

BEFORE THE
PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Review of the	)	
Demand Side Management and Energy	)	Case No. 18-1646-EL-RDR
Efficiency Riders of Ohio Edison	)	
Company, The Cleveland Electric	)	
Illuminating Company and The Toledo	)	
Edison Company	)	
	)	

**DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY RIDER (RIDER
DSE) REPORT IN SUPPORT OF STAFF'S 2019 ANNUAL REVIEW
SUBMITTED BY OHIO EDISON COMPANY, THE CLEVELAND ELECTRIC
ILLUMINATING COMPANY AND THE TOLEDO EDISON COMPANY**

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COMPANY AND THE TOLEDO EDISON
COMPANY

In its Order in Case No. 12-1230-EL-SSO, and continued in Case No. 14-1297-EL-SSO (“ESP IV”), (collectively, “ESP Orders”), the Commission clarified that the Companies should file annually an application, in a separate docket, for the review of certain riders. Pursuant to the schedule agreed to with Commission Staff and consistent with the Commission’s ESP Orders, this application for the review of the Demand Side Management and Energy Efficiency Rider (Rider DSE) is to be filed in March of each year. Ohio Edison Company, The Cleveland Electric Illuminating Company (CEI) and The Toledo Edison Company (collectively, “Companies”) hereby submit this Report on the Companies’ Rider DSE for the year ended December 31, 2019.

In the stipulation approved by the Commission in ESP IV, the Companies committed to contribute funds to the Council of Smaller Enterprises (“COSE”) Ohio Energy Resource Program and the Association of Independent Colleges of Ohio (“AICUO”) Efficiency Resource Program, for the period June 1, 2019 through May 31, 2024, with such costs recovered through Rider DSE for the period June 1, 2016 through May 31, 2019¹. Pursuant to the ESP IV case², the Companies seek to continue recovering these costs through Rider DSE commencing June 1, 2019.

In accordance with the ESP Orders, the Companies submit the following Exhibits:

- Exhibit A: Rider DSE1 Rate Design (Tariff Effective January 1, 2019);
- Exhibit B: Rider DSE2 Rate Design (Tariff Effective January 1, 2019);
- Exhibit C: Rider DSE1 Rate Design (Tariff Effective July 1, 2019); and
- Exhibit D: Rider DSE2 Rate Design (Tariff Effective July 1, 2019)

¹ Case No. 14-1297-EL-SSO, Third Supplemental Stipulation dated December 1, 2015, p. 15.

² Id. (“For the period of June 1, 2019 through May 31, 2024, the Companies may seek approval to recover costs associated with the demonstrated savings achieved through Section G.4.b.i and iii, such approval shall not be unreasonably withheld.”)

Respectfully submitted,

/s/ Robert M. Endris

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Ohio Edison Company
The Cleveland Electric Illuminating Company
The Toledo Edison Company

Rider DSE - Workpaper for Q1 and Q2 2019 DSE1 Charge

I. Calculation of Total ELR Credits

(A)	(B)	(C)	(D)
		Curtailable Credit (\$/KW/Month)	\$5.00
Company	Rate	RCL	ELR Credits
OE	GP GSU GT		
		1,085,400	\$5,427,000
CEI	GP GSU GT		
		1,100,400	\$5,502,000
TE	GP GSU GT		
		1,140,000	\$5,700,000
TOTAL	GP GSU GT		
		3,325,800	\$16,629,000

NOTES

- (C) Estimated Realizable Curtailable Load for Jan - June 2019. Source: Forecast as of Nov 2018 See page 2 of 7.
(D) Forecasted credits under Rider ELR. Calculation: \$5.00 x column C.

II. Calculation of DSE1 Charge Under Rider DSE

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
	Forecasted MWH Sales from Jan through June 2019			ELR Credits	(Over) / Under Recovery	Revenue from PJM RPM	Total Amount To Be Recovered	Charge (¢ / KWH)
Company	Total	ELR and SB 310	Total w/o ELR and SB 310 Opt Out					
OE	11,671,691	1,340,726	10,330,965	\$5,427,000	\$ (562,418)			
CEI	9,108,708	1,098,231	8,010,477	\$5,502,000	\$ (459,246)			
TE	5,283,230	1,899,860	3,383,370	\$5,700,000	\$ (364,064)			
	26,063,628	4,338,816	21,724,812	\$16,629,000	\$ (1,385,729)	(\$760,638)	\$14,520,386	0.0668

NOTES

- (B) Total company forecasted MWH Sales from Jan - June 2019. Source: Forecast as of Nov 2018. See page 2 of 7.
(C) Estimated kWh associated with Rider ELR customers and customers opting-out under SB 310 for Jan - June 2019. See page 2 of 7.
(D) Calculation: B - C. See page 2 of 7.
(E) Total forecasted ELR credits to be recovered from Jan - June 2019. ((D) from part I)
(F) Estimated under / (over) recovery of DSE1 Deferral through Dec 2018 minus the impact of ELR penalties in dispute assessed in Oct 2013 (adjusted for monthly interest and excluding CAT tax).
(G) 80% of estimated revenue to be received from PJM from Jan - June 2019 for participation in the PJM Auction. Source: PJM's eRPM system. See page 3 of 7.
(H) Calculation: [((E) from part II) + ((F) from part II) + ((G) from part II)] x [1/(1-0.0026) (CAT Tax)]
(I) Calculation: (H *100) / (D*1000)

	¢ / kWh
Second half of 2018 DSE1 Rate	0.0669
First half of 2019 DSE1 Rate	0.0668
Difference	-0.0001

Monthly RCLs

SOURCE: Forecast as of Nov 2018.

CoRate	Op Co	Rate	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jan - June 2019 kW	Jan - June 2019 \$ of Credit
OEGP	OE	GP										
OEGSU	OE	GSU										
OEGT	OE	GT										
CEGP	CE	GP										
CEGT	CE	GT										
TEGT	TE	GT										
Total			554,300	554,300	554,300	554,300	554,300	554,300	554,300	554,300	3,325,800	\$ 16,629,000

ELR kWh for Nov 2018 - June 2019

SOURCE: Forecast as of Nov 2018.

YearMonth	OE-GP	OE-GSU	OE-GT	CE-GP	CE-GT	TE-GT
201811	1,073,317	5,429,604	104,030,310	7,996,477	55,496,668	95,352,211
201812	1,017,748	5,578,645	102,706,734	7,293,494	56,097,134	115,821,076
201901	689,143	6,134,692	126,268,667	4,197,320	67,631,076	112,896,940
201902	716,930	5,589,106	116,621,920	7,558,559	64,598,121	104,233,104
201903	734,731	5,773,389	116,587,256	7,558,559	64,598,121	104,022,854
201904	874,647	6,079,017	121,190,598	8,054,764	70,719,596	105,756,622
201905	874,647	5,969,646	113,330,669	8,218,287	64,807,116	114,224,014
201906	1,064,535	6,535,433	115,553,887	7,955,153	77,537,510	108,072,835
Jan - June 2019 Total	4,954,633	36,081,283	709,552,997	43,542,642	409,891,540	649,206,369

Monthly Total kWh Forecast for Nov 2018 - June 2019

SOURCE: Forecast as of Nov 2018.

Op Co	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jan - June 2019 Total
OE	1,888,886,680	2,100,979,064	2,184,043,689	1,964,035,176	1,950,795,566	1,726,353,407	1,845,198,066	2,001,264,600	11,671,690,503
CEI	1,330,617,974	1,601,897,035	1,718,520,219	1,555,988,157	1,584,091,338	1,356,286,612	1,367,968,112	1,525,853,603	9,108,708,041
TE	846,095,945	901,349,760	938,190,158	859,817,447	892,273,856	781,967,035	866,729,562	944,251,542	5,283,229,601
TOTAL	4,065,600,599	4,604,225,859	4,840,754,066	4,379,840,780	4,427,160,760	3,864,607,054	4,079,895,740	4,471,369,746	26,063,628,145

Estimated SB 310 Opt Out kWh for Nov 2018 - June 2019

SOURCE: Energy Efficiency

Op Co	Nov-18	Dec-18	Jan - June 2019 Total
OE	100,779,895	98,962,394	590,136,792
CEI	112,750,059	100,109,750	644,796,596
TE	218,378,513	209,652,461	1,250,653,388
TOTAL	431,908,467	408,724,605	2,485,586,776

PJM Payments

			Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jan - June 2019 Total
A	Days										
B	Weighted Auction Price (\$/MW-day)										
C	MW cleared (UCAP)										
D	(A*B*C)										\$ 950,798
E	80% PJM Revenues for Customers (D*0.8)										\$ 760,638

Notes: (B)(C) Rows B and C include the impact of incremental PJM RPM auctions and any bilateral transactions.

(E) In Case No. 12-2190-EL-POR et al., Commission ordered that the Companies shall implement a pilot program through which the Companies may share in any revenue received in the PJM auctions, 80/20 percent share. (Source: Commission's 7/17/2013 order on Entry for rehearing, pgs. 4-5)

Source: PJM's eRPM System

* Operating Company % allocation based on registered DR MW

	RS	GS	GP	GSU	GT	STL	TRF
(1) December 2018 Projected Deferral Balance	(\$5,905,127)	(\$2,019,419)	(\$2,121,029)	(\$73,961)	(\$838,019)	(\$26,804)	\$6,215
(2) Jan '19 to June '19 Program Expense Forecast	\$8,320,041	\$8,238,015	\$4,783,682	\$74,042	\$306,815	\$52,139	\$1,381
(3) Lost Distribution Revenue (Jan - June 2019)	\$12,489,980	\$3,343,885	\$164,266	\$38,883	\$168,635	\$0	\$4,997
(4) Estimated Shared Savings	(\$759,087)	\$775,032	\$619,030	\$131,766	\$923,329	\$565	\$0
(5) Estimated Jan - June 2019 PJM Revenue	(\$176,200)	(\$139,700)	(\$76,286)	(\$4,323)	(\$34,858)	\$0	\$0
(6) Amount to be Recovered before CAT and Adj	\$13,969,606	\$10,197,814	\$3,369,662	\$166,407	\$525,903	\$25,901	\$12,594
(7) Commercial Activity Tax	\$36,416	\$26,583	\$8,784	\$434	\$1,371	\$68	\$33
(8) Total Amount to be Recovered	\$14,006,021	\$10,224,397	\$3,378,446	\$166,841	\$527,274	\$25,968	\$12,627
(9) Jan Through June 2019 kWh Sales	4,456,863,800	3,162,159,444	1,192,087,953	280,958,890	1,236,263,561	62,441,608	4,859,248
(10) First and Second Quarter 2019 Rate (¢ / kWh)	0.3143	0.3233	0.2834	0.0594	0.0427	0.0416	0.2599
(11) Third and Fourth Quarter 2018 Rate (¢ / kWh)	0.3836	0.1374	0.0088	0.2460	0.2264	-0.0274	0.2884

NOTES

- (1) Source: December 2018 Deferral Balance with actual deferral balance as of Oct 2018 on page 4 of 23.
- (2) Source: 2019 Energy Efficiency Expense Forecast as of Nov 2018
- (3) Source: Lost Distribution Revenue Forecast as of Nov 2018 on page 17 of 23
- (4) Source: Estimated OE Pre-Tax Shared Savings on page 18 of 23
- (5) Estimated PJM Revenues on page 21 of 23
- (6) Calculation: SUM [(1) through (5)]
- (7) Calculation: (6) * (1 / (1-0.0026)) - (6)
- (8) Calculation: (6) + (7)
- (9) Source: kWh Sales Forecast as of Nov 2018 on page 23 of 23 minus Mercantile Exempted kWh sales and SB 310 Opt Out kWh on page 22 of 23
- (10) Calculation: [(8) * 100] / (9)
- (11) For reference purposes only : DSE2 Rates Effective July 1, 2018

	RS	GS	GP	GSU	GT	STL	TRF
(1) December 2018 Projected Deferral Balance	\$802,781	(\$1,454,516)	(\$1,212,906)	(\$111,174)	\$0	(\$56,978)	(\$58,411)
(2) Jan '19 to June '19 Program Expense Forecast	\$6,062,431	\$6,617,746	\$1,307,132	\$374,285	\$195,945	\$103,038	\$1,512
(3) Lost Distribution Revenue (Jan - June 2019)	\$9,198,840	\$4,328,140	\$15,851	\$104,159	\$30,940	\$1,964	\$35,371
(4) Estimated Shared Savings	(\$353,609)	\$919,022	\$86,713	\$93,657	\$389,237	(\$418)	\$1,559
(5) Estimated Jan - June 2019 PJM Revenue	(\$125,418)	(\$126,213)	(\$1,728)	(\$46,966)	(\$7,176)	\$0	\$0
(6) Amount to be Recovered before CAT and Adj	\$15,585,025	\$10,284,180	\$195,063	\$413,961	\$608,946	\$47,606	(\$19,968)
(7) Commercial Activity Tax	\$40,627	\$26,809	\$508	\$1,079	\$1,587	\$124	(\$52)
(8) Total Amount to be Recovered	\$15,625,652	\$10,310,988	\$195,571	\$415,041	\$610,533	\$47,731	(\$20,020)
(9) Jan Through June 2019 kWh Sales	2,694,279,649	2,956,851,655	147,281,851	1,312,676,681	162,134,621	61,309,554	6,723,515
(10) First and Second Quarter 2019 Rate (¢ / kWh)	0.5800	0.3487	0.1328	0.0316	0.3766	0.0779	-0.2978
(11) Third and Fourth Quarter 2018 Rate (¢ / kWh)	0.6709	0.1898	-0.3403	0.1326	0.1656	-0.0662	-0.5027

NOTES

- (1) Source: December 2018 Deferral Balance with actual deferral balance as of Oct 2018 on page 4 of 23. Estimated deferral balance assumed to be fully reconciled in subsequent periods for Rate GT.
- (2) Source: 2019 Energy Efficiency Expense Forecast as of Nov 2018
- (3) Source: Lost Distribution Revenue Forecast as of Nov 2018 on page 17 of 23
- (4) Source: Estimated CEI Pre-Tax Shared Savings on page 19 of 23. Estimated 2019 Shared Savings assumed to be fully collected in a subsequent periods for Rate GT.
- (5) Estimated PJM Revenues on page 21 of 23
- (6) Calculation: SUM [(1) through (5)]
- (7) Calculation: (6) * (1 / (1-0.0026)) - (6)
- (8) Calculation: (6) + (7)
- (9) Source: kWh Sales Forecast as of Nov 2018 on page 23 of 23 minus Mercantile Exempted kWh sales and SB 310 Opt Out kWh on page 22 of 23
- (10) Calculation: [(8) * 100] / (9)
- (11) For reference purposes only : DSE2 Rates Effective July 1, 2018

	RS	GS	GP	GSU	GT	STL	TRF
(1) December 2018 Projected Deferral Balance	\$1,930,978	(\$193,223)	(\$418,187)	\$16,822	(\$426,127)	(\$1,670)	(\$66)
(2) Jan '19 to June '19 Program Expense Forecast	\$2,769,426	\$3,157,925	\$1,457,869	\$5,389	\$252,090	\$11,886	\$264
(3) Lost Distribution Revenue (Jan - June 2019)	\$5,564,563	\$872,284	\$16,284	\$297	\$30,774	\$0	\$0
(4) Estimated Shared Savings	(\$404,931)	\$391,890	\$119,248	\$470	\$221,289	(\$144)	\$0
(5) Estimated Jan - June 2019 PJM Revenue	(\$49,824)	(\$37,628)	(\$27,159)	(\$87)	(\$11,417)	\$0	\$0
(6) Amount to be Recovered before CAT and Adj	\$9,810,212	\$4,191,248	\$1,148,055	\$22,892	\$66,609	\$10,072	\$198
(7) Commercial Activity Tax	\$25,573	\$10,926	\$2,993	\$60	\$174	\$26	\$1
(8) Total Amount to be Recovered	\$9,835,785	\$4,202,174	\$1,151,048	\$22,951	\$66,783	\$10,098	\$199
(9) Jan Through June 2019 kWh Sales	1,240,009,227	923,021,245	454,980,606	12,295,100	530,714,375	24,532,556	926,394
(10) First and Second Quarter 2019 Rate (¢ / kWh)	0.7932	0.4553	0.2530	0.1867	0.0126	0.0412	0.0215
(11) Third and Fourth Quarter 2018 Rate (¢ / kWh)	0.7314	0.1709	0.0900	0.0936	0.2765	-0.0074	0.0002

NOTES

- (1) Source: December 2018 Deferral Balance with actual deferral balance as of Oct 2018 on page 4 of 23. Estimated deferral balance assumed to be fully reconciled in subsequent periods for Rate RS.
- (2) Source: 2019 Energy Efficiency Expense Forecast as of Nov 2018
- (3) Source: Lost Distribution Revenue Forecast as of Nov 2018 on page 17 of 23
- (4) Source: Estimated TE Pre-Tax Shared Savings on page 20 of 23.
- (5) Estimated PJM Revenues on page 21 of 23
- (6) Calculation: SUM [(1) through (5)]
- (7) Calculation: (6) * (1 / (1-0.0026)) - (6)
- (8) Calculation: (6) + (7)
- (9) Source: kWh Sales Forecast as of Nov 2018 on page 23 of 23 minus Mercantile Exempted kWh sales and SB 310 Opt Out kWh on page 22 of 23
- (10) Calculation: [(8) * 100] / (9)
- (11) For reference purposes only : DSE2 Rates Effective July 1, 2018

Op Co - Rate Schedule	Estimated DSE2 December 2018 Balance
OE-RS	\$ (5,905,127)
OE-GS	\$ (2,019,419)
OE-GP	\$ (2,121,029)
OE-GSU	\$ (73,961)
OE-GT	\$ (838,019)
OE-STL	\$ (26,804)
OE-TRF	\$ 6,215
CE-RS	\$ 802,781
CE-GS	\$ (1,454,516)
CE-GP	\$ (1,212,906)
CE-GSU	\$ (111,174)
CE-GT	\$ 146,498
CE-STL	\$ (56,978)
CE-TRF	\$ (58,411)
TE-RS	\$ 5,792,935
TE-GS	\$ (193,223)
TE-GP	\$ (418,187)
TE-GSU	\$ 16,822
TE-GT	\$ (426,127)
TE-STL	\$ (1,670)
TE-TRF	\$ (66)

Notes:

- * Ohio Edison DSE2 estimated December deferral balances on page 8 of 23 lines 287-294
- * Cleveland Electric DSE2 estimated December deferral balances on page 12 of 23 lines 306-312
- * Toledo Edison DSE2 estimated December balances on page 16 of 23 lines 271-277

Estimated Lost Distribution Revenue, Forecast as of Nov 2018

	Month	RS	GS	GP	GSU	GT	STL	TFL
OE	Jan-2019	\$ 2,466,015	\$ 574,833	\$ 28,362	\$ 6,703	\$ 29,044	\$ -	\$ 880
	Feb-2019	\$ 2,252,893	\$ 536,710	\$ 26,399	\$ 6,196	\$ 26,756	\$ -	\$ 776
	Mar-2019	\$ 1,937,709	\$ 558,001	\$ 27,614	\$ 6,488	\$ 28,068	\$ -	\$ 825
	Apr-2019	\$ 1,807,547	\$ 561,563	\$ 27,619	\$ 6,538	\$ 28,376	\$ -	\$ 847
	May-2019	\$ 1,929,894	\$ 580,032	\$ 28,474	\$ 6,810	\$ 29,630	\$ -	\$ 883
	Jun-2019	\$ 2,095,921	\$ 532,746	\$ 25,799	\$ 6,147	\$ 26,763	\$ -	\$ 787
	Total	\$ 12,489,980	\$ 3,343,885	\$ 164,266	\$ 38,883	\$ 168,635	\$ -	\$ 4,997
CE	Jan-2019	\$ 1,818,077	\$ 733,091	\$ 2,714	\$ 17,945	\$ 5,338	\$ 346	\$ 6,226
	Feb-2019	\$ 1,665,605	\$ 681,948	\$ 2,532	\$ 16,369	\$ 4,890	\$ 305	\$ 5,491
	Mar-2019	\$ 1,431,032	\$ 713,858	\$ 2,645	\$ 17,237	\$ 5,161	\$ 324	\$ 5,837
	Apr-2019	\$ 1,325,133	\$ 734,659	\$ 2,660	\$ 17,624	\$ 5,199	\$ 333	\$ 5,995
	May-2019	\$ 1,419,649	\$ 762,764	\$ 2,777	\$ 18,384	\$ 5,422	\$ 347	\$ 6,248
	Jun-2019	\$ 1,539,345	\$ 701,819	\$ 2,523	\$ 16,600	\$ 4,929	\$ 310	\$ 5,573
	Total	\$ 9,198,840	\$ 4,328,140	\$ 15,851	\$ 104,159	\$ 30,940	\$ 1,964	\$ 35,371
TE	Jan-2019	\$ 1,109,554	\$ 149,523	\$ 2,782	\$ 51	\$ 5,243	\$ -	\$ -
	Feb-2019	\$ 1,019,831	\$ 143,067	\$ 2,632	\$ 50	\$ 4,937	\$ -	\$ -
	Mar-2019	\$ 868,115	\$ 147,859	\$ 2,738	\$ 52	\$ 5,140	\$ -	\$ -
	Apr-2019	\$ 792,092	\$ 146,200	\$ 2,728	\$ 50	\$ 5,162	\$ -	\$ -
	May-2019	\$ 851,259	\$ 148,365	\$ 2,833	\$ 50	\$ 5,396	\$ -	\$ -
	Jun-2019	\$ 923,712	\$ 137,270	\$ 2,571	\$ 46	\$ 4,896	\$ -	\$ -
	Total	\$ 5,564,563	\$ 872,284	\$ 16,284	\$ 297	\$ 30,774	\$ -	\$ -

Co Code	Rate Code	Nov-18	Dec-18
OE	RS	\$2,135,536	\$2,235,127
	GS	\$452,565	\$467,578
	GP	\$27,146	\$28,463
	GSU	\$6,393	\$6,643
	GT	\$27,706	\$28,667
	STLT	\$0	\$0
	TFLT	\$835	\$815
	RS	\$1,590,699	\$1,660,183
CEI	GS	\$630,769	\$656,032
	GP	\$2,593	\$2,732
	GSU	\$17,094	\$17,476
	GT	\$5,091	\$5,245
	STLT	\$328	\$320
	TFLT	\$5,908	\$5,768
TE	RS	\$975,132	\$1,013,992
	GS	\$118,743	\$127,372
	GP	\$2,663	\$2,850
	GSU	\$49	\$55
	GT	\$5,014	\$5,337
	STLT	\$0	\$0
	TFLT	\$0	\$0

Ohio Edison Company Estimated 2018 & 2019 Shared Savings
Source: Energy Efficiency

Exhibit B
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OE Estimated 2018 Adjusted Net Benefits

	(A)	(B)	(C) = (B)-(A)	(D)	(E) = (C)/Total(C)	(F)	(G)	(H)	(I) = (G)/(1-(H))	(J)	(K) = (I) x (J)	(L)
Program	Discounted Lifetime Costs	Discounted Lifetime Benefits	Total Discounted Net Lifetime Benefits	Rate Schedule	% of Company Incentive	Adjusted % of Company Incentive	After Tax Incentive Allocation to Program	OE Composite Tax Rate	Pre-Tax Incentive Allocation to Programs	Rate Schedule Allocation %	Pre-Tax Incentive 2018 Allocation to Rate Schedule	Pre-Tax Incentive 2019 Allocation to Rate Schedule
Appliance Turn In	\$2,123,255	\$6,790,759	\$4,667,504	RS	25%	25%	\$1,176,635	22%	\$1,509,555	100%	\$1,509,555	\$754,777
EE Products	\$3,432,834	\$24,191,209	\$20,758,375									
EE Homes	\$6,861,955	\$13,536,165	\$6,674,210									
Energy Solutions for Business - Small	\$8,085,554	\$52,757,208	\$44,671,654	GS	35%	35%	\$1,637,449	22%	\$2,100,751	100%	\$2,100,751	\$1,050,376
Mercantile Customer	\$947,294	\$7,683,766	\$6,736,472	GS	5%	5%	\$246,927	22%	\$316,793	47%	\$147,859	\$73,929
				GP						21%	\$68,080	\$34,040
				GSU						0%	\$0	\$0
Energy Solutions for Business - Large	\$7,386,274	\$50,748,587	\$43,362,313	GP	34%	34%	\$1,589,454	22%	\$2,039,177	37%	\$748,548	\$374,274
				GSU						7%	\$152,812	\$76,406
				GT						56%	\$1,137,818	\$568,909
Government Tariff Lighting	\$4,737	\$14,351.0	\$9,614	STL	0.0%	0%	\$352	22%	\$452	100%	\$452	\$226
				TRF						0%	\$0	\$0
Total	\$28,841,903	\$155,722,045	\$126,880,142		100%	100%	\$4,650,817	22%	\$5,966,728		\$5,966,728	\$2,983,364

Notes:

(A) 2018 Estimated Lifetime Costs

(B) 2018 Estimated Lifetime Benefits

(G) 2018 Estimated After Tax Incentive

(F) Company Incentive percent adjusted to remove programs that did not contribute to shared savings

(J) Rate Schedule Allocation based on estimated kWh sales

(L) 2019 Estimated Pre-Tax Shared Savings x Adjusted % of Company Incentive x Rate Schedule Allocation %

OE Incentive Calculation

(A)	(B)	(C)	(D)	(E)	(F) = (B) x (E)	(G)	(H) = (F)/(G)	(I)	(J) = Min((F),(I)) x (H)	(K)	(L) = (J)/(1-(K))
Year	Adjusted Net Benefits	Compliance Percentage	Incentive Tier	Incentive Percentage	OE Incentive	OE + CEI + TE Incentive	OE % of Incentive	Total After-Tax Incentive Cap	OE Capped After-Tax Incentive	OE Composite Tax Rate	OE Capped Pre-Tax Incentive
2018	\$126,880,142	163%	5	13.0%	\$16,494,418	\$35,465,633	47%	\$10,000,000	\$4,650,817	22%	\$5,966,728
2019						\$5,000,000	47%	\$10,000,000	\$2,325,409	22%	\$2,983,364
Total									\$6,976,226		\$8,950,092

Notes:

(B) 2018 Estimated Net Benefits

(C) 2018 Estimated Compliance Percentage

(D) and (E) Approved shared savings mechanism in Case No. 16-0743-EL-POR

(I) Source: PUCO Entry on Rehearing in Case No. 14-1297-EL-SSO, et. al

Total 2018 & 2019 Shared Savings by Rate Schedule

	RS	GS	GP	GSU	GT	STL	TRF
2018 Shared Savings	\$1,509,555	\$2,248,610	\$816,628	\$152,812	\$1,238,672	\$452	\$0
Est. 2018 Shared Savings Collected	\$2,646,031	\$2,035,730	\$401,755	\$59,249	\$625,010	\$0	\$0
Remaining Est. 2018 Shared Savings	(\$1,136,476)	\$212,880	\$414,873	\$93,563	\$613,662	\$452	\$0
2019 Shared Savings	\$754,777	\$1,124,305	\$408,314	\$76,406	\$619,336	\$226	\$0
Est. 2019 Shared Savings Collected	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Remaining Est. 2019 Shared Savings	\$754,777	\$1,124,305	\$408,314	\$76,406	\$619,336	\$226	\$0

The Cleveland Electric Illuminating Company Estimated 2018 & 2019 Shared Savings
Source: Energy Efficiency

Exhibit B
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CEI Estimated 2018 Adjusted Net Benefits

	(A)	(B)	(C) = (B)-(A)	(D)	(E) = (C)/Total(C)	(F)	(G)	(H)	(I) = (G)/(1-(H))	(J)	(K) = (I) x (J)	(L)
Program	Discounted Lifetime Costs	Discounted Lifetime Benefits	Total Discounted Net Lifetime Benefits	Rate Schedule	% of Company Incentive	Adjusted % of Company Incentive	After Tax Incentive Allocation to Program	CEI Composite Tax Rate	Pre-Tax Incentive Allocation to Programs	Rate Schedule Allocation %	Pre-Tax Incentive 2018 Allocation to Rate Schedule	Pre-Tax Incentive 2019 Allocation to Rate Schedule
Appliance Turn In	\$1,496,237	\$4,707,635	\$3,211,398	RS	29%	29%	\$1,010,552	22%	\$1,302,447	100%	\$1,302,447	\$651,223
EE Products	\$2,649,335	\$22,367,840	\$19,719,506									
EE Homes	\$4,697,408	\$9,335,622	\$4,638,214									
Energy Solutions for Business - Small	\$7,894,323	\$53,620,192	\$45,725,869	GS	48%	48%	\$1,676,091	22%	\$2,160,226	100%	\$2,160,226	\$1,080,113
Mercantile Customer	\$1,137,686	\$8,230,257	\$7,092,571	GS	7%	7%	\$259,980	22%	\$335,074	11%	\$37,239	\$18,619
				GP						2%	\$7,548	\$3,774
				GSU						53%	\$178,621	\$89,311
				GT						33%	\$111,666	\$55,833
Energy Solutions for Business - Large	\$2,566,255	\$17,521,877	\$14,955,623	GP	16%	16%	\$548,201	22%	\$706,548	15%	\$106,607	\$53,304
				GSU						36%	\$252,778	\$126,389
				GT						49%	\$347,163	\$173,581
Government Tariff Lighting	\$9,962	\$36,365	\$26,403	STL	0%	0%	\$968	22%	\$1,247	0%	\$0	\$0
Total	\$20,450,203	\$115,819,788	\$95,369,584	TRF	100%	100%	\$3,495,792	22%	\$4,505,542	100%	\$4,505,542	\$2,252,771

Notes:

- (A) 2018 Estimated Lifetime Costs
 (B) 2018 Estimated Lifetime Benefits
 (F) Company Incentive percent adjusted to remove programs that did not contribute to shared savings
 (G) 2017 Estimated After Tax Incentive
 (J) Rate Schedule Allocation based on estimated kWh sales
 (L) 2018 Estimated Pre-Tax Shared Savings x Adjusted % of Company Incentive x Rate Schedule Allocation %

CEI Incentive Calculation

(A)	(B)	(C)	(D)	(E)	(F) = (B) x (E)	(G)	(H) = (F)/(G)	(I)	(J) = Min((F),(I)) x (H)	(K)	(L) = (J)/(1-(K))
Year	Adjusted Net Benefits	Compliance Percentage	Incentive Tier	Incentive Percentage	CEI Incentive	OE + CEI + TE Incentive	CEI % of Incentive	Total After-Tax Incentive Cap	CEI Capped After-Tax Incentive	CEI Composite Tax Rate	CEI Capped Pre-Tax Incentive
2018	\$95,369,584	155%	5	13.0%	\$12,398,046	\$35,465,633	35%	\$10,000,000	\$3,495,792	22%	\$4,505,542
2019						\$5,000,000	35%	\$5,000,000	\$1,747,896	22%	\$2,252,771
Total									\$5,243,687		\$6,758,313

Notes:

- (B) 2018 Estimated Net Benefits
 (C) 2018 Estimated Compliance Percentage
 (D) and (E) Approved shared savings mechanism in Case No. 16-0743-EL-POR
 (I) Source: PUCO Entry on Rehearing in Case No. 14-1297-EL-SSO, et. al

Total 2018 & 2019 Shared Savings by Rate Schedule

	RS	GS	GP	GSU	GT	STL	TRF
2018 Shared Savings	\$1,302,447	\$2,197,465	\$114,155	\$431,400	\$458,829	\$0	\$1,247
Est. 2018 Shared Savings Collected	\$1,981,667	\$1,827,809	\$55,980	\$445,592	\$126,945	\$418	\$0
Remaining Est. 2018 Shared Savings	(\$679,220)	\$369,656	\$58,175	(\$14,193)	\$331,883	(\$418)	\$1,247
2019 Shared Savings	\$651,223	\$1,098,732	\$57,077	\$215,700	\$229,414	\$0	\$624
Est. 2019 Shared Savings Collected	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Remaining Est. 2019 Shared Savings	\$651,223	\$1,098,732	\$57,077	\$215,700	\$229,414	\$0	\$624

The Toledo Edison Company Estimated 2018 & 2019 Shared Savings
Source: Energy Efficiency

Exhibit B
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TE Estimated 2018 Adjusted Net Benefits

	(A)	(B)	(C) = (B) - (A)	(D)	(E) = (C) / Total (C)	(F)	(G)	(H)	(I) = (G) / (I - (H))	(J)	(K) = (I) x (J)	(L)
Program	Discounted Lifetime Costs	Discounted Lifetime Benefits	Total Discounted Net Lifetime Benefits	Rate Schedule	% of Company Incentive	Adjusted % of Company Incentive	After Tax Incentive Allocation to Program	TE Composite Tax Rate	Pre-Tax Incentive Allocation to Programs	Rate Schedule Allocation %	Pre-Tax Incentive 2018 Allocation to Rate Schedule	Pre-Tax Incentive 2019 Allocation to Rate Schedule
Appliance Turn In	\$558,966	\$1,691,402	\$1,132,436	RS	19%	19%	\$350,363	22%	\$448,330	100%	\$448,330	\$224,165
EE Products	\$986,420	\$7,843,860	\$6,857,440									
EE Homes	\$1,998,191	\$3,566,651	\$1,568,459									
Energy Solutions for Business - Small	\$3,652,585	\$25,456,563	\$21,803,978	GS	43%	43%	\$799,229	22%	\$1,022,707	100%	\$1,022,707	\$511,353
Mercantile Customer	\$121,571	\$690,754	\$569,184	GS	1%	1%	\$20,864	22%	\$26,697	11%	\$2,998	\$1,499
				GP						14%	\$3,608	\$1,804
				GSU						0%	\$0	\$0
				GT						75%	\$20,091	\$10,045
Energy Solutions for Business - Large	\$3,651,155	\$22,282,267	\$18,631,112	GP	37%	37%	\$682,927	22%	\$873,885	42%	\$369,244	\$184,622
				GSU						1%	\$7,518	\$3,759
				GT						57%	\$497,122	\$248,561
Government Tariff Lighting	\$570	\$796	\$226	STL	0%	0%	\$8	22%	\$11	100%	\$11	\$5
Total	\$10,969,457	\$61,532,293	\$50,562,836	TRF	100%	100%	\$1,853,391	22%	\$2,371,630	0%	\$0	\$0
											\$2,371,630	\$1,185,815

Notes:

- (A) 2018 Estimated Lifetime Costs
 (B) 2018 Estimated Lifetime Benefits
 (F) Company Incentive percent adjusted to remove programs that did not contribute to shared savings
 (G) 2017 and 2018 Estimated After Tax Incentive
 (J) Rate Schedule Allocation based on estimated kWh sales
 (L) 2018 Estimated Pre-Tax Shared Savings x Adjusted % of Company Incentive x Rate Schedule Allocation %

TE Incentive Calculation

(A)	(B)	(C)	(D)	(E)	(F) = (B) x (E)	(G)	(H) = (F) / (G)	(I)	(J) = Min((F), (I)) x (H)	(K)	(L) = (J) / (1 - (K))
Year	Adjusted Net Benefits	Compliance Percentage	Incentive Tier	Incentive Percentage	TE Incentive	OE + CEI + TE Incentive	TE % of Incentive	Total After-Tax Incentive Cap	TE Capped After-Tax Incentive	TE Composite Tax Rate	TE Capped Pre-Tax Incentive
2018	\$50,562,836	184%	5	13.0%	\$6,573,169	\$35,465,633	19%	\$10,000,000	\$1,853,391	22%	\$2,371,630
2019						\$5,000,000	19%	\$10,000,000	\$926,696	22%	\$1,185,815
Total									\$2,780,087		\$3,557,445

Notes:

- (B) 2018 Estimated Net Benefits
 (C) 2018 Estimated Compliance Percentage
 (D) and (E) Approved shared savings mechanism in Case No. 16-0743-EL-POR
 (I) Source: PUCO Entry on Rehearing in Case No. 14-1297-EL-SSO, et. al

Total 2018 & 2019 Shared Savings by Rate Schedule

	RS	GS	GP	GSU	GT	STL	TRF
2018 Shared Savings	\$448,330	\$1,025,705	\$372,853	\$7,518	\$517,213	\$11	\$0
Est. 2018 Shared Savings Collected	\$985,344	\$990,241	\$346,818	\$8,928	\$425,227	\$159	\$0
Remaining Est. 2018 Shared Savings	(\$517,014)	\$125,464	\$26,035	(\$1,410)	\$91,986	(\$147)	\$0
2019 Shared Savings	\$224,165	\$512,853	\$186,426	\$3,759	\$258,607	\$5	\$0
Est. 2019 Shared Savings Collected	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Remaining Est. 2019 Shared Savings	\$224,165	\$512,853	\$186,426	\$3,759	\$258,607	\$5	\$0

Estimated PJM Revenue

Exhibit B
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Line	Estimated PJM Revenue (EE)	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jan-June 2018 Total
1	Days									
2	Weighted Auction Price (\$/MW-day)									
3	MW cleared (UCAP)									
4	(1x2x3)									
5	80% PJM Revenues for Customers (4*0.8)									

Source: PJM's eRPM System

Line	Estimated PJM Revenue (Residential DLC)	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jan-June 2018 Total
6	Days									
7	Weighted Auction Price (\$/MW-day)									
8	MW cleared (UCAP)									
9	(6x7x8)									
10	80% PJM Revenues for Customers (9*0.8)									

Source: PJM's eRPM System

Rate Schedule Allocation							
	Line	Rate Schedule	EE % Allocation (A)	DLC % Allocation (B)	Nov 2018 Estimated PJM Revenue [(A) x Line 4] + [(B) x Line 9]	Dec 2018 Estimated PJM Revenue [(A) x Line 4] + [(B) x Line 9]	June - Dec 2018 80% Estimated PJM Revenue [(A) x Line 5] + [(B) x Line 10]
OE	11	RS	20.37%	0.00%	\$39,102	\$40,406	\$176,200
	12	GS	16.15%	0.00%	\$31,002	\$32,035	\$139,700
	13	GP	8.82%	0.00%	\$16,929	\$17,494	\$76,286
	14	GSU	0.50%	0.00%	\$959	\$991	\$4,323
	15	GT	4.03%	0.00%	\$7,736	\$7,994	\$34,858
	16	STL	0.00%	0.00%	\$0	\$0	\$0
	17	TRF	0.00%	0.00%	\$0	\$0	\$0
CEI	18	RS	14.50%	0.00%	\$27,833	\$28,760	\$125,418
	19	GS	14.59%	0.00%	\$28,009	\$28,943	\$126,213
	20	GP	0.20%	0.00%	\$384	\$396	\$1,728
	21	GSU	5.43%	0.00%	\$10,423	\$10,770	\$46,966
	22	GT	0.83%	0.00%	\$1,593	\$1,646	\$7,176
	23	STL	0.00%	0.00%	\$0	\$0	\$0
	24	TRF	0.00%	0.00%	\$0	\$0	\$0
TE	25	RS	5.76%	0.00%	\$11,057	\$11,425	\$49,824
	26	GS	4.35%	0.00%	\$8,350	\$8,629	\$37,628
	27	GP	3.14%	0.00%	\$6,027	\$6,228	\$27,159
	28	GSU	0.01%	0.00%	\$19	\$20	\$87
	29	GT	1.32%	0.00%	\$2,534	\$2,618	\$11,417
	30	STL	0.00%	0.00%	\$0	\$0	\$0
	31	TRF	0.00%	0.00%	\$0	\$0	\$0
Total	33		100.00%	0.00%	\$191,957	\$198,355	\$864,983

Notes: Estimated allocation based on registered MW for each rate schedule.

Forecasted Mercantile Exempted kWh and SB 310 Opt Out kWh: Jan - June 2019

Source: Energy Efficiency Department

Jan - June 2019			
Op Co	Mercantile Exempt kWh	SB 310 Opt Out kWh	Total
CE-RS		52,086	52,086
CE-GS	87,033,328	10,004,173	97,037,501
CE-GP	38,736,319	51,170,575	89,906,894
CE-GSU	120,553,875	386,671,875	507,225,750
CE-GT	508,639,149	539,410,536	1,048,049,685
OE-GS	48,860,130	848,336	49,708,466
OE-GP	29,235,079	5,143,259	34,378,338
OE-GSU	21,933,348	128,142,851	150,076,199
OE-GT	66,382,870	957,997,461	1,024,380,331
TE-RS		7,038	7,038
TE-GS	8,670,066	840,926	9,510,992
TE-GP	57,574,355	775,710	58,350,065
TE-GSU		44,379,849	44,379,849
TE-GT	138,720,296	1,841,372,709	1,980,093,005

Forecasted Mercantile Exempted kWh and SB 310 Opt Out kWh: Nov - Dec 2018

Source: Energy Efficiency Department

Op Co	Nov-18			Dec-18		
	Mercantile Exempt kWh	SB 310 Opt Out kWh	Total	Mercantile Exempt kWh	SB 310 Opt Out kWh	Total
CE-RS		7,891	7,891		8,382	8,382
CE-GS	14,762,573	1,737,347	16,499,920	15,165,111	1,462,719	16,627,830
CE-GP	6,199,982	9,195,880	15,395,862	6,349,724	8,964,148	15,313,872
CE-GSU	19,059,278	68,198,246	87,257,524	20,089,632	57,742,234	77,831,866
CE-GT	90,299,841	91,123,843	181,423,684	91,377,346	83,250,683	174,628,029
OE-GS	8,096,006	141,141	8,237,147	8,298,468	122,745	8,421,213
OE-GP	4,829,383	910,955	5,740,338	5,083,293	912,864	5,996,157
OE-GSU	4,380,972	20,228,966	24,609,938	3,887,376	21,893,258	25,780,634
OE-GT	10,172,829	173,603,193	183,776,022	9,703,696	161,007,487	170,711,183
TE-RS		1,584	1,584		2,118	2,118
TE-GS	1,374,299	108,888	1,483,187	1,409,839	137,630	1,547,469
TE-GP	9,148,995	115,362	9,264,357	9,129,887	97,920	9,227,807
TE-GSU		7,357,047	7,357,047		6,985,014	6,985,014
TE-GT	24,794,646	318,279,891	343,074,537	23,139,172	293,294,526	316,433,698

Estimated Total Delivered kWh

Year 2019

Forecast Forecast as of Nov 2018

Month Jan through June

Exhibit B

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Co Code	RS	GS	GP	GSU	GT	STL	TRF	Grand Total
CE	2,694,331,735	3,053,889,156	237,188,745	1,819,902,431	1,210,184,306	61,309,554	6,723,515	9,083,529,443
OE	4,456,863,800	3,211,867,910	1,226,466,291	431,035,089	2,260,643,892	62,441,608	4,859,248	11,654,177,837
TE	1,240,016,265	932,532,237	513,330,671	56,674,949	2,510,807,380	24,532,556	926,394	5,278,820,452

Estimated Total Delivered kWh: May - June 2018

Source: Forecast as of May 2018

Co Code	Rate Code	Nov-18	Dec-18
CE	RS	351,029,651	485,506,620
	GS	458,936,139	580,251,372
	GP	37,739,293	37,411,340
	GSU	278,412,599	289,113,416
	GT	189,332,188	193,083,117
	STLT	10,034,828	10,778,495
	TFLT	1,080,536	1,184,821
OE	RS	723,339,686	897,153,476
	GS	519,692,167	561,766,450
	GP	202,859,224	195,178,477
	GSU	69,081,262	69,053,088
	GT	359,929,184	362,356,978
	STLT	10,267,558	11,669,310
	TFLT	796,937	925,535
TE	RS	188,241,654	220,431,725
	GS	136,864,036	172,104,373
	GP	86,158,495	82,290,686
	GSU	9,042,756	9,416,461
	GT	421,121,172	411,757,566
	STLT	3,838,414	4,392,009
	TFLT	145,985	175,223

Ohio Edison Company
The Cleveland Electric Illuminating Company
The Toledo Edison Company

Rider DSE - Workpaper for Q3 and Q4 2019 DSE1 Charge

I. Calculation of Total ELR Credits

(A)	(B)	(C)	(D)
			Curtailable Credit (\$/KW/Month) \$5.00
Company	Rate	RCL	ELR Credits
OE	GP GSU GT		
		1,085,400	\$5,427,000
CEI	GP GSU GT		
		1,100,400	\$5,502,000
TE	GP GSU GT		
		1,140,000	\$5,700,000
TOTAL	GP GSU GT		
		3,325,800	\$16,629,000

NOTES

- (C) Estimated Realizable Curtailable Load for July - Dec 2019. Source: Forecast as of May 2019 See page 2 of 7.
(D) Forecasted credits under Rider ELR. Calculation: \$5.00 x column C.

II. Calculation of DSE1 Charge Under Rider DSE

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
	Forecasted MWH Sales from July through Dec 2019			ELR Credits	(Over) / Under Recovery	Revenue from PJM RPM	Total Amount To Be Recovered	Charge (¢ / KWH)
Company	Total	ELR and SB 310	Total w/o ELR and SB 310 Opt Out					
OE	11,771,054	1,333,859	10,437,195	\$5,427,000	\$ (36,199)			
CEI	9,239,843	1,099,647	8,140,196	\$5,502,000	\$ 79,089			
TE	5,448,503	1,888,968	3,559,535	\$5,700,000	\$ 258,510			
	26,459,400	4,322,474	22,136,926	\$16,629,000	\$ 301,400	(\$1,689,368)	\$15,280,762	0.0690

NOTES

- (B) Total company forecasted MWH Sales from July - Dec 2019. Source: Forecast as of May 2019. See page 2 of 7.
(C) Estimated kWh associated with Rider ELR customers and customers opting-out under SB 310 for July - Dec 2019. See page 2 of 7.
(D) Calculation: B - C. See page 2 of 7.
(E) Total forecasted ELR credits to be recovered from July - Dec 2019. ((D) from part I)
(F) Estimated under / (over) recovery of DSE1 Deferral through June 2019 minus the impact of ELR penalties in dispute assessed in Oct 2013 (adjusted for monthly interest and excluding CAT tax).
(G) 80% of estimated revenue to be received from PJM from July - Dec 2019 for participation in the PJM Auction. Source: PJM's eRPM system. See page 3 of 7.
(H) Calculation: [((E) from part II) + ((F) from part II) + ((G) from part II)] x [1/(1-0.0026) (CAT Tax)]
(I) Calculation: (H *100) / (D*1000)

	¢ / kWh
First half of 2019 DSE1 Rate	0.0668
Second half of 2019 DSE1 Rate	0.0690
Difference	0.0022

Monthly RCLs

SOURCE: Forecast as of May 2019.

CoRate	Op Co	Rate	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	July - Dec 2019 kW	July - Dec 2019 \$ of Credit
OEGP	OE	GP										
OEGSU	OE	GSU										
OEGT	OE	GT										
CEGP	CE	GP										
CEGT	CE	GT										
TEGT	TE	GT										
Total			554,300	554,300	554,300	554,300	554,300	554,300	554,300	554,300	3,325,800	\$ 16,629,000

ELR kWh for May 2019 - Dec 2019

SOURCE: Forecast as of May 2019.

YearMonth	OE-GP	OE-GSU	OE-GT	CE-GP	CE-GT	TE-GT
201905	862,894	5,989,272	114,776,954	7,449,677	65,226,621	109,629,760
201906	862,894	5,989,272	114,776,954	7,449,677	65,226,621	109,629,760
July - Dec 2019 Total	5,177,364	35,935,631	688,661,727	44,698,061	391,359,726	657,778,560

Monthly Total kWh Forecast for May 2019 - Dec 2019

SOURCE: Forecast as of May 2019.

Op Co	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	July - Dec 2019 Total
OE	1,820,664,983	1,997,693,246	2,141,553,149	2,132,802,555	1,811,643,086	1,813,772,799	1,850,647,359	2,020,635,285	11,771,054,233
CEI	1,413,883,406	1,530,134,739	1,645,649,621	1,651,606,114	1,465,369,895	1,445,634,111	1,450,765,226	1,580,818,031	9,239,842,998
TE	830,409,595	905,192,989	999,597,684	989,200,139	873,342,820	853,380,058	819,380,311	913,601,552	5,448,502,565
TOTAL	4,064,957,984	4,433,020,974	4,786,800,453	4,773,608,809	4,150,355,801	4,112,786,969	4,120,792,896	4,515,054,867	26,459,399,795

Estimated SB 310 Opt Out kWh for May 2019 - Dec 2019

SOURCE: Energy Efficiency

Op Co	May-19	Jun-19	July - Dec 2019 Total
OE	100,680,794	100,680,794	604,084,763
CEI	110,598,178	110,598,178	663,589,071
TE	205,198,175	205,198,175	1,231,189,047
TOTAL	416,477,147	416,477,147	2,498,862,880

PJM Payments

			May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	July - Dec 2019 Total
A	Days										
B	Weighted Auction Price (\$/MW-day)										
C	MW cleared (UCAP)										
D	(A*B*C)										\$ 2,111,710
E	80% PJM Revenues for Customers (D*0.8)										\$ 1,689,368

Notes: (B)(C) Rows B and C include the impact of incremental PJM RPM auctions and any bilateral transactions.

(E) In Case No. 12-2190-EL-POR et al., Commission ordered that the Companies shall implement a pilot program through which the Companies may share in any revenue received in the PJM auctions, 80/20 percent share. (Source: Commission's 7/17/2013 order on Entry for rehearing, pgs. 4-5)

Source: PJM's eRPM System

* Operating Company % allocation based on registered DR MW

OHIO EDISON COMPANY, THE CLEVELAND ELECTRIC ILLUMINATING COMPANY & THE TOLEDO EDISON COMPANY																
Compute Semi-Annual Reconcilable Demand Side/Energy Efficiency 1 Rider (DSE 1) - Deferring Began June 1, 2009 (new deferral sheets used beginning April 1, 2010)																
For the Year Ended December 31, 2019																
Line No.	Description	Source	2010-18 Carry forward	Jan 2019	Feb 2019	Mar 2019	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	Dec 2019	YTD 2019
								ESTIMATE	ESTIMATE							
69	Total - Monthly DSE #1 Revenues Excluding CAT Tax	SUM (L66- L68)		\$ 2,662,000.20	\$ 2,345,142.82	\$ 2,468,694.86	\$ 2,065,622.87	\$ 2,228,347.71	\$ 2,473,574.52	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,243,382.98
70	Monthly PJM Revenues (Including Prior Period Adjustments) (Exempt from CAT per Tax Department):															
71	OE	L1+L5+L9+L13														
72	CEI	L2+L6+L10+L14														
73	TE	L3+L7+L11+L15														
73	Total - PJM Revenues (Including Prior Period Ads)	SUM (L70- L72)		\$ 144,932.44	\$ 130,906.72	\$ 144,932.44	\$ 140,257.20	\$ 144,939.94	\$ 364,460.85	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,070,429.59
74	Monthly 20% PJM Revenues (Including Prior Period Adjustments) For Company - Started recording in Aug 2013 for July & Aug 2013:															
75	OE	L70 x 20%														
76	CEI	L71 x 20%														
77	TE	L72 x 20%														
77	Total - 20% of PJM Revenues (Including Prior Period Ads)	SUM (L74- L76)		\$ 28,986.48	\$ 26,181.35	\$ 28,986.48	\$ 28,051.44	\$ 28,987.98	\$ 72,892.17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 214,085.90
78	Monthly Remaining 80% PJM Revenues (Including Prior Period Adjustments) For Customers:															
79	OE	L70 - L74														
80	CEI	L71 - L75														
81	TE	L72 - L76														
81	Total - 80% of PJM Revenues (Including Prior Period Ads)	SUM (L78- L80)		\$ 115,945.96	\$ 104,725.37	\$ 115,945.96	\$ 112,205.76	\$ 115,951.96	\$ 291,568.68	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 856,343.69
82	Monthly 80% PJM & DSE #1 Revenues (Excluding CAT Tax):															
83	OE	L66 + L78														
84	CEI	L67 + L79														
85	TE	L68 + L80														
85	Total - Monthly 80% PJM & DSE #1 Rev (Excluding CAT Tax)	SUM (L82- L84)		\$ 2,777,946.16	\$ 2,449,868.19	\$ 2,584,640.82	\$ 2,177,828.63	\$ 2,344,299.67	\$ 2,765,143.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,099,726.67
86	Monthly ELR & OLR Discounts Only (Including Prior Period Adjustments):															
86	OE	Sum Lines (25.29.33.37)														
87	CEI	Sum Lines (26.30.34.38)														
88	TE	Sum Lines (27.31.35.39)														
89	Total - ELR & OLR Discounts (Including Prior Period Ads)	SUM (L86- L88)		\$ (2,780,418.93)	\$ (2,793,213.37)	\$ (2,767,023.54)	\$ (2,752,191.44)	\$ (2,771,500.00)	\$ (2,771,500.00)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (16,635,847.28)
90	Monthly CAT Tax Amounts Relating to ELR & OLR Discounts Only:															
90	OE	L86 x L57														
91	CEI	L87 x L57														
92	TE	L88 x L57														
93	Total - Monthly CAT Amts Relating to ELR & OLR Discounts	SUM (L90- L92)		\$ (7,229.09)	\$ (7,262.36)	\$ (7,194.27)	\$ (7,155.69)	\$ (7,205.90)	\$ (7,205.90)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (43,253.21)
94	Monthly ELR & OLR Discounts Excluding CAT Tax:															
94	OE	L86 - L90														
95	CEI	L87 - L91														
96	TE	L88 - L92														
97	Total - Monthly ELR & OLR Discounts Excluding CAT Tax	SUM (L94- L96)		\$ (2,773,189.84)	\$ (2,785,951.01)	\$ (2,759,829.27)	\$ (2,745,035.75)	\$ (2,764,294.10)	\$ (2,764,294.10)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (16,592,594.07)
98	Monthly OTL & PJM Costs Only (Including Prior Period Adjustments):															
98	OE	-L41-L45-L49-L53														
99	CEI	-L42-L46-L50-L54														
100	TE	-L43-L47-L51-L55														
101	Total - Monthly OTL Costs Only (Including Prior Period Adjustments)	SUM (L98- L100)		\$ (20,780.22)	\$ (19,719.23)	\$ (20,591.77)	\$ (20,302.60)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (81,393.82)
102	Monthly ELR & OLR Discounts (Excluding CAT Tax) & OTL Costs:															
102	OE	L94 + L98														
103	CEI	L95 + L99														
104	TE	L96 + L100														
105	Total - Monthly ELR & OLR Disc (Excluding CAT Tax) & OTL Costs	SUM (L102- L104)		\$ (2,793,970.06)	\$ (2,805,670.24)	\$ (2,780,421.04)	\$ (2,765,338.35)	\$ (2,764,294.10)	\$ (2,764,294.10)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (16,673,987.89)
106	Accumulated ELR & OLR Discounts (Excluding CAT Tax) & OTL & PJM Costs:															
106	OE	L102 + Prev L106														
107	CEI	L103 + Prev L107														
108	TE	L104 + Prev L108														
109	Total - Accum ELR & OLR Disc (Excluding CAT Tax) & OTL & PJM Costs	SUM (L106- L108)	\$ (259,069,974.71)	\$ (261,863,944.77)	\$ (264,669,615.01)	\$ (267,450,036.05)	\$ (270,215,374.40)	\$ (272,979,668.50)	\$ (275,743,962.60)	\$ (275,743,962.60)	\$ (275,743,962.60)	\$ (275,743,962.60)	\$ (275,743,962.60)	\$ (275,743,962.60)	\$ (275,743,962.60)	\$ (275,743,962.60)
110	Percentage of Accumulated ELR & OLR Disc (Excluding CAT Tax) & OTL & PJM Costs:															
110	OE	L106 / L109		31.48%	31.49%	31.51%	31.53%	31.54%	31.55%	31.55%	31.55%	31.55%	31.55%	31.55%	31.55%	31.55%
111	CEI	L107 / L109		32.01%	32.02%	32.04%	32.05%	32.06%	32.07%	32.07%	32.07%	32.07%	32.07%	32.07%	32.07%	32.07%
112	TE	L108 / L109		36.51%	36.49%	36.45%	36.42%	36.40%	36.37%	36.37%	36.37%	36.37%	36.37%	36.37%	36.37%	36.37%
113	Total - % of Accum ELR & OLR Disc (Excluding CAT Tax) & OTL & PJM Costs	SUM (L110- L112)		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
114	Monthly PJM & DSE #1 Revenues & ELR & OLR Discounts Excluding CAT Tax and OTL & PJM Costs:															
114	OE	L82 + L102		\$ 383,557.24	\$ 231,015.790	\$ 288,629.400	\$ 82,692.86	\$ 178,874.47	\$ 321,202.74	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,485,972.50
115	CEI	L83 + L95		20,935.73	(94,060.89)	(34,786.85)	(142,237.84)	(90,840.57)	(7,531.63)	-	-	-	-	-	-	(348,522.05)
116	TE	L84 + L96		(420,516.87)	(492,756.95)	(449,622.77)	(627,964.74)	(508,028.33)	(312,822.01)	-	-	-	-	-	-	(2,711,711.67)
117	Total - Monthly PJM & DSE #1 Revs & ELR & OLR Disc Excl CAT and OTL & PJM Costs	SUM (L114- L116)		\$ (16,023.90)	\$ (355,802.050)	\$ (195,780.220)	\$ (587,599.72)	\$ (419,994.43)	\$ 849.10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,574,261.22)
118	Accumulated PJM & DSE #1 Revs & ELR & OLR Disc Excluding CAT Tax & OTL & PJM Costs:															
118	OE	L114 + Prev L118	\$ 33,428,650.89	\$ 33,812,208.13	\$ 34,043,223.920	\$ 34,331,853.320	\$ 34,414,546.18	\$ 34,593,420.65	\$ 34,914,623.39	\$ 34,914,623.39	\$ 34,914,623.39	\$ 34,914,623.39	\$ 34,914,623.39	\$ 34,914,623.39	\$ 34,914,623.39	\$ 34,914,623.39
119	CEI	L115 + Prev L119	5,084,383.68	5,105,319.41	5,011,258.52	4,976,471.67	4,834,233.83	4,743,393.26	4,735,861.63	4,735,861.63	4,735,861.63	4,735,861.63	4,735,861.63	4,735,861.63	4,735,861.63	4,735,861.63
120	TE	L116 + Prev L120	(36,589,864.39)	(37,010,401.26)	(37,503,158.21)	(37,952,780.98)	(38,480,745.72)	(38,989,774.05)	(39,301,596.06)	(39,301,596.06)	(39,301,596.06)	(39,301,596.06)	(39,301,596.06)	(39,301,596.06)	(39,301,596.06)	(39,301,596.06)
121	Total - Accum PJM & DSE #1 Revs & ELR & OLR Disc Excl CAT & OTL & PJM Costs	SUM (L118- L120)	\$ 1,923,150.18	\$ 1,907,126.28	\$ 1,551,324.230	\$ 1,355,544.010	\$ 768,034.29	\$ 348,039.86	\$ 348,888.96	\$ 348,888.96	\$ 348,888.96	\$ 348,888.96	\$ 348,888.96	\$ 348,888.96	\$ 348,888.96	\$ 348,888.96
122	Redistribute Accum PJM & DSE #1 Revs & ELR & OLR Disc Excluding CAT & OTL & PJM Costs Based on Disc %:															
122	OE	L110 + L121	\$ 605,024.08	\$ 600,365.01	\$ 488,549.60	\$ 427,095.26	\$ 242,171.18	\$ 109,780.41	\$ 110,086.48	\$ 110,086.48	\$ 110,086.48	\$ 110,086.48	\$ 110,086.48	\$ 110,086.48	\$ 110,086.48	\$ 110,086.48
123	CEI	L111 + L121	615,040.55	610,379.09	496,797.24	434,370.60	246,163.59	111,587.17	111,895.27	111,895.27	111,895.27	111,895.27	111,895.27	111,895.27	111,895.27	111,895.27
124	TE	L112 + L121	703,085.55	696,382.18	565,977.39	494,078.15	279,699.52	126,672.28	126,907.21	126,907.21	126,907.21	126,907.21	126,907.21	126,907.21	126,907.21	126,907.21
125	Total - Redist Accum PJM & DSE #1 Revs & ELR & OLR Disc & OTL & PJM Cost	SUM (L122- L124)	\$ 1,923,150.18	\$ 1,907,126.28	\$ 1,551,324.23	\$ 1,355,544.01	\$ 768,034.29	\$ 348,039.86	\$ 348,888.96	\$ 348,888.96	\$ 348,888.96	\$ 348,888.96	\$ 348,888.96	\$ 348,888.96	\$ 348,888.96	\$ 348,888.96
126	LINE 121 MUST TIE TO LINE 125. IF NOT, ADJUST LINES 122 thru 124 TO BALANCE															
		L121 = L125		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
127	Monthly Redistributed PJM & DSE #1 Revs & ELR & OLR Disc Excluding CAT Tax & OTL & PJM Costs (Principal):															
127	OE			\$ (4,659.07)	\$ (111,815.410)	\$ (61,454.340)	\$ (184,924.08)	\$ (132,390.77)	\$ 306.07	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (494,937.60)
128	CEI	L123 - Prev L123		(4,661.46)	\$ (113,581.850)	\$ (62,426.640)	(188,207.01)	(134,576.42)	308.10	-	-	-	-	-	-	(503,145.28)
129	TE	L124 - Prev L124		(6,703.37)	\$ (130,404.790)	\$ (71,8										

OHIO EDISON COMPANY, THE CLEVELAND ELECTRIC ILLUMINATING COMPANY & THE TOLEDO EDISON COMPANY																
Compute Semi-Annual Reconcilable Demand Side/Energy Efficiency 1 Rider (DSE 1) - Deferring Began June 1, 2009 (new deferral sheets used beginning April 1, 2010)																
For the Year Ended December 31, 2019																
2019																
Line No.	Description	Source	2010-18 Carry forward	Jan 2019	Feb 2019	Mar 2019	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	Dec 2019	YTD 2019
								ESTIMATE	ESTIMATE							
Notes:																
Calculation for Line 1, May 2019: [May 2019 Total Estimated PJM Revenues (Page 3 of 7)] x 14%																
Calculation for Line 1, June 2019: [June 2019 Total Estimated PJM Revenues (Page 3 of 7)] x 14%																
Calculation for Line 2, May 2019: [May 2019 Total Estimated PJM Revenues (Page 1 of 7)] x 3%																
Calculation for Line 2, June 2019: [June 2019 Total Estimated PJM Revenues (Page 3 of 7)] x 3%																
Calculation for Line 3, May 2019: [May 2019 Total Estimated PJM Revenues (Page 3 of 7)] x 83%																
Calculation for Line 3, June 2019: [June 2019 Total Estimated PJM Revenues (Page 3 of 7)] x 83%																
Calculation for Line 17, May 2019: [(CE May 2019 Total kWh Sales Forecast (Page 2 of 7) - OE May 2019 ELR kWh Sales Forecast (Page 2 of 7)) x (Jan - June 2019 DSE1 Charge (Page 1 of 7)/100)]																
Calculation for Line 17, June 2019: [(OE June 2019 Total kWh Sales Forecast (Page 2 of 7) - OE June 2019 ELR kWh Sales Forecast (Page 2 of 7)) x (Jan - June 2019 DSE1 Charge (Page 1 of 7)/100)]																
Calculation for Line 18, May 2019: [(CEI May 2019 Total kWh Sales Forecast (Page 2 of 7) - CEI May 2019 SB 310 Opt Out kWh Sales Forecast (Page 2 of 7)) x (Jan - June 2019 DSE1 Charge (Page 1 of 7)/100)]																
Calculation for Line 18, June 2019: [(CEI June 2019 Total kWh Sales Forecast (Page 2 of 7) - CEI June 2019 SB 310 Opt Out kWh Sales Forecast (Page 2 of 7)) x (Jan - June 2019 DSE1 Charge (Page 1 of 7)/100)]																
Calculation for Line 19, May 2019: [(TE May 2019 Total kWh Sales Forecast (Page 2 of 7) - TE May 2019 ELR kWh Sales Forecast (Page 2 of 7)) x (Jan - June 2019 DSE1 Charge (Page 1 of 7)/100)]																
Calculation for Line 19, June 2019: [(TE June 2019 Total kWh Sales Forecast (Page 2 of 7) - TE June 2019 SB 310 Opt Out kWh Sales Forecast (Page 2 of 7)) x (Jan - June 2019 DSE1 Charge (Page 1 of 7)/100)]																
Calculation for Line 25, May 2019: [(OE May 2019 Total RCL Forecast (Page 2 of 7)) x \$5.00 per kW]																
Calculation for Line 25, June 2019: [(OE June 2019 Total RCL Forecast (Page 2 of 7)) x \$5.00 per kW]																
Calculation for Line 26, May 2019: [(CEI May 2019 Total RCL Forecast (Page 2 of 7)) x \$5.00 per kW]																
Calculation for Line 26, June 2019: [(CEI June 2019 Total RCL Forecast (Page 2 of 7)) x \$5.00 per kW]																
Calculation for Line 27, May 2019: [(TE May 2019 Total RCL Forecast (Page 2 of 7)) x \$5.00 per kW]																
Calculation for Line 27, June 2019: [(TE June 2019 Total RCL Forecast (Page 2 of 7)) x \$5.00 per kW]																

	RS	GS	GP	GSU	GT	STL	TRF
(1) June 2019 Projected Deferral Balance	\$3,329,467	(\$3,113,542)	(\$1,417,866)	\$562,482	\$1,152,090	(\$3,602)	(\$2,666)
(2) Jan '19 to June '19 Program Expense Forecast	\$6,206,692	\$4,445,339	\$1,854,740	\$402,805	\$1,094,103	\$15,977	\$1,815
(3) Lost Distribution Revenue (July - Dec 2019)	\$14,461,233	\$3,089,273	\$444,257	\$60,845	\$77,948	\$0	\$8,128
(4) Estimated Shared Savings	\$2,047,497	\$1,776,536	\$277,794	\$2,147	\$453,284	\$1,898	\$0
(5) Estimated July - Dec 2019 PJM Revenue	(\$114,990)	(\$91,170)	(\$49,785)	(\$2,821)	(\$22,749)	\$0	\$0
(6) Amount to be Recovered before CAT and Adj	\$25,929,899	\$6,106,436	\$1,109,140	\$1,025,458	\$2,754,676	\$14,274	\$7,277
(7) Commercial Activity Tax	\$67,593	\$15,918	\$2,891	\$2,673	\$7,181	\$37	\$19
(8) Total Amount to be Recovered	\$25,997,492	\$6,122,354	\$1,112,031	\$1,028,131	\$2,761,857	\$14,311	\$7,296
(9) July Through Dec 2019 kWh Sales	4,513,906,311	3,225,561,586	1,225,998,822	278,984,879	1,129,827,145	63,496,585	4,448,290
(10) Third and Fourth Quarter 2019 Rate (¢ / kWh)	0.5759	0.1898	0.0907	0.3685	0.2444	0.0225	0.1640
(11) First and Second Quarter 2019 Rate (¢ / kWh)	0.3143	0.3233	0.2834	0.0594	0.0427	0.0416	0.2599

NOTES

- (1) Source: June 2019 Deferral Balance with actual deferral balance as of Apr 2019 on page 4 of 23. Estimated deferral balance assumed to be fully reconciled in subsequent periods for Rate GP.
- (2) Source: 2019 Energy Efficiency Expense Forecast as of May 2019
- (3) Source: Lost Distribution Revenue Forecast as of May 2019 on page 17 of 23
- (4) Source: Estimated OE Pre-Tax Shared Savings on page 18 of 23
- (5) Estimated PJM Revenues on page 21 of 23
- (6) Calculation: SUM [(1) through (5)]
- (7) Calculation: (6) * (1 / (1-0.0026)) - (6)
- (8) Calculation: (6) + (7)
- (9) Source: kWh Sales Forecast as of May 2019 on page 23 of 23 minus Mercantile Exempted kWh sales and SB 310 Opt Out kWh on page 22 of 23
- (10) Calculation: [(8) * 100] / (9)
- (11) For reference purposes only : DSE2 Rates Effective Jan 1, 2019

	RS	GS	GP	GSU	GT	STL	TRF
(1) June 2019 Projected Deferral Balance	\$2,910,938	(\$2,916,115)	(\$489,973)	\$649,203	\$0	(\$43,841)	(\$2,941)
(2) Jan '19 to June '19 Program Expense Forecast	\$4,518,616	\$3,273,709	\$561,547	\$477,875	\$423,844	\$24,950	\$4,594
(3) Lost Distribution Revenue (July - Dec 2019)	\$10,789,882	\$4,225,604	\$54,113	\$136,368	\$45	\$31,563	\$2,716
(4) Estimated Shared Savings	\$1,676,971	\$1,231,168	\$15,923	\$263,927	\$323,249	\$3,730	(\$399)
(5) Estimated July - Dec 2019 PJM Revenue	(\$81,849)	(\$82,368)	(\$1,128)	(\$30,651)	(\$4,683)	\$0	\$0
(6) Amount to be Recovered before CAT and Adj	\$19,814,559	\$5,731,998	\$140,482	\$1,496,722	\$742,455	\$16,402	\$3,970
(7) Commercial Activity Tax	\$51,652	\$14,942	\$366	\$3,902	\$1,935	\$43	\$10
(8) Total Amount to be Recovered	\$19,866,211	\$5,746,940	\$140,849	\$1,500,624	\$744,390	\$16,444	\$3,981
(9) July Through Dec 2019 kWh Sales	2,726,779,915	3,002,412,044	161,783,190	1,340,672,501	152,347,354	62,242,877	6,344,690
(10) Third and Fourth Quarter 2019 Rate (¢ / kWh)	0.7286	0.1914	0.0871	0.1119	0.4886	0.0264	0.0627
(11) First and Second Quarter 2019 Rate (¢ / kWh)	0.5800	0.3487	0.1328	0.0316	0.3766	0.0779	-0.2978

NOTES

- (1) Source: June 2019 Deferral Balance with actual deferral balance as of Apr 2019 on page 4 of 23. Estimated deferral balance assumed to be fully reconciled in subsequent periods for Rate GP, GT and STL.
- (2) Source: 2019 Energy Efficiency Expense Forecast as of May 2019
- (3) Source: Lost Distribution Revenue Forecast as of May 2019 on page 17 of 23
- (4) Source: Estimated CEI Pre-Tax Shared Savings on page 19 of 23.
- (5) Estimated PJM Revenues on page 21 of 23
- (6) Calculation: SUM [(1) through (5)]
- (7) Calculation: (6) * (1 / (1-0.0026)) - (6)
- (8) Calculation: (6) + (7)
- (9) Source: kWh Sales Forecast as of May 2019 on page 23 of 23 minus Mercantile Exempted kWh sales and SB 310 Opt Out kWh on page 22 of 23
- (10) Calculation: [(8) * 100] / (9)
- (11) For reference purposes only : DSE2 Rates Effective Jan 1, 2019

	RS	GS	GP	GSU	GT	STL	TRF
(1) June 2019 Projected Deferral Balance	\$2,401,795	(\$1,036,993)	(\$424,592)	\$21,850	\$1,269,654	(\$6,714)	(\$46)
(2) Jan '19 to June '19 Program Expense Forecast	\$2,290,331	\$1,673,935	\$421,722	\$0	\$303,955	\$5,117	\$235
(3) Lost Distribution Revenue (July - Dec 2019)	\$5,953,268	\$1,051,569	\$102,394	\$1,144	\$12,793	\$0	\$0
(4) Estimated Shared Savings	\$600,832	\$590,963	\$176,127	\$2,274	\$245,257	\$1,874	\$0
(5) Estimated July - Dec 2019 PJM Revenue	(\$32,516)	(\$24,556)	(\$17,724)	(\$57)	(\$7,451)	\$0	\$0
(6) Amount to be Recovered before CAT and Adj	\$11,213,710	\$2,254,918	\$257,927	\$25,212	\$1,824,208	\$278	\$190
(7) Commercial Activity Tax	\$29,232	\$5,878	\$672	\$66	\$4,755	\$1	\$0
(8) Total Amount to be Recovered	\$11,242,942	\$2,260,796	\$258,600	\$25,278	\$1,828,964	\$279	\$190
(9) July Through Dec 2019 kWh Sales	1,286,917,273	963,130,835	489,732,430	11,299,952	613,051,659	23,984,191	918,628
(10) Third and Fourth Quarter 2019 Rate (¢ / kWh)	0.8736	0.2347	0.0528	0.2237	0.2983	0.0012	0.0207
(11) First and Second Quarter 2019 Rate (¢ / kWh)	0.7932	0.4553	0.2530	0.1867	0.0126	0.0412	0.0215

NOTES

- (1) Source: June 2019 Deferral Balance with actual deferral balance as of Apr 2019 on page 4 of 23. Estimated deferral balance assumed to be fully reconciled in subsequent periods for Rate GT.
- (2) Source: 2019 Energy Efficiency Expense Forecast as of May 2019
- (3) Source: Lost Distribution Revenue Forecast as of May 2019 on page 17 of 23
- (4) Source: Estimated TE Pre-Tax Shared Savings on page 20 of 23.
- (5) Estimated PJM Revenues on page 21 of 23
- (6) Calculation: SUM [(1) through (5)]
- (7) Calculation: (6) * (1 / (1-0.0026)) - (6)
- (8) Calculation: (6) + (7)
- (9) Source: kWh Sales Forecast as of May 2019 on page 23 of 23 minus Mercantile Exempted kWh sales and SB 310 Opt Out kWh on page 22 of 23
- (10) Calculation: [(8) * 100] / (9)
- (11) For reference purposes only : DSE2 Rates Effective Jan 1, 2019

Op Co - Rate Schedule	Estimated DSE2 June 2019 Balance
OE-RS	\$ 3,329,467
OE-GS	\$ (3,113,542)
OE-GP	\$ (2,835,731)
OE-GSU	\$ 562,482
OE-GT	\$ 1,152,090
OE-STL	\$ (3,602)
OE-TRF	\$ (2,666)
CE-RS	\$ 2,910,938
CE-GS	\$ (2,916,115)
CE-GP	\$ (979,946)
CE-GSU	\$ 649,203
CE-GT	\$ 1,059,878
CE-STL	\$ (87,681)
CE-TRF	\$ (2,941)
TE-RS	\$ 4,803,590
TE-GS	\$ (1,036,993)
TE-GP	\$ (849,183)
TE-GSU	\$ 21,850
TE-GT	\$ 1,269,654
TE-STL	\$ (6,714)
TE-TRF	\$ (46)

Notes:

- * Ohio Edison DSE2 estimated June deferral balances on page 8 of 23 lines 287-294
- * Cleveland Electric DSE2 estimated June deferral balances on page 12 of 23 lines 322-329
- * Toledo Edison DSE2 estimated June balances on page 16 of 23 lines 287-294

OHIO EDISON COMPANY															Exhibit D	
Compute Semi-Annual Reconcilable Demand Side Management/EE2 Rider (DSE 2) - Deferring Started 9/1/2009															18-1646-EL-RDR	
Program, Administrative & Direct Labor Deferral Calculations															Page 8 of 23	
For the Year Ended December 31, 2019																
Line No.	Description	Source	2010-18 Carry forward	Jan 2019	Feb 2019	Mar 2019	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	Dec 2019	YTD 2019
ESTIMATE ESTIMATE																
255	RS			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
256	GS			-	-	-	-	-	-	-	-	-	-	-	-	-
257	GP			-	-	-	-	-	-	-	-	-	-	-	-	-
258	GSU			-	-	-	-	-	-	-	-	-	-	-	-	-
259	GT			-	-	-	-	-	-	-	-	-	-	-	-	-
260	STL			-	-	-	-	-	-	-	-	-	-	-	-	-
261	TRF			-	-	-	-	-	-	-	-	-	-	-	-	-
262	Total Prior Period Interest Adjustment	Sum (L255 thru L261)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Monthly Interest																
263	RS	L247 + L255		\$ (14,869.69)	\$ (10,207.37)	\$ (8,291.34)	\$ (2,426.18)	\$ 4,751.36	\$ 13,408.52	\$ 18,145.59	\$ 18,244.49	\$ 18,343.92	\$ 18,443.89	\$ 18,544.41	\$ 18,645.48	\$ 92,733.08
264	GS	L248 + L256		(4,439.60)	(6,011.50)	(8,571.71)	(11,554.74)	(13,659.05)	(15,751.86)	(16,968.80)	(17,061.28)	(17,154.27)	(17,247.76)	(17,341.76)	(17,436.27)	(163,198.60)
265	GP	L249 + L257		(9,922.60)	(10,851.80)	(12,164.58)	(13,435.20)	(14,198.27)	(14,991.77)	(15,454.74)	(15,538.96)	(15,623.65)	(15,708.80)	(15,794.41)	(15,880.49)	(169,565.27)
266	GSU	L250 + L258		623.57	1,878.03	2,201.12	2,309.59	2,485.93	2,864.61	3,065.53	3,082.24	3,099.03	3,115.92	3,132.91	3,149.98	31,006.46
267	GT	L251 + L259		(1,904.09)	115.34	2,173.91	3,269.85	4,125.15	5,536.38	6,278.89	6,313.11	6,347.52	6,382.11	6,416.89	6,451.87	51,506.93
268	STL	L252 + L260		(45.62)	24.86	11.79	(1.99)	(11.44)	(17.31)	(19.63)	(19.74)	(19.85)	(19.95)	(20.06)	(20.17)	(159.11)
269	TRF	L253 + L261		19.60	12.77	4.36	(5.55)	(11.78)	(13.68)	(14.53)	(14.61)	(14.69)	(14.77)	(14.85)	(14.93)	(82.66)
270	Total Prior Period Interest Adjustment	Sum (L263 thru L269)		\$ (30,538.43)	\$ (25,039.67)	\$ (24,636.45)	\$ (21,844.22)	\$ (16,518.10)	\$ (8,965.11)	\$ (4,967.69)	\$ (4,994.75)	\$ (5,021.99)	\$ (5,049.36)	\$ (5,076.87)	\$ (5,104.53)	\$ (157,757.17)
Cumulative Interest:																
271	RS	L247 + Prev L271		(\$462,002.95)	(476,962.64)	(487,170.01)	(495,461.35)	(497,887.53)	(493,136.17)	(479,727.65)	(461,582.06)	(443,337.57)	(424,993.65)	(406,549.76)	(388,005.35)	(369,359.87)
272	GS	L248 + Prev L272		162,198.75	157,159.15	151,747.65	143,175.94	131,621.20	117,962.15	102,210.29	85,241.49	68,180.21	51,025.94	33,778.18	16,436.42	(999.85)
273	GP	L249 + Prev L273		153,740.75	143,818.15	132,966.35	120,801.77	107,366.57	93,168.30	78,176.53	62,721.79	47,182.83	31,559.18	15,850.38	55.97	(15,824.52)
274	GSU	L250 + Prev L274		5,845.65	6,469.22	8,347.25	10,548.37	12,857.96	15,343.89	18,208.50	21,274.03	24,356.27	27,455.30	30,571.22	33,704.13	36,854.11
275	GT	L251 + Prev L275		(226,078.67)	(227,982.76)	(227,867.42)	(225,693.51)	(222,423.66)	(218,298.51)	(212,762.13)	(206,483.24)	(200,170.13)	(193,822.61)	(187,440.50)	(181,023.61)	(174,571.74)
276	STL	L252 + Prev L276		384.72	339.10	363.96	375.75	376	362.32	345.01	325.38	305.64	285.79	265.84	245.78	225.61
277	TRF	L253 + Prev L277		739.50	759.10	771.87	776.23	770.68	758.90	745.22	730.69	716.08	701.39	686.62	671.77	656.84
278	Cumulative Interest	Sum (L271 thru L277)		\$ (365,262.25)	\$ (395,800.68)	\$ (420,840.35)	\$ (445,476.80)	\$ (467,321.02)	\$ (483,839.12)	\$ (492,804.23)	\$ (497,771.92)	\$ (502,766.67)	\$ (507,788.66)	\$ (512,838.02)	\$ (517,914.89)	\$ (523,019.42)
Total Monthly Program/Labor Principal & Interest:																
279	RS	L205 + L247		\$ 1,988,267.81	\$ (272,662.00)	\$ 977,709.95	\$ 1,180,507.27	\$ 1,460,629.03	\$ 1,724,967.33	\$ 18,145.59	\$ 18,244.49	\$ 18,343.92	\$ 18,443.89	\$ 18,544.41	\$ 18,645.48	\$ 7,169,787.17
280	GS	L206 + L248		(298,939.47)	(279,479.55)	(662,608.75)	(435,065.41)	(339,260.68)	(430,834.75)	(16,968.80)	(17,061.28)	(17,154.27)	(17,247.76)	(17,341.76)	(17,436.27)	(2,549,398.75)
281	GP	L207 + L249		(182,692.03)	(159,225.82)	(323,842.26)	(143,709.59)	(137,081.76)	(154,903.31)	(15,454.74)	(15,538.96)	(15,623.65)	(15,708.80)	(15,794.41)	(15,880.49)	(1,195,455.83)
282	GSU	L208 + L250		386,219.86	75,388.88	43,499.97	(3,586.63)	68,474.15	70,868.17	3,065.53	3,082.24	3,099.03	3,115.92	3,132.91	3,149.98	659,510.01
283	GT	L209 + L251		326,500.47	416,595.79	340,897.99	62,378.17	252,348.10	266,946.04	6,278.89	6,313.11	6,347.52	6,382.11	6,416.89	6,451.87	1,703,856.95
284	STL	L210 + L252		27,833.59	(1,897.02)	(2,914.28)	(2,154.89)	(1,323.07)	(835.15)	(19.63)	(19.74)	(19.85)	(19.95)	(20.06)	(20.17)	18,589.78
285	TRF	L211 + L253		(1,166.14)	(1,344.13)	(1,753.38)	(1,890.37)	(402.66)	(297.96)	(14.53)	(14.61)	(14.69)	(14.77)	(14.85)	(14.93)	(6,943.02)
286	Total Monthly Program/Labor Prin & Int	Sum (L279 thru L285)		\$ 2,246,024.09	\$ (222,623.85)	\$ 370,989.24	\$ 656,478.55	\$ 1,303,383.10	\$ 1,475,910.38	\$ (4,967.69)	\$ (4,994.75)	\$ (5,021.99)	\$ (5,049.36)	\$ (5,076.87)	\$ (5,104.53)	\$ 5,799,946.32
Cumulative Program/Labor Principal & Interest (G/L 182397):																
287	RS	L279 + Prev L287		(\$3,729,952.74)	\$ (1,741,684.93)	\$ (2,014,346.93)	\$ (1,036,636.98)	\$ 143,870.29	\$ 1,604,499.32	\$ 3,329,466.65	\$ 3,347,612.24	\$ 3,365,856.73	\$ 3,384,200.65	\$ 3,402,644.54	\$ 3,421,188.95	\$ 3,439,834.43
288	GS	L280 + Prev L288		(667,353.43)	(966,292.90)	(1,245,772.45)	(1,908,381.20)	(2,343,446.61)	(2,682,707.29)	(3,113,542.04)	(3,130,510.84)	(3,147,572.12)	(3,164,726.39)	(3,181,974.15)	(3,199,315.91)	(3,216,752.18)
289	GP	L281 + Prev L289		(1,734,276.53)	(1,916,968.56)	(2,076,194.38)	(2,400,036.64)	(2,543,746.23)	(2,680,827.99)	(2,835,731.31)	(2,851,186.05)	(2,866,725.01)	(2,882,348.66)	(2,898,057.46)	(2,913,851.87)	(2,929,732.38)
290	GSU	L282 + Prev L290		(78,382.07)	307,837.79	383,226.67	426,726.64	423,140.01	491,614.16	562,482.33	565,547.86	568,630.10	571,729.13	574,845.05	577,977.96	581,127.94
291	GT	L283 + Prev L291		(513,576.55)	(187,076.08)	229,519.71	570,417.70	632,795.87	885,143.97	1,152,090.01	1,158,368.90	1,164,682.01	1,171,029.53	1,177,411.64	1,183,828.53	1,190,280.40
292	STL	L284 + Prev L292		(22,311.10)	5,522.49	3,625.47	711.19	(1,443.70)	(2,766.77)	(3,601.92)	(3,621.55)	(3,641.29)	(3,661.14)	(3,681.09)	(3,701.15)	(3,721.32)
293	TRF	L285 + Prev L293		4,188.39	3,022.25	1,678.12	(75.26)	(1,905.63)	(2,386.28)	(2,696.25)	(2,680.78)	(2,695.39)	(2,710.08)	(2,724.85)	(2,739.70)	(2,754.63)
294	Cumulative Program/Labor Prin & Int	Sum (L287 thru L293)		(\$6,741,664.03)	\$ (4,485,638.94)	\$ (4,718,263.79)	\$ (4,347,274.55)	\$ (3,690,786.00)	\$ (2,387,412.80)	\$ (911,502.52)	\$ (916,470.21)	\$ (921,464.96)	\$ (926,486.95)	\$ (931,536.31)	\$ (936,613.18)	\$ (941,717.71)
DSE 2 - Journal Entry Debit/(Credit)																
Deferred DSE 2 Principal:																
295	Total Deferred DSE 2 Principal	407850/406136 -L212		\$ (2,276,562.52)	\$ 197,584.18	\$ (395,625.69)	\$ (678,322.77)	\$ (1,319,901.20)	\$ (1,484,875.49)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (5,957,703.49)
Deferred DSE 2 Interest:																
296	Total Deferred DSE 2 Interest	407855/406136 -L254		\$ 30,538.43	\$ 25,039.67	\$ 24,636.45	\$ 21,844.22	\$ 16,518.10	\$ 8,965.11	\$ 4,967.69	\$ 4,994.75	\$ 5,021.99	\$ 5,049.36	\$ 5,076.87	\$ 5,104.53	\$ 157,757.17
Regulatory DSE 2:																
297	Total Deferred Regulatory DSE 2	182397 -L295 - L296		\$ 2,246,024.09	\$ (222,623.85)	\$ 370,989.24	\$ 656,478.55	\$ 1,303,383.10	\$ 1,475,910.38	\$ (4,967.69)	\$ (4,994.75)	\$ (5,021.99)	\$ (5,049.36)	\$ (5,076.87)	\$ (5,104.53)	\$ 5,799,946.32
To record monthly recovery of program, administrative, direct labor & PJM costs with Rider DSE #2 & PJM revenues.																
298	Regulatory DSM	182359		\$ -												
299	Regulatory DSE2	182397		\$ -												
To transfer Rider DSM deferral balance to Rider DSE 2 deferral balance effective January 1, 2013.																

Notes:
Calculation for Line 1-7, May 2019: [May 2019 Total Estimated PJM Revenues (Page 21 of 23)]
Calculation for Line 1-7, June 2019: [June 2019 Total Estimated PJM Revenues (Page 21 of 23)]
Calculation for Line 44-50, May 2019: [May 2019 Total kWh Sales Forecast (Page 23 of 23) - May 2019 Exempt kWh Sales Forecast (Page 22 of 23)] x [Jan - June 2019 DSE2 Charge (Page 1 of 23)/100]
Calculation for Line 44-50, June 2019: [June 2019 Total kWh Sales Forecast (Page 23 of 23) - June 2019 Exempt kWh Sales Forecast (Page 22 of 23)] x [Jan - June 2019 DSE2 Charge (Page 1 of 23)/100]
Calculation for Line 85-91, May 2019: [May 2019 Lost Distribution Revenue Forecast (Page 17 of 23)]
Calculation for Line 85-91, June 2019: [June 2019 Lost Distribution Revenue Forecast (Page 17 of 23)]
Calculation for Line 109-115, May 2019: [May 2019 Estimated Shared Savings]
Calculation for Line 109-115, June 2019: [June 2019 Estimated Shared Savings]
Calculation for Line 157-163, May 2019: [May 2019 Energy Efficiency Expense Forecast as of May 2019]
Calculation for Line 157-163, June 2019: [June 2019 Energy Efficiency Expense Forecast as of May 2019]

Exhibit D
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Exhibit D
18-1646-EL-RDR
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Exhibit D
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Notes:

Calculation for Line 1-7, May 2019: [May 2019 Total Estimated PJM Revenues (Page 21 of 23)]

Calculation for Line 1-7, June 2019: [June 2019 Total Estimated PJM Revenues (Page 21 of 23)]

Calculation for Line 65-71, May 2019: [May 2019 Total kWh Sales Forecast (Page 23 of 23) - May 2019 Exempt kWh Sales Forecast (Page 22 of 23)] x [Jan - June 2019 DSE2 Charge (Page 2 of 23)]

Calculation for Line 65-71, June 2019: [June 2019 Total kWh Sales Forecast (Page 23 of 23) - June 2019 Exempt kWh Sales Forecast (Page 22 of 23)] x [Jan - June 2019 DSE2 Charge (Page 2 of 23)]

Calculation for Line 106-112, May 2019: [May 2019 Loss Distribution Revenue Forecast (Page 17 of 23)]

Calculation for Line 106-112, June 2019: [June 2019 Loss Distribution Revenue Forecast (Page 17 of 23)]

Calculation for Line 130-136, May 2019: [May 2019 Estimated Shared Savings]

Calculation for Line 130-136, June 2019: [June 2019 Estimated Shared Savings]

Calculation for Line 192-198, May 2019: [May 2019 Energy Efficiency Expense Forecast as of May 2019]

Calculation for Line 192-198, June 2019: [June 2019 Energy Efficiency Expense Forecast as of May 2019]

THE TOLEDO EDISON COMPANY																	
Compute Semi-Annual Reconcilable Demand Side Management/EE2 Rider (DSE 2) - Deferring Started 9/12/2009																	
Program, Administrative & Direct Labor Deferral Calculations																	
For the Year Ended December 31, 2019																	
Line No.	Description	Source	2010-18 Carry forward	Jan 2019	Feb 2019	Mar 2019	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	Dec 2019	YTD 2019	
86	GS		7,702,752.49	190,978.44	209,122.71	201,844.58	197,373.71	158,428.84	167,885.36	-	-	-	-	-	-	1,125,633.64	
87	GP		749,911.39	16,842.08	20,034.39	17,821.95	17,670.10	15,426.67	16,347.48	-	-	-	-	-	-	104,142.67	
88	GSU		7,026.08	68.22	74.56	68.92	64.15	172.37	182.66	-	-	-	-	-	-	630.89	
89	GT		117,361.93	1,969.49	2,138.10	2,075.87	2,161.39	1,927.40	2,042.45	-	-	-	-	-	-	12,314.70	
90	STL		0.02	-	-	-	-	-	-	-	-	-	-	-	-	-	
91	TRF		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
92	Total Lost Dist Rev	Sum (L85 thru L91)	\$ 51,718,070.45	\$ 1,574,823.93	\$ 999,846.90	\$ 1,090,343.11	\$ 1,010,041.21	\$ 1,072,871.43	\$ 1,136,910.43	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,884,837.01	
Prior Period DSE 2 Revenues Relating to Lost Distribution Revenues (LDR):																	
93	RS		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
94	GS		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
95	GP		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
96	GSU		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
97	GT		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
98	STL		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
99	TRF		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
100	Total Prior Period LDR	Sum (L93 thru L99)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total Adjusted DSE 2 Revenues Relating to Lost Distribution Revenues (LDR):																	
101	RS	L85 - L93	\$ 43,141,018.54	\$ 1,364,965.70	\$ 768,477.14	\$ 868,531.79	\$ 792,771.86	\$ 896,916.14	\$ 950,452.48	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,642,115.11	
102	GS	L86 - L94	7,702,752.49	190,978.44	209,122.71	201,844.58	197,373.71	158,428.84	167,885.36	-	-	-	-	-	-	1,125,633.64	
103	GP	L87 - L95	749,911.39	16,842.08	20,034.39	17,821.95	17,670.10	15,426.67	16,347.48	-	-	-	-	-	-	104,142.67	
104	GSU	L88 - L96	7,026.08	68.22	74.56	68.92	64.15	172.37	182.66	-	-	-	-	-	-	630.89	
105	GT	L89 - L97	117,361.93	1,969.49	2,138.10	2,075.87	2,161.39	1,927.40	2,042.45	-	-	-	-	-	-	12,314.70	
106	STL	L90 - L98	0.02	-	-	-	-	-	-	-	-	-	-	-	-	-	
107	TRF	L91 - L99	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
108	Total Adjusted LDR	Sum (L101 thru L107)	\$ 51,718,070.45	\$ 1,574,823.93	\$ 999,846.90	\$ 1,090,343.11	\$ 1,010,041.21	\$ 1,072,871.43	\$ 1,136,910.43	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,884,837.01	
DSE 2 Revenues Relating to Shared Savings:																	
109	RS	Rate Department	\$ 3,333,322.07	\$ (67,488.55)	\$ (67,488.55)	\$ (67,488.55)	\$ (67,488.55)	\$ (67,488.55)	\$ (67,488.55)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (404,931.30)	
110	GS		5,315,719.53	65,315.03	65,315.03	65,315.03	65,315.03	65,315.03	65,315.03	-	-	-	-	-	-	391,890.18	
111	GP		2,316,042.75	19,874.62	19,874.62	19,874.62	19,874.62	19,874.62	19,874.62	-	-	-	-	-	-	119,247.72	
112	GSU		21,228.74	78.25	78.25	78.25	78.25	78.25	78.25	-	-	-	-	-	-	469.50	
113	GT		4,410,202.83	36,881.57	36,881.57	36,881.57	36,881.57	36,881.57	36,881.57	-	-	-	-	-	-	221,289.42	
114	STL		349.08	(24.05)	(24.05)	(24.05)	(24.05)	(24.05)	(24.05)	-	-	-	-	-	-	(144.30)	
115	TRF		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
116	Total Shared Savings	Sum (L109 thru L115)	\$ 15,396,865.00	\$ 54,636.87	\$ 54,636.87	\$ 54,636.87	\$ 54,636.87	\$ 54,636.87	\$ 54,636.87	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 327,821.22	
Prior Period DSE 2 Revenues Relating to Shared Savings:																	
117	RS		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
118	GS		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
119	GP		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
120	GSU		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
121	GT		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
122	STL		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
123	TRF		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
124	Total Prior Period Shared Savings	Sum (L117 thru L123)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total Adjusted DSE 2 Revenues Relating to Shared Savings:																	
125	RS	L109 - L117	\$ 3,333,322.07	\$ (67,488.55)	\$ (67,488.55)	\$ (67,488.55)	\$ (67,488.55)	\$ (67,488.55)	\$ (67,488.55)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (404,931.30)	
126	GS	L110 - L118	5,315,719.53	65,315.03	65,315.03	65,315.03	65,315.03	65,315.03	65,315.03	-	-	-	-	-	-	391,890.18	
127	GP	L111 - L119	2,316,042.75	19,874.62	19,874.62	19,874.62	19,874.62	19,874.62	19,874.62	-	-	-	-	-	-	119,247.72	
128	GSU	L112 - L120	21,228.74	78.25	78.25	78.25	78.25	78.25	78.25	-	-	-	-	-	-	469.50	
129	GT	L113 - L121	4,410,202.83	36,881.57	36,881.57	36,881.57	36,881.57	36,881.57	36,881.57	-	-	-	-	-	-	221,289.42	
130	STL	L114 - L122	349.08	(24.05)	(24.05)	(24.05)	(24.05)	(24.05)	(24.05)	-	-	-	-	-	-	(144.30)	
131	TRF	L115 - L123	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
132	Total Adjusted Shared Savings	Sum (L125 thru L131)	\$ 15,396,865.00	\$ 54,636.87	\$ 54,636.87	\$ 54,636.87	\$ 54,636.87	\$ 54,636.87	\$ 54,636.87	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 327,821.22	
Total Monthly DSE 2 Revenues Relating to LDR & Shared Savings:																	
133	RS	L101 - L125	\$ 46,474,340.61	\$ 1,297,477.15	\$ 700,988.59	\$ 801,043.24	\$ 725,283.31	\$ 829,427.59	\$ 882,963.93	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,237,183.81	
134	GS	L102 - L126	13,018,472.02	256,293.47	274,437.74	267,159.61	262,688.74	232,743.87	233,200.39	-	-	-	-	-	-	1,517,523.82	
135	GP	L103 - L127	3,065,954.14	36,716.70	39,909.01	37,696.57	37,544.72	35,301.29	36,222.10	-	-	-	-	-	-	223,390.39	
136	GSU	L104 - L128	28,254.82	146.47	152.81	147.17	142.40	250.62	260.91	-	-	-	-	-	-	1,100.39	
137	GT	L105 - L129	4,527,564.76	38,851.06	39,019.67	38,957.44	39,042.96	38,808.97	38,924.02	-	-	-	-	-	-	233,604.12	
138	STL	L106 - L130	349.10	(24.05)	(24.05)	(24.05)	(24.05)	(24.05)	(24.05)	-	-	-	-	-	-	(144.30)	
139	TRF	L107 - L131	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
140	Total Monthly LDR & Shared Savings	Sum (L133 thru L139)	\$ 67,114,935.45	\$ 1,629,460.80	\$ 1,054,483.77	\$ 1,144,979.98	\$ 1,064,678.08	\$ 1,127,508.30	\$ 1,191,547.30	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,212,658.23	
Adjusted PJM Rev Recovering Prog/Admin & Dir Labor Costs (80%):																	
141	RS	L33	\$ 885,806.47	\$ 9,140.42	\$ 8,255.88	\$ 9,140.44	\$ 8,845.60	\$ 9,140.37	\$ 5,301.46	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 49,824.17	
142	GS	L34	(295,009.94)	6,903.01	6,234.98	6,903.01	6,680.34	6,902.97	4,003.76	-	-	-	-	-	-	37,628.07	
143	GP	L35	719,431.44	4,982.42	4,500.26	4,982.42	4,821.70	4,982.38	2,889.82	-	-	-	-	-	-	27,159.00	
144	GSU	L36	4,735.56	15.94	14.39	15.94	15.42	15.94	9.24	-	-	-	-	-	-	86.87	
145	GT	L37	524,973.47	2,094.47	1,891.78	2,094.47	2,026.92	2,094.46	1,214.80	-	-	-	-	-	-	11,416.90	
146	STL	L38	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
147	TRF	L39	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
148	Total PJM Rev Recovering Prog/Admin & Dir Labor Costs	Sum (L141 thru L147)	\$ 1,839,937.00	\$ 23,136.26	\$ 20,897.29	\$ 23,136.28	\$ 22,389.98	\$ 23,136.12	\$ 13,419.08	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 126,115.01	
Rider DSE 2 & PJM Rev Recovering Prog/Admin & Dir Labor Costs:																	
149	RS	L77 + L141 - L133	\$ 24,259,050.37	\$ 673,934.21	\$ 1,074,119.38	\$ 917,317.71	\$ 532,649.27	\$ 479,750.37	\$ 797,727.78	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,475,498.72	
150	GS	L78 + L142 - L134	14,638,648.81	480,920.35	373,355.05	430,676.06	350,617.06	449,049.67	562,723.09	-	-	-	-	-	-	2,647,341.28	
151	GP	L79 + L143 - L135	8,425,646.59	176,655.84	150,111.89	166,479.94	152,894.39	165,144.30	173,182.33	-	-	-	-	-	-	984,468.68	
152	GSU	L80 + L144 - L136	455,061.67	12,637.33	2,448.87	6,855.19	1,533.50	3,227.38	3,280.81	-	-	-	-	-	-	29,983.08	
153	GT	L81 + L145 - L137	16,704,798.42	(849,787.31)	(29,889.60)	(20,889.60)	(21,812.57)	(25,065.89)	(26,690.82)	-	-	-	-	-	-	(961,336.43)	
154	STL	L82 + L146 - L138	38,711.76	1,687.67	1,632.78	2,082.15	1,308.63	1,701.10	1,753.23	-	-	-	-	-	-	10,165.56	
155	TRF	L83 + L147 - L139	4,600.49	43.83	37.87	39.09	29.05	31.47	33.55	-	-	-	-	-	-	214.86	
156	Total DSE 2 & PJM Rev Recovering Prog/Admin & Dir Labor Costs	Sum (L149 thru L155)	\$ 64,526,518.11	\$ 496,091.92	\$ 1,571,817.24	\$ 1,502,761.45	\$ 1,009,769.55	\$ 1,073,838.39	\$ 1,512,009.97	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,166,288.53	
DSE 2 Deferral Costs Being Recovered:																	
Monthly Program/Admin Costs:																	
157	RS	TE Program L96	\$ 656,749.88	\$ 258,610.54	\$ 495,742.96	\$ 365,422.66	\$ 454,133.62	\$ 539,894.46	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,770,554.12	
158	GS	TE Program L97	259,834.43	166,238.53	191,666.81	172,492.31	298,609.11	300,234.49	-	-	-	-	-	-	-	1,389,075.68	
159	GP	TE Program L98	191,969.67	53,694.80	30,444.41	16,270.13	75,255.02	74,510.77	-	-	-	-	-	-	-	442,144.81	
160	GSU	TE Program L99	1,398.34	298.53	387.47	246.39	15,822.69	15,958.10	-	-	-	-	-	-	-	34,111.53	
161	GT	TE Program L100	175,368.32	12,998.20	129,028.55	168,144.51	51,492.41	55,400.01	-	-	-	-	-	-	-	592,432.00	
162	STL	TE Program L101	2,723.62	346.55	432.62	143.41	877.82	1,102.41	-	-	-	-	-	-	-	5,603.13	
163																	

Estimated Lost Distribution Revenue, Forecast as of May 2019

	Month	RS	GS	GP	GSU	GT	STL	TFL
OE	Jul-2019	\$ 2,478,199	\$ 529,404	\$ 76,132	\$ 10,427	\$ 13,358	\$ -	\$ 1,393
	Aug-2019	\$ 2,350,843	\$ 502,198	\$ 72,219	\$ 9,891	\$ 12,671	\$ -	\$ 1,321
	Sep-2019	\$ 2,178,218	\$ 465,321	\$ 66,916	\$ 9,165	\$ 11,741	\$ -	\$ 1,224
	Oct-2019	\$ 2,405,776	\$ 513,933	\$ 73,907	\$ 10,122	\$ 12,968	\$ -	\$ 1,352
	Nov-2019	\$ 2,456,771	\$ 524,826	\$ 75,473	\$ 10,337	\$ 13,242	\$ -	\$ 1,381
	Dec-2019	\$ 2,591,426	\$ 553,592	\$ 79,610	\$ 10,903	\$ 13,968	\$ -	\$ 1,456
	Total	\$ 14,461,233	\$ 3,089,273	\$ 444,257	\$ 60,845	\$ 77,948	\$ -	\$ 8,128
CE	Jul-2019	\$ 1,838,930	\$ 720,174	\$ 9,223	\$ 23,241	\$ 8	\$ 5,379	\$ 463
	Aug-2019	\$ 1,743,041	\$ 682,621	\$ 8,742	\$ 22,029	\$ 7	\$ 5,099	\$ 439
	Sep-2019	\$ 1,649,695	\$ 646,064	\$ 8,274	\$ 20,850	\$ 7	\$ 4,826	\$ 415
	Oct-2019	\$ 1,802,753	\$ 706,006	\$ 9,041	\$ 22,784	\$ 8	\$ 5,273	\$ 454
	Nov-2019	\$ 1,823,807	\$ 714,251	\$ 9,147	\$ 23,050	\$ 8	\$ 5,335	\$ 459
	Dec-2019	\$ 1,931,657	\$ 756,488	\$ 9,688	\$ 24,413	\$ 8	\$ 5,651	\$ 486
	Total	\$ 10,789,882	\$ 4,225,604	\$ 54,113	\$ 136,368	\$ 45	\$ 31,563	\$ 2,716
TE	Jul-2019	\$ 987,012	\$ 174,343	\$ 16,976	\$ 190	\$ 2,121	\$ -	\$ -
	Aug-2019	\$ 932,267	\$ 164,673	\$ 16,035	\$ 179	\$ 2,003	\$ -	\$ -
	Sep-2019	\$ 877,075	\$ 154,924	\$ 15,085	\$ 169	\$ 1,885	\$ -	\$ -
	Oct-2019	\$ 1,009,861	\$ 178,379	\$ 17,369	\$ 194	\$ 2,170	\$ -	\$ -
	Nov-2019	\$ 1,047,686	\$ 185,060	\$ 18,020	\$ 201	\$ 2,251	\$ -	\$ -
	Dec-2019	\$ 1,099,367	\$ 194,189	\$ 18,909	\$ 211	\$ 2,362	\$ -	\$ -
	Total	\$ 5,953,268	\$ 1,051,569	\$ 102,394	\$ 1,144	\$ 12,793	\$ -	\$ -

Co Code	Rate Code	May-19	Jun-19
OE	RS	\$2,238,795	\$2,335,348
	GS	\$478,261	\$498,887
	GP	\$68,777	\$71,743
	GSU	\$9,420	\$9,826
	GT	\$12,067	\$12,588
	STLT	\$0	\$0
	TFLT	\$1,258	\$1,313
	RS	\$1,692,798	\$1,738,355
CEI	GS	\$662,945	\$680,786
	GP	\$8,490	\$8,718
	GSU	\$21,394	\$21,970
	GT	\$7	\$7
	STLT	\$426	\$437
	TFLT	\$4,952	\$5,085
TE	RS	\$896,916	\$950,452
	GS	\$158,429	\$167,885
	GP	\$15,427	\$16,347
	GSU	\$172	\$183
	GT	\$1,927	\$2,042
	STLT	\$0	\$0
	TFLT	\$0	\$0

Ohio Edison Company Actual 2018 & Estimated 2019 Shared Savings
Source: Energy Efficiency

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OE 2018 Adjusted Net Benefits

	(A)	(B)	(C) = (B)-(A)	(D)	(E) = (C)/Total(C)	(F)	(G)	(H)	(I) = (G)/(1-(H))	(J)	(K) = (I) x (J)	(L)
Program	Discounted Lifetime Costs	Discounted Lifetime Benefits	Total Discounted Net Lifetime Benefits	Rate Schedule	% of Company Incentive	Adjusted % of Company Incentive	After Tax Incentive Allocation to Program	OE Composite Tax Rate	Pre-Tax Incentive Allocation to Programs	Rate Schedule Allocation %	Pre-Tax Incentive 2018 Allocation to Rate Schedule	Pre-Tax Incentive 2019 Allocation to Rate Schedule
Appliance Turn In	\$2,364,883	\$9,895,202	\$7,530,320									
EE Products	\$3,500,443	\$32,059,745	\$28,559,302	RS	33%	33%	\$1,533,366.67	22%	\$1,967,220	100%	\$1,967,220	\$1,967,220
EE Homes	\$6,503,268	\$26,704,257	\$20,200,990									
Low Income EE	\$2,929,866	\$2,982,384	\$52,518									
Energy Solutions for Business - Small	\$7,956,878	\$67,428,641	\$59,471,763	GS	35%	35%	\$1,618,512	22%	\$2,076,456	100%	\$2,076,456	\$2,076,456
Mercantile Customer	\$1,271,484	\$16,484,966	\$15,213,483	GS	9%	9%	\$414,032	22%	\$531,179	41%	\$216,131	\$216,131
				GP						17%	\$88,807	\$88,807
				GSU						0%	\$0	\$0
				GT						43%	\$226,240	\$226,240.16
Energy Solutions for Business - Large	\$6,055,003	\$47,088,837	\$41,033,833	GS	24%	24%	\$1,116,727	22%	\$1,432,696	0%	\$1,061	\$1,061
				GP						39%	\$560,482	\$560,482
				GSU						7%	\$96,580.98	\$96,581
				GT						54%	\$774,571.73	\$774,572
Government Tariff Lighting	\$15,224	\$50,503.3	\$35,280	STL	0.0%	0%	\$960	22%	\$1,232	100%	\$1,232	\$1,232
				TRF						0%	\$0	\$0
Total	\$30,597,048	\$202,694,536	\$172,097,488		100%	100%	\$4,683,598	22%	\$6,008,783		\$6,008,783	\$6,008,783

Notes:

(A) 2018 Lifetime Costs

(B) 2018 Lifetime Benefits

(G) 2018 After Tax Incentive

(F) Company Incentive percent adjusted to remove programs that did not contribute to shared savings

(J) Rate Schedule Allocation based on kWh savings

(L) 2019 Estimated Pre-Tax Shared Savings x Adjusted % of Company Incentive x Rate Schedule Allocation %

OE Incentive Calculation

(A)	(B)	(C)	(D)	(E)	(F) = (B) x (E)	(G)	(H) = (F)/(G)	(I)	(J) = Min((F),(I)) x (H)	(K)	(L) = (J)/(1-(K))
Year	Adjusted Net Benefits	Compliance Percentage	Incentive Tier	Incentive Percentage	OE Incentive	OE + CEI + TE Incentive	OE % of Incentive	Total After-Tax Incentive Cap	OE Capped After-Tax Incentive	OE Composite Tax Rate	OE Capped Pre-Tax Incentive
2018	\$172,097,488	158%	5	13.0%	\$22,372,673	\$47,768,137	47%	\$10,000,000	\$4,683,598	22%	\$6,008,783
2019						\$10,000,000	47%	\$10,000,000	\$4,683,598	22%	\$6,008,783
Total									\$9,367,195		\$12,017,566

Notes:

(B) 2018 Net Benefits

(C) 2018 Compliance Percentage

(D) and (E) Approved shared savings mechanism in Case No. 16-0743-EL-POR

(I) Source: PUCO Entry on Rehearing in Case No. 14-1297-EL-SSO, et. al

Total 2018 & 2019 Shared Savings by Rate Schedule

	RS	GS	GP	GSU	GT	STL	TRF
2018 Shared Savings	\$1,967,220	\$2,293,649	\$649,289	\$96,581	\$1,000,812	\$1,232	\$0
Est. 2018 Shared Savings Collected	\$1,509,555	\$2,248,610	\$816,628	\$152,812	\$1,238,672	\$452	\$0
Remaining Est. 2018 Shared Savings	\$457,666	\$45,039	(\$167,338)	(\$56,231)	(\$237,860)	\$780	\$0
2019 Shared Savings	\$1,967,220	\$2,293,649	\$649,289	\$96,581	\$1,000,812	\$1,232	\$0
Est. 2019 Shared Savings Collected	\$377,389	\$562,152	\$204,157	\$38,203	\$309,668	\$113	\$0
Remaining Est. 2019 Shared Savings	\$1,589,832	\$1,731,497	\$445,132	\$58,378	\$691,144	\$1,119	\$0

The Cleveland Electric Illuminating Company Actual 2018 & Estimated 2019 Shared Savings
Source: Energy Efficiency

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CEI 2018 Adjusted Net Benefits

	(A)	(B)	(C) = (B)-(A)	(D)	(E) = (C)/Total(C)	(F)	(G)	(H)	(I) = (G)/(1-(H))	(J)	(K) = (I) x (J)	(L)
Program	Discounted Lifetime Costs	Discounted Lifetime Benefits	Total Discounted Net Lifetime Benefits	Rate Schedule	% of Company Incentive	Adjusted % of Company Incentive	After Tax Incentive Allocation to Program	CEI Composite Tax Rate	Pre-Tax Incentive Allocation to Programs	Rate Schedule Allocation %	Pre-Tax Incentive 2018 Allocation to Rate Schedule	Pre-Tax Incentive 2019 Allocation to Rate Schedule
Appliance Turn In	\$1,685,373	\$6,894,406	\$5,209,033	RS	36%	36%	\$1,282,165	22%	\$1,652,515	100%	\$1,652,515	\$1,652,515
EE Products	\$2,846,239	\$30,568,382	\$27,722,143									
EE Homes	\$4,447,384	\$18,628,999	\$14,181,615									
Energy Solutions for Business - Small	\$6,741,364	\$61,739,439	\$54,998,075	GS	42%	42%	\$1,496,761	22%	\$1,929,097	100%	\$1,929,097	\$1,929,097
Mercantile Customer	\$1,356,602	\$14,514,666	\$13,158,064	GS	10%	10%	\$358,094	22%	\$461,529	13%	\$59,902	\$59,902
				GP						2%	\$8,996	\$8,996
				GSU						46%	\$212,889	\$212,889
				GT						39%	\$179,742	\$179,742
Energy Solutions for Business - Large	\$2,113,560	\$16,339,535	\$14,225,975	GP	11%	11%	\$387,157	22%	\$498,986	14%	\$70,313	\$70,313
				GSU						38%	\$188,700	\$188,700
				GT						48%	\$239,974	\$239,974
Government Tariff Lighting	\$13,800	\$83,512	\$69,712	STL	0%	0%	\$1,897	22%	\$2,445	76%	\$1,865	\$1,865
				TRF						24%	\$580	\$580
Total	\$19,204,322	\$148,768,939	\$129,564,617		100%	100%	\$3,526,074	22%	\$4,544,572		\$4,544,572	\$4,544,572

Notes:

(A) 2018 Lifetime Costs
(B) 2018 Lifetime Benefits
(F) Company Incentive percent adjusted to remove programs that did not contribute to shared savings
(G) 2017 Estimated After Tax Incentive
(J) Rate Schedule Allocation based on kWh savings
(L) 2018 Estimated Pre-Tax Shared Savings x Adjusted % of Company Incentive x Rate Schedule Allocation %
CEI Incentive Calculation

(A)	(B)	(C)	(D)	(E)	(F) = (B) x (E)	(G)	(H) = (F)/(G)	(I)	(J) = Min((F),(I)) x (H)	(K)	(L) = (J)/(1-(K))
Year	Adjusted Net Benefits	Compliance Percentage	Incentive Tier	Incentive Percentage	CEI Incentive	OE + CEI + TE Incentive	CEI % of Incentive	Total After-Tax Incentive Cap	CEI Capped After-Tax Incentive	CEI Composite Tax Rate	CEI Capped Pre-Tax Incentive
2018	\$129,564,617	142%	5	13.0%	\$16,843,400	\$47,768,137	35%	\$10,000,000	\$3,526,074	22%	\$4,544,572
2019						\$10,000,000	35%	\$10,000,000	\$3,526,074	22%	\$4,544,572
Total									\$7,052,149		\$9,089,144

Notes:

(B) 2018 Net Benefits
(C) 2018 Compliance Percentage
(D) and (E) Approved shared savings mechanism in Case No. 16-0743-EL-POR
(I) Source: PUCO Entry on Rehearing in Case No. 14-1297-EL-SSO, et. al

Total 2018 & 2019 Shared Savings by Rate Schedule

	RS	GS	GP	GSU	GT	STL	TRF
2018 Shared Savings	\$1,652,515	\$1,988,999	\$79,308	\$401,589	\$419,716	\$1,865	\$580
Est. 2018 Shared Savings Collected	\$1,302,447	\$2,197,465	\$114,155	\$431,400	\$458,829	\$0	\$1,247
Remaining Est. 2018 Shared Savings	\$350,068	(\$208,465)	(\$34,847)	(\$29,811)	(\$39,113)	\$1,865	(\$667)
2019 Shared Savings	\$1,652,515	\$1,988,999	\$79,308	\$401,589	\$419,716	\$1,865	\$580
Est. 2019 Shared Savings Collected	\$325,612	\$549,366	\$28,539	\$107,850	\$57,354	\$0	\$312
Remaining Est. 2019 Shared Savings	\$1,326,903	\$1,439,633	\$50,769	\$293,739	\$362,362	\$1,865	\$268

The Toledo Edison Company Actual 2018 & Estimated 2019 Shared Savings
Source: Energy Efficiency

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TE 2018 Adjusted Net Benefits

	(A)	(B)	(C) = (B) - (A)	(D)	(E) = (C) / Total (C)	(F)	(G)	(H)	(I) = (G) / (1 - (H))	(J)	(K) = (I) x (J)	(L)
Program	Discounted Lifetime Costs	Discounted Lifetime Benefits	Total Discounted Net Lifetime Benefits	Rate Schedule	% of Company Incentive	Adjusted % of Company Incentive	After Tax Incentive Allocation to Program	TE Composite Tax Rate	Pre-Tax Incentive Allocation to Programs	Rate Schedule Allocation %	Pre-Tax Incentive 2018 Allocation to Rate Schedule	Pre-Tax Incentive 2019 Allocation to Rate Schedule
Appliance Turn In	\$630,991	\$2,480,326	\$1,849,335									
EE Products	\$1,002,040	\$10,463,341	\$9,461,301	RS	25%	25%	\$453,747	22%	\$580,622	100%	\$580,622	\$580,622
EE Homes	\$1,875,375	\$7,221,245	\$5,345,870									
Low Income EE	\$1,422,422	\$1,438,729	\$16,307									
Energy Solutions for Business - Small	\$3,349,310	\$30,002,538	\$26,653,228	GS	41%	41%	\$725,362	22%	\$928,185	100%	\$928,185	\$928,185
Mercantile Customer	\$159,802	\$1,963,034	\$1,803,232	GS	3%	3%	\$49,075	22%	\$62,797	11%	\$7,052	\$7,052
				GP						14%	\$8,487	\$8,487
				GSU						0%	\$0	\$0
Energy Solutions for Business - Large	\$3,149,119	\$23,777,841	\$20,628,722	GT	31%	31%	\$561,406	22%	\$718,385	75%	\$47,257	\$47,257
				GS						0%	\$1,310	\$1,310
				GP						44%	\$312,609	\$312,609
				GSU						1%	\$5,836	\$5,836
Government Tariff Lighting	\$1,684	\$28,787	\$27,103	STL	0%	0%	\$738	22%	\$944	55%	\$398,630	\$398,630
				TRF						0%	\$0	\$0
Total	\$11,590,742	\$77,375,841	\$65,785,099		100%	100%	\$1,790,328	22%	\$2,290,933		\$2,290,933	\$2,290,933

Notes:

(A) 2018 Lifetime Costs

(B) 2018 Lifetime Benefits

(F) Company Incentive percent adjusted to remove programs that did not contribute to shared savings

(G) 2017 and 2018 Estimated After Tax Incentive

(J) Rate Schedule Allocation based on kWh savings

(L) 2018 Estimated Pre-Tax Shared Savings x Adjusted % of Company Incentive x Rate Schedule Allocation %

TE Incentive Calculation

(A)	(B)	(C)	(D)	(E)	(F) = (B) x (E)	(G)	(H) = (F) / (G)	(I)	(J) = Min((F), (I)) x (H)	(K)	(L) = (J) / (1 - (K))
Year	Adjusted Net Benefits	Compliance Percentage	Incentive Tier	Incentive Percentage	TE Incentive	OE + CEI + TE Incentive	TE % of Incentive	Total After-Tax Incentive Cap	TE Capped After-Tax Incentive	TE Composite Tax Rate	TE Capped Pre-Tax Incentive
2018	\$65,785,099	173%	5	13.0%	\$8,552,063	\$47,768,137	18%	\$10,000,000	\$1,790,328	22%	\$2,290,933
2019						\$10,000,000	18%	\$10,000,000	\$1,790,328	22%	\$2,290,933
Total									\$3,580,656		\$4,581,867

Notes:

(B) 2018 Net Benefits

(C) 2018 Compliance Percentage

(D) and (E) Approved shared savings mechanism in Case No. 16-0743-EL-POR

(I) Source: PUCO Entry on Rehearing in Case No. 14-1297-EL-SSO, et. al

Total 2018 & 2019 Shared Savings by Rate Schedule

	RS	GS	GP	GSU	GT	STL	TRF
2018 Shared Savings	\$580,622	\$936,547	\$321,097	\$5,836	\$445,887	\$944	\$0
Est. 2018 Shared Savings Collected	\$448,330	\$1,025,705	\$372,853	\$7,518	\$517,213	\$11	\$0
Remaining Est. 2018 Shared Savings	\$132,292	(\$89,158)	(\$51,756)	(\$1,682)	(\$71,326)	\$933	\$0
2019 Shared Savings	\$580,622	\$936,547	\$321,097	\$5,836	\$445,887	\$944	\$0
Est. 2019 Shared Savings Collected	\$112,082	\$256,426	\$93,213	\$1,880	\$129,303	\$3	\$0
Remaining Est. 2019 Shared Savings	\$468,540	\$680,121	\$227,883	\$3,957	\$316,584	\$941	\$0

Estimated PJM Revenue

Exhibit D
18-1646-EL-RDR

Line	Estimated PJM Revenue (EE)	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	July - Dec 2019 Total
1	Days									
2	Weighted Auction Price (\$/MW-day)									
3	MW cleared (UCAP)									
4	(1x2x3)									
5	80% PJM Revenues for Customers (4*0.8)									

Source: PJM's eRPM System

Line	Estimated PJM Revenue (Residential DLC)	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	July - Dec 2019 Total
6	Days									
7	Weighted Auction Price (\$/MW-day)									
8	MW cleared (UCAP)									
9	(6x7x8)									
10	80% PJM Revenues for Customers (9*0.8)									

Source: PJM's eRPM System

Rate Schedule Allocation							
	Line	Rate Schedule	EE % Allocation (A)	DLC % Allocation (B)	May 2019 Estimated PJM Revenue [(A) x Line 4] + [(B) x Line 9]	June 2019 Estimated PJM Revenue [(A) x Line 4] + [(B) x Line 9]	July - Dec 2019 80% Estimated PJM Revenue [(A) x Line 5] + [(B) x Line 10]
OE	11	RS	20.37%	0.00%	\$40,406	\$23,436	\$114,990
	12	GS	16.15%	0.00%	\$32,035	\$18,581	\$91,170
	13	GP	8.82%	0.00%	\$17,494	\$10,146	\$49,785
	14	GSU	0.50%	0.00%	\$991	\$575	\$2,821
	15	GT	4.03%	0.00%	\$7,994	\$4,636	\$22,749
	16	STL	0.00%	0.00%	\$0	\$0	\$0
	17	TRF	0.00%	0.00%	\$0	\$0	\$0
CEI	18	RS	14.50%	0.00%	\$28,760	\$16,681	\$81,849
	19	GS	14.59%	0.00%	\$28,943	\$16,787	\$82,368
	20	GP	0.20%	0.00%	\$396	\$230	\$1,128
	21	GSU	5.43%	0.00%	\$10,770	\$6,247	\$30,651
	22	GT	0.83%	0.00%	\$1,646	\$955	\$4,683
	23	STL	0.00%	0.00%	\$0	\$0	\$0
	24	TRF	0.00%	0.00%	\$0	\$0	\$0
TE	25	RS	5.76%	0.00%	\$11,425	\$6,627	\$32,516
	26	GS	4.35%	0.00%	\$8,629	\$5,005	\$24,556
	27	GP	3.14%	0.00%	\$6,228	\$3,612	\$17,724
	28	GSU	0.01%	0.00%	\$20	\$12	\$57
	29	GT	1.32%	0.00%	\$2,618	\$1,518	\$7,451
	30	STL	0.00%	0.00%	\$0	\$0	\$0
	31	TRF	0.00%	0.00%	\$0	\$0	\$0
Total	33		100.00%	0.00%	\$198,355	\$115,047	\$564,498

Notes: Estimated allocation based on registered MW for each rate schedule.

Forecasted Mercantile Exempted kWh and SB 310 Opt Out kWh: July - Dec 2019

Source: Energy Efficiency Department

July - Dec 2019			
Op Co	Mercantile Exempt kWh	SB 310 Opt Out kWh	Total
CE-RS		52,086	52,086
CE-GS	85,683,852	10,609,684	96,293,536
CE-GP	35,401,162	50,781,921	86,183,082
CE-GSU	125,359,614	404,105,737	529,465,351
CE-GT	494,888,015	555,333,361	1,050,221,376
OE-GS	49,594,842	831,423	50,426,264
OE-GP	31,415,131	5,134,867	36,549,998
OE-GSU	23,840,459	129,050,770	152,891,228
OE-GT	66,256,047	1,005,119,629	1,071,375,676
TE-RS		7,038	7,038
TE-GS	8,927,857	835,217	9,763,074
TE-GP	54,149,374	673,200	54,822,574
TE-GSU		44,092,703	44,092,703
TE-GT	133,486,538	1,812,765,128	1,946,251,665

Forecasted Mercantile Exempted kWh and SB 310 Opt Out kWh: May - June 2019

Source: Energy Efficiency Department

Op Co	May-19			Jun-19		
	Mercantile Exempt kWh	SB 310 Opt Out kWh	Total	Mercantile Exempt kWh	SB 310 Opt Out kWh	Total
CE-RS		7,891	7,891		7,891	7,891
CE-GS	14,280,642	1,768,281	16,048,923	14,280,642	1,768,281	16,048,923
CE-GP	5,900,194	8,463,653	14,363,847	5,900,194	8,463,653	14,363,847
CE-GSU	20,893,269	67,350,956	88,244,225	20,893,269	67,350,956	88,244,225
CE-GT	82,481,336	92,555,560	175,036,896	82,481,336	92,555,560	175,036,896
OE-GS	8,265,807	138,570	8,404,377	8,265,807	138,570	8,404,377
OE-GP	5,235,855	855,811	6,091,666	5,235,855	855,811	6,091,666
OE-GSU	3,973,410	21,508,462	25,481,871	3,973,410	21,508,462	25,481,871
OE-GT	11,042,675	167,519,938	178,562,613	11,042,675	167,519,938	178,562,613
TE-RS		1,584	1,584		1,584	1,584
TE-GS	1,487,976	139,203	1,627,179	1,487,976	139,203	1,627,179
TE-GP	9,024,896	112,200	9,137,096	9,024,896	112,200	9,137,096
TE-GSU		7,348,784	7,348,784		7,348,784	7,348,784
TE-GT	22,247,756	302,127,521	324,375,278	22,247,756	302,127,521	324,375,278

Estimated Total Delivered kWh

Year 2019

Forecast Forecast as of May 2019

Month July through Dec

Exhibit D

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Co Code	RS	GS	GP	GSU	GT	STL	TRF	Grand Total
CE	2,726,832,001	3,098,705,580	247,966,272	1,870,137,852	1,202,568,730	62,242,877	6,344,690	9,214,798,002
OE	4,513,906,311	3,275,987,850	1,262,548,820	431,876,107	2,201,202,821	63,496,585	4,448,290	11,753,466,783
TE	1,286,924,311	972,893,908	544,555,004	55,392,655	2,559,303,324	23,984,191	918,628	5,443,972,020

Estimated Total Delivered kWh: May - June 2019

Source: Forecast as of May 2019

Co Code	Rate Code	May-19	Jun-19
CE	RS	369,512,687	449,629,191
	GS	502,357,615	536,789,080
	GP	40,019,320	38,709,563
	GSU	292,934,695	303,106,889
	GT	193,330,972	186,628,243
	STLT	10,494,425	10,118,426
	TFLT	1,129,808	1,094,284
OE	RS	608,410,922	729,237,037
	GS	532,554,226	572,246,177
	GP	212,350,966	224,039,916
	GSU	73,954,753	76,700,584
	GT	379,985,759	381,843,201
	STLT	9,748,342	9,953,865
	TFLT	751,881	757,271
TE	RS	164,326,660	211,771,329
	GS	148,261,575	176,014,193
	GP	86,596,675	90,976,205
	GSU	9,207,962	9,245,780
	GT	417,065,646	412,050,863
	STLT	4,081,113	4,207,982
	TFLT	146,750	156,469

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Case No(s). 18-1646-EL-RDR

Summary: Report in support of Staff's 2019 Annual Review of the Companies' Demand Side Management and Energy Efficiency Rider (Rider DSE) electronically filed by Karen A Sweeney on behalf of Endris, Robert M Mr. and Ohio Edison Company and The Cleveland Electric Illuminating Company and The Toledo Edison Company