BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application)
Of Glenwood Energy of Oxford, Inc. for) Case No. 20-210-GA-GCR
Assignment of a Gas Cost Recovery Case)
Number, Submission to Jurisdiction of the)
Commission over Gas Cost Recovery Matters,)
And Submission of a First Gas Recovery)
Filing.)

MONTHLY GCR FILING OF GLENWOOD ENERGY OF OXFORD, INC.

Pursuant to Chapter 4901:1-14 of the Ohio Administrative Code, Glenwood Energy of Oxford, Inc. files its Monthly Gas Cost Recovery Report establishing the gas cost recovery rate to be in effect for the period March 1, 2020 through March 31, 2020.

The gas cost recovery rate effective March 1, 2020 will be \$4.4336 per thousand cubic feet ("Mcf"). This is a decrease of \$.1622 per Mcf from the gas cost recovery rate approved for the prior month of \$4.5958 per Mcf. This filing includes an Expected Gas Cost of \$5.2070 per Mcf. Glenwood Energy of Oxford's rates will decrease by \$.1622 per Mcf effective with bills rendered for service during the month of March 2020.

/s/ Richard A. Perkins

Richard A. Perkins, CPA Chief Financial Officer Glenwood Energy of Oxford, Inc. 5181 College Corner Pike Oxford, OH 45056

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(513) 523-2555

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(513) 524-3409

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COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	5.2070
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.1250)
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.6484)
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	4.4336

GAS COST RECOVERY RATE EFFECTIVE DATES: March 1 through March 31, 2020

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST UTILITY PRODUCTION EXPECTED GAS COST INCLUDABLE PROPANE EXPECTED GAS COST	\$ \$ \$	2,191,324
TOTAL ANNUAL EXPECTED GAS COST	\$	2,191,324
TOTAL ANNUAL SALES	MCF	420,841
EXPECTED GAS COST (EGC) RATE	\$/MCF	5.2070

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
	"	
CURRENT QUARTER SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	(0.1250)
PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
SECOND PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
THIRD PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.1250)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

<u>OVECOFILION</u>	
UNIT	AMOUNT
\$/MCE	0.0741
• • • • • • • • • • • • • • • • • • • •	(0.0478)
' 1	(0.4189)
\$/MCF	(0.2558)
\$/MCF	(0.6484)
	S/MCF \$/MCF \$/MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

March 12, 2020

BY: /s/ Richard A. Perkins

Richard A. Perkins, CPA

TITLE: Chief Financial Officer

SCHEDULE I

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF March 1, 2020 AND THE VOLUME FOR THE TWELVE MONTH PERIOD ENDED September 30, 2019

	DEMAND	terPoint Energy Serv	MISC	TOTAL
SUPPLIER NAME	EXPECTED GAS	EXPECTED GAS	EXPECTED GAS	EXPECTED GAS
	COST AMT (\$)	COST AMT (\$)	COST AMT (\$)	COST AMT (\$)
PRIMARY GAS SUPPLIERS				
INTERSTATE PIPELINE SUPPLIERS (SCH. I-A)				
CenterPoint Energy	0	1,439,144	0	1,439,144
Texas Eastern Transmission Corporation	322,483	0	136,772	459,254
Duke Energy Ohio	200,000	0	421	200,421
Columbia Gas Transmission Corporation	0	92,505	0	92,505
·				
PRODUCER/MARKETER (SCH. I - A)				
SYNTHETIC (SCH. I - A)				
OTHER GAS COMPANIES (SCH. 1 - B)				
OHIO PRODUCERS (SCH. I - B)		i o I		l ol
SELF-HELP ARRANGEMENTS (SCH. I-B)			0	اه
SPECIAL PURCHASES (SCH. I - B)				
TOTAL PRIMARY GAS SUPPLIERS	522,483	1,439,144	137,192	2,191,324
		· -		
UTILITY PRODUCTION				
TOTAL UTILITY PRODUCTION (ATTACH DETAILS	3)			
				*
INCLUDABLE PROPANE				
(A) PEAK SHAVING (ATTACH DETAILS)				0
(B) BASE LOADING (ATTACH DETAILS)				
TOTAL INCLUDABLE PROPANE				0
TOTAL EXPECTED GAS COST AMOUNT				2,191,324

SCHEDULE I - A PAGE 1 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF	March 1, 2020	AND THE	
VOLUME FOR THE TWELVE MONTH PERIOD ENDED	September 30, 2019	- -	
SUPPLIER OR TRANSPORTER NAME	CenterPoint Energy Serv	/ices	
TARIFF SHEET REFERENCE	Contract		
EFFECTIVE DATE OF TARIFF	GOTTELOE	RATE SCHEDULE NUMB	- EB
ELLEGING BALL OF TARRIE		_ NATE SCHEDULE NOWID	EK
TYPE GAS PURCHASED	X NATURAL	LIQUIFIED	SYNTHETIC
UNIT OR VOLUME TYPE	—_MCF		X OTHER DTH
PURCHASE SOURCE		INTRASTATE	X OTTLEN
_	<u></u>		
· · · · · · · · · · · · · · · · · · ·	UNIT	TWELVE	EXPECTED GAS
PARTICULARS	RATE	MONTH	COST AMOUNT
	(\$ PER)	VOLUME	(\$)
DEMAND		VOLOIVIL	(\$) ·
CONTRACT DEMAND			
CONTRACT DEMAND	1		
CONTRACT DEMAND			
CONTRACT DEMAND			
Transition Costs:			
Transportation Cost Rate Adjustment			
* TOTAL DEMAND			-
COMMODITY			
COMMODITY	3.123	460,821	1,439,144
COMMODITY - SST	3.123	460,621	1,439,144
Transition Costs:			
Transportation Cost Rate Adjustment			
Hansportation Cost Rate Adjustment			
TOTAL COMMODITY			1,439,144
MICOGLA ANGOLIO			
MISCELLANEOUS			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)(EES)			*
INJECTION			
WITHDRAWAL			
Capacity Release - SST (System Sup)			
TOTAL MISCELLANEOUS			
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIE	ER/TRANSPORTER		1 439 144

SCHEDULE I - A PAGE 2 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF	March 1, 2020	AND THE	
VOLUME FOR THE TWELVE MONTH PERIOD ENDED	September 30, 2019	-	
SUPPLIER OR TRANSPORTER NAME	Texas Eastern Transmis	sion Corporation	
TARIFF SHEET REFERENCE	Sixth Revised Volume No		
EFFECTIVE DATE OF TARIFF		RATE SCHEDULE NUMBE	R
-	16	•	
TYPE GAS PURCHASED		LiQUIFIED	SYNTHETIC
UNIT OR VOLUME TYPE	MCF		OTHER DTH
PURCHASE SOURCE		INTRASTATE	
INCLUDABLE GAS SUPPLIERS			
	UNIT	TWELVE	EXPECTED GAS
PARTICULARS	RATE	MONTH	COST AMOUNT
	(\$ PER)	VOLUME	(\$)
DEMAND	1(4: =: 0	1028112	-X ¥ /
CONTRACT DEMAND	0.0040	62,832	251
Reservation Charge, Zone 1-2	3.3670	62,832	211,555
Demand Tarrif	0.0070	02,002	211,555
Reservation Charge, Zone STX-AAB	2.7220	17,076	46,481
Reservation Charge, Zone ETX-AAB	0.8760	9,864	8,641
Reservation Charge, Zone WLA-AAB	1.1300	19,392	
Reservation Charge, Zone ELA-AAB	0.9500	· ·	21,913
Nescivation Charge, Zone ELA-AND	0.9500	35,412	33,641
TOTAL DEMAND			322,483
		-	322,403
COMMODITY			
COMMODITY			
OTHER COMMODITY (SPECIFY)			
OTTER COMMODITY (OF EOUT)			i
	1		
TOTAL COMMODITY		- 	
TOTAL COMMODITY			
MISCELLANEOUS			
TRANSPORTATION	0.2968	460,821	136,772
OTHER MISCELLANEOUS (SPECIFY)	0.2300	400,021	130,772
Prepaid Transportation			1
Topaid Transportation			-
·		[
· · · · · · · · · · · · · · · · · · ·			
TOTAL MISCELLANEOUS			136,772
1011 to MIGOLLE MICOG	<u></u>		130,772
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIE	R/TRANSPORTER		459,254
10 ME EN ESTED CHO GOOT OF FRINKART GOFFEIL	IN HUMBOL OILLEN		409,204

SCHEDULE I - A PAGE 3 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

PRIMARY GAS SUPPLIER / TRANSPORTER

SUPPLIER OR TRANSPORTER NAME TARIFF SHEET REFERENCE EFFECTIVE DATE OF TARIFF TYPE GAS PURCHASED X NATURAL UNIT OR VOLUME TYPE PURCHASE SOURCE X INTERSTATE INCLUDABLE GAS SUPPLIERS PARTICULARS PARTICULARS PARTICULARS TOTAL DEMAND Divide Energy Ohio Contract RATE SCHEDULE NUMBER RATE SCHEDULE NUMBER LIQUIFIED SYNTHETIC X OTHER DTH TWELVE EXPECTED GAS RATE MONTH COST AMOUNT (\$ PER) VOLUME TOTAL DEMAND TOTAL DEMAND DIVID THE OTHER TOTAL DEMAND DIVID	DETAILS FOR THE EGC IN EFFECT AS OF VOLUME FOR THE TWELVE MONTH PERIOD ENDED	March 1, 2020 September 30, 2019	_AND THE	
TARIFF SHEET REFERENCE EFFECTIVE DATE OF TARIFF TYPE GAS PURCHASED X NATURAL UNIT OR VOLUME TYPE MCF CCF X OTHER DTH PURCHASE SOURCE X INTERSTATE INCLUDABLE GAS SUPPLIERS PARTICULARS PARTICULARS TOTAL DEMAND TOTAL DEMAND COMMODITY COMMODITY COMMODITY COMMODITY TYPE GAS PURCHASED X NATURAL CCF X OTHER DTH MOFF CCF X OTHER DTH NATURAL LIQUIFIED SYNTHETIC CCF X OTHER DTH SYNTHETIC X OTHER SYNTHETIC X OTHER DTH SYNTHETIC X OTHER DTH SYNTHETIC X OTHER SYNTHETIC X OTHER DTH SYNTHETIC X OTHER SYNTHETIC X OTHER S	A OF CHAPTER AND THE PARTY OF T	3eptember 30, 2019	-	
EFFECTIVE DATE OF TARIFF TYPE GAS PURCHASED X NATURAL UNIT OR VOLUME TYPE MCF PURCHASE SOURCE X INTERSTATE INCLUDABLE GAS SUPPLIERS PARTICULARS PARTICULARS UNIT TWELVE EXPECTED GAS MONTH COST AMOUNT (\$ PER) VOLUME (\$) Flat TOTAL DEMAND COMMODITY COMMODITY COMMODITY COMMODITY TYPE GAS PURCHASED X. NATURAL LIQUIFIED SYNTHETIC X OTHER DTH SYNTHETIC X OTHER SYNTHETIC X OTHER DTH				
TYPE GAS PURCHASED X NATURAL UNIT OR VOLUME TYPE MCF CCF X OTHER DTH INCLUDABLE GAS SUPPLIERS INCLUDABLE GAS SUPPLIERS PARTICULARS		Contract		
UNIT OR VOLUME TYPE MCF PURCHASE SOURCE X INTERSTATE INTRASTATE INCLUDABLE GAS SUPPLIERS UNIT TWELVE EXPECTED GAS RATE MONTH COST AMOUNT (\$ PER) VOLUME (\$) DEMAND Flat 200,000 TOTAL DEMAND COMMODITY C	EFFECTIVE DATE OF TARIFF _		_ RATE SCHEDULE NUMBER	t
UNIT OR VOLUME TYPE MCF PURCHASE SOURCE X INTERSTATE INTRASTATE INCLUDABLE GAS SUPPLIERS UNIT TWELVE EXPECTED GAS RATE MONTH COST AMOUNT (\$ PER) VOLUME (\$) DEMAND Flat 200,000 TOTAL DEMAND COMMODITY C	TYPE GAS PURCHASED	X NATURAL	LIQUIFIED	SYNTHETIC
PURCHASE SOURCE X INTERSTATE INTRASTATE INCLUDABLE GAS SUPPLIERS UNIT TWELVE EXPECTED GAS COST AMOUNT (\$ PER) VOLUME (\$) DEMAND Flat 200,000 TOTAL DEMAND COMMODITY COMMODITY COMMOD				
PARTICULARS PARTICULARS RATE (\$ PER) Flat TOTAL DEMAND UNIT RATE (\$ PER) Flat TOTAL DEMAND UNIT RATE MONTH VOLUME (\$) Flat 200,000 200,000 COMMODITY COMMODITY COMMODITY	PURCHASE SOURCE	X INTERSTATE		
PARTICULARS PARTICULARS RATE (\$ PER) Flat TOTAL DEMAND UNIT RATE (\$ PER) Flat TOTAL DEMAND UNIT RATE MONTH VOLUME (\$) Flat 200,000 200,000 COMMODITY COMMODITY COMMODITY				,
PARTICULARS RATE (\$ PER) VOLUME (\$) Flat TOTAL DEMAND COST AMOUNT (\$) Flat 200,000 200,000 COMMODITY COMMODITY COMMODITY	INCLUDABLE GAS SUPPLIERS			,
COMMODITY COMM		UNIT	TWELVE	EXPECTED GAS
Flat 200,000 Flat 200,000 TOTAL DEMAND 200,000 COMMODITY COMMODITY	PARTICULARS	RATE		COST AMOUNT
TOTAL DEMAND COMMODITY CO		(\$ PER)	VOLUME	(\$)
TOTAL DEMAND COMMODITY COMMODITY COMMODITY COMMODITY	DEMAND			
COMMODITY COMMODITY		Fiai	t ,	200,000
COMMODITY COMMODITY				
COMMODITY	TOTAL DEMAND			200,000
COMMODITY	OOM ACRITY			
			_	-
			_	_
TOTAL COMMODITY 0	TOTAL COMMODITY			
U TOTAL COMMODITY	TO DE COMMODIT			
MISCELLANEOUS				
TRANSPORTATION				
OTHER MISCELLANEOUS (SPECIFY)		0.004		1
Duke Energy Ohio - Odorization 0.0010 420,841 421	Duke Energy Onio - Odorization	0.0010	420,841	421
TOTAL MISCELLANEOUS 421	TOTAL MISCELLANEOUS			421
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER 200,421	TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIE	ER/TRANSPORTER		200 421

SCHEDULE 1 - A PAGE 4 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

PRIMARY GAS SUPPLIER / TRANSPORTER

VOLUME FOR THE TWELVE MONTH PERIOD ENDED	September 30, 2019	DIHE	
TO COME TO KITCH TANCETE MONTH FINOD ENDED	3eptember 30, 2019		
SUPPLIER OR TRANSPORTER NAME	Columbia Gas Transmission	Corporation through Atmos En	ergy
TARIFF SHEET REFERENCE	ITS Tariff		
EFFECTIVE DATE OF TARIFF		RATE SCHEDULE NUMBER	
TYPE GAS PURCHASED_X	NATURAL	LIQUIFIED	SYNTHETIC
UNIT OR VOLUME TYPE	MCF		OTHER DTH
PURCHASE SOURCE X	INTERSTATE	INTRASTATE	.omen om
INCLUDABLE GAS SUPPLIERS	<u> </u>		
	UNIT	TWÊLVE	EXPECTED GAS
PARTICULARS	RATE	MONTH	COST AMOUNT
DELAND	(\$ PER)	VOLUME	(\$)
DEMAND			
CONTRACT DEMAND		1	
CONTRACT DEMAND CREDIT ADJUSTMENT			
CONTRACT DEMAND ADJUSTMENT		1	
WINTER REQUIREMENT DEMAND (5 mos.)			-
WINTER REQUIREMENT DEMAND ADJUSTMENT			
WINTER SERVICE CONTRACT QUANTITY			
OTHER DEMAND (SPECIFY)		1	
TOTAL DEMAND			<u>-</u>
COMMODITY			
COMMODITY	0.0405		
COMMODITY	0.2135	433,281	92,505
OTHER COMMODITY (SPECIFY)			
	į		
TOTAL COMMODITY			
TOTAL COMMODITY			92,505
MISCELLANEOUS			
TRANSPORTATION - SUMMER			
TRANSPORTATION - WINTER			-
			-
OTHER MISCELLANEOUS (SPECIFY)			
TOTAL MICCELLANGOUS			
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER	TRANSPORTER		92.505

SCHEDULE I - B PAGE 1 OF 1

OTHER PRIMARY GAS SUPPLIERS

DETAILS FOR THE EGC IN EFFECT AS OF March 1, 2020 AND THE VOLUME FOR THE TWELVE MONTH PERIOD ENDED September 30, 2019

	UNIT	TWELVE MONTH	EXPECTED GAS
SUPPLIER NAME	RATE	VOLUME	COST AMOUNT
OTHER GAS COMPANIES			
TOTAL OTHER GAS COMPANIES			-
OHIO PRODUCERS			
			-
TOTAL OHIO PRODUCERS			-
SELF-HELP ARRANGEMENT			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)			
TOTAL SELF-HELP ARRANGEMENT			-
SPECIAL PURCHASES			:
OF ECIAET ONCOMOCO			
· · · · · · · · · · · · · · · · · · ·		ı	•

PURCHASED GAS ADJUSTMENT COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC. SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE THREE MONTHS ENDED

September 30, 2019

TOTAL ____

\$0.00

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES: TWELVE MONTHS ENDED September 30, 20 TOTAL SALES: TWELVE MONTHS ENDED September 30, 20		420,84 420,84
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES		1009
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$6
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		(\$49,848
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		(\$49,848
NTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		(\$52,590
JURISDICTIONAL SALES: TWELVE MONTHS ENDED September 30, 20	19 MCF	420,841
DETAILS OF REFUNDS / ADJUSTM RECEIVED / ORDERED DURING THE THREE MO		September 30, 2019
DETAILS OF REFUNDS / ADJUSTM RECEIVED / ORDERED DURING THE THREE MO PARTICULARS	MENTS	September 30, 2019 AMOUNT SEE DETAILS BELOW
DETAILS OF REFUNDS / ADJUSTM RECEIVED / ORDERED DURING THE THREE MO PARTICULARS	MENTS	
DETAILS OF REFUNDS / ADJUSTM RECEIVED / ORDERED DURING THE THREE MO PARTICULARS SUPPLIER REFUNDS RECEIVED DURING QUARTER	MENTS	September 30, 2019 AMOUNT SEE DETAILS BELOW \$0
DETAILS OF REFUNDS / ADJUSTM RECEIVED / ORDERED DURING THE THREE MO PARTICULARS SUPPLIER REFUNDS RECEIVED DURING QUARTER TOTAL SUPPL	MENTS ONTH PERIOD ENDED	September 30, 2019 AMOUNT SEE DETAILS BELOW
DETAILS OF REFUNDS / ADJUSTM RECEIVED / ORDERED DURING THE THREE MO PARTICULARS SUPPLIER REFUNDS RECEIVED DURING QUARTER TOTAL SUPPLIED CONCILIATION ADJUSTMENTS ORDERED DURING QUARTER A- from 1-1-17 to 12-31-18 Audit period Case No. 19-210-GA-GCR	MENTS ONTH PERIOD ENDED	September 30, 2019 AMOUNT SEE DETAILS BELOW \$0
DETAILS OF REFUNDS / ADJUSTM RECEIVED / ORDERED DURING THE THREE MO PARTICULARS SUPPLIER REFUNDS RECEIVED DURING QUARTER TOTAL SUPPLIED CONCILIATION ADJUSTMENTS ORDERED DURING QUARTER AA- from 1-1-17 to 12-31-18 Audit period Case No. 19-210-GA-GCR	MENTS ONTH PERIOD ENDED	September 30, 2019 AMOUNT SEE DETAILS BELOW \$0 \$117 (\$49,965
DETAILS OF REFUNDS / ADJUSTM RECEIVED / ORDERED DURING THE THREE MO PARTICULARS SUPPLIER REFUNDS RECEIVED DURING QUARTER TOTAL SUPPLIED RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER AA- from 1-1-17 to 12-31-18 Audit period Case No. 19-210-GA-GCR	MENTS ONTH PERIOD ENDED LIER REFUNDS	September 30, 2019 AMOUNT SEE DETAILS BELOW \$0 \$117 (\$49,965
RECEIVED / ORDERED DURING THE THREE MICE PARTICULARS SUPPLIER REFUNDS RECEIVED DURING QUARTER TOTAL SUPPLIED DURING QUARTER RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER AA- from 1-1-17 to 12-31-18 Audit period Case No. 19-210-GA-GCR BA- from 1-1-17 to 12-31-18 Audit period Case No. 19-210-GA-GCR TOTAL RECONCILIATION A	MENTS ONTH PERIOD ENDED LIER REFUNDS ADJUSTMENTS	September 30, 2019 AMOUNT SEE DETAILS BELOW \$0 \$117 (\$49,965 \$0 (\$49,848
DETAILS OF REFUNDS / ADJUSTM RECEIVED / ORDERED DURING THE THREE MY PARTICULARS SUPPLIER REFUNDS RECEIVED DURING QUARTER TOTAL SUPPLIER REFUNDS ADJUSTMENTS ORDERED DURING QUARTER AA- from 1-1-17 to 12-31-18 Audit period Case No. 19-210-GA-GCR BA- from 1-1-17 to 12-31-18 Audit period Case No. 19-210-GA-GCR TOTAL RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER AA- from 1-1-17 to 12-31-18 Audit period Case No. 19-210-GA-GCR TOTAL RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER AA- from 1-1-17 to 12-31-18 Audit period Case No. 19-210-GA-GCR TOTAL RECONCILIATION ADJUSTMENTS OF SUPPLIER REFUNDS FOR THE THE	MENTS ONTH PERIOD ENDED LIER REFUNDS ADJUSTMENTS	September 30, 2019 AMOUNT SEE DETAILS BELOW \$0 \$117 (\$49,965 \$0 (\$49,848
DETAILS OF REFUNDS / ADJUSTM RECEIVED / ORDERED DURING THE THREE MI PARTICULARS SUPPLIER REFUNDS RECEIVED DURING QUARTER TOTAL SUPPLIED DURING QUARTER RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER AA- from 1-1-17 to 12-31-18 Audit period Case No. 19-210-GA-GCR BA- from 1-1-17 to 12-31-18 Audit period Case No. 19-210-GA-GCR TOTAL RECONCILIATION A	MENTS ONTH PERIOD ENDED LIER REFUNDS ADJUSTMENTS IREE MONTHS ENDED MONTH-YEAR	September 30, 2019 AMOUNT SEE DETAILS BELOW \$0 \$117 (\$49,965 \$0 (\$49,848 September 30, 201 AMOUNT
DETAILS OF REFUNDS / ADJUSTM RECEIVED / ORDERED DURING THE THREE MY PARTICULARS SUPPLIER REFUNDS RECEIVED DURING QUARTER TOTAL SUPPLIER REFUNDS ADJUSTMENTS ORDERED DURING QUARTER AA- from 1-1-17 to 12-31-18 Audit period Case No. 19-210-GA-GCR BA- from 1-1-17 to 12-31-18 Audit period Case No. 19-210-GA-GCR TOTAL RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER AA- from 1-1-17 to 12-31-18 Audit period Case No. 19-210-GA-GCR TOTAL RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER AA- from 1-1-17 to 12-31-18 Audit period Case No. 19-210-GA-GCR TOTAL RECONCILIATION ADJUSTMENTS OF SUPPLIER REFUNDS FOR THE THE	MENTS ONTH PERIOD ENDED LIER REFUNDS ADJUSTMENTS IREE MONTHS ENDED	September 30, 2019 AMOUNT SEE DETAILS BELOW \$0 \$117 (\$49,965 \$0 (\$49,848 September 30, 201

SCHEDULE III

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

ACTUAL ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED September 30, 2019

		MONTH	MONTH	MONTH
PARTICULARS	UNIT	Jul-2019	Aug-2019	Sep-2019
SUPPLY VOLUME PER BOOKS				
PRIMARY GAS SUPPLIERS	DTH	7,084	8,836	7,133
UTILITY PRODUCTION	DTH			
INCLUDABLE PROPANE	DTH			
OTHER VOLUMES (SPECIFY)	DTH			
	DTH			
TOTAL SUPPLY VOLUMES	DTH	7,084	8,836	7,133
SUPPLY COST PER BOOKS				
PRIMARY GAS SUPPLIERS	\$	38,638	49,521	46,518
UTILITY PRODUCTION	\$ \$	50,000	40,021	70,516
INCLUDABLE PROPANE	\$		•	
OTHER COST (SPECIFY)	\$ \$			
	\$	_		
TOTAL SUPPLY COST	\$	38,638	49,521	46,518
SALES VOLUMES				
JURISDICTIONAL	MCF	6,788	7,401	0.404
NON-JURISDICTIONAL	MCF	0,700	7,401	8,434
OTHER VOLUMES (SPECIFY)	MCF			
OTTIER VOLUMES (OF LON 1)	MCF			
TOTAL CALECTICAL			<u> </u>	
TOTAL SALES VOLUME	MCF	6,788	7,401	8,434
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	5.6921	6.6911	5.5156
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	4.6102	4.4460	4.6825
= DIFFERENCE	\$/MCF	1.0819	2.2451	0.8331
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	6,788	7,401	8,434
= MONTHLY COST DIFFERENCE	\$	7,344	16,616	7,026
BALANCE ADJUSTMENT SCHEDULE IV				181
PARTICULARS	_	<u> </u>	ÜNIT	
COST DIFFERENCE FOR THE THREE MONTH PERIOD		ŀ	\$	31,167
DIVIDED BY: TWELVE MONTHS SALES ENDED	September 30, 2019	<u> </u>	MCF	420,841
= CURRENT QUARTERLY ACTUAL ADJUSTMENT	<u></u>	}	\$/MCF	0.0741
TO THE PROPERTY OF THE PROPERT		<u></u>	Ψ/ΙΝΙΟΙ	V.V/ + I

PURCHASED GAS ADJUSTMENT COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC. BALANCE ADJUSTMENT

DETAILS FOR THE THREE MONTHS ENDED

September 30, 2019

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	(\$22,208)
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF (\$0.0532) TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES O 420,841 MCF AND THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	(\$22,389)
BALANCE ADJUSTMENT FOR THE AA	\$181
RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF /MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 420,841 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO	
THE CURRENT RATE.	\$0
BALANCE ADJUSTMENT FOR THE RA	\$0
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 420,841 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE	
CURRENT RATE.	\$0
BALANCE ADJUSTMENT FOR THE BA	\$0
TOTAL BALANCE ADJUSTMENT AMOUNT	\$181

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Summary: Entry Monthly GCR Filing of Glenwood Energy of Oxford, Inc. - March 2020 electronically filed by Mr. Richard A. Perkins on behalf of GLENWOOD ENERGY OF OXFORD, INC.