

May 21, 2020

Ms. Tanowa Troupe  
Commission Secretary  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, OH 43215

SUBJECT: Case No. 20-0568-EL-RDR  
89-6006-EL-TRF

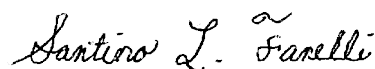
Dear Ms. Troupe:

In response to and compliance with the Commission Opinion and Order in Case No. 14-1297-EL-SSO dated March 31, 2016 (ESP IV Order), the Finding & Order dated May 25, 2016 in Case No. 16-541-EL-RDR, Finding & Order dated February 13, 2020 in Case No. 16-936-EL-UNC and Finding & Order dated May 20, 2020 in Case No. 20-0568-EL-RDR, please file the attached tariff pages on behalf of Ohio Edison Company. These tariff pages reflect changes to Rider GEN and its associated pages.

By filing these tariffs, Ohio Edison Company is not relinquishing or otherwise diminishing its right to withdraw the ESP IV as permitted under R.C. 4928.143.

Please file one copy of the tariffs in Case No. 20-0568-EL-RDR and one copy in Case No. 89-6006-EL-TRF, and provide two copies to the Staff. Thank you.

Sincerely,

A handwritten signature in cursive script that reads "Santino L. Fanelli".

Santino L. Fanelli  
Director, Rates & Regulatory Affairs

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO and 18-1656-EL-ATA et al., and March 31, 2016 and August 22, 2019 in Case No. 14-1297-EL-SSO, respectively, before

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**RIDER GEN**  
**Generation Service Rider**

**APPLICABILITY:**

For customers taking the Standard Service Offer electric generation service ("SSO Generation Service") from the Company, the following Standard Service Offer Generation Charges (SSOGC) by rate schedule, will apply, effective for service rendered beginning June 1, 2020, for all kWhs per kWh, unless otherwise noted. For billing purposes, the winter rates shall be applicable during each winter billing period as defined in the Electric Service Regulations.

Capacity costs will be developed based on the results from annual PJM capacity auctions (including incremental auctions) and allocated to each Company and tariff schedule based on the average of coincident peaks, including distribution losses, for the months of June through September of the year prior to the applicable PJM delivery year. The calculated wholesale capacity costs are used to develop capacity charges.

These calculated wholesale capacity costs will be converted to an energy basis and will then be subtracted from the SSO competitive bid process ("CBP") results to develop the non-capacity related energy charges.

**RATE:**

<u>Capacity Charges</u>	<u>Summer</u>	<u>Winter</u>
RS*	0.6909¢	0.6909¢
GS	0.8490¢	0.8490¢
GP	0.6812¢	0.6812¢
GSU	0.5620¢	0.5620¢
GT	0.4541¢	0.4541¢
STL	0.0000¢	0.0000¢
TRF	0.7717¢	0.7717¢
POL	0.0000¢	0.0000¢
<u>Energy Charges</u>	<u>Summer</u>	<u>Winter</u>
RS*	4.5852¢	3.8598¢
GS	4.5852¢	3.8598¢
GP	4.4264¢	3.7262¢
GSU	4.3022¢	3.6217¢
GT	4.2979¢	3.6180¢
STL	4.5852¢	3.8598¢
TRF	4.5852¢	3.8598¢
POL	4.5852¢	3.8598¢

\* Customers participating in the Percentage of Income Payment Plan (PIPP) program shall pay 4.0037¢, for all kWh per kWh, in lieu of the Rate RS Capacity and Energy Charges shown above.

**RIDER GEN**  
**Generation Service Rider**

**TIME-OF-DAY OPTION:**

For customers with the appropriate qualifying time-of-day metering and who elect to be served under the Time-Of-Day Option, the charge by rate schedule will be as shown below, for all kWhs, per kWh:

**Capacity Charges**

	<u>Summer</u>			<u>Winter</u>		
	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>
GS	0.8490¢	0.8490¢	0.8490¢	0.8490¢	0.8490¢	0.8490¢
GP	0.6812¢	0.6812¢	0.6812¢	0.6812¢	0.6812¢	0.6812¢
GSU	0.5620¢	0.5620¢	0.5620¢	0.5620¢	0.5620¢	0.5620¢
GT	0.4541¢	0.4541¢	0.4541¢	0.4541¢	0.4541¢	0.4541¢

**Energy Charges**

	<u>Summer</u>			<u>Winter</u>		
	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>
GS	7.2532¢	4.7237¢	3.6266¢	5.8059¢	4.4488¢	2.9029¢
GP	7.0020¢	4.5601¢	3.5010¢	5.6049¢	4.2948¢	2.8025¢
GSU	6.8056¢	4.4321¢	3.4028¢	5.4477¢	4.1744¢	2.7239¢
GT	6.7988¢	4.4277¢	3.3994¢	5.4422¢	4.1701¢	2.7211¢

Midday-peak time shall be noon to 6 p.m. EST, Monday through Friday, excluding holidays.

Shoulder-peak time shall be 6 a.m. to noon and 6 p.m. to 10 p.m. EST, Monday through Friday, excluding holidays.

Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours.

A customer may terminate its participation in this time-of-day option at any time effective with the next scheduled meter reading. A qualifying customer may return to the time-of-day option at any time after a hiatus from the time-of-day option of at least one (1) year.

**METERING:**

The customer must arrange for time-of-day metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**5/21/2020 5:14:59 PM**

**in**

**Case No(s). 20-0568-EL-RDR, 89-6006-EL-TRF**

Summary: Tariff Update to Rider GEN electronically filed by Karen A Sweeney on behalf of Ohio Edison Company and Fanelli, Santino L. Mr.