

talAlexander@calfee.com
614.621.7774 **Direct**

Calfee, Halter & Griswold LLP
Attorneys at Law

1200 Huntington Center
41 South High Street
Columbus, Ohio 43215-3465
614.621.1500 **Phone**
Calfee.com

May 18, 2020

VIA ELECTRONIC FILING

Ms. Tanowa Troupe
Administration/Docketing
Ohio Power Siting Board
180 East Broad Street, 11th Floor
Columbus, Ohio 43215-3793

Re: **Case No: 19-1641-EL-BGN**

Dear Ms. Troupe:

Enclosed please find correspondence from AEP Ohio relating to the CHP project at issue in this proceeding. In this correspondence AEP Ohio confirms that the metering issue referenced in its prior letter has been resolved. Please feel free to contact me with any questions.

Sincerely yours,

/s/ N. Trevor Alexander

N. Trevor Alexander



An AEP Company

BOUNDLESS ENERGY

AEP Ohio
700 Morrison Road
Gahanna, OH 43230
AEPOhio.com

May 15, 2019

The Ohio State University
Mr. Scott Potter
1590 N High Street, Suite 400
Columbus, OH 43201

Dear Mr. Potter:

I am writing as a follow-up to our meeting with certain Staff of the Ohio Power Siting Board that took place last Thursday, May 7, 2020, and to my letter dated February 17, 2020 that accompanied AEP Ohio's System Impact Study for the Ohio State University's ("OSU") planned 118.1 MW synchronous generators to be located at 1735 Cannon Drive, Columbus, Ohio.

First, Ohio Power Company ("AEP Ohio") agrees that it is responsible for the cost of the metering for the project, resolving the metering issue I referenced in my prior letter.

Second, based upon OSU's intent to install reverse power relays and the description of the ENGIE CHP control logic you provided, AEP Ohio and AEP Transmission (collectively, "AEP") are amenable to proceeding with a state-jurisdictional interconnection agreement.

Finally, please note that in many respects this project is unique on AEP Ohio's system. For example, the fact that a generation resource of this size is interconnected to a customer's "distribution system" that AEP Ohio does not control and has the potential to backfeed onto the transmission system is presenting challenges. Therefore, AEP will ask for all operating parameters and design specifications for the real time modeling and real time study of the generator. Also for that reason, several operating considerations and restrictions, including but not limited to those related to backfeed, relay settings, and the details and periodic review by AEP of OSU's distribution station and equipment configurations, will need to be addressed in the interconnection agreement between OSU and AEP Ohio. OSU settings, once received, will require coordination with AEP prior to energization. In addition, AEP and PJM will require access to real time metering data. The transmission requirements are defined within AEP's existing Transmission Interconnection Requirements (for load and for generation).

As set forth above, this letter addresses only the issues associated with the interconnection of OSU's generation resource and does not address any retail service or billing issues, which will be separately memorialized in a retail service agreement between AEP Ohio and OSU.

We look forward to continuing to work with you to accommodate the interconnection of your project.

Sincerely,

Gary Kaminski

Alternative Energy Resources Coordinator

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 19-1641-EL-BGN

Summary: Notice Notice of AEP Correspondence electronically filed by Ms. Kari D Hehmeyer on behalf of Alexander, Trevor Mr. and THE OHIO STATE UNIVERSITY