





March 17, 2020

Ms. Tanowa Troupe, Secretary Public Utilities Commission of Ohio 180 East Broad Street, 11<sup>th</sup> Floor Columbus, Ohio 43215

Re: Case No. 20-574-EL-RDR

Pursuant to the Public Utilities Commission of Ohio's (Commission) Opinion and Order in Case No.11-5905-EL-RDR dated June 5, 2019, Duke Energy Ohio, Inc., (Duke Energy Ohio or Company) was ordered to file its future annual Rider DDR applications in a new case number. On February 24, 2020 Duke Energy Ohio inadventently filed its 2019 Application to Adjust and Set Rider DDR in the 11-5905-EL-RDR case number with submitted schedules and tariff pages.

Subsequent to that filing, the Company was contacted by Commission Staff and asked to file the *Duke Energy Ohio, Inc.'s Application to Adjust and Set Rider* with submitted schedules and tariff pages in a new docket for 2020. Accordingly, the Company is filing its application in the above-captioned case.

Should you have any questions please feel free to contact me.

Respectfully submitted,

/s/ Larisa M. Vaysman
Rocco O. D'Ascenzo (0077651)
Deputy General Counsel
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Cincinnati, Ohio 45201-0960
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<sup>&</sup>lt;sup>1</sup> In the Matter of the Application of Duke Energy Ohio, Inc. for Approval of a Distribution Decoupling Rider, Case No. 11-5905-EL-FOR, Opinion and Order, ¶9 (June 5, 2019).

#### **BEFORE**

# THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of	)	
Duke Energy Ohio, Inc., for Approval	)	Case No. 11-5905-EL-RDR
to Adjust Rider DDR.	)	

# DUKE ENERGY OHIO, INC.'S APPLICATION TO ADJUST AND SET RIDER DDR

Pursuant to R.C. 4909.18, Duke Energy Ohio, Inc., (Duke Energy Ohio) requests approval to adjust the rate for its pilot distribution decoupling rider, Rider DDR.

Duke Energy Ohio is an Ohio corporation engaged in the business of supplying electric transmission, distribution, and generation service to customers in southwestern Ohio, all of whom will be affected by this Application, and is a public utility as defined by R. C. 4905.02 and 4905.03. Duke Energy Ohio serves incorporated communities and unincorporated territory within its entire service area, which includes all or parts of Adams, Brown, Butler, Clinton, Clermont, Hamilton, Montgomery, and Warren Counties in Ohio.

In support of its Application, Duke Energy Ohio states as follows:

1. This Application is made pursuant to the Finding and Order issued by the Public Utilities Commission of Ohio (Commission) on November 22, 2011, in Case Nos. 11-3549-EL-SSO, wherein the Commission adopted and approved the Stipulation filed by the Parties that included an agreement the Duke Energy Ohio would subsequently file for approval of a distribution decoupling mechanism to adjust rates between rate cases. Subsequent to the Commission's approval of the Stipulation in that proceeding, Duke Energy Ohio did file an application for approval of a pilot decoupling

- mechanism. That application was approved by the Commission in a Finding and Order on May 30, 2012 in Case No. 11-5905-EL-RDR.
- 2. In its Finding and Order in Case No. 11-5905-EL-RDR, the Commission approved the proposed decoupling mechanism and directed the Company to accrue positive or negative differences in a balancing account specific to each rate class and to submit an application to adjust Rider DDR by March 1 of each year.
- 3. At the conclusion of the pilot, Duke Energy Ohio was to provide a report to the Commission discussing the results of the pilot and justification for extending or terminating the program. Duke Energy Ohio filed a report on August 28, 2015.
- 4. Attachment 1 to this Application shows the calculation of the proposed rider rates. The proposed rider rates are \$0.000809 per kWh for all residential rates, \$0.000873 per kWh for Rate EH, and \$0.000613 per kWh for Rate DM. The current rider rates are \$0.001741 per kWh for all residential rates, \$0.000862 per kWh for Rate EH, and \$0.002097 per kWh for Rate DM.
- 5. Page 1 of Attachment 1 shows the Rider DDR rate calculations. The revenue requirement has two main components: revenues required to true-up calendar year 2019 base distribution revenues against the approved base distribution revenues, and a reconciliation of prior years' allowed revenues to be collected during July 2013 through December 2019 against actual Rider DDR revenues collected during that same period.
- Pages 3 through 14 of Attachment 1 show the detailed decoupling revenue calculations for 2019 by month. Page 2 summarizes the numbers contained on pages 3 through 14.

- 7. Page 15 of Attachment 1 shows the customer counts by rate and month for the period January through December 2019.
- 8. Page 16 of Attachment 1 shows the weather normalized actual kWh by rate and month for the period January through December 2019.
- 9. Page 17 of Attachment 1 shows the base distribution rates that are included in the calculations on pages 3 through 14.
- 10. Page 18 of Attachment 1 shows the calculation of the base distribution revenue per customer, excluding customer charges, as approved in Case No. 17-0032-EL-AIR. These reference numbers are used in the 2019 decoupling calculations. Base distribution rates that were approved in Case No. 17-0032-EL-AIR were effective January 2, 2019.
- 11. Page 19 of Attachment 1 shows the actual Rider DDR revenues for the period July 2013 through December 2019.
- 12. Page 20 of Attachment 1 shows the calculation of the three percent cap on rates for Rider DDR. The cap is applied to Rate EH on page 1.
- 13. Page 21 of Attachment 1 shows the kWh forecast for January 2020 through December 2021. Numbers from this page appear on page 1 in the calculation of the proposed Rider DDR rates to be effective beginning July 1, 2020.
- 14. These rates for Duke Energy Ohio customers subject to Rider DDR are just and reasonable and should be approved. A copy of the proposed tariff sheet is included as Attachment 2 to this Application.

WHEREFORE, Duke Energy Ohio respectfully requests that the Commission approve the new decoupling distribution rider rate for Rider DDR as proposed in this Application.

Respectfully submitted, Duke Energy Ohio, Inc.

Is/ Larisa M. Vaysman
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DUKE ENERGY OHIO CALCULATION OF RIDER DDR (DISTRIBUTION DECOUPLING) RATES EFFECTIVE JULY 1, 2020 - JUNE 30, 2021

	Rider DOR Rates	Effective July 2020 - June 2021 K = 1 / J	\$0.000809	\$0.000873	\$0.000613	
	KWP	Billing Determinants kWh July 2020 - June 2021	7,250,174,661	64,359,169	583,403,626	7,897,937,456
	Total Requirement	Decoupling Revenues  To Be Recovered July 2020 - June 2021  I = A + B + C + D + E + F -G + H	\$5,867,477	3% Cap Applied <sup>8</sup> \$56,214	\$357,515	\$6,281,206
	CY2019 Decoupling Feb 2020 Filing	DDR Revenues Allowed <sup>9</sup> H	-\$1,871,902	\$314,928	-\$521,413	-\$2,078,387
	Less:	DDR Revenues Jul 2013 - Dec 2019 Actual G	\$12,834,771	\$315,970	-\$2,008,690	\$11,142,051
	CY2018 Decoupling Feb 2019 Filing	DDR Revenues Allowed <sup>7</sup> H	\$4,718,185	-\$157,351	\$140,320	\$4,701,154
	CY2017 Decoupling Feb 2018 Filing	DDK Kevenues Allowed <sup>6</sup> F	\$5,313,253	-\$70,923	\$560,825	\$5,803,155
Previous Filing Reconciliation	CY2016 Decoupling Feb 2017 Filing	Allowed <sup>5</sup>	\$3,580,531	-561,469	\$349,113	\$3,868,175
Prev	CY2015 Decoupling Feb 2016 Filing	Allowed <sup>4</sup>	\$971,709	-\$123,296	-\$138,466	\$709,947
	CY2014 Decoupling Feb 2015 Filing	Allowed <sup>3</sup>	-5536,423	-\$172,956	-\$154,822	-5864,201
	CY2012/13 Decoupling CY2014 Decoupling Feb 2015 Filing Feb 2015 Filing Feb 2015 Filing Feb 2016 Filing Feb 201	Allowed 1.2	\$6,526,895	\$960,446	-\$1,886,731	\$5,600,610
			Residential (RS, RS3P, RSLI, ORH, TD)	<b>.</b>	MQ	Total

Application dated February 26, 2013. Attachment I page 1.
Application dated February 26, 2014. Attachment I page 2.
Application dated February 25, 2014. Attachment I page 2.
Application dated February 29, 2016. Attachment I page 2.
Application dated February 29, 2016. Attachment I page 2.
Application dated February 27, 2019. Attachment I page 2.
Application dated February 27, 2019. Attachment I page 2.
Application dated February 27, 2019. Attachment I page 2.
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\$42.51 \$198.31	\$57.31 \$56.92	\$29.63	\$233,063,484 \$16.18	\$90.49	\$25.12	\$34.98	\$30.37
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NON-RESIDENTIAL			RESIDENTIAL				
NON-RESIDENTIAL			RESIDENTIAL				
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			\$231,191,582	:			
		55.674	\$16.16 \$29.25	\$79.40	\$24.44	\$29.55	\$49.40
NON-RESIDENTIAL			RESIDENTIAL				
\$521,413 \$314,928	\$3,165 \$43	-\$631,759	-\$3,346	-\$25,935		-\$1.180.658	\$3.693
	\$1.39 \$1.78	-\$0.08	-\$1,871,902 -\$0.02 -\$0.24	-\$11.09		-\$5.43	\$19.04
	S SENTI	DENTIAL	DENTIAL	DENTIAL	DENTIAL   \$1.440,919   \$133,840.24   \$58.70   \$58.70   \$51.39   \$31.39   \$1.	DENTIAL   \$1.33,840.24   \$1.340,919   \$1.39	DENTIAL   RESIDENTIAL   RESIDENTIAL   RESIDENTIAL   RESIDENTIAL   S1.315,769.87 \$6,421,

	kWh	ON	NON-RESIDENTIAL	IAL			RESIDENTIAL	RESIDENTIAL	NTIAL			
		MQ	표		ORH	ORHP	RS	CUR	RS3P	15.8	odsa	4
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10			41,639	710	193	2	620,510	14,290	189	4,739	18,618	1.
		9	NON-RESIDENTIAL	IAL				RESIDENTIAL	NTIAL			
ر • •	Distribution Rate (\$ per kWh)	\$000	\$0.038229	\$0.017638	\$0.020397	\$0.020397	\$0.031482	8	×	"	"	Note 1 \$0.019267
7 10	2015 Distribution Revenue 2019 Residential Distribution Revenue	\$2,0	52,018,659	\$184,058	\$19,632	\$164	\$23,841,409	<b>53</b>	\$23,411	\$162,495	\$892,343	\$629
E=D/8 E1=D/8	2019 Revenue Per Customer 2019 Residential Rev per Customer		\$48.48	\$259.24	\$101.72	\$82.24	\$38.42	\$23.16 \$23.16 \$38.37	0,988 \$123.87 37	\$34.29	\$47.93	\$37.02
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		ON.	NON-RESIDENTIAL	JAL.				RESIDENTIAL	NTIAL			
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G = (F * B)	ror 2019 Customer Count	\$1,7	\$1,727,087	\$180,178	\$11,329.46	\$117.40	\$117.40 \$18,335,467.37	\$230,	\$15,006.92	\$115,799.09	\$550,143.80	\$839.85
					\$58.70	\$58.70	\$29.55	\$16.16 \$16.16 \$29.25	579.40 579.40	\$24.44	\$29.55	\$49.40
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) )		-35	91,5/s	->3,8/9	-\$8,302	-547	-55,505,942	-\$	-\$8,404	-\$46,696	-\$342,199	\$210
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NON-RESIDENTIAL   NON-RESIDENTIAL   NON-RESIDENTIAL   Stock of the process of t	Į					Febru	aary 2019 Actua	l (from page 2)				
NON-RESIDENTIAL   ORN-RESIDENTIAL   OR 2019 Authorized Revenue Per Customer Count   S1,727,543   S181,193   S18,70   S	Ξļ	o. Bills	NON-RES	IDENTIAL				RESIDEA	VTIAL			
1,1,50  714   133   2   622015   14,312	_1			EH			SS		l	RSLI	RSPP	9
Distribution Rate (5 per kWh)   \$0.038229   \$0.017638   \$0.020397   \$0.031482   \$0.0317638   \$0.0302397   \$0.031482   \$0.031482   \$0.0317638   \$0.0317638   \$0.0317638   \$0.0317638   \$0.031876   \$0			41,650				П	14,312	193	4,700	18,865	٦
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NON-RESIDENTIAL   SB4.86   \$105.02   \$33.12   \$18.83	8/6	119 Residential Distribution Revenue			•		000,040,040,0	Ž		\$148,482	\$832,042	\$561
2019 Authorized Revenue Per Customer         41.48         253.77         S8.70         S8.70         29.55         16.16           2019 Authorized Revenue Adjusted For 2019 Customer Count         NON-RESIDENTIAL         RESIDENTIAL         RESIDENTIAL           For 2019 Customer Count         \$1,727,543         \$181,193         \$11,329.46         \$117.40         \$18,379,938.66         \$231,340.55         \$15,15           For 2019 Customer Count         \$1,727,543         \$181,193         \$11,329.46         \$117.40         \$18,379,938.66         \$231,130         \$16,15         \$16,15         \$16,15         \$16,15         \$16,15         \$10,311,130         \$18,11,130         \$10,31	<b>m</b>	119 Residential Rev per Customer	\$46.53			\$105.02	\$35.12	\$1	\$115.36 6	\$31.59	\$44.11	\$35.09
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Decoupling True-up Revenue \$1,727,543 \$181,193 \$11,329.46 \$117.40 \$18,379,938.66 \$233,340,55 \$155 \$155 \$155 \$155 \$155 \$155 \$155 \$	22	119 Authorized Revenue Adjusted	NON-RES	DENTIAL				RESIDEN	ITIAL			
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Decoupling True-up Revenue -\$210,607 -\$10,729 -\$5,049 -\$33 -\$3,465,641 -\$32,838,184 -\$3,838,184 -\$3,838,184 -\$3,838,184 -\$5,57 -\$3,838,184 -\$5,58 -\$5,57 -\$3,58 -\$5,58 -\$5,57 -\$3,58 -\$5					\$58.70	\$58.70	\$29.55		130 \$79.40 5	\$24.44	\$29.55	\$49.40
NON-RESIDENTIAL  Decoupling True-up Revenue  \$210,607 \$10,729 \$5,049 \$33,465,641 \$52,453  -\$3,838,184  -\$3,838,184  -\$3,632 \$5,57 \$3,67  -\$5,81												
Decoupling True-up Revenue -\$210,607 -\$10,729 -\$5,049 -\$93 -\$3,465,641 -\$52,453 -\$33,883,184 -\$3,888,184 -\$3,888,184 -\$3,588,184 -\$3,588,184 -\$3,588,184 -\$5,57 -\$3,57 -\$3,581			NON-RES	DENTIAL				RESIDEN	TIAL			
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-\$3,838,184 -\$46,32 -\$5.57 -\$3,67 -\$5.81		coupling True-up Revenue	-\$210,607	-\$10,729	-\$5,049	-\$93	-\$3,465,641	-\$52,453	-\$6,940	-\$33,636	-\$274,600	\$229
					-\$26.16	-\$46.32	-\$5.57	-\$3,838,: -\$3.67 -\$5.81	184 -\$35.96	-\$7.16	-\$14.56	\$14.31
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	7,447				March 2015 AC	tual, weather I	warch 2019 Actual, Weather Normalized (from page 3)	page 3)			
	KVVN	NON-RES	ENTIAL				RESIDENTIAL	NTIAL			ſ
		DM	Ен	ORH	ORHP	RS	CUR		RSI	Spp TD	
∢		47,168,253	9,326,502	680,941	7,833	591,903,897	8.431.890	595 680	4 003 086	23.340.815	Ł
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an)		41,729	713	193	2	621,654	14,164	195	4,652	18,946	1
		NON-RESIDENTIAL	ENTIAL				RESIDENTIAL	STIAL			
v	Distribution Rate (\$ per kWh)	\$0.038229	\$0.017638	\$0,020347	\$0.020397	\$0.031483	٤	50035			Note 1
D=A*C	2019 Distribution Revenue	\$1,803,195	\$164,501		\$160	\$18,634,318	\$ 5	\$18,753	\$0.031482	\$0.031482 \$734,816	\$0.019267
E=D/8	2019 Residential Distribution Revenue 2019 Revenue Per Customer	\$43.21	\$230.72	\$71.96	\$79.88	\$29.98	\$19,793,924		¢17.00		
E1=D/8	2019 Residential Rev per Customer								\$27.09	538.78	\$5.67
		NON-RESIDENTIAL	ENTIAL				RESIDENTIAL	ITIAL			
<b>L</b> L	2019 Authorized Revenue Per Customer	41.48	253.77	58.70	58.70	29.55	16.16	79.40	24.44	29.55	49.40
	2019 Authorized Revenue Adjusted	NON-RESIDENTIAL	ENTIAL				RESIDENTIAL	ITIAL			
G = (F * B)	For 2019 Customer Count	\$1,730,820	\$180,940	\$11,329.46	\$117.40 \$	18,369,271.46	\$117.40 \$18,369,271.46 \$228,948.26	i	\$15,483.33 \$113,673.21	\$559,835.88	\$839.85
				\$58.70	\$58.70	\$29.55	\$19,299,499 \$16.16 \$29.25	,499 \$79.40 5	\$24.44	\$29.55	\$49.40
		NON-RESIDENTIAL	ENTIAL				RESIDENTIAL	ITIAL			
0								1			
5	Decoupling True-up Revenue	-572,376	\$16,439	-\$2,560	-\$42	-\$265,047	-\$36,504	-\$3,270	-\$12,352	-\$174,980	\$330
				-\$13.26	-\$21.18	-\$0.43	-\$494,425 -\$2.58 -\$0.75	25 -\$16.77 5	-\$2.66	-\$9.24	\$19.41
			•								
	Decoupling True-up Revenue	\$550,362									

B INO Bills B 2019 Res E = D / B 2019 Res E 1 = D / B 2019 Aut F 2	No. Bills  Distribution Rate (\$ per KWh)  2019 Distribution Revenue	DM EH 41,813,673 7,0  NON-RESIDENTIAL EH EH A1,772	7,088,464	ORH 451 367	ORHP 6.022	RS	CUR		RSLI	١	
	Bills ibution Rate (5 per kWh)			ORH 451.367	6.022		CUR			l	
	Bills ibution Rate (5 per kWh)	`  <b>   </b>	7,088,464		6.022					KSPP TD	
	Bills ibution Rate (\$ per kWh)					481,308,646	7,874,504	473.482	3.161 628	722 519	19 157
	Bills ibution Rate (5 per kWh) Distribution Revenue										
<u>-</u>	Bilis ibution Rate (5 per kWh)				Ana	April 2019 Actival (from man 2)	form most				
<del>_</del>	ibution Rate (\$ per kWh)	1111	NTIAL			יייייייייייייייייייייייייייייייייייייי	nom page 2)	VELON.			
	ibution Rate (\$ per kWh)			Hac	анао	30	di C				
	ibution Rate (\$ per kWh) Distribution Revenue	Cloud NON	710	188	2	620,626	14,269	193	4.595	19.025	اً ا
	ibution Rate (5 per KWh) Distribution Revenue	CINED NON									
	ibution Rate (\$ per kWh) Distribution Revenue	2012121	NTIAL				BESIDENTIAL	TIAI			
	ibution Rate (\$ per kWh) Distribution Revenue						NESIDE	101			
		\$0.038229	\$0.017638	\$0.020397	\$0.020397	\$0.031482	\$0.031482	\$0.031482	\$0.031482	\$0.031482	Note 1 \$0.019267
	2019 Residential Distribution Revenue	00100110	970'671¢	707'66	\$173	\$15,152,559	\$247,905	\$14,906	\$99,534	\$589,422	\$369
	2019 Revenue Per Customer 2019 Residential Rev per Customer	\$38.27	\$176.09	\$48.97	\$61.42	\$24.41		577.23 \$77.23 \$	\$21.66	\$30.98	\$23.07
–											
		NON-RESIDENTIAL	NTIAL				RESIDENTIAL	ITIAL			
	2019 Authorized Revenue Per Customer	41.48	253.77	58.70	58.70	29.55	16.16	79.40	24.44	29.55	49.40
			•	-							
	2019 Authorized Revenue Adjusted	NON-RESIDENTIAL	NTIAL				RESIDENTIAL	ITIAL			
	For 2019 Customer Count	\$1,732,603	\$180,178	\$11,035.95	\$117.40 \$.	\$117.40 \$18,338,895.06	\$230,645.49	\$15,324.52	\$112,280.40	\$562,170,26	\$790.44
				;			\$19,271,260	750			
				\$28.70	\$58.70	\$29.55	\$16.16 \$29.25	\$79.40	\$24.44	\$29.55	\$49.40
		NON-RESIDENTIAL	NTIAL				RESIDENTIAL	TIAL			
	1										
H=G-D Decon	Decoupling True-up Revenue	\$134,108	\$55,152	\$1,829	-55	\$3,186,336	-\$17,260	\$418	\$12,746	-\$27,252	\$421
				\$9.73	-\$2.71	\$5.13	\$3,157,234 -\$1.21 \$4.79	234 \$2.17	52.77	-\$1.43	\$26.33
			1								
Decon	Decoupling True-up Revenue	-\$3,346,494									

			'									
		ᇳ		ORH	ORHP R	RS	SUR	RS3P	RSLI	RSPP	2	
		39,902,814	5,599,586	327,241	3,253	417,638,840	6,490,345	15 457,696	Ш	2,499,395 14	336,734	14,815
					7	May 2019 Actual (Company)	16					
	No. Bills	NON-RESIDENTIAL	٦			יייייייייייייייייייייייייייייייייייייי	RESI	RESIDENTIAL				
		H3 WO	Ť	ORH	ORHP R	RS	SUR	RS3P	RSLI	RSPP	TD	T
		41,790	713	161	2	619,356			191	4,553	18,678	16
		NON-RESIDENTIAL					RESIL	RESIDENTIAL				
	Distribution Rate (\$ per kWh)	\$0.038229	\$0.017638	\$0.020397	\$0.020397	\$0.031482	\$0.031487	CO 031482		\$0.021483	60.031401	Note 1
D=A • C	2019 Distribution Revenue		\$98,765	\$6,675	\$66	\$13,148,106	\$204,329		5	•	\$460,794	\$285
E=D/B E1=D/B	2013 Respondal Distribution Revenue 2019 Revenue Per Customer 2019 Residential Rev per Customer	\$36.50	\$138.52	\$34.95	\$33.18	\$21.23		\$13,913,350 \$14.30 \$21.17		\$17.28	\$24.67	\$17.84
			1									
		NON-RESIDENTIAL					RESIL	RESIDENTIAL				Γ
	2019 Authorized Revenue Per Customer	41.48	253.77	58.70	58.70	29.55	16.16	6 79.40		24.44	29.55	49.40
			•									
	2019 Authorized Revenue Adjusted	NON-RESIDENTIAL					RESIC	RESIDENTIAL				
G = (F • B)	For 2019 Customer Count	\$1,733,350	\$180,940	\$11,212.05	\$117.40 \$	\$117.40 \$18,301,367.79	\$231,033,43	3 \$15.165.72		\$111.254.11 \$55	5551 916.75	\$790.44
							\$19,	80				
				\$58.70	\$58.70	\$29.55	\$16.16 \$29.2	6.16 \$79.40 \$29.25		\$24.44	\$29.55	\$49.40
		NON-RESIDENTIAL	1				RESIL	RESIDENTIAL				П
H=G.D	Decoupling True-up Revenue	\$207,905	\$82,174	\$4,537	\$51	\$5,153,262	\$26,704		\$757	\$32,568	\$91.123	\$505
				\$23.76	\$25.53	\$8.32	\$5,309 \$1.87	\$5,309,507 \$1.87 \$3.96		\$7.15	% 88.2	\$31.56
								90.0				
	Decoupling True-up Revenue Jan	\$6,306,752										
	Decoupling True-up Revenue - reb Decoupling True-up Revenue - Mar	\$550,362										
	Decoupling True-up Revenue -Apr	-\$3,346,494										
	Decoupling True-up Revenue -May Decoupling True-up Revenue - Luc	-55,599,587										
	Decoupling True-up Revenue - Jul	53 541 050										
	Decoupling True-up Revenue - Aug	\$3,580,006										
	Decoupling True-up Revenue - Sept	\$1,167,209										
	Decoupling True-up Revenue - Oct	-\$2,788,794										
	Decoupling True-up Revenue - Nov	-\$4,702,356										
	Decomping True-up Kevenue - Dec	\$1,435,795										
			7-1-1									

	kWh	П	NON-RESIDENTIAL	TIAL				RESIDENTIAL	NTIAL			
		MQ	EH		ОКН	ORHP	RS	CUR	RS3P	RSLI	RSPP	٩
∢		,	44,468,939	102,680	354,544	3,322	517,243,067	6,238,920	485,767	2,910,511	737.458	17.882
						nnr	June 2019 Actual (from page 2)	from page 2)				
	No. Bills		NON-RESIDENTIAL	TIAL				RESIDENTIAL	NTIAL			
		DM	Ħ		ORH C	ORHP F	RS	CUR	RS3P	RSLI	RSPP	TD
<b></b>		_	41,153	9	186	2	616,062	14,222	185	4,483	18,512	16
			NON-RESIDENTIAL	LIAL.				RESIDENTIAL	VTIAL			
0 8	Distribution Rate (\$ per kWh)		\$0.035445	\$0.017638	\$0.	\$0.021801	\$0.031482	8	\$0.031482	\$0.031482	\$0.031482	Note 1 \$0.024545
D=A 'C	2019 Distribution Revenue 2019 Residential Distribution Revenue	v.	\$1,576,202	\$1,811	\$7,729	\$72	\$16,283,846	\$1	\$15,293	\$91,629	\$526,929	\$439
E=0/B E1=0/B	2019 Revenue Per Customer 2019 Residential Rev per Customer		\$38.30	\$301.84	\$41.56	\$36.21	\$26.43	\$17,122,351 \$13.81 \$26.19	2,351 \$82.66 19	\$20.44	\$28.46	\$27.43
			NON-RESIDENTIAL	I A L				RESIDENTIAL	VTIAL			
u.	2019 Authorized Revenue Per Customer		41.48	253.77	58.70	58.70	29.55	16.16	79.40	24.44	29.55	49.40
	2012 Authorized Revenue Adjusted		NON-RESIDENTIAL	'IAL				RESIDENTIAL	VTIAL			
G = (F * B)	For 2018 Customer Count	•	\$1,706,928	\$1,523	\$10,918.55	\$117.40	\$18,204,033.29	\$117.40 \$18,204,033.29 \$229,885.78	\$14,689.31	\$109,543.64	\$547,011.61	\$790.44
					\$58.70	\$58.70	\$29.55	\$19,116,990 \$16.16 \$29.25	,990 \$79.40 25	\$24.44	\$29.55	\$49.40
			NON-RESIDENTIAL	IAL.				RESIDENTIAL	TIAL			
H=G-D	Decoupling True-up Revenue		\$130,727	-\$288	\$3,189	\$45	\$1.920.187	\$33.477	- CENA	£17 015	630.083	6363
								\$1,994,639	2	100 COL 100 CO	- Actions	7000
					\$17.15	\$22.49	\$3.12		-\$3.26	\$4.00	\$1.08	\$21.97
	Decoupling True-up Revenue	-5	-\$2,125,078									

					July 2019 Actu	al, Weather No	July 2019 Actual, Weather Normalized (from page 3)	age 3)			
	KWh	NON-RES					RESIDENTIAL	VTIAL			
		DМ ЕН	Õ	ORH OF	ORHP	RS	CUR	RS3P	RSLI	RSPP TD	
∢		56,747,744	48,441	438,669	3,965	682,309,789	3,428,306	544,515	3,876,541	102,609	25.048
					4	of second most females	1000000				
	No. Bills	NON-RESIDENTIAL	r				RESIDENTIAL	VIIAL			
		DM	Ö	ORH ORH	ORHP R	RS	CUR	l	RSLI	RSPP	
<b>6</b> 0		42,236	80	191	2	619,394	14,287	192	4,461	18,417	16
		NON-RESIDENTIAL					RESIDENTIAL	VTIAL			
U 6	Distribution Rate (\$ per kWh)		\$0.017638	\$0.021801	\$0.021801	\$0.031482	\$0.031482		"	\$0.031482	Note 1 \$0.024545
, 4 10	2019 Distribution Revenue 2019 Residential Distribution Revenue	52,011,424	\$854	\$9,563	\$86	\$21,480,477	\$202,376	\$17,142	\$122,041	\$664,352	\$615
E=D/8 E1=D/B	2019 Revenue Per Customer 2019 Residential Rev per Customer	\$47.62	\$106.80	\$50.07	\$43.22	\$34.68	\$22,496,653 \$14.17 \$34.24	,653 \$89.28 24	\$27.36	\$36.07	\$38.43
			1								
		NON-RESIDENTIAL	Н				RESIDENTIAL	VTIAL			<pre></pre>
u.	2019 Authorized Revenue Per Customer	41.48	253.77	58.70	58.70	29.55	16.16	79.40	24.44	29.55	49.40
	2019 Authorized Revenue Adjusted	NON-RESIDENTIAL	H				RESIDENTIAL	<b>VTIAL</b>			
G = (F * B)	For 2019 Customer Count	\$1,751,849	\$2,030	\$11,212.05	\$117.40 \$	\$117.40 \$18,302,490.65	\$230,936.45	\$15,245.12	\$15,245.12 \$109,006.06 \$544,204.45	\$544,204.45	\$790.44
				\$58.70	\$58.70	\$29.55	\$15,214,003 \$16.16 \$29.25	579.40	\$24.44	\$29.55	\$49.40
		NON-RESIDENTIAL	H				RESIDENTIAL	(T!AL			
H=G-D	Decoupling True-up Revenue	-\$259,575	\$1,176	\$1,649	\$31	-\$3,177,986	\$28,561	-\$1,897	-\$13,035	-\$120,148	\$176
				\$8.63	\$15.48	-\$5.13	-\$3,282,651 \$2.00 -\$5.00	,651 -59.88 0	-\$2.92	-\$6.52	\$10.98
			ı								
	Decoupling True-up Revenue	\$3,541,050									

ORH		kwh	NON-RESIDENTIAL	SENTIAL		August 2019 A	ctual, Weather	August 2019 Actual, Weather Normalized (from page 3)	page 3)			
NON-RESIDENTIAL   Sept. 775			ı		ŀ							
NON-RESIDENTIAL   NON-RESIDENTIAL   August 2015 Act 21   549.20   513.70				1	ORH		S	CUR				0
NON-RESIDENTIAL   NON-RESIDENTIAL   NON-RESIDENTIAL   SASTOR   S	∢		55,621,732	-131,908		4,541			554,925	3,932,451	488.317	ı
MON-RESIDENTIAL   MON-RESIDENTIAL   Major 2016   Mon-RESIDENTIAL										Į		
NON-RESIDENTAL   NON-												
NON-RESIDENTIAL   NON-RESIDENTIAL   NON-RESIDENTIAL   NON-RESIDENTIAL   NON-RESIDENTIAL   NON-RESIDENTIAL   Sea 70   S						Aug	ust 2019 Actual	(from page 2)				
ORN-		No. Bills		DENTIAL				RESIDEN	VTIAL			
MON-RESIDENTIAL   RESIDENTIAL   RESIDENTIA				Н			RS					_
Distribution Rate (5 per kWh) \$ 0.033445 \$ \$0.017639 \$ 0.021801 \$ 0.021801 \$ 0.031482 \$	m		42,226	9	190	2	619,765		197	4,423	18,174	16
Description Rate   S per (Wh)   SO.035445   S.0.017638   S.0.01801   S.0.031482												
Distribution Rate (5 per kWh)  Storasses Stora			NON-RESIL	DENTIAL				RESIDEN	TIAI			
Distribution Rate (5 per kWh)   \$0.035445   \$0.017628   \$0.021801   \$0.021801   \$0.021462   \$0.03146								Neglocal Participants				
2019 Residential Rev per Customer S1,971,512 - 52,137 S 84,400	U	Distribution Rate (\$ per kWh)	\$0.035445	\$0.017638		\$0.021801	\$0.031482		\$0.031482	\$0.031482	\$0.031482	Note 1
2019 Residential Ray per Customer Per Per Customer Per Per Per Per Per Per Per Per Per P	D=A • C	2019 Distribution Revenue	\$1,971,512	-\$2,327		\$99	\$21,556,189	\$1	\$17,470	\$123,801	\$676,495	\$657
2019 Residential Rev per Customer  NON-RESIDENTIAL  2019 Authorized Revenue Adjusted  NON-RESIDENTIAL  Substance Revenue Adjusted  NON-RESIDENTIAL  Substance Revenue Adjusted  Substance Revenue Adjusted  Substance Revenue  Substance Revenue  Substance Residential Reside	E=0/8	2019 Revenue Per Customer	\$46.69	.4775 53		CAORO	OC 403		,532			,
2019 Authorized Revenue Per Customer  41.48 253.77 S8.70 S8.70 29.55 16.16 79.40 24.44 29.55  2019 Authorized Revenue Adjusted  NON-RESIDENTIAL  For 2019 Customer Count  \$1,751,434 \$7761 \$11,153.35 \$117,40 \$18,313,453.34 \$220,237.56 \$15,642.13 \$108,077.52 \$537,024,03 \$58.70 \$58.70 \$58.70 \$29.55 \$15,162.13 \$108,077.52 \$537,024,03 \$58.70 \$58.70 \$58.70 \$58.70 \$59.25 \$13,16.16 \$79.40 \$29.55 \$139,471  Decoupling True-up Revenue  \$2019 Authorized Revenue Per Customer  \$1,751,434 \$7761 \$11,153.35 \$117,40 \$18,313,453.34 \$230,237.56 \$15,642.13 \$139,471  RESIDENTIAL  RESIDENTIAL  RESIDENTIAL  RESIDENTIAL  RESIDENTIAL  RESIDENTIAL  RESIDENTIAL  RESIDENTIAL  RESIDENTIAL  S29.25 \$139,44 \$29.55 \$139,471  S29.25 \$139,471  S29.25 \$139,471  S29.25 \$139,471  S39,575  S31,677	E1=D/8	2019 Residential Rev per Customer		200		043.30	434.78	7	37	\$27.99	\$37.22	\$41.06
NON-RESIDENTIAL   S8.70   S8.70   29.55   16.16   79.40   29.55												
2019 Authorized Revenue Per Customer  2019 Authorized Revenue Adjusted  NON-RESIDENTIAL  For 2019 Customer Count  S1,751,434  S101,153.35  S18,70  S28,70  S28,70  S29,25  S18,70  S29,25  S19,20  S29,25  S18,70  S29,25  S18,70  S29,25  S18,70  S18,449  S20,27  S18,449  S20,27  S18,449  S20,27  S18,313,3317  S18,313,313,01  S18,449  S20,27  S1,313,313,01  S1,449  S20,27  S1,313,313,01  S1,449  S20,27  S1,313  S1,449  S20,27  S1,449  S20,57  S1,444  S20,55  S1,444  S20,55  S1,444  S20,55  S1,444  S20,55  S1,444  S20,55  S1,444  S20,55  S1,444  S20,57  S20,67  S20,67  S20,67  S20			NON-RESIC	DENTIAL				RESIDEN	JTIAL			
2019 Authorized Revenue Adjusted For 2019 Customer Count  \$1,751,434 \$761 \$11,153.35 \$117,40 \$18,313,453.34 \$230,257,56 \$15,642.13 \$108,077.52 \$537,024.03 \$  \$15,751,434 \$761 \$11,153.35 \$117,40 \$18,313,453.34 \$230,257,56 \$15,642.13 \$108,077.52 \$537,024.03 \$  \$15,751,434 \$29,55 \$15,16 \$79,40 \$24,44 \$29,55 \$15,16 \$79,40 \$24,44 \$29,55 \$15,16 \$79,40 \$24,44 \$29,55 \$15,16 \$79,40 \$24,44 \$29,55 \$15,16 \$79,40 \$14,49 \$15,124 \$139,471 \$  Decoupling True-up Revenue \$52,038 \$3,000 \$52,733 \$18 \$3,3242,735 \$13,363,016 \$13,363,016 \$15,724 \$139,471 \$  \$14,49 \$92.0 \$52.3 \$2,38 \$53,26 \$53,562,010 \$10,000 \$10,0	u_	2019 Authorized Revenue Per Customer	41.48	253.77	58.70	58.70	29.55		79.40	24.44	29.55	49.40
2019 Authorized Revenue Adjusted NON-RESIDENTIAL For 2019 Customer Count \$1,751,434 \$761 \$11,153.35 \$117.40 \$18,313,453.34 \$230,257.56 \$15,642.13 \$108,077.52 \$537,024.03 \$ \$19,216,516,516 \$19,216,516 \$19,216,516 \$19,216,516 \$19,216,516 \$19,216,516,516 \$19,216,516 \$19,216,516 \$19,216,516 \$19,216,516 \$19,216,516,516 \$19,216,516 \$19,216,516 \$19,216,516 \$19,216,516 \$19,216,516,516 \$19,216,516 \$19,216,516 \$19,216,516 \$19,216,516 \$19,216,516,516 \$19,216,516 \$19,216,516 \$19,216,516 \$19,216,516 \$19,216,516,516 \$19,216,516 \$19,216,516 \$19,216,516 \$19,216,516 \$19,216,516,516 \$19,216,516 \$19,216,516 \$19,216,516 \$19,216,516 \$19,216,516,516 \$19,216,516 \$19,216,516 \$19,216,516 \$19,216,516 \$19,216,516,516 \$19,216,516 \$19,216,516 \$19,216,516 \$19,216,516 \$19,216,516,516 \$19,216,516 \$19,216,516 \$19,216,516 \$19,216,516 \$19,216,516,516 \$19,216,516 \$19,216,516 \$19,216,516 \$19,216,516 \$19,216,516,516 \$19,216,516 \$19,216,516 \$19,216,516 \$19,216,516 \$19,216,516,516 \$19,216,516 \$19,216,516 \$19,216,516 \$19,216,516 \$19,216,516,516 \$19,216,516 \$19,216,516 \$19,216,516 \$19,216,516 \$19,216,516,516 \$19,216,516 \$19,216,516 \$19,216,516 \$19,216,516 \$19,216,516,516 \$19,216,516 \$19,216,516 \$19,216,516 \$19,216,516 \$19,216,516,516 \$19,216,516 \$19,216,516 \$19,216,516 \$19,216,516 \$19,216,516,516 \$19,216,516 \$19,216,516 \$19,216,516 \$19,216,516 \$19,216,516,516 \$19,216,516 \$19,216,516 \$19,216,516 \$19,216,516 \$19,216,51												
For 2019 Customer Count \$1,751,434 \$761 \$11,153.35 \$117.40 \$18,313,453.34 \$230,257.56 \$15,642.13 \$108,077.52 \$537,024.03 \$5 \$370.04 \$1.153.35 \$117.40 \$18,313,457.56 \$15,642.13 \$108,077.52 \$537,024.03 \$5 \$10.00 \$1.153.35 \$10.00 \$1.153.35 \$10.00 \$1.153.35 \$10.00 \$1.153.35 \$10.00 \$1.153.35 \$10.00 \$1.153.35 \$10.00 \$1.153.35 \$10.00 \$1.153.35 \$10.00 \$1.153.35		2019 Authorized Revenue Adjusted	NON-RESIL	ENTIAL				RESIDEN	ITIAL			
\$58.70 \$58.70 \$19,216,516 \$20,44 \$29,55 \$16,16 \$79.40 \$24,44 \$29,55 \$16,16 \$79.40 \$24,44 \$29,55 \$16,16 \$79.40 \$24,44 \$29,55 \$16,16 \$79.40 \$24,44 \$29,55 \$16,16 \$10,10 \$1	G = (F * B)	For 2019 Customer Count	\$1,751,434	\$761		\$117.40	\$18,313,453.34	\$230,			\$537,024.03	\$790.44
Decoupling True-up Revenue  -\$22,25  \$29,25  \$29,25  \$29,25  \$29,25  \$29,25  \$29,25  \$29,25  \$29,25  \$29,25  \$29,25  \$29,25  \$29,25  \$21,30  \$					459 70	450 70	9			;	;	
Decoupling True-up Revenue -\$220,078 \$3,088 \$2,753 \$18 -\$3,242,735 \$33,837 \$1,828 -\$15,724 \$139,471 \$139,471 \$14,49 \$9.20 -\$5,23 \$2,38 -\$9.28 -\$3.56 -\$7.67 \$-\$5,12					2790.70	930.00	56.626	7.		\$24.44	\$29.55	\$49.40
NON-RESIDENTIAL  Decoupling True-up Revenue  -53,363,013  S14,49  S9.20  -55,23  S1.38  S1.45  S1.45  S1.45  S1.45  S1.45  S1.45  S1.45												
Decoupling True-up Revenue			NON-RESID	ENTIAL				RESIDEN	ITIAL			
Decoupling True-up Revenue	:	:										
-\$3,363,016 \$9.20 -\$5.23 \$2.38 -\$9.28 -\$3.56 -\$7.67 -\$5.12	H=G.D	Decoupling True-up Revenue	-\$220,078	\$3,088		\$18	-\$3,242,735	The state of	-\$1,828	-\$15,724	-\$139,471	\$133
					\$14.49	\$9.20	-\$5.23			-\$3.56	-\$7.67	\$8.34
		Decoupling True-up Revenue	53,580,006									

					September 2019	Actual, Weathe	September 2019 Actual, Weather Normalized (from page 3)	m page 3)			
	KWN		NON-RESIDENTIAL				RESIDENTIAL	<b>ITIAL</b>			
		WQ	Æ	ORH	ORHP	RS	CUR	RS3P R	RSLI	RSPP	
∢		53,375,800	39,107	372,986	4,184	615,141,780	6,137,201	516.421	3.415.574	411 376	22 471
					Septi	September 2019 Actual (from page 2)	al (from page 2)				
	No. Bills	-	NON-RESIDENTIAL				RESIDENTIAL	ITIAL			
,		DM	Æ	ORH	ORHP	RS	CUR	RS3P R	RSLI	RSPP TD	
n		42,343	43	191	2	621,404	14,284	197	4,369	17,330	16
		NON-R	NON-RESIDENTIAL				RESIDENTIAL	TIAI			
υ	Distribution Rate (\$ per kWh)	\$0.035445	45 \$0.017638	\$0.021801	\$0.021801	\$0.031482	5	\$0.031482	\$0.031400	60 03 400	Note 1
D=A*C	2019 Distribution Revenue	\$1,891,905				is	\$ 52	\$16,258	\$107,529	\$579,627	\$0.024545
E=D/8 E1=D/8	2019 Revenue Per Customer 2019 Revenue Per Customer 2019 Residential Rev per Customer	\$44.68	68 \$172.44	\$42.57	\$45.61	\$31.16	\$ 12	\$82.53	\$24.61	\$33.45	\$34.47
							780.87	2			
		NON-RI	NON-RESIDENTIAL				RESIDENTIAL	ITIAL			
u.	2019 Authorized Revenue Per Customer	41.48	72.53.77	58.70	58.70	29.55	16.16	79.40	24.44	29.55	49.40
	2019 Authorized Revenue Adjusted	NON-RE	NON-RESIDENTIAL				RESIDENTIAL	TIAL			
G = (F * B)	For 2019 Customer Count	\$1,756,287	87 \$1,015	\$11,212.05	\$117.40	\$117.40 \$18,361,884.20	\$230,887.96	\$15,642.13	\$106,758.01	\$512,084.66	\$790.44
				\$58.70	\$58.70	\$29.55	\$19,239,377 \$16.16 \$29.25	\$77.	\$24.44	\$29.55	\$49.40
		NON-R	NON-RESIDENTIAL				RESIDENTIAL	TIAI			
,											T
H=G-D	Decoupling True-up Revenue	-\$135,618	18 \$325	\$3,081	\$26	-\$1,004,009	\$37,677	-\$616	-\$771	-\$67,542	\$239
				\$16.13	\$13.09	-\$1.62	-\$1,031,916 \$2.64 -\$1.57	916 -\$3.13 7	-\$0.18	-\$3.90	\$14.93
	Decoupling True-up Revenue	\$1,167,209	<u>8</u>								

∢	KVVII	DM NON	NON-RESIDENTIAL	I				RESID	RESIDENTIAL				
-			I					ı					1
		AA 50			ORH O	ORHP	RS	SUS	RS3P	RSLI	RSPP	Ω	
		-	44,508,090	5,480,939	299,373	3,574	506,806,092	5,488,900	0 478,370	70 2,824,707	07 15,574,990		19,646
						Octo	October 2019 Actual (from nase 2)	) (from nase 2)					
	No. Bills	NON	NON-RESIDENTIAL	Į.				RESID	RESIDENTIAL				
		ΜQ	击	Γ	ORH	ORHP	RS	CUR	RS3P	RSL	RSPP	2	
æ		4	42,163	669	190	2	624,506	14,286		201 4,337	37 17,283	33	٦
		NON	NON-RESIDENTIAL	IAL				RESID	RESIDENTIAL				
U	Distribution Rate (\$ per kWh)	\$0.03	\$0.036865	\$0.017638	\$0.020867	\$0.020867	\$0.031482	\$0.031482	2 \$0.031482	32 \$0.031482	82 \$0.031482		Note 1
D=A * C	2019 Distribution Revenue	\$1,640,791	0,791	\$96,673	\$6,247	\$75	\$15,955,269	\$					\$396
υ1 Ε=D/Β	2019 Residential Distribution Revenue 2019 Revenue Per Customer	Ÿ	\$18 92	\$138.30	¢37.88	437 79	474 55		\$16,729,108	63060			į
E1=D/8	2019 Residential Rev per Customer	•	70.00	2000	432.80	67:166	EC:67¢	1¢	22		) \$28.37 00		>24.77
		NON	NON-RESIDENTIAL	IAL.				RESID	RESIDENTIAL				Н
L.	2019 Authorized Revenue Per Customer	4	41.48	253.77	58.70	58.70	29.55	16.16	79.40	0 24.44	4 29.55		49.40
	2019 Authorized Revenue Adjusted	NON	NON-RESIDENTIAL	IAL				RESID	RESIDENTIAL				
G = (F * B)	For 2019 Custamer Count	\$1,748,821	3,821	\$177,387	\$11,153.35	\$117.40 \$	\$117.40 \$18,453,545.28	\$230,		\$15,959.74 \$105,976.08	38 \$510,695.85		\$790.44
					\$58.70	\$58.70	\$29.55	•	5,343,136 6.16 \$79.40 \$29.25	\$24.44	44 \$29.55		\$49.40
				•									
		NON	NON-RESIDENTIAL	١٩٢				RESID	RESIDENTIAL				
Q-9=H	Decoupling True-up Revenue	5101	\$108,030	\$80,714	\$4,906	\$43	\$2,498,276	\$58,119	006\$	0 \$17,049	19 \$20,364		\$394
					\$25.82	\$21.41	\$4.00		\$2,600,050 \$4.07 \$4.48 \$3.93	, \$3.93			\$24.64
													ı
	Decoupling True-up Revenue	-52,788,794	794										

		ŀ				November 20	November 2019 Actual, Weather Normalized (from page 3)	her Normal	ized (from p	age 3)			
	KWN	4	NON-RESIDENTIAL	Į.					RESIDENTIAL	I.			
		ΜO	H		ORH	ORHP	RS	SUS	RS3P	P		RSPP	
∢			42,357,533	6,283,106	476,222	3,601	1 447,763,157	L	6,573,601	479,162	2,701,752	278 325	18 635
						Ą	November 2019 Actual (from page 2)	tual (from I	bage 2]				
	No. Bills	Ц	NON-RESIDENTIAL	١					RESIDENTIAL	ا			ſ
		DM	픕		ORH	ORHP	RS	SUR	RS3P	P RSL		RSPP TO	
<b>6</b>		H	42,278	869	189		2 625,287		14,282	203	4,285	16,874	16
		Ц	NON-RESIDENTIAL	1					RESIDENTIAL	Į.			ſ
C D=A*C	Distribution Rate (\$ per kWh) 2019 Distribution Revenue		\$0.036865 \$ \$1,561,510	\$0.017638	\$0.020867	\$0.020867	7 \$0.031482 5 \$14,096,480	ľ	\$0.031482 \$206,950	\$0.031482	\$0.031482	\$0.031482	Note 1 \$0.020169
D1 E=D/8 E1=D/8	2019 Residential Distribution Revenue 2019 Revenue Per Customer 2019 Residential Rev per Customer		\$36.93	\$158.77	\$52.58	\$37.57			\$14,894,952 \$14.49 \$22.53		\$19.85	\$28.50	\$23.49
		Ц	NON-RESIDENTIAL	ږ					RESIDENTIAL	-1			
u.	2019 Authorized Revenue Per Customer		41.48	253.77	58.70	58.70	29.55		16.16	79.40	24.44	29.55	49.40
				,									
	2019 Authorized Revenue Adjusted	Ц	NON-RESIDENTIAL						RESIDENTIAL.	i.			
G = (F * B)	For 2019 Customer Count		\$1,753,591	\$177,133	\$11,094.65	\$117.4	\$117.40 \$18,476,623.07	\$230,	\$230,855.63	16,118.54	\$16,118.54 \$104,705.44 \$498,610.30	\$498,610.30	\$790.44
					\$58.70	\$58.70	\$29.55	••	\$19,338,915 \$16.16 \$29.25	\$79.40	\$24.44	\$29.55	\$49.40
				'				1	:				
		Ц	NON-RESIDENTIAL	ر ا				<u>"</u>	RESIDENTIAL				ſ
H=G-D	Decoupling True-up Revenue		\$192,080	\$66,312	\$1,157	\$42	\$4,380,143		\$23,906	\$1.034	\$19.649	\$17.618	ÇATE
		Si			\$6.12	\$21.13			\$4,443,964 \$1.67 \$6.77	\$5.09	\$4.59	\$1.04	\$25.91
	Decoupling True-up Revenue		-\$4,702,356	•									

	kWh	ON.	NON-RESIDENTIAL	IAL			RESIDENTIAL	8	RESIDENTIAL				
		MQ	ЕН		ORH O	ORHP	RS	CUR	RS3P		RSLI	RSPP	19
		50,4	50,427,826	8,685,529	713,360	6,891	623,474,341		712	683,695	3.769.370	415 314	24 BEA
								]					
		,				Decer	December 2019 Actual (from page 2)	ual (from pag	je 2)				
	No. Bills	ON.	NON-RESIDENTIAL	IAL				R	RESIDENTIAL				
		DM	EH		ORH O	ORHP	RS	SUS	RS3P		RSLI	RSPP	7.0
			42,302	200	185	2	626,742		14,252	202	4,250	16,601	
		ON.	NON-RESIDENTIAL	IAL				RĚ	RESIDENTIAL				
0 <b>+ A</b> • 0	Distribution Rate (\$ per kWh) 2019 Distribution Revenue	\$0.0	\$0.036865	\$0.017638	\$0.020867	\$0.020867	\$0.031482	8,			\$0.031482	\$0.031482	Note 1 \$0.020169
D1	2019 Residential Distribution Revenue		770'55	001,0010	314,000	##TC	17'979'61¢	7	520,727,993	\$21,524	\$118,667	\$674,197	\$501
E=D/B E1=D/B	2019 Revenue Per Customer 2019 Residential Rev per Customer		\$43.95	\$218.85	\$80.46	\$71.90	\$31.32	\$1	\$18.93 \$31.30	\$106.55	\$27.92	\$40.61	\$31.34
		2	NON-RESIDENTIAL	¥				žä	RESIDENTIAL				
	2019 Authorized Revenue Per Customer		41.48	253.77	58.70	58.70	29.55		16.16	79.40	24.44	29.55	49.40
				•									
	2019 Authorized Revenue Adjusted	Ō	NON-RESIDENTIAL	AL.				RES	RESIDENTIAL				
G = (F * B)	For 2019 Customer Count	\$1,7	\$1,754,586	\$177,641	\$10,859.84	\$117.40	\$117.40 \$18,519,616.91	\$230,		6,039.14	\$16,039.14 \$103,850.20 \$490,543.41	\$490,543.41	\$790.44
					\$58.70	\$58.70	\$29.55		\$16.16 \$29.25	\$79.40	\$24.44	\$29.55	\$49.40
		ÖN	NON-RESIDENTIAL	٩Ľ				RES	RESIDENTIAL				
H=6-D	Decoupling True-up Revenue	.511	-5104,436	\$24,445	-\$4,026	-\$26	-\$1,108,602	539,484	484	-\$5,485	-\$14,817	-\$183,654	\$288
				ĺ	-\$21.76	-\$13.20	-\$1.77		-\$1,355,805 -\$2.77 -\$2.05	-\$27.15	-\$3.49	-\$11.06	\$18.06
	Decoupling True-up Revenue	51.4	\$1.435.795										

DUKE ENERGY OHIO CALCULATION OF RIDER DDR (DECOUPLING) RATES ACTUAL CUSTOMER COUNTS

Sum of CUSTOMERS RA	RATECODE											
MONTH	DM EH	ORH	ORHP	RS	RS01	RS3P	RSII	ddsd	T.	TD04	1	
lan 10		140	1001	-				2.		3	Grand lotal	=
2		2	281	. 7	620,510	14,290	189	4,739	18.618	17	0	700 007
Feb-18		714	193	7	622.015	14.312	193	4 700	18 865	4		100,000
Mar-19		713	103	c	120100	707		2 1		2	5	702,660
		2 1	2	7	#C0,1 20	14,104	281	4,652	18,946	17	0	702.265
SL-JdV		710	188	7	620,626	14.269	193	4 595	19 025	4		104
May-19	41,790	713	191	~	619.356	14 293	101	4 5 5 2	10.01	2 4	<b>&gt;</b> (	065,107
P1-014		ď	100	•	040,000	000	2 9	200	0/0/0	0	5	699,783
		5 (	20	7	200,010	14,222	282	4,483	18,512	16	0	694.827
SL-Inc		00	191	7	619,394	14.287	192	4 461	18 417	4	-	700
Aug-19		က	190	2	619 765	14 245	107	4 4 2 3	10 174	2 4	<b>5</b> 6	403,880
Sep-19		4	101	1 6	624 404	700		2 6 6	1 0	0 :	5	699,241
2 4 5 6		7 6	- (	7	100	407.41	/6:	905,4	17,330	16	0	700.140
150		669	190	7	624,506	14,286	201	4.337	17.283	16	-	703 602
Nov-19	-	869	189	2	625.287	14 282	203	4 285	15 974	, <del>u</del>	<del>-</del>	200,00
Dec. 10		200	101	,	11000	100		201	* /0,0	0	_	41.4
		100/	100	77	24/,070	14,252	202	4,250	16,601	16	0	705.252

Source: Duke Energy Ohio Revenue Reports

DUKE ENERGY OHIO CALCULATION OF RIDER DDR (DECOUPLING) RATES ACTUAL USAGE WEATHER NORMALIZED - JANUARY - DECEMBER

Weather Normal ORH		ORHP	RS.	RS01	RS3P	RSLI	čć	RSPP TD	TD01	TD02	TD03	TD04	TD05	TOOR	TOOT	1000	1000
Jan-19	962,491	8,064	757,302,875	10,510,907		13,621	5,161,530	28,344,550	100		The state of the s	The state of the		Paral Samuel		200	6001
Feb-19	803,003	10,298				707,218	1,716,424	26,429,141	29.141		The state of						
Mar-19	680,941	7,833				8	980,600,1	23,340,815	26,465		1	The same of the same				A	1
Apr-19	451,367	6,022				( 20	1,161,628	18,722,519	19.157	The second second		The state of the s	10000000	一大 一大	The same and		
May-19	327,241	3,253					499,395	14,636,734	14.815	可以 本門 い	me Com	1			The second	THE PARTY OF	
91-unc	354,544	3,322					,910,511	16.737,458	17.882	San Line	The state of the s	But were	10	The state of the s	100 水流	The same	
Jul-19	438,669	3,965					1876,541	21.102.609	25.048	The state of the	1						
Aug-19	385,307	4,541				4	932,451	21.488.317	26.766	Se of the second		State of the last	The second	The same of the same		1	
Sep-19	372,986	4,184					415,574	18.411.376	22.471	A STATE	大学 の 一大大学			The state of the s			
Oct-19	299,373	3,574					824.707	15.574.990	19 646		9.		San	THE REAL PROPERTY.			
Nov-19	476,222	3,601	1				701.752	15,278,325	18 635			1	100	THE TANK			
Dec-19	713,360	6,891	623,474,341	8,571,712		683,695	3,769,370	21,415,314	24.864	S. Alban a	The second second	The state of the s		The state of the s			
1	00000		٠,									The state of the state of			A		
Otal	6,265,504	65,548	7,019,514,186	87.999,897	_	5,720,552 42	2,972,969	241,482,148	277.557	•		,					

Jan-19	52,804,401	Jan-19
Feb-19	50,698,427	Feb-19
Mar-19	47,168,253	Mar-19
Apr-19	41,813,673	Apr-19
May-19	39,902,814	May-19
Jun-19	44,468,939	Jun-19
Jul-19	56,747,744	Jul-19
Aug-19	55,621,732	Aug-19
Sep-19	53,375,800	Sep-19
Oct-19	04,508,090	Oct-19
Nov-19	42,357,533	Nov-19
Dec-19	50,427,826	Dec-19

10,435,290 10,831,206 9,326,502 7,088,464 102,680 102,680 131,908 131,07 5,480,939 6,283,092 6,583,092

RATES
NOIT
STRIBL
ASE DE

DASE DISTAIDUTION RATES										
Actual		EH	ORH O	ORHP	RS	CUR	RS3P	RSLI	RSPP	Ţ.
Jan-Apr 2013	\$0.024159	\$0.014329	\$0.015774	\$0.015774	\$0.022126	\$0.022126	\$0.022126	\$0.022126	0.022126	\$0.012843
May-13	\$0.028440	\$0.016478	\$0.024191	\$0.024191	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.020671
Jun-Sept 2013	\$0.034784	\$0.016478	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.029541
Oct-Dec 2013	\$0.026117	\$0.016478	\$0.018822	\$0.018822	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.020315
Jan-May 2014	\$0.025712	\$0.016478	\$0.017359	\$0.017359	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.016714
Jun-Sept 2014	\$0.034738	\$0.016478	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.021369
Oct-Dec 2014	\$0.026088	\$0.016478	\$0.019055	\$0.019055	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.016558
Jan-May 2015	\$0.025715	\$0.016478	\$0.017620	\$0.017620	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.019217
Jun-Sept 2015	\$0.035147	\$0.016478	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.021361
Oct-Dec 2015	\$0.026277	\$0.016478	\$0.020723	\$0.020723	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.016407
Jan-May 2016	\$0.026298	\$0.016478	\$0.018819	\$0.018819	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.019140
Jun-Sept 2016	\$0.034316	\$0.016478	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.023051
Oct-Dec 2016	\$0.026175	\$0.016478	\$0.020364	\$0.020364	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.018237
Jan-May 2017	\$0.026343	\$0.016478	\$0.019237	\$0.019237	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.017459
Jun-Sept 2017	\$0.035308	\$0.016478	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.020953
Oct-Dec 2017	\$0.026585	\$0.016478	\$0.019437	\$0.019437	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.017569
Jan-May 2018	\$0.026053	\$0.016478	\$0.018012	\$0.018012	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.016630
Jun-Sept 2018	\$0.035453	\$0.016478	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.021091
Oct-Dec 2018	\$0.026338	\$0.016478	\$0.019084	\$0.019084	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.017216
Jan-May 2019	\$0.038229	\$0.017638	\$0.020397	\$0.020397	\$0.031482	\$0.031482	\$0.031482	\$0.031482	\$0.031482	\$0.019267
Jun-Sep 2019	\$0.035445	\$0.017638	\$0.021801	\$0.021801	\$0.031482	\$0.031482	\$0.031482	\$0.031482	\$0.031482	\$0.024545
Oct-Dec 2019	\$0.036865	\$0.017638	\$0.020867	\$0.020867	\$0.031482	\$0.031482	\$0.031482	\$0.031482	\$0.031482	\$0.020169

Per Jim Riddle, these rates have a seasonal component whereas the summer months are higher than the winter months.

# CUME ENERGY OHO CASE NO 17 0002-ELJUR PROPOSED ANNUALIZED CLASS AND SCHOOLUE REVENUE SUMMARY (1) (ELECTRIC SERVICE)

DATA \_ 8\_ MONTHS ACTUAL 8\_ 4\_ MONTHS ESTIMATED TYPE OF FIUNG \_ X\_ ORIGINAL \_\_\_\_\_ UPDATED \_\_\_\_ REVISED WORK PAPER REFERENCE NO(S) :

SCHEDULE E-4 PAGE 1 OF 2 WITNESS: J. A. RIDDLE

LINE RATE CLASS / CUSTOMER BILLS (?) SALES RATES REVENUE (F)  RESIDENTIAL SERVICE (KWH) (6) (6) (6) (6) (6) (7) (6) (7) (6) (7) (7) (7) (7) (7) (7) (8) (8) (8) (8) (8) (8) (8) (8) (8) (8						PROPOSED	ANNUALIZED		
RESIDENTIAL SERVICE 2 ORPH OPTIONAL SERVICE 2.388 5.884,608 2.00341 153,214 3 TO OPTIONAL HEATING SERVICE 2.388 5.884,608 2.00341 153,214 3 TO OPTIONAL HEATING SERVICE 2.388 5.884,608 2.00341 153,214 3 TO OPTIONAL HEATING SERVICE 2.388 5.884,608 2.00342 14,019 3 TO OPTIONAL HEATING SERVICE 2.388 5.884,608 2.00342 14,019 3 TO OPTIONAL HEATING SERVICE 2.388 5.884,608 2.00342 14,019 3 TO OPTIONAL HEATING SERVICE 2.388 5.884,608 2.00342 14,019 3 TO SEASON TO SERVICE 2.384,000 2.003 2.003 2.003 3 TO SEASON TO SERVICE 2.384,000 2.003 2.003 2.003 2.003 3 TO TOTAL RESIDENTIAL SERVICE LOW INCOME 7.808,808 2.003 2.		CODE	DESCRIPTION	BILLS (2)		RATES	REVENUE	% OF REVENUE TO TOTAL REVENUE (G)	PROPOSED REVENUE TOTAL (1)
RS			DECIDENTIAL CERTICAL		(KWF¢	(#-IKWH)	(\$)	(%)	(\$)
2 ORPH OPTIONAL HEATING SERVICE 2.388 5,884,000 2 200941 153,274 3 TO OPTIONAL TRACE OF WY 2.18 273,389 5,00422 1,0042 4 CUR COMMON USE RESIDENTIAL SERVICE 170,192 67,389,280 4,11676 3,771,697 8 RSJP RESIDENTIAL SPERVICE 2.196 5,497,726 3,46508 189,189 8 RSL CURRAL SPERVICE 2.196 5,589,1408 100,0077 3,46508 2,004,287 9 RSL CURRAL SPERVICE 2.196 5,589,914,880 1,000,979 117, 107,004 2.296,189,199,199,199,199,199,199,199,199,199		04		7 *** ***	*****				
7 TO OPTIONAL TIME OF DAY CUR COMMANUES RESIDENTIAL SERVICE 17,192 87,382,386 43,16768 377,4167 5 RS3.9P RESIDENTIAL THREE PHASE SERVICE 2,196 5,497,726 3,46526 20,482,77 7 TOTAL RESIDENTIAL SERVICE-LOW INCOME 7,605,816,000,777 3,46526 20,482,77 8 TOTAL RESIDENTIAL SERVICE-LOW INCOME 7,605,816,000,777 3,46526 20,482,77 8 TOTAL RESIDENTIAL SERVICE-LOW INCOME 7,605,816,122,467,70,600 3,46536 20,482,482,482,482,482,482,482,482,482,482								97 75	268,495,623
CUR	•							0.06	153,214
5 8 S3P         RESIDENTIAL THREE PHASE SERVICE         2 156         5 487.79         3 485308         169.516           7 TOTAL RESIDENTIAL         RESIDENTIAL SERVICE UNICOME         7,805.816         7246.700,600         3.769461         217.685.12           8 DISTRIBUTION VOLTAGE SERVICE         B         DISTRIBUTION SERV         225.499         6.538.914.896         1.2003703         3.460.00           9 DS RTP         SEC DISTRIBUTION SERV PTP         224         1.868.628         2.007000         3.400.00           12 GFL         LEGISTRIBUTION SERV PTP         24         1.868.628         2.007000         3.400.00           12 GFL         LEGISTRIBUTION SERV PTP         4.411         22.673.137         2.224639         663.811           12 GFL         LEGISTRIBUTION SERV PTD         4.411         22.673.137         2.224639         663.491           14 OP         PRIM DISTRIBUTION         SEC DISTRIBUTION         3.216         2.176.248.777         1.008150         2.254.591           15 DP RTP         PRIM DISTRIBUTION         73.5704         2.345.932.00         1.786.00         1.340           16 STEAL ACPL         OPT UMBRED SHY LO ATTACH OWECH V PWR LINE         71         2.40         1.151,145         2.2147.00         1.340           17 TOTAL TRANS	4							0.01	14,018
R. SIJ RESIDENTIAL SERVICE LOW INCOME   78,088   00,007.77   3 405558   2,084.255   7 107AL RESIDENTIAL SERVICE   215.085   17,265.08   3,726.585   1,726.685	5							1.37	3,771,467
7 TOTAL RESOLENTIAL  1 TOTAL RESOLENTIAL  1 DISTRIBUTION VOLTAGE SERVICE  8 DISTRIBUTION SERV  9 OS SEC DISTRIBUTION SERV  10 OS RTP  10 OS RTP  11 OS SEC DISTRIBUTION SERV RTP  22 1, 1888,828 2, 207000 34,400  11 OS STL  11 LAMTRED BANLL PRIZEDLOAD  4 411 22 673,137 2, 224630 603,141  EN ELC DAYNCH ITT  4 400 61,113,99 2, 2276430 603,141  EN ELC DAYNCH ITT  4 400 61,113,99 2, 2276430 603,141  10 OP PRIM CEST VOLTAGE RTP  12 OP PRIM CEST VOLTAGE RTP  13 OP PRIM CEST VOLTAGE RTP  14 OP PRIM CEST VOLTAGE RTP  15 OP RTP PRIM DIST VOLTAGE RTP  17 TOTAL DISTRIBUTION  18 TRANSMISSION VOLTAGE SERVICE  18 TRANSMISSION VOLTAGE SERVICE  18 TRANSMISSION VOLTAGE SERVICE  19 TRANSMISSION VOLTAGE SERVICE  10 TOTAL TRANSMISSION SERV RTP  24 170,772,747 0,004697 7,900  25 L STEEFT LIGHTHNO  26 C UTTOAL TRANSMISSION SERVICE  27 SL STEEFT LIGHTHNO  28 C UTTOAL TRANSMISSION SERVICE  28 SL STEEFT LIGHTHNO  29 C UTTOAL TRANSMISSION SERVICE  29 SL STEEFT LIGHTHNO  20 C UTTOAL TRANSMISSION SERVICE  20 SL STEEFT LIGHTHNO  20 C UTTOAL TRANSMISSION SERVICE  20 SL STEEFT LIGHTHNO  21 TOTAL TRANSMISSION SERVICE  21 TOTAL TRANSMISSION SERVICE  22 SL STEEFT LIGHTHNO  23 C UTTOAL TRANSMISSION SERVICE  25 SL STEEFT LIGHTHNO  26 C UTTOAL TRANSMISSION SERVICE  26 SL CL SIT STREET LIGHTHNO  27 KEP NON STOP COLUMN SERVICE  27 KEP NON STOP COLUMN SERVICE  28 SL CL SIT STOP SERVICE  29 SL SL CL STOP SERVICE  20 SL CL STOP SERVICE  20 SL CL STOP SERVICE  21 TOTAL TRANSMISSION SERVICE  21 SL STEEP SERVICE  22 SL STOP SERVICE  23 SL CL STOP SERVICE  24 SL CL STOP SERVICE  25 SL CL STOP SERVICE  26 SL CL STOP SERVICE  27 KEP NON STOP COLUMN SERVICE  28 SL CL STOP SERVICE  29 SL CL STOP SERVICE  20 SL CL STOP SERVICE  20 SL CL STOP SERVICE  20 SL CL STOP SERVICE  21 SL STOP SERVICE  22 SL CL STOP SERVICE  23 SL CL STOP SERVICE  24 SL CL STOP SERVICE  25 SL CL STOP SERVICE  26 SL CL STOP SERVICE  27 SL STOP SERVICE  28 SL CL STOP SERVICE  29 SL CL STOP SERVICE  20 SL CL STOP SERVICE  20 SL CL STOP SERVICE  20 SL CL STOP SERVICE  21 SL CL STOP SERVICE  22	ě							0.07	189,516
DISTRIBUTION VOLTAGE SERVICE   225.49   6.538.914.896   1.800.979   117.590.535   1.800.979   10.00	7	TOTAL RESID						56 72	2,064,283
9 OS         SEC DISTRIBUTION SERV RTP         225,409         6.338,914,808         1.000979         117,900,805           10 OS RTP         326 OS RTRIBUTION SERV RTP         24         1.088,828         2.207003         3.400           11 OS RT         LAMTRED BANLL PARGO LOAD         4.411         2.2673,157         2.234536         683,191           12 EH         ELIC SEPACH TIG         4.096         9.181,309         2.23217,329         4.611616         2.2572,100           13 DB         SEC DIST SERV-SIMIL         409,702         592,397,539         4.611616         2.2572,100           15 DB         SEC DIST SERV-SIMIL         409,702         592,397,539         4.611616         2.2572,100           16 SFLADPL         OP TUMBERS SINCIDATACH CORRECTLY PWR LINE         7.12         6,000         2.147435         3.00           16 TRANSMISSION VOLTAGE SERVICE         7.307         3.40         3.238,405,592         0.001626         60,000           20 TS RTP         TRANSMISSION VOLTAGE SERVICE         3.32         2.328,405,592         0.001626         60,000           21 TOTAL TRANSMISSION SERV RTP         24         170,772,747         0.004697         7,800           21 TS RTP         TRANSMISSION SERV RTP         348         3.238,605,592 <t< td=""><td>8</td><td></td><td>DISTRIBUTION VOLTAGE SERVICE</td><td>- 1,000.010</td><td>7,270,700,700</td><td>3.709401</td><td>274,000,142</td><td>30 /2</td><td>274,686,142</td></t<>	8		DISTRIBUTION VOLTAGE SERVICE	- 1,000.010	7,270,700,700	3.709401	274,000,142	30 /2	274,686,142
0	ě			205 400	# # TO OL 4 404				
15   15   15   15   15   15   15   15								69.93	117,980,636
12 EH								0.02	34,403
13	12							0.30	663,191
14   DP		DM						0.74 15.40	1,244,212
15 OP RTP		DP						15.40 13.37	25,972,104
16 SFLADPL OF UNAMED SUPE LOATIACH CRECITLY PAYR UNE   12   67,000   2,147.499   13.00   13.	15	OP RTP							22,549,575
17 TOTAL DISTRIBUTION   738,704   3.581,375.200   1.786072   186,666.670     18 TRANSANSSION VOLTAGE SERVICE   3.48 A05,582   0.001826   60,000     19 TS TRANSANSSION SERV PP	16	SFL-ADPL						0.16 0.00	269,205
TRANSMISSION VOLTAGE SERVICE   1348   3.285.405.592   0.001826   69.000   175   175   177   177   176   177   177   176   177   17	17	TOTAL DISTR	BUTTON		0 101 075 070			3606	1,340
19   TS	18	1	TRANSMISSION VOLTAGE SERVICE	- 130,104	2,501,215,000	1.730072	100.004,070	30 00	168,694,670
20				240	2 200 407 700				
21 TOTAL TRANSMISSION   377 3455(178.25)								88.50	60,000
LICHTHING SERVICE   1485.005   37,220,534   14,285.007   5,322,395   14,285.007   5,322,395   14,285.007   5,322,395   14,285.007   5,322,395   14,285.007   12,487.7   12,487				- 177			41400	11 50	7,800
23 SL STREET LIGHTHNO   488,009   37,223,354   14,285007   5,327,359   23 CL OUTDOOR LIGHTHNO   596,002   31,385,228   0,3237   12,427   24 TL TRAFFIC LIGHTHNO   596,002   31,385,228   0,3237   12,427   25 CL OUTDOOR LIGHTHNO   20,400   594,029   11,385,228   0,3237,65   26 KEP NON STD POLS   22,666   1,317,264   23,002,28   300,003   27 KSP NON STD POLS   23,566   1,317,264   23,002,28   300,003   28 SS L - QUE FORNED   33,56   1,372,64   23,002,28   300,003   29 SS L - QUE FORNED   33,56   1,372,64   23,002,28   20,003   20 LOLS LAWRETERD OUTDOOR LIGHTING   1,218,02   1,400,559   1,607,755   1,673,155   21 TOTAL LIGHTING   1,218,02   1,400,559   1,607,755   1,673,155   21 TOTAL RETAIL   97,817,115   20,200,658,088   22 TOTAL RETAIL   23,718,268   7,990,947   29,005,56   23 LOLE PAYMENT CHARGES   0 0 0   22,205,56   24 LOLE PAYMENT CHARGES   0 0 0   1,400,969   25 RECOMPS CHARGES   0 0 0   1,400,969   26 RECOMPS CHARGES   0 0 0   1,400,969   26 RECOMPS CHARGES   0 0 0   1,400,969   27 RECOMPS CHARGES   0 0 0   2,275,516   28 PECIAL CONTRACTS   24 S59,127   5,165,353   28 PECIAL CONTRACTS   24 S59,127   5,165,353   29 CORRECOMPS CONTRACTS   24 S59,127   5,165,353   20 CHERS CONTRACTS   24 S59,127				312	3,430,170,328	0001862	67,000	U.U1	67,800
1	23	SI .		450.000	97 994 96 4				
25 OL OUTDOOR LICHTING   197,395   30,287.810   10,3297.60   10,3297	24							61.48	5.332,360
15   15   15   15   15   15   15   15								1.44	124,927
77   NGP								24.16	2,095,879
28 SC \$1CUST TOWNED 3.3356 17,485,422 0.020730 105,407 7010 4.20730 105,207 7010 4.20730 10		NSP						132	114,448
29 SE S.L. OVERNEAD EQUIV   77,7016		sc						3.49 1.25	303,093
10   10   10   12   18   18   19   19   19   19   19   19	29	SE							108,437
31 TOTAL LOHTING	30							5.53 1.32	480,057
TOTAL RETAIL   9.781.715   20.700.058.088   452.123.746		TOTAL LIGHT	ING			7.007706		1.85	114,126 8,673,136
33 OTHER MISCELLANEOUS REVENUE 2 3,718,928 7,98087 296,058 25 88D CHECK CHARGES 0 0 0 0 220,280 27 7 86CON-9CTON CHARGES 0 0 0 0 1,452,048 29 8005 8 8ENTS 0 0 0 0 8,743,918 29 8005 8 8ENTS 0 0 0 0 2,772,815 11 11 11 11 11 11 11 11 11 11 11 11 1	32	TOTAL F	RETAIL			1.001100		96.65	
34 INTERCEPARTMALMIAL   12 3,718,928 7,990947 298.055     50 BAD CHECK CHARGES   0 0 0 220,230     50 INTER PAYMENT CHARGES   0 0 0 1,482,948     70 RECONSECTION CHARGES   0 0 0 1,482,948     70 RECONSECTION CHARGES   0 0 0 1,482,948     70 RECONSECTION CHARGES   0 0 0 2,727,516     70 RECONSECTION CHARGES   24 359,127 5 185353 18,922     70 RECONSECTION CHARGES   0 0 0 2,835,945     7				9,791,713	20,200,000,000		432,123,746	80.00	452,123,746
35 BAD CHECK CHARGES   0   222,200									
36   LATE PAYMENT CHARGES   0	2					7.980847		1.89	296,058
37   RECONNECTION CHARGES   0   1,42,048   33   REINTS   0   0   8,72,548   34   34   34   34   34   34   34	~					•	220,280	1.41	220,260
33 REITS	37					-		0.00	0
39 POLE CONTACT REVIALS   0   0   2.172-615   1   1   1   1   1   1   1   1   1			ALCOMOCO.		,			9.47	1,482,046
40 INTERCOMPANY 0 0 0 1.00 1.00 1.00 1.00 1.00 1.00 1.			T RENTALS		ž	•		55 74	8,724,514
41 SPECIAL CONTRACTS 24 359.127 5.185363 18,622 2 OTHER MISC 0 0 . 2,637,619					Ň			14.52	2,272,615
42 OTHER MISC 0 0 . 2,637,819					350 127	6 (05363		0.00	
2,637,619					339,127	3 160303		0.12 16.85	18,622
				38	4,078,053	363.809001	15.651,934	1685	2,637,819
					-,070,000		12,031,034		13,001,934
44 TOTAL COMPANY 9.761,751 20.204,936,141 2.315195 467,775,682	44	TOTAL COR	MPANY	9.761.751	20 204 936 141	2 315155	ART 775 RR2	100.00	467,775,682

NOTE: DETAIL CONTAINED ON SCHEDULES E-4.1 PAGES I THROUGH 54
(I) FOR THE TWELVE MONTHS ENDED MARCH 31, 2017
(2) THE MANBER OF UNITS IS USED FOR DESIGNING LIGHTING RATES (NOT THE NUMBER OF BILLS)

PROPOSED TOTAL REVENUE EXCL CUST CHO

	\$revenue/cus tomer		check	
223,178,667	29.5490280	45,316,956	45,318,956	
139,006	58,7018581	14,208	14,208	
10,671	49.4027778	3,348	3,349	diff due to roundin
2,750,515	18,1640968	1,020,972	1.020.972	
171,190	79.4016698	18,326	18,326	
1,908,107	24.4353422	156,176	156,176	
1,090,206	283.7723464	154,008	154,006	
20,709,028	41,4778179	5 263 076	5 263 076	

#### DUKE ENERGY OHIO RIDER DOR REVENUES JUNE 2013 - DECEMBER 2018

Sum of DIST DECOUPL	Column Labels						
Row Labels	DM	EH (	OR RS		CUR	TD	Grand Total
1/1/2012	\$0		\$0	\$0		\$1	\$0
2/1/2012 3/1/2012	\$0 \$0		\$0 \$0	\$0		\$1	
4/1/2012	\$0 \$0		\$0 \$0	\$0 \$0		\$( \$(	
5/1/2012	\$0		50	\$0		\$(	
6/1/2012	\$0		\$0	\$0		\$0	
7/1/2012	\$0		\$0	\$0		\$0	
8/1/2012 9/1/2012	\$0		\$0	\$0		\$0	
10/1/2012	\$0 \$0		\$0 \$0	\$0 \$0		\$0 \$0	
11/1/2012	\$0		\$0	\$0		\$0	
12/1/2012	\$0	\$0	. \$0	\$0		\$0	
1/1/2013	\$0		\$0	\$0		\$0	
2/1/2013 3/1/2013	\$0		\$0	\$0		\$0	
4/1/2013	\$0 \$0		\$0 \$0	\$0 \$0		\$0 \$0	
5/1/2013	\$0		50	\$0		\$0	
6/1/2013	-\$2		\$0	\$39		\$0	
7/1/2013	-\$116,358		\$332	\$504,291		\$480	
8/1/2013 9/1/2013	-\$109,549		\$294	\$467,712		\$501	
10/1/2013	-\$113,107 -\$94,470	\$7 \$4,227	\$296 \$237	\$489,557 \$340,841		\$603 \$341	
11/1/2013	-\$91,934	\$4,746	\$357	\$350,554		\$482	
12/1/2013	-\$107,501	\$6,808	\$633	\$496,877		\$663	
1/1/2014	-\$120,006	\$8,639	\$777	\$603,549		\$786	
2/1/2014 3/1/2014	-\$117,003	\$9,079	\$788	\$587,830		\$726	
3/1/2014 4/1/2014	-\$104,547 -\$95,614	\$7,383 \$5,127	\$605 \$362	\$489,873 \$367,985		\$616 \$481	
5/1/2014	-\$90,060	\$3,969	\$274	\$316,580		\$418	
6/1/2014	-\$104,120	\$350	\$293	\$413,471		\$544	
7/1/2014	-\$60,055	\$49	\$74	\$113,573		\$153	\$53,794
8/1/2014	-\$56,193	\$7	\$66	\$101,440		\$128	\$45,447
9/1/2014 10/1/2014	-\$59,316 -\$46,693	-\$16 \$4,036	\$72 \$54	\$112,211 \$73,700		\$142	\$53,092
11/1/2014	-\$45,958	\$4,586	\$82	\$79,272		\$93 \$94	\$31,189 \$38,076
12/1/2014	-\$57,986	\$7,387	\$141	\$117,129		\$127	\$66,799
1/1/2015	-\$61,667	\$8,526	\$169	\$133,611		\$141	\$80,780
2/1/2015	-\$58,855	\$8,441	\$173	\$123,696		\$116	\$73,570
3/1/2015 4/1/2015	-\$57,542 -\$48,539	\$7,945 \$4,721	\$146 \$76	\$121,316 \$82,285		\$123 \$90	\$71,989
5/1/2015	-\$47,857	\$4,188	\$54	\$76,225		\$80	\$38,633 \$32,690
6/1/2015	-\$55,643	\$46	\$66	\$97,451		\$92	\$42,011
7/1/2015	-\$12,275	\$55	-\$33	-\$\$6,560		-\$53	-\$68,868
8/1/2015	-\$12,093	\$43	-\$33	-\$59,293		-\$55	-\$71,432
9/1/2015 10/1/2015	-\$11,992 -\$9,781	\$46 \$4,343	-\$33 -\$26	-\$54,939 -\$39,330		-\$50	-\$66,969
11/1/2015	-\$9,202	\$4,399	-\$33	·\$36,942		-\$35 -\$31	-\$44,829 -\$41,808
12/1/2015	-\$10,370	\$6,043	-\$48	-\$49,181		-\$39	-\$53,594
1/1/2016	-\$11,519	\$7,555	-\$71	-\$61,091		-\$45	-\$65,171
2/1/2016	-\$11,203	\$8,140	-571	-\$57,778		-\$40	-\$60,953
3/1/2016 4/1/2016	-\$10,096 -\$9,598	\$6,072 \$5,054	-\$47 -\$36	-\$47,227 -\$40,161		-\$35 -\$31	-\$51,333
5/1/2016	·\$8,577	\$4,162	-\$36 -\$27	-\$40,161		-\$28	-\$44,772 -\$39,933
6/1/2016	-\$10,866	\$135	-\$33	-\$49,609		-\$2	-\$60,376
7/1/2016	-\$12,438	-\$23	-\$37	-\$62,650		-\$3	-\$75,150
8/1/2016	-\$13,160	-\$13	-\$39	-\$69,156		-\$3	-\$82,371
9/1/2016 10/1/2016	-\$11,491 -\$8,872	-\$23 \$4,790	\$51 \$38	\$87,549		\$3	\$76,089
11/1/2016	-\$7,958	\$4,652	\$45	\$61,361 \$51,341		\$2 \$2	\$57,319 \$48,081
12/1/2016	-\$9,609	\$7,231	\$83	\$74,621		\$3	\$72,329
1/1/2017	-\$10,699	\$8,667	\$101	\$89,126	\$1,149	\$4	\$88,349
2/1/2017	-\$9,081	\$6,983	\$71	\$68,268	\$965	\$3	\$67,210
3/1/2017 4/1/2017	-\$8,652 -\$8,272	\$6,131 \$4,993	\$64 \$47	\$62,083	\$916	\$2	\$60,544
5/1/2017	-\$8,072	\$4,444	\$39	\$54,533 \$51,655	\$863 \$766	\$2 \$2	\$52,165 \$48,833
6/1/2017	-\$9,415	\$4	\$42	\$66,614	\$784	\$3	\$58,032
7/1/2017	+\$10,563	\$0	\$52	\$82,519	\$802	\$3	\$72,813
8/1/2017	-\$10,439	-\$7	\$48	\$80,525	\$769	\$3	\$70,900
9/1/2017 10/1/2017	-\$9,536 -\$8,769	\$0 \$4,736	\$41 \$37	\$67,898	\$755	\$3	\$59,160
11/1/2017	-\$8,175	\$5,120	\$54	\$59,17\$ \$56,339	\$722 \$800	\$2 \$2	\$55,902 \$54,141
12/1/2017	-\$9,336	\$6,952	\$88	\$73,675	\$987	\$3	\$72,368
1/1/2018	-\$11,547		\$136	\$103,692	\$1,229	\$4	\$103,675
2/1/2018 3/1/2018	-\$10,005 -\$8,937	\$8,039 \$6,494	\$87	\$79,300	\$1,065	\$4	\$78,489
4/1/2018		\$6,228	\$67 \$66	\$66,152 \$65,488	\$950 \$956		\$64,730 \$63,614
5/1/2018		\$4,922	\$43	\$55,941	\$790		\$53,309
6/1/2018	-\$10,482	\$10	\$48	\$78,437	\$784	\$3	\$68,798
7/1/2018	-\$11,521	\$8	\$54	\$91,225	\$814	\$3	\$80,583
8/1/2018 9/1/2018	-\$10,770	\$0 \$3	\$48	\$82,141 \$84,321	\$773		\$72,195
10/1/2018	-\$11,153 - <b>\$9,3</b> 55		\$49 \$43	\$65,972	\$808 \$763		\$74,032 \$62,261
11/1/2018		\$5,188	\$60	\$59,365	\$818		\$57,053
12/1/2018	-\$10,017	\$7,483	\$92	\$79,729	\$1,039	\$3	\$78,329
1/1/2019	-\$10,474		\$105	\$85,994	\$1,137	\$4	\$84,711
2/1/2019 3/1/2019	-\$10,320		\$95	\$85,156	\$1,058	\$3	\$84,431
3/1/2019 4/1/2019	-\$9,626 -\$8,495	\$7,249 \$5,474	\$82 \$52	\$74,202 \$57,028	\$1,009 \$891	\$3 \$2	\$72,920 \$54,952
5/1/2019	-\$8,152		\$38	\$50,449	\$751	\$2 \$2	\$47,456
6/1/2019	-\$9,127	\$80	\$42	\$63,627	\$738	\$2	\$55,363
7/1/2019	-\$11,808	\$38	\$55	\$89,120		\$3	\$77,410
8/1/2019 9/1/2019	-\$11,604	-\$105	\$48	\$88,726		\$3	\$77,069
9/1/2019 10/1/2019	\$114,274 \$103,329	\$33 \$5,183	\$700 \$601	\$1,200,445 \$1,051,310		\$39 \$40	\$1,315,491 \$1,160,463
11/1/2019	\$89,290	\$5,435	\$857	\$845,386		\$34	\$941,002
12/1/2019	\$106,398	\$7,509	\$1,268	\$1,156,623		\$44	\$1,271,842
Canada	A		*** :				
Grand Total	-\$2,008,690 \$	315,970	\$11,497	\$12,788,797	\$26,651 \$	7,827	\$11,142,051

Note: Rate CUR revenues included in RS column until January 2017 and after June 2019.

DUKE ENERGY OHIO CALCULATION OF RIDER DDR (DECOUPLING) RATES CALCULATION OF THREE PERCENT CAP BASED ON JANUARY 2019 THROUGH DECEMBER 2019 DISTRIBUTION REVENUES

	\$365,964,401 \$34,552,991 \$1,873,787	\$10,978,932 \$1,036,590 \$56,214
\$148,432 \$1,842 \$1,842 \$346 \$1,530,445 \$33,893 \$44 \$1,715,002		TO PAGE 1
01488710		
Sum of DCI old DEMANI Sum of RIDER EE         \$2,740,918       \$1,846,12         \$126,435       \$172,48         \$16,210       \$10,91         \$28,812,861       \$11,413,98         \$178,210       \$67,18         \$31,875,563       \$13,511,13		
Sum of UNIV SERVICE 5ul \$399,516 \$43,525 \$4,342 \$5,096,970 \$32,367 \$195 \$5,576,916		
1AX 19,176 10,627 18,559 17,851 13,20 11,320 16,082		
Sum of DISTRIBUTION         Sum of OHIO EXC.           \$26,758,820         \$2,65           \$1,278,877         \$25           \$161,337         \$2           \$281,627,842         \$34,72           \$1,990,576         \$21           \$311,826,480         \$37,88	il (OR, RS, TD)	3% of Total Residential (OR, RS, TD) 3% of Total DM 3% of Total EH
DM EH OR RS CUR TD Grand Total	Total Residential (OR, RS, TD) Total DM Total EH	3% of Total Resic 3% of Total DM 3% of Total EH

					rage 21 01
Fall 2019	DE0 D 11				
Jan-20	RES_B_Meter	COM_B_Meter	IND_B_Meter	OPA_B_Meter	SL_B_Meter
Feb-20	761,825,519	562,263,275	414,024,023	124,487,145	7,848,733
Mar-20	739,408,836	519,916,649	393,523,417	95,251,599	7,849,927
Apr-20	591,763,942 497,144,385	490,394,955	402,519,888	73,754,567	7,850,825
May-20	432,568,079	486,486,936	406,739,972	106,057,143	7,851,027
Jun-20		484,947,701	421,897,654	76,569,347	7,849,944
Jul-20	536,222,188 694,751,684	542,867,254	419,895,254	96,765,135	7,831,294
Aug-20	722,911,867	590,795,285	444,904,370	106,334,683	7,822,984
Sep-20	679,392,403	599,188,067 592,894,328	444,841,105	95,044,988	7,820,886
Oct-20	513,958,482	525,521,208	430,752,436	117,406,106	7,817,854
Nov-20	464,611,237	482,160,520	427,057,426	109,964,744	7,838,243
Dec-20	634,076,172	537,451,703	414,902,553 414,250,254	92,348,718	7,837,836
Jan-21	775,814,580	572,478,221	421,862,977	116,063,395	7,837,563
Feb-21	705,844,010	512,954,439	380,065,567	124,505,806	7,837,460
Mar-21	599,722,700	483,382,638	391,009,940	96,646,043 70,496,718	7,837,681
Apr-21	494,783,355	485,963,620	400,261,612	104,944,037	7,838,323
May-21	430,364,378	484,498,759	415,377,288	75,506,640	7,839,363
Jun-21	533,943,793	543,029,661	413,429,213	95,948,455	7,840,677 7,826,106
Jul-21	695,018,487	590,891,900	438,458,181	105,796,685	7,823,100
Aug-21	723,746,766	599,565,890	438,571,800	94,714,142	7,825,493
Sep-21	680,793,886	593,699,046	424,799,829	117,347,512	7,826,192
Oct-21	510,794,430	526,731,606	421,381,986	110,200,317	7,849,510
Nov-21	461,778,505	483,594,290	409,553,905	92,741,984	7,851,758
Dec-21	630,701,386	539,366,848	408,905,936	116,678,039	7,854,245
			,,		1,004,240
lan 20			EH		
Jan-20		53,335,334	11,695,247		
Feb-20 Mar-20		50,680,417	10,908,845		
Apr-20		46,200,111	8,409,800		
May-20		42,268,708	7,315,705		
Jun-20		39,047,867	4,788,293		
Jul-20		46,038,835			
Aug-20		54,491,322			
Sep-20		56,346,323 54,081,292			
Oct-20		47,693,770	5,707,284		
Nov-20		41,810,736	6,127,621		
Dec-20		52,055,898	9,617,002		
Jan-21		54,237,001	11,795,603		
Feb-21		50,059,795	10,903,068		
Mar-21		45,458,413	8,186,216		
Apr-21		42,184,279	7,271,399		
May-21		38,976,848	4,750,976		
Jun-21		46,007,949	1,700,070		
Jul-21		54,468,890			
Aug-21		56,356,191			
Sep-21		54,132,354			
Oct-21		47,779,405	5,719,694		
Nov-21		41,924,015	6,149,757		
Dec-21		52,227,177	9,659,533		
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Duke Energy Ohio 139 East Fourth Street Cincinnati, Ohio 45202 P.U.C.O. Electric No. 19 Sheet No. 122.6 Cancels and Supersedes Sheet No. 122.5

#### RIDER DDR

#### **DISTRIBUTION DECOUPLING RIDER**

### **APPLICABILITY**

Applicable to all customers taking service under the Company's rate schedules listed below.

#### **DECOUPLING RIDER RATES**

As a three-year pilot program or until the Company's next distribution rate case, applicable customers shall be assessed a monthly charge or credit which reflects an adjustment to rates that will effectively remove Duke Energy Ohio's distribution-related through-put incentive.

#### **CHARGES/CREDITS**

Beginning July 1, 2020, the following Rider DDR rates apply:

Tariff Sheet	DDR Charge/Credit (Per kWh)
Rates RS, RS3P, RSLI, Residential Service	
All kWh	\$0.000809
Rate ORH, Optional Residential Service With Electric Space Heating	
All kWh	\$0.000809
Rate TD, Optional Time-of-Day Rate	
All kWh	\$0.000809
Rate CUR, Common Use Residential Service	
All kWh	\$0.000809
Rate EH, Optional Rate For Electric Space Heating	
All kWh	\$0.000873
Rate DM, Secondary Distribution Service, Small	
All kWh	\$0.000613

This Rider is subject to reconciliation, including, but not limited to, refunds or additional charges to customers, ordered by the Commission as the result of audits by the Commission in accordance with the December 19, 2018, Opinion and Order in Case No. 17-1263-EL-SSO, et al.

Filed pursuant to an Order date of Ohio.	ed in Case No. 11-5905-EL-RDR before the Public Utilities Commission
Issued:	Effective:

Duke Energy Ohio 139 East Fourth Street Cincinnati, Ohio 45202 P.U.C.O. Electric No. 19 Sheet No. 122.56 Cancels and Supersedes Sheet No. 122.45

#### RIDER DDR

#### **DISTRIBUTION DECOUPLING RIDER**

## **APPLICABILITY**

Applicable to all customers taking service under the Company's rate schedules listed below.

#### **DECOUPLING RIDER RATES**

As a three-year pilot program or until the Company's next distribution rate case, applicable customers shall be assessed a monthly charge or credit which reflects an adjustment to rates that will effectively remove Duke Energy Ohio's distribution-related through-put incentive.

#### **CHARGES/CREDITS**

Beginning August 29, 2019 July 1, 2020, the following Rider DDR rates apply:

Tariff Sheet	DDR Charge/Credit (Per kWh)
Rates RS, RS3P, RSLI, Residential Service All kWh	<b>\$0</b> . <del>001741</del> <u>000809</u>
Rate ORH, Optional Residential Service With Electric Space Heating All kWh Rate TD, Optional Time-of-Day Rate	<b>\$0</b> . <del>001741</del> <u>000809</u>
All kWh Rate CUR, Common Use Residential Service	<b>\$0</b> . <del>001741</del> <u>000809</u>
All kWh Rate EH, Optional Rate For Electric Space Heating	<b>\$0.<del>001741</del></b> 000809
All kWh Rate DM, Secondary Distribution Service, Small All kWh	<b>\$0.000862</b> 000873 <b>\$0.002097</b> 000613
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This Rider is subject to reconciliation, including, but not limited to, refunds or additional charges to customers, ordered by the Commission as the result of audits by the Commission in accordance with the December 19, 2018, Opinion and Order in Case No. 17-1263-EL-SSO, et al.

Filed pursuant to an Order dated June 5, 2019 in Case No. 11-5905-EL-RDR before the Public Utilities Commission of Ohio.

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Case No(s). 20-0574-EL-RDR

Summary: Correspondence Correspondence re Duke Energy Ohio, Inc., filing Application from 11-5905-EL-RDR in 2020 case no. electronically filed by Dianne Kuhnell on behalf of Rocco D'Ascenzo and Duke Energy Ohio, Inc. and Vaysman, Larisa M.