BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of)	
Ohio Gas Company for Approval)	Case No. 20-311-GA-UEX
of an Adjustment to its Uncollectible)	
Expense Rider Rate.)	

APPLICATION

Matthew R. Pritchard (Reg. No. 0088070) (Counsel of Record)
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ATTORNEYS FOR OHIO GAS COMPANY

MAY 29, 2020

Before The Public Utilities Commission Of Ohio

In the Matter of the Application of)	
Ohio Gas Company for Approval)	Case No. 20-311-GA-UEX
of an Adjustment to its Uncollectible)	
Expense Rider Rate.)	

APPLICATION

Ohio Gas Company ("Ohio Gas") hereby submits its annual Uncollectible Expense ("UEX") Rider Report and respectfully requests approval to revise its Uncollectible Expense Rider ("UEX Rider") rate. In support of its Application, Ohio Gas states as follows:

- On January 25, 2006, the Public Utilities Commission of Ohio ("Commission") issued an Entry ("Entry"), in Case No. 05-1439-GA-UEX, in which it approved Ohio Gas's application for authority to establish a UEX Rider.
- In the same Entry, the Commission approved Ohio Gas's initial UEX Rider rate. Ohio Gas filed its final tariff consistent with the Entry on January 26, 2006, effective as of that date.
- In the Entry, the Commission directed Ohio Gas to file a yearly report that identifies amounts recovered, deferred, and amortized pursuant to the UEX Rider. In its August 19, 2009 Finding and Order in Case No. 08-

1229-GA-COI, the Commission ordered that the yearly report should include the UEX balance at the beginning of the reporting year; additions to the UEX balance, including the vintage of the additions during the calendar year; and credits to the UEX balance during the calendar year. Ohio Gas's required report is Attachment 1 to this Application.

- 4. Ohio Gas proposes a revised UEX Rider rate of \$(0.0004) per Mcf. The rate is comprised of: (1) the balance of deferred uncollectible accounts expense net of recoveries as of March 31, 2020, and (2) an estimate of net uncollectible accounts expense for the 12 months ending March 31, 2021. The calculation of the revised rate is shown on Attachment 2 hereto.
- Ohio Gas's UEX Rider states, "The Company shall file an application with the Public Utilities Commission of Ohio requesting approval to change the rate if the Company determines that an adjustment of more than plus or minus ten percent (10%) is needed to adjust for prior period over- or under-collections." The portion of the proposed UEX Rider increase that is attributable to the prior period under-collection exceeds 10% of the current UEX Rider rate.
- 6. The portion of the proposed UEX Rider rate attributable to the estimated UEX is derived by subtracting from the estimated charge-off amount the estimated dollars attributable to agency assistance and customer payments.

7. The resulting rate of \$(0.0004) per Mcf is just and reasonable and should be approved. Copies of the proposed and scored current tariff sheets are Attachment 3 to this Application.

WHEREFORE, Ohio Gas respectfully requests that the Commission approve the new UEX Rider rate proposed in this Application.

Respectfully submitted,

/s/ Matthew R. Pritchard

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(Counsel willing to accept service by e-mail)

ATTORNEYS FOR OHIO GAS COMPANY

CERTIFICATE OF SERVICE

I hereby certify that a true copy of the foregoing Application of Ohio Gas Company was filed electronically through the Docketing Information System of the Public Utilities Commission of Ohio on May 29, 2020. The PUCO's e-filing system will electronically serve notice of the filing of this document on counsel for all parties.

/s/ Matthew R. Pritchard
Matthew R. Pritchard

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ON BEHALF OF THE OFFICE OF OHIO ATTORNEY GENERAL

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ON BEHALF OF THE PUBLIC UTILITIES COMMISSION OF OHIO

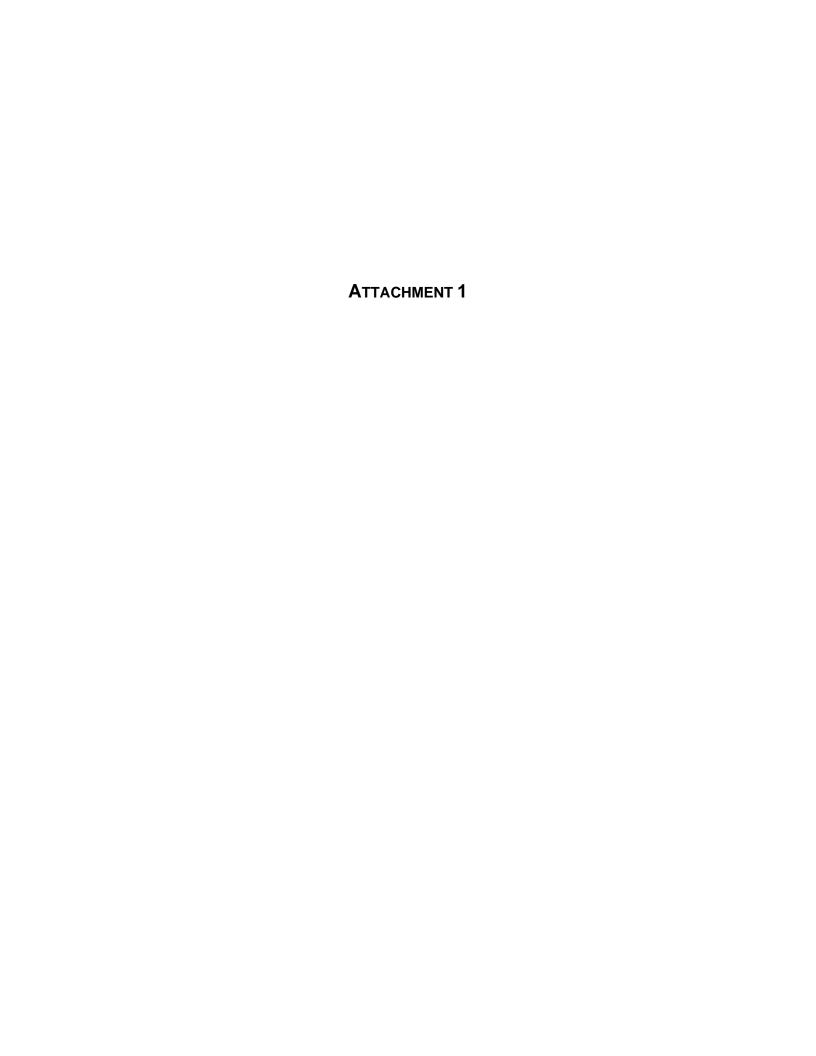


Figure 1019 Figure 1012	Bad Debt Kider Annual Balance Reconciliation - 2019		٩	ttachment 1										
Page 10 Page Page 10 Page	Annual Balance Reconciliation - 2019													
1775 February March April May June July 61,036 Goldser November December (4,526) 41,500 36,879 40,623 48,017 52,811 61,036 61,596 69,169 59,227 36,664 711 (3,526) (4,467) (2,810) (1,585) 77,28 14,386 7,780 13,756 11,200 8,970 26,950 711 (3,520) (6,208) (4,467) (7,885) 77,88 5,286 7,780 13,756 11,200 8,970 26,950 7,100 (3,520) (4,467) (7,885) 7,788 5,288 7,783 6,889 7,751 7,336 (10,598) 22,527 4,120 7,100				Page 1 of 2										
Type February March April May June July Aquist September October November December April 7425 445.29 441.603 36.879 June June July 61.036 61.586 691.69 595.27 8.964 7.1 7326 45.296 441.603 10.633 11.728 14.386 7.786 11.200 8.970 26.960 7.1 1.363 (6.208) (6.208) (7.13) (4.87) 7.51 2.587 41.20 8.970 26.960 7.1 1.363 (6.208) (7.13) (4.87) 7.51 6.989 7.51 5.926 11.200 8.970 26.960 7.1 1.267 1.2674 14.656 7.788 6.989 7.513 6.989 7.513 6.989 7.513 6.986 7.513 6.986 7.513 6.986 7.513 6.986 7.513 6.986 7.510 7.510 7.510 7.510			2019											
4,456 4,529 4,1503 36,879 40,623 48,017 6,281 61,036 61,598 69,169 69,169 69,169 69,169 69,684 7,172 7,117 7,281 7,780 1,3756 1,1200 8,970 2,696 7,117 7,117 7,780 1,1200 8,970 2,696 7,117 <th></th> <th>January</th> <th>February</th> <th>March</th> <th>April</th> <th>May</th> <th>June</th> <th>July</th> <th>August</th> <th>September</th> <th>October</th> <th>November</th> <th>December</th> <th>Apr-Dec</th>		January	February	March	April	May	June	July	August	September	October	November	December	Apr-Dec
1.287 2.288 4.967 8.313 10.633 11.728 14.385 7.7780 13.756 11.200 8.970 26.8950 11.200 11.200 13.756 11.200 13.756 11.200 13.756 11.200 13.756 11.200 13.756 11.200 13.757 13.258 13.25	(1) Balance - Beginning of Month	33,425	45,299	41,503	36,879	40,623	48,017	52,811	61,036	61,598	69,169	59,527	36,664	
12,674 14,856 7,788 5,289 7,933 6,898 7,512 5,926 21,073 29,584 13,162 7 10 12,674 14,856 7,788 5,289 7,933 6,898 7,512 5,926 21,073 29,584 13,162 7 10 12,674 14,856 7,788 5,289 4,508 7,883 7,512 5,926 21,073 29,584 13,162 7 10 12,674 14,856 7,788 5,289 4,508 7,883 7,512 5,926 21,073 29,584 13,162 7 10 12,674 14,852 36,879 40,214 47,532 52,525 60,894 60,865 68,934 58,571 36,386 46,332 1,665 1,038 1,038 1,038 1,038 1,038 1,038 1,0043 1,00043 1,00043 1,00043 1,00043 1,00043 1,00043 1,00043 1,00043 1,00043 1,00043 1,00043 1,00043 1,00043 1,00043 1,00043 1,00043 1,00043 1,00047 1,000	(2) Bad Debts Written Off	17,378	2,288	4,967	8,313	10,633	11,728	14,385	7,780	13,756	11,200	8,970	26,950	113,715
(36.3) (5.208) (4.467) (2.810) (1.565) (713) (487) 439 726 2.527 4,120 1.2.874 12.874 14.666 7.788 7.933 6,989 7.512 5,926 21,073 29,684 13,162 7 3.02 (5,378) (5,422) 3,335 6,909 4,506 7,883 (171) 7,336 (10,599) (23,141) 9,688 1,72 38,921 36,081 40,214 47,532 52,625 60,694 60,865 68,934 58,571 36,386 46,332 572 1,582 738 236 956 278 1,665 7,883 572 1,582 738 28,511 61,036 61,598 66,169 36,527 36,664 47,997 1,293 41,503 36,873 48,017 52,811 61,036 61,598 66,169 66,169 61,699 7,893 7,396 1,211,086.8 41,503 36,873 48,017	(3) Recovery - Base Rates													
439 12,874 14,866 7,788 6,889 7,512 5,926 21,073 29,584 13,162 7 302 (5,378) (5,422) 3,335 6,999 4,508 7,883 (171) 7,336 (10,598) (23,141) 9,668 7,72 39,921 36,081 40,214 47,532 52,525 60,894 60,865 68,934 58,571 36,386 46,332 572 1,582 798 486 733 226 69,169 59,527 36,684 47,397 529 41,503 36,873 48,017 52,811 61,036 61,598 69,169 59,527 36,684 47,397 1450 41,503 36,873 48,017 52,811 61,036 61,598 69,169 59,527 36,684 47,397 150 41,503 36,883 16,8857 113,173.1 93,306.1 105,114.4 154,199.7 537,709.9 876,502.4 7,3063	(4) Recovery - Bad Debt Rider (a)	(4,363)	(5,208)	(4,467)	(2,810)	(1,565)	(713)	(487)	439	494	725	2,527	4,120	
302 (5,422) 3,335 (6,909) 4,508 7,883 (171) 7,336 (10,598) (3,141) 9,668 7,727 39,921 36,081 40,214 47,532 52,525 60,866 68,934 58,571 36,386 46,332 5,293 41,503 36,879 406 2,86 342 773 235 956 278 46,332 7,294 41,503 40,623 48,017 52,811 61,036 61,598 69,169 59,527 36,664 47,397 115.0 41,503 36,879 40,623 48,017 52,811 61,036 61,598 69,169 59,527 36,664 47,397 115.0 11,211,086.8 1,211,086.8 1,038,800.3 165,885.7 113,173.1 93,306.1 105,114.4 154,199.7 537,709.9 876,502.4 7,3063	(5) Recovery - Other (b)	10,439	12,874	14,856	7,788	5,289	7,933	6,989	7,512	5,926	21,073	29,584	13,162	105,256
7.77 38,921 36,081 40,214 47,532 52,525 60,686 68,934 58,571 36,386 46,332 572 1,582 738 286 342 733 235 578 1,665 78 1,666 78 1,666 78 1,666 78 1,666 78 1,666 78 1,666 78 1,666 78 1,666 78 1,666 78 1,666 78 1,666 78 1,666 78 1,666 78 1,666 7	(6) Incremental Bad Debt (2)-[(3)+(4)+(5)]	11,302	(5,378)	(5,422)	3,335	606'9	4,508	7,883	(171)	7,336	(10,598)	(23,141)	899'6	
572 1,582 798 409 485 286 342 733 235 956 278 1,685 7665 1,299 41,503 36,879 40,623 48,017 52,811 61,036 61,598 69,169 59,527 36,664 47,997 1,11,086 1,038,800.3 653,582.0 363,683.7 115,173.1 93,306.1 105,114.4 154,199.7 537,709.9 876,502.4 7,0047 10,0043 (0.0043) (0.0044) (0.0043) (0.0043)	(7) Balance Subtotal (1)+(6)	44,727	39,921	36,081	40,214	47,532	52,525	60,694	60,865	68,934	58,571	36,386	46,332	
1.299 41.503 38.879 40.623 48.017 52.811 61.036 61.598 69.169 59.527 36.684 47.997 14.000 14.11.086.8 1.038.800.3 653.8820 363.883.1 165.885.7 113.173.1 93.306.1 105.114.4 154.199.7 537.709.9 876.502.4 179.1 100.043 (0.0043) (0.0044)	(8) Commissions Paid to Collectors	572	1,582	798	409	485	286	342	733	235	926	278	1,665	5,389
115.0 1,211,086.8 1,038,800.3 653,582.0 363,853.1 165,885.7 113,173.1 93,306.1 105,114.4 154,199.7 537,709.9 876,502.4 10043 (0.0043) (0.00447)	(9) Balance - End of Month (7)+(8)	45,299	41,503	36,879	40,623	48,017	52,811	61,036	61,598	69,169	59,527	36,664	47,997	
115.0 1,211,086.8 1,038,800.3 653,582.0 363,853.1 165,885.7 113,173.1 93,306.1 105,114.4 154,199.7 537,709.9 876,502.4 876,502	a) Calculated: actual consumption times authorized lid	derrate												
se Rate (0.0043) (0.0044) (0.0047) (0.0047) (0.0047) (0.0047) (0.0047)	(b) Consists of customer payments, agency assistance	e, supplier discounts.												
(0.0043) (0.0043) (0.0043) (0.0043) (0.0043) (0.0043) (0.0047) (0.0047) (0.0047)	Applicable MCF Sales	1,014,615.0	1,211,086.8	1,038,800.3	653,582.0	363,853.1	165,885.7	113,173.1	93,306.1	105,114.4	154,199.7	537,709.9	876,502.4	3,063,326.4
	Rate of Recovery in Bad Debt Rider	(0.0043)	(0.0043)	(0.0043)	(0.0043)	(0.0043)	(0.0043)	(0.0043)	0.0047	0.0047	0.0047	0.0047	0.0047	

Type 2 012 Page 2 012 April May June July August September Octr 1,392 30,708 17,514 9,495 9,495 9,495 9,495 9,495 9,495 0,495	Bad Debt Rider			Attachment										
ry February March April May June July August September Oct 1,799 2,207 3,105 -	Annual Balance Reconciliation - 1st Quarter 2020			Page 2 of 2										
January Estimate April Mach April May Juliv August September October Octob														
yry February March March April May Juny August Ages September Octo 7.99 2.207 3,105 - <th></th> <th></th> <th>2020</th> <th>•</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>ĺ</th> <th></th>			2020	•									ĺ	
7.99 30.708 17.514 9,496 <t< td=""><td></td><td>January</td><td>February</td><td>March</td><td>April</td><td>May</td><td>June</td><td>July</td><td>August</td><td>September</td><td>October</td><td>November</td><td>December</td><td>Jan-Mar</td></t<>		January	February	March	April	May	June	July	August	September	October	November	December	Jan-Mar
1,799 2,207 3,105	(1) Balance - Beginning of Month	47,997	30,708	17,514	9,495	9,495	9,495	9,495	9,495	9,495	9,495	9,495	9,495	
1,366 4,573 4,105	2) Bad Debts Written Off	4,799	2,207	3,105	•	•	•	•	•	•	•	•	•	10,111
3.966 4,573 4,105 - <	3) Recovery - Base Rates	•	•	•	•	•		•	•	•	•	•		•
7.708 11,602 7,533	4) Recovery - Bad Debt Rider (a)	4,366	4,573	4,105	•			•	•			·	•	
(1724) (13,968) (8,533) -	5) Recovery - Other (b)	18,706	11,602	7,533		1			•		ľ			37,841
384 1774 16.740 8.981 9.495 9.	6) Incremental Bad Debt (2)-[(3)+(4)+(5)]	(18,273)	(13,968)	(8,533)							ľ			
1774 514	7) Balance Subtotal (1)+(6)	29,724	16,740	8,981	9,495	9,495	9,495	9,495	9,495	9,495	9,495	9,495	9,495	
17.08 17.514 9,495 9,495 9,495 9,495 9,495 9,495 9,495 17.514 97.3317.0	8) Commissions Paid to Collectors	984	774	514							ľ			2,272
N7.0 972.902.7 873.317.0	9) Balance - End of Month (7)+(8)	30,708	17,514	9,495	9,495	9,495	9,495	9,495	9,495	9,495	9,495	9,495	9,495	
N7.0 972.902.7 873.317.0	a) Cabrilatad: artist consummtion tines authorized tider rate													
928.917.0 972.902.7 873.317.0	Consists of customer payments, agency assistance, supplied	ar discounts.												
		0	000											
Date	Applicable INCT Sales	920,917.0	97.2,902.7	0.716,670										7,77,130.7
0.0047 0.0047 0.0047	Rate of Recovery in Bad Debt Rider	0.0047	0.0047	0.0047										



OHIO GAS COMPANY					
Bad Debt Rider					Attachment 2
Uncollectible Expense Rider Calculation 2020					
Balance of Deferred Uncollectible Accounts Expense @	0 3/31/202	0	\$	9,495	
Estimated Uncollectible Accounts Expense for					
Twelve Months Ending 3/31/2021					
Recoveries	\$	(143,097)			
Charge-off Amount		123,826			
Commissions Paid to Collectors		7,661			
Net Amount				(11,610)	
Total to be Collected			\$	(2,115)	
Applicable Volumes			5,8	338,463.1	MCF
Proposed Rate			\$	(0.0004)	
Current Rate				0.0047	
Proposed Uncollectible Expense Rider Adjustment			\$	(0.0051)	



(Cancels First Second Revised Sheet No. 13)
Page 1 of 1

P.U.C.O. No. 2 Tariff for Gas Service

UNCOLLECTIBLE EXPENSE RIDER

Applicable to all volumes served under the General Service (Sheet No. 9) and Transportation Service (Sheet No. 10) rate schedules. An additional charge shall be applied to all volumes for service rendered to recover costs associated with uncollectible accounts arising from those Customers responsible for paying the Uncollectible Expense Rider. The Company shall file an application with the Public Utilities Commission of Ohio requesting approval to change the rate if the Company determines that an adjustment of more than plus or minus ten percent (10%) is needed to adjust for prior period over- or under-collections. In addition to the periodic update and reconciliation process, the Uncollectible Expense Rider may also include Customer refunds if the Commission or Supreme Court of Ohio determines, as a result of the Commission's biennial audit of the rider, that the Company's Uncollectible Expense Rider was unlawful or unreasonable or included imprudent amounts. The current Uncollectible Expense Rider rate is \$(0.0004)47 per Mcf.

Issued: July 29 , 202019 Effective: August 1 , 202019

OHIO GAS COMPANY

PANY Third Revised Sheet No.13 (Cancels Second Revised Sheet No. 13)

Page 1 of 1

P.U.C.O. No. 2 Tariff for Gas Service

UNCOLLECTIBLE EXPENSE RIDER

Applicable to all volumes served under the General Service (Sheet No. 9) and Transportation Service (Sheet No. 10) rate schedules. An additional charge shall be applied to all volumes for service rendered to recover costs associated with uncollectible accounts arising from those Customers responsible for paying the Uncollectible Expense Rider. The Company shall file an application with the Public Utilities Commission of Ohio requesting approval to change the rate if the Company determines that an adjustment of more than plus or minus ten percent (10%) is needed to adjust for prior period over- or under-collections. In addition to the periodic update and reconciliation process, the Uncollectible Expense Rider may also include Customer refunds if the Commission or Supreme Court of Ohio determines, as a result of the Commission's biennial audit of the rider, that the Company's Uncollectible Expense Rider was unlawful or unreasonable or included imprudent amounts. The current Uncollectible Expense Rider rate is \$(0.0004) per Mcf.

Issued: _	, 2020	Effective:	, 2020
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in

Case No(s). 20-0311-GA-UEX

Summary: Application Application of Ohio Gas Company electronically filed by Mr. Matthew R. Pritchard on behalf of Ohio Gas Company