

May 29, 2020

Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case No. 20-0790-EL-RDR and 89-6004-EL-TRF

Docketing Division:

The Dayton Power and Light Company hereby submits final Tariffs for modifying its Standard Offer Rate (SOR) Tariff. These Tariff Sheets have an effective date of June 1, 2020.

Please contact me at (937) 259-7808 if you have any questions. Thank you very much for your assistance.

Sincerely,

/s/Hani S. Jaber

Hani S. Jaber Regulatory Analyst, Regulatory Affairs

Seventy-Fifth Revised Sheet No. G2 Cancels Seventy-Fourth Revised Sheet No. G2 Page 1 of 1

P.U.C.O. No. 17 ELECTRIC GENERATION SERVICE TARIFF INDEX

Sheet No.	<u>Version</u>	Description	Number of Pages	Tariff Sheet Effective Date				
G1 G2	Tenth Revised Seventy-Fifth Rev.	Table of Contents Tariff Index	1 1	December 19, 2019 June 1, 2020				
RULES AND REGULATIONS								
G3 G4 G5 G6 G7 <u>ALTER</u> G8 G9	First Revised First Revised First Revised Original First Revised NATE GENERATIO Tenth Revised Fifth Revised	Application and Contract for Service Credit Requirements of Customer Billing and Payment for Electric Service Use and Character of Service Definitions and Amendments N SUPPLIER Alternate Generation Supplier Coordination Competitive Retail Generation Service	3 1 2 1 4	January 1, 2014 November 1, 2002 August 16, 2004 January 1, 2001 August 16, 2004 November 1, 2017 November 1, 2017				
<u>TARIFFS</u>								
G10 G11 G12	Twenty-First Rev. Original First Revised	Standard Offer Rate Cogeneration and Small Power Producer Rate Stabilization Charge	3 2 2	June 1, 2020 May 1, 2018 February 1, 2020				

Filed pursuant to the Finding and Order in Case No. 20-0790-EL-RDR dated May 20, 2020 of the Public Utilities Commission of Ohio.

Issued May 29, 2020

Twenty-First Revised Sheet No. G10 Cancels Twentieth Revised Sheet No. G10 Page 1 of 4

P.U.C.O. No. 17 ELECTRIC GENERATION SERVICE STANDARD OFFER RATE (SOR)

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis.

APPLICABLE:

This rate will be assessed on a service-rendered basis beginning June 1, 2020.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Distribution Tariff Sheets No. D17 to D25, based on applicability. Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

CHARGES: Energy Charge

The following \$/kWh charges will be assessed on a bypassable basis:

Residential	Non-PIPP	<u>PIPP</u>	
All kWh	\$0.0460468	\$0.0404197	
Residential Heating	Non-PIPP	<u>PIPP</u>	
All kWh (S)	\$0.0460468	\$0.0404197	
All kWh (W)	\$0.0392456	\$0.0344677	
Secondary	\$0.0460468		
Primary	\$0.0448888		
Primary-Substation	\$0.0444323		
High Voltage	\$0.0444323		
Street Lighting	\$0.0460468		

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Twenty-First Revised Sheet No. G10 Cancels Twentieth Revised Sheet No. G10 Page 2 of 4

P.U.C.O. No. 17 ELECTRIC GENERATION SERVICE STANDARD OFFER RATE (SOR)

Private Outdoor Lighting

		<u>/lamp</u>		
Fixture Charge:	<u>kWh</u>	Non-PIPP	<u>PIPP</u>	
3,600 Lumens Light Emitting Diode	14	\$0.6446546	\$0.5658751	
8,400 Lumens Light Emitting Diode	30	\$1.3814028	\$1.2125895	

THE FOLLOWING FIXTURES ARE NOT AVAILABLE FOR NEW INSTALLATIONS:

		<u>ıp</u>	
Fixture Charge:	<u>kWh</u>	Non-PIPP	<u>PIPP</u>
9,500 Lumens High Pressure Sodium	39	\$1.7958236	\$1.5763664
28,000 Lumens High Pressure Sodium	96	\$4.4204889	\$3.8802865
7,000 Lumens (Nominal) Mercury	75	\$3.4535069	\$3.0314739
21,000 Lumens (Nominal) Mercury	154	\$7.0912009	\$6.2246263
2,500 Lumens (Nominal) Incandescent	64	\$2.9469926	\$2.5868577
7,000 Lumens (Nominal) Fluorescent	66	\$3.0390861	\$2.6676970
4,000 Lumens (Nominal) Post Top Mercury	43	\$1.9800106	\$1.7380450

The Fixture Charge shall include a lamp with luminaire, controlled automatically, and where needed an upsweep arm not over six (6) feet in length, on an existing pole, where service is supplied from existing secondary facilities of the Company. The four thousand (4,000) Lumens Post Top Mercury Fixture Charge for underground service only, shall include a post for twelve (12) foot mounting height.

The Summer (S) period shall be the months of June, July, August, September, and October.

The Winter (W) period shall be the months of January, February, March, April, May, November, and December.

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Twenty-First Revised Sheet No. G10 Cancels Twentieth Revised Sheet No. G10 Page 3 of 4

P.U.C.O. No. 17 ELECTRIC GENERATION SERVICE STANDARD OFFER RATE (SOR)

ALTERNATIVE ENERGY COMPONENT:

Embedded in the SOR charges is the alternative energy component charge of \$0.0003842 per kWh.

Pursuant to R.C. 4928.644(B), mercantile customers registered as self-assessing purchasers under R.C. 5727.81(C) are exempt from the alternative energy component included in this Rider effective January 1, 2020.

PIPP:

"PIPP" or "PIPP Plus" or "Percentage of income payment plan plus" means the income-based payment plan for low-income, residential customers administered in accordance with Ohio Revised Code Section 4928.53 and Ohio Administrative Code Section 122:5-3 allowing eligible customers to pay a percentage of household income in lieu of the actual bill for residential service.

TERM:

The charges contained in the Tariff will be updated and reconciled on an annual basis. DP&L will file with the Public Utilities Commission of Ohio on or before April 15 of each year for rates effective June 1 through May 31 of the subsequent year, unless otherwise ordered by the Commission. This Tariff is subject to reconciliation, including but not limited to, refunds to customers, based upon the results of audits approved and ordered by the Commission.

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

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Issued May 29, 2020

Effective June 1, 2020

Issued by VINCENT PARISI, President and Chief Executing Officer

Twenty-First Revised Sheet No. G10 Cancels Twentieth Revised Sheet No. G10 Page 4 of 4

P.U.C.O. No. 17 ELECTRIC GENERATION SERVICE STANDARD OFFER RATE (SOR)

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Summary: Tariff Final Tariffs - PUCO No. 17 electronically filed by Mr. Hani S Jaber on behalf of The Dayton Power and Light Company