

Time: 1600
Inspector: Justin Bryant Hard Boom: Sheen/Oil Present at Riverbank: Sheen
Lineal Feet Deployed: 300ft.
Anchored to Bank Properly: Yes
Tears/Damage Present: NO
Repairs Made: NO
Absorbent Boom: Lineal Feet Deployed: 100ft
Anchored to Bank Properly: Yes
Staining/Oil Present: NO
Lineal Feet Replaced: 0

Additional Notes/Comments: Reset Anchor. NO Sheen in water
Removed Debris
NO Sheen in water

Time: 2000
Inspector: Justin Bryant Hard Boom: Sheen/Oil Present at Riverbank: Sheen
Lineal Feet Deployed: 300ft
Anchored to Bank Properly: Yes
Tears/Damage Present: NO
Repairs Made: NO
Absorbent Boom: Lineal Feet Deployed: 100ft
Anchored to Bank Properly: Yes
Staining/Oil Present: NO
Lineal Feet Replaced: 0

Additional Notes/Comments: Removed Debris
NO Sheen in water.

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Daily Boom Inspection Form

Client: Duke Energy
Location: East End Gas Plant, Ohio River Bank, 39.12081, -84.45449

Date: 7-21-19
Job Number: 9932.05001

Time: 0800
Inspector: Justin Bryant Hard Boom: Sheen/Oil Present at Riverbank: Sheen
Lineal Feet Deployed: 300ft
Anchored to Bank Properly: yes
Tears/Damage Present: NO
Repairs Made: NO
Absorbent Boom: Lineal Feet Deployed: 100ft.
Anchored to Bank Properly: yes
Staining/Oil Present: NO
Lineal Feet Replaced: 0
Additional Notes/Comments: Remove Debris, Reset Anchors

Time: 1200
Inspector: Justin Bryant Hard Boom: Sheen/Oil Present at Riverbank: Sheen
Lineal Feet Deployed: 300ft
Anchored to Bank Properly: yes
Tears/Damage Present: NO
Repairs Made: NO
Absorbent Boom: Lineal Feet Deployed: 100ft.
Anchored to Bank Properly: yes
Staining/Oil Present: NO
Lineal Feet Replaced: 0
Additional Notes/Comments:

Time: 1600 Sheen/Oil Present at Riverbank: Sheen
 Inspector: Justin Bryant Hard Boom: Lineal Feet Deployed: 300ft
 Anchored to Bank Properly: Yes
 Tears/Damage Present: No
 Repairs Made: No
 Absorbent Boom: Lineal Feet Deployed: 100ft
 Anchored to Bank Properly: Yes
 Staining/Oil Present: No
 Lineal Feet Replaced: Ø

Additional Notes/Comments: Reset Anchors, walk bank.
No Sheen in water.

Time: 2000 Sheen/Oil Present at Riverbank: Sheen
 Inspector: Justin B Hard Boom: Lineal Feet Deployed: 300ft
 Anchored to Bank Properly: Yes
 Tears/Damage Present: No
 Repairs Made: No
 Absorbent Boom: Lineal Feet Deployed: 100ft
 Anchored to Bank Properly: Yes
 Staining/Oil Present: No
 Lineal Feet Replaced: Ø

Additional Notes/Comments: Reset Anchors, walk bank
No Sheen in water.
Removed Soft Boom. I was all tangled up
in Debris

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Daily Boom Inspection Form

Client: Duke Energy
 Location: East End Gas Plant, Ohio River Bank, 39.12081, -84.45449

Date: 7-22-19
 Job Number: 9932.05001

Time: 0815 Sheen/Oil Present at Riverbank: Not detected
 Inspector: Bill Gant Hard Boom: Lineal Feet Deployed: 300'
 Anchored to Bank Properly: yes
 Tears/Damage Present: not visible
 Repairs Made: N/A
 Absorbent Boom: Lineal Feet Deployed: N/A
 Anchored to Bank Properly: _____
 Staining/Oil Present: _____
 Lineal Feet Replaced: _____

Additional Notes/Comments: made adjustments

Time: 1200 Sheen/Oil Present at Riverbank: Not detected
 Inspector: Bill Gant Hard Boom: Lineal Feet Deployed: 300'
 Anchored to Bank Properly: yes
 Tears/Damage Present: Not visible
 Repairs Made: N/A
 Absorbent Boom: Lineal Feet Deployed: N/A
 Anchored to Bank Properly: _____
 Staining/Oil Present: _____
 Lineal Feet Replaced: _____

Additional Notes/Comments: Absorbent boom on standby

Time:

1600

Inspector:

Bill Cant

Hard Boom:

Sheen/Oil Present at Riverbank:

Not detected

Lineal Feet Deployed:

300'

Anchored to Bank Properly

yes

Tears/Damage Present:

Not visible

Repairs Made:

N/A

Absorbent Boom:

Lineal Feet Deployed:

N/A

Anchored to Bank Properly:

Staining/Oil Present:

Lineal Feet Replaced:

Additional Notes/Comments:

Time:

2000

Inspector:

Bill Cant

Hard Boom:

Sheen/Oil Present at Riverbank:

Not detected

Lineal Feet Deployed:

300'

Anchored to Bank Properly

yes

Tears/Damage Present:

Not visible

Repairs Made:

N/A

Absorbent Boom:

Lineal Feet Deployed:

standby

Anchored to Bank Properly:

Staining/Oil Present:

Lineal Feet Replaced:

Additional Notes/Comments:

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Daily Boom Inspection Form

Client: Duke Energy
Location: East End Gas Plant, Ohio River Bank, 39.12081, -84.45449

Date: 7-23-19
Job Number: 9932.05001

Time: 0800
Inspector: Gant

Sheen/Oil Present at Riverbank: Some visual on bank
Hard Boom: Lineal Feet Deployed: 300'
Anchored to Bank Properly: yes
Tears/Damage Present: No
Repairs Made: N/A
Absorbent Boom: Lineal Feet Deployed: ON standby
Anchored to Bank Properly: _____
Staining/Oil Present: _____
Lineal Feet Replaced: _____

Additional Notes/Comments: _____

Time: 1200
Inspector: Gant

Sheen/Oil Present at Riverbank: Some visual on bank
Hard Boom: Lineal Feet Deployed: 300'
Anchored to Bank Properly: yes
Tears/Damage Present: No
Repairs Made: N/A
Absorbent Boom: Lineal Feet Deployed: ON standby
Anchored to Bank Properly: _____
Staining/Oil Present: _____
Lineal Feet Replaced: _____

Additional Notes/Comments: _____

Time: 1600

Inspector: Gant

Hard Boom:

Sheen/Oil Present at Riverbank: Some Visual on Bank

Lineal Feet Deployed: 300'

Anchored to Bank Properly yes

Tears/Damage Present: No

Repairs Made: N/A

Absorbent Boom:

Lineal Feet Deployed: on standby

Anchored to Bank Properly: _____

Staining/Oil Present: _____

Lineal Feet Replaced: _____

Additional Notes/Comments: _____

Time: 2000

Inspector: Gant

Hard Boom:

Sheen/Oil Present at Riverbank: Some on shoreline

Lineal Feet Deployed: 300'

Anchored to Bank Properly yes

Tears/Damage Present: No

Repairs Made: N/A

Absorbent Boom:

Lineal Feet Deployed: _____

Anchored to Bank Properly: _____

Staining/Oil Present: _____

Lineal Feet Replaced: _____

Additional Notes/Comments: _____

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Daily Boom Inspection Form

Client: Duke Energy
Location: East End Gas Plant, Ohio River Bank, 39.12081, -84.45449

Date: 7-24-19
Job Number: 9932.05001

Time: 0800
Inspector: Bryant

Sheen/Oil Present at Riverbank: Some on river bank
Hard Boom: Lineal Feet Deployed: 300'
Anchored to Bank Properly: yes
Tears/Damage Present: No
Repairs Made: re-set anchor
Absorbent Boom: Lineal Feet Deployed: ON standby
Anchored to Bank Properly: _____
Staining/Oil Present: _____
Lineal Feet Replaced: _____

Additional Notes/Comments: _____

Time: 0900-2000
Inspector: Bryant

Sheen/Oil Present at Riverbank: See Notes
Hard Boom: Lineal Feet Deployed: 300'
Anchored to Bank Properly: _____
Tears/Damage Present: _____
Repairs Made: _____
Absorbent Boom: Lineal Feet Deployed: _____
Anchored to Bank Properly: _____
Staining/Oil Present: _____
Lineal Feet Replaced: _____

Additional Notes/Comments:

River boom was removed & re-located down river to support digging / sampling on river bank. 300' deployed down river. During above operations, Black/Blue material was uncovered. No product made it to the downriver collection point... it was isolated to small area. Samples were collected. By end of day, the sample hole was filled in & Boom re-set.



Daily Boom Inspection Form

Client: Duke Energy
Location: East End Gas Plant, Ohio River Bank, 39.12081, -84.45449

Date: 7-24-19
Job Number: 9932.05001

Time: 0800
Inspector: Bryant
Hard Boom: Lineal Feet Deployed: 300'
Anchored to Bank Properly: yes
Tears/Damage Present: No
Repairs Made: re-set anchor
Absorbent Boom: Lineal Feet Deployed: ON standby
Anchored to Bank Properly: _____
Staining/Oil Present: _____
Lineal Feet Replaced: _____

Additional Notes/Comments: _____

Time: 0900-2000
Inspector: Bryant
Hard Boom: Lineal Feet Deployed: 300'
Anchored to Bank Properly: _____
Tears/Damage Present: _____
Repairs Made: _____
Absorbent Boom: Lineal Feet Deployed: _____
Anchored to Bank Properly: _____
Staining/Oil Present: _____
Lineal Feet Replaced: _____

Additional Notes/Comments:

River boom was removed & re-located down river to support digging / sampling on river bank. 300' deployed down river. During above operations, Black/Blue material was uncovered. No product made it to the downriver collection point... it was isolated to small area. Samples were collected. By end of day, the sample hole was filled in & Boom re-set.



Daily Boom Inspection Form

Client: Duke Energy
 Location: East End Gas Plant, Ohio River Bank, 39.12081, -84.45449

Date: 7-25-19
 Job Number: 9932.05001

Time: 0800
 Inspector: Gant

Sheen/Oil Present at Riverbank: Black areas on bank. No Sheen in water
 Hard Boom: Lineal Feet Deployed: 300'
 Anchored to Bank Properly: yes
 Tears/Damage Present: No
 Repairs Made: N/A
 Absorbent Boom: Lineal Feet Deployed: N/A
 Anchored to Bank Properly: _____
 Staining/Oil Present: _____
 Lineal Feet Replaced: _____

Additional Notes/Comments: Viewed several times during drilling ops.

Time: 1200
 Inspector: Gant

Sheen/Oil Present at Riverbank: Same as above
 Hard Boom: Lineal Feet Deployed: _____
 Anchored to Bank Properly: _____
 Tears/Damage Present: _____
 Repairs Made: _____
 Absorbent Boom: Lineal Feet Deployed: _____
 Anchored to Bank Properly: _____
 Staining/Oil Present: _____
 Lineal Feet Replaced: _____

Additional Notes/Comments: _____

Time: 1430-1630

Inspector: Gant, Acra, & crew

Hard Boom:

Sheen/Oil Present at Riverbank:

Present

Lineal Feet Deployed:

300'

Anchored to Bank Properly

yes

Tears/Damage Present:

NO

Repairs Made:

N/A

Absorbent Boom:

Lineal Feet Deployed:

Anchored to Bank Properly:

Staining/Oil Present:

Lineal Feet Replaced:

Additional Notes/Comments:

Notified @ 1430 the Sheen was present. 2 bags of bentonite were transported to river bank & placed appropriately. Absorbent boom would not pick up the material.

Time:

2000

Inspector:

Berkemeyer

Hard Boom:

Sheen/Oil Present at Riverbank:

Dark areas on the bank. No visible Sheen on water.

Lineal Feet Deployed:

300'

Anchored to Bank Properly

yes

Tears/Damage Present:

NO

Repairs Made:

N/A

Absorbent Boom:

Lineal Feet Deployed:

N/A

Anchored to Bank Properly:

N/A

Staining/Oil Present:

Lineal Feet Replaced:

Additional Notes/Comments:

The bentonite really seems to have worked well.

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Daily Boom Inspection Form

Client: Duke Energy
 Location: East End Gas Plant, Ohio River Bank, 39.12081, -84.45449

Date: 7-26-19
 Job Number: 9932.05001

Time: 0800
 Inspector: Gant

Hard Boom: Sheen/Oil Present at Riverbank: yes (not water)
 Lineal Feet Deployed: 300'
 Anchored to Bank Properly: yes
 Tears/Damage Present: No
 Repairs Made: N/A
 Absorbent Boom: Lineal Feet Deployed: 300'
 Anchored to Bank Properly: yes
 Staining/Oil Present: No
 Lineal Feet Replaced: No

Additional Notes/Comments: Contacted Todd about small area of product found as the river levels are going down.

Time: 1200
 Inspector:

Hard Boom: Sheen/Oil Present at Riverbank: yes (not water)
 Lineal Feet Deployed: 300'
 Anchored to Bank Properly: yes
 Tears/Damage Present: No
 Repairs Made: N/A
 Absorbent Boom: Lineal Feet Deployed: 300'
 Anchored to Bank Properly: yes
 Staining/Oil Present: No
 Lineal Feet Replaced: No

Additional Notes/Comments: Just after 1200 we changed out the river boom with 5' boom with 5' skirt. Deployed 200'

Time: 1600

Inspector: Gant

Hard Boom:

Sheen/Oil Present at Riverbank: Black spots on banks

Lineal Feet Deployed: 200'

Anchored to Bank Properly: yes

Tears/Damage Present: no

Repairs Made: N/A

Absorbent Boom:

Lineal Feet Deployed: 1A

Anchored to Bank Properly: _____

Staining/Oil Present: _____

Lineal Feet Replaced: _____

Additional Notes/Comments: No sheen on water

Time: 200

Inspector: Berkemeyer

Hard Boom:

Sheen/Oil Present at Riverbank: spots on bank only

Lineal Feet Deployed: 200'

Anchored to Bank Properly: yes

Tears/Damage Present: no

Repairs Made: N/A

Absorbent Boom:

Lineal Feet Deployed: 1A

Anchored to Bank Properly: _____

Staining/Oil Present: _____

Lineal Feet Replaced: _____

Additional Notes/Comments: No sheen on water

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Daily Boom Inspection Form

Client: Duke Energy
Location: East End Gas Plant, Ohio River Bank, 39.12081, -84.45449

Date: 7-27-19
Job Number: 9932.05001

Time: 0800
Inspector: Gant
Hard Boom: Lineal Feet Deployed: 200'
Anchored to Bank Properly: yes
Tears/Damage Present: No
Repairs Made: N/A
Absorbent Boom: Lineal Feet Deployed: 200'
Anchored to Bank Properly: yes
Staining/Oil Present: No
Lineal Feet Replaced: No

Additional Notes/Comments: Adjusted as needed

Time: 1200
Inspector: Gant
Hard Boom: Lineal Feet Deployed: 200'
Anchored to Bank Properly: yes
Tears/Damage Present: No
Repairs Made: N/A
Absorbent Boom: Lineal Feet Deployed: 200'
Anchored to Bank Properly: yes
Staining/Oil Present: No
Lineal Feet Replaced: No

Additional Notes/Comments: _____

Time: 1600

Inspector: Gant

Hard Boom:

Sheen/Oil Present at Riverbank: No Sheen in water

Lineal Feet Deployed: 200'

Anchored to Bank Properly yes

Tears/Damage Present: No

Repairs Made: No

Absorbent Boom:

Lineal Feet Deployed: N/A

Anchored to Bank Properly: N/A

Staining/Oil Present: N/A

Lineal Feet Replaced: _____

Additional Notes/Comments: _____

Time: 2000

Inspector: Berkmyer

Hard Boom:

Sheen/Oil Present at Riverbank: No Sheen in water

Lineal Feet Deployed: 200'

Anchored to Bank Properly yes

Tears/Damage Present: No

Repairs Made: No

Absorbent Boom:

Lineal Feet Deployed: N/A

Anchored to Bank Properly: N/A

Staining/Oil Present: _____

Lineal Feet Replaced: _____

Additional Notes/Comments: _____

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Daily Boom Inspection Form

Client: Duke Energy
Location: East End Gas Plant, Ohio River Bank, 39.12081, -84.45449

Date: 7.28.2019
Job Number: 9932.05001

Time: 0800
Inspector: GANT

Sheen/Oil Present at Riverbank: NO sheen in water
Hard Boom: Lineal Feet Deployed: 200'
Anchored to Bank Properly: yes
Tears/Damage Present: NO
Repairs Made: N/A
Absorbent Boom: Lineal Feet Deployed: N/A
Anchored to Bank Properly: N/A
Staining/Oil Present: N/A
Lineal Feet Replaced: N/A

Additional Notes/Comments:

Adjusted Boom

Time: 1200
Inspector: BRIAN L

Sheen/Oil Present at Riverbank: NO sheen in water
Hard Boom: Lineal Feet Deployed: 200'
Anchored to Bank Properly: yes
Tears/Damage Present: NO
Repairs Made: N/A
Absorbent Boom: Lineal Feet Deployed: N/A
Anchored to Bank Properly: N/A
Staining/Oil Present: N/A
Lineal Feet Replaced: N/A

Additional Notes/Comments:

Adjusted AS needed

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

4/1/2020 4:59:21 PM

in

Case No(s). 20-0053-GA-RDR, 20-0054-GA-ATA

Summary: Testimony Shawn Fiore SSF-5 Attachment (Part 1B) electronically filed by Mrs. Debbie L Gates on behalf of Duke Energy Ohio Inc. and D'Ascenzo, Rocco O. Mr. and Kingery, Jeanne W and Vaysman, Larisa