

March 30, 2020



Public Utilities Commission of Ohio  
180 E Broad St.  
Columbus, OH 43215

Mr. Siegfried,

Enclosed is Plymouth Rock Energy, LLC's Annual RPS Compliance Status Report and Annual RPS Compliance Planning Report, pursuant to Ohio Administrative Code 4901:1-40-05 and 4901:1-40-03(C) respectively, for the period covering January 1<sup>st</sup>, 2019 through December 31<sup>st</sup>, 2019. For sake of PJM GATS transferring ease, all RECs have been retired on DEOK subaccount. Please let me know if you have any questions.

Sincerely,

*Michael Reiss*

Michael Reiss  
Director of Compliance  
(516) 734-2155



**Staff's Template RPS Compliance Filing Report  
2019 Compliance Year**

Company Name: \_\_\_\_\_  
Case Number (i.e., XX-XXXX-EL-ACP): \_\_\_\_\_  
Point of Contact for RPS Filing – Name: \_\_\_\_\_  
Point of Contact for RPS Filing – Email: \_\_\_\_\_  
Point of Contact for RPS Filing – Phone: \_\_\_\_\_

Did the Company have Ohio retail electric sales in 2019? YES \_\_\_\_\_ NO \_\_\_\_\_

If a CRES with sales in 2019, confirm the sales were conducted either as a power marketer or retail generation provider (i.e., took title to the electricity). YES \_\_\_\_\_ NO \_\_\_\_\_

If this RPS report also addresses the compliance obligation of an additional CRES Provider, list the company(-ies). Otherwise, indicate N/A. \_\_\_\_\_

*Note: If the Company indicated zero Ohio retail electric sales in 2019, it need not complete the remainder of this form.*

**Annual RPS Compliance Status Report (refer to Ohio Adm.Code [4901:1-40-05](#))**

**A. Baseline Determination**

1. SELECT ONE: To determine its compliance baseline, is the Company proposing to use (a) the 3-year average method or (b) compliance year (2019) sales?
- (a) 3-year average \_\_\_\_\_  
(b) compliance year sales \_\_\_\_\_

2. 3 Year Average Calculation (*Note: years with zero sales should be excluded from calculation of average*)

Year	Annual Sales (MWHs)
2016	
2017	
2018	
Three Year Average	

3. Compliance year (2019) sales in MWHs: \_\_\_\_\_

4. Source of reported sales volumes: \_\_\_\_\_

5. For CRES Providers: if the reported sales volume(s) differs from that in the company's CRES Annual Report(s) for Fiscal Assessment filed with the Commission, provide an explanation below for the difference. Otherwise, indicate N/A.

**B. Compliance Obligation for 2019**

	Required Quantity	Retired Quantity	Tracking System(s)
Solar			
Non-Solar			

*Note: multiply the proposed baseline by the statutory benchmarks to determine the Required Quantity, with the product rounded to the nearest whole number.*

C. If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this filing. Otherwise, indicate N/A.

D. Complete and file Staff's compliance worksheet along with filing report.

E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2019 compliance obligation, enter that amount here: \$\_\_\_\_\_ Pursuant to Ohio Adm.Code [4901:1-40-08](#), the obligation is rounded up to the next MWh in the event of a compliance payment.

- F. Is the Company seeking compliance relief related to its 2019 RPS compliance obligations under the 3% cost provision in ORC [4928.64\(C\)\(3\)](#)? Indicate Yes or No.
- |     |     |    |
|-----|-----|----|
| No. | Yes | No |
|-----|-----|----|

If “No” and a CRES Provider, proceed to Question G. If “Yes” and/or an EDU, indicate the Company’s percent status using the calculation methodology detailed in Ohio Adm.Code [4901:1-40-07\(B\)](#). \_\_\_\_\_

- G. Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.

- H. RPS Administration: Please describe any non-legislative suggestions the Company may have to make the administration of the Ohio RPS more effective and efficient. Additional communications, enhancements to the [RPS webpage](#), etc.

**Compliance Plan Status Report for Compliance Year 2019  
Summary Sheet**

	Sales Unadjusted (MWHs)	Proposed Adjustments (MWHs)	Sales Adjusted (MWHs)	Source of Sales Volume Data
2016	27,149	0	27,149	(A)
2017	29,521	0	29,521	(B)
2018	45,427	0	45,427	(C)

Baseline for 2019 Compliance Obligation (MWHs) 34,032 (D) = AvgABC

(Note: If using 2019 sales as your baseline, insert that figure in cell I14 and indicate in cell K16 if 2019 sales are adjusted or not. I.e., Not Adjusted

5.50%	<b>2019 Statutory Compliance Obligation</b>		
	2019 Non-Solar Renewable Benchmark	<span style="border: 1px solid black; padding: 2px;">5.28%</span>	(E)
	2019 Solar Renewable Benchmark	<span style="border: 1px solid black; padding: 2px;">0.22%</span>	(F)
	Per ORC, 4928.64(B)(2)		

2019 Compliance Obligation		
Non-Solar RECs Needed for Compliance	1,797	(G) = (D) * (E)
Solar RECs Needed for Compliance	75	(H) = (D) * (F)

Carry-Over from Previous Year(s), if applicable		
Non-Solar (RECs)	0	(I)
Solar (S-RECs)	0	(J)

Total 2019 Compliance Obligations		
Non-Solar RECs Needed for Compliance	1,797	(K) = (G) + (I)
Solar RECs Needed for Compliance	75	(L) = (H) + (J)

2019 Retirements (Per GATS and/or MRETS Data)		
Non-Solar (RECs)	67	(M)
Solar (S-RECs)	1,805	(N)

Under Compliance in 2019, if applicable		
Non-Solar (RECs)	1,730	(O) = (K) - (M)
Solar (S-RECs)	-1,730	(P) = (L) - (N)

2019 Alternative Compliance Payments		
Non-Solar, per REC (Refer to Case 19-0742-EL-ACP)	\$52.62	(Q)
Solar, per S-REC (Refer to ORC 4928.64(C)(2)(a))	\$200.00	(R)

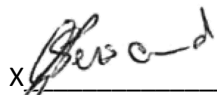
2019 Payments, if applicable (* See note below)		
Non-Solar Total	\$91,032.60	(S) = (O) * (Q)
Solar Total	-\$346,000.00	(T) = (P) * (R)
TOTAL	-\$254,967.40	(U) = (S) + (T)

Note	Obligation	Retired	Remaining Position
Srec	75	1,805	1,730
Renewable	1,797	67	-1,730
Net	<u>1,872</u>	<u>1,872</u>	<u>0</u>

This compliance worksheet was developed by Staff for internal review purposes. However, it may be useful for your company in preparation of its RPS annual compliance status report for the **2019** compliance year. Your company is not required to include this form in its filing, but that is an option. If using this form, your company should insert data in the blue shaded boxes (as applicable). The remaining cells should auto-calculate. However, you should still independently verify the accuracy of the calculations. If the Company is proposing to pay an alternative compliance payment, please refer to OAC 4901:1-40-08 regarding the rounding of obligations. Questions concerning this worksheet can be addressed to Stuart.Siegfried@puco.ohio.gov

**COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER ALTERNATIVE ENERGY RESOURCES REPORT FOR  
CALENDAR YEAR 2019**

I, Shyam Persaud, am a duly authorized representative of Plymouth Rock Energy, LLC, and state, to the best of my knowledge and ability, that all the information contained in the foregoing Competitive Retail Electric Service Provider Alternative Energy Resources Report for Calendar Year 2019, including any exhibits and attachments, are true, accurate, and complete.

X   
\_\_\_\_\_  
Shyam Persaud  
CFO

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**4/6/2020 3:01:25 PM**

**in**

**Case No(s). 20-0670-EL-ACP**

Summary: Application Plymouth Rock Energy 2019 RPS Compliance Report electronically filed by Mr. Michael Reiss on behalf of Plymouth Rock Energy, LLC and Reiss, Michael Mr.