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Legal Department

American Electric Power  
1 Riverside Plaza  
Columbus, OH 43215-2373  
AEP.com

March 23, 2020

The Honorable Greta See  
Attorney Examiner  
Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus Ohio 43215-3793

*Re: In the Matter of the Application of Ohio Valley Electric Corp.  
for Approval of Termination of Service, Case No. 15-892-EL-AEC*

**Steven T. Nourse**  
Vice President –  
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Dear Examiner See:

On March 12, 2020, a Joint Letter Agreement with attachments was filed in this docket by AEP Ohio, the United State Department of Energy and the Ohio Valley Electric Corporation. The parties submitted an updated Ex. AEM-3 to show a summary of the costs of additional investment versus payments received by DOE, but the version submitted on March 12 was not the correct/final version of Ex. AEM-3. Accordingly, I am submitting the corrected version of Ex. AEM-3 with this letter. This updated calculation does not represent a significant cost to other customers.

Thank you for your attention to this matter.

Respectfully Submitted,

//s/ Steven T. Nourse  
**On Behalf of Ohio Power Company**

**Billing Parameters**

	Metered	Adjusted		
On-Peak Demand:	26,000.00	0.0 kW		
Off-Peak Demand:	0.00	0.0 kW	Load Factor:	54.2%
kWh Usage:	10,296,000	0 kWh		
Metered Voltage Adjustment:	0.00			
Peak kVAR:	0.0	kVAR		
Allowable kVAR:	0.0	kVAR (Highest Metered Demand/2)		

**Bill Calculation**

		Rates					Billing				Annual
		Generation	Transmission	Distribution	Total		Generation	Transmission	Distribution	Total	
Customer Charge				\$ 1,060.00	\$ 1,060.00				\$ 1,060.00	\$ 1,060.00	
Reactive Demand Charge:	0.0 kVAR			\$ 0.48	\$ 0.48	/kVAR			\$ -	\$ -	
<b>Base Charges</b>									<b>\$ 1,060.00</b>	<b>\$ 1,060.00</b>	\$ 12,720.00

**Riders**

Universal Service Fund (first 833,000 kWh)	833,000 kWh			\$ 0.0036634	\$ 0.0036634	/kWh			\$ 3,051.61	\$ 3,051.61	\$ 36,619.32	
Universal Service Fund (in excess of 833,000 kWh)	9,463,000 kWh			\$ 0.0001756	\$ 0.000176	/kWh			\$ 1,661.70	\$ 1,661.70	\$ 19,940.40	
kWh Tax (first 2000 kWh)	2,000 kWh			\$ 0.00465	\$ 0.00465	/kWh			Exempt	\$ -	\$ -	
kWh Tax (next 13,000 kWh)	13,000 kWh			\$ 0.00419	\$ 0.00419	/kWh			Exempt	\$ -	\$ -	
kWh Tax (in excess of 15,000 kWh)	10,281,000 kWh			\$ 0.00363	\$ 0.00363	/kWh			Exempt	\$ -	\$ -	
Deferred Asset Phase-In Rider	\$ 1,060.00	Base (Dist)		0.0000%	0.00000%				\$ -	\$ -	\$ -	
Legacy Generation Rider	833,000 kWh				\$ 0.0008030	/kWh			\$ -	\$ 668.90	\$ 8,026.80	
Basic Transmission Cost Rider	10,296,000 kWh		\$ 0.0003705		\$ 0.0003705	/kWh		\$ 3,814.67	\$ -	\$ 3,814.67	\$ 45,776.04	
Basic Transmission Cost Rider	26,000.0 kW		\$ 4.25		\$ 4.25	/kW		\$ 110,500.00	\$ -	\$ 110,500.00	\$ 1,326,000.00	
Energy Efficiency & Peak Demand Reduction Cost Recovery	10,296,000 kWh			\$ 0.0005533	\$ 0.0005533	/kWh			\$ 5,696.78	\$ 5,696.78	\$ 68,361.36	
Energy Efficiency & Peak Demand Reduction Cost Recovery	26,000.0 kW			\$ 0.79	\$ 0.79	/kWh			\$ 20,540.00	\$ 20,540.00	\$ 246,480.00	
Economic Development Cost Recovery	\$ 1,060.00	Base (Dist)		1.35371%	1.35371%				\$ 14.35	\$ 14.35	\$ 172.20	
Enhanced Service Reliability	\$ 1,060.00	Base (Dist)		1.44775%	1.44775%				\$ 15.35	\$ 15.35	\$ 184.20	
gridSMART Phase 2 Rider	\$1.00	Month		\$ 8.66	\$ 8.66				\$ 8.66	\$ 8.66	\$ 103.92	
Retail Stability Rider (first 833,000 kWh)	833,000 kWh				\$ -	/kWh			\$ -	\$ -	\$ -	
Retail Stability Rider (in excess of 833,000 kWh)	9,463,000 kWh				\$ -	/kWh			\$ -	\$ -	\$ -	
Distribution Investment Rider	\$ 1,060.00	Base (Dist)		39.11127%	39.11127%				\$ 414.58	\$ 414.58	\$ 4,974.96	
Storm Damage Recovery Rider	\$1.00	Month		\$ -	\$ -				\$ -	\$ -	\$ -	
Smart City Rider	1 Month			\$ 0.9300000	\$ 0.9300000	/kWh			\$ 0.93	\$ 0.93	\$ 11.16	
Riders Total								\$ -	\$ 114,314.67	\$ 31,403.96	\$ 146,387.53	\$ 1,756,650.36

**Base + Rider Total****\$ 114,314.67 \$ 32,463.96 \$ 147,447.53 \$ 1,769,370.36****Total Ohio Power Billing Charge:****\$ 147,447.53**

Assumed Charge for the EE/PDR based on forecasted Costs. Current Rate includes a credit for an over recovery that will expire in 2018

Removed SEET Credit as it will expire in 2018

Adjusted T Costs to reflect new costs with additional investment

Total Payment per BTRC \$ 1,371,776.04

Annual Contribution to other Revenue Requirement \$ 133,419.36

Annual Contribution to State of Ohio \$ -

Total Contribution to Customers &amp; State \$ 1,505,195.40

Total Cost of Transmission Revenue Requirement \$ 1,639,578.00

Net Benefit of New Load \$ (134,382.60)

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

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**in**

**Case No(s). 15-0892-EL-AEC**

Summary: Correspondence - Letter of Correction submitted to Attorney Examiner in above-referenced case electronically filed by Mr. Steven T Nourse on behalf of American Electric Power Service Corporation