

April 2, 2020

Ms. Barcy McNeal  
Commission Secretary  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, OH 43215

SUBJECT: Case Nos. 19-1760-EL-RDR  
89-6008-EL-TRF

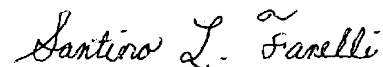
Dear Ms. McNeal:

In accordance with the Commission Order in The Toledo Edison Company's Case No. 14-1297-EL-SSO Electric Security Plan proceeding, please file the attached schedules, bill impacts, and tariff pages on behalf of The Toledo Edison Company related to the Delivery Capital Recovery Rider (Rider DCR). The attached schedules demonstrate that the year-to-date revenue is below the permitted annual cap for 2020 and provide detailed calculations related to plant in service, accumulated depreciation reserve, income taxes, commercial activity taxes, and property taxes, rate base, depreciation expense, and the resulting revenue requirement all as contemplated by the Order in The Toledo Edison Company's Case No. 14-1297-EL-SSO Electric Security Plan proceeding.

Also included with the filing are estimated bill impacts for multiple usage levels for the different rate schedules reflecting the impact on current bills of the Rider DCR charges commencing on June 1, 2020.

Finally, attached is a tariff page that reflects the pricing update of Rider DCR. Please file one copy of the tariffs in each of the above mentioned Case Nos. 19-1760-EL-RDR and 89-6008-EL-TRF, and distribute two copies to the Staff. Thank you.

Sincerely,

A handwritten signature in cursive script that reads "Santino L. Fanelli".

Santino L. Fanelli  
Director, Rates & Regulatory Affairs

Enclosures

The Toledo Edison Company  
Delivery Capital Recovery Rider (DCR)  
June 2020 – August 2020 Filing  
April 2, 2020

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**Rider DCR**  
**Rates for June 2020 - August 2020**  
**Revenue Requirement Summary**

(\$ millions)

**Calculation of Annual Revenue Requirement Based on Estimated 5/31/2020 Rate Base**

Line No.	Description	Source	CEI	OE	TE	TOTAL
1	Annual Revenue Requirement Based on Actual 2/29/2020 Rate Base	4/2/2020 Compliance Filing; Page 2; Column (f) Lines 36-39	\$ 146.4	\$ 152.4	\$ 38.9	\$ 337.7
2	Incremental Revenue Requirement Based on Estimated 5/31/2020 Rate Base	Calculation: 4/2/2020 Compliance Filing (Page 27, Column (f) Lines 36-39)	\$ 2.7	\$ 2.6	\$ (0.6)	\$ 4.6
3	Annual Revenue Requirement Based on Estimated 5/31/2020 Rate Base	minus Line 1 Calculation: SUM [ Line 1 through Line 2 ]	\$ 149.1	\$ 154.9	\$ 38.3	\$ 342.4

**Rider DCR**  
**Actual Distribution Rate Base Additions as of 2/29/2020**  
**Revenue Requirement Calculation**

(\$ millions)

\* 5/31/2007 balances refer to the jurisdictional balances approved in Case 07-551-EL-AIR. Source: PUCO Staff workpapers supporting the PUCO Opinion & Order

	(A)	(B)	(C) = (B) - (A)	(D)	
(1) <b>Gross Plant</b>	<b>5/31/2007*</b>	<b>2/29/2020</b>	<b>Incremental</b>	<b>Source of Column (B)</b>	
(1) CEI	1,927.1	3,320.3	1,393.3	Sch B2.1 (Actual) Line 45	
(2) OE	2,074.0	3,775.0	1,701.0	Sch B2.1 (Actual) Line 47	
(3) TE	771.5	1,274.7	503.2	Sch B2.1 (Actual) Line 44	
(4) <b>Total</b>	<b>4,772.5</b>	<b>8,370.0</b>	<b>3,597.5</b>	<b>Sum: [ (1) through (3) ]</b>	
<b>Accumulated Reserve</b>					
(5) CEI	(773.0)	(1,480.0)	(707.0)	-Sch B3 (Actual) Line 46	
(6) OE	(803.0)	(1,543.4)	(740.3)	-Sch B3 (Actual) Line 48	
(7) TE	(376.8)	(672.7)	(295.9)	-Sch B3 (Actual) Line 45	
(8) <b>Total</b>	<b>(1,952.8)</b>	<b>(3,696.1)</b>	<b>(1,743.3)</b>	<b>Sum: [ (5) through (7) ]</b>	
<b>Net Plant In Service</b>					
(9) CEI	1,154.0	1,840.3	686.3	(1) + (5)	
(10) OE	1,271.0	2,231.7	960.7	(2) + (6)	
(11) TE	394.7	602.0	207.3	(3) + (7)	
(12) <b>Total</b>	<b>2,819.7</b>	<b>4,674.0</b>	<b>1,854.2</b>	<b>Sum: [ (9) through (11) ]</b>	
<b>ADIT</b>					
(13) CEI	(246.4)	(445.1)	(198.7)	- ADIT Balances (Actual) Line 3	
(14) OE	(197.1)	(530.1)	(333.0)	- ADIT Balances (Actual) Line 3	
(15) TE	(10.3)	(139.2)	(128.9)	- ADIT Balances (Actual) Line 3	
(16) <b>Total</b>	<b>(453.8)</b>	<b>(1,114.4)</b>	<b>(660.6)</b>	<b>Sum: [ (13) through (15) ]</b>	
<b>Rate Base</b>					
(17) CEI	907.7	1,395.2	487.6	(9) + (13)	
(18) OE	1,073.9	1,701.6	627.6	(10) + (14)	
(19) TE	384.4	462.8	78.4	(11) + (15)	
(20) <b>Total</b>	<b>2,366.0</b>	<b>3,559.5</b>	<b>1,193.6</b>	<b>Sum: [ (17) through (19) ]</b>	
<b>Depreciation Exp</b>					
(21) CEI	60.0	107.0	47.0	Sch B-3.2 (Actual) Line 46	
(22) OE	62.0	112.3	50.3	Sch B-3.2 (Actual) Line 48	
(23) TE	24.5	41.4	16.9	Sch B-3.2 (Actual) Line 45	
(24) <b>Total</b>	<b>146.5</b>	<b>260.7</b>	<b>114.2</b>	<b>Sum: [ (21) through (23) ]</b>	
<b>Property Tax Exp</b>					
(25) CEI	65.0	115.4	50.4	Sch C-3.10a (Actual) Line 4	
(26) OE	57.4	96.5	39.2	Sch C-3.10a (Actual) Line 4	
(27) TE	20.1	34.2	14.1	Sch C-3.10a (Actual) Line 4	
(28) <b>Total</b>	<b>142.4</b>	<b>246.2</b>	<b>103.7</b>	<b>Sum: [ (25) through (27) ]</b>	
<b>Revenue Requirement</b>					
(29) CEI	Rate Base	Return 8.48%	Deprec	Prop Tax	Rev. Req.
(29) CEI	487.6	41.3	47.0	50.4	138.7
(30) OE	627.6	53.2	50.3	39.2	142.8
(31) TE	78.4	6.6	16.9	14.1	37.7
(32) <b>Total</b>	<b>1,193.6</b>	<b>101.2</b>	<b>114.2</b>	<b>103.7</b>	<b>319.1</b>

<b>Capital Structure &amp; Returns</b>				
	% mix	rate	wtd rate	
(33) Debt	51%	6.54%	3.3%	
(34) Equity	49%	10.50%	5.1%	
(35)			<b>8.48%</b>	

	(a)	(b)	(c)	(d)	(e)	(f)
<b>Revenue Requirement with Tax</b>	<b>Equity Return</b>	<b>Tax Rate</b>	<b>Income Tax</b>	<b>CAT 0.26%</b>	<b>Taxes</b>	<b>Rev. Req. + Tax</b>
(36) CEI	25.1	22.6%	7.3	0.4	7.7	146.4
(37) OE	32.3	22.2%	9.2	0.4	9.6	152.4
(38) TE	4.0	22.4%	1.2	0.1	1.3	38.9
(39) <b>Total</b>	<b>61.4</b>		<b>17.7</b>	<b>0.9</b>	<b>18.6</b>	<b>337.7</b>

(a) = Weighted Cost of Equity x Rate Base  
 (b) = Current composite income tax rates

(c) = (a) x (1 / (1-(b)) - 1)  
 (d) = (Rev. Req. + (c)) x (1/(1-.26%) - 1)

(e) = (c) + (d)  
 (f) = (e) + Rev. Req. from Lines 29-31

The Toledo Edison Company: 19-1760-EL-RDR  
2/29/2020 Actual Plant in Service by Accounts and Subaccounts

Schedule B-2.1 (Actual)

Page 1 of 4

NOTE: Column A contains actual plant in service balances as of 2/29/2020, adjusted to remove the cumulative pre-2007 impact of a change in pension accounting, incorporate applicable adjustments associated with recommendations from the Rider DCR Audit Reports filed in 2013-2019, and to remove all balances associated with Grid Mod I as approved by the Commission in Case No. 16-481-EL-UNC, et. al. Column B shows jurisdictional allocation factors from No. 07-551-EL-AIR. Additional details on the adjustments in Column D are provided on the "Summary of Exclusions per Case No. 14-1297-EL-SSO: Actual 2/29/2020 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company (A)	Allocation % (B)	Allocated Total (C) = (A) * (B)	Adjustments (D)	Adjusted Jurisdiction (E) = (C) + (D)
<u>TRANSMISSION PLANT</u>							
1	350	Land & Land Rights	\$ 17,347,852	100%	\$ 17,347,852	\$ (15,628,438)	\$ 1,719,414
2	352	Structures & Improvements	\$ 218,299	100%	\$ 218,299		\$ 218,299
3	353	Station Equipment	\$ 12,877,848	100%	\$ 12,877,848		\$ 12,877,848
4	354	Towers & Fixtures	\$ 34,264	100%	\$ 34,264		\$ 34,264
5	355	Poles & Fixtures	\$ 3,549,503	100%	\$ 3,549,503		\$ 3,549,503
6	356	Overhead Conductors & Devices	\$ 5,545,459	100%	\$ 5,545,459		\$ 5,545,459
7	357	Underground Conduit	\$ 372,576	100%	\$ 372,576		\$ 372,576
8	358	Underground Conductors & Devices	\$ 385,693	100%	\$ 385,693		\$ 385,693
9	359	Roads & Trails	\$ -	100%	\$ -		\$ -
10		Total Transmission Plant	\$ 40,331,494	100%	\$ 40,331,494	\$ (15,628,438)	\$ 24,703,056

The Toledo Edison Company: 19-1760-EL-RDR  
2/29/2020 Actual Plant in Service by Accounts and Subaccounts

Schedule B-2.1 (Actual)

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NOTE: Column A contains actual plant in service balances as of 2/29/2020, adjusted to remove the cumulative pre-2007 impact of a change in pension accounting, incorporate applicable adjustments associated with recommendations from the Rider DCR Audit Reports filed in 2013-2019, and to remove all balances associated with Grid Mod I as approved by the Commission in Case No. 16-481-EL-UNC, et. al. Column B shows jurisdictional allocation factors from No. 07-551-EL-AIR. Additional details on the adjustments in Column D are provided on the "Summary of Exclusions per Case No. 14-1297-EL-SSO: Actual 2/29/2020 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company (A)	Allocation % (B)	Allocated Total (C) = (A) * (B)	Adjustments (D)	Adjusted Jurisdiction (E) = (C) + (D)
<u>DISTRIBUTION PLANT</u>							
11	360	Land & Land Rights	\$ 4,960,478	100%	\$ 4,960,478		\$ 4,960,478
12	361	Structures & Improvements	\$ 6,177,099	100%	\$ 6,177,099		\$ 6,177,099
13	362	Station Equipment	\$ 102,474,838	100%	\$ 102,474,838		\$ 102,474,838
14	364	Poles, Towers & Fixtures	\$ 192,664,450	100%	\$ 192,664,450	\$ (57,908)	\$ 192,606,542
15	365	Overhead Conductors & Devices	\$ 238,666,891	100%	\$ 238,666,891	\$ 36,672	\$ 238,703,563
16	366	Underground Conduit	\$ 13,969,011	100%	\$ 13,969,011		\$ 13,969,011
17	367	Underground Conductors & Devices	\$ 161,562,074	100%	\$ 161,562,074	\$ (6,429)	\$ 161,555,645
18	368	Line Transformers	\$ 166,020,949	100%	\$ 166,020,949	\$ 410	\$ 166,021,359
19	369	Services	\$ 68,503,735	100%	\$ 68,503,735	\$ 215	\$ 68,503,951
20	370	Meters	\$ 50,519,657	100%	\$ 50,519,657		\$ 50,519,657
21	371	Installation on Customer Premises	\$ 6,688,392	100%	\$ 6,688,392		\$ 6,688,392
22	373	Street Lighting & Signal Systems	\$ 63,482,633	100%	\$ 63,482,633	\$ (555,902)	\$ 62,926,730
23	374	Asset Retirement Costs for Distribution Plant	\$ 7,901	100%	\$ 7,901		\$ 7,901
24		Total Distribution Plant	\$ 1,075,698,110	100%	\$ 1,075,698,110	\$ (582,943)	\$ 1,075,115,167

The Toledo Edison Company: 19-1760-EL-RDR  
2/29/2020 Actual Plant in Service by Accounts and Subaccounts

Schedule B-2.1 (Actual)

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NOTE: Column A contains actual plant in service balances as of 2/29/2020, adjusted to remove the cumulative pre-2007 impact of a change in pension accounting, incorporate applicable adjustments associated with recommendations from the Rider DCR Audit Reports filed in 2013-2019, and to remove all balances associated with Grid Mod I as approved by the Commission in Case No. 16-481-EL-UNC, et. al. Column B shows jurisdictional allocation factors from No. 07-551-EL-AIR. Additional details on the adjustments in Column D are provided on the "Summary of Exclusions per Case No. 14-1297-EL-SSO: Actual 2/29/2020 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company (A)	Allocation % (B)	Allocated Total (C) = (A) * (B)	Adjustments (D)	Adjusted Jurisdiction (E) = (C) + (D)
<u>GENERAL PLANT</u>							
25	389	Land & Land Rights	\$ 544,033	100%	\$ 544,033		\$ 544,033
26	390	Structures & Improvements	\$ 34,610,346	100%	\$ 34,610,346		\$ 34,610,346
27	391.1	Office Furniture & Equipment	\$ 1,739,165	100%	\$ 1,739,165		\$ 1,739,165
28	391.2	Data Processing Equipment	\$ 11,563,824	100%	\$ 11,563,824		\$ 11,563,824
29	392	Transportation Equipment	\$ 1,894,142	100%	\$ 1,894,142		\$ 1,894,142
30	393	Stores Equipment	\$ 508,338	100%	\$ 508,338		\$ 508,338
31	394	Tools, Shop & Garage Equipment	\$ 6,685,987	100%	\$ 6,685,987		\$ 6,685,987
32	395	Laboratory Equipment	\$ 1,425,661	100%	\$ 1,425,661		\$ 1,425,661
33	396	Power Operated Equipment	\$ 904,891	100%	\$ 904,891		\$ 904,891
34	397	Communication Equipment	\$ 17,553,868	100%	\$ 17,553,868		\$ 17,553,868
35	398	Miscellaneous Equipment	\$ 382,497	100%	\$ 382,497		\$ 382,497
36	399.1	Asset Retirement Costs for General Plant	\$ 158,513	100%	\$ 158,513		\$ 158,513
37		Total General Plant	\$ 77,971,265	100%	\$ 77,971,265	\$0	\$ 77,971,265

The Toledo Edison Company: 19-1760-EL-RDR  
2/29/2020 Actual Plant in Service by Accounts and Subaccounts

Schedule B-2.1 (Actual)

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NOTE: Column A contains actual plant in service balances as of 2/29/2020, adjusted to remove the cumulative pre-2007 impact of a change in pension accounting, incorporate applicable adjustments associated with recommendations from the Rider DCR Audit Reports filed in 2013-2019, and to remove all balances associated with Grid Mod I as approved by the Commission in Case No. 16-481-EL-UNC, et. al. Column B shows jurisdictional allocation factors from No. 07-551-EL-AIR. Additional details on the adjustments in Column D are provided on the "Summary of Exclusions per Case No. 14-1297-EL-SSO: Actual 2/29/2020 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company (A)	Allocation % (B)	Allocated Total (C) = (A) * (B)	Adjustments (D)	Adjusted Jurisdiction (E) = (C) + (D)
<u>OTHER PLANT</u>							
38	303	Intangible Software	\$ 33,953,649	100%	\$ 33,953,649		\$ 33,953,649
39	303	Intangible FAS 109 Transmission	\$ 54,210	100%	\$ 54,210		\$ 54,210
40	303	Intangible FAS 109 Distribution	\$ 240,086	100%	\$ 240,086		\$ 240,086
41		Total Other Plant	\$ 34,247,945		\$ 34,247,945	\$ -	\$ 34,247,945
42		Company Total Plant	<u>\$ 1,228,248,813</u>	100%	<u>\$ 1,228,248,813</u>	<u>\$ (16,211,381)</u>	<u>\$ 1,212,037,433</u>
43		Service Company Plant Allocated*					\$ 62,662,707
44		Grand Total Plant (42 + 43)					<u>\$ 1,274,700,139</u>

\* Source: Line 2 of the "Service Company Allocations to the Ohio Operating Companies (Actual)" workpaper.



The Toledo Edison Company: 19-1760-EL-RDR  
2/29/2020 Actual Reserve for Accumulated Depreciation by Accounts and Subaccounts

Schedule B-3 (Actual)

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NOTE: Column B contains actual reserve for accumulated depreciation balances as of 2/29/2020, adjusted to remove the cumulative pre-2007 impact of a change in pension accounting, incorporate applicable adjustments associated with recommendations from the Rider DCR Audit Reports filed in 2013-2019, and to remove all balances associated with Grid Mod I as approved by the Commission in Case No. 16-481-EL-UNC, et. al. Column C shows jurisdiction: allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column E are provided on the "Summary of Exclusions per Case No. 14-1297-EL-SSO: Actual 2/29/2020 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company		Reserve Balances							
			Sch B2.1 (Actual) Column E (A)	Plant Investment	Total Company (B)	Allocation % (C)	Allocated Total (D) = (B) * (C)	Adjustments (E)	Adjusted Jurisdiction (F) = (D) + (E)			
<u>TRANSMISSION PLANT</u>												
1	350	Land & Land Rights	\$	1,719,414	\$	-	100%	\$	-	\$	-	
2	352	Structures & Improvements	\$	218,299	\$	226,613	100%	\$	226,613	\$	226,613	
3	353	Station Equipment	\$	12,877,848	\$	5,070,082	100%	\$	5,070,082	\$	5,070,082	
4	354	Towers & Fixtures	\$	34,264	\$	40,543	100%	\$	40,543	\$	40,543	
5	355	Poles & Fixtures	\$	3,549,503	\$	3,320,196	100%	\$	3,320,196	\$	3,320,196	
6	356	Overhead Conductors & Devices	\$	5,545,459	\$	3,803,649	100%	\$	3,803,649	\$	3,803,649	
7	357	Underground Conduit	\$	372,576	\$	209,656	100%	\$	209,656	\$	209,656	
8	358	Underground Conductors & Devices	\$	385,693	\$	226,330	100%	\$	226,330	\$	226,330	
9	359	Roads & Trails	\$	-	\$	-	100%	\$	-	\$	-	
10		Total Transmission Plant	\$	24,703,056	\$	12,897,070	100%	\$	12,897,070	\$0	\$	12,897,070

The Toledo Edison Company: 19-1760-EL-RDR  
2/29/2020 Actual Reserve for Accumulated Depreciation by Accounts and Subaccounts

Schedule B-3 (Actual)

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NOTE: Column B contains actual reserve for accumulated depreciation balances as of 2/29/2020, adjusted to remove the cumulative pre-2007 impact of a change in pension accounting, incorporate applicable adjustments associated with recommendations from the Rider DCR Audit Reports filed in 2013-2019, and to remove all balances associated with Grid Mod I as approved by the Commission in Case No. 16-481-EL-UNC, et. al. Column C shows jurisdiction: allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column E are provided on the "Summary of Exclusions per Case No. 14-1297-EL-SSO: Actual 2/29/2020 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company	Reserve Balances				
			Plant Investment	Total	Allocation	Allocated	Adjustments	Adjusted
			Sch B2.1 (Actual) Column E (A)	Company (B)	% (C)	Total (D) = (B) * (C)	(E)	Jurisdiction (F) = (D) + (E)
<u>DISTRIBUTION PLANT</u>								
11	360	Land & Land Rights	\$ 4,960,478	\$ -	100%	\$ -		\$ -
12	361	Structures & Improvements	\$ 6,177,099	\$ 2,780,197	100%	\$ 2,780,197		\$ 2,780,197
13	362	Station Equipment	\$ 102,474,838	\$ 42,574,803	100%	\$ 42,574,803		\$ 42,574,803
14	364	Poles, Towers & Fixtures	\$ 192,606,542	\$ 132,964,348	100%	\$ 132,964,348	\$ (406)	\$ 132,963,942
15	365	Overhead Conductors & Devices	\$ 238,703,563	\$ 101,991,233	100%	\$ 101,991,233	\$ 106	\$ 101,991,338
16	366	Underground Conduit	\$ 13,969,011	\$ 8,790,719	100%	\$ 8,790,719		\$ 8,790,719
17	367	Underground Conductors & Devices	\$ 161,555,645	\$ 55,984,686	100%	\$ 55,984,686	\$ (364)	\$ 55,984,322
18	368	Line Transformers	\$ 166,021,359	\$ 72,604,678	100%	\$ 72,604,678	\$ (139)	\$ 72,604,539
19	369	Services	\$ 68,503,951	\$ 72,733,439	100%	\$ 72,733,439	\$ (11)	\$ 72,733,428
20	370	Meters	\$ 50,519,657	\$ 20,678,673	100%	\$ 20,678,673		\$ 20,678,673
21	371	Installation on Customer Premises	\$ 6,688,392	\$ 4,857,744	100%	\$ 4,857,744		\$ 4,857,744
22	373	Street Lighting & Signal Systems	\$ 62,926,730	\$ 44,107,157	100%	\$ 44,107,157	\$ (17,598)	\$ 44,089,559
23	374	Asset Retirement Costs for Distribution Plant	\$ 7,901	\$ 5,974	100%	\$ 5,974		\$ 5,974
24		Total Distribution Plant	\$ 1,075,115,167	\$ 560,073,651	100%	\$ 560,073,651	\$ (18,413)	\$ 560,055,239

The Toledo Edison Company: 19-1760-EL-RDR  
2/29/2020 Actual Reserve for Accumulated Depreciation by Accounts and Subaccounts

Schedule B-3 (Actual)

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NOTE: Column B contains actual reserve for accumulated depreciation balances as of 2/29/2020, adjusted to remove the cumulative pre-2007 impact of a change in pension accounting, incorporate applicable adjustments associated with recommendations from the Rider DCR Audit Reports filed in 2013-2019, and to remove all balances associated with Grid Mod I as approved by the Commission in Case No. 16-481-EL-UNC, et. al. Column C shows jurisdiction allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column E are provided on the "Summary of Exclusions per Case No. 14-1297-EL-SSO: Actual 2/29/2020 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company	Reserve Balances				
			Plant Investment	Total	Allocation	Allocated	Adjustments	Adjusted
			Sch B2.1 (Actual) Column E (A)	Company (B)	% (C)	Total (D) = (B) * (C)	(E)	Jurisdiction (F) = (D) + (E)
<u>GENERAL PLANT</u>								
25	389	Land & Land Rights	\$ 544,033	\$ -	100%	\$ -		\$ -
26	390	Structures & Improvements	\$ 34,610,346	\$ 11,009,740	100%	\$ 11,009,740		\$ 11,009,740
27	391.1	Office Furniture & Equipment	\$ 1,739,165	\$ 1,652,206	100%	\$ 1,652,206		\$ 1,652,206
28	391.2	Data Processing Equipment	\$ 11,563,824	\$ 9,021,388	100%	\$ 9,021,388		\$ 9,021,388
29	392	Transportation Equipment	\$ 1,894,142	\$ 1,549,062	100%	\$ 1,549,062		\$ 1,549,062
30	393	Stores Equipment	\$ 508,338	\$ 362,664	100%	\$ 362,664		\$ 362,664
31	394	Tools, Shop & Garage Equipment	\$ 6,685,987	\$ 2,414,454	100%	\$ 2,414,454		\$ 2,414,454
32	395	Laboratory Equipment	\$ 1,425,661	\$ 1,009,197	100%	\$ 1,009,197		\$ 1,009,197
33	396	Power Operated Equipment	\$ 904,891	\$ 881,084	100%	\$ 881,084		\$ 881,084
34	397	Communication Equipment	\$ 17,553,868	\$ 12,839,942	100%	\$ 12,839,942		\$ 12,839,942
35	398	Miscellaneous Equipment	\$ 382,497	\$ 177,986	100%	\$ 177,986		\$ 177,986
36	399.1	Asset Retirement Costs for General Plant	\$ 158,513	\$ 103,160	100%	\$ 103,160		\$ 103,160
37		Total General Plant Plant	\$ 77,971,265	\$ 41,020,884	100%	\$ 41,020,884	\$ -	\$ 41,020,884

The Toledo Edison Company: 19-1760-EL-RDR  
2/29/2020 Actual Reserve for Accumulated Depreciation by Accounts and Subaccounts

Schedule B-3 (Actual)

Page 4 of 4

NOTE: Column B contains actual reserve for accumulated depreciation balances as of 2/29/2020, adjusted to remove the cumulative pre-2007 impact of a change in pension accounting, incorporate applicable adjustments associated with recommendations from the Rider DCR Audit Reports filed in 2013-2019, and to remove all balances associated with Grid Mod I as approved by the Commission in Case No. 16-481-EL-UNC, et. al. Column C shows jurisdiction allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column E are provided on the "Summary of Exclusions per Case No. 14-1297-EL-SSO: Actual 2/29/2020 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company Plant Investment Sch B2.1 (Actual) Column E (A)	Reserve Balances				
				Total Company (B)	Allocation % (C)	Allocated Total (D) = (B) * (C)	Adjustments (E)	Adjusted Jurisdiction (F) = (D) + (E)
OTHER PLANT								
38	303	Intangible Software	\$ 33,953,649	\$ 27,734,535	100%	\$ 27,734,535		\$ 27,734,535
39	303	Intangible FAS 109 Transmission	\$ 54,210	\$ 54,210	100%	\$ 54,210		\$ 54,210
40	303	Intangible FAS 109 Distribution	\$ 240,086	\$ 240,086	100%	\$ 240,086		\$ 240,086
41		Total Other Plant	\$ 34,247,945	\$ 28,028,831		\$ 28,028,831	\$ -	\$ 28,028,831
42		Removal Work in Progress (RWIP)		\$ (5,791,975)	100%	\$ (5,791,975)		\$ (5,791,975)
43		Company Total Plant (Reserve)	\$ 1,212,037,433	\$ 636,228,461	100%	\$ 636,228,461	\$ (18,413)	\$ 636,210,048
44		Service Company Reserve Allocated*						\$ 36,506,504
45		Grand Total Plant (Reserve) (43 + 44)						\$ 672,716,551

\* Source: Line 3 of the "Service Company Allocations to the Ohio Operating Companies (Actual)" workpaper.

The Cleveland Electric Illuminating Company: 19-1759-EL-RDR  
 Ohio Edison Company: 19-1758-EL-RDR  
 The Toledo Edison Company: 19-1760-EL-RDR

FirstEnergy Companies  
 ADIT Balances (281 & 282 Property Accounts) - Actual

	<u>CEI</u>	<u>OE</u>	<u>TE</u>	<u>SC</u>
(1) Ending Bal. 2/29/2020*	259,742,594	323,955,177	82,828,693	(29,988,440)
(2) Service Company Allocated ADIT**	\$ (4,261,357)	\$ (5,164,009)	\$ (2,273,124)	
(3) Normalized Property EDIT***	\$ 138,603,679	\$ 148,975,974	\$ 42,541,350	<u>Total</u> \$ 330,121,003
(4) NonNormalized Property EDIT****	\$ 51,001,356	\$ 62,344,605	\$ 16,109,986	\$ 129,455,946
(5) Grand Total ADIT Balance*****	<u>\$ 445,086,271</u>	<u>\$ 530,111,747</u>	<u>\$ 139,206,904</u>	

\*Source: Actual 2/29/2020 balances.

\*\* Line 4 of the "Service Company Allocations to the Ohio Operating Companies (Actual)" workpaper.

\*\*\*Source: 12/31/2017 balances.

\*\*\*\*Source: 2/29/2020 balances.

\*\*\*\*\* Calculation : Sum(Line 1 - Line 4)

The Toledo Edison Company: 19-1760-EL-RDR  
Annual Depreciation Expense on Actual Plant Balances as of February 29, 2020

Schedule B-3.2 (Actual)  
Page 1 of 4

NOTE: Column F is from Case No. 07-551-EL-AIR.

Line No.	Account No.	Account Title	Adjusted Jurisdiction		Current Accrual Rate	Calculated Depr. Expense
			Plant Investment Sch. B-2.1 (Actual) (D)	Reserve Balance Sch. B-3 (Actual) (E)		
(A)	(B)	(C)	(D)	(E)	(F)	(G=DxF)
<u>TRANSMISSION PLANT</u>						
1	350	Land & Land Rights	\$ 1,719,414	\$ -	0.00%	\$ -
2	352	Structures & Improvements	\$ 218,299	\$ 226,613	2.50%	\$ 5,457
3	353	Station Equipment	\$ 12,877,848	\$ 5,070,082	1.80%	\$ 231,801
4	354	Towers & Fixtures	\$ 34,264	\$ 40,543	1.85%	\$ 634
5	355	Poles & Fixtures	\$ 3,549,503	\$ 3,320,196	3.75%	\$ 133,106
6	356	Overhead Conductors & Devices	\$ 5,545,459	\$ 3,803,649	2.67%	\$ 148,064
7	357	Underground Conduit	\$ 372,576	\$ 209,656	2.00%	\$ 7,452
8	358	Underground Conductors & Devices	\$ 385,693	\$ 226,330	2.86%	\$ 11,031
9	359	Roads & Trails	\$ -	\$ -		\$ -
10		Total Transmission	\$ 24,703,056	\$ 12,897,070		\$ 537,545

The Toledo Edison Company: 19-1760-EL-RDR  
Annual Depreciation Expense on Actual Plant Balances as of February 29, 2020

Schedule B-3.2 (Actual)  
Page 2 of 4

NOTE: Column F is from Case No. 07-551-EL-AIR.

Line No.	Account No.	Account Title	Adjusted Jurisdiction		Current Accrual Rate	Calculated Depr. Expense
			Plant Investment Sch. B-2.1 (Actual) (D)	Reserve Balance Sch. B-3 (Actual) (E)		
(A)	(B)	(C)	(D)	(E)	(F)	(G=DxF)
<u>DISTRIBUTION PLANT</u>						
11	360	Land & Land Rights	\$ 4,960,478	\$ -	0.00%	\$ -
12	361	Structures & Improvements	\$ 6,177,099	\$ 2,780,197	2.50%	\$ 154,427
13	362	Station Equipment	\$ 102,474,838	\$ 42,574,803	2.25%	\$ 2,305,684
14	364	Poles, Towers & Fixtures	\$ 192,606,542	\$ 132,963,942	3.78%	\$ 7,280,527
15	365	Overhead Conductors & Devices	\$ 238,703,563	\$ 101,991,338	3.75%	\$ 8,951,384
16	366	Underground Conduit	\$ 13,969,011	\$ 8,790,719	2.08%	\$ 290,555
17	367	Underground Conductors & Devices	\$ 161,555,645	\$ 55,984,322	2.20%	\$ 3,554,224
18	368	Line Transformers	\$ 166,021,359	\$ 72,604,539	2.62%	\$ 4,349,760
19	369	Services	\$ 68,503,951	\$ 72,733,428	3.17%	\$ 2,171,575
20	370	Meters	\$ 50,519,657	\$ 20,678,673	3.43%	\$ 1,732,824
21	371	Installation on Customer Premises	\$ 6,688,392	\$ 4,857,744	4.00%	\$ 267,536
22	373	Street Lighting & Signal Systems	\$ 62,926,730	\$ 44,089,559	3.93%	\$ 2,473,020
23	374	Asset Retirement Costs for Distribution Plant	\$ 7,901	\$ 5,974	0.00%	\$ -
24		Total Distribution	\$ 1,075,115,167	\$ 560,055,239		\$ 33,531,516

The Toledo Edison Company: 19-1760-EL-RDR  
Annual Depreciation Expense on Actual Plant Balances as of February 29, 2020

Schedule B-3.2 (Actual)  
Page 3 of 4

NOTE: Column F is from Case No. 07-551-EL-AIR.

Line No.	Account No.	Account Title	Adjusted Jurisdiction		Current Accrual Rate	Calculated Depr. Expense
			Plant Investment Sch. B-2.1 (Actual) (D)	Reserve Balance Sch. B-3 (Actual) (E)		
(A)	(B)	(C)	(D)	(E)	(F)	(G=DxF)
<u>GENERAL PLANT</u>						
25	389	Land & Land Rights	\$ 544,033	\$ -	0.00%	\$ -
26	390	Structures & Improvements	\$ 34,610,346	\$ 11,009,740	2.20%	\$ 761,428
27	391.1	Office Furniture & Equipment	\$ 1,739,165	\$ 1,652,206	3.80%	\$ 66,088
28	391.2	Data Processing Equipment	\$ 11,563,824	\$ 9,021,388	9.50%	\$ 1,098,563
29	392	Transportation Equipment	\$ 1,894,142	\$ 1,549,062	6.92%	\$ 131,075
30	393	Stores Equipment	\$ 508,338	\$ 362,664	3.13%	\$ 15,911
31	394	Tools, Shop & Garage Equipment	\$ 6,685,987	\$ 2,414,454	3.33%	\$ 222,643
32	395	Laboratory Equipment	\$ 1,425,661	\$ 1,009,197	2.86%	\$ 40,774
33	396	Power Operated Equipment	\$ 904,891	\$ 881,084	5.28%	\$ 47,778
34	397	Communication Equipment	\$ 17,553,868	\$ 12,839,942	5.88%	\$ 1,032,167
35	398	Miscellaneous Equipment	\$ 382,497	\$ 177,986	3.33%	\$ 12,737
36	399.1	Asset Retirement Costs for General Plant	\$ 158,513	\$ 103,160	0.00%	\$ -
37		Total General	\$ 77,971,265	\$ 41,020,884		\$ 3,429,164



The Toledo Edison Company: 19-1760-EL-RDR  
Annual Depreciation Expense on Actual Plant Balances as of February 29, 2020

Schedule B-3.2 (Actual)  
Page 4 of 4

NOTE: Column F is from Case No. 07-551-EL-AIR.

Line No. (A)	Account No. (B)	Account Title (C)	Adjusted Jurisdiction		Current Accrual Rate (F)	Calculated Depr. Expense (G=DxF)
			Plant Investment Sch. B-2.1 (Actual) (D)	Reserve Balance Sch. B-3 (Actual) (E)		
<u>OTHER PLANT</u>						
38	303	Intangible Software	\$ 33,953,649	\$ 27,734,535	14.29%	*
39	303	Intangible FAS 109 Transmission	\$ 54,210	\$ 54,210	2.37%	*
40	303	Intangible FAS 109 Distribution	\$ 240,086	\$ 240,086	3.10%	*
41		Total Other	<u>\$ 34,247,945</u>	<u>\$ 28,028,831</u>		<u>\$ 1,668,291</u>
42		Removal Work in Progress (RWIP)		(\$5,791,975)		
43		Company Total Depreciation	\$ 1,212,037,433	\$ 636,210,048		\$ 39,166,516
44		Incremental Depreciation Associated with Allocated Service Company Plant **	\$ 62,662,707	\$ 36,506,504		\$ 2,230,877
45		GRAND TOTAL (43 + 44)	<u>\$ 1,274,700,139</u>	<u>\$ 672,716,551</u>		<u>\$ 41,397,392</u>

\* Please see the "Intangible Depreciation Expense Calculation: Actual 2/29/2020 Balances" workpaper for more details behind the calculation of depreciation expense associated with Intangible Plant.

\*\* Source: Line 6 of the "Service Company Allocations to the Ohio Operating Companies (Actual)" workpaper.

The Toledo Edison Company: 19-1760-EL-RDR

Annual Property Tax Expense on Actual Plant Balances as of February 29, 2020

Schedule C-3.10a (Actual)  
Page 1 of 1

Line No.	Description	Jurisdictional Amount
1	Personal Property Taxes - See Schedule C-3.10a1 (Actual)	\$ 33,639,513
2	Real Property Taxes - See Schedule C-3.10a2 (Actual)	\$ 557,291
3	Incremental Property Tax Associated with Allocated Service Company Plant *	\$ 32,319
4	Total Property Taxes (1 + 2 + 3)	<u>\$ 34,229,122</u>

\* Source: Line 7 of the "Service Company Allocations to the Ohio Operating Companies (Actual)" workpaper.

The Toledo Edison Company: 19-1760-EL-RDR

Annual Personal Property Tax Expense on Actual Plant Balances as of February 29, 2020

Schedule C-3.10a1 (Actual)

Page 1 of 1

Line No.	Description	Jurisdictional Amount		
		Transmission Plant	Distribution Plant	General Plant
1	Jurisdictional Plant in Service (a)	\$ 24,703,056	\$ 1,075,115,167	\$ 77,971,265
2	Jurisdictional Real Property (b)	\$ 1,937,713	\$ 11,137,577	\$ 35,154,379
3	Jurisdictional Personal Property (1 - 2)	\$ 22,765,343	\$ 1,063,977,590	\$ 42,816,886
4	Purchase Accounting Adjustment (f)	\$ (12,240,761)	\$ (437,668,514)	\$ -
5	Adjusted Jurisdictional Personal Property (3 + 4)	\$ 10,524,582	\$ 626,309,076	\$ 42,816,886
Exclusions and Exemptions				
6	Capitalized Asset Retirement Costs (a)	\$ -	\$ 7,901	\$ 158,513
7	Exempt Facilities (c)	\$ -	\$ -	\$ -
8	Real Property Classified as Personal Property (c)	\$ 61,415	\$ 56,943,254	\$ -
9	Licensed Motor Vehicles (c)	\$ -	\$ -	\$ -
10	Capitalized Interest (g)	\$ 626,107.41	\$ 5,473,941.32	\$ -
11	Total Exclusions and Exemptions (6 thru 10)	\$ 687,522	\$ 62,425,096	\$ 158,513
12	Net Cost of Taxable Personal Property (5 - 11)	\$ 9,837,060	\$ 563,883,979	\$ 42,658,373
13	True Value Percentage (c)	68.4850%	63.2130%	40.6300%
14	True Value of Taxable Personal Property (12 x 13)	\$ 6,736,911	\$ 356,447,980	\$ 17,332,097
15	Assessment Percentage (d)	85.00%	85.00%	24.00%
16	Assessment Value (14 x 15)	\$ 5,726,374	\$ 302,980,783	\$ 4,159,703
17	Personal Property Tax Rate (e)	9.8211000%	9.8211000%	9.8211000%
18	Personal Property Tax (16 x 17)	\$ 562,393	\$ 29,756,046	\$ 408,529
19	Purchase Accounting Adjustment (f)	\$ 79,604	\$ 2,579,419	\$ -
20	State Mandated Software Adjustment (c)	\$ -	\$ -	\$ 253,522
21	Total Personal Property Tax (18 + 19 + 20)			\$ 33,639,513

(a) Schedule B-2.1 (Actual)

(b) Schedule B-2.1 (Actual), Accounts 350, 352, 360, 361, 389, and 390

(c) Source: TE's most recent Ohio Annual Property Tax Return Filing

(d) Statutory Assessment for Personal Property

(e) Estimated tax rate for Personal Property based on the most recent Ohio Annual Property Tax Return Filing

(f) Adjustment made as a result of the merger between Ohio Edison and Centerior

(g) Calculation: Line 5 x Percentage from the most recent Ohio Annual Property Tax Return Filing

Annual Real Property Tax Expense on Actual Plant Balances as of February 29, 2020

Schedule C-3.10a2 (Actual)  
Page 1 of 1

Line No.	Description	Jurisdictional Amount		
		Transmission Plant	Distribution Plant	General Plant
1	Jurisdictional Real Property (a)	\$ 1,937,713	\$ 11,137,577	\$ 35,154,379
2	Real Property Tax Rate (b)	<u>1.1555%</u>	<u>1.1555%</u>	<u>1.1555%</u>
3	Real Property Tax (1 x 2)	\$ 22,390	\$ 128,694	\$ 406,207
4	Total Real Property Tax (Sum of 3)			<u><u>\$ 557,291</u></u>

(a) Schedule C-3.10a1 (Actual)

(b) Estimated tax rate for Real Estate based on the most recent Ohio Annual Property Tax Return Filing.

Calculated as follows:

(1) Real Property Capitalized Cost	\$ 64,245,007	Book cost of real property used to compare to assessed value of real property to derive a true value percentage Calculation: (2) / (1)
(2) Real Property Taxes Paid	<u>\$742,347</u>	
(3) Real Property Tax Rate (Paid vs. Capital Costs)	<u><u>1.1555%</u></u>	

The Cleveland Electric Illuminating Company: 19-1759-EL-RDR  
 Ohio Edison Company: 19-1758-EL-RDR  
 The Toledo Edison Company: 19-1760-EL-RDR

**Summary of Exclusions per Case No. 14-1297-EL-SSO**  
**Actual 2/29/2020 Plant in Service Balances**

**General Adjustments**

ATSI Land Lease Certain amounts (summarized below) in account 350 are associated with land leased to ATSI, FirstEnergy's transmission subsidiary. Consistent with Case No. 07-551-EL-AIR, these amounts are not jurisdictional to distribution related plant in service, and have been excluded accordingly for each operating company. There is no accumulated depreciation reserve associated with land.

FERC Account 350	CEI	OE	TE
Gross Plant	\$ 56,393,747	\$ 86,995,200	\$ 15,628,438
Reserve	\$ -	\$ -	\$ -

**ESP IV Adjustments**

Consistent with prior ESPs, "capital additions recovered through Riders LEX, EDR, and AMI will be identified and excluded from Rider DCR and the annual cap allowance" during ESP IV.

AMI - CEI Pilot Only CEI has an AMI project so this exclusion does not impact OE or TE.  
 Source: 2/29/2020 Actual Plant Balances  
 Exclusions related to Rider AMI are determined by specific depreciation groups in PowerPlant and WBS CE-004000

FERC Account	CEI	
	Gross	Reserve
303-SGMI	\$ (1,270,967)	\$ (452,320)
362-SGMI	\$ 5,400,966	\$ 2,931,027
364-SGMI	\$ 163,082	\$ 86,585
365-SGMI	\$ 1,802,309	\$ 1,378,002
367-SGMI	\$ 11,080	\$ 5,748
368-SGMI	\$ 185,568	\$ 141,481
370-SGMI	\$ 17,143,159	\$ 10,736,427
397-SGMI	\$ 4,720,687	\$ 2,524,193
Grand Total	\$ 28,155,884	\$ 17,351,142

Exclusions related to Rider AMI for work order activity associated with WBS CE-00400 that are included in Non-SGMI depreciation groups offset by DCR activity in SGMI depreciation groups

FERC Account	CEI	
	Gross	Reserve
303	\$ 575,707	\$ 636,173
352	\$ 105,588	\$ 14,848
353	\$ -	\$ -
355	\$ (814)	\$ (97)
356	\$ (447)	\$ (58)
358	\$ -	\$ -
361	\$ 478,108	\$ 72,905
362	\$ (737,135)	\$ (50,726)
364	\$ 21,501	\$ 34,623
365	\$ 470,863	\$ 170,881
367	\$ 3,701	\$ 177
368	\$ (448,787)	\$ (104,103)
369	\$ 734	\$ 50
370	\$ (193,051)	\$ (84,695)
373	\$ 13,036	\$ 3,537
390	\$ 188,252	\$ 518
391	\$ 4,805,824	\$ 2,471,729
397	\$ 2,015,771	\$ 876,417
Grand Total	\$ 7,298,853	\$ 4,042,180

AMI - Grid Mod I All plant in-service activity associated Grid Mod I is recorded in distinct funding projects that are separate from the plant in-service activity included in Rider DCR. As explained on Schedules B2.1 and B3, the starting balances used for Rider DCR already exclude all Grid Mod I activity, consistent with Case No. 16-481-EL-UNC, et. al.

LEX As implemented by the Companies, Rider LEX will recover deferred expenses associated with lost up-front line extension payments from 2009-2011. These deferred expenses are recorded as a regulatory asset, not as plant in service, on the Companies' books. Therefore, there is no adjustment to plant in service associated with Rider LEX.

EDR Exclusions related to Rider EDR(g) are determined by the WBS CE-000303.

FERC Account	CEI	
	Gross	Reserve
353	\$ 287	\$ (702)
356	\$ (1)	\$ 19
358	\$ (32,555)	\$ 4,216
360	\$ (11)	\$ -
362	\$ 12,239	\$ 1,075
364	\$ (41,192)	\$ (11,125)
365	\$ (19,816)	\$ (3,845)
366	\$ -	\$ 1,905
367	\$ 371,492	\$ 26,287
368	\$ (74,603)	\$ (6,540)
369	\$ (1,537)	\$ (173)
370	\$ (0)	\$ 1,357
371	\$ (6,159)	\$ (1,512)
373	\$ (2,721)	\$ (717)
390	\$ (0)	\$ 226
Grand Total	\$ 205,421	\$ 10,471

LED Exclusions related to the Experimental Company Owned LED Program

FERC Account	CEI		OE		TE	
	Gross	Reserve	Gross	Reserve	Gross	Reserve
364	\$ 2,291	\$ 36	\$ 177	\$ 1	\$ 57,908	\$ 406
365	\$ 963	\$ 33	\$ 2,461	\$ 8	\$ (36,672)	\$ (106)
367	\$ 3,785	\$ 50	\$ -	\$ -	\$ 6,429	\$ 364
368	\$ -	\$ -	\$ -	\$ -	\$ (410)	\$ 139
369	\$ -	\$ -	\$ -	\$ -	\$ (215)	\$ 11
373	\$ 45,099	\$ 1,035	\$ 38,015	\$ 909	\$ 85,364	\$ 4,396
373.3 LED	\$ 333,893	\$ 19,602	\$ 122,348	\$ 7,865	\$ 470,538	\$ 13,203
Grand Total	\$ 386,030	\$ 20,756	\$ 163,002	\$ 8,783	\$ 582,943	\$ 18,413

The Cleveland Electric Illuminating Company: 19-1759-EL-RDR  
 Ohio Edison Company: 19-1758-EL-RDR  
 The Toledo Edison Company: 19-1760-EL-RDR

### Service Company Allocations to the Ohio Operating Companies (Actual)

	(A) Service Company	(B) CEI	(C) OE	(D) TE	(E) TOTAL
(1) Allocation Factors from Case 07-551		14.21%	17.22%	7.58%	
(2) Gross Plant	\$ 826,684,784	\$ 117,471,908	\$ 142,355,120	\$ 62,662,707	\$ 322,489,734
(3) Reserve	\$ 481,616,142	\$ 68,437,654	\$ 82,934,300	\$ 36,506,504	\$ 187,878,457
(4) ADIT	\$ (29,988,440)	\$ (4,261,357)	\$ (5,164,009)	\$ (2,273,124)	\$ (11,698,491)
(5) <b>Rate Base</b>		<b>\$ 53,295,611</b>	<b>\$ 64,584,830</b>	<b>\$ 28,429,327</b>	<b>\$ 146,309,768</b>
(6) Depreciation Expense (Incremental)		\$ 4,182,158	\$ 5,068,034	\$ 2,230,877	\$ 11,481,068
(7) Property Tax Expense (Incremental)		\$ 60,587	\$ 73,420	\$ 32,319	\$ 166,326
(8) <b>Total Expenses</b>		<b>\$ 4,242,745</b>	<b>\$ 5,141,454</b>	<b>\$ 2,263,195</b>	<b>\$ 11,647,394</b>

- (2) Gross Plant = Actual Service Company General and Intangible plant in-service as of 2/29/2020, adjusted to incorporate recommendations from the March 2013, April 2014, April 2015, April 2016, May 2017, and May 2018 Rider DCR audit reports, and applicable adjustments from the April 2019 report.
- (3) Reserve = Actual Service Company General and Intangible Plant depreciation reserve as of 2/29/2020, adjusted to incorporate recommendations from the March 2013, April 2014, April 2015, April 2016, May 2017, and May 2018 Rider DCR audit reports, and applicable adjustments from the April 2019 report.
- (4) ADIT: Actual ADIT Balances as of 2/29/2020.
- (5) Rate Base = Gross Plant - Reserve - ADIT
- (6) Estimated incremental depreciation expense. Additional details provided on "Incremental Depreciation and Property Tax Associated with Service Company Plant: Case No. 07-551-EL-AIR vs. Actual 2/29/2020"
- (7) Estimated incremental property tax expense. Additional details provided on "Incremental Depreciation and Property Tax Associated with Service Company Plant: Case No. 07-551-EL-AIR vs. Actual 2/29/2020"
- (8) Total Expenses = Depreciation Expense + Property Tax Expense

All Service Company Allocations for Gross Plant and Reserve can be found on Sch B2.1 (Actual) and Sch B3 (Actual), respectively, in order to determine the Grand Totals shown on the "Rider DCR Actual Distribution Rate Base Additions as of 2/29/2020: Revenue Requirement" worksheet.

**Depreciation Rate for Service Company Plant (Actual)**

**I. Estimated Depreciation Accrual Rate for Service Company Plant as of May 31, 2007**

Line No.	(A) Account	(B) Account Description	(D) 5/31/2007			(F) Accrual Rates				(J) Depreciation Expense
			(C) Gross	(D) Reserve	(E) Net	(F) CEI	(G) OE	(H) TE	(I) Average	
1	Allocation Factors					14.21%	17.22%	7.58%	39.01%	
2	Weighted Allocation Factors					36.43%	44.14%	19.43%	100.00%	
<b>GENERAL PLANT</b>										
3	389	Fee Land & Easements	\$ 556,979	\$ -	\$ 556,979	0.00%	0.00%	0.00%	0.00%	\$ -
4	390	Structures, Improvements *	\$ 21,328,601	\$ 7,909,208	\$ 13,419,393	2.20%	2.50%	2.20%	2.33%	\$ 497,474
5	390.3	Struct Imprv, Leasehold Imp **	\$ 6,938,688	\$ 1,006,139	\$ 5,932,549	22.34%	20.78%	0.00%	21.49%	\$ 1,490,798
6	391.1	Office Furn., Mech. Equip.	\$ 31,040,407	\$ 24,400,266	\$ 6,640,141	7.60%	3.80%	3.80%	5.18%	\$ 1,609,200
7	391.2	Data Processing Equipment	\$ 117,351,991	\$ 26,121,795	\$ 91,230,196	10.56%	17.00%	9.50%	13.20%	\$ 15,486,721
8	392	Transportation Equipment	\$ 11,855	\$ 1,309	\$ 10,546	6.07%	7.31%	6.92%	6.78%	\$ 804
9	393	Stores Equipment	\$ 16,787	\$ 1,447	\$ 15,340	6.67%	2.56%	3.13%	4.17%	\$ 700
10	394	Tools, Shop, Garage Equip.	\$ 11,282	\$ 506	\$ 10,776	4.62%	3.17%	3.33%	3.73%	\$ 421
11	395	Laboratory Equipment	\$ 127,988	\$ 11,126	\$ 116,862	2.31%	3.80%	2.86%	3.07%	\$ 3,935
12	396	Power Operated Equipment	\$ 160,209	\$ 20,142	\$ 140,067	4.47%	3.48%	5.28%	4.19%	\$ 6,713
13	397	Communication Equipment ***	\$ 56,845,501	\$ 32,304,579	\$ 24,540,922	7.50%	5.00%	5.88%	6.08%	\$ 3,457,148
14	398	Misc. Equipment	\$ 465,158	\$ 27,982	\$ 437,176	6.67%	4.00%	3.33%	4.84%	\$ 22,525
15	399.1	ARC General Plant	\$ 40,721	\$ 16,948	\$ 23,773	0.00%	0.00%	0.00%	0.00%	\$ -
16			\$ 234,896,167	\$ 91,821,447	\$ 143,074,720					\$ 22,576,438
<b>INTANGIBLE PLANT</b>										
17	301	Organization	\$ 49,344	\$ 49,344	\$ -	0.00%	0.00%	0.00%	0.00%	\$ -
18	303	Misc. Intangible Plant	\$ 75,721,715	\$ 46,532,553	\$ 29,189,162	14.29%	14.29%	14.29%	14.29%	\$ 10,820,633
19	303	Katz Software	\$ 1,268,271	\$ 1,027,642	\$ 240,630	14.29%	14.29%	14.29%	14.29%	\$ 181,236
20	303	Software 1999	\$ 10,658	\$ 4,881	\$ 5,777	14.29%	14.29%	14.29%	14.29%	\$ 1,523
21	303	Software GPU SC00	\$ 2,343,368	\$ 2,343,368	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
22	303	Impairment June 2000	\$ 77	\$ 77	\$ (0)	14.29%	14.29%	14.29%	14.29%	\$ -
23	303	3 year depreciable life	\$ 55,645	\$ 14,684	\$ 40,961	14.29%	14.29%	14.29%	14.29%	\$ 7,952
24	303	Debt Gross-up (FAS109): General	\$ 117,298	\$ 117,298	\$ -	3.87%	3.87%	3.87%	3.87%	\$ -
25	303	Debt Gross-up (FAS109): G/P Land	\$ 1,135	\$ 1,137	\$ (2)	3.87%	3.87%	3.87%	3.87%	\$ -
26			\$ 79,567,511	\$ 50,090,984	\$ 29,476,527					\$ 11,011,344
27	<b>TOTAL - GENERAL &amp; INTANGIBLE</b>		\$ 314,463,678	\$ 141,912,431	\$ 172,551,247				<b>10.68%</b>	<b>\$ 33,587,782</b>

**NOTES**

(C) - (E) Service Company plant balances as of May 31, 2007.

(F) - (H) Source: Case No. 07-551-EL-AIR. Staff workpapers, Schedule B3.2.

In Case No. 07-551-EL-AIR, CEI and TE did not have an accrual rate for Account 303 (FAS 109 - General). Assumed to be the same as OE.

(I) Weighted average of columns F through H based on Service Company allocation factors on Line 2.

Assumes that the accrual rate, by account, for Service Company plant is equal to the weighted average of the three operating companies.

(J) Estimated depreciation expense associated with Service Company plant as of 5/31/07. Calculation: Column C x Column I.

\* Includes accounts 390.1 and 390.2.

\*\* Weighted average accrual rate is taken over CEI and OE only. (TE had no balance in Case No. 07-551-EL-AIR).

\*\*\* Includes accounts 397 and 397.1

**Depreciation Rate for Service Company Plant (Actual)**

**II. Estimated Depreciation Accrual Rate for Actual Service Company Plant as of 2/29/2020**

Line No.	(A) Account	(B) Account Description	(D) 2/29/2020 Actual Balances			(F) Accrual Rates				(J) Depreciation Expense
			(C) Gross	(D) Reserve	(E) Net	(F) CEI	(G) OE	(H) TE	(I) Average	
28	Allocation Factors					14.21%	17.22%	7.58%	39.01%	
29	Weighted Allocation Factors					36.43%	44.14%	19.43%	100.00%	
<b>GENERAL PLANT</b>										
30	389	Fee Land & Easements	\$ 230,947	\$ -	\$ 230,947	0.00%	0.00%	0.00%	0.00%	\$ -
31	390	Structures, Improvements *	\$ 46,838,932	\$ 29,137,417	\$ 17,701,514	2.20%	2.50%	2.20%	2.33%	\$ 1,092,484
32	390.3	Struct Imprv, Leasehold Imp **	\$ 19,642,512	\$ 10,431,599	\$ 9,210,914	22.34%	20.78%	0.00%	21.49%	\$ 4,220,253
33	391.1	Office Furn., Mech. Equip.	\$ 16,327,146	\$ 10,571,736	\$ 5,755,411	7.60%	3.80%	3.80%	5.18%	\$ 846,433
34	391.2	Data Processing Equipment	\$ 159,478,461	\$ 38,618,716	\$ 120,859,744	10.56%	17.00%	9.50%	13.20%	\$ 21,046,071
35	392	Transportation Equipment	\$ 3,158,176	\$ 1,215,235	\$ 1,942,941	6.07%	7.31%	6.92%	6.78%	\$ 214,204
36	393	Stores Equipment	\$ 17,187	\$ 8,694	\$ 8,494	6.67%	2.56%	3.13%	4.17%	\$ 716
37	394	Tools, Shop, Garage Equip.	\$ 322,247	\$ 25,487	\$ 296,760	4.62%	3.17%	3.33%	3.73%	\$ 12,017
38	395	Laboratory Equipment	\$ 102,621	\$ 32,692	\$ 69,930	2.31%	3.80%	2.86%	3.07%	\$ 3,155
39	396	Power Operated Equipment	\$ 424,994	\$ 151,866	\$ 273,129	4.47%	3.48%	5.28%	4.19%	\$ 17,809
40	397	Communication Equipment ***	\$ 141,904,109	\$ 52,395,974	\$ 89,508,136	7.50%	5.00%	5.88%	6.08%	\$ 8,630,120
41	398	Misc. Equipment	\$ 3,529,159	\$ 1,374,371	\$ 2,154,788	6.67%	4.00%	3.33%	4.84%	\$ 170,896
42	399.1	ARC General Plant	\$ 40,721	\$ 28,776	\$ 11,945	0.00%	0.00%	0.00%	0.00%	\$ -
43			\$ 392,017,214	\$ 143,992,562	\$ 248,024,652					\$ 36,254,160
<b>INTANGIBLE PLANT</b>										
44	301	FECO 101/6-301 Organization Fst	\$ 49,344	\$ 49,344	\$ -	0.00%	0.00%	0.00%	0.00%	\$ -
45	303	FECO 101/6-303 Intangibles	\$ 4,472,228	\$ 7,835,272	\$ (3,363,043)	14.29%	14.29%	14.29%	14.29%	\$ -
46	303	FECO 101/6-303 Katz Software	\$ 1,268,271	\$ 1,268,271	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
47	303	FECO 101/6-303 2003 Software	\$ 24,400,196	\$ 24,400,196	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
48	303	FECO 101/6-303 2004 Software	\$ 12,676,215	\$ 12,676,215	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
49	303	FECO 101/6-303 2005 Software	\$ 1,086,776	\$ 1,086,776	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
50	303	FECO 101/6-303 2006 Software	\$ 5,680,002	\$ 5,680,002	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
51	303	FECO 101/6-303 2007 Software	\$ 7,245,250	\$ 7,245,250	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
52	303	FECO 101/6-303 2008 Software	\$ 7,404,178	\$ 7,404,178	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
53	303	FECO 101/6-303 2009 Software	\$ 15,969,099	\$ 15,969,099	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
54	303	FECO 101/6-303 2010 Software	\$ 19,353,964	\$ 19,353,964	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
55	303	FECO 101/6-303 2011 Software	\$ 53,742,285	\$ 53,742,285	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
56	303	FECO 101/6-303 2012 Software	\$ 38,042,303	\$ 38,042,418	\$ (115)	14.29%	14.29%	14.29%	14.29%	\$ -
57	303	FECO 101/6-303 2013 Software	\$ 79,856,605	\$ 76,444,734	\$ 3,411,872	14.29%	14.29%	14.29%	14.29%	\$ 3,411,872
58	303	FECO 101/6-303 2014 Software	\$ 24,001,063	\$ 19,034,126	\$ 4,966,937	14.29%	14.29%	14.29%	14.29%	\$ 3,429,752
59	303	FECO 101/6-303 2015 Software	\$ 32,866,565	\$ 20,664,934	\$ 12,201,631	14.29%	14.29%	14.29%	14.29%	\$ 4,696,632
60	303	FECO 101/6-303 2016 Software	\$ 26,370,627	\$ 13,226,434	\$ 13,144,193	14.29%	14.29%	14.29%	14.29%	\$ 3,768,363
61	303	FECO 101/6-303 2017 Software	\$ 11,203,381	\$ 4,266,311	\$ 6,937,070	14.29%	14.29%	14.29%	14.29%	\$ 1,600,963
62	303	FECO 101/6-303 2018 Software	\$ 29,223,249	\$ 7,020,608	\$ 22,202,641	14.29%	14.29%	14.29%	14.29%	\$ 4,176,002
63	303	FECO 101/6-303 2019 Software	\$ 39,574,172	\$ 2,506,862	\$ 37,067,310	14.29%	14.29%	14.29%	14.29%	\$ 5,655,149
64	304	FECO 101/6-303 2019 Software	\$ 181,796	\$ 5,016	\$ 176,780	14.29%	14.29%	14.29%	14.29%	\$ 25,979
65			\$ 434,667,570	\$ 337,922,294	\$ 96,745,276					\$ 26,764,712
66	Removal Work in Progress (RWIP)		\$ (298,715)							
67	<b>TOTAL - GENERAL &amp; INTANGIBLE</b>		\$ 826,684,784	\$ 481,616,142	\$ 344,769,927					<b>7.62% \$ 63,018,871</b>

**NOTES**

(C) - (E) Service Company plant balances as of February 29, 2020 adjusted to incorporate recommendations from the March 2013, April 2014, April 2015, April 2016, May 2017, and May 20 Rider DCR audit reports, and applicable adjustments from the April 2019 report.

(F) - (H) Source: Schedule B3.2 (Actual).

(I) Weighted average of columns F through H based on Service Company allocation factors on Line 29.

Assumes that the accrual rate, by account, for Service Company plant is equal to the weighted average of the three operating companies.

(J) Estimated depreciation expense associated with Service Company plant as of 2/29/2020. Calculation: Column C x Column I.

\* Includes accounts 390.1 and 390.2.

\*\* Weighted average accrual rate is taken over CEI and OE only. (TE had no balance in Case No. 07-551-EL-AIR).

\*\*\* Includes accounts 397 and 397.1



The Cleveland Electric Illuminating Company: 19-1759-EL-RDR  
Ohio Edison Company: 19-1758-EL-RDR  
The Toledo Edison Company: 19-1760-EL-RDR

### Property Tax Rate for Service Company Plant (Actual)

<b>I. Average Real Property Tax Rates on General Plant as of May 31, 2007 *</b>						
No.	(A) Category	(B) CEI	(C) OE	(D) TE	(E) Average **	(F) Source / Calculation
1	Allocation Factors	14.21%	17.22%	7.58%	39.01%	"Service Company Allocations to the Ohio Operating Companies (Actual)" workpaper.
2	Weighted Allocation Factors	36.43%	44.14%	19.43%	100.00%	Weighted Line 1
<u>Real Property Tax</u>						
3	True Value Percentage	72.69%	62.14%	49.14%	63.45%	Case No. 07-551-EL-AIR.
4	Assessment Percentage	35.00%	35.00%	35.00%	35.00%	Case No. 07-551-EL-AIR.
5	Real Property Tax Rate	7.23%	6.04%	7.23%	6.70%	Case No. 07-551-EL-AIR.
6	Average Rate	1.84%	1.31%	1.24%	1.49%	Line 3 x Line 4 x Line 5
<p>* Note: Effective with an Ohio tax law change in 2005, non-utilities do not pay Personal Property Tax. Accordingly, for purposes of determining the average Property Tax rate applicable to Service Company plant, only Real Property Tax is considered.</p> <p>** Weighted average based on Service Company allocation factors.</p> <p>Assumes that the tax rate for Service Company plant is equal to the weighted average of the three operating companies.</p>						

<b>II. Estimated Property Tax Rate for Service Company General Plant as of May 31, 2007</b>						
No.	(A) Account	(B) Account Description	(C) Tax Category	(D) Avg. Tax Rate	(E) Gross Plant	(F) Property Tax
7	389	Fee Land & Easements	Real	1.49%	\$ 556,979	\$ 8,294
8	390	Structures, Improvements	Real	1.49%	\$ 21,328,601	\$ 317,594
9	390.3	Struct Imprv, Leasehold Imp	Real	1.49%	\$ 6,938,688	\$ 103,321
10	391.1	Office Furn., Mech. Equip.	Personal		\$ 31,040,407	\$ -
11	391.2	Data Processing Equipment	Personal		\$ 117,351,991	\$ -
12	392	Transportation Equipment	Personal		\$ 11,855	\$ -
13	393	Stores Equipment	Personal		\$ 16,787	\$ -
14	394	Tools, Shop, Garage Equip.	Personal		\$ 11,282	\$ -
15	395	Laboratory Equipment	Personal		\$ 127,988	\$ -
16	396	Power Operated Equipment	Personal		\$ 160,209	\$ -
17	397	Communication Equipment	Personal		\$ 56,845,501	\$ -
18	398	Misc. Equipment	Personal		\$ 465,158	\$ -
19	399.1	ARC General Plant	Personal		\$ 40,721	\$ -
20	<b>TOTAL - GENERAL PLANT</b>				<b>\$ 234,896,167</b>	<b>\$ 429,208</b>
21	<b>TOTAL - INTANGIBLE PLANT</b>				<b>\$ 79,567,511</b>	<b>\$ -</b>
22	<b>TOTAL - GENERAL &amp; INTANGIBLE PLANT</b>				<b>\$ 314,463,678</b>	<b>\$ 429,208</b>
23	<b>Average Effective Real Property Tax Rate</b>					<b>0.14%</b>

#### NOTES

- (C) Source: Case No. 07-551-EL-AIR, Schedule C3.10. Classification of General Plant account as Real or Personal Property
- (D) Average property tax rate across CEI, OE, and TE. See Section I above.  
Note: Effective with an Ohio tax law change in 2005, non-utilities do not pay Personal Property Tax.
- (E) Service Company General plant as of May 31, 2007.
- (F) Calculation: Column D x Column E

The Cleveland Electric Illuminating Company: 19-1759-EL-RDR  
 Ohio Edison Company: 19-1758-EL-RDR  
 The Toledo Edison Company: 19-1760-EL-RDR

### Property Tax Rate for Service Company Plant (Actual)

#### III. Average Real Property Tax Rates on Actual General Plant as of February 29, 2020 \*

(A)		(B)	(C)	(D)	(E)	(F)
No.	Category	CEI	OE	TE	Average **	Source / Calculation
24	Allocation Factors	14.21%	17.22%	7.58%	39.01%	"Service Company Allocations to the Ohio Operating Companies (Actual)" workpaper Weighted Line 24
25	Weighted Allocation Factors	36.43%	44.14%	19.43%	100.00%	
<u>Real Property Tax</u>						
26	Average Rate	1.78%	0.93%	1.16%	1.28%	Schedule C3.10a2 (Actual)
* Note: Effective with an Ohio tax law change in 2005, non-utilities do not pay Personal Property Tax. Accordingly, for purposes of determining the average Property Tax rate applicable to Service Company plant, only Real Property Tax is considered.						
** Weighted average based on Service Company allocation factors. Assumes that the tax rate for Service Company plant is equal to the weighted average of the three operating companies.						

#### IV. Estimated Property Tax Rate for Service Company Actual General Plant as of February 29, 2020

(A)		(B)	(C)	(D)	(E)	(F)
No.	Account	Account Description	Tax Category	Avg. Tax Rate	Gross Plant	Property Tax
27	389	Fee Land & Easements	Real	1.28%	\$ 230,947	\$ 2,962
28	390	Structures, Improvements	Real	1.28%	\$ 46,838,932	\$ 600,701
29	390.3	Struct Imprv, Leasehold Imp	Real	1.28%	\$ 19,642,512	\$ 251,912
30	391.1	Office Furn., Mech. Equip.	Personal		\$ 16,327,146	\$ -
31	391.2	Data Processing Equipment	Personal		\$ 159,478,461	\$ -
32	392	Transportation Equipment	Personal		\$ 3,158,176	\$ -
33	393	Stores Equipment	Personal		\$ 17,187	\$ -
34	394	Tools, Shop, Garage Equip.	Personal		\$ 322,247	\$ -
35	395	Laboratory Equipment	Personal		\$ 102,621	\$ -
36	396	Power Operated Equipment	Personal		\$ 424,994	\$ -
37	397	Communication Equipment	Personal		\$ 141,904,109	\$ -
38	398	Misc. Equipment	Personal		\$ 3,529,159	\$ -
39	399.1	ARC General Plant	Personal		\$ 40,721	\$ -
40	<b>TOTAL - GENERAL PLANT</b>				\$ 392,017,214	\$ 855,575
41	<b>TOTAL - INTANGIBLE PLANT</b>				\$ 434,667,570	\$ -
42	<b>TOTAL - GENERAL &amp; INTANGIBLE PLANT</b>				\$ 826,684,784	\$ 855,575
43	<b>Average Effective Real Property Tax Rate</b>					<b>0.10%</b>

#### NOTES

- (C) Source: Schedule C3.10 (Actual). Classification of General Plant account as Real or Personal Property
- (D) Weighted average property tax rate across CEI, OE, and TE. See Section III above.  
 Note: Effective with an Ohio tax law change in 2005, non-utilities do not pay Personal Property Tax.
- (E) Service Company General gross plant balances as of 2/29/2020 adjusted to incorporate recommendations from the March 2013, April 2014, April 2015, April 2016, May 2017, and May 2018 Rider DCR audit reports, and applicable adjustments from the April 2019 report.
- (F) Calculation: Column D x Column E

The Cleveland Electric Illuminating Company: 19-1759-EL-RDR  
Ohio Edison Company: 19-1758-EL-RDR  
The Toledo Edison Company: 19-1760-EL-RDR

<b>Incremental Depreciation and Property Tax Associated with Service Company Plant (Actual)</b>							
<b>Case No. 07-551-EL-AIR vs. Actual 2/29/2020 Balances</b>							
<b>I. Allocated Service Company Plant and Related Expenses as of February 29, 2020</b>							
Line	Category	Service Co.	CEI	OE	TE	TOTAL	Source / Notes
1	Allocation Factor		14.21%	17.22%	7.58%	39.01%	Case No. 07-551-EL-AIR
	<u>Total Plant</u>						
2	Gross Plant	\$ 826,684,784	\$ 117,471,908	\$ 142,355,120	\$ 62,662,707	\$ 322,489,734	"Depreciation Rate for Service Company Plant (Actual)" workpaper, Line 64 x Line 1
3	Accum. Reserve	\$ (481,616,142)	\$ (68,437,654)	\$ (82,934,300)	\$ (36,506,504)	\$ (187,878,457)	"Depreciation Rate for Service Company Plant (Actual)" workpaper, Line 64 x Line 1
4	Net Plant	<u>\$ 345,068,642</u>	<u>\$ 49,034,254</u>	<u>\$ 59,420,820</u>	<u>\$ 26,156,203</u>	<u>\$ 134,611,277</u>	Line 2 + Line 3
5	Depreciation *	7.62%	\$ 8,954,982	\$ 10,851,850	\$ 4,776,830	\$ 24,583,662	Average Rate x Line 2
6	Property Tax *	0.10%	\$ 121,577	\$ 147,330	\$ 64,853	\$ 333,760	Average Rate x Line 2
7	Total Expenses		<u>\$ 9,076,559</u>	<u>\$ 10,999,180</u>	<u>\$ 4,841,683</u>	<u>\$ 24,917,421</u>	
* Effective Depreciation and Property Tax rates based on weighted averages across companies over General and Intangible plant, as of 2/29/2020. See line 64 of the "Depreciation Rate for Service Company Plant (Actual)" workpaper and line 43 of the "Property Tax Rate for Service Company Plant (Actual)" workpaper for more details.							
<b>II. Allocated Service Company Plant and Related Expenses as of May 31, 2007</b>							
Line	Rate Base	Service Co.	CEI	OE	TE	TOTAL	Source / Notes
8	Allocation Factor		14.21%	17.22%	7.58%	39.01%	Case No. 07-551-EL-AIR
	<u>Total Plant</u>						
9	Gross Plant	\$ 314,463,678	\$ 44,685,289	\$ 54,150,645	\$ 23,836,347	\$ 122,672,281	"Depreciation Rate for Service Company Plant (Actual)" workpaper, Line 27 x Line 8
10	Accum. Reserve	\$ (141,912,431)	\$ (20,165,756)	\$ (24,437,321)	\$ (10,756,962)	\$ (55,360,039)	"Depreciation Rate for Service Company Plant (Actual)" workpaper, Line 27 x Line 8
11	Net Plant	<u>\$ 172,551,247</u>	<u>\$ 24,519,532</u>	<u>\$ 29,713,325</u>	<u>\$ 13,079,385</u>	<u>\$ 67,312,242</u>	Line 9 + Line 10
12	Depreciation *	10.68%	\$ 4,772,824	\$ 5,783,816	\$ 2,545,954	\$ 13,102,594	Average Rate x Line 9
13	Property Tax *	0.14%	\$ 60,990	\$ 73,910	\$ 32,534	\$ 167,434	Average Rate x Line 9
14	Total Expenses		<u>\$ 4,833,814</u>	<u>\$ 5,857,726</u>	<u>\$ 2,578,488</u>	<u>\$ 13,270,028</u>	Line 12 + Line 13
* Effective Depreciation and Property Tax rates based on weighted averages across companies over General and Intangible plant as of 5/31/07. See line 27 of the "Depreciation Rate for Service Company Plant (Actual)" workpaper and line 23 of the "Property Tax Rate for Service Company Plant (Actual)" workpaper for more details.							
<b>III. Incremental Expenses Associated with Allocated Service Company Plant *</b>							
Line	Rate Base	Service Co.	CEI	OE	TE	TOTAL	Source / Notes
15	Depreciation	-3.06%	\$ 4,182,158	\$ 5,068,034	\$ 2,230,877	\$ 11,481,068	Line 5 - Line 12
16	Property Tax	-0.03%	\$ 60,587	\$ 73,420	\$ 32,319	\$ 166,326	Line 6 - Line 13
17	Total Expenses		<u>\$ 4,242,745</u>	<u>\$ 5,141,454</u>	<u>\$ 2,263,195</u>	<u>\$ 11,647,394</u>	Line 15 + Line 16
* In Case No. 07-551-EL-AIR, test year operating expenses included allocated depreciation and property tax associated with Service Company plant. This section calculates the difference between the estimated level of these expenses included in base rates and the estimated expenses incurred based on actual Service Company plant balances as of February 29, 2020. The incremental expenses calculated on Line 17 above are added to the Rider DCR revenue requirements.							

**Intangible Depreciation Expense Calculation**  
**Actual 2/29/2020 Balances**

**NOTE**

The software accounts are amortized over a 7 year period (leading to an accrual rate of 14.29%), and many of these accounts have already been fully amortized. Therefore, applying the 14.29% accrual rate to the Gross Plant (the methodology employed for all other accounts) overstates the "depreciation expense" associated with intangible plant. This worksheet looks at each sub account within intangible plant and calculates the expense by applying the 14.29% to only those software related sub-accounts that are not fully amortized yet. All other accounts are calculated by applying the approved accrual rate to the Gross Plant balances.

Company (A)	Utility Account (B)	Function (C)	Gross Plant Feb-20 (D)	Reserve Feb-20 (E)	Net Plant Feb-20 (F)	Accrual Rates (G)	Depreciation Exp (H)
CECO The Illuminating Co.	CECO 101/6-303 2002 Software	Intangible Plant	\$ 2,966,784	\$ 2,966,784	\$ -	14.29%	\$ -
CECO The Illuminating Co.	CECO 101/6-303 2003 Software	Intangible Plant	\$ 1,307,067	\$ 1,307,067	\$ -	14.29%	\$ -
CECO The Illuminating Co.	CECO 101/6-303 2004 Software	Intangible Plant	\$ 3,596,344	\$ 3,596,344	\$ -	14.29%	\$ -
CECO The Illuminating Co.	CECO 101/6-303 2005 Software	Intangible Plant	\$ 1,219,862	\$ 1,219,862	\$ -	14.29%	\$ -
CECO The Illuminating Co.	CECO 101/6-303 2006 Software	Intangible Plant	\$ 1,808,778	\$ 1,808,778	\$ -	14.29%	\$ -
CECO The Illuminating Co.	CECO 101/6-303 2007 Software	Intangible Plant	\$ 5,870,456	\$ 5,870,456	\$ -	14.29%	\$ -
CECO The Illuminating Co.	CECO 101/6-303 2008 Software	Intangible Plant	\$ 1,068,042	\$ 1,068,042	\$ -	14.29%	\$ -
CECO The Illuminating Co.	CECO 101/6-303 2009 Software	Intangible Plant	\$ 3,242,050	\$ 3,242,050	\$ -	14.29%	\$ -
CECO The Illuminating Co.	CECO 101/6-303 2010 Software	Intangible Plant	\$ 2,804,069	\$ 2,804,069	\$ -	14.29%	\$ -
CECO The Illuminating Co.	CECO 101/6-303 2011 Software	Intangible Plant	\$ 5,813,084	\$ 5,813,084	\$ -	14.29%	\$ -
CECO The Illuminating Co.	CECO 101/6-303 2012 Software	Intangible Plant	\$ 781,668	\$ 781,668	\$ -	14.29%	\$ -
CECO The Illuminating Co.	CECO 101/6-303 2013 Software	Intangible Plant	\$ 2,757,899	\$ 2,617,199	\$ 140,700	14.29%	\$ 140,700
CECO The Illuminating Co.	CECO 101/6-303 2014 Software	Intangible Plant	\$ 3,361,941	\$ 2,596,284	\$ 765,657	14.29%	\$ 480,421
CECO The Illuminating Co.	CECO 101/6-303 2015 Software	Intangible Plant	\$ 3,893,417	\$ 2,169,296	\$ 1,724,121	14.29%	\$ 556,369
CECO The Illuminating Co.	CECO 101/6-303 2016 Software	Intangible Plant	\$ 5,952,370	\$ 2,732,368	\$ 3,220,002	14.29%	\$ 850,594
CECO The Illuminating Co.	CECO 101/6-303 2017 Software	Intangible Plant	\$ 3,876,873	\$ 1,408,000	\$ 2,468,872	14.29%	\$ 554,005
CECO The Illuminating Co.	CECO 101/6-303 2018 Software	Intangible Plant	\$ 2,713,589	\$ 784,938	\$ 1,928,651	14.29%	\$ 387,772
CECO The Illuminating Co.	CECO 101/6-303 2019 Software	Intangible Plant	\$ 4,477,383	\$ 265,928	\$ 4,211,455	14.29%	\$ 639,818
CECO The Illuminating Co.	CECO 101/6-303 2020 Software	Intangible Plant	\$ 671,626	\$ 3,773	\$ 667,853	14.29%	\$ 95,975
CECO The Illuminating Co.	CECO 101/6-303 FAS109 Distribution	Intangible Plant	\$ 2,001,124	\$ 2,001,124	\$ -	3.18%	\$ -
CECO The Illuminating Co.	CECO 101/6-303 FAS109 Transmission	Intangible Plant	\$ 1,176,339	\$ 1,176,339	\$ -	2.15%	\$ -
CECO The Illuminating Co.	CECO 101/6-303 Software	Intangible Plant	\$ 464,800	\$ 1,374,766	\$ (909,966)	14.29%	\$ -
CECO The Illuminating Co.	CECO 101/6-303 Software Evolution	Intangible Plant	\$ 12,454,403	\$ 12,454,403	\$ -	14.29%	\$ -
<b>Total</b>			<b>\$ 74,273,969</b>	<b>\$ 60,062,624</b>	<b>\$ 14,217,345</b>		<b>\$ 3,705,855</b>
OECO Ohio Edison Co.	OECO 101/6-301 Organization	Intangible Plant	\$ 89,746	\$ 15,148	\$ 74,599	0.00%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 2002 Software	Intangible Plant	\$ 3,690,067	\$ 3,690,067	\$ -	14.29%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 2003 Software	Intangible Plant	\$ 17,568,726	\$ 17,568,726	\$ -	14.29%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 2004 Software	Intangible Plant	\$ 4,524,343	\$ 4,524,343	\$ -	14.29%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 2005 Software	Intangible Plant	\$ 1,469,370	\$ 1,469,370	\$ -	14.29%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 2006 Software	Intangible Plant	\$ 2,754,124	\$ 2,754,124	\$ -	14.29%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 2007 Software	Intangible Plant	\$ 7,208,211	\$ 7,208,211	\$ -	14.29%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 2008 Software	Intangible Plant	\$ 1,343,335	\$ 1,343,335	\$ -	14.29%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 2009 Software	Intangible Plant	\$ 4,181,304	\$ 4,181,304	\$ -	14.29%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 2010 Software	Intangible Plant	\$ 3,293,577	\$ 3,293,577	\$ -	14.29%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 2011 Software	Intangible Plant	\$ 8,318,770	\$ 8,318,770	\$ -	14.29%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 2012 Software	Intangible Plant	\$ 998,206	\$ 998,206	\$ -	14.29%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 2013 Software	Intangible Plant	\$ 6,087,007	\$ 5,716,222	\$ 370,785	14.29%	\$ 370,785
OECO Ohio Edison Co.	OECO 101/6-303 2014 Software	Intangible Plant	\$ 5,769,086	\$ 4,492,444	\$ 1,276,642	14.29%	\$ 624,402
OECO Ohio Edison Co.	OECO 101/6-303 2015 Software	Intangible Plant	\$ 6,596,624	\$ 3,901,691	\$ 2,694,943	14.29%	\$ 941,229
OECO Ohio Edison Co.	OECO 101/6-303 2016 Software	Intangible Plant	\$ 7,985,869	\$ 3,877,303	\$ 4,108,566	14.29%	\$ 1,141,181
OECO Ohio Edison Co.	OECO 101/6-303 2017 Software	Intangible Plant	\$ 6,246,407	\$ 2,205,297	\$ 4,041,110	14.29%	\$ 892,612
OECO Ohio Edison Co.	OECO 101/6-303 2018 Software	Intangible Plant	\$ 4,204,303	\$ 897,427	\$ 3,306,876	14.29%	\$ 600,795
OECO Ohio Edison Co.	OECO 101/6-303 2019 Software	Intangible Plant	\$ 6,916,286	\$ 691,638	\$ 6,224,648	14.29%	\$ 988,337
OECO Ohio Edison Co.	OECO 101/6-303 2020 Software	Intangible Plant	\$ 905,895	\$ 5,089	\$ 900,805	14.29%	\$ 129,452
OECO Ohio Edison Co.	OECO 101/6-303 FAS109 Dist Land	Intangible Plant	\$ 35,276	\$ (1,806)	\$ 37,082	2.89%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 FAS109 Distribution	Intangible Plant	\$ 1,495,847	\$ 1,501,118	\$ (5,271)	2.89%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 FAS109 G/P Land	Intangible Plant	\$ 7,778	\$ -	\$ 7,778	3.87%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 FAS109 General Plant	Intangible Plant	\$ 191,313	\$ 191,298	\$ 15	3.87%	\$ 15
OECO Ohio Edison Co.	OECO 101/6-303 FAS109 Transm Land	Intangible Plant	\$ 1,326,229	\$ -	\$ 1,326,229	2.33%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 FAS109 Transmission	Intangible Plant	\$ 697,049	\$ 697,049	\$ -	2.33%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 Software	Intangible Plant	\$ 1,510,139	\$ 2,046,195	\$ (536,056)	14.29%	\$ -
<b>Total</b>			<b>\$ 105,404,889</b>	<b>\$ 81,686,137</b>	<b>\$ 23,818,751</b>		<b>\$ 5,888,808</b>
TECO Toledo Edison Co.	TECO 101/6-303 2002 Software	Intangible Plant	\$ 1,708,412	\$ 1,708,412	\$ -	14.29%	\$ -
TECO Toledo Edison Co.	TECO 101/6-303 2003 Software	Intangible Plant	\$ 7,478,386	\$ 7,478,386	\$ -	14.29%	\$ -
TECO Toledo Edison Co.	TECO 101/6-303 2004 Software	Intangible Plant	\$ 862,457	\$ 862,457	\$ -	14.29%	\$ -
TECO Toledo Edison Co.	TECO 101/6-303 2005 Software	Intangible Plant	\$ 699,602	\$ 699,602	\$ -	14.29%	\$ -
TECO Toledo Edison Co.	TECO 101/6-303 2006 Software	Intangible Plant	\$ 834,729	\$ 834,729	\$ -	14.29%	\$ -
TECO Toledo Edison Co.	TECO 101/6-303 2007 Software	Intangible Plant	\$ 3,182,778	\$ 3,182,778	\$ -	14.29%	\$ -
TECO Toledo Edison Co.	TECO 101/6-303 2008 Software	Intangible Plant	\$ 578,266	\$ 578,266	\$ -	14.29%	\$ -
TECO Toledo Edison Co.	TECO 101/6-303 2009 Software	Intangible Plant	\$ 1,878,487	\$ 1,878,487	\$ -	14.29%	\$ -
TECO Toledo Edison Co.	TECO 101/6-303 2010 Software	Intangible Plant	\$ 1,456,633	\$ 1,456,633	\$ -	14.29%	\$ -
TECO Toledo Edison Co.	TECO 101/6-303 2011 Software	Intangible Plant	\$ 2,259,874	\$ 2,259,874	\$ -	14.29%	\$ -
TECO Toledo Edison Co.	TECO 101/6-303 2012 Software	Intangible Plant	\$ 554,860	\$ 554,860	\$ -	14.29%	\$ -
TECO Toledo Edison Co.	TECO 101/6-303 2013 Software	Intangible Plant	\$ 1,574,266	\$ 1,485,354	\$ 88,912	14.29%	\$ 88,912
TECO Toledo Edison Co.	TECO 101/6-303 2014 Software	Intangible Plant	\$ 1,958,727	\$ 1,569,670	\$ 389,057	14.29%	\$ 279,902
TECO Toledo Edison Co.	TECO 101/6-303 2015 Software	Intangible Plant	\$ 1,743,602	\$ 942,032	\$ 801,570	14.29%	\$ 249,161
TECO Toledo Edison Co.	TECO 101/6-303 2016 Software	Intangible Plant	\$ 2,352,591	\$ 1,099,937	\$ 1,252,653	14.29%	\$ 336,185
TECO Toledo Edison Co.	TECO 101/6-303 2017 Software	Intangible Plant	\$ 1,266,977	\$ 362,854	\$ 904,123	14.29%	\$ 181,051
TECO Toledo Edison Co.	TECO 101/6-303 2018 Software	Intangible Plant	\$ 1,297,166	\$ 360,929	\$ 936,237	14.29%	\$ 185,365
TECO Toledo Edison Co.	TECO 101/6-303 2019 Software	Intangible Plant	\$ 2,064,551	\$ 124,178	\$ 1,940,373	14.29%	\$ 295,024
TECO Toledo Edison Co.	TECO 101/6-303 2019 Software	Intangible Plant	\$ 368,720	\$ 2,071	\$ 366,649	14.29%	\$ 52,690
TECO Toledo Edison Co.	TECO 101/6-303 FAS109 Distribution	Intangible Plant	\$ 240,086	\$ 240,086	\$ -	3.10%	\$ -
TECO Toledo Edison Co.	TECO 101/6-303 FAS109 Transmission	Intangible Plant	\$ 54,210	\$ 54,210	\$ -	2.37%	\$ -
TECO Toledo Edison Co.	TECO 101/6-303 Software	Intangible Plant	\$ (167,433)	\$ 293,026	\$ (460,459)	14.29%	\$ -
<b>Total</b>			<b>\$ 34,247,845</b>	<b>\$ 28,022,831</b>	<b>\$ 6,219,115</b>		<b>\$ 1,668,291</b>

**NOTES**

(D) - (F) Source: Actual 2/29/2020 balances, adjusted to remove the cumulative pre-2007 impact of a change in pension accounting and incorporate recommendations from the March 2013, April 2014, April 2015, April 2016, May 2017, and May 2018 Rider DCR audit reports, and applicable adjustments from the April 2019 report.

(G) Source: Case No. 07-551-EL-AIR

(H) Accrual rate only applies to the (non-land) gross plant of those accounts that are not fully amortized.

**Rider DCR**  
**Estimated Distribution Rate Base Additions as of 5/31/2020**  
**Revenue Requirement Calculation**

(\$ millions)

\* 5/31/2007 balances refer to the jurisdictional balances approved in Case 07-551-EL-AIR. Source: PUCO Staff workpapers supporting the PUCO Opinion & Order

		(A)	(B)	(C) = (B) - (A)	(D)	
<b>Gross Plant</b>		<b>5/31/2007*</b>	<b>5/31/2020</b>	<b>Incremental</b>	<b>Source of Column (B)</b>	
(1)	CEI	1,927.1	3,345.6	1,418.6	Sch B2.1 (Estimate) Line 45	
(2)	OE	2,074.0	3,805.6	1,731.6	Sch B2.1 (Estimate) Line 47	
(3)	TE	771.5	1,277.4	505.9	Sch B2.1 (Estimate) Line 44	
(4)	<b>Total</b>	<b>4,772.5</b>	<b>8,428.6</b>	<b>3,656.1</b>	<b>Sum: [ (1) through (3) ]</b>	
<b>Accumulated Reserve</b>						
(5)	CEI	(773.0)	(1,496.6)	(723.6)	-Sch B3 (Estimate) Line 46	
(6)	OE	(803.0)	(1,557.6)	(754.6)	-Sch B3 (Estimate) Line 48	
(7)	TE	(376.8)	(680.7)	(303.9)	-Sch B3 (Estimate) Line 45	
(8)	<b>Total</b>	<b>(1,952.8)</b>	<b>(3,734.9)</b>	<b>(1,782.1)</b>	<b>Sum: [ (5) through (7) ]</b>	
<b>Net Plant In Service</b>						
(9)	CEI	1,154.0	1,849.0	695.0	(1) + (5)	
(10)	OE	1,271.0	2,248.0	977.1	(2) + (6)	
(11)	TE	394.7	596.7	202.0	(3) + (7)	
(12)	<b>Total</b>	<b>2,819.7</b>	<b>4,693.7</b>	<b>1,874.0</b>	<b>Sum: [ (9) through (11) ]</b>	
<b>ADIT</b>						
(13)	CEI	(246.4)	(446.2)	(199.8)	- ADIT Balances (Estimate) Line 3	
(14)	OE	(197.1)	(532.6)	(335.5)	- ADIT Balances (Estimate) Line 3	
(15)	TE	(10.3)	(140.2)	(129.9)	- ADIT Balances (Estimate) Line 3	
(16)	<b>Total</b>	<b>(453.8)</b>	<b>(1,118.9)</b>	<b>(665.2)</b>	<b>Sum: [ (13) through (15) ]</b>	
<b>Rate Base</b>						
(17)	CEI	907.7	1,402.9	495.2	(9) + (13)	
(18)	OE	1,073.9	1,715.4	641.5	(10) + (14)	
(19)	TE	384.4	456.5	72.1	(11) + (15)	
(20)	<b>Total</b>	<b>2,366.0</b>	<b>3,574.8</b>	<b>1,208.8</b>	<b>Sum: [ (17) through (19) ]</b>	
<b>Depreciation Exp</b>						
(21)	CEI	60.0	107.4	47.4	Sch B-3.2 (Estimate) Line 46	
(22)	OE	62.0	112.7	50.7	Sch B-3.2 (Estimate) Line 48	
(23)	TE	24.5	41.3	16.8	Sch B-3.2 (Estimate) Line 45	
(24)	<b>Total</b>	<b>146.5</b>	<b>261.3</b>	<b>114.8</b>	<b>Sum: [ (21) through (23) ]</b>	
<b>Property Tax Exp</b>						
(25)	CEI	65.0	116.9	51.9	Sch C-3.10a (Estimate) Line 4	
(26)	OE	57.4	97.4	40.0	Sch C-3.10a (Estimate) Line 4	
(27)	TE	20.1	34.4	14.3	Sch C-3.10a (Estimate) Line 4	
(28)	<b>Total</b>	<b>142.4</b>	<b>248.6</b>	<b>106.2</b>	<b>Sum: [ (25) through (27) ]</b>	
<b>Revenue Requirement</b>		<b>Rate Base</b>	<b>Return 8.48%</b>	<b>Deprec</b>	<b>Prop Tax</b>	<b>Rev. Req.</b>
(29)	CEI	495.2	42.0	47.4	51.9	141.3
(30)	OE	641.5	54.4	50.7	40.0	145.1
(31)	TE	72.1	6.1	16.8	14.3	37.1
(32)	<b>Total</b>	<b>1,208.8</b>	<b>102.5</b>	<b>114.8</b>	<b>106.2</b>	<b>323.5</b>

<b>Capital Structure &amp; Returns</b>			
	<b>% mix</b>	<b>rate</b>	<b>wtd rate</b>
(33)	Debt	51%	6.54%
(34)	Equity	49%	10.50%
(35)			<b>8.48%</b>

	(a)	(b)	(c)	(d)	(e)	(f)	
	Revenue Requirement with Tax	Equity Return	Tax Rate	Income Tax	CAT 0.26%	Taxes	Rev. Req. + Tax
(36)	CEI	25.5	22.6%	7.4	0.4	7.8	149.1
(37)	OE	33.0	22.2%	9.4	0.4	9.8	154.9
(38)	TE	3.7	22.4%	1.1	0.1	1.2	38.3
(39)	Total	62.2		17.9	0.9	18.8	342.4

(a) = Weighted Cost of Equity x Rate Base  
 (b) = Current composite income tax rates

(c) = (a) x (1 / (1-(b)) - 1)  
 (d) = (Rev. Req. + (c)) x (1/(1-.26%) - 1)

(e) = (c) + (d)  
 (f) = (e) + Rev. Req. from Lines 29-31

The Toledo Edison Company: 19-1760-EL-RDR  
5/31/2020 Estimated Plant in Service by Accounts and Subaccounts

Schedule B-2.1 (Estimate)

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NOTE: Column A contains estimated plant in service balances as of 5/31/2020 from the forecast as of Mar 2020, adjusted to reflect current assumptions, incorporate recommendations from the Rider DCR Audit Reports filed in 2013-2019, to remove all balances associated with Grid Mod I as approved by the Commission in Case No. 16-481-EL-UNC, et. al, and to remove the cumulative pre-2007 impact of a change in pension accounting. Column B shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column D are provided on the "Summary of Exclusions per Case No. 14-1297-EL-SSO: Estimated 5/31/2020 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company (A)	Allocation % (B)	Allocated Total (C) = (A) * (B)	Adjustments (D)	Adjusted Jurisdiction (E) = (C) + (D)
<u>TRANSMISSION PLANT</u>							
1	350	Land & Land Rights	\$ 17,347,852	100%	\$ 17,347,852	\$ (15,628,438)	\$ 1,719,414
2	352	Structures & Improvements	\$ 218,299	100%	\$ 218,299		\$ 218,299
3	353	Station Equipment	\$ 12,984,480	100%	\$ 12,984,480		\$ 12,984,480
4	354	Towers & Fixtures	\$ 34,264	100%	\$ 34,264		\$ 34,264
5	355	Poles & Fixtures	\$ 3,562,145	100%	\$ 3,562,145		\$ 3,562,145
6	356	Overhead Conductors & Devices	\$ 5,512,257	100%	\$ 5,512,257		\$ 5,512,257
7	357	Underground Conduit	\$ 372,576	100%	\$ 372,576		\$ 372,576
8	358	Underground Conductors & Devices	\$ 385,693	100%	\$ 385,693		\$ 385,693
9	359	Roads & Trails	\$ -	100%	\$ -		\$ -
10		Total Transmission Plant	\$ 40,417,566	100%	\$ 40,417,566	\$ (15,628,438)	\$ 24,789,128

The Toledo Edison Company: 19-1760-EL-RDR  
5/31/2020 Estimated Plant in Service by Accounts and Subaccounts

Schedule B-2.1 (Estimate)

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NOTE: Column A contains estimated plant in service balances as of 5/31/2020 from the forecast as of Mar 2020, adjusted to reflect current assumptions, incorporate recommendations from the Rider DCR Audit Reports filed in 2013-2019, to remove all balances associated with Grid Mod I as approved by the Commission in Case No. 16-481-EL-UNC, et. al, and to remove the cumulative pre-2007 impact of a change in pension accounting. Column B shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column D are provided on the "Summary of Exclusions per Case No. 14-1297-EL-SSO: Estimated 5/31/2020 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company (A)	Allocation % (B)	Allocated Total (C) = (A) * (B)	Adjustments (D)	Adjusted Jurisdiction (E) = (C) + (D)
<u>DISTRIBUTION PLANT</u>							
11	360	Land & Land Rights	\$ 4,966,946	100%	\$ 4,966,946		\$ 4,966,946
12	361	Structures & Improvements	\$ 6,207,933	100%	\$ 6,207,933		\$ 6,207,933
13	362	Station Equipment	\$ 102,853,826	100%	\$ 102,853,826		\$ 102,853,826
14	364	Poles, Towers & Fixtures	\$ 192,956,146	100%	\$ 192,956,146	\$ (57,908)	\$ 192,898,238
15	365	Overhead Conductors & Devices	\$ 238,907,588	100%	\$ 238,907,588	\$ 36,672	\$ 238,944,260
16	366	Underground Conduit	\$ 14,100,735	100%	\$ 14,100,735		\$ 14,100,735
17	367	Underground Conductors & Devices	\$ 162,384,972	100%	\$ 162,384,972	\$ (6,429)	\$ 162,378,543
18	368	Line Transformers	\$ 166,145,360	100%	\$ 166,145,360	\$ 410	\$ 166,145,769
19	369	Services	\$ 68,623,081	100%	\$ 68,623,081	\$ 215	\$ 68,623,296
20	370	Meters	\$ 50,681,581	100%	\$ 50,681,581		\$ 50,681,581
21	371	Installation on Customer Premises	\$ 6,705,365	100%	\$ 6,705,365		\$ 6,705,365
22	373	Street Lighting & Signal Systems	\$ 63,543,221	100%	\$ 63,543,221	\$ (555,902)	\$ 62,987,319
23	374	Asset Retirement Costs for Distribution Plant	\$ 7,901	100%	\$ 7,901		\$ 7,901
24		Total Distribution Plant	\$ 1,078,084,655	100%	\$ 1,078,084,655	\$ (582,943)	\$ 1,077,501,712

The Toledo Edison Company: 19-1760-EL-RDR  
5/31/2020 Estimated Plant in Service by Accounts and Subaccounts

Schedule B-2.1 (Estimate)

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NOTE: Column A contains estimated plant in service balances as of 5/31/2020 from the forecast as of Mar 2020, adjusted to reflect current assumptions, incorporate recommendations from the Rider DCR Audit Reports filed in 2013-2019, to remove all balances associated with Grid Mod I as approved by the Commission in Case No. 16-481-EL-UNC, et. al, and to remove the cumulative pre-2007 impact of a change in pension accounting. Column B shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column D are provided on the "Summary of Exclusions per Case No. 14-1297-EL-SSO: Estimated 5/31/2020 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company (A)	Allocation % (B)	Allocated Total (C) = (A) * (B)	Adjustments (D)	Adjusted Jurisdiction (E) = (C) + (D)
<u>GENERAL PLANT</u>							
25	389	Land & Land Rights	\$ 544,033	100%	\$ 544,033		\$ 544,033
26	390	Structures & Improvements	\$ 34,691,471	100%	\$ 34,691,471		\$ 34,691,471
27	391.1	Office Furniture & Equipment	\$ 1,739,165	100%	\$ 1,739,165		\$ 1,739,165
28	391.2	Data Processing Equipment	\$ 11,742,478	100%	\$ 11,742,478		\$ 11,742,478
29	392	Transportation Equipment	\$ 1,894,142	100%	\$ 1,894,142		\$ 1,894,142
30	393	Stores Equipment	\$ 508,338	100%	\$ 508,338		\$ 508,338
31	394	Tools, Shop & Garage Equipment	\$ 6,685,987	100%	\$ 6,685,987		\$ 6,685,987
32	395	Laboratory Equipment	\$ 1,425,661	100%	\$ 1,425,661		\$ 1,425,661
33	396	Power Operated Equipment	\$ 904,891	100%	\$ 904,891		\$ 904,891
34	397	Communication Equipment	\$ 17,553,868	100%	\$ 17,553,868		\$ 17,553,868
35	398	Miscellaneous Equipment	\$ 382,497	100%	\$ 382,497		\$ 382,497
36	399.1	Asset Retirement Costs for General Plant	\$ 158,513	100%	\$ 158,513		\$ 158,513
37		Total General Plant	\$ 78,231,044	100%	\$ 78,231,044	\$ -	\$ 78,231,044



The Toledo Edison Company: 19-1760-EL-RDR  
5/31/2020 Estimated Plant in Service by Accounts and Subaccounts

Schedule B-2.1 (Estimate)

Page 4 of 4

NOTE: Column A contains estimated plant in service balances as of 5/31/2020 from the forecast as of Mar 2020, adjusted to reflect current assumptions, incorporate recommendations from the Rider DCR Audit Reports filed in 2013-2019, to remove all balances associated with Grid Mod I as approved by the Commission in Case No. 16-481-EL-UNC, et. al, and to remove the cumulative pre-2007 impact of a change in pension accounting. Column B shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column D are provided on the "Summary of Exclusions per Case No. 14-1297-EL-SSO: Estimated 5/31/2020 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company (A)	Allocation % (B)	Allocated Total (C) = (A) * (B)	Adjustments (D)	Adjusted Jurisdiction (E) = (C) + (D)
<u>OTHER PLANT</u>							
38	303	Intangible Software	\$ 33,491,782	100%	\$ 33,491,782		\$ 33,491,782
39	303	Intangible FAS 109 Transmission	\$ 54,210	100%	\$ 54,210		\$ 54,210
40	303	Intangible FAS 109 Distribution	\$ 240,086	100%	\$ 240,086		\$ 240,086
41		Total Other Plant	\$ 33,786,079		\$ 33,786,079	\$ -	\$ 33,786,079
42		Company Total Plant Balance	<u>\$ 1,230,519,344</u>	100%	<u>\$ 1,230,519,344</u>	<u>\$ (16,211,381)</u>	<u>\$ 1,214,307,963</u>
43		Service Company Plant Allocated*					\$ 63,052,162
44		Grand Total Plant (42 + 43)					<u>\$ 1,277,360,125</u>

\* Source: Line 2 of the "Service Company Allocations to the Ohio Operating Companies (Estimate)" workpaper.

The Toledo Edison Company: 19-1760-EL-RDR  
5/31/2020 Estimated Reserve for Accumulated Depreciation by Accounts and Subaccounts

Schedule B-3 (Estimate)

Page 1 of 4

NOTE: Column B contains estimated reserve for accumulated depreciation balances as of 5/31/2020 from the forecast as of Mar 2020, adjusted to reflect current assumptions, incorporate applicable adjustments associated with recommendations from the Rider DCR Audit Reports filed in 2013-2019, to remove all balances associated with Grid Mod I as approved by the Commission in Case No. 16-481-EL-UNC, et. al. and to remove the cumulative pre-2007 impact of a change in pension accounting. Column C shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column E are provided on the "Summary of Exclusions per Case No. 14-1297-EL-SSO: Estimated 5/31/2020 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company	Reserve Balances				
			Plant Investment	Total	Allocation	Allocated	Adjustments	Adjusted
			Sch B2.1 (Estimate) Column E (A)	Company (B)	% (C)	Total (D) = (B) * (C)	(E)	Jurisdiction (F) = (D) + (E)
<u>TRANSMISSION PLANT</u>								
1	350	Land & Land Rights	\$ 1,719,414	\$ -	100%	\$ -		\$ -
2	352	Structures & Improvements	\$ 218,299	\$ 227,984	100%	\$ 227,984		\$ 227,984
3	353	Station Equipment	\$ 12,984,480	\$ 4,998,083	100%	\$ 4,998,083		\$ 4,998,083
4	354	Towers & Fixtures	\$ 34,264	\$ 40,543	100%	\$ 40,543		\$ 40,543
5	355	Poles & Fixtures	\$ 3,562,145	\$ 3,350,489	100%	\$ 3,350,489		\$ 3,350,489
6	356	Overhead Conductors & Devices	\$ 5,512,257	\$ 3,841,736	100%	\$ 3,841,736		\$ 3,841,736
7	357	Underground Conduit	\$ 372,576	\$ 211,545	100%	\$ 211,545		\$ 211,545
8	358	Underground Conductors & Devices	\$ 385,693	\$ 229,131	100%	\$ 229,131		\$ 229,131
9	359	Roads & Trails	\$ -	\$ -	100%	\$ -		\$ -
10		Total Transmission Plant	\$ 24,789,128	\$ 12,899,511	100%	\$ 12,899,511	\$0	\$ 12,899,511

The Toledo Edison Company: 19-1760-EL-RDR  
5/31/2020 Estimated Reserve for Accumulated Depreciation by Accounts and Subaccounts

Schedule B-3 (Estimate)

Page 2 of 4

NOTE: Column B contains estimated reserve for accumulated depreciation balances as of 5/31/2020 from the forecast as of Mar 2020, adjusted to reflect current assumptions, incorporate applicable adjustments associated with recommendations from the Rider DCR Audit Reports filed in 2013-2019, to remove all balances associated with Grid Mod I as approved by the Commission in Case No. 16-481-EL-UNC, et. al. and to remove the cumulative pre-2007 impact of a change in pension accounting. Column C shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column E are provided on the "Summary of Exclusions per Case No. 14-1297-EL-SSO: Estimated 5/31/2020 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company	Reserve Balances				
			Plant Investment	Total	Allocation	Allocated	Adjustments	Adjusted
			Sch B2.1 (Estimate) Column E (A)	Company (B)	% (C)	Total (D) = (B) * (C) (D)	(E)	Jurisdiction (F) = (D) + (E)
<u>DISTRIBUTION PLANT</u>								
11	360	Land & Land Rights	\$ 4,966,946	\$ (719)	100%	\$ (719)		\$ (719)
12	361	Structures & Improvements	\$ 6,207,933	\$ 2,813,099	100%	\$ 2,813,099		\$ 2,813,099
13	362	Station Equipment	\$ 102,853,826	\$ 42,862,341	100%	\$ 42,862,341		\$ 42,862,341
14	364	Poles, Towers & Fixtures	\$ 192,898,238	\$ 134,502,073	100%	\$ 134,502,073	\$ (953)	\$ 134,501,120
15	365	Overhead Conductors & Devices	\$ 238,944,260	\$ 104,004,180	100%	\$ 104,004,180	\$ 449	\$ 104,004,630
16	366	Underground Conduit	\$ 14,100,735	\$ 8,838,228	100%	\$ 8,838,228		\$ 8,838,228
17	367	Underground Conductors & Devices	\$ 162,378,543	\$ 55,870,795	100%	\$ 55,870,795	\$ (399)	\$ 55,870,396
18	368	Line Transformers	\$ 166,145,769	\$ 73,429,544	100%	\$ 73,429,544	\$ (136)	\$ 73,429,407
19	369	Services	\$ 68,623,296	\$ 73,260,089	100%	\$ 73,260,089	\$ (9)	\$ 73,260,079
20	370	Meters	\$ 50,681,581	\$ 20,804,314	100%	\$ 20,804,314		\$ 20,804,314
21	371	Installation on Customer Premises	\$ 6,705,365	\$ 4,922,374	100%	\$ 4,922,374		\$ 4,922,374
22	373	Street Lighting & Signal Systems	\$ 62,987,319	\$ 44,591,995	100%	\$ 44,591,995	\$ (26,279)	\$ 44,565,716
23	374	Asset Retirement Costs for Distribution Plant	\$ 7,901	\$ 6,022	100%	\$ 6,022		\$ 6,022
24		Total Distribution Plant	\$ 1,077,501,712	\$ 565,904,335	100%	\$ 565,904,335	\$ (27,328)	\$ 565,877,007

The Toledo Edison Company: 19-1760-EL-RDR  
5/31/2020 Estimated Reserve for Accumulated Depreciation by Accounts and Subaccounts

Schedule B-3 (Estimate)

Page 3 of 4

NOTE: Column B contains estimated reserve for accumulated depreciation balances as of 5/31/2020 from the forecast as of Mar 2020, adjusted to reflect current assumptions, incorporate applicable adjustments associated with recommendations from the Rider DCR Audit Reports filed in 2013-2019, to remove all balances associated with Grid Mod I as approved by the Commission in Case No. 16-481-EL-UNC, et. al. and to remove the cumulative pre-2007 impact of a change in pension accounting. Column C shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column E are provided on the "Summary of Exclusions per Case No. 14-1297-EL-SSO: Estimated 5/31/2020 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company Plant Investment Sch B2.1 (Estimate) Column E (A)	Reserve Balances				
				Total Company (B)	Allocation % (C)	Allocated Total (D) = (B) * (C)	Adjustments (E)	Adjusted Jurisdiction (F) = (D) + (E)
<u>GENERAL PLANT</u>								
25	389	Land & Land Rights	\$ 544,033	\$ -	100%	\$ -		\$ -
26	390	Structures & Improvements	\$ 34,691,471	\$ 11,189,086	100%	\$ 11,189,086		\$ 11,189,086
27	391.1	Office Furniture & Equipment	\$ 1,739,165	\$ 1,652,206	100%	\$ 1,652,206		\$ 1,652,206
28	391.2	Data Processing Equipment	\$ 11,742,478	\$ 9,165,930	100%	\$ 9,165,930		\$ 9,165,930
29	392	Transportation Equipment	\$ 1,894,142	\$ 1,581,831	100%	\$ 1,581,831		\$ 1,581,831
30	393	Stores Equipment	\$ 508,338	\$ 366,642	100%	\$ 366,642		\$ 366,642
31	394	Tools, Shop & Garage Equipment	\$ 6,685,987	\$ 2,470,115	100%	\$ 2,470,115		\$ 2,470,115
32	395	Laboratory Equipment	\$ 1,425,661	\$ 1,019,390	100%	\$ 1,019,390		\$ 1,019,390
33	396	Power Operated Equipment	\$ 904,891	\$ 881,084	100%	\$ 881,084		\$ 881,084
34	397	Communication Equipment	\$ 17,553,868	\$ 13,097,984	100%	\$ 13,097,984		\$ 13,097,984
35	398	Miscellaneous Equipment	\$ 382,497	\$ 181,170	100%	\$ 181,170		\$ 181,170
36	399.1	Asset Retirement Costs for General Plant	\$ 158,513	\$ 103,980	100%	\$ 103,980		\$ 103,980
37		Total General Plant	\$ 78,231,044	\$ 41,709,419	100%	\$ 41,709,419	\$0	\$ 41,709,419

The Toledo Edison Company: 19-1760-EL-RDR  
5/31/2020 Estimated Reserve for Accumulated Depreciation by Accounts and Subaccounts

Schedule B-3 (Estimate)

Page 4 of 4

NOTE: Column B contains estimated reserve for accumulated depreciation balances as of 5/31/2020 from the forecast as of Mar 2020, adjusted to reflect current assumptions, incorporate applicable adjustments associated with recommendations from the Rider DCR Audit Reports filed in 2013-2019, to remove all balances associated with Grid Mod I as approved by the Commission in Case No. 16-481-EL-UNC, et. al. and to remove the cumulative pre-2007 impact of a change in pension accounting. Column C shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column E are provided on the "Summary of Exclusions per Case No. 14-1297-EL-SSO: Estimated 5/31/2020 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company Plant Investment Sch B2.1 (Estimate) Column E (A)	Reserve Balances				
				Total Company (B)	Allocation % (C)	Allocated Total (D) = (B) * (C)	Adjustments (E)	Adjusted Jurisdiction (F) = (D) + (E)
OTHER PLANT								
38	303	Intangible Software	\$ 33,491,782	\$ 28,206,693	100%	\$ 28,206,693		\$ 28,206,693
39	303	Intangible FAS 109 Transmission	\$ 54,210	\$ 54,210	100%	\$ 54,210		\$ 54,210
40	303	Intangible FAS 109 Distribution	\$ 240,086	\$ 240,084	100%	\$ 240,084		\$ 240,084
41		Total Other Plant	\$ 33,786,079	\$ 28,500,987		\$ 28,500,987	\$0	\$ 28,500,987
42		Removal Work in Progress (RWIP)		\$ (5,973,788)	100%	\$ (5,973,788)		\$ (5,973,788)
43		Company Total Plant (Reserve)	\$ 1,214,307,963	\$ 643,040,464	100%	\$ 643,040,464	\$ (27,328)	\$ 643,013,136
44		Service Company Reserve Allocated*						\$ 37,691,127
45		Grand Total Plant (Reserve) (43 + 44)						\$ 680,704,263

\* Source: Line 3 of the "Service Company Allocations to the Ohio Operating Companies (Estimate)" workpaper.

The Cleveland Electric Illuminating Company: 19-1759-EL-RDR  
 Ohio Edison Company: 19-1758-EL-RDR  
 The Toledo Edison Company: 19-1760-EL-RDR

FirstEnergy Companies  
 ADIT Balances (281 & 282 Property Accounts) - Estimate

	<u>CEI</u>	<u>OE</u>	<u>TE</u>	<u>SC</u>
(1) Ending Bal. 5/31/2020*	261,216,075	326,919,280	83,680,911	(21,312,133)
(2) Service Company Allocated ADIT**	\$ (3,028,454)	\$ (3,669,949)	\$ (1,615,460)	
(3) Normalized Property EDIT***	\$ 138,603,679	\$ 148,975,974	\$ 42,541,350	<u>Total</u> 330,121,003
(4) NonNormalized Property EDIT****	\$ 49,374,081	\$ 60,351,815	\$ 15,595,802	\$ 125,321,699
(5) Grand Total ADIT Balance*****	<u>\$ 446,165,381</u>	<u>\$ 532,577,120</u>	<u>\$ 140,202,603</u>	

\*Source: Estimated 5/31/2020 ADIT balances from the forecast as of Mar 2020.

\*\* Line 4 of the "Service Company Allocations to the Ohio Operating Companies (Estimate)" workpaper.

\*\*\*Source: 12/31/2017 balances.

\*\*\*\*Source: 5/31/2020 balances.

\*\*\*\*\* Calculation : Sum(Line 1 - Line 4)

The Toledo Edison Company: 19-1760-EL-RDR  
Annual Depreciation Expense on Estimated Plant Balances as of May 31, 2020

Schedule B-3.2 (Estimate)  
Page 1 of 4

NOTE: Column F is from Case No. 07-551-EL-AIR.

Line No. (A)	Account No. (B)	Account Title (C)	Adjusted Jurisdiction		Current Accrual Rate (F)	Calculated Depr. Expense (G=DxF)
			Plant Investment Sch. B-2.1 (Estimate) (D)	Reserve Balance Sch. B-3 (Estimate) (E)		
<u>TRANSMISSION PLANT</u>						
1	350	Land & Land Rights	\$ 1,719,414	\$ -	0.00%	\$ -
2	352	Structures & Improvements	\$ 218,299	\$ 227,984	2.50%	\$ 5,457
3	353	Station Equipment	\$ 12,984,480	\$ 4,998,083	1.80%	\$ 233,721
4	354	Towers & Fixtures	\$ 34,264	\$ 40,543	1.85%	\$ 634
5	355	Poles & Fixtures	\$ 3,562,145	\$ 3,350,489	3.75%	\$ 133,580
6	356	Overhead Conductors & Devices	\$ 5,512,257	\$ 3,841,736	2.67%	\$ 147,177
7	357	Underground Conduit	\$ 372,576	\$ 211,545	2.00%	\$ 7,452
8	358	Underground Conductors & Devices	\$ 385,693	\$ 229,131	2.86%	\$ 11,031
9	359	Roads & Trails	\$ -	\$ -		\$ -
10		Total Transmission	\$ 24,789,128	\$ 12,899,511		\$ 539,052

The Toledo Edison Company: 19-1760-EL-RDR  
Annual Depreciation Expense on Estimated Plant Balances as of May 31, 2020

Schedule B-3.2 (Estimate)  
Page 2 of 4

NOTE: Column F is from Case No. 07-551-EL-AIR.

Line No. (A)	Account No. (B)	Account Title (C)	Adjusted Jurisdiction		Current Accrual Rate (F)	Calculated Depr. Expense (G=DxF)
			Plant Investment	Reserve Balance		
			Sch. B-2.1 (Estimate) (D)	Sch. B-3 (Estimate) (E)		
<u>DISTRIBUTION PLANT</u>						
11	360	Land & Land Rights	\$ 4,966,946	\$ (719)	0.00%	\$ -
12	361	Structures & Improvements	\$ 6,207,933	\$ 2,813,099	2.50%	\$ 155,198
13	362	Station Equipment	\$ 102,853,826	\$ 42,862,341	2.25%	\$ 2,314,211
14	364	Poles, Towers & Fixtures	\$ 192,898,238	\$ 134,501,120	3.78%	\$ 7,291,553
15	365	Overhead Conductors & Devices	\$ 238,944,260	\$ 104,004,630	3.75%	\$ 8,960,410
16	366	Underground Conduit	\$ 14,100,735	\$ 8,838,228	2.08%	\$ 293,295
17	367	Underground Conductors & Devices	\$ 162,378,543	\$ 55,870,396	2.20%	\$ 3,572,328
18	368	Line Transformers	\$ 166,145,769	\$ 73,429,407	2.62%	\$ 4,353,019
19	369	Services	\$ 68,623,296	\$ 73,260,079	3.17%	\$ 2,175,358
20	370	Meters	\$ 50,681,581	\$ 20,804,314	3.43%	\$ 1,738,378
21	371	Installation on Customer Premises	\$ 6,705,365	\$ 4,922,374	4.00%	\$ 268,215
22	373	Street Lighting & Signal Systems	\$ 62,987,319	\$ 44,565,716	3.93%	\$ 2,475,402
23	374	Asset Retirement Costs for Distribution Plant	\$ 7,901	\$ 6,022	0.00%	\$ -
24		Total Distribution	\$ 1,077,501,712	\$ 565,877,007		\$ 33,597,367



The Toledo Edison Company: 19-1760-EL-RDR  
Annual Depreciation Expense on Estimated Plant Balances as of May 31, 2020

Schedule B-3.2 (Estimate)  
Page 3 of 4

NOTE: Column F is from Case No. 07-551-EL-AIR.

Line No.	Account No.	Account Title	Adjusted Jurisdiction		Current Accrual Rate	Calculated Depr. Expense
			Plant Investment	Reserve Balance		
			Sch. B-2.1 (Estimate)	Sch. B-3 (Estimate)		
(A)	(B)	(C)	(D)	(E)	(F)	(G=DxF)
GENERAL PLANT						
25	389	Land & Land Rights	\$ 544,033	\$ -	0.00%	\$ -
26	390	Structures & Improvements	\$ 34,691,471	\$ 11,189,086	2.20%	\$ 763,212
27	391.1	Office Furniture & Equipment	\$ 1,739,165	\$ 1,652,206	3.80%	\$ 66,088
28	391.2	Data Processing Equipment	\$ 11,742,478	\$ 9,165,930	9.50%	\$ 1,115,535
29	392	Transportation Equipment	\$ 1,894,142	\$ 1,581,831	6.92%	\$ 131,075
30	393	Stores Equipment	\$ 508,338	\$ 366,642	3.13%	\$ 15,911
31	394	Tools, Shop & Garage Equipment	\$ 6,685,987	\$ 2,470,115	3.33%	\$ 222,643
32	395	Laboratory Equipment	\$ 1,425,661	\$ 1,019,390	2.86%	\$ 40,774
33	396	Power Operated Equipment	\$ 904,891	\$ 881,084	5.28%	\$ 47,778
34	397	Communication Equipment	\$ 17,553,868	\$ 13,097,984	5.88%	\$ 1,032,167
35	398	Miscellaneous Equipment	\$ 382,497	\$ 181,170	3.33%	\$ 12,737
36	399.1	Asset Retirement Costs for General Plant	\$ 158,513	\$ 103,980	0.00%	\$ -
37		Total General	\$ 78,231,044	\$ 41,709,419		\$ 3,447,920

The Toledo Edison Company: 19-1760-EL-RDR  
Annual Depreciation Expense on Estimated Plant Balances as of May 31, 2020

Schedule B-3.2 (Estimate)  
Page 4 of 4

NOTE: Column F is from Case No. 07-551-EL-AIR.

Line No. (A)	Account No. (B)	Account Title (C)	Adjusted Jurisdiction		Current Accrual Rate (F)	Calculated Depr. Expense (G=Dx F)
			Plant Investment	Reserve Balance		
			Sch. B-2.1 (Estimate) (D)	Sch. B-3 (Estimate) (E)		
<u>OTHER PLANT</u>						
38	303	Intangible Software	\$ 33,491,782	\$ 28,206,693	14.29%	*
39	303	Intangible FAS 109 Transmission	\$ 54,210	\$ 54,210	2.37%	*
40	303	Intangible FAS 109 Distribution	\$ 240,086	\$ 240,084	3.10%	*
41		Total Other	<u>\$ 33,786,079</u>	<u>\$ 28,500,987</u>		<u>\$ 1,601,609</u>
42		Removal Work in Progress (RWIP)		(\$5,973,788)		
43		Total Company Depreciation	\$ 1,214,307,963	\$ 643,013,136		\$ 39,185,948
44		Incremental Depreciation Associated with Allocated Service Company Plant **	\$ 63,052,162	\$ 37,691,127		\$ 2,088,631
45		GRAND TOTAL (43 + 44)	<u>\$ 1,277,360,125</u>	<u>\$ 680,704,263</u>		<u>\$ 41,274,578</u>

\* Please see the "Intangible Depreciation Expense Calculation: Estimated 5/31/2020 Balances" workpaper for more details behind the calculation of depreciation expense associated with Intangible Plant.

\*\* Source: Line 6 of the "Service Company Allocations to the Ohio Operating Companies (Estimate)" workpaper.

The Toledo Edison Company: 19-1760-EL-RDR

Annual Property Tax Expense on Estimated Plant Balances as of May 31, 2020

Schedule C-3.10a (Estimate)

Page 1 of 1

Line No.	Description	Jurisdictional Amount
1	Personal Property Taxes - See Schedule C-3.10a1 (Estimate)	\$ 33,768,737
2	Real Property Taxes - See Schedule C-3.10a2 (Estimate)	\$ 558,659
3	Incremental Property Tax Associated with Allocated Service Company Plant *	\$ 32,544
4	Total Property Taxes (1 + 2 + 3)	<u>\$ 34,359,940</u>

\* Source: Line 7 of the "Service Company Allocations to the Ohio Operating Companies (Estimate)" workpaper.

The Toledo Edison Company: 19-1760-EL-RDR

Annual Personal Property Tax Expense on Estimated Plant Balances as of May 31, 2020

Schedule C-3.10a1 (Estimate)

Page 1 of 1

Line No.	Description	Jurisdictional Amount		
		Transmission Plant	Distribution Plant	General Plant
1	Jurisdictional Plant in Service (a)	\$ 24,789,128	\$ 1,077,501,712	\$ 78,231,044
2	Jurisdictional Real Property (b)	\$ 1,937,713	\$ 11,174,879	\$ 35,235,504
3	Jurisdictional Personal Property (1 - 2)	\$ 22,851,416	\$ 1,066,326,833	\$ 42,995,540
4	Purchase Accounting Adjustment (f)	\$ (12,240,761)	\$ (437,668,514)	\$ -
5	Adjusted Jurisdictional Personal Property (3 + 4)	\$ 10,610,655	\$ 628,658,319	\$ 42,995,540
	Exclusions and Exemptions			
6	Capitalized Asset Retirement Costs (a)	\$ -	\$ 7,901	\$ 158,513
7	Exempt Facilities (c)	\$ -	\$ -	\$ -
8	Real Property Classified as Personal Property (c)	\$ 61,415	\$ 56,943,254	\$ -
9	Licensed Motor Vehicles (c)	\$ -	\$ -	\$ -
10	Capitalized Interest (g)	\$ 631,227.84	\$ 5,494,473.70	\$ -
11	Total Exclusions and Exemptions (6 thru 10)	\$ 692,643	\$ 62,445,629	\$ 158,513
12	Net Cost of Taxable Personal Property (5 - 11)	\$ 9,918,012	\$ 566,212,690	\$ 42,837,027
13	True Value Percentage (c)	68.4850%	63.2130%	40.6300%
14	True Value of Taxable Personal Property (12 x 13)	\$ 6,792,350	\$ 357,920,028	\$ 17,404,684
15	Assessment Percentage (d)	85.00%	85.00%	24.00%
16	Assessment Value (14 x 15)	\$ 5,773,498	\$ 304,232,024	\$ 4,177,124
17	Personal Property Tax Rate (e)	9.8211000%	9.8211000%	9.8211000%
18	Personal Property Tax (16 x 17)	\$ 567,021	\$ 29,878,931	\$ 410,240
19	Purchase Accounting Adjustment (f)	\$ 79,604	\$ 2,579,419	\$ -
20	State Mandated Software Adjustment (c)	\$ -	\$ -	\$ 253,522
21	Total Personal Property Tax (18 + 19 + 20)			\$ 33,768,737

(a) Schedule B-2.1 (Estimate)

(b) Schedule B-2.1 (Estimate), Accounts 350, 352, 360, 361, 389, and 390

(c) Source: TE's most recent Ohio Annual Property Tax Return Filing

(d) Statutory Assessment for Personal Property

(e) Estimated tax rate for Personal Property based on the most recent Ohio Annual Property Tax Return Filing

(f) Adjustment made as a result of the merger between Ohio Edison and Centerior

(g) Calculation: Line 5 x Percentage from the most recent Ohio Annual Property Tax Return Filing

Annual Real Property Tax Expense on Estimated Plant Balances as of May 31, 2020

Schedule C-3.10a2 (Estimate)  
Page 1 of 1

Line No.	Description	Jurisdictional Amount		
		Transmission Plant	Distribution Plant	General Plant
1	Jurisdictional Real Property (a)	\$ 1,937,713	\$ 11,174,879	\$ 35,235,504
2	Real Property Tax Rate (b)	<u>1.155494%</u>	<u>1.155494%</u>	<u>1.155494%</u>
3	Real Property Tax (1 x 2)	\$ 22,390	\$ 129,125	\$ 407,144
4	Total Real Property Tax (Sum of 3)			<u>\$ 558,659</u>
(a)	Schedule C-3.10a1 (Actual)			
(b)	Estimated tax rate for Real Estate based on the most recent Ohio Annual Property Tax Return Filing			
	Calculated as follows:			
	(1) Real Property Capitalized Cost	\$ 64,245,007	Book cost of real property used to compare to assessed value of real property to derive a true value percentage Calculation: (2) / (1)	
	(2) Real Property Taxes Paid	<u>\$742,347</u>		
	(3) Real Property Tax Rate (Paid vs. Capital Costs)	<u><u>1.155494%</u></u>		

The Cleveland Electric Illuminating Company: 19-1759-EL-RDR  
 Ohio Edison Company: 19-1758-EL-RDR  
 The Toledo Edison Company: 19-1760-EL-RDR

**Summary of Exclusions per Case No. 14-1297-EL-SSO**  
**Estimated 5/31/2020 Plant in Service Balances**

**General Adjustments**

ATSI Land Lease Certain amounts (summarized below) in account 350 are associated with land leased to ATSI, FirstEnergy's transmission subsidiary. Consistent with Case No. 07-551-EL-AIR, these amounts are not jurisdictional to distribution related plant in service, and have been excluded accordingly for each operating company. There is no accumulated depreciation reserve associated with land.

FERC Account 350	CEI	OE	TE
Gross Plant	\$ 56,393,747	\$ 86,995,200	\$ 15,628,438
Reserve	\$ -	\$ -	\$ -

**ESP IV Adjustments**

Consistent with prior ESPs, "capital additions recovered through Riders LEX, EDR, and AMI will be identified and excluded from Rider DCR and the annual cap allowance" during ESP IV.

AMI - CEI Pilot Only CEI has an AMI project so this exclusion does not impact OE or TE. Source: Forecast as of Mar 2020, adjusted to reflect current assumptions. Exclusions related to Rider AMI are determined by specific depreciation groups in PowerPlant and WBS CE-004000

FERC Account	CEI	
	Gross	Reserve
303	\$ (1,270,967)	\$ (484,094)
362	\$ 5,400,966	\$ 3,066,051
364	\$ 163,082	\$ 90,662
365	\$ 1,802,309	\$ 1,423,060
367	\$ 11,080	\$ 6,025
368	\$ 185,568	\$ 146,120
370	\$ 17,143,159	\$ 11,165,006
397	\$ 4,720,687	\$ 2,612,706
Grand Total	\$ 28,155,884	\$ 18,025,535

Exclusions related to Rider AMI for work order activity associated with WBS CE-00400 that are included in Non-SGMI depreciation groups offset by DCR activity in SGMI depreciation groups

FERC Account	CEI	
	Gross	Reserve
303	\$ 575,707	\$ 656,740
352	\$ 105,588	\$ 15,508
353	\$ (1)	\$ (0)
355	\$ (814)	\$ (103)
356	\$ (447)	\$ (61)
358	\$ (1)	\$ (0)
361	\$ 478,108	\$ 75,894
362	\$ (737,141)	\$ (54,043)
364	\$ 21,851	\$ 34,875
365	\$ 471,068	\$ 175,461
367	\$ 3,875	\$ 200
368	\$ (448,771)	\$ (107,367)
369	\$ 734	\$ 58
370	\$ (193,051)	\$ (86,220)
373	\$ 13,084	\$ 3,658
390	\$ 188,252	\$ 1,553
391	\$ 4,805,824	\$ 2,598,603
397	\$ 2,015,771	\$ 914,212
Grand Total	\$ 7,299,637	\$ 4,228,967

AMI - Grid Mod I All plant in-service activity associated Grid Mod I is recorded in distinct funding projects that are separate from the plant in-service activity included in Rider DCR. As explained on Schedules B2.1 and B3, the starting balances used for Rider DCR already exclude all Grid Mod I activity, consistent with Case No. 16-481-EL-UNC, et. al.

LEX As implemented by the Companies, Rider LEX will recover deferred expenses associated with lost up-front line extension payments from 2009-2011. These deferred expenses are recorded as a regulatory asset, not as plant in service, on the Companies' books. Therefore, there is no adjustment to plant in service associated with Rider LEX.

EDR Exclusions related to Rider EDR(g) are determined by the WBS CE-000303.

FERC Account	CEI	
	Gross	Reserve
353	\$ 1,464	\$ (698)
356	\$ (1)	\$ 19
358	\$ (30,065)	\$ 4,059
360	\$ 9,223	\$ -
362	\$ 18,715	\$ 1,145
364	\$ (41,094)	\$ (11,603)
365	\$ (18,581)	\$ (4,032)
366	\$ -	\$ 1,905
367	\$ 372,719	\$ 28,557
368	\$ (74,599)	\$ (7,083)
369	\$ (1,537)	\$ (190)
370	\$ 588	\$ 1,360
371	\$ (6,159)	\$ (1,565)
373	\$ (2,708)	\$ (742)
390	\$ (0)	\$ 226
Grand Total	\$ 227,967	\$ 11,358

LED Exclusions related to the Experimental Company Owned LED Program

FERC Account	CEI		OE		TE	
	Gross	Reserve	Gross	Reserve	Gross	Reserve
364	\$ 2,291	\$ 63	\$ 177	\$ 2	\$ 57,908	\$ 953
365	\$ 963	\$ 42	\$ 2,461	\$ 25	\$ (36,672)	\$ (449)
367	\$ 3,785	\$ 73	\$ -	\$ -	\$ 6,429	\$ 399
368	\$ -	\$ -	\$ -	\$ -	\$ (410)	\$ 136
369	\$ -	\$ -	\$ -	\$ -	\$ (215)	\$ 9
373	\$ 45,099	\$ 1,452	\$ 38,015	\$ 1,308	\$ 85,364	\$ 5,234
373.3 LED	\$ 333,893	\$ 25,167	\$ 122,348	\$ 9,904	\$ 470,538	\$ 21,045
Grand Total	\$ 386,030	\$ 26,797	\$ 163,002	\$ 11,239	\$ 582,943	\$ 27,328

The Cleveland Electric Illuminating Company: 19-1759-EL-RDR  
 Ohio Edison Company: 19-1758-EL-RDR  
 The Toledo Edison Company: 19-1760-EL-RDR

### Service Company Allocations to the Ohio Operating Companies (Estimate)

	Service Company	CEI	OE	TE	TOTAL
(1) Allocation Factors from Case 07-551		14.21%	17.22%	7.58%	
(2) Gross Plant	\$ 831,822,722	\$ 118,202,009	\$ 143,239,873	\$ 63,052,162	\$ 324,494,044
(3) Reserve	\$ 497,244,424	\$ 70,658,433	\$ 85,625,490	\$ 37,691,127	\$ 193,975,050
(4) ADIT	\$ (21,312,133)	\$ (3,028,454)	\$ (3,669,949)	\$ (1,615,460)	\$ (8,313,863)
(5) <b>Rate Base</b>	<b>\$ 50,572,030</b>	<b>\$ 61,284,332</b>	<b>\$ 26,976,495</b>	<b>\$ 138,832,857</b>	
(6) Depreciation Expense (Incremental)	\$ 3,915,493	\$ 4,744,884	\$ 2,088,631	\$ 10,749,008	
(7) Property Tax Expense (Incremental)	\$ 61,010	\$ 73,933	\$ 32,544	\$ 167,487	
(8) <b>Total Expenses</b>	<b>\$ 3,976,503</b>	<b>\$ 4,818,817</b>	<b>\$ 2,121,175</b>	<b>\$ 10,916,494</b>	

- (2) Estimated Gross Plant = 5/31/2020 General and Intangible Plant Balances in the forecast as of Mar 2020 adjusted to reflect current assumptions and incorporate recommendations from the March 2013, April 2014, April 2015, April 2016, May 2017, and May 2018 Rider DCR audit reports, and applicable adjustments from the April 2019 report.
- (3) Estimated Gross Plant = 5/31/2020 General and Intangible Reserve Balances in the forecast as of Mar 2020 adjusted to reflect current assumptions and incorporate recommendations from the March 2013, April 2014, April 2015, April 2016, May 2017, and May 2018 Rider DCR audit reports, and applicable adjustments from the April 2019 report.
- (4) ADIT: Estimated ADIT Balances as of 5/31/2020
- (5) Rate Base = Gross Plant - Reserve - ADIT
- (6) Estimated incremental depreciation expense. Additional details provided on "Incremental Depreciation and Property Tax Associated with Service Company Plant: Case No. 07-551-EL-AIR vs. Estimated 5/31/2020 Balances" workpaper.
- (7) Estimated incremental property tax expense. Additional details provided on "Incremental Depreciation and Property Tax Associated with Service Company Plant: Case No. 07-551-EL-AIR vs. Estimated 5/31/2020 Balances" workpaper.
- (8) Total Expenses = Depreciation Expense + Property Tax Expense

All Service Company Allocations for Gross Plant and Reserve can be found on Sch B2.1 (Estimate) and Sch B3 (Estimate), respectively, in order to determine the Grand Totals shown on the "Rider DCR Estimated Distribution Rate Base Additions as of 5/31/2020: Revenue Requirement" workpaper.

**Depreciation Rate for Service Company Plant (Estimate)**

**I. Estimated Depreciation Accrual Rate for Service Company Plant as of May 31, 2007**

Line No.	(A) Account	(B) Account Description	(C) 5/31/2007			(F) Accrual Rates				(J) Depreciation Expense
			Gross	Reserve	Net	CEI	OE	TE	Average	
1	Allocation Factors					14.21%	17.22%	7.58%	39.01%	
2	Weighted Allocation Factors					36.43%	44.14%	19.43%	100.00%	
<b>GENERAL PLANT</b>										
3	389	Fee Land & Easements	\$ 556,979	\$ -	\$ 556,979	0.00%	0.00%	0.00%	0.00%	\$ -
4	390	Structures, Improvements *	\$ 21,328,601	\$ 7,909,208	\$ 13,419,393	2.20%	2.50%	2.20%	2.33%	\$ 497,474
5	390.3	Struct Imprv, Leasehold Imp **	\$ 6,938,688	\$ 1,006,139	\$ 5,932,549	22.34%	20.78%	0.00%	21.49%	\$ 1,490,798
6	391.1	Office Furn., Mech. Equip.	\$ 31,040,407	\$ 24,400,266	\$ 6,640,141	7.60%	3.80%	3.80%	5.18%	\$ 1,609,200
7	391.2	Data Processing Equipment	\$ 117,351,991	\$ 26,121,795	\$ 91,230,196	10.56%	17.00%	9.50%	13.20%	\$ 15,486,721
8	392	Transportation Equipment	\$ 11,855	\$ 1,309	\$ 10,546	6.07%	7.31%	6.92%	6.78%	\$ 804
9	393	Stores Equipment	\$ 16,787	\$ 1,447	\$ 15,340	6.67%	2.56%	3.13%	4.17%	\$ 700
10	394	Tools, Shop, Garage Equip.	\$ 11,282	\$ 506	\$ 10,776	4.62%	3.17%	3.33%	3.73%	\$ 421
11	395	Laboratory Equipment	\$ 127,988	\$ 11,126	\$ 116,862	2.31%	3.80%	2.86%	3.07%	\$ 3,935
12	396	Power Operated Equipment	\$ 160,209	\$ 20,142	\$ 140,067	4.47%	3.48%	5.28%	4.19%	\$ 6,713
13	397	Communication Equipment ***	\$ 56,845,501	\$ 32,304,579	\$ 24,540,922	7.50%	5.00%	5.88%	6.08%	\$ 3,457,148
14	398	Misc. Equipment	\$ 465,158	\$ 27,982	\$ 437,176	6.67%	4.00%	3.33%	4.84%	\$ 22,525
15	399.1	ARC General Plant	\$ 40,721	\$ 16,948	\$ 23,773	0.00%	0.00%	0.00%	0.00%	\$ -
16			\$ 234,896,167	\$ 91,821,447	\$ 143,074,720					\$ 22,576,438
<b>INTANGIBLE PLANT</b>										
17	301	Organization	\$ 49,344	\$ 49,344	\$ -	0.00%	0.00%	0.00%	0.00%	\$ -
18	303	Misc. Intangible Plant	\$ 75,721,715	\$ 46,532,553	\$ 29,189,162	14.29%	14.29%	14.29%	14.29%	\$ 10,820,633
19	303	Katz Software	\$ 1,268,271	\$ 1,027,642	\$ 240,630	14.29%	14.29%	14.29%	14.29%	\$ 181,236
20	303	Software 1999	\$ 10,658	\$ 4,881	\$ 5,777	14.29%	14.29%	14.29%	14.29%	\$ 1,523
21	303	Software GPU SC00	\$ 2,343,368	\$ 2,343,368	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
22	303	Impairment June 2000	\$ 77	\$ 77	\$ (0)	14.29%	14.29%	14.29%	14.29%	\$ -
23	303	3 year depreciable life	\$ 55,645	\$ 14,684	\$ 40,961	14.29%	14.29%	14.29%	14.29%	\$ 7,952
24	303	Debt Gross-up (FAS109): General	\$ 117,298	\$ 117,298	\$ -	3.87%	3.87%	3.87%	3.87%	\$ -
25	303	Debt Gross-up (FAS109): G/P Land	\$ 1,135	\$ 1,137	\$ (2)	3.87%	3.87%	3.87%	3.87%	\$ -
26			\$ 79,567,511	\$ 50,090,984	\$ 29,476,527					\$ 11,011,344
27	<b>TOTAL - GENERAL &amp; INTANGIBLE</b>		\$ 314,463,678	\$ 141,912,431	\$ 172,551,247				<b>10.68%</b>	\$ <b>33,587,782</b>

**NOTES**

(C) - (E) Service Company plant balances as of May 31, 2007.

(F) - (H) Source: Case No. 07-551-EL-AIR. Staff workpapers, Schedule B3.2.

In Case No. 07-551-EL-AIR, CEI and TE did not have an accrual rate for Account 303 (FAS 109 - General). Assumed to be the same as OE.

(I) Weighted average of columns F through H based on Service Company allocation factors on Line 2.

Assumes that the accrual rate, by account, for Service Company plant is equal to the weighted average of the three operating companies.

(J) Estimated depreciation expense associated with Service Company plant as of 5/31/07. Calculation: Column C x Column I.

\* Includes accounts 390.1 and 390.2.

\*\* Weighted average accrual rate is taken over CEI and OE only. (TE had no balance in Case No. 07-551-EL-AIR).

\*\*\* Includes accounts 397 and 397.1



**Depreciation Rate for Service Company Plant (Estimate)**

**II. Estimated Depreciation Accrual Rate for Service Company Plant as of May 31, 2020**

Line No.	(A) Account	(B) Account Description	(C) (D) (E) Estimated 5/31/2020 Balances			(F) (G) (H) (I) Accrual Rates				(J) Depreciation Expense
			Gross	Reserve	Net	CEI	OE	TE	Average	
28	Allocation Factors					14.21%	17.22%	7.58%	39.01%	
29	Weighted Allocation Factors					36.43%	44.14%	19.43%	100.00%	
<b>GENERAL PLANT</b>										
30	389	Fee Land & Easements	\$ 230,947	\$ -	\$ 230,947	0.00%	0.00%	0.00%	0.00%	\$ -
31	390	Structures, Improvements *	\$ 47,149,294	\$ 29,122,071	\$ 18,027,224	2.20%	2.50%	2.20%	2.33%	\$ 1,099,723
32	390.3	Struct Imprv, Leasehold Imp **	\$ 19,564,254	\$ 10,510,970	\$ 9,053,284	22.34%	20.78%	0.00%	21.49%	\$ 4,203,439
33	391.1	Office Furn., Mech. Equip.	\$ 16,327,146	\$ 10,705,684	\$ 5,621,463	7.60%	3.80%	3.80%	5.18%	\$ 846,433
34	391.2	Data Processing Equipment	\$ 164,725,810	\$ 44,853,138	\$ 119,872,672	10.56%	17.00%	9.50%	13.20%	\$ 21,738,554
35	392	Transportation Equipment	\$ 3,158,176	\$ 1,279,188	\$ 1,878,988	6.07%	7.31%	6.92%	6.78%	\$ 214,204
36	393	Stores Equipment	\$ 17,187	\$ 8,844	\$ 8,343	6.67%	2.56%	3.13%	4.17%	\$ 716
37	394	Tools, Shop, Garage Equip.	\$ 322,247	\$ 28,275	\$ 293,972	4.62%	3.17%	3.33%	3.73%	\$ 12,017
38	395	Laboratory Equipment	\$ 102,621	\$ 33,513	\$ 69,109	2.31%	3.80%	2.86%	3.07%	\$ 3,155
39	396	Power Operated Equipment	\$ 424,994	\$ 157,646	\$ 267,349	4.47%	3.48%	5.28%	4.19%	\$ 17,809
40	397	Communication Equipment ***	\$ 141,956,895	\$ 54,495,235	\$ 87,461,660	7.50%	5.00%	5.88%	6.08%	\$ 8,633,330
41	398	Misc. Equipment	\$ 3,450,462	\$ 1,416,452	\$ 2,034,009	6.67%	4.00%	3.33%	4.84%	\$ 167,085
42	399.1	ARC General Plant	\$ 40,721	\$ 29,008	\$ 11,713	0.00%	0.00%	0.00%	0.00%	\$ -
43			\$ 397,470,755	\$ 152,640,023	\$ 244,830,732					\$ 36,936,467
<b>INTANGIBLE PLANT</b>										
44	301	FECO 101/6-301 Organization Fst	\$ 49,344	\$ 49,344	\$ -	0.00%	0.00%	0.00%	0.00%	\$ -
45	303	FECO 101/6 303 Intangibles	\$ 4,156,626	\$ 6,102,865	\$ (1,946,240)	14.29%	14.29%	14.29%	14.29%	\$ -
46	303	FECO 101/6 303 Katz Software	\$ 1,268,271	\$ 1,268,271	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
47	303	FECO 101/6-303 2003 Software	\$ 24,400,196	\$ 24,400,196	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
48	303	FECO 101/6-303 2004 Software	\$ 12,676,215	\$ 12,676,215	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
49	303	FECO 101/6-303 2005 Software	\$ 1,086,776	\$ 1,086,776	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
50	303	FECO 101/6-303 2006 Software	\$ 5,680,002	\$ 5,680,002	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
51	303	FECO 101/6-303 2007 Software	\$ 7,245,250	\$ 7,245,250	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
52	303	FECO 101/6-303 2008 Software	\$ 7,404,178	\$ 7,404,178	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
53	303	FECO 101/6-303 2009 Software	\$ 15,969,099	\$ 15,969,099	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
54	303	FECO 101/6-303 2010 Software	\$ 19,353,964	\$ 19,353,964	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
55	303	FECO 101/6-303 2011 Software	\$ 53,742,285	\$ 53,742,285	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
56	303	FECO 101/6-303 2012 Software	\$ 38,042,303	\$ 38,042,407	\$ (103)	14.29%	14.29%	14.29%	14.29%	\$ -
57	303	FECO 101/6-303 2013 Software	\$ 79,856,605	\$ 79,003,637	\$ 852,968	14.29%	14.29%	14.29%	14.29%	\$ 852,968
58	303	FECO 101/6-303 2014 Software	\$ 24,001,063	\$ 19,965,459	\$ 4,035,604	14.29%	14.29%	14.29%	14.29%	\$ 3,429,752
59	303	FECO 101/6-303 2015 Software	\$ 32,866,565	\$ 21,972,252	\$ 10,894,314	14.29%	14.29%	14.29%	14.29%	\$ 4,696,632
60	303	FECO 101/6-303 2016 Software	\$ 26,370,627	\$ 14,213,121	\$ 12,157,506	14.29%	14.29%	14.29%	14.29%	\$ 3,768,363
61	303	FECO 101/6-303 2017 Software	\$ 11,203,381	\$ 4,666,527	\$ 6,536,855	14.29%	14.29%	14.29%	14.29%	\$ 1,600,963
62	303	FECO 101/6-303 2018 Software	\$ 29,223,249	\$ 8,061,357	\$ 21,161,892	14.29%	14.29%	14.29%	14.29%	\$ 4,176,002
63	303	FECO 101/6-303 2019 Software	\$ 39,574,172	\$ 3,970,045	\$ 35,604,127	14.29%	14.29%	14.29%	14.29%	\$ 5,655,149
64	304	FECO 101/6-303 2020 Software	\$ 181,796	\$ 11,043	\$ 170,753	14.29%	14.29%	14.29%	14.29%	\$ 25,979
65			\$ 434,351,967	\$ 344,884,292	\$ 89,467,675					\$ 24,205,808
66	Removal Work in Progress (RWIP)		\$ (279,891)							
67	<b>TOTAL - GENERAL &amp; INTANGIBLE</b>		\$ 831,822,722	\$ 497,244,424	\$ 334,298,407					<b>7.35% \$ 61,142,274</b>

**NOTES**

- (C) - (E) Estimated 5/31/2020 balances. Source: The forecast as of Mar 2020 adjusted to reflect current assumptions and incorporate recommendations from the March 2013, April 2014, April 2015, April 2016, May 2017, and May 2018 Rider DCR audit reports, and applicable adjustments from the April 2019 report.
- (F) - (H) Source: Schedule B3.2 (Estimate).
- (I) Weighted average of columns F through H based on Service Company allocation factors on Line 29. Assumes that the accrual rate, by account, for Service Company plant is equal to the weighted average of the three operating companies.
- (J) Estimated depreciation expense associated with Service Company plant as of 5/31/2020. Calculation: Column C x Column I.
- \* Includes accounts 390.1 and 390.2.
- \*\* Weighted average accrual rate is taken over CEI and OE only. (TE had no balance in Case No. 07-551-EL-AIR).
- \*\*\* Includes accounts 397 and 397.1

The Cleveland Electric Illuminating Company: 19-1759-EL-RDR  
Ohio Edison Company: 19-1758-EL-RDR  
The Toledo Edison Company: 19-1760-EL-RDR

### Property Tax Rate for Service Company Plant (Estimate)

<b>I. Average Real Property Tax Rates on General Plant as of May 31, 2007 *</b>						
No.	(A) Category	(B) CEI	(C) OE	(D) TE	(E) Average **	(F) Source / Calculation
1	Allocation Factors	14.21%	17.22%	7.58%	39.01%	"Service Company Allocations to the Ohio Operating Companies (Estimate)" workpaper Weighted Line 1
2	Weighted Allocation Factors	36.43%	44.14%	19.43%	100.00%	
	<u>Real Property Tax</u>					
3	True Value Percentage	72.69%	62.14%	49.14%	63.45%	Case No. 07-551-EL-AIR.
4	Assessment Percentage	35.00%	35.00%	35.00%	35.00%	Case No. 07-551-EL-AIR.
5	Real Property Tax Rate	7.23%	6.04%	7.23%	6.70%	Case No. 07-551-EL-AIR.
6	Average Rate	1.84%	1.31%	1.24%	1.49%	Line 3 x Line 4 x Line 5
<p>* Note: Effective with an Ohio tax law change in 2005, non-utilities do not pay Personal Property Tax. Accordingly, for purposes of determining the average Property Tax rate applicable to Service Company plant, only Real Property Tax is considered.</p> <p>** Weighted average based on Service Company allocation factors.</p> <p>Assumes that the tax rate for Service Company plant is equal to the weighted average of the three operating companies.</p>						

<b>II. Estimated Property Tax Rate for Service Company General Plant as of May 31, 2007</b>						
No.	(A) Account	(B) Account Description	(C) Tax Category	(D) Avg. Tax Rate	(E) Gross Plant	(F) Property Tax
7	389	Fee Land & Easements	Real	1.49%	\$ 556,979	\$ 8,294
8	390	Structures, Improvements	Real	1.49%	\$ 21,328,601	\$ 317,594
9	390.3	Struct Imprv, Leasehold Imp	Real	1.49%	\$ 6,938,688	\$ 103,321
10	391.1	Office Furn., Mech. Equip.	Personal		\$ 31,040,407	\$ -
11	391.2	Data Processing Equipment	Personal		\$ 117,351,991	\$ -
12	392	Transportation Equipment	Personal		\$ 11,855	\$ -
13	393	Stores Equipment	Personal		\$ 16,787	\$ -
14	394	Tools, Shop, Garage Equip.	Personal		\$ 11,282	\$ -
15	395	Laboratory Equipment	Personal		\$ 127,988	\$ -
16	396	Power Operated Equipment	Personal		\$ 160,209	\$ -
17	397	Communication Equipment	Personal		\$ 56,845,501	\$ -
18	398	Misc. Equipment	Personal		\$ 465,158	\$ -
19	399.1	ARC General Plant	Personal		\$ 40,721	\$ -
20	<b>TOTAL - GENERAL PLANT</b>				\$ 234,896,167	\$ 429,208
21	<b>TOTAL - INTANGIBLE PLANT</b>				\$ 79,567,511	\$ -
22	<b>TOTAL - GENERAL &amp; INTANGIBLE PLANT</b>				\$ 314,463,678	\$ 429,208
23	<b>Average Effective Real Property Tax Rate</b>					<b>0.14%</b>

#### NOTES

- (C) Source: Case No. 07-551-EL-AIR, Schedule C3.10. Classification of General Plant account as Real or Personal Property
- (D) Average property tax rate across CEI, OE, and TE. See Section I above.  
Note: Effective with an Ohio tax law change in 2005, non-utilities do not pay Personal Property Tax.
- (E) Service Company General plant as of May 31, 2007.
- (F) Calculation: Column D x Column E

The Cleveland Electric Illuminating Company: 19-1759-EL-RDR  
 Ohio Edison Company: 19-1758-EL-RDR  
 The Toledo Edison Company: 19-1760-EL-RDR

### Property Tax Rate for Service Company Plant (Estimate)

III. Estimated Average Real Property Tax Rates on General Plant as of May 31, 2020 *						
No.	(A) Category	(B) CEI	(C) OE	(D) TE	(E) Average **	(F) Source / Calculation
24	Allocation Factors	14.21%	17.22%	7.58%	39.01%	"Service Company Allocations to the Ohio Operating Companies (Estimate)" workpaper
25	Weighted Allocation Factors	36.43%	44.14%	19.43%	100.00%	Weighted Line 24
<u>Real Property Tax</u>						
26	Average Rate	1.78%	0.93%	1.16%	1.28%	Schedule C3.10a2 (Estimate)
* Note: Effective with an Ohio tax law change in 2005, non-utilities do not pay Personal Property Tax. Accordingly, for purposes of determining the average Property Tax rate applicable to Service Company plant, only Real Property Tax is considered.						
** Weighted average based on Service Company allocation factors.						
Assumes that the tax rate for Service Company plant is equal to the weighted average of the three operating companies.						

IV. Estimated Property Tax Rate for Service Company General Plant as of May 31, 2020						
No.	(A) Account	(B) Account Description	(C) Tax Category	(D) Avg. Tax Rate	(E) Gross Plant	(F) Property Tax
27	389	Fee Land & Easements	Real	1.28%	\$ 230,947	\$ 2,962
28	390	Structures, Improvements	Real	1.28%	\$ 47,149,294	\$ 604,681
29	390.3	Struct Imprv, Leasehold Imp	Real	1.28%	\$ 19,564,254	\$ 250,908
30	391.1	Office Furn., Mech. Equip.	Personal		\$ 16,327,146	\$ -
31	391.2	Data Processing Equipment	Personal		\$ 164,725,810	\$ -
32	392	Transportation Equipment	Personal		\$ 3,158,176	\$ -
33	393	Stores Equipment	Personal		\$ 17,187	\$ -
34	394	Tools, Shop, Garage Equip.	Personal		\$ 322,247	\$ -
35	395	Laboratory Equipment	Personal		\$ 102,621	\$ -
36	396	Power Operated Equipment	Personal		\$ 424,994	\$ -
37	397	Communication Equipment	Personal		\$ 141,956,895	\$ -
38	398	Misc. Equipment	Personal		\$ 3,450,462	\$ -
39	399.1	ARC General Plant	Personal		\$ 40,721	\$ -
40	<b>TOTAL - GENERAL PLANT</b>				\$ 397,470,755	\$ 858,551
41	<b>TOTAL - INTANGIBLE PLANT</b>				\$ 434,351,967	\$ -
42	<b>TOTAL - GENERAL &amp; INTANGIBLE PLANT</b>				\$ 831,822,722	\$ 858,551
43	<b>Average Effective Real Property Tax Rate</b>					<b>0.10%</b>

#### NOTES

- (C) Source: Schedule C3.10 (Estimate). Classification of General Plant account as Real or Personal Property
- (D) Weighted average property tax rate across CEI, OE, and TE. See Section III above.  
 Note: Effective with an Ohio tax law change in 2005, non-utilities do not pay Personal Property Tax.
- (E) Estimated Service Company General gross plant balances as of 5/31/2020. Source: The forecast as of Mar 2020 adjusted to reflect current assumptions and incorporate recommendations from the March 2013, April 2014, April 2015, April 2016, May 2017, and May 2018 Rider DCR audit reports, and applicable adjustments from the April 2019 report.
- (F) Calculation: Column D x Column E

The Cleveland Electric Illuminating Company: 19-1759-EL-RDR  
 Ohio Edison Company: 19-1758-EL-RDR  
 The Toledo Edison Company: 19-1760-EL-RDR

**Incremental Depreciation and Property Tax Associated with Service Company Plant**  
**Case No. 07-551-EL-AIR vs. Estimated 5/31/2020 Balances**

<b><u>I. Estimated Allocated Service Company Plant and Related Expenses as of May 31, 2020</u></b>							
<b>Line</b>	<b>Category</b>	<b>Service Co.</b>	<b>CEI</b>	<b>OE</b>	<b>TE</b>	<b>TOTAL</b>	<b>Source / Notes</b>
1	Allocation Factor		14.21%	17.22%	7.58%	39.01%	Case No. 07-551-EL-AIR
	<u>Total Plant</u>						
2	Gross Plant	\$ 831,822,722	\$ 118,202,009	\$ 143,239,873	\$ 63,052,162	\$ 324,494,044	"Depreciation Rate for Service Company Plant (Estimate)" workpaper, Line 64 x Line 1
3	Accum. Reserve	\$ (497,244,424)	\$ (70,658,433)	\$ (85,625,490)	\$ (37,691,127)	\$ (193,975,050)	"Depreciation Rate for Service Company Plant (Estimate)" workpaper, Line 64 x Line 1
4	Net Plant	<u>\$ 334,578,298</u>	<u>\$ 47,543,576</u>	<u>\$ 57,614,383</u>	<u>\$ 25,361,035</u>	<u>\$ 130,518,994</u>	Line 2 + Line 3
5	Depreciation *	7.35%	\$ 8,688,317	\$ 10,528,700	\$ 4,634,584	\$ 23,851,601	Average Rate x Line 2
6	Property Tax *	0.10%	\$ 122,000	\$ 147,843	\$ 65,078	\$ 334,921	Average Rate x Line 2
7	Total Expenses		\$ 8,810,317	\$ 10,676,542	\$ 4,699,663	\$ 24,186,522	
* Effective Depreciation and Property Tax rates based on weighted averages across companies over General and Intangible plant, as of 5/31/2020. See line 64 of the "Depreciation Rate for Service Company Plant (Estimate)" workpaper and line 43 of the "Property Tax Rate for Service Company Plant (Estimate)" workpaper for more details.							

<b><u>II. Estimated Allocated Service Company Plant and Related Expenses as of May 31, 2007</u></b>							
<b>Line</b>	<b>Rate Base</b>	<b>Service Co.</b>	<b>CEI</b>	<b>OE</b>	<b>TE</b>	<b>TOTAL</b>	<b>Source / Notes</b>
8	Allocation Factor		14.21%	17.22%	7.58%	39.01%	Case No. 07-551-EL-AIR
	<u>Total Plant</u>						
9	Gross Plant	\$ 314,463,678	\$ 44,685,289	\$ 54,150,645	\$ 23,836,347	\$ 122,672,281	"Depreciation Rate for Service Company Plant (Estimate)" workpaper, Line 27 x Line 8
10	Accum. Reserve	\$ (141,912,431)	\$ (20,165,756)	\$ (24,437,321)	\$ (10,756,962)	\$ (55,360,039)	"Depreciation Rate for Service Company Plant (Estimate)" workpaper, Line 27 x Line 8
11	Net Plant	<u>\$ 172,551,247</u>	<u>\$ 24,519,532</u>	<u>\$ 29,713,325</u>	<u>\$ 13,079,385</u>	<u>\$ 67,312,242</u>	Line 9 + Line 10
12	Depreciation *	10.68%	\$ 4,772,824	\$ 5,783,816	\$ 2,545,954	\$ 13,102,594	Average Rate x Line 9
13	Property Tax *	0.14%	\$ 60,990	\$ 73,910	\$ 32,534	\$ 167,434	Average Rate x Line 9
14	Total Expenses		\$ 4,833,814	\$ 5,857,726	\$ 2,578,488	\$ 13,270,028	Line 12 + Line 13
* Effective Depreciation and Property Tax rates based on weighted averages across companies over General and Intangible plant as of 5/31/07. See line 27 of the "Depreciation Rate for Service Company Plant (Estimate)" workpaper and line 23 of the "Property Tax Rate for Service Company Plant (Estimate)" workpaper for more details.							

<b><u>III. Estimated Incremental Expenses Associated with Allocated Service Company Plant *</u></b>							
<b>Line</b>	<b>Rate Base</b>	<b>Service Co.</b>	<b>CEI</b>	<b>OE</b>	<b>TE</b>	<b>TOTAL</b>	<b>Source / Notes</b>
15	Depreciation	-3.33%	\$ 3,915,493	\$ 4,744,884	\$ 2,088,631	\$ 10,749,008	Line 5 - Line 12
16	Property Tax	-0.03%	\$ 61,010	\$ 73,933	\$ 32,544	\$ 167,487	Line 6 - Line 13
17	Total Expenses		\$ 3,976,503	\$ 4,818,817	\$ 2,121,175	\$ 10,916,494	Line 15 + Line 16
* In Case No. 07-551-EL-AIR, test year operating expenses included allocated depreciation and property tax associated with Service Company plant. This section calculates the difference between the estimated level of these expenses included in base rates and the expected expenses to be incurred based on Service Company plant balances as of May 31, 2020. The incremental expenses calculated on Line 17 above are added to the Rider DCR revenue requirements.							

**Intangible Depreciation Expense Calculation**  
**Estimated 5/31/2020 Balances**

**NOTE**

The software accounts are amortized over a 7 year period (leading to an accrual rate of 14.29%), and many of these accounts have already been fully amortized. Therefore, applying the 14.29% accrual rate to the Gross Plant (the methodology employed for all other accounts) overstates the "depreciation expense" associated with intangible plant. This worksheet looks at each sub account within intangible plant and calculates the expense by applying the 14.29% to only those sub-accounts that are not fully amortized yet.

Company (A)	Utility Account (B)	Function (C)	Gross Plant May-20 (D)	Reserve May-20 (E)	Net Plant May-20 (F)	Accrual Rates (G)	Depreciation Exp (H)
CECO The Illuminating Co.	CECO 101/6-303 2002 Software	Intangible Plant	\$ 2,966,784	\$ 2,966,784	\$ -	14.29%	\$ -
CECO The Illuminating Co.	CECO 101/6-303 2003 Software	Intangible Plant	\$ 1,307,067	\$ 1,307,067	\$ -	14.29%	\$ -
CECO The Illuminating Co.	CECO 101/6-303 2004 Software	Intangible Plant	\$ 3,596,344	\$ 3,596,344	\$ -	14.29%	\$ -
CECO The Illuminating Co.	CECO 101/6-303 2005 Software	Intangible Plant	\$ 1,219,862	\$ 1,219,862	\$ -	14.29%	\$ -
CECO The Illuminating Co.	CECO 101/6-303 2006 Software	Intangible Plant	\$ 1,808,778	\$ 1,808,778	\$ -	14.29%	\$ -
CECO The Illuminating Co.	CECO 101/6-303 2007 Software	Intangible Plant	\$ 5,870,456	\$ 5,870,456	\$ -	14.29%	\$ -
CECO The Illuminating Co.	CECO 101/6-303 2008 Software	Intangible Plant	\$ 1,068,042	\$ 1,068,042	\$ -	14.29%	\$ -
CECO The Illuminating Co.	CECO 101/6-303 2009 Software	Intangible Plant	\$ 3,242,050	\$ 3,242,050	\$ -	14.29%	\$ -
CECO The Illuminating Co.	CECO 101/6-303 2010 Software	Intangible Plant	\$ 2,804,069	\$ 2,804,069	\$ -	14.29%	\$ -
CECO The Illuminating Co.	CECO 101/6-303 2011 Software	Intangible Plant	\$ 5,813,084	\$ 5,813,084	\$ -	14.29%	\$ -
CECO The Illuminating Co.	CECO 101/6-303 2012 Software	Intangible Plant	\$ 781,668	\$ 781,668	\$ -	14.29%	\$ -
CECO The Illuminating Co.	CECO 101/6-303 2013 Software	Intangible Plant	\$ 2,757,899	\$ 2,722,724	\$ 35,175	14.29%	\$ 35,175
CECO The Illuminating Co.	CECO 101/6-303 2014 Software	Intangible Plant	\$ 3,361,941	\$ 2,739,845	\$ 622,097	14.29%	\$ 480,421
CECO The Illuminating Co.	CECO 101/6-303 2015 Software	Intangible Plant	\$ 3,893,417	\$ 2,354,023	\$ 1,539,394	14.29%	\$ 556,369
CECO The Illuminating Co.	CECO 101/6-303 2016 Software	Intangible Plant	\$ 5,952,370	\$ 2,973,868	\$ 2,978,502	14.29%	\$ 850,594
CECO The Illuminating Co.	CECO 101/6-303 2017 Software	Intangible Plant	\$ 3,876,873	\$ 1,550,435	\$ 2,326,437	14.29%	\$ 554,005
CECO The Illuminating Co.	CECO 101/6-303 2018 Software	Intangible Plant	\$ 2,713,589	\$ 875,344	\$ 1,838,245	14.29%	\$ 387,772
CECO The Illuminating Co.	CECO 101/6-303 2019 Software	Intangible Plant	\$ 4,477,383	\$ 432,170	\$ 4,045,213	14.29%	\$ 639,818
CECO The Illuminating Co.	CECO 101/6-303 2019 Software	Intangible Plant	\$ 671,626	\$ 26,541	\$ 645,085	14.29%	\$ 95,975
CECO The Illuminating Co.	CECO 101/6-303 FAS109 Dist- Forecast	Intangible Plant	\$ 2,001,124	\$ 2,001,124	\$ -	3.18%	\$ -
CECO The Illuminating Co.	CECO 101/6-303 FAS109 Transm-FCT	Intangible Plant	\$ 1,176,339	\$ 1,176,339	\$ -	2.15%	\$ -
CECO The Illuminating Co.	CECO 101/6-303 Software	Intangible Plant	\$ 1,044,994	\$ 1,441,885	\$ (396,891)	14.29%	\$ -
CECO The Illuminating Co.	CECO 101/6-303 Software Evolution	Intangible Plant	\$ 10,632,952	\$ 12,324,280	\$ (1,691,328)	14.29%	\$ -
			\$ 73,638,712	\$ 61,096,783	\$ 11,941,928		\$ 3,600,130
OECO Ohio Edison Co.	OECO 101/6-301 Organization	Intangible Plant	\$ -	\$ -	\$ -	0.00%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 2002 Software	Intangible Plant	\$ 3,690,067	\$ 3,690,067	\$ -	14.29%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 2003 Software	Intangible Plant	\$ 17,568,726	\$ 17,568,726	\$ -	14.29%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 2004 Software	Intangible Plant	\$ 4,524,343	\$ 4,524,343	\$ -	14.29%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 2005 Software	Intangible Plant	\$ 1,469,370	\$ 1,469,370	\$ -	14.29%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 2006 Software	Intangible Plant	\$ 2,754,124	\$ 2,754,124	\$ -	14.29%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 2007 Software	Intangible Plant	\$ 7,208,211	\$ 7,208,211	\$ -	14.29%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 2008 Software	Intangible Plant	\$ 1,343,335	\$ 1,343,335	\$ -	14.29%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 2009 Software	Intangible Plant	\$ 4,181,304	\$ 4,181,304	\$ -	14.29%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 2010 Software	Intangible Plant	\$ 3,293,577	\$ 3,293,577	\$ -	14.29%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 2011 Software	Intangible Plant	\$ 8,319,770	\$ 8,319,770	\$ -	14.29%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 2012 Software	Intangible Plant	\$ 988,206	\$ 988,206	\$ -	14.29%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 2013 Software	Intangible Plant	\$ 6,087,007	\$ 5,994,311	\$ 92,696	14.29%	\$ 92,696
OECO Ohio Edison Co.	OECO 101/6-303 2014 Software	Intangible Plant	\$ 5,769,086	\$ 4,731,814	\$ 1,037,272	14.29%	\$ 824,402
OECO Ohio Edison Co.	OECO 101/6-303 2015 Software	Intangible Plant	\$ 6,586,624	\$ 4,189,354	\$ 2,397,271	14.29%	\$ 941,229
OECO Ohio Edison Co.	OECO 101/6-303 2016 Software	Intangible Plant	\$ 7,985,869	\$ 4,185,446	\$ 3,800,424	14.29%	\$ 1,141,181
OECO Ohio Edison Co.	OECO 101/6-303 2017 Software	Intangible Plant	\$ 6,246,407	\$ 2,438,438	\$ 3,807,969	14.29%	\$ 892,612
OECO Ohio Edison Co.	OECO 101/6-303 2018 Software	Intangible Plant	\$ 4,204,303	\$ 1,052,437	\$ 3,151,867	14.29%	\$ 600,795
OECO Ohio Edison Co.	OECO 101/6-303 2019 Software	Intangible Plant	\$ 6,916,286	\$ 937,348	\$ 5,978,938	14.29%	\$ 988,337
OECO Ohio Edison Co.	OECO 101/6-303 2019 Software	Intangible Plant	\$ 905,895	\$ 35,799	\$ 870,096	14.29%	\$ 129,452
OECO Ohio Edison Co.	OECO 101/6-303 FAS109 Dist Land	Intangible Plant	\$ 35,276	\$ (1,806)	\$ 37,082	2.89%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 FAS109 Distribution	Intangible Plant	\$ 1,495,847	\$ 1,501,118	\$ (5,271)	2.89%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 FAS109 General Lan	Intangible Plant	\$ 7,778	\$ -	\$ 7,778	3.87%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 FAS109 General Plt	Intangible Plant	\$ 191,313	\$ 191,298	\$ 15	3.87%	\$ 15
OECO Ohio Edison Co.	OECO 101/6-303 FAS109 Trans Land	Intangible Plant	\$ 1,326,229	\$ -	\$ 1,326,229	2.33%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 FAS109 Transmisio	Intangible Plant	\$ 697,049	\$ 697,049	\$ -	2.33%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 Intangibles	Intangible Plant	\$ (187,181)	\$ 1,942,873	\$ (2,130,054)	14.29%	\$ -
Total			\$ 103,617,822	\$ 83,245,512	\$ 20,372,310		\$ 5,610,719
TECO Toledo Edison Co.	TECO 101/6-303 2002 Software	Intangible Plant	\$ 1,708,412	\$ 1,708,412	\$ -	14.29%	\$ -
TECO Toledo Edison Co.	TECO 101/6-303 2003 Software	Intangible Plant	\$ 7,478,386	\$ 7,478,386	\$ -	14.29%	\$ -
TECO Toledo Edison Co.	TECO 101/6-303 2004 Software	Intangible Plant	\$ 862,457	\$ 862,457	\$ -	14.29%	\$ -
TECO Toledo Edison Co.	TECO 101/6-303 2005 Software	Intangible Plant	\$ 699,602	\$ 699,602	\$ -	14.29%	\$ -
TECO Toledo Edison Co.	TECO 101/6-303 2006 Software	Intangible Plant	\$ 834,729	\$ 834,729	\$ -	14.29%	\$ -
TECO Toledo Edison Co.	TECO 101/6-303 2007 Software	Intangible Plant	\$ 3,182,778	\$ 3,182,778	\$ -	14.29%	\$ -
TECO Toledo Edison Co.	TECO 101/6-303 2008 Software	Intangible Plant	\$ 578,266	\$ 578,266	\$ -	14.29%	\$ -
TECO Toledo Edison Co.	TECO 101/6-303 2009 Software	Intangible Plant	\$ 1,878,487	\$ 1,878,487	\$ -	14.29%	\$ -
TECO Toledo Edison Co.	TECO 101/6-303 2010 Software	Intangible Plant	\$ 1,456,633	\$ 1,456,633	\$ -	14.29%	\$ -
TECO Toledo Edison Co.	TECO 101/6-303 2011 Software	Intangible Plant	\$ 2,259,874	\$ 2,259,874	\$ -	14.29%	\$ -
TECO Toledo Edison Co.	TECO 101/6-303 2012 Software	Intangible Plant	\$ 554,860	\$ 554,860	\$ -	14.29%	\$ -
TECO Toledo Edison Co.	TECO 101/6-303 2013 Software	Intangible Plant	\$ 1,574,266	\$ 1,552,038	\$ 22,228	14.29%	\$ 22,228
TECO Toledo Edison Co.	TECO 101/6-303 2014 Software	Intangible Plant	\$ 1,958,727	\$ 1,642,618	\$ 316,109	14.29%	\$ 279,902
TECO Toledo Edison Co.	TECO 101/6-303 2015 Software	Intangible Plant	\$ 1,743,602	\$ 1,027,914	\$ 715,688	14.29%	\$ 249,151
TECO Toledo Edison Co.	TECO 101/6-303 2016 Software	Intangible Plant	\$ 2,352,591	\$ 1,193,886	\$ 1,158,704	14.29%	\$ 336,185
TECO Toledo Edison Co.	TECO 101/6-303 2017 Software	Intangible Plant	\$ 1,266,977	\$ 415,015	\$ 851,962	14.29%	\$ 181,051
TECO Toledo Edison Co.	TECO 101/6-303 2018 Software	Intangible Plant	\$ 1,297,166	\$ 404,815	\$ 892,350	14.29%	\$ 185,365
TECO Toledo Edison Co.	TECO 101/6-303 2019 Software	Intangible Plant	\$ 2,064,551	\$ 200,772	\$ 1,863,779	14.29%	\$ 295,024
TECO Toledo Edison Co.	TECO 101/6-303 2019 Software	Intangible Plant	\$ 368,720	\$ 14,571	\$ 354,149	14.29%	\$ 52,690
TECO Toledo Edison Co.	TECO 101/6-303 FAS109 Distribution	Intangible Plant	\$ 240,086	\$ 240,084	\$ 2	3.10%	\$ 2
TECO Toledo Edison Co.	TECO 101/6-303 FAS109 Transmission	Intangible Plant	\$ 54,210	\$ 54,210	\$ -	2.37%	\$ -
TECO Toledo Edison Co.	TECO 101/6-303 Software	Intangible Plant	\$ (629,300)	\$ 260,580	\$ (889,880)	14.29%	\$ -
Total			\$ 33,786,079	\$ 28,500,987	\$ 5,285,092		\$ 1,601,609

**NOTES**

- (D) - (F) Source: The forecast as of Mar 2020 adjusted to reflect current assumptions and incorporate recommendations from the March 2013, April 2014, April 2015, April 2016, May 2017, and May 2018 Rider DCR audit reports, and applicable adjustments from the April 2019 report.  
(G) Source: Case No. 07-551-EL-AIR  
(H) Accrual rate only applies to the (non-land) gross plant of those accounts that are not fully amortized.

Rider Charge Calculation - Rider DCR

I. Annual Revenue Requirement For June 2020 - August 2020 Rider DCR Rates

	(A)	(B)
	Company	Rev Req 5/31/2020
(1)	CEI	\$ 149,124,275
(2)	OE	\$ 154,940,707
(3)	TE	\$ 38,291,603
(4)	TOTAL	\$ 342,356,586

NOTES

(B) Annual Revenue Requirement based on estimated 5/31/2020 Rate Base

II. Quarterly Revenue Requirement Additions

	(A)	(B)	(C)	(D)
	Description	CEI	OE	TE
	Mar 2020 - May 2020 Reconciliation			
(1)	Amount Adjusted for June 2020 - August 2020	\$ 110,278	\$ 11,904	\$ (50,412)
(2)	Rider DCR Audit Expenses	\$ 5,290	\$ 5,290	\$ 5,290
(3)	Total Reconciliation	\$ 115,568	\$ 17,195	\$ (45,122)

SOURCES

Line 1: Source:& "Quarterly Revenue Requirement Additions: Calculation of Mar 2020 - May 2020 Reconciliation Amount Adjusted for June 2020 - August 2020" workpaper Section III Col.G  
Line 2: Rider DCR Audit Expenses  
Line 3: Calculation: Line 1 + Line 2

**Rider Charge Calculation - Rider DCR**

III. Allocation of Total DCR Revenue Requirement to RS and Non-RS (Based on Sales)

	(A)	(B)	(C)	(D)	(E)	(F)
	Company	Rate Schedule	Annual KWH Sales		Annual Rev Req Allocations	Quarterly Reconciliation
			Total	% Total		
(1)	CEI	RS	5,288,984,200	33.80%	\$ 50,408,318	\$ 39,065
(2)		GS, GP, GSU	10,357,559,184	66.20%	\$ 98,715,957	\$ 76,503
(3)			15,646,543,384	100.00%	\$ 149,124,275	\$ 115,568
(4)	OE	RS	9,105,188,046	48.19%	\$ 74,667,533	\$ 8,286
(5)		GS, GP, GSU	9,788,757,218	51.81%	\$ 80,273,175	\$ 8,908
(6)			18,893,945,264	100.00%	\$ 154,940,707	\$ 17,195
(7)	TE	RS	2,457,135,125	44.87%	\$ 17,182,098	\$ (20,247)
(8)		GS, GP, GSU	3,018,775,990	55.13%	\$ 21,109,505	\$ (24,875)
(9)			5,475,911,115	100.00%	\$ 38,291,603	\$ (45,122)
(10)	OH	RS	16,851,307,370	42.11%	\$ 142,257,949	\$ 27,105
(11)	TOTAL	GS, GP, GSU	23,165,092,392	57.89%	\$ 200,098,636	\$ 60,536
(12)			40,016,399,762	100.00%	\$ 342,356,586	\$ 87,641

**NOTES**

- (C) Source: Forecast for June 2020 - May 2021 (All forecasted numbers associated with the forecast as of Mar 2020)  
(D) Calculation: Individual Rate Schedule Total / Total for RS, GS, GP, GSU  
(E) Calculation: Annual Rider DCR Revenue Requirement from Section I, Column B x Column D  
(F) Calculation: Quarterly Reconciliation from Section II, Line 4 x Column D

**Rider Charge Calculation - Rider DCR**

IV. Allocation of DCR Revenue Requirement Amongst Non-RS Schedules

	(A) Company	(B) Rate Schedule	(C) Stipulation Allocation			(F) Annual Rev Req Allocations	(G) Quarterly Reconciliation
			% of Total	% of Non-RS	DCR Jurisd.		
(1)	CEI	RS	47.55%	0.00%	0.00%	\$ -	\$ -
(2)		GS	42.23%	80.52%	90.02%	\$ 88,862,524	\$ 68,866
(3)		GP	0.63%	1.19%	1.33%	\$ 1,316,818	\$ 1,021
(4)		GSU	4.06%	7.74%	8.65%	\$ 8,536,614	\$ 6,616
(5)		GT	0.18%	0.35%	0.00%	\$ -	\$ -
(6)		STL	3.53%	6.73%	0.00%	\$ -	\$ -
(7)		POL	1.79%	3.41%	0.00%	\$ -	\$ -
(8)		TRF	0.03%	0.06%	0.00%	\$ -	\$ -
(9)			100.00%	100.00%	100.00%	\$ 98,715,957	\$ 76,503
(10)		Subtotal (GT, STL, POL, TRF)		10.55%			
(11)	OE	RS	62.45%	0.00%	0.00%	\$ -	\$ -
(12)		GS	27.10%	72.17%	81.75%	\$ 65,625,699	\$ 7,283
(13)		GP	5.20%	13.85%	15.69%	\$ 12,594,325	\$ 1,398
(14)		GSU	0.85%	2.26%	2.56%	\$ 2,053,150	\$ 228
(15)		GT	2.19%	5.84%	0.00%	\$ -	\$ -
(16)		STL	1.39%	3.70%	0.00%	\$ -	\$ -
(17)		POL	0.76%	2.02%	0.00%	\$ -	\$ -
(18)		TRF	0.06%	0.16%	0.00%	\$ -	\$ -
(19)			100.00%	100.00%	100.00%	\$ 80,273,175	\$ 8,908
(20)		Subtotal (GT, STL, POL, TRF)		11.72%			
(21)	TE	RS	57.93%	0.00%	0.00%	\$ -	\$ -
(22)		GS	32.13%	76.36%	86.74%	\$ 18,310,333	\$ (21,576)
(23)		GP	4.80%	11.42%	12.97%	\$ 2,738,560	\$ (3,227)
(24)		GSU	0.11%	0.25%	0.29%	\$ 60,612	\$ (71)
(25)		GT	1.38%	3.29%	0.00%	\$ -	\$ -
(26)		STL	2.91%	6.92%	0.00%	\$ -	\$ -
(27)		POL	0.69%	1.64%	0.00%	\$ -	\$ -
(28)		TRF	0.05%	0.12%	0.00%	\$ -	\$ -
(29)			100.00%	100.00%	100.00%	\$ 21,109,505	\$ (24,875)
(30)		Subtotal (GT, STL, POL, TRF)		11.96%			

**NOTES**

- (C) Source: Stipulation in Case No. 07-551-EL-AIR.  
(D) Calculation: Individual Non-RS Rate Schedule Total from Column C / (1 - RS Total from Column C).  
(E) Besides customers taking service under Rate Schedule RS, Rider DCR is only applicable to customers taking service under Rate Schedules GS, GP, and GSU. Thus, the portion of the distribution rate increase allocated to Rate Schedules GT, STL, POL, and TRF per the Stipulation in Case No. 07-551-EL-AIR needs to be re-allocated across Rate Schedules GS, GP and GSU.  
Calculation: ((Column D) / Sum of GS, GP, GSU from Column D)  
(F) Calculation: Total Annual DCR Revenue Requirement Allocated to Non-RS customers from Section III x Column E.  
(G) Calculation: Quarterly Reconciliation Allocated to Non-RS customers from Section III x Column E.



**Rider Charge Calculation - Rider DCR**

V. Rider DCR Charge Calculation - Annual Revenue Requirement - Rate RS

	(A)	(B)	(C)	(D)	(E)
	Company	Rate Schedule	Annual Revenue Req	Annual KWH Sales	Annual Rev Req Charge (\$ / KWH)
(1)	CEI	RS	\$ 50,408,318	5,288,984,200	\$ 0.009531
(2)	OE	RS	\$ 74,667,533	9,105,188,046	\$ 0.008201
(3)	TE	RS	\$ 17,182,098	2,457,135,125	\$ 0.006993
(4)			\$ 142,257,949	16,851,307,370	

**NOTES**

- (C) Source: Section III, Column E.  
(D) Source: Forecast for June 2020 - May 2021 (All forecasted numbers associated with the forecast as of Mar 2020)  
(E) Calculation: Column C / Column D.

VI. Rider DCR Charge Calculation - Annual Revenue Requirement - Rate GS, Rate GP, Rate GSU

	(A)	(B)	(C)	(D)	(E)
	Company	Rate Schedule	Annual Revenue Req	Annual Billing Units (kW / kVa)	Annual Rev Req Charge (\$ / kW or \$ / kVa)
(1)	CEI	GS	\$ 88,862,524	20,258,945	\$ 4.3863 per kW
(2)		GP	\$ 1,316,818	916,394	\$ 1.4370 per kW
(3)		GSU	\$ 8,536,614	8,217,603	\$ 1.0388 per kW
(4)			\$ 98,715,957		
(5)	OE	GS	\$ 65,625,699	23,217,279	\$ 2.8266 per kW
(6)		GP	\$ 12,594,325	6,349,770	\$ 1.9834 per kW
(7)		GSU	\$ 2,053,150	2,412,124	\$ 0.8512 per kVa
(8)			\$ 80,273,175		
(9)	TE	GS	\$ 18,310,333	6,608,654	\$ 2.7707 per kW
(10)		GP	\$ 2,738,560	2,674,430	\$ 1.0240 per kW
(11)		GSU	\$ 60,612	217,209	\$ 0.2790 per kVa
(12)			\$ 21,109,505		

**NOTES**

- (C) Source: Section IV, Column F.  
(D) Source: Forecast for June 2020 - May 2021 (All forecasted numbers associated with the forecast as of Mar 2020)  
(E) Calculation: Column C / Column D.

**Rider Charge Calculation - Rider DCR**

VII. Rider DCR Charge Calculation - Quarterly Reconciliation - Rate RS

	(A)	(B)	(C)	(D)	(E)
	Company	Rate Schedule	Quarterly Revenue Req	Quarterly KWH Sales	Reconciliation (\$ / KWH)
(1)	CEI	RS	\$ 39,065	1,392,503,108	\$ 0.000028
(2)	OE	RS	\$ 8,286	2,335,423,814	\$ 0.000004
(3)	TE	RS	\$ (20,247)	668,427,420	\$ (0.000030)
(4)			\$ 27,105	4,396,354,342	

**NOTES**

- (C) Source: Section III, Column F.  
(D) Source: Forecast for June 2020 - August 2020 (All forecasted numbers associated with the forecast as of Mar 2020)  
(E) Calculation: Column C / Column D.

VIII. Rider DCR Charge Calculation - Quarterly Reconciliation - Rate GS, Rate GP, Rate GSU

	(A)	(B)	(C)	(D)	(E)
	Company	Rate Schedule	Quarterly Revenue Req	Quarterly Billing Units (kW / kVa)	Reconciliation (\$ / kW or \$ / kVa)
(1)	CEI	GS	\$ 68,866	5,298,795	\$ 0.0130 per kW
(2)		GP	\$ 1,021	221,261	\$ 0.0046 per kW
(3)		GSU	\$ 6,616	1,994,307	\$ 0.0033 per kW
(4)			\$ 76,503		
(5)	OE	GS	\$ 7,283	6,082,349	\$ 0.0012 per kW
(6)		GP	\$ 1,398	1,512,958	\$ 0.0009 per kW
(7)		GSU	\$ 228	571,318	\$ 0.0004 per kVa
(8)			\$ 8,908		
(9)	TE	GS	\$ (21,576)	1,738,392	\$ (0.0124) per kW
(10)		GP	\$ (3,227)	624,662	\$ (0.0052) per kW
(11)		GSU	\$ (71)	54,057	\$ (0.0013) per kVa
(12)			\$ (24,875)		

**NOTES**

- (C) Source: Section IV, Column G.  
(D) Source: Forecast for June 2020 - August 2020 (All forecasted numbers associated with the forecast as of Mar 2020)  
(E) Calculation: Column C / Column D.

**Rider Charge Calculation - Rider DCR**

IX. Rider DCR Charge Calculation

	(A)	(B)	(C)	(D)	(E)
	Company	Rate Schedule	Annual Rev Req Charge	Quarterly Reconciliation	Proposed DCR Charge For June 2020 - August 2020
(1)	CEI	RS	\$ 0.009531 per kWh	\$ 0.000028 per kWh	\$ 0.009559 per kWh
(2)		GS	\$ 4.3863 per kW	\$ 0.0130 per kW	\$ 4.3993 per kW
(3)		GP	\$ 1.4370 per kW	\$ 0.0046 per kW	\$ 1.4416 per kW
(4)		GSU	\$ 1.0388 per kW	\$ 0.0033 per kW	\$ 1.0421 per kW
(5)					
(6)	OE	RS	\$ 0.008201 per kWh	\$ 0.000004 per kWh	\$ 0.007893 per kWh
(7)		GS	\$ 2.8266 per kW	\$ 0.0012 per kW	\$ 2.7205 per kW
(8)		GP	\$ 1.9834 per kW	\$ 0.0009 per kW	\$ 1.9091 per kW
(9)		GSU	\$ 0.8512 per kVa	\$ 0.0004 per kVa	\$ 0.8193 per kVa
(10)					
(11)	TE	RS	\$ 0.006993 per kWh	\$ (0.000030) per kWh	\$ 0.006962 per kWh
(12)		GS	\$ 2.7707 per kW	\$ (0.0124) per kW	\$ 2.7582 per kW
(13)		GP	\$ 1.0240 per kW	\$ (0.0052) per kW	\$ 1.0188 per kW
(14)		GSU	\$ 0.2790 per kVa	\$ (0.0013) per kVa	\$ 0.2777 per kVa
(15)					

**NOTES**

- (C) Source: Sections V and VI, Column E  
(D) Source: Sections VII and VIII, Column E  
(E) The Rider DCR rates are adjusted so that the Companies' expected 2019 Rider DCR revenues equal the effective revenue cap.

**Annual Rider DCR Revenue To-Date and Rider DCR Revenue Cap**

X. Annual Rider DCR Revenue Through February 29, 2020

	(A)	(B)	(C)	(D)	(E)	(F)
	Company	Annual Revenue Thru 2/29/2020	2019 Revenue vs. Revenue Cap	2020 Revenue Cap	Actual 2020 Revenue Cap	Under (Over) 2020 Revenue Cap
	CEI	\$ 23,205,924			\$ 231,075,550	\$ 207,869,626
	OE	\$ 22,883,993			\$ 165,053,964	\$ 142,169,971
	TE	\$ 7,214,540			\$ 99,032,378	\$ 91,817,839
	Total	\$ 53,304,457	\$ (1,558,739)	\$ 331,666,667	\$ 330,107,928	\$ 276,803,471

**NOTES**

- (C) The actual annual 2019 Rider DCR revenue cap was equal to \$308,071,757. Actual annual 2019 Rider DCR revenue billed was equal to \$309,630,496. Pursuant to the Stipulation in Case No. 12-1230-EL-SSO (page 23): "For any year that the Companies' spending would produce revenue in excess of that period's cap, the overage shall be recovered in the following cap period subject to such period's cap. For any year the revenue collected under the Companies' Rider DCR is less than the annual cap allowance, as established above, then the difference between the revenue collected and the cap shall be applied to increase the level of the subsequent period's cap." This provision was continued pursuant to Case No. 14-1297-EL-SSO.  
(D) Source: Case No. 12-1230-EL-SSO and Case No. 14-1297-EL-SSO. Note that the 2020 revenue cap is calculated as the equivalent of 5 months of the June 2019 - May 2020 cap of \$320M plus the equivalent of 7 months of the June 2020 - May 2021 cap of \$340M.  
(E) Calculation: Column C + Column D. The sum of the individual company caps does not equal the total company cap. Each individual company has a cap of 50%, 70% and 30% for OE, CEI, and TE, respectively, of the total aggregate cap. Source: Case No. 12-1230-EL-SSO Stipulation (page 20). This provision was continued pursuant to Case No. 14-1297-EL-SSO.  
(F) Calculation: Column E - Column B

The Cleveland Electric Illuminating Company: 19-1759-EL-RDR  
Ohio Edison Company: 19-1758-EL-RDR  
The Toledo Edison Company: 19-1760-EL-RDR

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**Quarterly Revenue Requirement Additions: Calculation of Mar 2020 - May 2020 Reconciliation Amount Adjusted for June 2020 - August 2020**

**I. Rider DCR Mar 2020 - May 2020 Rates Based on Estimated February 29, 2020 Rate Base**

(A) Company	(B) Rate Schedule	(C) Allocation	(D) Annual Revenue Requirements*			(F) Rate	(G) Quarterly Reconciliation			(I) Rate	(J) Mar 2020 - May 2020 Rate Estimated Rate Base
			Rev. Req	Billing Units			Rev. Req	Billing Units			
CEI	RS	33.98%	\$ 49,601,919	5,291,433,180	\$	0.009374 per kWh	\$ 7,428	1,215,048,839	\$	0.000006 per kWh	\$ 0.009380 per kWh
	GS	59.43%	\$ 86,745,117	20,282,831	\$	4.2768 per kW	\$ 12,990	4,869,623	\$	0.0027 per kW	\$ 4.2794 per kW
	GP	0.88%	\$ 1,285,441	915,417	\$	1.4042 per kW	\$ 192	234,392	\$	0.0008 per kW	\$ 1.4050 per kW
	GSU	5.71%	\$ 8,333,205	8,209,646	\$	1.0151 per kW	\$ 1,248	2,089,430	\$	0.0006 per kW	\$ 1.0156 per kW
		100.00%	\$ 145,965,683				\$ 21,858				
OE	RS	48.21%	\$ 73,435,174	9,116,583,261	\$	0.008055 per kWh	\$ 507,344	2,130,597,048	\$	0.000238 per kWh	\$ 0.008293 per kWh
	GS	42.34%	\$ 64,500,218	23,225,197	\$	2.7772 per kW	\$ 445,615	5,529,909	\$	0.0806 per kW	\$ 2.8577 per kW
	GP	8.13%	\$ 12,378,333	6,339,502	\$	1.9526 per kW	\$ 85,519	1,646,970	\$	0.0519 per kW	\$ 2.0045 per kW
	GSU	1.32%	\$ 2,017,939	2,408,232	\$	0.8379 per kVa	\$ 13,941	621,291	\$	0.0224 per kVa	\$ 0.8604 per kVa
		100.00%	\$ 152,331,663				\$ 1,052,420				
TE	RS	44.87%	\$ 17,558,083	2,457,070,919	\$	0.007146 per kWh	\$ 60,173	555,750,042	\$	0.000108 per kWh	\$ 0.007254 per kWh
	GS	47.82%	\$ 18,711,085	6,616,876	\$	2.8278 per kW	\$ 64,125	1,584,803	\$	0.0405 per kW	\$ 2.8682 per kW
	GP	7.15%	\$ 2,798,498	2,666,884	\$	1.0494 per kW	\$ 9,591	697,313	\$	0.0138 per kW	\$ 1.0631 per kW
	GSU	0.16%	\$ 61,939	216,659	\$	0.2859 per kVa	\$ 212	50,829	\$	0.0042 per kVa	\$ 0.2901 per kVa
		100.00%	\$ 39,129,604				\$ 134,101				
<b>TOTAL</b>			<b>\$ 337,426,950</b>				<b>\$ 1,208,379</b>				

**Notes:**

Source: See "Rider Charge Calculation - Rider DCR" workpaper from Rider DCR filing January 2, 2020.

Quarterly Revenue Requirement Additions: Calculation of Mar 2020 - May 2020 Reconciliation Amount Adjusted for June 2020 - August 2020

II. Rider DCR Mar 2020 - May 2020 Rates Based on Actual February 29, 2020 Rate Base

(A) Company	(B) Rate Schedule	(C) Allocation	(D) Annual Revenue Requirements			(E) Quarterly Reconciliation			(J) Mar 2020 - May 2020 Rate Actual Rate Base
			Rev. Req	Billing Units	Rate	Rev. Req	Billing Units	Rate	
CEI	RS	33.98%	\$ 49,759,709	5,291,433,180	\$ 0.009404 per kWh	\$ 7,428	1,215,048,839	\$ 0.000006 per kWh	\$ 0.009410 per kWh
	GS	59.43%	\$ 87,021,065	20,282,831	\$ 4.2904 per kW	\$ 12,990	4,869,623	\$ 0.0027 per kW	\$ 4.2930 per kW
	GP	0.88%	\$ 1,289,530	915,417	\$ 1.4087 per kW	\$ 192	234,392	\$ 0.0008 per kW	\$ 1.4095 per kW
	GSU	5.71%	\$ 8,359,714	8,209,646	\$ 1.0183 per kW	\$ 1,248	2,089,430	\$ 0.0006 per kW	\$ 1.0189 per kW
		100.00%	\$ 146,430,018			\$ 21,858			
OE	RS	48.21%	\$ 73,459,286	9,116,583,261	\$ 0.008058 per kWh	\$ 507,344	2,130,597,048	\$ 0.000238 per kWh	\$ 0.008296 per kWh
	GS	42.34%	\$ 64,521,396	23,225,197	\$ 2.7781 per kW	\$ 445,615	5,529,909	\$ 0.0806 per kW	\$ 2.8587 per kW
	GP	8.13%	\$ 12,382,397	6,339,502	\$ 1.9532 per kW	\$ 85,519	1,646,970	\$ 0.0519 per kW	\$ 2.0051 per kW
	GSU	1.32%	\$ 2,018,601	2,408,232	\$ 0.8382 per kVa	\$ 13,941	621,291	\$ 0.0224 per kVa	\$ 0.8606 per kVa
		100.00%	\$ 152,381,680			\$ 1,052,420			
TE	RS	44.87%	\$ 17,461,862	2,457,070,919	\$ 0.007107 per kWh	\$ 60,173	555,750,042	\$ 0.000108 per kWh	\$ 0.007215 per kWh
	GS	47.82%	\$ 18,608,545	6,616,876	\$ 2.8123 per kW	\$ 64,125	1,584,803	\$ 0.0405 per kW	\$ 2.8527 per kW
	GP	7.15%	\$ 2,783,162	2,666,884	\$ 1.0436 per kW	\$ 9,591	697,313	\$ 0.0138 per kW	\$ 1.0574 per kW
	GSU	0.16%	\$ 61,599	216,659	\$ 0.2843 per kVa	\$ 212	50,829	\$ 0.0042 per kVa	\$ 0.2885 per kVa
		100.00%	\$ 38,915,168			\$ 134,101			
TOTAL			\$ 337,726,867			\$ 1,208,379			

- (C) Source: Rider DCR filing January 2, 2020  
(D) Calculation: Annual DCR Revenue Requirement based on actual 2/29/2020 Rate Base x Column C  
(E) Estimated billing units for March 2020 - February 2021. Source: Rider DCR filing January 2, 2020.  
(F) Calculation: Column D / Column E  
(G) Source: Rider DCR filing January 2, 2020  
(H) Estimated billing units for Mar 2020 - May 2020. Source: Rider DCR filing January 2, 2020.  
(I) Calculation: Column G / Column H  
(J) Calculation: Column F + Column I

Quarterly Revenue Requirement Additions: Calculation of Mar 2020 - May 2020 Reconciliation Amount Adjusted for June 2020 - August 2020

III. Estimated Rider DCR Reconciliation Amount for June 2020 - August 2020

(A)	(B)	(C)	(D)	(E)	(F)	(G)
Company	Rate Schedule	Mar 2020 - May 2020 Rate Estimated Rate Base	Mar 2020 - May 2020 Rate Actual Rate Base	Difference	Billing Units	Reconciliation Amount
CEI	RS	\$ 0.009380 per kWh	\$ 0.009410 per kWh	\$ 0.000030 per kWh	1,215,048,839	\$ 36,233
	GS	\$ 4.2794 per kW	\$ 4.2930 per kW	\$ 0.0136 per kW	4,869,623	\$ 66,251
	GP	\$ 1.4050 per kW	\$ 1.4095 per kW	\$ 0.0045 per kW	234,392	\$ 1,047
	GSU	\$ 1.0156 per kW	\$ 1.0189 per kW	\$ 0.0032 per kW	2,089,430	\$ 6,747
						\$ 110,278
OE	RS	\$ 0.008293 per kWh	\$ 0.008296 per kWh	\$ 0.000003 per kWh	2,130,597,048	\$ 5,635
	GS	\$ 2.857748 per kW	\$ 2.858660 per kW	\$ 0.0009 per kW	5,529,909	\$ 5,043
	GP	\$ 2.004497 per kW	\$ 2.005138 per kW	\$ 0.0006 per kW	1,646,970	\$ 1,056
	GSU	\$ 0.860373 per kVa	\$ 0.860648 per kVa	\$ 0.0003 per kVa	621,291	\$ 171
						\$ 11,904
TE	RS	\$ 0.007254 per kWh	\$ 0.007215 per kWh	\$ (0.000039) per kWh	555,750,042	\$ (21,764)
	GS	\$ 2.8682 per kW	\$ 2.8527 per kW	\$ (0.0155) per kW	1,584,803	\$ (24,559)
	GP	\$ 1.0631 per kW	\$ 1.0574 per kW	\$ (0.0058) per kW	697,313	\$ (4,010)
	GSU	\$ 0.2901 per kVa	\$ 0.2885 per kVa	\$ (0.0016) per kVa	50,829	\$ (80)
						\$ (50,412)
<b>TOTAL</b>						<b>\$ 71,770</b>

- (C) Source: Section I, Column J.  
(D) Source: Section II, Column J.  
(E) Calculation: Column D - Column C  
(F) Estimated billing units for Mar 2020 - May 2020. Source: Rider DCR filing January 2, 2020.  
(G) Calculation: Column E x Column F

The Cleveland Electric Illuminating Company: 19-1759-EL-RDR  
 Ohio Edison Company: 19-1758-EL-RDR  
 The Toledo Edison Company: 19-1760-EL-RDR

## Energy and Demand Forecast

Source: All forecasted numbers associated with the forecast as of Mar 2020.

### **Annual Energy (June 2020 - May 2021):**

Source: Forecast as of Mar 2020.

		<u>CEI</u>	<u>OE</u>	<u>TE</u>	<u>Total</u>
RS	kWh	5,288,984,200	9,105,188,046	2,457,135,125	16,851,307,370
GS	kWh	6,211,143,270	6,390,610,055	1,856,507,055	14,458,260,380
GP	kWh	479,521,350	2,535,561,870	1,051,727,528	4,066,810,748
GSU	kWh	3,666,894,564	862,585,293	110,541,407	4,640,021,264
Total		15,646,543,384	18,893,945,264	5,475,911,115	40,016,399,762

### **Annual Demand (June 2020 - May 2021):**

Source: Forecast as of Mar 2020.

		<u>CEI</u>	<u>OE</u>	<u>TE</u>
GS	kW	20,258,945	23,217,279	6,608,654
GP	kW	916,394	6,349,770	2,674,430
GSU	kW/kVA	8,217,603	2,412,124	217,209

### **June 2020 - August 2020 Energy:**

Source: Forecast as of Mar 2020.

		<u>CEI</u>	<u>OE</u>	<u>TE</u>	<u>Total</u>
RS	kWh	1,392,503,108	2,335,423,814	668,427,420	4,396,354,342
GS	kWh	1,642,843,917	1,694,282,209	503,443,361	3,840,569,486
GP	kWh	123,572,540	677,138,005	277,748,669	1,078,459,214
GSU	kWh	929,456,931	230,115,275	27,491,641	1,187,063,848
Total		4,088,376,496	4,936,959,303	1,477,111,091	10,502,446,890

### **June 2020 - August 2020 Demand:**

Source: Forecast as of Mar 2020.

		<u>CEI</u>	<u>OE</u>	<u>TE</u>
GS	kW	5,298,795	6,082,349	1,738,392
GP	kW	221,261	1,512,958	624,662
GSU	kW/kVA	1,994,307	571,318	54,057

The Toledo Edison Company  
Case No. 19-1760-EL-RDR  
Typical Bills - Comparison (DCR Q3 2020 vs. DCR Q2 2020)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Bill with Current DCR (\$) (C)	Bill with Proposed DCR (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Residential Service - Standard (Rate RS)						
1	0	250	\$ 38.66	\$ 38.59	\$ (0.07)	-0.2%
2	0	500	\$ 70.67	\$ 70.52	\$ (0.15)	-0.2%
3	0	750	\$ 102.62	\$ 102.40	\$ (0.22)	-0.2%
4	0	1,000	\$ 134.58	\$ 134.29	\$ (0.29)	-0.2%
5	0	1,250	\$ 166.59	\$ 166.23	\$ (0.36)	-0.2%
6	0	1,500	\$ 198.55	\$ 198.11	\$ (0.44)	-0.2%
7	0	2,000	\$ 262.46	\$ 261.88	\$ (0.58)	-0.2%
8	0	2,500	\$ 326.20	\$ 325.47	\$ (0.73)	-0.2%
9	0	3,000	\$ 389.90	\$ 389.03	\$ (0.87)	-0.2%
10	0	3,500	\$ 453.60	\$ 452.58	\$ (1.02)	-0.2%
11	0	4,000	\$ 517.32	\$ 516.15	\$ (1.17)	-0.2%
12	0	4,500	\$ 581.02	\$ 579.71	\$ (1.31)	-0.2%
13	0	5,000	\$ 644.78	\$ 643.32	\$ (1.46)	-0.2%
14	0	5,500	\$ 708.47	\$ 706.87	\$ (1.60)	-0.2%
15	0	6,000	\$ 772.17	\$ 770.42	\$ (1.75)	-0.2%
16	0	6,500	\$ 835.89	\$ 833.99	\$ (1.90)	-0.2%
17	0	7,000	\$ 899.61	\$ 897.57	\$ (2.04)	-0.2%
18	0	7,500	\$ 963.33	\$ 961.14	\$ (2.19)	-0.2%
19	0	8,000	\$ 1,027.02	\$ 1,024.69	\$ (2.33)	-0.2%
20	0	8,500	\$ 1,090.73	\$ 1,088.25	\$ (2.48)	-0.2%
21	0	9,000	\$ 1,154.46	\$ 1,151.84	\$ (2.62)	-0.2%
22	0	9,500	\$ 1,218.15	\$ 1,215.38	\$ (2.77)	-0.2%
23	0	10,000	\$ 1,281.86	\$ 1,278.94	\$ (2.92)	-0.2%
24	0	10,500	\$ 1,345.60	\$ 1,342.54	\$ (3.06)	-0.2%
25	0	11,000	\$ 1,409.28	\$ 1,406.07	\$ (3.21)	-0.2%



The Toledo Edison Company  
Case No. 19-1760-EL-RDR  
Typical Bills - Comparison (DCR Q3 2020 vs. DCR Q2 2020)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Bill with Current DCR (\$) (C)	Bill with Proposed DCR (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Residential Service - All-Electric (Rate RS)						
1	0	250	\$ 38.66	\$ 38.59	\$ (0.07)	-0.2%
2	0	500	\$ 70.67	\$ 70.52	\$ (0.15)	-0.2%
3	0	750	\$ 102.62	\$ 102.40	\$ (0.22)	-0.2%
4	0	1,000	\$ 134.58	\$ 134.29	\$ (0.29)	-0.2%
5	0	1,250	\$ 166.59	\$ 166.23	\$ (0.36)	-0.2%
6	0	1,500	\$ 198.55	\$ 198.11	\$ (0.44)	-0.2%
7	0	2,000	\$ 262.46	\$ 261.88	\$ (0.58)	-0.2%
8	0	2,500	\$ 326.20	\$ 325.47	\$ (0.73)	-0.2%
9	0	3,000	\$ 389.90	\$ 389.03	\$ (0.87)	-0.2%
10	0	3,500	\$ 453.60	\$ 452.58	\$ (1.02)	-0.2%
11	0	4,000	\$ 517.32	\$ 516.15	\$ (1.17)	-0.2%
12	0	4,500	\$ 581.02	\$ 579.71	\$ (1.31)	-0.2%
13	0	5,000	\$ 644.78	\$ 643.32	\$ (1.46)	-0.2%
14	0	5,500	\$ 708.47	\$ 706.87	\$ (1.60)	-0.2%
15	0	6,000	\$ 772.17	\$ 770.42	\$ (1.75)	-0.2%
16	0	6,500	\$ 835.89	\$ 833.99	\$ (1.90)	-0.2%
17	0	7,000	\$ 899.61	\$ 897.57	\$ (2.04)	-0.2%
18	0	7,500	\$ 963.33	\$ 961.14	\$ (2.19)	-0.2%
19	0	8,000	\$ 1,027.02	\$ 1,024.69	\$ (2.33)	-0.2%
20	0	8,500	\$ 1,090.73	\$ 1,088.25	\$ (2.48)	-0.2%
21	0	9,000	\$ 1,154.46	\$ 1,151.84	\$ (2.62)	-0.2%
22	0	9,500	\$ 1,218.15	\$ 1,215.38	\$ (2.77)	-0.2%
23	0	10,000	\$ 1,281.86	\$ 1,278.94	\$ (2.92)	-0.2%
24	0	10,500	\$ 1,345.60	\$ 1,342.54	\$ (3.06)	-0.2%
25	0	11,000	\$ 1,409.28	\$ 1,406.07	\$ (3.21)	-0.2%

The Toledo Edison Company  
Case No. 19-1760-EL-RDR  
Typical Bills - Comparison (DCR Q3 2020 vs. DCR Q2 2020)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Bill with Current DCR (\$) (C)	Bill with Proposed DCR (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Residential Service - All-Electric Apt. (Rate RS)						
1	0	250	\$ 38.66	\$ 38.59	\$ (0.07)	-0.2%
2	0	500	\$ 70.67	\$ 70.52	\$ (0.15)	-0.2%
3	0	750	\$ 102.62	\$ 102.40	\$ (0.22)	-0.2%
4	0	1,000	\$ 134.58	\$ 134.29	\$ (0.29)	-0.2%
5	0	1,250	\$ 166.59	\$ 166.23	\$ (0.36)	-0.2%
6	0	1,500	\$ 198.55	\$ 198.11	\$ (0.44)	-0.2%
7	0	2,000	\$ 262.46	\$ 261.88	\$ (0.58)	-0.2%
8	0	2,500	\$ 326.20	\$ 325.47	\$ (0.73)	-0.2%
9	0	3,000	\$ 389.90	\$ 389.03	\$ (0.87)	-0.2%
10	0	3,500	\$ 453.60	\$ 452.58	\$ (1.02)	-0.2%
11	0	4,000	\$ 517.32	\$ 516.15	\$ (1.17)	-0.2%
12	0	4,500	\$ 581.02	\$ 579.71	\$ (1.31)	-0.2%
13	0	5,000	\$ 644.78	\$ 643.32	\$ (1.46)	-0.2%
14	0	5,500	\$ 708.47	\$ 706.87	\$ (1.60)	-0.2%
15	0	6,000	\$ 772.17	\$ 770.42	\$ (1.75)	-0.2%
16	0	6,500	\$ 835.89	\$ 833.99	\$ (1.90)	-0.2%
17	0	7,000	\$ 899.61	\$ 897.57	\$ (2.04)	-0.2%
18	0	7,500	\$ 963.33	\$ 961.14	\$ (2.19)	-0.2%
19	0	8,000	\$ 1,027.02	\$ 1,024.69	\$ (2.33)	-0.2%
20	0	8,500	\$ 1,090.73	\$ 1,088.25	\$ (2.48)	-0.2%
21	0	9,000	\$ 1,154.46	\$ 1,151.84	\$ (2.62)	-0.2%
22	0	9,500	\$ 1,218.15	\$ 1,215.38	\$ (2.77)	-0.2%
23	0	10,000	\$ 1,281.86	\$ 1,278.94	\$ (2.92)	-0.2%
24	0	10,500	\$ 1,345.60	\$ 1,342.54	\$ (3.06)	-0.2%
25	0	11,000	\$ 1,409.28	\$ 1,406.07	\$ (3.21)	-0.2%

The Toledo Edison Company  
Case No. 19-1760-EL-RDR  
Typical Bills - Comparison (DCR Q3 2020 vs. DCR Q2 2020)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Bill with Current DCR (\$) (C)	Bill with Proposed DCR (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Residential Service - Water Heating (Rate RS)						
1	0	250	\$ 38.66	\$ 38.59	\$ (0.07)	-0.2%
2	0	500	\$ 70.67	\$ 70.52	\$ (0.15)	-0.2%
3	0	750	\$ 102.62	\$ 102.40	\$ (0.22)	-0.2%
4	0	1,000	\$ 134.58	\$ 134.29	\$ (0.29)	-0.2%
5	0	1,250	\$ 166.59	\$ 166.23	\$ (0.36)	-0.2%
6	0	1,500	\$ 198.55	\$ 198.11	\$ (0.44)	-0.2%
7	0	2,000	\$ 262.46	\$ 261.88	\$ (0.58)	-0.2%
8	0	2,500	\$ 326.20	\$ 325.47	\$ (0.73)	-0.2%
9	0	3,000	\$ 389.90	\$ 389.03	\$ (0.87)	-0.2%
10	0	3,500	\$ 453.60	\$ 452.58	\$ (1.02)	-0.2%
11	0	4,000	\$ 517.32	\$ 516.15	\$ (1.17)	-0.2%
12	0	4,500	\$ 581.02	\$ 579.71	\$ (1.31)	-0.2%
13	0	5,000	\$ 644.78	\$ 643.32	\$ (1.46)	-0.2%
14	0	5,500	\$ 708.47	\$ 706.87	\$ (1.60)	-0.2%
15	0	6,000	\$ 772.17	\$ 770.42	\$ (1.75)	-0.2%
16	0	6,500	\$ 835.89	\$ 833.99	\$ (1.90)	-0.2%
17	0	7,000	\$ 899.61	\$ 897.57	\$ (2.04)	-0.2%
18	0	7,500	\$ 963.33	\$ 961.14	\$ (2.19)	-0.2%
19	0	8,000	\$ 1,027.02	\$ 1,024.69	\$ (2.33)	-0.2%
20	0	8,500	\$ 1,090.73	\$ 1,088.25	\$ (2.48)	-0.2%
21	0	9,000	\$ 1,154.46	\$ 1,151.84	\$ (2.62)	-0.2%
22	0	9,500	\$ 1,218.15	\$ 1,215.38	\$ (2.77)	-0.2%
23	0	10,000	\$ 1,281.86	\$ 1,278.94	\$ (2.92)	-0.2%
24	0	10,500	\$ 1,345.60	\$ 1,342.54	\$ (3.06)	-0.2%
25	0	11,000	\$ 1,409.28	\$ 1,406.07	\$ (3.21)	-0.2%

The Toledo Edison Company  
Case No. 19-1760-EL-RDR  
Typical Bills - Comparison (DCR Q3 2020 vs. DCR Q2 2020)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Bill with Current DCR (\$) (C)	Bill with Proposed DCR (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 217.79	\$ 216.69	\$ (1.10)	-0.5%
2	10	2,000	\$ 284.26	\$ 283.16	\$ (1.10)	-0.4%
3	10	3,000	\$ 350.27	\$ 349.17	\$ (1.10)	-0.3%
4	10	4,000	\$ 416.27	\$ 415.17	\$ (1.10)	-0.3%
5	10	5,000	\$ 482.29	\$ 481.19	\$ (1.10)	-0.2%
6	10	6,000	\$ 548.25	\$ 547.15	\$ (1.10)	-0.2%
7	1,000	100,000	\$ 23,112.22	\$ 23,002.27	\$ (109.95)	-0.5%
8	1,000	200,000	\$ 29,655.99	\$ 29,546.04	\$ (109.95)	-0.4%
9	1,000	300,000	\$ 36,199.75	\$ 36,089.80	\$ (109.95)	-0.3%
10	1,000	400,000	\$ 42,743.52	\$ 42,633.57	\$ (109.95)	-0.3%
11	1,000	500,000	\$ 49,287.29	\$ 49,177.34	\$ (109.95)	-0.2%
12	1,000	600,000	\$ 55,831.05	\$ 55,721.10	\$ (109.95)	-0.2%

The Toledo Edison Company  
Case No. 19-1760-EL-RDR  
Typical Bills - Comparison (DCR Q3 2020 vs. DCR Q2 2020)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Bill with Current DCR (\$) (C)	Bill with Proposed DCR (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 8,186.55	\$ 8,164.41	\$ (22.14)	-0.3%
2	500	100,000	\$ 11,521.28	\$ 11,499.14	\$ (22.14)	-0.2%
3	500	150,000	\$ 14,856.01	\$ 14,833.87	\$ (22.14)	-0.1%
4	500	200,000	\$ 18,190.75	\$ 18,168.61	\$ (22.14)	-0.1%
5	500	250,000	\$ 21,525.48	\$ 21,503.34	\$ (22.14)	-0.1%
6	500	300,000	\$ 24,860.21	\$ 24,838.07	\$ (22.14)	-0.1%
7	5,000	500,000	\$ 79,514.55	\$ 79,293.11	\$ (221.44)	-0.3%
8	5,000	1,000,000	\$ 112,297.56	\$ 112,076.12	\$ (221.44)	-0.2%
9	5,000	1,500,000	\$ 143,955.29	\$ 143,733.85	\$ (221.44)	-0.2%
10	5,000	2,000,000	\$ 175,613.02	\$ 175,391.58	\$ (221.44)	-0.1%
11	5,000	2,500,000	\$ 207,270.75	\$ 207,049.31	\$ (221.44)	-0.1%
12	5,000	3,000,000	\$ 238,928.48	\$ 238,707.04	\$ (221.44)	-0.1%

The Toledo Edison Company  
Case No. 19-1760-EL-RDR  
Typical Bills - Comparison (DCR Q3 2020 vs. DCR Q2 2020)

Bill Data						
Line No.	Level of Demand (kVa) (A)	Level of Usage (kWH) (B)	Bill with Current DCR (\$) (C)	Bill with Proposed DCR (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 12,734.18	\$ 12,721.81	\$ (12.37)	-0.1%
2	1,000	200,000	\$ 18,644.95	\$ 18,632.58	\$ (12.37)	-0.1%
3	1,000	300,000	\$ 24,555.71	\$ 24,543.34	\$ (12.37)	-0.1%
4	1,000	400,000	\$ 30,466.48	\$ 30,454.11	\$ (12.37)	0.0%
5	1,000	500,000	\$ 36,377.25	\$ 36,364.88	\$ (12.37)	0.0%
6	1,000	600,000	\$ 42,288.01	\$ 42,275.64	\$ (12.37)	0.0%
7	10,000	1,000,000	\$ 123,549.06	\$ 123,425.34	\$ (123.72)	-0.1%
8	10,000	2,000,000	\$ 179,277.52	\$ 179,153.80	\$ (123.72)	-0.1%
9	10,000	3,000,000	\$ 235,005.98	\$ 234,882.26	\$ (123.72)	-0.1%
10	10,000	4,000,000	\$ 290,734.44	\$ 290,610.72	\$ (123.72)	0.0%
11	10,000	5,000,000	\$ 346,462.91	\$ 346,339.19	\$ (123.72)	0.0%
12	10,000	6,000,000	\$ 402,191.37	\$ 402,067.65	\$ (123.72)	0.0%

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012, July 17, 2019 in  
Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO, and 18-1656-EL-ATA et al., and March 31, 2016 and August 22,  
2019 in Case No. 14-1297-EL-SSO, respectively, before

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The Public Utilities Commission of Ohio

**RIDER DCR**  
**Delivery Capital Recovery Rider**

**APPLICABILITY:**

Applicable to any customer who receives electric service under the Company's rate schedules set forth below. The Delivery Capital Recovery Rider (DCR) charges will apply, by rate schedule, effective for bills rendered beginning June 1, 2020. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

**RATE:**

RS (all kWhs, per kWh)	0.6962¢
GS (per kW of Billing Demand)	\$2.7582
GP (per kW of Billing Demand)	\$1.0188
GSU (per kVa of Billing Demand)	\$0.2777

**PROVISIONS:**

The charges set forth in this Rider recover costs associated with delivery plant investments made since the date certain in Case No. 07-551-EL-AIR, exclusive of any delivery plant investments being recovered elsewhere.

**RIDER UPDATES:**

The charges contained in this Rider shall be updated on a quarterly basis. Effective with the filing made on or about April 20, 2014, the Company will file a request for approval of the Rider charges on or about March 31st, June 30th, September 30th and December 31st of each year. Charges, unless otherwise ordered by the PUCO, shall become effective on a bills rendered basis on June 1st, September 1st, December 1st and March 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission in accordance with the August 25, 2010 Opinion and Order in Case No. 10-388-EL-SSO, the July 18, 2012 Opinion and Order in Case No. 12-1230-EL-SSO, and the March 31, 2016 Opinion and Order in Case No. 14-1297-EL-SSO and upon the Commission's orders in Case No. 18-47-AU-COI.

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**4/2/2020 4:44:52 PM**

**in**

**Case No(s). 19-1760-EL-RDR, 89-6008-EL-TRF**

Summary: Tariff Update of Rider DCR electronically filed by Karen A Sweeney on behalf of The Toledo Edison Company and Fanelli, Santino L. Mr.