FirstEnergy

76 South Main St.
Akron, Ohio 44308

March 25, 2020

Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case No. 20-0568-EL-RDR
89-6008-EL-TRF

Dear Mrs. McNeal:

In response to and compliance with the Commission Opinion and Order in Case No. 14-1297-EL-SSO dated March 31, 2016 (ESP IV Order), the Finding & Order dated May 25, 2016 in Case No. 16-541-EL-RDR and Finding & Order dated February 13, 2020 in Case No. 16-936-EL-UNC, please file the attached tariff pages on behalf of The Toledo Edison Company. These tariff pages reflect changes to Rider GEN and its associated pages.

By filing these tariffs, The Toledo Edison Company is not relinquishing or otherwise diminishing its right to withdraw the ESP IV as permitted under R.C. 4928.143.

Please file one copy of the tariffs in Case No. 20-0568-EL-RDR and one copy in Case No. 89-6008-EL-TRF, and provide two copies to the Staff. Thank you.

Sincerely,

Santino L. Fanelli

Santino L. Fanelli
Director, Rates & Regulatory Affairs

BEFORE THE
PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Filing of Report in Support of Staff Review of Select Tariffs of Ohio Edison Company, The Cleveland Electric Illuminating Company and The Toledo Edison Company	))))))	Case No. 20-0568-EL-RDR

GENERATION SERVICE RIDER (RIDER GEN) REPORT IN SUPPORT OF STAFF'S 2020 ANNUAL REVIEW SUBMITTED BY OHIO EDISON COMPANY, THE CLEVELAND ELECTRIC ILLUMINATING COMPANY AND THE TOLEDO EDISON COMPANY

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In its Order in Case No. 12-1230-EL-SSO, and continued in Case No. 14-1297-EL-SSO, the Commission clarified that the Companies should file annually an application, in a separate docket, for a review of certain riders approved in that proceeding. Also, in its Order in Case No. 16-541-EL-RDR, the Commission directed the Companies to file the PIPP and non-PIPP generation rates for Commission review no later than 30 days following the date of the last auction. Further, in Case No. 16-936-EL-UNC, the Commission directed that the winning bid price for the PIPP RFP shall remain confidential until the scheduled RFPs have been completed by each electric utility in Ohio. In response to the Commission's Orders noted above and consistent with the schedule agreed to with the Commission Staff, Ohio Edison Company, The Cleveland Electric Illuminating Company ("CEI") and The Toledo Edison Company (collectively, "Companies") hereby submit this Report on the Companies' Rider GEN for the year beginning June 1, 2020.

In accordance with the Orders, the Companies submit the following Exhibits:

- Exhibit A: Rider GEN – Rate Design (Tariff Effective June 1, 2020)
- Exhibit B: Rider GEN (TOD) – Rate Design Time-of-Day Option (Tariff Effective June 1, 2020)
- Exhibit C: Rider GEN – 2020 Effective Tariff Sheets

Respectfully submitted,

/s/Robert M. Endris

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Exhibit A: Rider GEN-Rate Design (Tariff Effective June 1, 2020)

Case No. 20-0568-EL-RDR
Ohio Edison Company
The Cleveland Electric Illuminating Company
The Toledo Edison Company

Calculation of Standard Service Offer Generation Charges (SSOGC)

	RIDER GEN CHARGES																	
			(A)	(B)	(C)	Column (D)			Column (E)			Column (F)		
1	BLENDED COMPETITIVE BID PRICE ($ PER MWH)				**$44.09**									
2	ESTIMATED CAPACITY PRICE ($ PER MWH)				**$6.41**									
3	COMMERCIAL ACTIVITY TAX RATE				0.26%									
4														
5	Rate	Season	Factors		Energy Charge	($/kWh)			($/kWh)			($/kWh)		
6	Schedule		Loss	Season	($/kWh)	OE	CEI	TE	OE	CEI	TE	OE	CEI	TE
7						PJM & Auction Costs			Total Energy Charges			Total Capacity Charges		
8	RS	Summer	0 0628	1.1151	$0.045746	$ 0.000106	$ 0.000106	$ 0.000106	$ 0.045852	$ 0.045852	$ 0.045852	$ 0.006909	$ 0 007378	$ 0.007647
9		Winter	0 0628	0.9613	$0.038492	$ 0.000106	$ 0.000106	$ 0.000106	$ 0.038598	$ 0.038598	$ 0.038598	$ 0.006909	$ 0 007378	$ 0.007647
10														
11	GS	Summer	0 0628	1.1151	$0.045746	$ 0.000106	$ 0.000106	$ 0.000106	$ 0.045852	$ 0.045852	$ 0.045852	$ 0.008490	$ 0 008292	$ 0.008384
12		Winter	0 0628	0.9613	$0.038492	$ 0.000106	$ 0.000106	$ 0.000106	$ 0.038598	$ 0.038598	$ 0.038598	$ 0.008490	$ 0 008292	$ 0.008384
13														
14	GP	Summer	0 0291	1.1151	$0.044158	$ 0.000106	$ 0.000106	$ 0.000106	$ 0.044264	$ 0.044264	$ 0.044264	$ 0.006812	$ 0 006401	$ 0.007298
15		Winter	0 0291	0.9613	$0.037156	$ 0.000106	$ 0.000106	$ 0.000106	$ 0.037262	$ 0.037262	$ 0.037262	$ 0.006812	$ 0 006401	$ 0.007298
16														
17	GSU	Summer	0 0010	1.1151	$0.042916	$ 0.000106	$ 0.000106	$ 0.000106	$ 0.043022	$ 0.043022	$ 0.043022	$ 0.005620	$ 0 005835	$ 0.004956
18		Winter	0 0010	0.9613	$0.036111	$ 0.000106	$ 0.000106	$ 0.000106	$ 0.036217	$ 0.036217	$ 0.036217	$ 0.005620	$ 0 005835	$ 0.004956
19														
20	GT	Summer	0 0000	1.1151	$0.042873	$ 0.000106	$ 0.000106	$ 0.000106	$ 0.042979	$ 0.042979	$ 0.042979	$ 0.004541	$ 0 003766	$ 0.004809
21		Winter	0 0000	0.9613	$0.036074	$ 0.000106	$ 0.000106	$ 0.000106	$ 0.036180	$ 0.036180	$ 0.036180	$ 0.004541	$ 0 003766	$ 0.004809
22														
23	STL	Summer	0 0628	1.1151	$0.045746	$ 0.000106	$ 0.000106	$ 0.000106	$ 0.045852	$ 0.045852	$ 0.045852	$ -	$ -	$ -
24		Winter	0 0628	0.9613	$0.038492	$ 0.000106	$ 0.000106	$ 0.000106	$ 0.038598	$ 0.038598	$ 0.038598	$ -	$ -	$ -
25														
26	POL	Summer	0 0628	1.1151	$0.045746	$ 0.000106	$ 0.000106	$ 0.000106	$ 0.045852	$ 0.045852	$ 0.045852	$ -	$ -	$ -
27		Winter	0 0628	0.9613	$0.038492	$ 0.000106	$ 0.000106	$ 0.000106	$ 0.038598	$ 0.038598	$ 0.038598	$ -	$ -	$ -
28														
29	TRF	Summer	0 0628	1.1151	$0.045746	$ 0.000106	$ 0.000106	$ 0.000106	$ 0.045852	$ 0.045852	$ 0.045852	$ 0.007717	$ 0 006819	$ 0.005195
30		Winter	0 0628	0.9613	$0.038492	$ 0.000106	$ 0.000106	$ 0.000106	$ 0.038598	$ 0.038598	$ 0.038598	$ 0.007717	$ 0 006819	$ 0.005195

NOTES
Col. (C) - Calculation: {[(Col. C, Row 1) x Col. B - (Col. C, Row 2)] / (1 - Col. A)} x [1 / (1 - (Col. C, Row 3))] / 1,000
Line 1-See page 2, line 7.
Line 2-See page 3, line 2.
Col. (D) - See page 8, line 11.
Col. (E) - Calculation: Col. C + Col. D
Col. (F) - See page 7, column G.

Case No. 20-0568-EL-RDR
Ohio Edison Company
The Cleveland Electric Illuminating Company
The Toledo Edison Company

Calculation of Blended Competitive Bid Price

Delivery Period: June 2020 - May 2021

Line	Procurement Date	No. of Tranches	Delivery Period	Clearing Price[1] ($ / MWH)
	(A)	(B)	(C)	(D)
1	October 10, 2017	17	June 2018 - May 2021	$46.09
2	January 29, 2018	17	June 2018 - May 2021	$49.35
3	October 7, 2019	16	June 2020 - May 2021	$41.66
4	October 7, 2019	17	June 2020 - May 2022	$45.39
5	January 28, 2020	16	June 2020 - May 2021	$38.65
6	January 28, 2020	17	June 2020 - May 2022	$42.95
		100		
7			**Blended Competitive Bid Price**	**$44.09**

NOTES:
Line 7-Calculation: Round(Sumproduct(Column B, Column D)/100, 2)
[1]Source: Auction Manager Reports filed in Case No. 16-0776-EL-UNC

Case No. 20-0568-EL-RDR **Rider GEN Workpaper**
The Cleveland Electric Illuminating Company **Page 3 of 8**
Ohio Edison Company
The Toledo Edison Company

CONVERSION OF CAPACITY PRICE

LINE NO.		PRICE CONVERSION (A)	UNITS (B)
1		[redacted]	GWh[1]
2	$	6.41	$/MWh[2]

CAPACITY REVENUE REQUIREMENT

LINE NO.	COMPANY (C)	AVERAGE PEAK kW (D)	AVERAGE PEAK ALLOCATOR (E)=(D)/(D Line 6)	CAPACITY REVENUE REQUIREMENT (F)=(E)*(F Line 6)
3	CEI	[redacted]	35.56%	$ [redacted]
4	OE		45.34%	$
5	TE		19.10%	$
6	**TOTAL**		**100.00%**	**$**

NOTES:
Line 1 - GWh grossed up to wholesale for the calculation of $/MWh capacity price conversion, page 6.
Line 2 - Calculation= (Col. F, row 6) / {(Col. A, row 1) * 1000} ; represents wholesale capacity price removed from Blended Competitive Bid Price
Line 6 - (Col. D) See page 5, lines 7, 14, 21 for Average Peak kW.
Line 6 - (Col. F) See page 4, column k, line 14.

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The Cleveland Electric Illuminating Company
Ohio Edison Company
The Toledo Edison Company

ATSI ZONE CAPACITY REVENUE REQUIREMENT

LINE	Year	Month	Date	Zonal MW[1]	Days	Price[2]	Total	Remove Wholesale[3]	Wholesale Dollars	Retail Zone	Allocate to OpCo's Based on PLC[4] OHIO (Non PIPP)	OHIO (PIPP)	PP
1											90.9%	2%	7.0%
	(A)	(B)	(C)	(D)	(E)	(F)	(G)=(D)*(E)*(F)	(H)	(I)=(E)*(F)*(H)	(J)=(G)-(I)	(K)=Col.(K) Line 1 * (J)	(L)=Col.(J) Line 1 * (L)	(M)=Col.(M) Line 1 * (J)
2	2020	June	6/1/2020	14,188.4	30	$77.31	$ 32,906,543						
3	2020	July	7/1/2020	14,188.4	31	$77.31	$ 34,003,427						
4	2020	August	8/1/2020	14,188.4	31	$77.31	$ 34,003,427						
5	2020	September	9/1/2020	14,188.4	30	$77.31	$ 32,906,543						
6	2020	October	10/1/2020	14,188.4	31	$77.31	$ 34,003,427						
7	2020	November	11/1/2020	14,188.4	30	$77.31	$ 32,906,543						
8	2020	December	12/1/2020	14,188.4	31	$77.31	$ 34,003,427						
9	2021	January	1/1/2021	14,188.4	31	$77.31	$ 34,003,427						
10	2021	February	2/1/2021	14,188.4	28	$77.31	$ 30,712,773						
11	2021	March	3/1/2021	14,188.4	31	$77.31	$ 34,003,427						
12	2021	April	4/1/2021	14,188.4	30	$77.31	$ 32,906,543						
13	2021	May	5/1/2021	14,188.4	31	$77.31	$ 34,003,427						
14													

[redacted]

[1] 2020/2021 Final Zonal UCAP obligation.

[2] 2020/2021 Final Zonal Net Load Price. This price reflects what load serving entities pay to PJM and includes the results from the Base Residual Auction, and all Incremental Auctions, and price adjustments to account for RPM auction credits.

[3] 2020/2021 Delivery Year Wholesale Peak Load Contribution (PLC) beginning 6/1/2020.

[4] Allocation factors based on 2020/2021 Delivery Year Peak Load Contribution (PLC) values.

Case No. 20-0568-EL-RDR
The Cleveland Electric Illuminating Company
Ohio Edison Company
The Toledo Edison Company

Rider GEN Workpaper

DEMAND ALLOCATORS

LINE NO.	RATE CODE / COMPANY (A)	JUNE PEAK[1] kW (B)	JULY PEAK[1] kW (C)	AUGUST PEAK[1] kW (D)	SEPTEMBER PEAK[1] kW (E)	AVERAGE PEAK kW (F)=SUM(B:E)/4	DEMAND ALLOCATION FACTORS (G)
	CEI						
1	RS						30.07%
2	GS						42.43%
3	GP						2.53%
4	GSU						17.72%
5	GT						7.19%
6	Lighting[2]						0.07%
7	TOTAL						100.00%
	OE						
8	RS						37.65%
9	GS						35.07%
10	GP						11.16%
11	GSU						3.13%
12	GT						12.93%
13	Lighting[2]						0.04%
14	TOTAL						100.00%
	TE						
15	RS						26.52%
16	GS						23.87%
17	GP						11.78%
18	GSU						0.84%
19	GT						36.98%
20	Lighting[2]						0.01%
21	TOTAL						100.00%

1-Individual company contributions to the monthly ATSI system peaks for the PJM summer months of 2019 (excluding PIPP customer related peak contributions).
2-Solely traffic lighting ("Rate TRF") contributes to the coincident peak.
Column G: Column F/Column F Line 7, Line 14, Line 21 respectively.

Case No. 20-0568-EL-RDR
The Cleveland Electric Illuminating Company
Ohio Edison Company
The Toledo Edison Company

CONVERSION OF RETAIL KWH SALES TO WHOLESALE

			Retail kWh Sales (June 2019 - May 2020) [1]			*Wholesale kWh Sales (June 2019 - May 2020)* [2]			
Class	Description[3]	%	CEI	OE	TE	CEI	OE	TE	TOTAL OH
RS	RS DL as % of Power Supply	6.280%							
GS	GS DL as % of Power Supply	6.280%							
GP	GP DL as % of Power Supply	2.910%							
GSU	GSU DL as % of Power Supply	0.100%							
GT	GT DL as % of Power Supply	0.000%							
STL	STL DL as % of Power Supply	6.280%							
POL	POL DL as % of Power Supply	6.280%							
TRF	TRF DL as % of Power Supply	6.280%							

[1]Billing units based on current forecast (excluding 2019 actual PIPP kWhs).
[2]WS=RS / (1-WLF) where the wholesale loss factor is a percentage of supply.
[3] Distribution Losses ("DL")

Exhibit A: Rider GEN-Rate Design (Tariff Effective June 1, 2020)

Case No. 20-0568-EL-RDR
The Cleveland Electric Illuminating Company
Ohio Edison Company
The Toledo Edison Company

RATE CALCULATION FOR CAPACITY PORTION OF RIDER GEN

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

	Demand Allocators (B)	Allocated Capacity Expense (C) = (A) * (B)	CAT Tax (D)=(C) * .26%/(100-.26%)	Revenue Requirement (E) = (C) + (D)	Billing Units[1] (F)	Capacity Charges (G) = (E) / (F)
Capacity Expense 12 months (A) $ [redacted]						
RS	30.07%	[redacted]				$0.007378 per kWh
GS	42.43%					$0.008292 per kWh
GP	2.53%					$0.006401 per kWh
GSU	17.72%					$0.005835 per kWh
GT	7.19%					$0.003766 per kWh
TRF	0.07%					$0.006819 per kWh

OHIO EDISON COMPANY

	Demand Allocators (B)	Allocated Capacity Expense (C) = (A) * (B)	CAT Tax (D)=(C) * .26%/(100-.26%)	Revenue Requirement (E) = (C) + (D)	Billing Units[1] (F)	Capacity Charges (G) = (E) / (F)
Capacity Expense 12 months (A) $ [redacted]						
RS	37.65%	[redacted]				$0.006909 per kWh
GS	35.07%					$0.008490 per kWh
GP	11.16%					$0.006812 per kWh
GSU	3.13%					$0.005620 per kWh
GT	12.93%					$0.004541 per kWh
TRF	0.04%					$0.007717 per kWh

THE TOLEDO EDISON COMPANY

	Demand Allocators (B)	Allocated Capacity Expense (C) = (A) * (B)	CAT Tax (D)=(C) * .26%/(100-.26%)	Revenue Requirement (E) = (C) + (D)	Billing Units[1] (F)	Capacity Charges (G) = (E) / (F)
Capacity Expense 12 months (A) $ [redacted]						
RS	26.52%	[redacted]				$0.007647 per kWh
GS	23.87%					$0.008384 per kWh
GP	11.78%					$0.007298 per kWh
GSU	0.84%					$0.004956 per kWh
GT	36.98%					$0.004809 per kWh
TRF	0.01%					$0.005195 per kWh

Source: For Column (A), please see page 3, lines 3-5. For Column (B), please see page 5 column G, lines 1-6, 8-13, and 15-20.
[1] Estimated June 2020 - May 2021 Retail kWh Sales (excluding PIPP customers). Billing units based on most recent forecast.

Case No. 20-0568-EL-RDR
The Cleveland Electric Illuminating Company
Ohio Edison Company
The Toledo Edison Company

ESTIMATED AUCTION COSTS - GENERATION RELATED

LINE	Cost Description	OHIO
1	Estimated Annual Auction Expense [1]	[redacted]
	June 2020 - May 2021 Nonshop kWh Usage [2]	[redacted]
2	RS	
3	GS	
4	GP	
5	GSU	
6	GT	
7	STL	
8	POL	
9	TRF	
10	TOTAL	
	kWh Charge Adder	
11	$/kWh (grossed up for CAT)	$ 0.000106

NOTES:
1 Estimated annual POLR auction expenses, based on 2019 expenses.
2 Billing units based on current forecast (excluding 2019 actual PIPP kWhs).
3 Line 11 - Line 1/ Line 10/ (1-.0026)

Case No. 20-0568-EL-RDR **TOD Option Workpapers**
Ohio Edison Company **Page 1 of 2**
The Cleveland Electric Illuminating Company
The Toledo Edison Company

Development of Allocation Factors for Time-of-Day Option Under Rider GEN *

Line	(A) Season	(B) Total Hrs.	(C) Σ LMP	(D) Avg. LMP	(E) Factor
	Summer				
1	Off-Peak	3,520	83,825.19	$23.81	0.7909
2	Midday-Peak	1,164	49,333.84	$42.38	1.5819
3	Shoulder-Peak	1,940	57,539.69	$29.66	1.0302
4	Total	6,624	190,698.72	$28.79	1.0000
	Winter				
5	Off-Peak	10,501	287,705.33	$27.40	0.7521
6	Midday-Peak	3,432	140,382.89	$40.90	1.5042
7	Shoulder-Peak	5,720	216,102.62	$37.78	1.1526
8	Total	19,653	644,190.84	$32.78	1.0000
	Total				
9	Off-Peak	14,021	371,530.52	$26.50	0.7610
10	Midday-Peak	4,596	189,716.73	$41.28	1.5220
11	Shoulder-Peak	7,660	273,642.32	$35.72	1.1243
12	Total	26,277	834,889.56	$31.77	1.0000

NOTES

(A) Summer = June 1 through August 31; Winter = September 1 through May 31
Midday-Peak = noon to 6:00pm EST, Monday through Friday, excluding holidays
Shoulder-Peak = 6:00am to noon and 6:00pm to 10:00pm EST, Monday through Friday, excluding holidays
Off-Peak = All other hours

(B) Total number of hours from December 2016 - November 2019.

(C) Sum of annual average hourly LMPs at ATSI zone in PJM from December 2016 - November 2019.

(D) Calculation: Column C / Column B.

(E) Calculation: Column D / (Average Column D), adjusted for 2:1 ratio between Midday and Offpeak

* Source: Historical LMP data ($ / MWH) at the ATSI load zone in PJM for the 36-month time period December 2016 - November 2019.

Case No. 20-0568-EL-RDR
Ohio Edison Company
The Cleveland Electric Illuminating Company
The Toledo Edison Company

TOD Option Workpapers

Calculation of Time-of-Day Option Pricing Under Rider GEN*

	RIDER GEN TOTAL ENERGY CHARGES						RIDER GEN - TIME-OF-DAY OPTION					
			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
1	BLENDED COMPETITIVE BID PRICE ($/MWH)				**$44.09**								
2	ESTIMATED CAPACITY PRICE ($ PER MWH)				**$6.41**								
3	COMMERCIAL ACTIVITY TAX RATE				0.26%								
4													
5	Rate	Season	Factors		Energy	PJM &	Total Energy	Factors			Prices ($/kWh)		
6	Schedule		Loss	Season	Charge	Auction Costs	Charges	Midday	Shoulder	Off-Peak	Midday	Shoulder	Off-Peak
7													
8	GS	Summer	0.0628	1.1151	$0.045746	$0.000106	$0.045852	1.5819	1.0302	0.7909	$0.072532	$0.047237	$0.036266
9		Winter	0.0628	0.9613	$0.038492	$0.000106	$0.038598	1.5042	1.1526	0.7521	$0.058059	$0.044488	$0.029029
10													
11	GP	Summer	0.0291	1.1151	$0.044158	$0.000106	$0.044264	1.5819	1.0302	0.7909	$0.070020	$0.045601	$0.035010
12		Winter	0.0291	0.9613	$0.037156	$0.000106	$0.037262	1.5042	1.1526	0.7521	$0.056049	$0.042948	$0.028025
13													
14	GSU	Summer	0.0010	1.1151	$0.042916	$0.000106	$0.043022	1.5819	1.0302	0.7909	$0.068056	$0.044321	$0.034028
15		Winter	0.0010	0.9613	$0.036111	$0.000106	$0.036217	1.5042	1.1526	0.7521	$0.054477	$0.041744	$0.027239
16													
17	GT	Summer	0.0000	1.1151	$0.042873	$0.000106	$0.042979	1.5819	1.0302	0.7909	$0.067988	$0.044277	$0.033994
18		Winter	0.0000	0.9613	$0.036074	$0.000106	$0.036180	1.5042	1.1526	0.7521	$0.054422	$0.041701	$0.027211

NOTES
(C) Calculation: {[(Col. C, Row 1) x Col. B - (Col. C, Row 2)] / (1 - Col. A)} x [1 / (1 - (Col. C, Row 3))] / 1,000
(D) See page 8, line 11 of the Rider GEN Workpaper.
(E) Calculation: Column C + Column D.
(F) See page 1, Col. E lines 2 & 6.
(G) See page 1, Col. E lines 3 & 7.
(H) See page 1, Col. E lines 1 & 5.
(I) Calculation: Column E x Column F.
(J) Calculation: Column E x Column G.
(K) Calculation: Column E x Column H.
* The capacity pricing under the TOD Option is the same as Rider GEN, therefore the above workpaper only includes the energy charges of Rider GEN-TOD.

RIDER GEN
Generation Service Rider

APPLICABILITY:

For customers taking the Standard Service Offer electric generation service ("SSO Generation Service") from the Company, the following Standard Service Offer Generation Charges (SSOGC) by rate schedule, will apply, effective for service rendered beginning June 1, 2020, for all kWhs per kWh, unless otherwise noted. For billing purposes, the winter rates shall be applicable during each winter billing period as defined in the Electric Service Regulations.

Capacity costs will be developed based on the results from annual PJM capacity auctions (including incremental auctions) and allocated to each Company and tariff schedule based on the average of coincident peaks, including distribution losses, for the months of June through September of the year prior to the applicable PJM delivery year. The calculated wholesale capacity costs are used to develop capacity charges.

These calculated wholesale capacity costs will be converted to an energy basis and will then be subtracted from the SSO competitive bid process ("CBP") results to develop the non-capacity related energy charges.

RATE:

Capacity Charges	Summer	Winter
RS*	0.7647¢	0.7647¢
GS	0.8384¢	0.8384¢
GP	0.7298¢	0.7298¢
GSU	0.4956¢	0.4956¢
GT	0.4809¢	0.4809¢
STL	0.0000¢	0.0000¢
TRF	0.5195¢	0.5195¢
POL	0.0000¢	0.0000¢

Energy Charges	Summer	Winter
RS*	4.5852¢	3.8598¢
GS	4.5852¢	3.8598¢
GP	4.4264¢	3.7262¢
GSU	4.3022¢	3.6217¢
GT	4.2979¢	3.6180¢
STL	4.5852¢	3.8598¢
TRF	4.5852¢	3.8598¢
POL	4.5852¢	3.8598¢

* Customers participating in the Percentage of Income Payment Plan (PIPP) program shall pay X.XXXX¢, for all kWh per kWh, in lieu of the Rate RS Capacity and Energy Charges shown above.

RIDER GEN
Generation Service Rider

TIME-OF-DAY OPTION:

For customers with the appropriate qualifying time-of-day metering and who elect to be served under the Time-Of-Day Option, the charge by rate schedule will be as shown below, for all kWhs, per kWh:

Capacity Charges	Summer			Winter		
	Midday Peak	Shoulder Peak	Off-Peak	Midday Peak	Shoulder Peak	Off-Peak
GS	0.8384¢	0.8384¢	0.8384¢	0.8384¢	0.8384¢	0.8384¢
GP	0.7298¢	0.7298¢	0.7298¢	0.7298¢	0.7298¢	0.7298¢
GSU	0.4956¢	0.4956¢	0.4956¢	0.4956¢	0.4956¢	0.4956¢
GT	0.4809¢	0.4809¢	0.4809¢	0.4809¢	0.4809¢	0.4809¢

Energy Charges	Summer			Winter		
	Midday Peak	Shoulder Peak	Off-Peak	Midday Peak	Shoulder Peak	Off-Peak
GS	7.2532¢	4.7237¢	3.6266¢	5.8059¢	4.4488¢	2.9029¢
GP	7.0020¢	4.5601¢	3.5010¢	5.6049¢	4.2948¢	2.8025¢
GSU	6.8056¢	4.4321¢	3.4028¢	5.4477¢	4.1744¢	2.7239¢
GT	6.7988¢	4.4277¢	3.3994¢	5.4422¢	4.1701¢	2.7211¢

Midday-peak time shall be noon to 6 p.m. EST, Monday through Friday, excluding holidays.

Shoulder-peak time shall be 6 a.m. to noon and 6 p.m. to 10 p.m. EST, Monday through Friday, excluding holidays.

Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours.

A customer may terminate its participation in this time-of-day option at any time effective with the next scheduled meter reading. A qualifying customer may return to the time-of-day option at any time after a hiatus from the time-of-day option of at least one (1) year.

METERING:

The customer must arrange for time-of-day metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

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Summary: Application to update Rider GEN electronically filed by Karen A Sweeney on behalf of The Toledo Edison Company and Fanelli, Santino L. Mr.