 | - | (2.09) | -100.00% | - | 2.09 | - | -100.00% |
| 25 | | 20 FT. | | 0 | 3.65 | - | (3.65) | -100.00% | - | 3.65 | - | -100.00% |
| 26 | | | | | | | | | | | | |
| 27 | | Poles | | | | | | | | | | |
| 28 | | Wood | | 0 | 3.43 | - | (3.43) | -100.00% | - | 3.43 | - | -100.00% |
| 29 | | Aluminum | | 0 | 18.80 | - | (18.80) | -100.00% | - | 18.80 | - | -100.00% |
| 30 | | Fiberglass | | 0 | 28.03 | - | (28.03) | -100.00% | - | 28.03 | - | -100.00% |
| 31 | | | | | | | | | | | | |
| 32 | | Each additional 150 foot overhead wire span | | 0 | 1.11 | - | (1.11) | -100.00% | - | 1.11 | - | -100.00% |
| 33 | | Each additional riser pole connection | | 0 | 5.52 | - | (5.52) | -100.00% | - | 5.52 | - | -100.00% |
| 34 | | Each underground lateral not over 50 feet | | 0 | 1.65 | - | (1.65) | -100.00% | - | 1.65 | - | -100.00% |

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Typical Bill Comparison
(Electric and Gas Utilities)

Data: 1 MOS Actual & 11 MOS Estimated
Type of Filing: ☒ Original ☐ Updated ☐ Revised
Work Paper Reference No(s): WPE-4.1a through WPE-4.1g

Schedule E-5
Page 28 of 28
Witness Responsible: D. Roush / A. Moore

| Line No. | Rate Code | Level of Demand (A) | Level of Usage (B) | Current Bill (C) | Proposed Bill (D) | Dollar Increase (E=D-C) | % Increase (F = E÷C) | Annualized Fuel Cost Additions to Bill (G) | Current Total Bill Including Fuel (H = C+G) | Proposed Total Bill Including Fuel (I= D+G) | % Change (J=E÷H) |
|----------|---|---------------------|--------------------|------------------|-------------------|-------------------------|----------------------|--|---|---|------------------|
| 1 | CS SL | | | | | | | | | | |
| 2 | High Pressure Sodium | | | | | | | | | | |
| 3 | 100 WATT | | 40 | 11.02 | 5.67 | (5.35) | -48.53% | 1.61 | 12.63 | 7.28 | -42.35% |
| 4 | 150 WATT | | 59 | 12.76 | 6.17 | (6.59) | -51.62% | 2.38 | 15.14 | 8.55 | -43.52% |
| 5 | 200 WATT | | 84 | 16.56 | 8.35 | (8.21) | -49.58% | 3.38 | 19.94 | 11.73 | -41.17% |
| 6 | 250 WATT | | 103 | 18.45 | 14.25 | (4.20) | -22.77% | 4.15 | 22.60 | 18.39 | -18.60% |
| 7 | 400 WATT | | 167 | 21.71 | 13.42 | (8.29) | -38.19% | 6.72 | 28.43 | 20.14 | -29.16% |
| 8 | CUT OFF 100 WATT | | 40 | 15.51 | 5.67 | (9.84) | -63.43% | 1.61 | 17.12 | 7.28 | -57.47% |
| 9 | CUT OFF 250 WATT | | 103 | 25.60 | 14.25 | (11.35) | -44.34% | 4.15 | 29.75 | 18.39 | -38.16% |
| 10 | CUT OFF 400 WATT | | 167 | 33.34 | 13.42 | (19.92) | -59.75% | 6.72 | 40.06 | 20.14 | -49.72% |
| 11 | | | | | | | | | | | |
| 12 | Mercury Vapor | | | | | | | | | | |
| 13 | 100 WATT | | 43 | 10.18 | 8.04 | (2.14) | -21.05% | 1.73 | 11.91 | 9.77 | -17.99% |
| 14 | 175 WATT | | 72 | 12.11 | 6.19 | (5.92) | -48.89% | 2.90 | 15.01 | 9.09 | -39.45% |
| 15 | 400 WATT | | 158 | 20.37 | 10.41 | (9.96) | -48.90% | 6.36 | 26.73 | 16.77 | -37.26% |
| 16 | | | | | | | | | | | |
| 17 | FACILITY CHARGES | | | | | | | | | | |
| 18 | Mast Arm | | | | | | | | | | |
| 19 | 12 FT. | | 0 | 1.57 | - | (1.57) | -100.00% | - | 1.57 | - | -100.00% |
| 20 | 16 FT. | | 0 | 2.09 | - | (2.09) | -100.00% | - | 2.09 | - | -100.00% |
| 21 | 20 FT. | | 0 | 3.65 | - | (3.65) | -100.00% | - | 3.65 | - | -100.00% |
| 22 | | | | | | | | | | | |
| 23 | Poles | | | | | | | | | | |
| 24 | Wood | | 0 | 1.79 | - | (1.79) | -100.00% | - | 1.79 | - | -100.00% |
| 25 | Aluminum | | 0 | 18.56 | - | (18.56) | -100.00% | - | 18.56 | - | -100.00% |
| 26 | Fiberglass | | 0 | 27.67 | - | (27.67) | -100.00% | - | 27.67 | - | -100.00% |
| 27 | | | | | | | | | | | |
| 28 | Each additional 150 foot overhead wire span | | 0 | 1.05 | - | (1.05) | -100.00% | - | 1.05 | - | -100.00% |
| 29 | Each additional riser pole connection | | 0 | 5.36 | - | (5.36) | -100.00% | - | 5.36 | - | -100.00% |
| 30 | Each underground lateral not over 50 feet | | 0 | 1.71 | - | (1.71) | -100.00% | - | 1.71 | - | -100.00% |

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in

Case No(s). 20-0585-EL-AIR, 20-0586-EL-ATA, 20-0587-EL-AAM

Summary: Application -Application continued. (Part 4 of 16) electronically filed by Mr. Steven T Nourse on behalf of Ohio Power Company