

**BEFORE THE
PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application of)	
Ohio Power Company to Amend)	Case No. 17-1234-EL-ATA
Its Tariffs)	

AMENDED APPLICATION

1. Ohio Power Company (“Company” or “AEP Ohio”) is an electric light company, as that term is defined in §§4905.03 and 4928.01 (A) (7), Ohio Rev. Code.
2. On May 11, 2017, the Company filed its Application in this proceeding, which proposed new time-of-use (TOU) tariffs in accordance with the decision issued by the Public Utilities Commission of Ohio (Commission) in Case No. 13-1939-EL-RDR and as further explained in the Application.
3. On May 30, 2019, the Staff of the Commission filed a Staff Report in this docket, reflecting three recommendations that: (a) the Company should proposed an on-peak period that aligns with the seasonal (summer and winter) peak demand periods for the distribution system and that is consistent with the direction of the on-peak periods developed through the gridSMART pilot program offerings, *i.e.*, six hours or less; (b) the input data used to calculate the proposed rates be updated to reflect more current data inputs, *i.e.*, most recent annual load profiles for the RS and GS non-demand metered customer classes and the current GENC rates; and (c) the Commission should then

approve the Company's applications to expire the experimental TOU and DLC rates (as proposed in Case No. 13-1937-EL-ATA).

4. The Company concurs with the Staff's first two recommendations and is submitting updated proposed tariffs with this filing that conform to those recommendations. The redlined proposed tariffs as Exhibit A and the clean proposed tariffs as Exhibit B.
5. Regarding the 13-1937 case and the Staff's third recommendation, the Company proposes that the Commission approve a transition plan for customers currently served on the Company's Smart Shift and Smart Shift Plus tariffs. Customers on these two tariffs, which total approximately 450 at the time of this filing, would be provided communication about the change to the on and off peak periods and provided the opportunity to opt out of the changes, at which time they would be transferred to a non-TOU rate. If the Customers do not opt out, they will be assessed the TOU charge as approved by the Commission. The Company also serves approximately 857 customers on its Smart Cooling tariff. The Company is requesting Commission approval to continue this tariff as there are no alternative tariffs for this program. The Company will update its proposed tariffs in 13-1937 to reflect this proposed transition plan.
6. In order to utilize existing billing system code, the Company will replace the RS-TOD2 tariff with the updated RS-TOU tariff and will replace the current GS-1 TOD with the attached updated rates upon expiration of the transition period communicated to customers.

WHEREFORE, the Company requests approval of this Amended Application as set forth above.

Respectfully submitted,

/s/ Steven T. Nourse

Steven T. Nourse

American Electric Power Service Corporation

1 Riverside Plaza, 29th Floor

Columbus, Ohio 43215

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Email: stnourse@aep.com

Counsel for Ohio Power Company

Exhibit A

P.U.C.O. NO. 20

SCHEDULE RS – TOU
(Residential Time-of-Use Service)

Availability of Service

Available to individual residential customers for residential electric service through one single-phase, multi-register meter capable of measuring electrical energy consumption during variable pricing periods. Availability is restricted to customers that have an AMI meter and/or customers previously receiving service under Schedule RS-TOD2 and Schedule CPP.

Monthly Rate (Schedule Code 040)

	<u>Distribution</u>
<u>Customer Charge (\$)</u>	<u>8.40</u>
<u>Energy Charge (¢ per KWH):</u>	<u>1.82747</u>

Billing Hours

On-Peak hours apply to all weekdays regardless of holidays November through April 6AM to 9AM and May through October 2PM through 6PM.

Minimum Charge

The minimum monthly charge for service shall be the Customer Charge and all applicable riders.

Payment

Bills from the Company are due and payable in full by mail, checkless payment plan, electronic payment plan, or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and 3 phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Filed pursuant to Order dated _____ in Case No. 17-1234-EL-ATA

Issued: May 1, 2020

Effective: _____

Issued by
Rajagopalan Sundararajan, President
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE RS – TOU
(Residential Time-of-Use Service)

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

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SCHEDULE GS – TOU
(General Service Time-of-Use Service)

Availability of Service

Available for general service to customers with maximum demands less than 10 kW through one single-phase, multi-register meter capable of measuring electrical energy consumption during variable pricing periods. Availability is restricted to customers served by the circuits designated for the Company's gridSMARTSM program with an AMI meter.

Monthly Rate (Schedule Code: 284)

	<u>Distribution</u>
<u>Customer Charge (\$)</u>	<u>13.17</u>
<u>Energy Charge (¢ per KWH):</u>	<u>0.27999</u>

Billing Hours

On-Peak hours apply to all weekdays regardless of holidays November through April 6AM to 9AM and May through October 2PM through 6PM.

Minimum Charge

The minimum monthly charge shall be the Customer Charge.

Delayed Payment Charge

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Term of Contract

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AEP Ohio

OHIO POWER COMPANY
Ohio Power Rate Zone

Original Sheet No. 220-5

P.U.C.O. NO. 20

SCHEDULE GS – TOU
(General Service Time-of-Use Service)

Special Terms and Conditions

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Monthly Rate (Schedule Code: 284)

	<u>Distribution</u>
<u>Customer Charge (\$)</u>	<u>6.47</u>
<u>Energy Charge (¢ per KWH):</u>	<u>1.47707</u>

Billing Hours

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Minimum Charge

The minimum monthly charge shall be the Customer Charge.

Delayed Payment Charge

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Applicable Riders

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Term of Contract

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OHIO POWER COMPANY
Columbus Southern Power Rate Zone

Original Sheet No. 320-7

P.U.C.O. NO. 20

SCHEDULE GS – TOU
(General Service Time-of-Use Service)

Special Terms and Conditions

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AEP Ohio

Effective: _____

P.U.C.O. NO. 20

GENERATION CAPACITY RIDER

Effective ~~June 1, 2019~~, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Generation Capacity charge as follows:

Columbus Southern Power Rate Zone

Rate		c/kWh or \$/Month
RR, RR-1		1.06600
<u>RS-TOU</u> ¹	<u>On-Peak Hours</u> <u>Off-Peak Hours</u>	<u>8.55333</u> <u>0.00000</u>
RLM	<u>Winter Rate</u> First 750 KWH Next 150 KWH All Other KWH <u>Summer Rate</u> First 750 KWH Next 150 KWH All Other KWH	1.47868 0.80021 0.93585 1.47868 1.40466 1.31431
RS-ES, RS-TOD	On Peak KWH Off-Peak KWH	1.84474 0.63288
RS-TOD2	Low Cost Hours High Cost Hours	0.23467 10.68239
Schedule CPP	<u>Winter Rate</u> First 800 KWH Over 800 KWH Critical Peak Hours <u>Summer Rate</u> Low Cost Hours Medium Cost Hours High Cost Hours Critical Peak Hours	0.97288 0.00000 23.52589 0.23526 0.73763 1.50783 23.52589
RS-RTP	Per Month	12.97
GS-1, GS-1 TOD		0.88500
<u>GS- TOU</u> ¹	<u>On-Peak Hours</u> <u>Off-Peak Hours</u>	<u>7.31779</u> <u>0.00000</u>
GS-2-TOD, GS-2 LMTOD	On-Peak Hours Off-Peak Hours	2.64880 0.00905
Demand Metered Secondary GS-2 GS-3		0.84200
Demand Metered Primary GS-2 GS-3		0.85200
Demand Metered Subtransmission/Transmission GS-4		0.48300

¹ Applicable only to customers with AMI meters. On-Peak hours apply to all weekdays regardless of holidays November through April 6AM to 9AM and May through October 2PM through 6PM.

Seasonal Periods

The winter period shall be the billing months of October through May and the summer period shall be the billing months of June through September.

Filed pursuant to Order dated ~~May 29, 2019~~ in Case No. ~~1917-10301234~~-EL-RDRATA.

Issued: ~~May 30, 2019~~

Effective: ~~June 1, 2019~~

Issued by
 Rajagopalan Sundararajan, President
 AEP Ohio

OHIO POWER COMPANY

~~7th-8th~~ Revised Sheet No. 468-1
Cancels ~~6th-7th~~ Revised Sheet No. 468-1

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Ohio Power Rate Zone

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RS		1.06600
<u>RS – TOU ¹</u>	<u>On-Peak Hours</u> <u>Off-Peak Hours</u>	<u>8.55333</u> <u>0.00000</u>
RDMS	KWH > 400 times billing demand	1.22438
	First 500 on-peak KWH	1.52981
	All Over 500 on-peak KWH	1.13928
	All additional KWH	0.34682
RS-ES, RS-TOD	On Peak KWH Off-Peak KWH	2.20750 0.60813
GS-1, EHS, SS, GS-2 Recreational Lighting		0.88500
<u>GS- – TOU ¹</u>	<u>On-Peak Hours</u> <u>Off-Peak Hours</u>	<u>7.31779</u> <u>0.00000</u>
GS-1 ES	On-Peak Hours Off-Peak Hours	1.81027 0.39518
GS-TOD, GS-2-ES	On-Peak Hours Off-Peak Hours	1.45001 0.49948
Demand Metered Secondary GS-2 GS-3 EHG		0.84200
Demand Metered Primary GS-2 GS-3 GS-4		0.85200
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Exhibit B

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SCHEDULE RS – TOU
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Energy Charge (¢ per KWH):	1.82747

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RS – TOU ¹	On-Peak Hours Off-Peak Hours	8.55333 0.00000
RDMS	KWH > 400 times billing demand First 500 on-peak KWH All Over 500 on-peak KWH All additional KWH	1.22438 1.52981 1.13928 0.34682
RS-ES, RS-TOD	On Peak KWH Off-Peak KWH	2.20750 0.60813
GS-1, EHS, SS, GS-2 Recreational Lighting		0.88500
GS- – TOU ¹	On-Peak Hours Off-Peak Hours	7.31779 0.00000
GS-1 ES	On-Peak Hours Off-Peak Hours	1.81027 0.39518
GS-TOD, GS-2-ES	On-Peak Hours Off-Peak Hours	1.45001 0.49948
Demand Metered Secondary GS-2 GS-3 EHG		0.84200
Demand Metered Primary GS-2 GS-3 GS-4		0.85200
Demand Metered Subtransmission/Transmission GS-2 GS-3 GS-4		0.48300

¹ Applicable only to customers with AMI meters. On-Peak hours apply to all weekdays regardless of holidays November through April 6AM to 9AM and May through October 2PM through 6PM.

Filed pursuant to Order dated _____ in Case No. 17-1234-EL-ATA.

Issued: _____

Issued by
Rajagopalan Sundararajan, President
AEP Ohio

Effective: _____

CERTIFICATE OF SERVICE

In accordance with Rule 4901-1-05, Ohio Administrative Code, the PUCO's e-filing system will electronically serve notice of the filing of this document upon the following parties. In addition, I hereby certify that a service copy of the foregoing *Amended Application* was sent by, or on behalf of, the undersigned counsel to the following parties of record this 1st day of May 2020, via electronic transmission.

/s/ Steven T. Nourse

Steven T. Nourse

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Case No(s). 17-1234-EL-ATA

Summary: Application - Amended Application submitted by Ohio Power Company electronically filed by Mr. Steven T Nourse on behalf of Ohio Power Company