BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of	)	
The Dayton Power and Light Company to	)	Case No. 20-0547-EL-RDR
Update its Transmission Cost Recovery	)	
Rider – Non-Bypassable	)	

APPLICATION OF THE DAYTON POWER AND LIGHT COMPANY TO UPDATE ITS TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE

The Dayton Power and Light Company ("DP&L" or "the Company") hereby submits this application to update its Transmission Cost Recovery Rider – Non-Bypassable ("TCRR-N") pursuant to R.C. §4928.05(A)(2) and O.A.C. §4901:1-36-03(B).

In support of this Application DP&L states as follows:

1. DP&L is a public utility and electric light company as defined by R.C. §4905.02 and §4905.03(C) respectively, and an electric distribution utility as defined by R.C. §4928.01(A)(6).

2. O.A.C. §4901:1-36-03(B) provides: "Each electric utility with an approved transmission cost recovery rider shall update the rider on an annual basis pursuant to a schedule set forth by commission order. Each application to update the transmission cost recovery rider shall include all information set forth in the appendix to this rule."

3. DP&L implemented a TCRR-N on January 1, 2014. The TCRR-N is a non-bypassable rider that is designed to recover transmission-related costs imposed on or charged to the Company by FERC or PJM, such as Network Integration Transmission Service.

4. In an August 26, 2016 Finding and Order in Case No. 08-1094-EL-SSO, the Commission reaffirmed that DP&L's TCRR-N should continue.

5. Pursuant to the Commission's Order in Case No. 16-395-EL-SSO, DP&L created a TCRR-N Opt-Out Pilot Program ("the Pilot Program"). On November 21, 2019, the Commission amended DP&L's ESP III, directing the Company to remove the Distribution Modernization Rider no later than November 29, 2019. The Commission subsequently approved DP&L's withdrawal of ESP III and implementation of the terms and conditions of the Company's most recent standard service offer in Case No. 08-1094-EL-SSO. Pursuant to the Commission's Second Finding and Order in Case Nos. 08-1094-EL-SSO, DP&L continued the TCRR-B and TCRR-N as well as the TCRR-N Pilot Program. Since its inception, the Pilot Program has enrolled a number of qualifying customers who have taken all of the necessary steps to opt-out of the TCRR-N and, instead, pay all of their respective transmission expenses directly to their supplier. DP&L has removed the Pilot Program participants from the rate calculations applicable to all non-participating customers. This included adjusting actual and forecasted usage for tariff classes to reflect only non-Pilot customers and adjusting forecasted charges to reflect only those anticipated for non-Pilot customers.

6. Consistent with past practices and directives of the Commission, DP&L filed its most recent application to update its TCRR-N on March 15, 2019, in Case No. 19-577-EL-RDR. DP&L's Application was approved by Finding and Order dated May 29, 2019, for rates effective on June 1, 2019. DP&L will continue to pass through Regional Transmission Expansion Plan (RTEP) credits to customers as the result of FERC approving a settlement in Case No. EL-05-121-009, which resulted in substantial credits being owed to customers in the Dayton zone.

7. The TCRR-N revenue requirement is higher for the period June 2020 through May 2021 than it was in the prior period. The primary causes for this increase in revenue requirement is the

expiration of the 'catchup payments' for the aforementioned RTEP credits owed to ratepayers as the result of FERC's Order in Case No. EL-05-121-009. Overall typical bill impacts are minimal, with a typical residential customer experiencing an increase of $1.51 or 1.51%.

8. Consistent with its prior TCRR filings, DP&L has included an estimate for carrying costs on the under or over collection for TCRR-N throughout the forecast period to minimize over or under-collection and thereby precisely recover all costs.

9. Pursuant to the Commission's Finding and Order in Case No. 19-1920-EL-UNC dated January 29, 2020, DP&L updated the TCRR to include rates for County Fairs and Agricultural Societies ("County Fair"). The updates to the County Fair rates can be found on WPC-5 in the supporting schedules and workpapers included as part of this filing.

10. This application proposes a maximum charge rate that aligns the frequency of billings under this provision to appropriate historic levels. Several rate changes over the last couple of years have resulted in a modified maximum charge provision. This adjustment simply realigns the *total* maximum rate to historic levels.

11. Pursuant to O.A.C. §4901:1-36-03(B), the information listed below is being provided in support of this Application. The following supporting Schedules and Workpapers are structured to show the TCRR-N detail:

Schedule A-1	Copy of proposed tariff schedules;
Schedule A-2	Copy of redlined current tariff schedules;
Schedule B-1	Summary of Projected Jurisdictional TCRR-N Net Costs;
Schedule B-2	Summary of Current versus Proposed Revenues;

Schedule B-3	Summary of Current and Proposed Rates;
Schedule B-4	Typical Bill Comparisons;
Schedule C-1	Projected Monthly Jurisdictional TCRR-N Costs;
Schedule C-2	Projected Monthly TCRR-N Costs by Tariff Class;
Schedule C-3	Summary of Proposed TCRR-N Rates;
Schedule C-3(a)	Development of Proposed Base Rates;
Schedule C-3(b)	Development of Proposed Reconciliation Rates;
Schedule D-1	Actual Charges and Revenues;
Schedule D-2	Monthly Revenues by Tariff Class
Schedule D-3	Monthly Over and Under Recovery; and
Schedule D-3(a)	Reconciliation to Company's Financial Records

12. Pursuant to O.A.C. §4901:1-36-04(A), carrying charges based on the cost of debt approved in DP&L's most recent rate setting proceeding have been applied to under- and over-recovery of costs.

13. DP&L's proposed updated TCRR-N rates as reflected in Schedule A-1 and supported by the remaining Schedules and Workpapers are just and reasonable and should be approved.

WHEREFORE, DP&L respectfully requests that the Commission approve its Application with new tariff rates for its TCRR-N to be made effective, on a bills-rendered basis beginning on June 1, 2020.

Respectfully submitted,

*/s/ Michael J. Schuler*__________

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The Dayton Power and Light Company
Case No. 20-0547-EL-RDR
Transmission Cost Recovery Rider – Non-Bypassable

Schedule A-1

Copy of Proposed Tariff Schedules

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TARIFF INDEX

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with retail transmission service. This Transmission Cost Recovery Rider (TCRR-N) is designed to recover transmission-related costs imposed on or charged to the Company by FERC or PJM. These costs include but are not limited to:

Network Integration Transmission Service (NITS)

Schedule 1	(Scheduling, System Control and Dispatch Service)
Schedule 1A	(Transmission Owner Scheduling, System Control and Dispatch Services)
Schedule 2	(Reactive Supply and Voltage Control from Generation or Other Sources Services)
Schedule 6A	(Black Start Service)
Schedule 7	(Firm Point-To-Point Service Credits to AEP Point of Delivery)
Schedule 8	(Non-Firm Point-To-Point Service Credits)
Schedule 10-NERC	(North American Electric Reliability Corporation Charge)
Schedule 10-RFC	(Reliability First Corporation Charge)

Schedule 10-Michigan-Ontario Interface (Phase Angle Regulators Charge)

Schedule 12	(Transmission Enhancement Charge)
Schedule 12A(b)	(Incremental Capacity Transfer Rights Credit)
Schedule 13	(Expansion Cost Recovery Charge)

PJM Emergency Load Response Program – Load Response Charge Allocation

Part V – Generation Deactivation

APPLICABLE:

Required for any Customer that has not enrolled in the TCRR-N Opt-Out Pilot Program and is served under the Electric Distribution Service Tariff Sheet D17-D25 based on the following rates.

CHARGES:

Residential:

Energy Charge $0.0032077 per kWh

Residential Heating:

Energy Charge $0.0032077 per kWh

Secondary:

Demand Charge $0.9530470 per kW for all kW of Billing Demand

Energy Charge $0.0003246 per kWh

County Fair and Agricultural Societies:
Energy Charge $0.0035658 per kWh

If the Maximum Charge provision contained in Electric Distribution Service Tariff Sheet No. D19 applies, the Customer will be charged an energy charge of $0.0071314 per kWh for all kWh in lieu of the above demand and energy charges.

Primary:

Demand Charge $0.8985920 per kW for all kW of Billing Demand

Energy Charge $0.003246 per kWh

County Fair and Agricultural Societies:
Energy Charge $0.0023990 per kWh

If the Maximum Charge provision contained in Electric Distribution Service Tariff Sheet No. D20 applies, the Customer will be charged an energy charge of $0.0059975 per kWh in lieu of the above demand and energy charges.

Primary-Substation:

Demand Charge	$1.0705436 per kW for all kW of Billing Demand
Energy Charge	$0.0003246 per kWh

High Voltage:

Demand Charge	$1.0646754 per kW for all kW of Billing Demand
Energy Charge	$0.0003246 per kWh

Private Outdoor Lighting:

3,600 Lumens Light Emitting Diode (LED)	$0.0041174	/lamp/month
8,400 Lumens Light Emitting Diode (LED)	$0.0088230	/lamp/month
9,500 Lumens High Pressure Sodium	$0.0114699	/lamp/month
28,000 Lumens High Pressure Sodium	$0.0282336	/lamp/month
7,000 Lumens Mercury	$0.0220575	/lamp/month
21,000 Lumens Mercury	$0.0452914	/lamp/month
2,500 Lumens Incandescent	$0.0188224	/lamp/month
7,000 Lumens Fluorescent	$0.1941060	/lamp/month
4,000 Lumens PT Mercury	$0.0126463	/lamp/month

Street Lighting:

Energy Charge	$0.0002991 per kWh

DETERMINATION OF KILOWATT BILLING DEMAND:

Billing demand shall be determined as defined on the applicable Electric Distribution Service Tariff Sheet Nos. D17 through D25.

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

TRANSMISSION RULES AND REGULATIONS:

All retail electric transmission and ancillary services of the Company are rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Except where noted herein, this service shall be provided under the terms, conditions, and rates of PJM's Tariff filed at the Federal Energy Regulatory Commission.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TCRR-N shall be filed with the Public Utilities Commission of Ohio on or before March 15 of each year and be effective for bills rendered June 1 through May 31 of the subsequent year, unless otherwise ordered by the Commission.

This Rider is subject to reconciliation, including but not limited to, refunds to customers, based upon the results of audits as approved and ordered by the Commission.

OPT-OUT PILOT PROGRAM:

Pursuant to the October 20, 2017 Opinion and Order issued by the Public Utilities Commission of Ohio in Case No.16-395-EL-SSO, the Company is implementing a pilot program which enables up to 50 qualifying accounts to opt-out of the TCRR-N for the duration of the pilot program. The pilot program is described in paragraph VI.C. of the March 13, 2017 Amended Stipulation and Recommendation that was filed in Case No. 16-395-EL SSO. To receive additional information, qualified customers should contact transmissionoptout@aes.com.

The Dayton Power and Light Company
Case No. 20-0547-EL-RDR
Transmission Cost Recovery Rider – Non-Bypassable

Schedule A-2

Copy of Red-lined Current Tariff Schedules

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
T1	Fifth Revised	Table of Contents	1	November 1, 2017
T2	Thirty-Fourth~~Thirty-Third~~ Revised	Tariff Index	1	June~~February~~ 1, 2020

RULES AND REGULATIONS

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
T3	Third Revised	Application and Contract for Service	3	January 1, 2014
T4	First Revised	Credit Requirements of Customer	1	November 1, 2002
T5	Original	Billing and Payment for Electric Service	1	January 1, 2001
T6	Original	Use and Character of Service	1	January 1, 2001
T7	Second Revised	Definitions and Amendments	3	June 20, 2005

TARIFFS

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
T8	Eighteenth~~Seventeenth~~ Revised	Transmission Cost Recovery Rider – Non-Bypassable	5	June~~February~~ 1, 2020

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TARIFF INDEX

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

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Schedule 10-Michigan-Ontario Interface (Phase Angle Regulators Charge)

Schedule 12	(Transmission Enhancement Charge)
Schedule 12A(b)	(Incremental Capacity Transfer Rights Credit)
Schedule 13	(Expansion Cost Recovery Charge)

PJM Emergency Load Response Program – Load Response Charge Allocation

Part V – Generation Deactivation

APPLICABLE:

Required for any Customer that has not enrolled in the TCRR-N Opt-Out Pilot Program and is served under the Electric Distribution Service Tariff Sheet D17-D25 based on the following rates.

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

CHARGES:

Residential:

Energy Charge $0.0032077~~$0.0016934~~ per kWh

Residential Heating:

Energy Charge $0.0032077~~$0.0016934~~ per kWh

Secondary:

Demand Charge $0.9530470~~$0.5369603~~ per kW for all kW of Billing Demand

Energy Charge $0.0003246~~$0.0002485~~ per kWh

County Fair and Agricultural Societies:
Energy Charge $0.0035658~~$0.0020650~~ per kWh

If the Maximum Charge provision contained in Electric Distribution Service Tariff Sheet No. D19 applies, the Customer will be charged an energy charge of $0.0071314~~$0.0041302~~ per kWh for all kWh in lieu of the above demand and energy charges.

Primary:

Demand Charge $0.8985920$0.~~5335326~~ per kW for all kW of Billing Demand

Energy Charge $0.003246~~$0.0002485~~ per kWh

County Fair and Agricultural Societies:
Energy Charge $0.0023990 per kWh ~~$0.0014299 per kWh~~

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

If the Maximum Charge provision contained in Electric Distribution Service Tariff Sheet No. D20 applies, the Customer will be charged an energy charge of $0.0059975~~0.0035748~~ per kWh in lieu of the above demand and energy charges.

Primary-Substation:

Demand Charge	$1.0705436~~$0.5375803~~ per kW for all kW of Billing Demand
Energy Charge	$0.0003246~~$0.0002485~~ per kWh

High Voltage:

Demand Charge	$1.0646754~~$0.6432175~~ per kW for all kW of Billing Demand
Energy Charge	$0.0003246~~$0.0002485~~ per kWh

Private Outdoor Lighting:

3,600 Lumens Light Emitting Diode (LED)	$~~0.0003640~~ $0.0041174/lamp/month
8,400 Lumens Light Emitting Diode (LED)	$~~0.0007800~~ $0.0088230/lamp/month
9,500 Lumens High Pressure Sodium	$~~0.0010140~~ $0.0114699/lamp/month
28,000 Lumens High Pressure Sodium	$~~0.0024960~~ $0.0282336/lamp/month
7,000 Lumens Mercury	$~~0.0019500~~ $0.0220575/lamp/month
21,000 Lumens Mercury	$~~0.0040040~~ $0.0452914/lamp/month
2,500 Lumens Incandescent	$~~0.0016640~~ $0.0188224/lamp/month
7,000 Lumens Fluorescent	$~~0.0017160~~ $0.1941060/lamp/month
4,000 Lumens PT Mercury	$~~0.0011180~~ $0.0126463/lamp/month

Street Lighting:

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

Energy Charge $0.0002991~~$0.0000772~~ per kWh

DETERMINATION OF KILOWATT BILLING DEMAND:

Billing demand shall be determined as defined on the applicable Electric Distribution Service Tariff Sheet Nos. D17 through D25.

TRANSMISSION RULES AND REGULATIONS:

All retail electric transmission and ancillary services of the Company are rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Except where noted herein, this service shall be provided under the terms, conditions, and rates of PJM's Tariff filed at the Federal Energy Regulatory Commission.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TCRR-N shall be filed with the Public Utilities Commission of Ohio on or before March 15 of each year and be effective for bills rendered June 1 through May 31 of the subsequent year, unless otherwise ordered by the Commission.

This Rider is subject to reconciliation, including but not limited to, refunds to customers, based upon the results of audits as approved and ordered by the Commission.

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

OPT-OUT PILOT PROGRAM:

Pursuant to the October 20, 2017 Opinion and Order issued by the Public Utilities Commission of Ohio in Case No.16-395-EL-SSO, the Company is implementing a pilot program which enables up to 50 qualifying accounts to opt-out of the TCRR-N for the duration of the pilot program. The pilot program is described in paragraph VI.C. of the March 13, 2017 Amended Stipulation and Recommendation that was filed in Case No. 16-395-EL SSO. To receive additional information, qualified customers should contact transmissionoptout@aes.com.

The Dayton Power and Light Company
Case No. 20-0547-EL-RDR
Summary of Projected Jurisdictional Net Costs
June 2020 - May 2021
(Revenue)/Expense in $

Data: Actual and Forecasted
Type of Filing: Original
Work Paper Reference No(s).: WPB-1

Line (A)	Description (B)	Demand/Energy (C)		Total Costs/Revenues[1] Jun 2020 - May 2021 (D)
				Schedule C-1, Col (U)
	TCRR-N Costs			
1	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	Energy	$	7,716
2	Transmission Enhancement Charges (RTEP)	Demand - 1 CP	$	7,482,964
3	Reactive Supply and Voltage Control from Gen Sources	Demand - 12 CP	$	2,381,987
4	Black Start Service	Demand - 12 CP	$	181,647
5	TO Scheduling System Control and Dispatch Service	Energy	$	1,154,706
6	NERC/RFC Charges	Energy	$	575,347
7	Firm PTP Transmission Service	Demand - 1 CP	$	(111,963)
8	Non-Firm PTP Transmission Service	Demand - 1 CP	$	(37,385)
9	Network Integration Transmission Service	Demand - 1 CP	$	35,228,682
10	Load Response	Energy	$	7,753
11	Expansion Cost Recovery Charges (ECRC)	Demand - 1 CP	$	1,037,011
12	PJM Scheduling System Control and Dispatch Service (Admin Fee)	Energy	$	3,781,247
13	Michigan - Ontario PARS	Energy	$	-
14	Incremental Capacity Transfer Rights Credits	Demand - 1 CP	$	(102,141)
15	TCRR-N SubTotal		$	51,587,571
16	Projected TCRR-N Reconciliation		$	(9,686,822)
17	Projected TCRR-N Deferral Carrying Costs		$	(239,197)
18	TCRR-N SubTotal with Deferral		$	41,661,553
19	Gross Revenue Conversion Factor (WPB-1)			1.003
20				
21	**Total TCRR-N Recovery (Line 18 * Line 19)**		**$**	**41,770,289**

[1]Total Costs/Revenues for all customers not participating in TCRR-N Opt Out Pilot Program as of 3/15/2020

The Dayton Power and Light Company
Case No. 20-0547-EL-RDR
Summary of Current versus Proposed Revenues
June 2020 - May 2021
(Revenue)/Expense in $

Data: Actual and Forecasted
Type of Filing: Original
Work Paper Reference No(s).: WPC-3

Line (A)	Tariff Class (B)	Forecasted Distribution Billing Determinants[1] (C) WPC-3, Col (P)		Current Rate (D)	Current Revenue (E) = (C) * (D)	Proposed Rate (F) Schedule C-3	Proposed Revenue (G) = (C) * (F)	$ Difference (H) = (G) - (E)	% Difference (I) = (H) / (E)
	TCRR-N Rates			TCRR-N		TCRR-N			
1	Residential	5,325,186,228	kWh	$ 0.0016934	$ 9,017,670	$ 0.0032077	$ 17,081,600	$ 8,063,930	89%
2									
3	Secondary[2]	451,190,197	0-1500 kWh	$ 0.0002485	$ 112,121	$ 0.0003246	$ 146,456		
4		3,364,223,175	>1500 kWh	$ 0.0002485	$ 836,009	$ 0.0003246	$ 1,092,027		
5		2,488,060	0-5 kW	$ 0.5369603	$ 1,335,990	$ 0.9530470	$ 2,371,238		
6		10,487,510	>5 kW	$ 0.5369603	$ 5,631,376	$ 0.9530470	$ 9,995,090		
7					$ 7,915,496		$ 13,604,811	$ 5,689,315	72%
8									
9	Primary	2,765,465,678	kWh	$ 0.0002485	$ 687,218	$ 0.0003246	$ 897,670		
10		6,384,220	kW	$ 0.5335326	$ 3,406,189	$ 0.8985920	$ 5,736,809		
11		23,051,265	kVar	$ -	$ -	$ -	$ -		
12					$ 4,093,408		$ 6,634,479	$ 2,541,071	62%
13									
14	Substation	778,336,517	kWh	$ 0.0002485	$ 193,417	$ 0.0003246	$ 252,648		
15		1,522,406	kW	$ 0.5375803	$ 818,415	$ 1.0705436	$ 1,629,802		
16		661,915	kVar	$ -	$ -	$ -	$ -		
17					$ 1,011,832		$ 1,882,450	$ 870,618	86%
18									
19	High Voltage	1,010,296,817	kWh	$ 0.0002485	$ 251,059	$ 0.0003246	$ 327,942		
20		2,075,594	kW	$ 0.6432175	$ 1,335,058	$ 1.0646754	$ 2,209,834		
21		792,975	kVar	$ -	$ -	$ -	$ -		
22					$ 1,586,117		$ 2,537,776	$ 951,659	60%
23									
24	Private Outdoor Lighting[3]	25,876,255	kWh	$ 0.0000260	$ 673	$ 0.0002941	$ 7,610	$ 6,937	1031%
25									
26	Streetlighting	47,544,438	kWh	$ 0.0000772	$ 3,670	$ 0.0002991	$ 14,221	$ 10,550	287%
27									
28	Total TCRR-N Rates				$ 23,628,867		$ 41,762,947	$ 18,134,080	77%

[1] Forecasted Distribution Billing Determinants for all customers not participating in the TCRR-N Pilot Program as of 3/15/2020

[2] Under the Proposed Rates, Secondary customers are charged for all kWh and all kW of billing demand.

[3] Private Outdoor Lighting $/kWh rates are based on assumed usage.

The Dayton Power and Light Company
Case No. 20-0547-EL-RDR
Summary of Current and Proposed Rates
June 2020 - May 2021

Data: Actual and Forecasted
Type of Filing: Original
Work Paper Reference No(s).: None

Schedule B-3

Line (A)	Tariff Class (B)	Current Rates (C)	Billing Units (D)	Proposed Rates (E) Schedule C-3	Billing Units (F)	$ Difference (G) = (E) - (C)	% Difference (H) = (G) / (C)
	TCRR-N Rates	TCRR-N		TCRR-N			
1	Residential	$ 0.0016934	kWh	$ 0.0032077	kWh	$ 0.0015143	89.4%
2	Secondary[1]	$ 0.0002485	0-1500 kWh	$ 0.0003246	kWh	$ 0.0000761	30.6%
3		$ 0.0002485	>1500 kWh	$ 0.0003246	kWh	$ 0.0000761	30.6%
4		$ 0.5369603	kW	$ 0.9530470	kW	$ 0.4160867	77.5%
5	Primary	$ 0.0002485	kWh	$ 0.0003246	kWh	$ 0.0000761	30.6%
6		$ 0.5335326	kW	$ 0.8985920	kW	$ 0.3650594	68.4%
7		$ -	kVar	$ -	kVar	$ -	N/A
8	Substation	$ 0.0002485	kWh	$ 0.0003246	kWh	$ 0.0000761	30.6%
9		$ 0.5375803	kW	$ 1.0705436	kW	$ 0.5329633	99.1%
10		$ -	kVar	$ -	kVar	$ -	N/A
11	High Voltage	$ 0.0002485	kWh	$ 0.0003246	kWh	$ 0.0000761	30.6%
12		$ 0.6432175	kW	$ 1.0646754	kW	$ 0.4214579	65.5%
13		$ -	kVar	$ -	kVar	$ -	N/A
14	Private Outdoor Lighting[2]	$ 0.0000260	kWh	$ 0.0002941	kWh	$ 0.0002681	1031.2%
15	Streetlighting	$ 0.0000772	kWh	$ 0.0002991	kWh	$ 0.0002219	287.4%

[1] Under the Proposed Rates, Secondary customers are charged for all kWh and all kW of billing demand.
[2] Private Outdoor Lighting $/kWh rates are based on assumed usage.

The Dayton Power and Light Company
Case No. 20-0547-EL-RDR
Typical Bill Comparison
Residential

Data: Actual and Forecasted
Type of Filing: Original
Work Paper Reference: None

Line No.	Level of (kW)	Level of (kWh)	Total Current Bill	Total Proposed Bill	TCRR-N Dollar Variance	Total Percent Change
(A)	(B)	(C)	(D)	(E)	(F = E - D)	(G = F / D)
1	0.0	50	$12.92	$13.00	$0.08	0.62%
2	0.0	100	$17.52	$17.67	$0.15	0.86%
3	0.0	200	$26.69	$26.99	$0.30	1.12%
4	0.0	400	$45.07	$45.68	$0.61	1.35%
5	0.0	500	$54.27	$55.03	$0.76	1.40%
6	0.0	750	$77.23	$78.37	$1.14	1.48%
7	0.0	1,000	$99.90	$101.41	$1.51	1.51%
8	0.0	1,200	$118.05	$119.87	$1.82	1.54%
9	0.0	1,400	$136.18	$138.30	$2.12	1.56%
10	0.0	1,500	$145.25	$147.52	$2.27	1.56%
11	0.0	2,000	$190.60	$193.63	$3.03	1.59%
12	0.0	2,500	$235.73	$239.52	$3.79	1.61%
13	0.0	3,000	$280.85	$285.39	$4.54	1.62%
14	0.0	4,000	$371.06	$377.12	$6.06	1.63%
15	0.0	5,000	$461.30	$468.87	$7.57	1.64%
16	0.0	7,500	$686.91	$698.27	$11.36	1.65%

The Dayton Power and Light Company
Case No. 20-0547-EL-RDR
Typical Bill Comparison
Secondary Unmetered

Data: Actual and Forecasted
Type of Filing: Original
Work Paper Reference: None

Line No.	Level of (kW)	Level of (kWh)	Total Current Bill	Total Proposed Bill	TCRR-N Dollar Variance	Total Percent Change
(A)	(B)	(C)	(D)	(E)	(F = E - D)	(G = F / D)
1	0.0	50	$20.70	$21.65	$0.95	4.59%
2	0.0	100	$24.14	$25.10	$0.96	3.98%
3	0.0	150	$27.57	$28.53	$0.96	3.48%
4	0.0	200	$31.00	$31.97	$0.97	3.13%
5	0.0	300	$37.88	$38.85	$0.97	2.56%
6	0.0	400	$44.75	$45.73	$0.98	2.19%
7	0.0	500	$51.64	$52.63	$0.99	1.92%
8	0.0	600	$58.51	$60.47	$1.96	3.35%
9	0.0	800	$72.25	$74.22	$1.97	2.73%
10	0.0	1,000	$86.01	$88.00	$1.99	2.31%
11	0.0	1,200	$99.75	$102.70	$2.95	2.96%
12	0.0	1,400	$113.49	$116.46	$2.97	2.62%
13	0.0	1,600	$126.86	$130.79	$3.93	3.10%
14	0.0	2,000	$152.83	$156.79	$3.96	2.59%
15	0.0	2,200	$165.72	$170.65	$4.93	2.97%
16	0.0	2,400	$178.61	$183.56	$4.95	2.77%

Under the Proposed Rates, Secondary customers are charged for all kWh and all kW of billing demand.

The Dayton Power and Light Company
Case No. 20-0547-EL-RDR
Typical Bill Comparison
Secondary Single Phase

Data: Actual and Forecasted
Type of Filing: Original
Work Paper Reference: None

Line No.	Level of (kW)	Level of (kWh)	Total Current Bill	Total Proposed Bill	TCRR-N Dollar Variance	Total Percent Change
(A)	(B)	(C)	(D)	(E)	(F = E - D)	(G = F / D)
1	5	750	$89.25	$94.08	$4.83	5.41%
2	5	1,500	$143.35	$148.23	$4.88	3.40%
3	10	1,500	$158.73	$165.69	$6.96	4.38%
4	25	5,000	$467.37	$480.84	$13.47	2.88%
5	25	7,500	$628.50	$642.16	$13.66	2.17%
6	25	10,000	$789.65	$803.50	$13.85	1.75%
7	50	15,000	$1,234.67	$1,259.30	$24.63	1.99%
8	50	25,000	$1,873.65	$1,899.04	$25.39	1.36%
9	200	50,000	$4,207.46	$4,297.16	$89.70	2.13%
10	200	100,000	$7,402.38	$7,495.89	$93.51	1.26%
11	300	125,000	$9,490.71	$9,627.73	$137.02	1.44%
12	500	200,000	$15,231.14	$15,457.09	$225.95	1.48%
13	1,000	300,000	$24,030.43	$24,472.03	$441.60	1.84%
14	1,000	500,000	$36,720.15	$37,176.97	$456.82	1.24%
15	2,500	750,000	$59,945.55	$61,045.52	$1,099.97	1.83%
16	2,500	1,000,000	$75,450.73	$76,569.73	$1,119.00	1.48%

Under the Proposed Rates, Secondary customers are charged for all kWh and all kW of billing demand.

The Dayton Power and Light Company
Case No. 20-0547-EL-RDR
Typical Bill Comparison
Secondary Three Phase

Data: Actual and Forecasted
Type of Filing: Original
Work Paper Reference: None

Line No.	Level of (kW)	Level of (kWh)	Total Current Bill	Total Proposed Bill	TCRR-N Dollar Variance	Total Percent Change
(A)	(B)	(C)	(D)	(E)	(F = E - D)	(G = F / D)
1	5	500	$74.90	$79.71	$4.81	6.42%
2	5	1,500	$152.14	$157.02	$4.88	3.20%
3	10	1,500	$167.53	$174.49	$6.96	4.15%
4	25	5,000	$476.17	$489.64	$13.47	2.83%
5	25	7,500	$637.30	$650.96	$13.66	2.14%
6	25	10,000	$798.45	$812.30	$13.85	1.73%
7	50	25,000	$1,882.44	$1,907.83	$25.39	1.35%
8	200	50,000	$4,216.26	$4,305.96	$89.70	2.13%
9	200	125,000	$9,008.64	$9,104.05	$95.41	1.06%
10	500	200,000	$15,239.94	$15,465.89	$225.95	1.48%
11	1,000	300,000	$24,039.23	$24,480.83	$441.60	1.84%
12	1,000	500,000	$36,728.95	$37,185.77	$456.82	1.24%
13	2,500	750,000	$59,954.35	$61,054.32	$1,099.97	1.83%
14	2,500	1,000,000	$75,459.53	$76,578.53	$1,119.00	1.48%
15	5,000	1,500,000	$118,387.18	$120,584.45	$2,197.27	1.86%
16	5,000	2,000,000	$149,042.73	$151,278.05	$2,235.32	1.50%

Under the Proposed Rates, Secondary customers are charged for all kWh and all kW of billing demand.

The Dayton Power and Light Company
Case No. 20-0547-EL-RDR
Typical Bill Comparison
Primary Service

Data: Actual and Forecasted
Type of Filing: Original
Work Paper Reference: None

Line No.	Level of (kW)	Level of (kWh)	Total Current Bill	Total Proposed Bill	TCRR-N Dollar Variance	Total Percent Change
(A)	(B)	(C)	(D)	(E)	(F = E - D)	(G = F / D)
1	5	1,000	$320.49	$322.40	$1.91	0.60%
2	5	2,500	$413.49	$415.51	$2.02	0.49%
3	10	5,000	$586.90	$590.93	$4.03	0.69%
4	25	7,500	$798.79	$808.49	$9.70	1.21%
5	25	10,000	$953.01	$962.90	$9.89	1.04%
6	50	20,000	$1,663.15	$1,682.92	$19.77	1.19%
7	50	30,000	$2,274.42	$2,294.95	$20.53	0.90%
8	200	50,000	$4,073.46	$4,150.28	$76.82	1.89%
9	200	75,000	$5,601.62	$5,680.34	$78.72	1.41%
10	200	100,000	$7,129.77	$7,210.39	$80.62	1.13%
11	500	250,000	$17,451.72	$17,653.28	$201.56	1.15%
12	1,000	500,000	$34,654.86	$35,057.97	$403.11	1.16%
13	2,500	1,000,000	$70,625.93	$71,614.68	$988.75	1.40%
14	5,000	2,500,000	$168,717.34	$170,732.89	$2,015.55	1.19%
15	10,000	5,000,000	$335,405.69	$339,436.78	$4,031.09	1.20%
16	25,000	7,500,000	$540,525.81	$550,223.05	$9,697.24	1.79%
17	25,000	10,000,000	$687,998.31	$697,885.80	$9,887.49	1.44%
18	50,000	15,000,000	$1,079,022.53	$1,098,417.00	$19,394.47	1.80%

For the purpose of typical bill comparison, a 90% Power Factor is assumed.

The Dayton Power and Light Company
Case No. 20-0547-EL-RDR
Typical Bill Comparison
Primary Substation

Data: Actual and Forecasted
Type of Filing: Original
Work Paper Reference: None

Line No.	Level of (kW)	Level of (kWh)	Total Current Bill	Total Proposed Bill	TCRR-N Dollar Variance	Total Percent Change
(A)	(B)	(C)	(D)	(E)	(F = E - D)	(G = F / D)
1	3,000	1,000,000	$67,265.86	$68,940.85	$1,674.99	2.49%
2	5,000	2,000,000	$129,995.09	$132,812.11	$2,817.02	2.17%
3	5,000	3,000,000	$188,139.99	$191,033.11	$2,893.12	1.54%
4	10,000	4,000,000	$257,745.74	$263,379.77	$5,634.03	2.19%
5	10,000	5,000,000	$315,890.64	$321,600.77	$5,710.13	1.81%
6	15,000	6,000,000	$385,496.40	$393,947.45	$8,451.05	2.19%
7	15,000	7,000,000	$443,641.30	$452,168.45	$8,527.15	1.92%
8	15,000	8,000,000	$501,786.20	$510,389.45	$8,603.25	1.71%
9	25,000	9,000,000	$582,852.83	$596,861.81	$14,008.98	2.40%
10	25,000	10,000,000	$640,997.73	$655,082.81	$14,085.08	2.20%
11	30,000	12,500,000	$797,820.83	$814,760.98	$16,940.15	2.12%
12	30,000	15,000,000	$943,183.08	$960,313.48	$17,130.40	1.82%
13	50,000	17,500,000	$1,134,388.74	$1,162,368.66	$27,979.92	2.47%
14	50,000	20,000,000	$1,279,750.99	$1,307,921.16	$28,170.17	2.20%
15	50,000	25,000,000	$1,570,475.49	$1,599,026.16	$28,550.67	1.82%

For the purpose of typical bill comparison, a 90% Power Factor is assumed.

The Dayton Power and Light Company
Case No. 20-0547-EL-RDR
Typical Bill Comparison
High Voltage Service

Data: Actual and Forecasted
Type of Filing: Original
Work Paper Reference: None

Line No.	Level of (kW)	Level of (kWh)	Total Current Bill	Total Proposed Bill	TCRR-N Dollar Variance	Total Percent Change
(A)	(B)	(C)	(D)	(E)	(F = E - D)	(G = F / D)
1	1,000	500,000	$32,712.08	$33,171.59	$459.51	1.40%
2	2,000	1,000,000	$63,960.28	$64,879.30	$919.02	1.44%
3	3,000	1,500,000	$94,496.68	$95,875.20	$1,378.52	1.46%
4	3,500	2,000,000	$124,194.09	$125,821.39	$1,627.30	1.31%
5	5,000	2,500,000	$155,569.50	$157,867.04	$2,297.54	1.48%
6	7,500	3,000,000	$188,622.92	$192,012.15	$3,389.23	1.80%
7	7,500	4,000,000	$246,339.72	$249,805.05	$3,465.33	1.41%
8	10,000	5,000,000	$308,251.54	$312,846.62	$4,595.08	1.49%
9	10,000	6,000,000	$365,968.34	$370,639.52	$4,671.18	1.28%
10	12,500	7,000,000	$427,880.16	$433,681.08	$5,800.92	1.36%
11	12,500	8,000,000	$485,596.96	$491,473.98	$5,877.02	1.21%
12	15,000	9,000,000	$547,508.77	$554,515.54	$7,006.77	1.28%
13	20,000	10,000,000	$613,615.61	$622,805.77	$9,190.16	1.50%
14	40,000	20,000,000	$1,224,343.76	$1,242,724.08	$18,380.32	1.50%
15	60,000	30,000,000	$1,835,071.91	$1,862,642.38	$27,570.47	1.50%

For the purpose of typical bill comparison, a 90% Power Factor is assumed.

The Dayton Power and Light Company
Case No. 20-0547-EL-RDR
Typical Bill Comparison
Private Outdoor Lighting

Data: Actual and Forecasted
Type of Filing: Original
Work Paper Reference: None

Line No.	Fixture	Level of (kWh)	Total Current Bill	Total Proposed Bill	TCRR-N Dollar Variance	Total Percent Change
(A)	(B)	(C)	(D)	(E)	(F = E - D)	(G = F / D)
1	7000 -					
2	Mercury	75	$14.81	$14.83	$0.02	0.14%
3	21000 -					
4	Mercury	154	$19.72	$19.76	$0.04	0.20%
5	2500 -					
6	Incandescent	64	$14.20	$14.22	$0.02	0.14%
7	7000 -					
8	Fluorescent	66	$14.43	$14.45	$0.02	0.14%
9	4000 -					
10	Mercury	43	$13.26	$13.27	$0.01	0.08%
11	9500 - High					
12	Pressure Sodium	39	$12.55	$12.56	$0.01	0.08%
13	28000 - High					
14	Pressure Sodium	96	$16.10	$16.13	$0.03	0.19%

Note: Current and proposed bills included monthly charge for 1 fixture, 1 pole, and 1 span

The Dayton Power and Light Company
Case No. 20-0547-EL-RDR
Typical Bill Comparison
Street Lighting

Data: Actual and Forecasted
Type of Filing: Original
Work Paper Reference: None

Line No.	Level of (kW)	Level of (kWh)	Total Current Bill	Total Proposed Bill	TCRR-N Dollar Variance	Total Percent Change
(A)	(B)	(C)	(D)	(E)	(F = E - D)	(G = F / D)
1	0.0	50	$15.80	$15.81	$0.01	0.06%
2	0.0	100	$19.76	$19.78	$0.02	0.10%
3	0.0	200	$27.66	$27.70	$0.04	0.14%
4	0.0	400	$43.45	$43.54	$0.09	0.21%
5	0.0	500	$51.37	$51.48	$0.11	0.21%
6	0.0	750	$71.13	$71.30	$0.17	0.24%
7	0.0	1,000	$90.89	$91.11	$0.22	0.24%
8	0.0	1,200	$106.67	$106.94	$0.27	0.25%
9	0.0	1,400	$122.49	$122.80	$0.31	0.25%
10	0.0	1,600	$138.29	$138.65	$0.36	0.26%
11	0.0	2,000	$169.90	$170.34	$0.44	0.26%
12	0.0	2,500	$209.18	$209.73	$0.55	0.26%
13	0.0	3,000	$248.48	$249.15	$0.67	0.27%
14	0.0	4,000	$327.02	$327.91	$0.89	0.27%
15	0.0	5,000	$405.61	$406.72	$1.11	0.27%

The Dayton Power and Light Company
Case No. 20-0547-EL-RDR
Projected Monthly Jurisdictional Net Costs
June 2020 - May 2021
(Revenue)/Expense in $

Data: Forecasted
Type of Filing: Revised
Work Paper Reference No(s).: WPC-1a

Schedule C-1
Page 1 of 2

			2020 Forecast							Total Forecast
Line	Description	Type of Charge	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jun - Dec 2020
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K) = Sum (D) thru (J)
			WPC-1a, Col (E), Lines 1 thru 19	WPC-1a, Col (E), Lines 20 thru 38	WPC-1a, Col (E), Lines 39 thru 57	WPC-1a, Col (E), Lines 58 thru 76	WPC-1a, Col (E), Lines 77 thru 95	WPC-1a, Col (E), Lines 96 thru 114	WPC-1a, Col (E), Lines 115 thru 133	
	TCRR-N Costs & Revenues									
1	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	Energy	$ 660	$ 801	$ 755	$ 701	$ 610	$ 642	$ 679	$ 4,847
2	Transmission Enhancement Charges (RTEP)	Demand - 1 CP	$ 629,303	$ 629,719	$ 629,719	$ 629,719	$ 633,595	$ 631,191	$ 620,380	$ 4,403,628
3	Reactive Supply and Voltage Control from Gen Sources	Demand - 12 CP	$ 197,127	$ 197,968	$ 197,790	$ 197,776	$ 199,144	$ 200,834	$ 197,651	$ 1,388,290
4	Black Start Service	Demand - 12 CP	$ 15,318	$ 15,384	$ 15,370	$ 15,369	$ 15,475	$ 15,607	$ 15,360	$ 107,883
5	TO Scheduling System Control and Dispatch Service	Energy	$ 93,992	$ 116,115	$ 107,518	$ 99,832	$ 86,773	$ 91,450	$ 96,644	$ 692,324
6	NERC/RFC Charges	Energy	$ 43,400	$ 53,614	$ 49,645	$ 46,095	$ 40,066	$ 42,225	$ 87,301	$ 362,346
7	Firm PTP Transmission Service	Demand - 1 CP	$ -	$ -	$ (24,683)	$ (22,172)	$ (22,989)	$ (21,228)	$ (16,907)	$ (107,980)
8	Non-Firm PTP Transmission Service	Demand - 1 CP	$ (2,702)	$ (3,231)	$ (3,158)	$ (2,235)	$ (2,220)	$ (2,211)	$ (2,974)	$ (18,731)
9	Network Integration Transmission Service	Demand - 1 CP	$ 2,908,840	$ 3,007,415	$ 3,007,415	$ 2,910,402	$ 3,007,416	$ 2,914,463	$ 2,969,721	$ 20,725,671
10	Load Response	Energy	$ 610	$ 229	$ 2,537	$ 2,450	$ 951	$ 753	$ 223	$ 7,753
11	Expansion Cost Recovery Charges (ECRC)	Demand - 1 CP	$ -	$ -	$ -	$ -	$ 329,193	$ 345,677	$ 362,140	$ 1,037,011
12	PJM Scheduling System Control and Dispatch Service (Admin Fee)	Energy	$ 391,496	$ 525,231	$ 487,437	$ 453,167	$ -	$ -	$ -	$ 1,857,330
13	Michigan - Ontario PARS	Energy	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
14	Incremental Capacity Transfer Rights Credits	Demand - 1 CP	$ (4,674)	$ (4,832)	$ (4,831)	$ (4,676)	$ (4,831)	$ (4,683)	$ (4,771)	$ (33,298)
15	TCRR-N SubTotal		$ 4,272,710	$ 4,537,611	$ 4,464,759	$ 4,325,728	$ 4,282,573	$ 4,214,078	$ 4,324,767	$ 30,422,226
16	TCRR-N Deferral carrying costs		$ (36,916)	$ (33,664)	$ (31,153)	$ (28,885)	$ (25,328)	$ (20,641)	$ (16,329)	$ (192,916)
17										
18	Total TCRR-N Demand - 1 CP costs		$ 3,530,767	$ 3,629,071	$ 3,604,462	$ 3,511,038	$ 3,940,164	$ 3,863,209	$ 3,927,589	$ 26,006,300
19	Total TCRR-N Demand - 12 CP costs		$ 212,445	$ 213,352	$ 213,160	$ 213,145	$ 214,619	$ 216,441	$ 213,011	$ 1,496,173
20	Total TCRR-N Energy costs		$ 529,498	$ 695,188	$ 647,136	$ 601,545	$ 127,789	$ 134,428	$ 184,168	$ 2,919,753
21										
22	**Total TCRR-N including carrying costs**		**$ 4,235,795**	**$ 4,503,947**	**$ 4,433,606**	**$ 4,296,843**	**$ 4,257,245**	**$ 4,193,437**	**$ 4,308,438**	**$ 30,229,310**

The Dayton Power and Light Company
Case No. 20-0547-EL-RDR
Projected Monthly Jurisdictional Net Costs
June 2020 - May 2021
(Revenue)/Expense in $

Data: Forecasted
Type of Filing: Original
Work Paper Reference No(s).: WPC-1a

Line	Description	Type of Charge	2021 Forecast Jan	Feb	Mar	Apr	May	Total Forecast Jan - May 2020	Total Forecast Jun 2020 - May 2021
(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T) = sum (O) thru (S)	(U) = (K) + (T)
			WPC-1a, Col (E), Lines 134 thru 152	WPC-1a, Col (E), Lines 153 thru 171	WPC-1a, Col (E), Lines 172 thru 190	WPC-1a, Col (E), Lines 191 thru 209	WPC-1a, Col (E), Lines 210 thru 228		
	TCRR-N Costs & Revenues								
23	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	Energy	$ 335	$ 665	$ 690	$ 566	$ 613	$ 2,869	$ 7,716
24	Transmission Enhancement Charges (RTEP)	Demand - 1 CP	$ 650,748	$ 607,122	$ 606,979	$ 607,232	$ 607,256	$ 3,079,336	$ 7,482,964
25	Reactive Supply and Voltage Control from Gen Sources	Demand - 12 CP	$ 199,652	$ 197,629	$ 199,769	$ 198,823	$ 197,824	$ 993,698	$ 2,381,987
26	Black Start Service	Demand - 12 CP	$ 15,460	$ 14,265	$ 14,420	$ 14,352	$ 15,267	$ 73,763	$ 181,647
27	TO Scheduling System Control and Dispatch Service	Energy	$ 101,755	$ 94,696	$ 98,194	$ 80,499	$ 87,238	$ 462,382	$ 1,154,706
28	NERC/RFC Charges	Energy	$ 46,491	$ 43,721	$ 45,340	$ 37,169	$ 40,281	$ 213,001	$ 575,347
29	Firm PTP Transmission Service	Demand - 1 CP	$ (3,983)	$ -	$ -	$ -	$ -	$ (3,983)	$ (111,963)
30	Non-Firm PTP Transmission Service	Demand - 1 CP	$ (4,442)	$ (2,399)	$ (4,476)	$ (3,907)	$ (3,430)	$ (18,654)	$ (37,385)
31	Network Integration Transmission Service	Demand - 1 CP	$ 2,925,849	$ 2,701,246	$ 2,990,101	$ 2,894,616	$ 2,991,199	$ 14,503,011	$ 35,228,682
32	Load Response	Energy	$ -	$ -	$ -	$ -	$ -	$ -	$ 7,753
33	Expansion Cost Recovery Charges (ECRC)	Demand - 1 CP	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,037,011
34	PJM Scheduling System Control and Dispatch Service (Admin Fee)	Energy	$ 436,120	$ 368,743	$ 418,075	$ 336,571	$ 364,408	$ 1,923,917	$ 3,781,247
35	Michigan - Ontario PARS	Energy	$ -	$ -	$ -	$ -	$ -	$ -	$ -
36	Incremental Capacity Transfer Rights Credits	Demand - 1 CP	$ (12,172)	$ (13,222)	$ (14,636)	$ (14,169)	$ (14,643)	$ (68,843)	$ (102,141)
37	TCRR-N SubTotal		$ 4,355,478	$ 4,011,801	$ 4,353,765	$ 4,151,186	$ 4,285,399	$ 21,157,629	$ 51,579,855
38	TCRR-N Deferral carrying costs		$ (13,679)	$ (12,440)	$ (10,424)	$ (7,100)	$ (2,637)	$ (46,281)	$ (239,197)
39									
40	Total TCRR-N Demand - 1 CP costs		$ 3,556,000	$ 3,292,747	$ 3,577,968	$ 3,483,771	$ 3,580,381	$ 17,490,867	$ 43,497,168
41	Total TCRR-N Demand - 12 CP costs		$ 215,112	$ 211,894	$ 214,189	$ 213,175	$ 213,091	$ 1,067,461	$ 2,563,634
42	Total TCRR-N Energy costs		$ 584,366	$ 507,161	$ 561,608	$ 454,240	$ 491,927	$ 2,599,301	$ 5,519,054
43									
44	**Total TCRR-N including carrying costs**		**$ 4,341,798**	**$ 3,999,361**	**$ 4,343,341**	**$ 4,144,086**	**$ 4,282,762**	**$ 21,111,348**	**$ 51,340,659**

The Dayton Power and Light Company
Case No. 20-0547-EL-RDR
Projected Monthly Costs by Tariff Class
June 2020 - May 2021

Data: Forecasted
Type of Filing: Original
Work Paper Reference No(s).: WPC-2a

			2020 Forecast							
Line	Description	Tariff Allocator	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Source
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
		WPC-2a Col (D), (F), (H)								
1	**TCRR-N Demand-Based Costs - 1 CP**		$ 3,530,767	$ 3,629,071	$ 3,604,462	$ 3,511,038	$ 3,940,164	$ 3,863,209	$ 3,927,589	Schedule C-1, Page 1, Line 18
2	Tariff Class									
3	Residential	41.70%	$ 1,472,191	$ 1,513,180	$ 1,502,919	$ 1,463,965	$ 1,642,894	$ 1,610,807	$ 1,637,650	Col (C) * Line 1
4	Secondary	32.61%	$ 1,151,268	$ 1,183,322	$ 1,175,298	$ 1,144,835	$ 1,284,759	$ 1,259,667	$ 1,280,659	Col (C) * Line 1
5	Primary	15.44%	$ 545,292	$ 560,474	$ 556,674	$ 542,245	$ 608,520	$ 596,635	$ 606,578	Col (C) * Line 1
6	Primary Substation	4.38%	$ 154,515	$ 158,817	$ 157,740	$ 153,651	$ 172,431	$ 169,063	$ 171,880	Col (C) * Line 1
7	High Voltage	5.88%	$ 207,501	$ 213,278	$ 211,832	$ 206,341	$ 231,561	$ 227,038	$ 230,822	Col (C) * Line 1
8	Private Outdoor Lighting	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	Col (C) * Line 1
9	Street Lighting	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	Col (C) * Line 1
10	**Total TCRR-N Demand Costs**	100.00%	$ 3,530,767	$ 3,629,071	$ 3,604,462	$ 3,511,038	$ 3,940,164	$ 3,863,209	$ 3,927,589	Sum (Line 3 thru 10)
11										
12	**TCRR-N Demand-Based Costs - 12 CP**		$ 212,445	$ 213,352	$ 213,160	$ 213,145	$ 214,619	$ 216,441	$ 213,011	Schedule C-1, Page 1, Line 19
13	Tariff Class									
14	Residential	44.81%	$ 95,205	$ 95,611	$ 95,525	$ 95,518	$ 96,179	$ 96,995	$ 95,458	Col (C) * Line 13
15	Secondary	29.35%	$ 62,344	$ 62,610	$ 62,554	$ 62,549	$ 62,982	$ 63,516	$ 62,510	Col (C) * Line 13
16	Primary	15.81%	$ 33,579	$ 33,723	$ 33,692	$ 33,690	$ 33,923	$ 34,211	$ 33,669	Col (C) * Line 13
17	Primary Substation	4.41%	$ 9,373	$ 9,413	$ 9,405	$ 9,404	$ 9,469	$ 9,550	$ 9,398	Col (C) * Line 13
18	High Voltage	5.59%	$ 11,877	$ 11,927	$ 11,917	$ 11,916	$ 11,998	$ 12,100	$ 11,908	Col (C) * Line 13
19	Private Outdoor Lighting	0.01%	$ 27	$ 27	$ 27	$ 27	$ 27	$ 27	$ 27	Col (C) * Line 13
20	Street Lighting	0.02%	$ 41	$ 41	$ 41	$ 41	$ 41	$ 41	$ 41	Col (C) * Line 13
21	**Total TCRR-N Demand Costs**	100.00%	$ 212,445	$ 213,352	$ 213,160	$ 213,145	$ 214,619	$ 216,441	$ 213,011	Sum (Line 15 thru 22)
22										
23	**TCRR-N Energy-Based Costs**		$ 529,498	$ 695,188	$ 647,136	$ 601,545	$ 127,789	$ 134,428	$ 184,168	Schedule C-1, Page 1, Line 20
24	Tariff Class									
25	Residential	38.68%	$ 204,797	$ 268,883	$ 250,297	$ 232,664	$ 49,426	$ 51,994	$ 71,232	Col (C) * Line 25
26	Secondary	27.71%	$ 146,734	$ 192,650	$ 179,334	$ 166,700	$ 35,413	$ 37,253	$ 51,036	Col (C) * Line 25
27	Primary	20.09%	$ 106,355	$ 139,636	$ 129,984	$ 120,826	$ 25,668	$ 27,001	$ 36,992	Col (C) * Line 25
28	Primary Substation	5.65%	$ 29,933	$ 39,300	$ 36,584	$ 34,006	$ 7,224	$ 7,599	$ 10,411	Col (C) * Line 25
29	High Voltage	7.34%	$ 38,854	$ 51,013	$ 47,487	$ 44,141	$ 9,377	$ 9,864	$ 13,514	Col (C) * Line 25
30	Private Outdoor Lighting	0.19%	$ 995	$ 1,307	$ 1,216	$ 1,131	$ 240	$ 253	$ 346	Col (C) * Line 25
31	Street Lighting	0.35%	$ 1,828	$ 2,401	$ 2,235	$ 2,077	$ 441	$ 464	$ 636	Col (C) * Line 25
32	**Total TCRR-N Energy Costs**	100.00%	$ 529,498	$ 695,188	$ 647,136	$ 601,545	$ 127,789	$ 134,428	$ 184,168	Sum (Line 27 thru 34)

The Dayton Power and Light Company
Case No. 20-0547-EL-RDR
Projected Monthly Costs by Tariff Class
June 2020 - May 2021

Data: Forecasted
Type of Filing: Original
Work Paper Reference No(s).: WPC-2

			2021 Forecast						Total Forecast Costs
Line	Description	Tariff Allocator	Jan	Feb	Mar	Apr	May	Source	June 2020 - May 2021
(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U) = Sum (D) thru (J) and Sum (O) thru (S)
		WPC-2 Col (D), (F), (H)							
1	**TCRR-N Demand-Based Costs - 1 CP**		$ 3,556,000	$ 3,292,747	$ 3,577,968	$ 3,483,771	$ 3,580,381	Schedule C-1, Page 2, Line 18	
2	Tariff Class								
3	Residential	41.70%	$ 1,482,712	$ 1,372,946	$ 1,491,872	$ 1,452,596	$ 1,492,878	Col (N) * Line 1	$ 18,136,611
4	Secondary	32.61%	$ 1,159,496	$ 1,073,657	$ 1,166,659	$ 1,135,944	$ 1,167,446	Col (N) * Line 1	$ 14,183,010
5	Primary	15.44%	$ 549,189	$ 508,532	$ 552,582	$ 538,034	$ 552,955	Col (N) * Line 1	$ 6,717,710
6	Primary Substation	4.38%	$ 155,619	$ 144,098	$ 156,580	$ 152,458	$ 156,686	Col (N) * Line 1	$ 1,903,538
7	High Voltage	5.88%	$ 208,984	$ 193,512	$ 210,275	$ 204,739	$ 210,417	Col (N) * Line 1	$ 2,556,299
8	Private Outdoor Lighting	0.00%	$ -	$ -	$ -	$ -	$ -	Col (N) * Line 1	$ -
9	Street Lighting	0.00%	$ -	$ -	$ -	$ -	$ -	Col (N) * Line 1	$ -
10	**Total TCRR-N Demand Costs**	100.00%	$ 3,556,000	$ 3,292,747	$ 3,577,968	$ 3,483,771	$ 3,580,381	Sum (Line 3 thru 9)	$ 43,497,168
11									
12	**TCRR-N Demand-Based Costs - 12 CP**		$ 215,112	$ 211,894	$ 214,189	$ 213,175	$ 213,091	Schedule C-1, Page 2, Line 19	
13	Tariff Class								
14	Residential	44.81%	$ 96,400	$ 94,958	$ 95,986	$ 95,532	$ 95,494	Col (N) * Line 12	$ 1,148,860
15	Secondary	29.35%	$ 63,126	$ 62,182	$ 62,856	$ 62,558	$ 62,533	Col (N) * Line 12	$ 752,319
16	Primary	15.81%	$ 34,001	$ 33,492	$ 33,855	$ 33,695	$ 33,682	Col (N) * Line 12	$ 405,212
17	Primary Substation	4.41%	$ 9,491	$ 9,349	$ 9,450	$ 9,406	$ 9,402	Col (N) * Line 12	$ 113,111
18	High Voltage	5.59%	$ 12,026	$ 11,846	$ 11,974	$ 11,918	$ 11,913	Col (N) * Line 12	$ 143,320
19	Private Outdoor Lighting	0.01%	$ 27	$ 26	$ 27	$ 27	$ 27	Col (N) * Line 12	$ 320
20	Street Lighting	0.02%	$ 41	$ 41	$ 41	$ 41	$ 41	Col (N) * Line 12	$ 491
21	**Total TCRR-N Demand Costs**	100.00%	$ 215,112	$ 211,894	$ 214,189	$ 213,175	$ 213,091	Sum (Line 14 thru 20)	$ 2,563,634
22									
23	**TCRR-N Energy-Based Costs**		$ 584,366	$ 507,161	$ 561,608	$ 454,240	$ 491,927	Schedule C-1, Page 2, Line 20	
24	Tariff Class								
25	Residential	38.68%	$ 226,019	$ 196,158	$ 217,217	$ 175,689	$ 190,266	Col (N) * Line 23	$ 2,134,641
26	Secondary	27.71%	$ 161,939	$ 140,544	$ 155,633	$ 125,879	$ 136,322	Col (N) * Line 23	$ 1,529,437
27	Primary	20.09%	$ 117,376	$ 101,868	$ 112,805	$ 91,239	$ 98,808	Col (N) * Line 23	$ 1,108,558
28	Primary Substation	5.65%	$ 33,035	$ 28,671	$ 31,749	$ 25,679	$ 27,810	Col (N) * Line 23	$ 312,002
29	High Voltage	7.34%	$ 42,880	$ 37,215	$ 41,210	$ 33,332	$ 36,097	Col (N) * Line 23	$ 404,985
30	Private Outdoor Lighting	0.19%	$ 1,098	$ 953	$ 1,056	$ 854	$ 925	Col (N) * Line 23	$ 10,373
31	Street Lighting	0.35%	$ 2,018	$ 1,751	$ 1,939	$ 1,569	$ 1,699	Col (N) * Line 23	$ 19,059
32	**Total TCRR-N Energy Costs**	100.00%	$ 584,366	$ 507,161	$ 561,608	$ 454,240	$ 491,927	Sum (Line 25 thru 31)	$ 5,519,054

The Dayton Power and Light Company
Case No. 20-0547-EL-RDR
Summary of Proposed Rates
June 2020 - May 2021

Data: Forecasted
Type of Filing: Original
Work Paper Reference No(s).: None

Schedule C-3
Page 1 of 1

TCRR-N Rates

Line	Description		Residential	Secondary[1]	Primary	Primary Substation	High Voltage	Private Outdoor Lighting[2]	Street Lighting	Source
(A)	(B)		(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
1	TCRR-N Base Rates									
2	Demand (kWh, kW)		$ 0.0036310	$ 1.1540387	$ 1.1186196	$ 1.3281037	$ 1.3040436	$ 0.0000124	$ 0.0000103	Schedule C-3a, Line 18
3	Energy (kWh)		$ 0.0004019	$ 0.0004019	$ 0.0004019	$ 0.0004019	$ 0.0004019	$ 0.0004019	$ 0.0004019	Schedule C-3a, Line 34
4										
5	TCRR-N Reconciliation Rates									
6	Demand (kWh, kW)		$ (0.0007479)	$ (0.2009917)	$ (0.2200276)	$ (0.2575601)	$ (0.2393682)	$ (0.0000429)	$ (0.0000358)	Schedule C-3b, Line 23
7	Energy (kWh)		$ (0.0000773)	$ (0.0000773)	$ (0.0000773)	$ (0.0000773)	$ (0.0000773)	$ (0.0000773)	$ (0.0000773)	Schedule C-3b, Line 24
8										
9	**Total TCRR-N Rates**	**$/kW**		**$ 0.9530470**	**$ 0.8985920**	**$ 1.0705436**	**$ 1.0646754**			Line 2 + Line 6
10		**$/kWh**	**$ 0.0032077**	**$ 0.0003246**	**$ 0.0003246**	**$ 0.0003246**	**$ 0.0003246**	**$ 0.0002941**	**$ 0.0002991**	Line 3 + Line 7
11										
12	TCRR-N Max Rates	$/kW	NA	$ 0.0256816	$ 0.0223795	NA	NA	NA	NA	

[1] Under the Proposed Rates, Secondary customers are charged for all kWh and all kW of billing demand.

[2] Private Outdoor Lighting $/kWh rates are based on assumed usage.

The Dayton Power and Light Company
Case No. 20-0547-EL-RDR
Development of Proposed Base Rates
(Revenue)/Expense in $

Data: Forecasted
Type of Filing: Original
Work Paper Reference No(s).: WPB-1, WPC-2a, WPC-3a

Line	Description	"Current" Cycle Base Costs	Residential	Secondary[1]	Primary	Primary Substation	High Voltage	Private Outdoor Lighting	Street Lighting	Source
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
		Schedule B-1, Col (D)								
	TCRR-N Base Costs									
1	Demand-Based Allocators - 1 CP		41.70%	32.61%	15.44%	4.38%	5.88%	0.00%	0.00%	WPC-2a, Col (F)
2	Demand-Based Allocators - 12 CP		44.81%	29.35%	15.81%	4.41%	5.59%	0.01%	0.02%	WPC-2a, Col (H)
3										
4	Demand-Based Components									
5	Transmission Enhancement Charges (RTEP)	$ 7,482,964	$ 3,120,102	$ 2,439,951	$ 1,155,670	$ 327,472	$ 439,769	$ -	$ -	Col (C) * Line 1
6	Incremental Capacity Transfer Rights Credit	$ (102,141)	$ (42,589)	$ (33,305)	$ (15,775)	$ (4,470)	$ (6,003)	$ -	$ -	Col (C) * Line 1
7	Black Start Service	$ 181,647	$ 81,403	$ 53,306	$ 28,711	$ 8,015	$ 10,155	$ 23	$ 35	Col (C) * Line 2
8	Firm PTP Transmission Service Credits	$ (111,963)	$ (46,684)	$ (36,508)	$ (17,292)	$ (4,900)	$ (6,580)	$ -	$ -	Col (C) * Line 1
9	Non-Firm PTP Transmission Service Credits	$ (37,385)	$ (15,588)	$ (12,190)	$ (5,774)	$ (1,636)	$ (2,197)	$ -	$ -	Col (C) * Line 1
10	Network Integration Transmission Service	$ 35,228,682	$ 14,688,977	$ 11,486,926	$ 5,440,724	$ 1,541,690	$ 2,070,366	$ -	$ -	Col (C) * Line 1
11	Reactive Supply and Voltage Control from Gen Sources	$ 2,381,987	$ 1,067,458	$ 699,013	$ 376,501	$ 105,097	$ 133,165	$ 297	$ 456	Col (C) * Line 2
12	Expansion Cost Recovery Charges (ECRC)	$ 1,037,011	$ 432,393	$ 338,135	$ 160,156	$ 45,382	$ 60,944	$ -	$ -	Col (C) * Line 1
13	Subtotal	$ 46,060,802	$ 19,285,471	$ 14,935,329	$ 7,122,922	$ 2,016,649	$ 2,699,619	$ 320	$ 491	Sum (Line 5 thru 11)
14	Gross Revenue Conversion Factor	1.003	1.003	1.003	1.003	1.003	1.003	1.003	1.003	WPB-1, Line 4
15	Total Demand-Based Component Cost	$ 46,181,020	$ 19,335,806	$ 14,974,310	$ 7,141,513	$ 2,021,913	$ 2,706,665	$ 321	$ 492	Line 12 * Line 13
16										
17	Projected Billing Determinants (kWh, kW)		5,325,186,228	12,975,570	6,384,220	1,522,406	2,075,594	25,876,255	47,544,438	WPC-3a, Column (P)
18	**Demand Portion of TCRR-N Rate**		**$ 0.0036310**	**$ 1.1540387**	**$ 1.1186196**	**$ 1.3281037**	**$ 1.3040436**	**$ 0.0000124**	**$ 0.0000103**	Line 14 / Line 16
19										
20	Energy-Based Allocators		38.68%	27.71%	20.09%	5.65%	7.34%	0.19%	0.35%	WPC-2a, Col (D)
21										
22	Energy-Based Components									
23	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	$ 7,716	$ 2,984	$ 2,138	$ 1,550	$ 436	$ 566	$ 15	$ 27	Col (C) * Line 20
24	TO Scheduling System Control and Dispatch Service	$ 1,154,706	$ 446,613	$ 319,992	$ 231,934	$ 65,278	$ 84,732	$ 2,170	$ 3,987	Col (C) * Line 20
25	NERC/RFC Charges	$ 575,347	$ 222,531	$ 159,440	$ 115,564	$ 32,525	$ 42,219	$ 1,081	$ 1,987	Col (C) * Line 20
26	PJM Scheduling System Control and Dispatch Service (Admin Fee)	$ 3,781,247	$ 1,462,498	$ 1,047,857	$ 759,502	$ 213,761	$ 277,466	$ 7,107	$ 13,058	Col (C) * Line 20
27	Michigan-Ontario Interface Phase Angle Regulators Charge	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	Col (C) * Line 20
28	Load Response Charge Allocation	$ 7,753	$ 2,999	$ 2,149	$ 1,557	$ 438	$ 569	$ 15	$ 27	Col (C) * Line 20
29	Subtotal	$ 5,519,054	$ 2,134,641	$ 1,529,437	$ 1,108,558	$ 312,002	$ 404,985	$ 10,373	$ 19,059	Sum (Line 23 thru 28)
30	Gross Revenue Conversion Factor	1.003	1.003	1.003	1.003	1.003	1.003	1.003	1.003	WPB-1, Line 4
31	Total Energy-Based Component Cost	$ 5,533,459	$ 2,140,212	$ 1,533,429	$ 1,111,451	$ 312,816	$ 406,042	$ 10,400	$ 19,108	Line 29 * Line 30
32										
33	Projected Billing Determinants (kWh)		5,325,186,228	3,815,413,372	2,765,465,678	778,336,517	1,010,296,817	25,876,255	47,544,438	WPC-3a, Column (P)
34	**Energy Portion of TCRR-N Rate**		**$ 0.0004019**	**$ 0.0004019**	**$ 0.0004019**	**$ 0.0004019**	**$ 0.0004019**	**$ 0.0004019**	**$ 0.0004019**	Line 31 / Line 33
35										
36										
37	**Total Base TCRR-N Component Cost**	**$ 51,714,479**								Line 15 + Line 31

[1] Under the Proposed Rates, Secondary customers are charged for all kWh and all kW of billing demand.

The Dayton Power and Light Company
Case No. 20-0547-EL-RDR
Development of Proposed Reconciliation Rate - TCRR-N
June 2020 - May 2021

Data: Forecasted
Type of Filing: Original
Work Paper Reference No(s).: WPB-1, WPC-1b, WPC-2, WPC-3

Reconciliation TCRR-N Rate

Line	Description	Under Recovery	Demand/ Energy Ratios	Residential	Secondary[1]	Primary	Primary Substation	High Voltage	Private Outdoor Lighting	Street Lighting	Source
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	Demand-Based Allocators - 12 CP			44.81%	29.35%	15.81%	4.41%	5.59%	0.01%	0.02%	WPC-2a, Col (H)
2	Energy-Based Allocators			38.68%	27.71%	20.09%	5.65%	7.34%	0.19%	0.35%	WPC-2a, Col (D)
3											
4	TCRR-N Under Recovery	$ (9,686,822)									WPC-1b, Col (C) Line 18
5	TCRR-N Under Recovery of Carrying Costs Total	$ (239,197)									WPC-1b, Col (H) Line 31
6	TCRR-N Under Recovery	$ (9,926,019)									Line 4 + Line 5
7	Gross Revenue Conversion Factor	1.003									WPB-1, Line 4
8	Total TCRR-N Under Recovery	$ (9,951,926)									Line 6 * Line 7
9											
10	Base TCRR-N Component Costs										
11	Total Demand-Based Component Cost	$ 46,181,020	89.30%								Schedule C-3a, Col (C) Line 14 + Line 45
12	Total Energy-Based Components Cost	$ 5,533,459	10.70%								Schedule C-3a, Col (C) Line 37
13	Total Base TCRR-N Component Cost	$ 51,714,479	100.00%								Line 11 + Line 12
14											
15	TCRR-N Under Recovery - Demand (Line 8 * Col (D), Line 11)	$ (8,887,068)		$ (3,982,628)	$ (2,607,982)	$ (1,404,705)	$ (392,111)	$ (496,831)	$ (1,110)	$ (1,702)	Col (C) * Line 1
16	TCRR-N Under Recovery - Energy (Line 8 * Col (D), Line 12)	$ (1,064,858)		$ (411,862)	$ (295,093)	$ (213,887)	$ (60,198)	$ (78,139)	$ (2,001)	$ (3,677)	Col (C) * Line 2
17	TCRR-N Under Recovery Total	$ (9,951,926)		$ (4,394,490)	$ (2,903,075)	$ (1,618,592)	$ (452,309)	$ (574,970)	$ (3,111)	$ (5,379)	Line 15 + Line 16
18											
19	Projected Billing Determinants (kWh, kW)			5,325,186,228	12,975,570	6,384,220	1,522,406	2,075,594	25,876,255	47,544,438	WPC-3a, Column (P)
20	Projected Billing Determinants (kWh)			5,325,186,228	3,815,413,372	2,765,465,678	778,336,517	1,010,296,817	25,876,255	47,544,438	WPC-3a, Column (P)
21											
22	TCRR-N Reconciliation Rates										
23	Demand Portion of TCRR-N Rate (kWh, kW)			$ (0.0007479)	$ (0.2009917)	$ (0.2200276)	$ (0.2575601)	$ (0.2393682)	$ (0.0000429)	$ (0.0000358)	Line 15 / Line 19
24	Energy Portion of TCRR-N Rate (kWh)			$ (0.0000773)	$ (0.0000773)	$ (0.0000773)	$ (0.0000773)	$ (0.0000773)	$ (0.0000773)	$ (0.0000773)	Line 16 / Line 20

[1] Under the Proposed Rates, Secondary customers are charged for all kWh and all kW of billing demand.

The Dayton Power and Light Company
Case No. 20-0547-EL-RDR
Actual Charges and Revenues
February 2019 - February 2020
(Revenue)/Expense in $

Data: Actual
Type of Filing: Original
Work Paper Reference No(s).: WPC-1b

February 2019 - Actual

Line (A)	Description (B)	Total PJM Bill Charges (C)	Total PJM Bill Revenues (D)	Retail Revenues (E)	**Total Net Costs** (F) = (C)+(D)+(E)
	Transmission Cost Recovery Rider - Non-Bypassable (TCRR-N)				
1	Transmission Enhancement Charges (RTEP)	$ (1,586,857)			**$ (1,586,857)**
2	Incremental Capacity Transfer		$ (13,222)		**$ (13,222)**
3	Operating Reserve	$ 15,774			**$ 15,774**
4	TCRR Revenue Rider	$ -		$ (3,584,830)	**$ (3,584,830)**
5	Reactive Supply and Voltage Control from Gen Sources	$ 197,589			**$ 197,589**
6	Black Start Service	$ 14,262			**$ 14,262**
7	TO Scheduling System Control and Dispatch Service	$ 94,716			**$ 94,716**
8	NERC/RFC Charges	$ 43,730			**$ 43,730**
9	Firm PTP Transmission Service		$ -		**$ -**
10	Non-Firm PTP Transmission Service		$ (2,399)		**$ (2,399)**
11	Network Integration Transmission Service	$ 2,701,221			**$ 2,701,221**
12	Expansion Cost Recovery Charges (ECRC)	$ -			**$ -**
13	PJM Scheduling System Control and Dispatch Service (Admin Fee)	$ 368,820			**$ 368,820**
14	PJM Interface Phase Angle Regulators	$ -			**$ -**
15	Load Response	$ 2,557			**$ 2,557**
16	CAPS Funding	$ 665			**$ 665**
17	Bilateral Charge	$ -			**$ -**
18	Generation Deactivation	$ 6,637			**$ 6,637**
19	PJM Default Charges	$ 16,307			**$ 16,307**
20	SubTotal	$ 1,875,421	$ (15,621)	$ (3,584,830)	**$ (1,725,030)**
21	TCRR-N Deferral carrying costs (WPC-1b)				**$ (93,399)**
22					
23	**Total TCRR-N including carrying costs**	$ 1,875,421	$ (15,621)	$ (3,584,830)	**$ (1,818,429)**

The Dayton Power and Light Company
Case No. 20-0547-EL-RDR
Actual Charges and Revenues
February 2019 - February 2020
(Revenue)/Expense in $

Data: Actual
Type of Filing: Original
Work Paper Reference No(s).: WPC-1b

March 2019 - Actual

Line (A)	Description (B)	Total PJM Bill Charges (C)	Total PJM Bill Revenues (D)	Retail Revenues (E)	Total Net Costs (F) = (C)+(D)+(E)
	Transmission Cost Recovery Rider - Non-Bypassable (TCRR-N)				
1	Transmission Enhancement Charges (RTEP)	$ (1,578,784)			**$ (1,578,784)**
2	Incremental Capacity Transfer	$ -	$ (14,636)		**$ (14,636)**
3	Operating Reserve	$ 144,394			**$ 144,394**
4	TCRR Revenue Rider	$ -		$ (3,301,240)	**$ (3,301,240)**
5	Reactive Supply and Voltage Control from Gen Sources	$ 199,729			**$ 199,729**
6	Black Start Service	$ 14,417			**$ 14,417**
7	TO Scheduling System Control and Dispatch Service	$ 98,214			**$ 98,214**
8	NERC/RFC Charges	$ 45,349			**$ 45,349**
9	Firm PTP Transmission Service	NA			**$ -**
10	Non-Firm PTP Transmission Service	NA	$ (4,476)		**$ (4,476)**
11	Network Integration Transmission Service	$ 2,990,073			**$ 2,990,073**
12	Expansion Cost Recovery Charges (ECRC)	$ -			**$ -**
13	PJM Scheduling System Control and Dispatch Service (Admin Fee)	$ 418,162			**$ 418,162**
14	PJM Interface Phase Angle Regulators	$ -			**$ -**
15	Load Response	$ (3,501)			**$ (3,501)**
16	CAPS Funding	$ 690			**$ 690**
17	Bilateral Charge	$ -			**$ -**
18	Generation Deactivation	$ 5,995			**$ 5,995**
19	PJM Default Charges	4,279.49			**$ 4,279**
20	SubTotal	$ 2,339,016	$ (19,112)	$ (3,301,240)	**$ (981,336)**
21	TCRR-N Deferral carrying costs (WPC-1b)				**$ (99,185)**
22					
23	**Total TCRR-N including carrying costs**	$ 2,339,016	$ (19,112)	$ (3,301,240)	**$ (1,080,521)**

The Dayton Power and Light Company
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Actual Charges and Revenues
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Data: Actual
Type of Filing: Original
Work Paper Reference No(s).: WPC-1b

April 2019 - Actual

Line (A)	Description (B)	Total PJM Bill Charges (C)	Total PJM Bill Revenues (D)	Retail Revenues (E)	**Total Net Costs (F) = (C)+(D)+(E)**
	Transmission Cost Recovery Rider - Non-Bypassable (TCRR-N)				
1	Transmission Enhancement Charges (RTEP)	$ (1,572,753)			**$ (1,572,753)**
2	Incremental Capacity Transfer		$ (14,169)		**$ (14,169)**
3	Operating Reserve	$ (2,220)			**$ (2,220)**
4	TCRR Revenue Rider	$ -		$ (3,018,919)	**$ (3,018,919)**
5	Reactive Supply and Voltage Control from Gen Sources	$ 198,783			**$ 198,783**
6	Black Start Service	$ 14,349			**$ 14,349**
7	TO Scheduling System Control and Dispatch Service	$ 80,516			**$ 80,516**
8	NERC/RFC Charges	$ 37,177			**$ 37,177**
9	Firm PTP Transmission Service		$ -		**$ -**
10	Non-Firm PTP Transmission Service		$ (3,907)		**$ (3,907)**
11	Network Integration Transmission Service	$ 2,894,589			**$ 2,894,589**
12	Expansion Cost Recovery Charges (ECRC)	$ -			**$ -**
13	PJM Scheduling System Control and Dispatch Service (Admin Fee)	$ 336,641			**$ 336,641**
14	PJM Interface Phase Angle Regulators	$ -			**$ -**
15	Load Response	$ 2,907			**$ 2,907**
16	CAPS Funding	$ 566			**$ 566**
17	Bilateral Charge	0			**$ -**
18	Generation Deactivation	$ 1,713			**$ 1,713**
19	PJM Default Charges	$ 7,447			**$ 7,447**
20	SubTotal	$ 1,999,715	$ (18,076)	$ (3,018,919)	**$ (1,037,281)**
21	TCRR-N Deferral carrying costs (WPC-1b)				**$ (103,619)**
22					
23	**Total TCRR-N including carrying costs**	$ 1,999,715	$ (18,076)	$ (3,018,919)	**$ (1,140,900)**

The Dayton Power and Light Company
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Actual Charges and Revenues
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(Revenue)/Expense in $

Data: Actual
Type of Filing: Original
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May 2019 - Actual

Line (A)	Description (B)	Total PJM Bill Charges (C)	Total PJM Bill Revenues (D)	Retail Revenues (E)	**Total Net Costs** (F) = (C)+(D)+(E)
	Transmission Cost Recovery Rider - Non-Bypassable (TCRR-N)				
1	Transmission Enhancement Charges (RTEP)	$ (1,564,622)			**$ (1,564,622)**
2	Incremental Capacity Transfer		$ (14,643)		**$ (14,643)**
3	Operating Reserve	$ 109,241			**$ 109,241**
4	TCRR Revenue Rider	$ -		$ (2,861,454)	**$ (2,861,454)**
5	Reactive Supply and Voltage Control from Gen Sources	$ 197,784			**$ 197,784**
6	Black Start Service	$ 15,264			**$ 15,264**
7	TO Scheduling System Control and Dispatch Service	$ 87,256			**$ 87,256**
8	NERC/RFC Charges	$ 40,289			**$ 40,289**
9	Firm PTP Transmission Service	NA	$ -		**$ -**
10	Non-Firm PTP Transmission Service	NA	$ (3,430)		**$ (3,430)**
11	Network Integration Transmission Service	$ 2,991,171			**$ 2,991,171**
12	Expansion Cost Recovery Charges (ECRC)	$ -			**$ -**
13	PJM Scheduling System Control and Dispatch Service (Admin Fee)	$ 364,484			**$ 364,484**
14	PJM Interface Phase Angle Regulators	$ -			**$ -**
15	Load Response	$ 1,959			**$ 1,959**
16	CAPS Funding	$ 613			**$ 613**
17	Bilateral Charge	$ -			**$ -**
18	Generation Deactivation	$ -			**$ -**
19	PJM Default Charges	$ 4,606			**$ 4,606**
20	SubTotal	$ 2,248,045	$ (18,073)	$ (2,861,454)	**$ (631,482)**
21	TCRR-N Deferral carrying costs (WPC-1b)				**$ (107,371)**
22					
23	**Total TCRR-N including carrying costs**	$ 2,248,045	$ (18,073)	$ (2,861,454)	**$ (738,853)**

The Dayton Power and Light Company
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Actual Charges and Revenues
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Data: Actual
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June 2019 - Actual

Line (A)	Description (B)	Total PJM Bill Charges (C)	Total PJM Bill Revenues (D)	Retail Revenues (E)	**Total Net Costs** (F) = (C)+(D)+(E)
	Transmission Cost Recovery Rider - Non-Bypassable (TCRR-N)				
1	Transmission Enhancement Charges (RTEP)	$ (1,547,723)			**$ (1,547,723)**
2	Incremental Capacity Transfer		$ (4,674)		**$ (4,674)**
3	Operating Reserve	$ 19,087			**$ 19,087**
4	TCRR Revenue Rider	$ -		$ (1,714,639)	**$ (1,714,639)**
5	Reactive Supply and Voltage Control from Gen Sources	$ 197,087			**$ 197,087**
6	Black Start Service	$ 15,315			**$ 15,315**
7	TO Scheduling System Control and Dispatch Service	$ 94,012			**$ 94,012**
8	NERC/RFC Charges	$ 43,409			**$ 43,409**
9	Firm PTP Transmission Service		$ -		**$ -**
10	Non-Firm PTP Transmission Service		$ (2,702)		**$ (2,702)**
11	Network Integration Transmission Service	$ 2,908,813			**$ 2,908,813**
12	Expansion Cost Recovery Charges (ECRC)	$ -			**$ -**
13	PJM Scheduling System Control and Dispatch Service (Admin Fee)	$ 391,577			**$ 391,577**
14	PJM Interface Phase Angle Regulators	$ -			**$ -**
15	Load Response	$ 610			**$ 610**
16	CAPS Funding	$ 660			**$ 660**
17	Bilateral Charge	$ -			**$ -**
18	Generation Deactivation	$ -			**$ -**
19	PJM Default Charges	$ 5,609			**$ 5,609**
20	SubTotal	$ 2,128,455	$ (7,376)	$ (1,714,639)	**$ 406,440**
21	TCRR-N Deferral carrying costs (WPC-1b)				**$ (108,251)**
22					
23	**Total TCRR-N including carrying costs**	$ 2,128,455	$ (7,376)	$ (1,714,639)	**$ 298,190**

The Dayton Power and Light Company
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Actual Charges and Revenues
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(Revenue)/Expense in $

Data: Actual
Type of Filing: Original
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July 2019 - Actual

Line (A)	Description (B)	Total PJM Bill Charges (C)	Total PJM Bill Revenues (D)	Retail Revenues (E)	**Total Net Costs** (F) = (C)+(D)+(E)
	Transmission Cost Recovery Rider - Non-Bypassable (TCRR-N)				
1	Transmission Enhancement Charges (RTEP)	$ 429,268			**$ 429,268**
2	Incremental Capacity Transfer		$ (4,832)		**$ (4,832)**
3	Operating Reserve	$ 291			**$ 291**
4	TCRR Revenue Rider	$ -		$ (2,178,031)	**$ (2,178,031)**
5	Reactive Supply and Voltage Control from Gen Sources	$ 197,928			**$ 197,928**
6	Black Start Service	$ 15,381			**$ 15,381**
7	TO Scheduling System Control and Dispatch Service	$ 116,139			**$ 116,139**
8	NERC/RFC Charges	$ 53,625			**$ 53,625**
9	Firm PTP Transmission Service		$ -		**$ -**
10	Non-Firm PTP Transmission Service		$ (3,231)		**$ (3,231)**
11	Network Integration Transmission Service	$ 3,007,387			**$ 3,007,387**
12	Expansion Cost Recovery Charges (ECRC)	$ -			**$ -**
13	PJM Scheduling System Control and Dispatch Service (Admin Fee)	$ 525,340			**$ 525,340**
14	PJM Interface Phase Angle Regulators	$ -			**$ -**
15	Load Response	$ 229			**$ 229**
16	CAPS Funding	$ 801			**$ 801**
17	Bilateral Charge	$ -			**$ -**
18	Generation Deactivation	$ -			**$ -**
19	PJM Default Charges	$ 3,211			**$ 3,211**
20	SubTotal	$ 4,349,600	$ (8,062)	$ (2,178,031)	**$ 2,163,507**
21	TCRR-N Deferral carrying costs (WPC-1b)				**$ (103,544)**
22					
23	**Total TCRR-N including carrying costs**	$ 4,349,600	$ (8,062)	$ (2,178,031)	**$ 2,059,963**

The Dayton Power and Light Company
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Actual Charges and Revenues
February 2019 - February 2020
(Revenue)/Expense in $

Data: Actual
Type of Filing: Original
Work Paper Reference No(s).: WPC-1b

August 2019 - Actual

Line (A)	Description (B)	Total PJM Bill Charges (C)	Total PJM Bill Revenues (D)	Retail Revenues (E)	Total Net Costs (F) = (C)+(D)+(E)
	Transmission Cost Recovery Rider - Non-Bypassable (TCRR-N)				
1	Transmission Enhancement Charges (RTEP)	$ 429,269			**$ 429,269**
2	Incremental Capacity Transfer		$ (4,831)		**$ (4,831)**
3	Operating Reserve	$ 6,275			**$ 6,275**
4	TCRR Revenue Rider	$ -		$ (2,262,308)	**$ (2,262,308)**
5	Reactive Supply and Voltage Control from Gen Sources	$ 197,750			**$ 197,750**
6	Black Start Service	$ 15,367			**$ 15,367**
7	TO Scheduling System Control and Dispatch Service	$ 107,540			**$ 107,540**
8	NERC/RFC Charges	$ 49,655			**$ 49,655**
9	Firm PTP Transmission Service	$ (24,683)	$ -		**$ (24,683)**
10	Non-Firm PTP Transmission Service		$ (3,158)		**$ (3,158)**
11	Network Integration Transmission Service	$ 3,007,387			**$ 3,007,387**
12	Expansion Cost Recovery Charges (ECRC)	$ -			**$ -**
13	PJM Scheduling System Control and Dispatch Service (Admin Fee)	$ 487,538			**$ 487,538**
14	PJM Interface Phase Angle Regulators	$ -			**$ -**
15	Load Response	$ 2,538			**$ 2,538**
16	CAPS Funding	$ 755			**$ 755**
17	Bilateral Charge	$ -			**$ -**
18	Generation Deactivation				**$ -**
19	PJM Default Charges	$ 3,244.19			**$ 3,244**
20	SubTotal	$ 4,282,635	$ (7,989)	$ (2,262,308)	**$ 2,012,338**
21	TCRR-N Deferral carrying costs (WPC-1b)				**$ (95,606)**
22					
23	**Total TCRR-N including carrying costs**	$ 4,282,635	$ (7,989)	$ (2,262,308)	**$ 1,916,732**

The Dayton Power and Light Company
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Actual Charges and Revenues
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Data: Actual
Type of Filing: Original
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September 2019 - Actual

Line (A)	Description (B)	Total PJM Bill Charges (C)	Total PJM Bill Revenues (D)	Retail Revenues (E)	**Total Net Costs** (F) = (C)+(D)+(E)
	Transmission Cost Recovery Rider - Non-Bypassable (TCRR-N)				
1	Transmission Enhancement Charges (RTEP)	$ 429,269			**$ 429,269**
2	Incremental Capacity Transfer		$ (4,676)		**$ (4,676)**
3	Operating Reserve	$ 448			**$ 448**
4	TCRR Revenue Rider	$ -		$ (2,084,973)	**$ (2,084,973)**
5	Reactive Supply and Voltage Control from Gen Sources	$ 197,736			**$ 197,736**
6	Black Start Service	$ 15,366			**$ 15,366**
7	TO Scheduling System Control and Dispatch Service	$ 99,853			**$ 99,853**
8	NERC/RFC Charges	$ 46,105			**$ 46,105**
9	Firm PTP Transmission Service	$ (22,172)	$ -		**$ (22,172)**
10	Non-Firm PTP Transmission Service		$ (2,235)		**$ (2,235)**
11	Network Integration Transmission Service	$ 2,910,375			**$ 2,910,375**
12	Expansion Cost Recovery Charges (ECRC)	$ -			**$ -**
13	PJM Scheduling System Control and Dispatch Service (Admin Fee)	$ 453,261			**$ 453,261**
14	PJM Interface Phase Angle Regulators	$ -			**$ -**
15	Load Response	$ 2,451			**$ 2,451**
16	CAPS Funding	$ 701			**$ 701**
17	Bilateral Charge	$ -			**$ -**
18	Generation Deactivation	$ -			**$ -**
19	PJM Default Charges	$ 4,492			**$ 4,492**
20	SubTotal	$ 4,137,883	$ (6,911)	$ (2,084,973)	**$ 2,045,999**
21	TCRR-N Deferral carrying costs (WPC-1b)				**$ (87,872)**
22					
23	**Total TCRR-N including carrying costs**	$ 4,137,883	$ (6,911)	$ (2,084,973)	**$ 1,958,127**

The Dayton Power and Light Company
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Actual Charges and Revenues
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(Revenue)/Expense in $

Data: Actual
Type of Filing: Original
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October 2019 - Actual

Line (A)	Description (B)	Total PJM Bill Charges (C)	Total PJM Bill Revenues (D)	Retail Revenues (E)	**Total Net Costs** (F) = (C)+(D)+(E)
	Transmission Cost Recovery Rider - Non-Bypassable (TCRR-N)				
1	Transmission Enhancement Charges (RTEP)	$ 433,144			**$ 433,144**
2	Incremental Capacity Transfer		$ (4,831)		**$ (4,831)**
3	Operating Reserve	$ 15			**$ 15**
4	TCRR Revenue Rider	$ -		$ (2,045,345)	**$ (2,045,345)**
5	Reactive Supply and Voltage Control from Gen Sources	$ 199,104			**$ 199,104**
6	Black Start Service	$ 15,472			**$ 15,472**
7	TO Scheduling System Control and Dispatch Service	$ 86,791			**$ 86,791**
8	NERC/RFC Charges	$ 40,074			**$ 40,074**
9	Firm PTP Transmission Service	$ (22,989)	$ -		**$ (22,989)**
10	Non-Firm PTP Transmission Service		$ (2,220)		**$ (2,220)**
11	Network Integration Transmission Service	$ 3,007,388			**$ 3,007,388**
12	Expansion Cost Recovery Charges (ECRC)	$ 329,190			**$ 329,190**
13	PJM Scheduling System Control and Dispatch Service (Admin Fee)	$ -			**$ -**
14	PJM Interface Phase Angle Regulators	$ -			**$ -**
15	Load Response	$ 951			**$ 951**
16	CAPS Funding	$ 610			**$ 610**
17	Bilateral Charge	$ -			**$ -**
18	Generation Deactivation	$ -			**$ -**
19	PJM Default Charges	$ 8,499			**$ 8,499**
20	SubTotal	$ 4,098,249	$ (7,051)	$ (2,045,345)	**$ 2,045,853**
21	TCRR-N Deferral carrying costs (WPC-1b)				**$ (80,040)**
22					
23	**Total TCRR-N including carrying costs**	$ 4,098,249	$ (7,051)	$ (2,045,345)	**$ 1,965,813**

The Dayton Power and Light Company
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Actual Charges and Revenues
February 2019 - February 2020
(Revenue)/Expense in $

Data: Actual
Type of Filing: Original
Work Paper Reference No(s).: WPC-1b

November 2019 - Actual

Line (A)	Description (B)	Total PJM Bill Charges (C)	Total PJM Bill Revenues (D)	Retail Revenues (E)	Total Net Costs (F) = (C)+(D)+(E)
	Transmission Cost Recovery Rider - Non-Bypassable (TCRR-N)				
1	Transmission Enhancement Charges (RTEP)	$ 430,257			**$ 430,257**
2	Incremental Capacity Transfer		$ (4,683)		**$ (4,683)**
3	Operating Reserve	$ 14			**$ 14**
4	TCRR Revenue Rider	$ -		$ (1,819,379)	**$ (1,819,379)**
5	Reactive Supply and Voltage Control from Gen Sources	$ 200,793			**$ 200,793**
6	Black Start Service	$ 15,604			**$ 15,604**
7	TO Scheduling System Control and Dispatch Service	$ 91,469			**$ 91,469**
8	NERC/RFC Charges	$ 42,234			**$ 42,234**
9	Firm PTP Transmission Service	$ (21,228)	$ -		**$ (21,228)**
10	Non-Firm PTP Transmission Service		$ (2,211)		**$ (2,211)**
11	Network Integration Transmission Service	$ 2,914,436			**$ 2,914,436**
12	Expansion Cost Recovery Charges (ECRC)	$ 345,674			**$ 345,674**
13	PJM Scheduling System Control and Dispatch Service (Admin Fee)	$ -			**$ -**
14	PJM Interface Phase Angle Regulators	$ -			**$ -**
15	Load Response	$ 753			**$ 753**
16	CAPS Funding	$ 642			**$ 642**
17	Bilateral Charge	$ -			**$ -**
18	Generation Deactivation	$ -			**$ -**
19	PJM Default Charges	$ 7,314			**$ 7,314**
20	SubTotal	$ 4,027,962	$ (6,894)	$ (1,819,379)	**$ 2,201,689**
21	TCRR-N Deferral carrying costs (WPC-1b)				**$ (71,865)**
22					
23	**Total TCRR-N including carrying costs**	$ 4,027,962	$ (6,894)	$ (1,819,379)	**$ 2,129,824**

The Dayton Power and Light Company
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Actual Charges and Revenues
February 2019 - February 2020
(Revenue)/Expense in $

Data: Actual
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Schedule D-1

December 2019 - Actual

Line (A)	Description (B)	Total PJM Bill Charges (C)	Total PJM Bill Revenues (D)	Retail Revenues (E)	Total Net Costs (F) = (C)+(D)+(E)
	Transmission Cost Recovery Rider - Non-Bypassable (TCRR-N)				
1	Transmission Enhancement Charges (RTEP)	$ 509,440			**$ 509,440**
2	Incremental Capacity Transfer		$ (4,771)		**$ (4,771)**
3	Operating Reserve	$ 58,641			**$ 58,641**
4	TCRR Revenue Rider	$ -		$ (1,958,589)	**$ (1,958,589)**
5	Reactive Supply and Voltage Control from Gen Sources	$ 197,611			**$ 197,611**
6	Black Start Service	$ 15,357			**$ 15,357**
7	TO Scheduling System Control and Dispatch Service	$ 96,664			**$ 96,664**
8	NERC/RFC Charges	$ 87,319			**$ 87,319**
9	Firm PTP Transmission Service	$ (16,907)	$ -		**$ (16,907)**
10	Non-Firm PTP Transmission Service		$ (2,974)		**$ (2,974)**
11	Network Integration Transmission Service	$ 2,969,693			**$ 2,969,693**
12	Expansion Cost Recovery Charges (ECRC)	$ 362,137			**$ 362,137**
13	PJM Scheduling System Control and Dispatch Service (Admin Fee)	$ -			**$ -**
14	PJM Interface Phase Angle Regulators	$ -			**$ -**
15	Load Response	$ 223			**$ 223**
16	CAPS Funding	$ 679			**$ 679**
17	Bilateral Charge	$ (20,051)			**$ (20,051)**
18	Generation Deactivation	$ -			**$ -**
19	PJM Default Charges	$ 5,442			**$ 5,442**
20	SubTotal	$ 4,266,246	$ (7,746)	$ (1,958,589)	**$ 2,299,912**
21	TCRR-N Deferral carrying costs (WPC-1b)				**$ (63,149)**
22					
23	**Total TCRR-N including carrying costs**	$ 4,266,246	$ (7,746)	$ (1,958,589)	**$ 2,236,763**

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Actual Charges and Revenues
February 2019 - February 2020
(Revenue)/Expense in $

Data: Actual
Type of Filing: Original
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January 2020 - Actual

Line (A)	Description (B)	Total PJM Bill Charges (C)	Total PJM Bill Revenues (D)	Retail Revenues (E)	**Total Net Costs** (F) = (C)+(D)+(E)
	Transmission Cost Recovery Rider - Non-Bypassable (TCRR-N)				
1	Transmission Enhancement Charges (RTEP)	$ 650,742			**$ 650,742**
2	Incremental Capacity Transfer		$ (4,811)		**$ (4,811)**
3	Operating Reserve	$ 4,037			**$ 4,037**
4	TCRR Revenue Rider	$ -		$ 1,954,337	**$ 1,954,337**
5	Reactive Supply and Voltage Control from Gen Sources	$ 198,937			**$ 198,937**
6	Black Start Service	$ 15,456			**$ 15,456**
7	TO Scheduling System Control and Dispatch Service	$ 101,945			**$ 101,945**
8	NERC/RFC Charges	$ 50,636			**$ 50,636**
9	Firm PTP Transmission Service	$ (70,605)			**$ (70,605)**
10	Non-Firm PTP Transmission Service		$ (2,160)		**$ (2,160)**
11	Network Integration Transmission Service	$ 2,944,861			**$ 2,944,861**
12	Expansion Cost Recovery Charges (ECRC)	$ 410,354			**$ 410,354**
13	PJM Scheduling System Control and Dispatch Service (Admin Fee)	$ -			**$ -**
14	PJM Interface Phase Angle Regulators	$ -			**$ -**
15	Load Response	$ 1,123			**$ 1,123**
16	CAPS Funding	$ 780			**$ 780**
17	Bilateral Charge	$ (11,482)			**$ (11,482)**
18	Generation Deactivation	$ -			**$ -**
19	PJM Default Charges	$ 19,726			**$ 19,726**
20	SubTotal	$ 4,316,510	$ (6,971)	$ 1,954,337	**$ 6,263,876**
21	TCRR-N Deferral carrying costs (WPC-1b)				**$ (54,092)**
22					
23	**Total TCRR-N including carrying costs**	**$**	**4,316,510.08**	$ 1,954,337	**$ 6,209,785**

The Dayton Power and Light Company
Case No. 20-0547-EL-RDR
Actual Charges and Revenues
February 2019 - February 2020
(Revenue)/Expense in $

Data: Actual
Type of Filing: Original
Work Paper Reference No(s).: WPC-1b

Schedule D-1

February 2020 - Estimate

Line (A)	Description (B)	Total PJM Bill Charges (C)	Total PJM Bill Revenues (D)	Retail Revenues (E)	Total Net Costs (F) = (C)+(D)+(E)
	Transmission Cost Recovery Rider - Non-Bypassable (TCRR-N)				
1	Transmission Enhancement Charges (RTEP)	$ 650,732			**$ 650,732**
2	Incremental Capacity Transfer		$ (4,503)		**$ (4,503)**
3	Operating Reserve	$ 15,774			**$ 15,774**
4	TCRR Revenue Rider	$ -		$ (1,951,938)	**$ (1,951,938)**
5	Reactive Supply and Voltage Control from Gen Sources	$ 201,448			**$ 201,448**
6	Black Start Service	$ 27,651			**$ 27,651**
7	TO Scheduling System Control and Dispatch Service	$ 96,222			**$ 96,222**
8	NERC/RFC Charges	$ 47,811			**$ 47,811**
9	Firm PTP Transmission Service		$ (21,228)		**$ (21,228)**
10	Non-Firm PTP Transmission Service		$ (1,372)		**$ (1,372)**
11	Network Integration Transmission Service	$ 2,756,153			**$ 2,756,153**
12	Expansion Cost Recovery Charges (ECRC)	$ -			**$ -**
13	PJM Scheduling System Control and Dispatch Service (Admin Fee)	$ 388,144			**$ 388,144**
14	PJM Interface Phase Angle Regulators	$ -			**$ -**
15	Load Response	$ 1,022			**$ 1,022**
16	CAPS Funding	$ 736			**$ 736**
17	Bilateral Charge	$ -			**$ -**
18	Generation Deactivation	$ -			**$ -**
19	PJM Default Charges	$ 11,307			**$ 11,307**
20	SubTotal	$ 4,197,002	$ (27,103)	$ (1,951,938)	**$ 2,217,961**
21	TCRR-N Deferral carrying costs (WPC-1b)				**$ (45,162)**
22					
23	**Total TCRR-N including carrying costs**	$ 4,197,002	$ (27,103)	$ (1,951,938)	**$ 2,172,800**

The Dayton Power and Light Company
Case No. 20-0547-EL-RDR
Monthly Revenues Collected by Tariff Class

Data: Actual
Type of Filing: Original
Work Paper Reference No(s).: None

		2019											2020		
Line	Description	February	March	April	May	June	July	August	September	October	November	December	January	February	Total
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
	TCRR-N														
1	Residential	-$1,735,703.53	-$1,487,011.15	-$1,183,591.07	-$1,016,743.92	-$608,337.38	-$851,082.36	-$902,385.88	-$740,336.76	-$692,047.64	-$572,132.87	-$785,751.93	-$894,770.73	-$843,491.79	**-$12,313,386.99**
2	Secondary	-$1,019,653.18	-$1,007,037.19	-$1,012,648.80	-$1,032,987.67	-$565,461.07	-$777,198.52	-$791,478.62	-$783,554.06	-$794,689.56	-$725,807.54	-$694,343.88	-$576,694.76	-$609,763.15	**-$10,391,317.99**
3	Primary	-$477,143.54	-$456,873.15	-$462,487.45	-$458,042.76	-$330,764.77	-$336,461.64	-$346,301.60	-$341,006.20	-$341,206.69	-$313,381.96	-$286,266.64	-$290,841.32	-$299,769.65	**-$4,740,547.35**
4	Primary Substation	-$185,894.59	-$185,590.07	-$190,218.62	-$188,588.88	-$86,151.50	-$85,424.36	-$86,118.86	-$86,771.53	-$87,186.36	-$85,726.09	-$83,028.71	-$82,861.92	-$82,792.63	**-$1,516,354.12**
5	High Voltage	-$163,381.51	-$161,740.16	-$166,964.57	-$162,118.05	-$123,648.93	-$127,590.56	-$135,751.77	-$133,036.67	-$129,945.23	-$122,069.24	-$108,934.28	-$108,903.88	-$115,856.27	**-$1,759,941.11**
6	Private Outdoor Lighting	-$1,102.91	-$1,098.32	-$1,095.76	-$1,091.58	-$19.02	-$18.71	-$18.65	-$19.03	-$18.76	-$18.64	-$18.67	-$19.18	-$18.64	**-$4,557.89**
7	Street Lighting	-$1,951.15	-$1,917.36	-$1,912.91	-$1,881.38	-$256.33	-$254.85	-$252.50	-$249.23	-$250.68	-$242.82	-$245.08	-$245.19	-$245.88	**-$9,905.36**
8	**Total TCRR-N**	**-$3,584,830.41**	**-$3,301,267.40**	**-$3,018,919.17**	**-$2,861,454.23**	**-$1,714,639.00**	**-$2,178,030.98**	**-$2,262,307.89**	**-$2,084,973.48**	**-$2,045,344.91**	**-$1,819,379.17**	**-$1,958,589.19**	**-$1,954,336.98**	**-$1,951,938.02**	**-$30,736,010.82**

The Dayton Power and Light Company
Case No. 20-0547-EL-RDR
Monthly (Over) / Under Recovery

Data: Actual
Type of Filing: Original
Work Paper Reference No(s).: None

			2019											2020			
Line	Description	Prior Period True-up Balance	February	March	April	May	June	July	August	September	October	November	December	January	February	Total	Source
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
	TCRR-N																
1	Net Costs		$1,859,800	$2,319,904	$1,981,638	$2,229,972	$2,121,079	$4,341,538	$4,274,646	$4,130,972	$4,091,198	$4,021,068	$4,258,501	$4,309,539	$4,169,900	$44,109,755	Schedule D-1, Col (C) + Col (D)
2	Revenues		($3,584,830)	($3,301,240)	($3,018,919)	($2,861,454)	($1,714,639)	($2,178,031)	($2,262,308)	($2,084,973)	($2,045,345)	($1,819,379)	($1,958,589)	$1,954,337	($1,951,938)	($26,827,309)	Schedule D-1, Col (E)
3	(Over)/ Under Recovery		($1,725,030)	($981,336)	($1,037,281)	($631,482)	$406,440	$2,163,507	$2,012,338	$2,045,999	$2,045,853	$2,201,689	$2,299,912	$6,263,876	$2,217,961	$17,282,446	Line 1 + Line 2
4	Carrying Costs		($93,399)	($99,185)	($103,619)	($107,371)	($108,251)	($103,544)	($95,606)	($87,872)	($80,040)	($71,865)	($63,149)	($54,092)	($45,162)	($1,113,154)	Schedule D-1, Col (F)
5	(Over)/ Under Recovery with Carrying Costs		($1,818,429)	($1,080,521)	($1,140,900)	($738,853)	$298,190	$2,059,963	$1,916,732	$1,958,127	$1,965,813	$2,129,824	$2,236,763	$6,209,785	$2,172,800	$16,169,292	Line 3 + Line 4
6	YTD Under Recovery (without Carrying Costs)		($24,212,198)	($25,286,933)	($26,423,399)	($27,158,500)	($26,859,431)	($24,804,175)	($22,895,381)	($20,944,988)	($18,987,008)	($16,865,359)	($14,637,312)	($8,436,585)	($6,272,715)	($5,204,722)	Line 3 + Line 7
7	**YTD Under Recovery**	**(22,487,168)**	**($24,305,597)**	**($25,386,118)**	**($26,527,018)**	**($27,265,871)**	**($26,967,682)**	**($24,907,719)**	**($22,990,987)**	**($21,032,860)**	**($19,067,047)**	**($16,937,224)**	**($14,700,461)**	**($8,490,676)**	**($6,317,877)**	**($6,317,877)**	Line 5 + Line 7

The Dayton Power and Light Company
Case No. 20-0547-EL-RDR
Transmission Cost Recovery Rider - Non-Bypassable

Workpapers

The Dayton Power and Light Company
Case No. 20-0547-EL-RDR
Computation of Gross Revenue Conversion Factor

Data: Actual
Type of Filing: Original
Work Paper Reference No(s).: None

Line (A)	Item Description (B)	Gross Revenues (C)	Source (D)
1	Operating Revenues	100.000%	
2	Less: Commercial Activities Tax (CAT)	0.260%	Current Statutory Rate
3	Percentage of Income After CAT	99.740%	Line 1 - Line 2
4	CAT Tax Gross Revenue Conversion Factor	1.00261	Line 1 / Line 3

The Dayton Power and Light Company
Case No. 20-0547-EL-RDR
Projected Charges and Revenues
June 2020 - May 2021
(Revenue)/Expense in $

Data: Forecasted
Type of Filing: Original
Work Paper Reference No(s).: WPC-1b; WPC-1c

June 2020- Forecast

Line (A)	Description (B)	Total PJM Bill Charges (C)	Total PJM Bill Revenues (D)	Type of Charge (E)	Adjustment Factor (F) WPC-1c	Total Net Costs (G) = ((C)+(D)) x (F)
1	**TCRR-N Costs & Revenues**					
2	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	$ 660	NA	Energy	99.979%	**$ 660**
3	Transmission Enhancement Charges (RTEP)	$ 629,298	NA	Demand - 1 CP	100.001%	**$ 629,303**
4	Reactive Supply and Voltage Control from Gen Sources	$ 197,087	NA	Reactive Demand - 12 CP	100.020%	**$ 197,127**
5	Black Start Service	$ 15,315	NA	Demand - 12 CP	100.020%	**$ 15,318**
6	TO Scheduling System Control and Dispatch Service	$ 94,012	NA	Energy	99.979%	**$ 93,992**
7	NERC/RFC Charges	$ 43,409	NA	Energy	99.979%	**$ 43,400**
8	Firm PTP Transmission Service	$ -	$ -	Demand - 1 CP	100.001%	**$ -**
9	Non-Firm PTP Transmission Service	$ -	$ (2,702)	Demand - 1 CP	100.001%	**$ (2,702)**
10	Network Integration Transmission Service	$ 2,908,813	NA	Demand - 1 CP	100.001%	**$ 2,908,840**
11	Load Response	$ 610		Energy	99.979%	**$ 610**
12	Expansion Cost Recovery Charges (ECRC)	$ -		Demand - 1 CP	100.001%	**$ -**
13	PJM Scheduling System Control and Dispatch Service (Admin Fee)	$ 391,577	NA	Energy	99.979%	**$ 391,496**
14	Michigan - Ontario PARS	$ -	NA	Energy	99.979%	**$ -**
15	Incremental Capacity Transfer Rights Credits	$ -	$ (4,674)	Demand - 1 CP	100.001%	**$ (4,674)**
16	TCRR-N SubTotal	$ 4,280,781	$ (7,376)			**$ 4,273,370**
17	TCRR-N Deferral carrying costs (WPC-1b)					**$ (36,916)**
18						
19	**Total TCRR-N including carrying costs**	$ 4,280,781	$ (7,376)			**$ 4,236,454**

The Dayton Power and Light Company
Case No. 20-0547-EL-RDR
Projected Charges and Revenues
June 2020 - May 2021
(Revenue)/Expense in $

Data: Forecasted
Type of Filing: Original
Work Paper Reference No(s).: WPC-1b

July 2020 - Forecast

Line	Description	Total PJM Bill Charges	Total PJM Bill Revenues	Type of Charge	Adjustment	Total Net Costs
(A)	(B)	(C)	(D)	(E)	(F) WPC-1c	(G) = ((C)+(D)) x (F)
20	**TCRR-N Costs & Revenues**					
21	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	$ 801	NA	Energy	99.979%	**$ 801**
22	Transmission Enhancement Charges (RTEP)	$ 629,713	NA	Demand - 1 CP	100.001%	**$ 629,719**
23	Reactive Supply and Voltage Control from Gen Sources	$ 197,928	NA	Reactive Demand - 12 CP	100.020%	**$ 197,968**
24	Black Start Service	$ 15,381	NA	Demand - 12 CP	100.020%	**$ 15,384**
25	TO Scheduling System Control and Dispatch Service	$ 116,139	NA	Energy	99.979%	**$ 116,115**
26	NERC/RFC Charges	$ 53,625	NA	Energy	99.979%	**$ 53,614**
27	Firm PTP Transmission Service	$ -	$ -	Demand - 1 CP	100.001%	**$ -**
28	Non-Firm PTP Transmission Service	$ -	$ (3,231)	Demand - 1 CP	100.001%	**$ (3,231)**
29	Network Integration Transmission Service	$ 3,007,387	NA	Demand - 1 CP	100.001%	**$ 3,007,415**
30	Load Response	$ 229		Energy	99.979%	**$ 229**
31	Expansion Cost Recovery Charges (ECRC)	$ -		Demand - 1 CP	100.001%	**$ -**
32	PJM Scheduling System Control and Dispatch Service (Admin Fee)	$ 525,340	NA	Energy	99.979%	**$ 525,231**
33	Michigan - Ontario PARS	$ -	NA	Energy	99.979%	**$ -**
34	Incremental Capacity Transfer Rights Credits	$ -	$ (4,832)	Demand - 1 CP	100.001%	**$ (4,832)**
35	TCRR-N SubTotal	$ 4,546,543	$ (8,063)			**$ 4,538,412**
36	TCRR-N Deferral carrying costs (WPC-1b)					**$ (33,664)**
37						
38	**Total TCRR-N including carrying costs**	$ 4,546,543	$ (8,063)			**$ 4,504,748**

The Dayton Power and Light Company
Case No. 20-0547-EL-RDR
Projected Charges and Revenues
June 2020 - May 2021
(Revenue)/Expense in $

Data: Forecasted
Type of Filing: Original
Work Paper Reference No(s).: WPC-1b

August 2020 - Forecast

Line (A)	Description (B)		Total PJM Bill Charges (C)		PJM Bill Revenues (D)	Type of Charge (E)	Adjustment (F) WPC-1c		Total Net Costs (G) = ((C)+(D)) x (F)
39	**TCRR-N Costs & Revenues**								
40	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	$	755		NA	Energy	99.979%	**$**	**755**
41	Transmission Enhancement Charges (RTEP)	$	629,714		NA	Demand - 1 CP	100.001%	**$**	**629,719**
42	Reactive Supply and Voltage Control from Gen Sources	$	197,750		NA	Reactive Demand - 12 CP	100.020%	**$**	**197,790**
43	Black Start Service	$	15,367		NA	Demand - 12 CP	100.020%	**$**	**15,370**
44	TO Scheduling System Control and Dispatch Service	$	107,540		NA	Energy	99.979%	**$**	**107,518**
45	NERC/RFC Charges	$	49,655		NA	Energy	99.979%	**$**	**49,645**
46	Firm PTP Transmission Service	$	-	$	(24,683)	Demand - 1 CP	100.001%	**$**	**(24,683)**
47	Non-Firm PTP Transmission Service	$	-	$	(3,158)	Demand - 1 CP	100.001%	**$**	**(3,158)**
48	Network Integration Transmission Service	$	3,007,387		NA	Demand - 1 CP	100.001%	**$**	**3,007,415**
49	Load Response	$	2,538			Energy	99.979%	**$**	**2,537**
50	Expansion Cost Recovery Charges (ECRC)	$	-			Demand - 1 CP	100.001%	**$**	**-**
51	PJM Scheduling System Control and Dispatch Service (Admin Fee)	$	487,538		NA	Energy	99.979%	**$**	**487,437**
52	Michigan - Ontario PARS	$	-		NA	Energy	99.979%	**$**	**-**
53	Incremental Capacity Transfer Rights Credits	$	-	$	(4,831)	Demand - 1 CP	100.001%	**$**	**(4,831)**
54	TCRR-N SubTotal	$	4,498,244	$	(32,672)			**$**	**4,465,513**
55	TCRR-N Deferral carrying costs (WPC-1b)							**$**	**(31,153)**
56									
57	**Total TCRR-N including carrying costs**	$	4,498,244	$	(32,672)			**$**	**4,434,360**

The Dayton Power and Light Company
Case No. 20-0547-EL-RDR
Projected Charges and Revenues
June 2020 - May 2021
(Revenue)/Expense in $

Data: Forecasted
Type of Filing: Original
Work Paper Reference No(s).: WPC-1b

September 2020 - Forecast

Line (A)	Description (B)	Total PJM Bill Charges (C)	Total PJM Bill Revenues (D)	Type of Charge (E)	Adjustment (F) WPC-1c	Total Net Costs (G) = ((C)+(D)) x (F)
58	**TCRR-N Costs & Revenues**					
59	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	$ 701	NA	Energy	99.979%	**$ 701**
60	Transmission Enhancement Charges (RTEP)	$ 629,713	NA	Demand - 1 CP	100.001%	**$ 629,719**
61	Reactive Supply and Voltage Control from Gen Sources	$ 197,736	NA	Reactive Demand - 12 CP	100.020%	**$ 197,776**
62	Black Start Service	$ 15,366	NA	Demand - 12 CP	100.020%	**$ 15,369**
63	TO Scheduling System Control and Dispatch Service	$ 99,853	NA	Energy	99.979%	**$ 99,832**
64	NERC/RFC Charges	$ 46,105	NA	Energy	99.979%	**$ 46,095**
65	Firm PTP Transmission Service	$ -	$ (22,172)	Demand - 1 CP	100.001%	**$ (22,172)**
66	Non-Firm PTP Transmission Service	$ -	$ (2,235)	Demand - 1 CP	100.001%	**$ (2,235)**
67	Network Integration Transmission Service	$ 2,910,375	NA	Demand - 1 CP	100.001%	**$ 2,910,402**
68	Load Response	$ 2,451		Energy	99.979%	**$ 2,450**
69	Expansion Cost Recovery Charges (ECRC)	$ -		Demand - 1 CP	100.001%	**$ -**
70	PJM Scheduling System Control and Dispatch Service (Admin Fee)	$ 453,261	NA	Energy	99.979%	**$ 453,167**
71	Michigan - Ontario PARS	$ -	NA	Energy	99.979%	**$ -**
72	Incremental Capacity Transfer Rights Credits	$ -	$ (4,676)	Demand - 1 CP	100.001%	**$ (4,676)**
73	TCRR-N SubTotal	$ 4,355,561	$ (29,083)			**$ 4,326,429**
74	TCRR-N Deferral carrying costs (WPC-1b)					**$ (28,885)**
75						
76	**Total TCRR-N including carrying costs**	$ 4,355,561	$ (29,083)			**$ 4,297,544**

The Dayton Power and Light Company
Case No. 20-0547-EL-RDR
Projected Charges and Revenues
June 2020 - May 2021
(Revenue)/Expense in $

Data: Forecasted
Type of Filing: Original
Work Paper Reference No(s).: WPC-1b

October 2020 - Forecast

Line (A)	Description (B)	Total PJM Bill Charges (C)	Total PJM Bill Revenues (D)	Type of Charge (E)	Adjustment (F) WPC-1c	Total Net Costs (G) = ((C)+(D)) x (F)
77	**TCRR-N Costs & Revenues**					
78	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	$ 610	NA	Energy	99.979%	**$ 610**
79	Transmission Enhancement Charges (RTEP)	$ 633,589	NA	Demand - 1 CP	100.001%	**$ 633,595**
80	Reactive Supply and Voltage Control from Gen Sources	$ 199,104	NA	Reactive Demand - 12 CP	100.020%	**$ 199,144**
81	Black Start Service	$ 15,472	NA	Demand - 12 CP	100.020%	**$ 15,475**
82	TO Scheduling System Control and Dispatch Service	$ 86,791	NA	Energy	99.979%	**$ 86,773**
83	NERC/RFC Charges	$ 40,074	NA	Energy	99.979%	**$ 40,066**
84	Firm PTP Transmission Service	$ -	$ (22,989)	Demand - 1 CP	100.001%	**$ (22,989)**
85	Non-Firm PTP Transmission Service	$ -	$ (2,220)	Demand - 1 CP	100.001%	**$ (2,220)**
86	Network Integration Transmission Service	$ 3,007,388	NA	Demand - 1 CP	100.001%	**$ 3,007,416**
87	Load Response	$ 951		Energy	99.979%	**$ 951**
88	Expansion Cost Recovery Charges (ECRC)	$ 329,190		Demand - 1 CP	100.001%	**$ 329,193**
89	PJM Scheduling System Control and Dispatch Service (Admin Fee)	$ -	NA	Energy	99.979%	**$ -**
90	Michigan - Ontario PARS	$ -	NA	Energy	99.979%	**$ -**
91	Incremental Capacity Transfer Rights Credits	$ -	$ (4,831)	Demand - 1 CP	100.001%	**$ (4,831)**
92	TCRR-N SubTotal	$ 4,313,169	$ (30,040)			**$ 4,283,183**
93	TCRR-N Deferral carrying costs (WPC-1b)					**$ (25,328)**
94						
95	**Total TCRR-N including carrying costs**	$ 4,313,169	$ (30,040)			**$ 4,257,855**

The Dayton Power and Light Company
Case No. 20-0547-EL-RDR
Projected Charges and Revenues
June 2020 - May 2021
(Revenue)/Expense in $

Data: Forecasted
Type of Filing: Original
Work Paper Reference No(s).: WPC-1b

November 2020 - Forecast

Line (A)	Description (B)	Total PJM Bill Charges (C)	Total PJM Bill Revenues (D)	Type of Charge (E)	Adjustment (F) WPC-1c	Total Net Costs (G) = ((C)+(D)) x (F)
96	**TCRR-N Costs & Revenues**					
97	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	$ 642	NA	Energy	99.979%	**$ 642**
98	Transmission Enhancement Charges (RTEP)	$ 631,185	NA	Demand - 1 CP	100.001%	**$ 631,191**
99	Reactive Supply and Voltage Control from Gen Sources	$ 200,793	NA	Reactive Demand - 12 CP	100.020%	**$ 200,834**
100	Black Start Service	$ 15,604	NA	Demand - 12 CP	100.020%	**$ 15,607**
101	TO Scheduling System Control and Dispatch Service	$ 91,469	NA	Energy	99.979%	**$ 91,450**
102	NERC/RFC Charges	$ 42,234	NA	Energy	99.979%	**$ 42,225**
103	Firm PTP Transmission Service	$ -	$ (21,228)	Demand - 1 CP	100.001%	**$ (21,228)**
104	Non-Firm PTP Transmission Service	$ -	$ (2,211)	Demand - 1 CP	100.001%	**$ (2,211)**
105	Network Integration Transmission Service	$ 2,914,436	NA	Demand - 1 CP	100.001%	**$ 2,914,463**
106	Load Response	$ 753		Energy	99.979%	**$ 753**
107	Expansion Cost Recovery Charges (ECRC)	$ 345,674		Demand - 1 CP	100.001%	**$ 345,677**
108	PJM Scheduling System Control and Dispatch Service (Admin Fee)	$ -	NA	Energy	99.979%	**$ -**
109	Michigan - Ontario PARS	$ -	NA	Energy	99.979%	**$ -**
110	Incremental Capacity Transfer Rights Credits	$ -	$ (4,683)	Demand - 1 CP	100.001%	**$ (4,683)**
111	TCRR-N SubTotal	$ 4,242,790	$ (28,122)			**$ 4,214,720**
112	TCRR-N Deferral carrying costs (WPC-1b)					**$ (20,641)**
113						
114	**Total TCRR-N including carrying costs**	$ 4,242,790	$ (28,122)			**$ 4,194,079**

The Dayton Power and Light Company
Case No. 20-0547-EL-RDR
Projected Charges and Revenues
June 2020 - May 2021
(Revenue)/Expense in $

Data: Forecasted
Type of Filing: Original
Work Paper Reference No(s).: WPC-1b

Workpaper C-1a

December 2020 - Forecast

Line (A)	Description (B)	Total PJM Bill Charges (C)	Total PJM Bill Revenues (D)	Type of Charge (E)	Adjustment (F) WPC-1c	Total Net Costs (G) = ((C)+(D)) x (F)
115	**TCRR-N Costs & Revenues**					
116	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	$ 679	NA	Energy	99.979%	**$ 679**
117	Transmission Enhancement Charges (RTEP)	$ 620,375	NA	Demand - 1 CP	100.001%	**$ 620,380**
118	Reactive Supply and Voltage Control from Gen Sources	$ 197,611	NA	Reactive Demand - 12 CP	100.020%	**$ 197,651**
119	Black Start Service	$ 15,357	NA	Demand - 12 CP	100.020%	**$ 15,360**
120	TO Scheduling System Control and Dispatch Service	$ 96,664	NA	Energy	99.979%	**$ 96,644**
121	NERC/RFC Charges	$ 87,319	NA	Energy	99.979%	**$ 87,301**
122	Firm PTP Transmission Service	$ -	$ (16,907)	Demand - 1 CP	100.001%	**$ (16,907)**
123	Non-Firm PTP Transmission Service	$ -	$ (2,974)	Demand - 1 CP	100.001%	**$ (2,974)**
124	Network Integration Transmission Service	$ 2,969,693	NA	Demand - 1 CP	100.001%	**$ 2,969,721**
125	Load Response	$ 223	NA	Energy	99.979%	**$ 223**
126	Expansion Cost Recovery Charges (ECRC)	$ 362,137		Demand - 1 CP	100.001%	**$ 362,140**
127	PJM Scheduling System Control and Dispatch Service (Admin Fee)	$ -	NA	Energy	99.979%	**$ -**
128	Michigan - Ontario PARS	$ -	NA	Energy	99.979%	**$ -**
129	Incremental Capacity Transfer Rights Credits	$ -	$ (4,771)	Demand - 1 CP	100.001%	**$ (4,771)**
130	TCRR-N SubTotal	$ 4,350,057	$ (24,652)			**$ 4,325,446**
131	TCRR-N Deferral carrying costs (WPC-1b)					**$ (16,329)**
132						
133	**Total TCRR-N including carrying costs**	$ 4,350,057	$ (24,652)			**$ 4,309,117**

The Dayton Power and Light Company
Case No. 20-0547-EL-RDR
Projected Charges and Revenues
June 2020 - May 2021
(Revenue)/Expense in $

Data: Forecasted
Type of Filing: Original
Work Paper Reference No(s).: WPC-1b

January 2021 - Forecast

Line (A)	Description (B)	Total PJM Bill Charges (C)	Total PJM Bill Revenues (D)	Type of Charge (E)	Adjustment (F) WPC-1c	Total Net Costs (G) = ((C)+(D)) x (F)
134	**TCRR-N Costs & Revenues**					
135	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	$ 336	NA	Energy	99.979%	**$ 335**
136	Transmission Enhancement Charges (RTEP)	$ 650,742	NA	Demand - 1 CP	100.001%	**$ 650,748**
137	Reactive Supply and Voltage Control from Gen Sources	$ 199,612	NA	Reactive Demand - 12 CP	100.020%	**$ 199,652**
138	Black Start Service	$ 15,456	NA	Demand - 12 CP	100.020%	**$ 15,460**
139	TO Scheduling System Control and Dispatch Service	$ 101,776	NA	Energy	99.979%	**$ 101,755**
140	NERC/RFC Charges	$ 46,500	NA	Energy	99.979%	**$ 46,491**
141	Firm PTP Transmission Service	$ -	$ (3,983)	Demand - 1 CP	100.001%	**$ (3,983)**
142	Non-Firm PTP Transmission Service	$ -	$ (4,441)	Demand - 1 CP	100.001%	**$ (4,442)**
143	Network Integration Transmission Service	$ 2,925,822	NA	Demand - 1 CP	100.001%	**$ 2,925,849**
144	Load Response	$ 4,490		Energy	99.979%	**$ -**
145	Expansion Cost Recovery Charges (ECRC)	$ -		Demand - 1 CP	100.001%	**$ -**
146	PJM Scheduling System Control and Dispatch Service (Admin Fee)	$ 436,210	NA	Energy	99.979%	**$ 436,120**
147	Michigan - Ontario PARS	$ -	NA	Energy	99.979%	**$ -**
148	Incremental Capacity Transfer Rights Credits	$ -	$ (12,172)	Demand - 1 CP	100.001%	**$ (12,172)**
149	TCRR-N SubTotal	$ 4,380,945	$ (20,597)			**$ 4,355,813**
150	TCRR-N Deferral carrying costs (WPC-1b)					**$ (13,679)**
151						
152	**Total TCRR-N including carrying costs**	$ 4,380,945	$ (20,597)			**$ 4,342,134**

The Dayton Power and Light Company
Case No. 20-0547-EL-RDR
Projected Charges and Revenues
June 2020 - May 2021
(Revenue)/Expense in $

Data: Forecasted
Type of Filing: Original
Work Paper Reference No(s).: WPC-1b

February 2021 - Forecast

Line (A)	Description (B)	Total PJM Bill Charges (C)	Total PJM Bill Revenues (D)	Type of Charge (E)	Adjustment (F) WPC-1c	Total Net Costs (G) = ((C)+(D)) x (F)
153	**TCRR-N Costs & Revenues**					
154	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	$ 665	NA	Energy	99.979%	**$ 665**
155	Transmission Enhancement Charges (RTEP)	$ 607,116	NA	Demand - 1 CP	100.001%	**$ 607,122**
156	Reactive Supply and Voltage Control from Gen Sources	$ 197,589	NA	Reactive Demand - 12 CP	100.020%	**$ 197,629**
157	Black Start Service	$ 14,262	NA	Demand - 12 CP	100.020%	**$ 14,265**
158	TO Scheduling System Control and Dispatch Service	$ 94,716	NA	Energy	99.979%	**$ 94,696**
159	NERC/RFC Charges	$ 43,730	NA	Energy	99.979%	**$ 43,721**
160	Firm PTP Transmission Service	$ -	$ -	Demand - 1 CP	100.001%	**$ -**
161	Non-Firm PTP Transmission Service	$ -	$ (2,399)	Demand - 1 CP	100.001%	**$ (2,399)**
162	Network Integration Transmission Service	$ 2,701,221	NA	Demand - 1 CP	100.001%	**$ 2,701,246**
163	Load Response	$ 2,557		Energy	99.979%	**$ -**
164	Expansion Cost Recovery Charges (ECRC)	$ -		Demand - 1 CP	100.001%	**$ -**
165	PJM Scheduling System Control and Dispatch Service (Admin Fee)	$ 368,820	NA	Energy	99.979%	**$ 368,743**
166	Michigan - Ontario PARS	$ -	NA	Energy	99.979%	**$ -**
167	Incremental Capacity Transfer Rights Credits	$ -	$ (13,222)	Demand - 1 CP	100.001%	**$ (13,222)**
168	TCRR-N SubTotal	$ 4,030,676	$ (15,621)			**$ 4,012,466**
169	TCRR-N Deferral carrying costs (WPC-1b)					**$ (12,440)**
170						
171	**Total TCRR-N including carrying costs**	$ 4,030,676	$ (15,621)			**$ 4,000,026**

The Dayton Power and Light Company
Case No. 20-0547-EL-RDR
Projected Charges and Revenues
June 2020 - May 2021
(Revenue)/Expense in $

Data: Forecasted
Type of Filing: Original
Work Paper Reference No(s).: WPC-1b

March 2021 - Forecast

Line (A)	Description (B)	Total PJM Bill Charges (C)	PJM Bill Revenues (D)	Type of Charge (E)	Adjustment (F) WPC-1c	Total Net Costs (G) = ((C)+(D)) x (F)
172	**TCRR-N Costs & Revenues**					
173	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	$ 690	NA	Energy	99.979%	**$ 690**
174	Transmission Enhancement Charges (RTEP)	$ 606,974	NA	Demand - 1 CP	100.001%	**$ 606,979**
175	Reactive Supply and Voltage Control from Gen Sources	$ 199,729	NA	Reactive Demand - 12 CP	100.020%	**$ 199,769**
176	Black Start Service	$ 14,417	NA	Demand - 12 CP	100.020%	**$ 14,420**
177	TO Scheduling System Control and Dispatch Service	$ 98,214	NA	Energy	99.979%	**$ 98,194**
178	NERC/RFC Charges	$ 45,349	NA	Energy	99.979%	**$ 45,340**
179	Firm PTP Transmission Service	$ -	$ -	Demand - 1 CP	100.001%	**$ -**
180	Non-Firm PTP Transmission Service	$ -	$ (4,476)	Demand - 1 CP	100.001%	**$ (4,476)**
181	Network Integration Transmission Service	$ 2,990,073	NA	Demand - 1 CP	100.001%	**$ 2,990,101**
182	Load Response	$ (3,501)		Energy	99.979%	**$ -**
183	Expansion Cost Recovery Charges (ECRC)	$ -		Demand - 1 CP	100.001%	**$ -**
184	PJM Scheduling System Control and Dispatch Service (Admin Fee)	$ 418,162	NA	Energy	99.979%	**$ 418,075**
185	Michigan - Ontario PARS	$ -	NA	Energy	99.979%	**$ -**
186	Incremental Capacity Transfer Rights Credits	$ -	$ (14,636)	Demand - 1 CP	100.001%	**$ (14,636)**
187	TCRR-N SubTotal	$ 4,370,107	$ (19,112)			**$ 4,354,455**
188	TCRR-N Deferral carrying costs (WPC-1b)					**$ (10,424)**
189						
190	**Total TCRR-N including carrying costs**	$ 4,370,107	$ (19,112)			**$ 4,344,031**

The Dayton Power and Light Company
Case No. 20-0547-EL-RDR
Projected Charges and Revenues
June 2020 - May 2021
(Revenue)/Expense in $

Data: Forecasted
Type of Filing: Original
Work Paper Reference No(s).: WPC-1b

April 2021 - Forecast

Line (A)	Description (B)	Total PJM Bill Charges (C)	Total PJM Bill Revenues (D)	Type of Charge (E)	Adjustment (F) WPC-1c	Total Net Costs (G) = ((C)+(D)) x (F)
191	**TCRR-N Costs & Revenues**					
192	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	$ 566	NA	Energy	99.979%	**$ 566**
193	Transmission Enhancement Charges (RTEP)	$ 607,226	NA	Demand - 1 CP	100.001%	**$ 607,232**
194	Reactive Supply and Voltage Control from Gen Sources	$ 198,783	NA	Reactive Demand - 12 CP	100.020%	**$ 198,823**
195	Black Start Service	$ 14,349	NA	Demand - 12 CP	100.020%	**$ 14,352**
196	TO Scheduling System Control and Dispatch Service	$ 80,516	NA	Energy	99.979%	**$ 80,499**
197	NERC/RFC Charges	$ 37,177	NA	Energy	99.979%	**$ 37,169**
198	Firm PTP Transmission Service	$ -	$ -	Demand - 1 CP	100.001%	**$ -**
199	Non-Firm PTP Transmission Service	$ -	$ (3,907)	Demand - 1 CP	100.001%	**$ (3,907)**
200	Network Integration Transmission Service	$ 2,894,589	NA	Demand - 1 CP	100.001%	**$ 2,894,616**
201	Load Response	$ 2,907		Energy	99.979%	**$ -**
202	Expansion Cost Recovery Charges (ECRC)	$ -		Demand - 1 CP	100.001%	**$ -**
203	PJM Scheduling System Control and Dispatch Service (Admin Fee)	$ 336,641	NA	Energy	99.979%	**$ 336,571**
204	Michigan - Ontario PARS	$ -	NA	Energy	99.979%	**$ -**
205	Incremental Capacity Transfer Rights Credits	$ -	$ (14,169)	Demand - 1 CP	100.001%	**$ (14,169)**
206	TCRR-N SubTotal	$ 4,172,754	$ (18,076)			**$ 4,151,752**
207	TCRR-N Deferral carrying costs (WPC-1b)					**$ (7,100)**
208						
209	**Total TCRR-N including carrying costs**	$ 4,172,754	$ (18,076)			**$ 4,144,652**

The Dayton Power and Light Company
Case No. 20-0547-EL-RDR
Projected Charges and Revenues
June 2020 - May 2021
(Revenue)/Expense in $

Data: Forecasted
Type of Filing: Original
Work Paper Reference No(s).: WPC-1b

May 2021 - Forecast

Line (A)	Description (B)	Total PJM Bill Charges (C)	Total PJM Bill Revenues (D)	Type of Charge (E)	Adjustment (F) WPC-1c	Total Net Costs (G) = ((C)+(D)) x (F)
209	**TCRR-N Costs & Revenues**					
210	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	$ 613	NA	Energy	99.979%	**$ 613**
211	Transmission Enhancement Charges (RTEP)	$ 607,250	NA	Demand - 1 CP	100.001%	**$ 607,256**
212	Reactive Supply and Voltage Control from Gen Sources	$ 197,784	NA	Reactive Demand - 12 CP	100.020%	**$ 197,824**
213	Black Start Service	$ 15,264	NA	Demand - 12 CP	100.020%	**$ 15,267**
214	TO Scheduling System Control and Dispatch Service	$ 87,256	NA	Energy	99.979%	**$ 87,238**
215	NERC/RFC Charges	$ 40,289	NA	Energy	99.979%	**$ 40,281**
216	Firm PTP Transmission Service	$ -	$ -	Demand - 1 CP	100.001%	**$ -**
217	Non-Firm PTP Transmission Service	$ -	$ (3,430)	Demand - 1 CP	100.001%	**$ (3,430)**
218	Network Integration Transmission Service	$ 2,991,171	NA	Demand - 1 CP	100.001%	**$ 2,991,199**
219	Load Response	$ 1,959		Energy	99.979%	**$ -**
220	Expansion Cost Recovery Charges (ECRC)	$ -		Demand - 1 CP	100.001%	**$ -**
221	PJM Scheduling System Control and Dispatch Service (Admin Fee)	$ 364,484	NA	Energy	99.979%	**$ 364,408**
222	Michigan - Ontario PARS	$ -	NA	Energy	99.979%	**$ -**
223	Incremental Capacity Transfer Rights Credits	$ -	$ (14,643)	Demand - 1 CP	100.001%	**$ (14,643)**
224	TCRR-N SubTotal	$ 4,306,070	$ (18,073)			**$ 4,286,012**
225	TCRR-N Deferral carrying costs (WPC-1b)					**$ (2,637)**
226						
227	**Total TCRR-N including carrying costs**	$ 4,306,070	$ (18,073)			**$ 4,283,375**

The Dayton Power and Light Company
Case No. 20-0547-EL-RDR
Calculation of Carrying Costs - TCRR-N
January 2019 - May 2021 (Over) / Under Recovery

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference No(s).: None

		MONTHLY ACTIVITY							CARRYING COST CALCULATION		
Line No.	Period	First of Month Balance*	New TCRR Charges	Amount Collected (CR)	NET AMOUNT	End of Month before Carrying Cost	Carrying Cost @ 4.80%	End of Month Balance	End of Month Balance	Less: One-half Monthly Amount	Total Applicable to Carrying Cost
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
					(F) = (D) + (E)	(G) = (C) + (F)	(H) = (L) * (4.8% / 12)	(I) = (G) + (H)	(J) = (G)	(K) = - (F) * .5	(L) = (J) + (K)
1	Jan-19	$ (20,071,934.34)	$ 1,186,437.50	$ (3,516,722.92)	$ (2,330,285.42)	$ (22,402,219.76)	$ (84,948.31)	$ (22,487,168.07)	$ (22,402,219.76)	$ 1,165,142.71	$ (21,237,077.05)
2	Feb-19	$ (22,487,168.07)	$ 1,859,800.06	$ (3,584,830.41)	$ (1,725,030.35)	$ (24,212,198.42)	$ (93,398.73)	$ (24,305,597.15)	$ (24,212,198.42)	$ 862,515.17	$ (23,349,683.24)
3	Mar-19	$ (24,305,597.15)	$ 2,319,904.47	$ (3,301,267.40)	$ (981,362.93)	$ (25,286,960.08)	$ (99,185.11)	$ (25,386,145.19)	$ (25,286,960.08)	$ 490,681.46	$ (24,796,278.62)
4	Apr-19	$ (25,386,145.19)	$ 1,981,638.13	$ (3,018,919.17)	$ (1,037,281.04)	$ (26,423,426.24)	$ (103,619.14)	$ (26,527,045.38)	$ (26,423,426.24)	$ 518,640.52	$ (25,904,785.72)
5	May-19	$ (26,527,045.38)	$ 2,229,972.19	$ (2,861,454.23)	$ (631,482.04)	$ (27,158,527.42)	$ (107,371.15)	$ (27,265,898.56)	$ (27,158,527.42)	$ 315,741.02	$ (26,842,786.40)
6	Jun-19	$ (27,265,898.56)	$ 2,121,079.38	$ (1,714,639.00)	$ 406,440.38	$ (26,859,458.19)	$ (108,250.71)	$ (26,967,708.90)	$ (26,859,458.19)	$ (203,220.19)	$ (27,062,678.38)
7	Jul-19	$ (26,967,708.90)	$ 4,341,537.58	$ (2,178,030.98)	$ 2,163,506.60	$ (24,804,202.30)	$ (103,543.82)	$ (24,907,746.13)	$ (24,804,202.30)	$ (1,081,753.30)	$ (25,885,955.60)
8	Aug-19	$ (24,907,746.13)	$ 4,274,646.19	$ (2,262,307.89)	$ 2,012,338.30	$ (22,895,407.82)	$ (95,606.31)	$ (22,991,014.13)	$ (22,895,407.82)	$ (1,006,169.15)	$ (23,901,576.97)
9	Sep-19	$ (22,991,014.13)	$ 4,130,971.85	$ (2,084,973.48)	$ 2,045,998.37	$ (20,945,015.76)	$ (87,872.06)	$ (21,032,887.82)	$ (20,945,015.76)	$ (1,022,999.19)	$ (21,968,014.94)
10	Oct-19	$ (21,032,887.82)	$ 4,091,197.66	$ (2,045,344.91)	$ 2,045,852.75	$ (18,987,035.07)	$ (80,039.85)	$ (19,067,074.92)	$ (18,987,035.07)	$ (1,022,926.37)	$ (20,009,961.44)
11	Nov-19	$ (19,067,074.92)	$ 4,021,067.79	$ (1,819,379.17)	$ 2,201,688.62	$ (16,865,386.29)	$ (71,864.92)	$ (16,937,251.21)	$ (16,865,386.29)	$ (1,100,844.31)	$ (17,966,230.60)
12	Dec-19	$ (16,937,251.21)	$ 4,258,500.81	$ (1,958,589.19)	$ 2,299,911.62	$ (14,637,339.59)	$ (63,149.18)	$ (14,700,488.77)	$ (14,637,339.59)	$ (1,149,955.81)	$ (15,787,295.40)
13	Jan-20	$ (14,700,488.77)	$ 4,309,539.08	$ (1,954,336.98)	$ 2,355,202.10	$ (12,345,286.67)	$ (54,091.55)	$ (12,399,378.22)	$ (12,345,286.67)	$ (1,177,601.05)	$ (13,522,887.72)
14	Feb-20	$ (12,399,378.22)	$ 4,169,899.50	$ (1,951,938.02)	$ 2,217,961.48	$ (10,181,416.74)	$ (45,161.59)	$ (10,226,578.33)	$ (10,181,416.74)	$ (1,108,980.74)	$ (11,290,397.48)
15	Mar-20	$ (10,226,578.33)	$ 5,473,442.63	$ (5,629,299.93)	$ (155,857.30)	$ (10,382,435.63)	$ (41,218.03)	$ (10,423,653.66)	$ (10,382,435.63)	$ 77,928.65	$ (10,304,506.98)
16	Apr-20	$ (10,423,653.66)	$ 5,296,925.47	$ (5,209,899.51)	$ 87,025.96	$ (10,336,627.70)	$ (41,520.56)	$ (10,378,148.26)	$ (10,336,627.70)	$ (43,512.98)	$ (10,380,140.68)
17	May-20	$ (10,378,148.26)	$ 5,473,465.94	$ (4,742,089.79)	$ 731,376.16	$ (9,646,772.10)	$ (40,049.84)	$ (9,686,821.94)	$ (9,646,772.10)	$ (365,688.08)	$ (10,012,460.18)
18	Jun-20	$ (9,686,821.94)	$ 4,273,370.10	$ (3,357,555.45)	$ 915,814.65	$ (8,771,007.29)	$ (36,915.66)	$ (8,807,922.95)	$ (8,771,007.29)	$ (457,907.33)	$ (9,228,914.62)
19	Jul-20	$ (8,807,922.95)	$ 4,538,412.17	$ (3,754,494.10)	$ 783,918.08	$ (8,024,004.87)	$ (33,663.86)	$ (8,057,668.73)	$ (8,024,004.87)	$ (391,959.04)	$ (8,415,963.91)
20	Aug-20	$ (8,057,668.73)	$ 4,465,513.40	$ (3,926,691.28)	$ 538,822.12	$ (7,518,846.61)	$ (31,153.03)	$ (7,549,999.64)	$ (7,518,846.61)	$ (269,411.06)	$ (7,788,257.67)
21	Sep-20	$ (7,549,999.64)	$ 4,326,428.86	$ (3,668,939.14)	$ 657,489.73	$ (6,892,509.91)	$ (28,885.02)	$ (6,921,394.93)	$ (6,892,509.91)	$ (328,744.86)	$ (7,221,254.77)
22	Oct-20	$ (6,921,394.93)	$ 4,283,182.51	$ (3,104,214.07)	$ 1,178,968.44	$ (5,742,426.49)	$ (25,327.64)	$ (5,767,754.13)	$ (5,742,426.49)	$ (589,484.22)	$ (6,331,910.71)
23	Nov-20	$ (5,767,754.13)	$ 4,214,719.91	$ (2,999,911.51)	$ 1,214,808.40	$ (4,552,945.73)	$ (20,641.40)	$ (4,573,587.13)	$ (4,552,945.73)	$ (607,404.20)	$ (5,160,349.93)
24	Dec-20	$ (4,573,587.13)	$ 4,325,446.31	$ (3,342,888.13)	$ 982,558.17	$ (3,591,028.96)	$ (16,329.23)	$ (3,607,358.19)	$ (3,591,028.96)	$ (491,279.09)	$ (4,082,308.04)
25	Jan-21	$ (3,607,358.19)	$ 4,355,813.19	$ (3,980,711.99)	$ 375,101.20	$ (3,232,256.99)	$ (13,679.23)	$ (3,245,936.22)	$ (3,232,256.99)	$ (187,550.60)	$ (3,419,807.59)
26	Feb-21	$ (3,245,936.22)	$ 4,012,465.77	$ (3,740,600.60)	$ 271,865.17	$ (2,974,071.05)	$ (12,440.01)	$ (2,986,511.07)	$ (2,974,071.05)	$ (135,932.58)	$ (3,110,003.64)
27	Mar-21	$ (2,986,511.07)	$ 4,354,455.15	$ (3,593,590.33)	$ 760,864.82	$ (2,225,646.25)	$ (10,424.31)	$ (2,236,070.56)	$ (2,225,646.25)	$ (380,432.41)	$ (2,606,078.66)
28	Apr-21	$ (2,236,070.56)	$ 4,151,751.79	$ (3,229,747.92)	$ 922,003.87	$ (1,314,066.69)	$ (7,100.27)	$ (1,321,166.96)	$ (1,314,066.69)	$ (461,001.94)	$ (1,775,068.63)
29	May-21	$ (1,321,166.96)	$ 4,286,012.17	$ (2,962,213.04)	$ 1,323,799.14	$ 2,632.17	$ (2,637.07)	$ (4.90)	$ 2,632.17	$ (661,899.57)	$ (659,267.40)
						"Current cycle" carrying costs:	$ (239,196.74)				

The Dayton Power and Light Company
Case No. 20-0547-EL-RDR
Energy and Demand Charge Adjustments for TCRR-N Pilot Program
June 2020 - May 2021

Data: Actual
Type of Filing: Original
Work Paper Reference No(s).:

Line (A)	Description (B)	Values (C)
1	**Energy Charges Adjustment**	
2	Total kWh for All Customers (Feb 2019 - Jan 2020)	14,031,456,730
3	Total kWh for TCRR-N Pilot Program Customers (Feb 2019 - Jan 2020)	2,916,396
4	% Adjustment for Energy Charges	99.979%
5		
6	**Demand 1-CP Charges Adjustment**	
7	Zonal 1-CP for All Customers (Non-Pilot Participants) in 2019	2,816,118
8	Zonal 1-CP for TCRR-N Pilot Program Participants Returning to TCRR-N in 2020	26
9	Zonal 1-CP for All Customers (Non-Pilot Participants) in 2020	2,816,144
10	% Adjustment for 1-CP Demand Charges	100.001%
11		
12	**Demand 12-CP Charges Adjustment**	
13	Zonal 12-CP for All Customers (Non-Pilot Participants) in 2018	2,447,280
14	Zonal 12-CP for TCRR-N Pilot Program Participants Returning to TCRR-N in 2019	495
15	Zonal 12-CP for All Customers (Non-Pilot Participants) in 2019	2,447,774
16	% Adjustment for 1-CP Demand Charges	100.020%

The Dayton Power and Light Company
Case No. 20-0547-EL-RDR
Summary of Energy and Demand Usage by Tariff Class
Allocation Factors

Data: Actual and Forecasted
Type of Filing: Original
Work Paper Reference No(s).: WPC-3a; WPC-2b

Workpaper C-2a

Line	Tariff Class	Monthly Energy Average	% of Total	1 Coincident Peak	% of Total	12 Coincident Peak	% of Total
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		WPC-3a[1]		Internal Documents		Internal Documents	
1	**Tariff Class**						
2	Residential	443,765,519	38.68%	1,174,222	41.70%	1,096,939	44.81%
3	Secondary	317,951,114	27.71%	918,253	32.61%	718,319	29.35%
4	Primary[2]	230,455,473	20.09%	434,926	15.44%	386,899	15.81%
5	Primary Substation[3]	64,861,376	5.65%	123,241	4.38%	108,000	4.41%
6	High Voltage[4]	84,191,401	7.34%	165,503	5.88%	136,843	5.59%
7	Private Outdoor Lighting	2,156,355	0.19%	-	0.00%	306	0.01%
8	Street Lighting	3,962,037	0.35%	-	0.00%	469	0.02%
9	**Total**	**1,147,343,275**	**100.00%**	**2,816,144**	**100.00%**	**2,447,774**	**100.00%**

[1] kWh data from WPC-3a divided by 12 months to calculate Monthly Energy Average

[2] Primary 1 and 12 Coincident Peak values adjusted for TCRR-N Pilot Program participants (see WPC-2b)

[3] Primary Substation 1 and 12 Coincident Peak values adjusted for TCRR-N Pilot Program participants (see WPC-2b)

[4] High Voltage 1 and 12 Coincident Peak values adjusted for TCRR-N Pilot Program participants (see WPC-2b)

The Dayton Power and Light Company
Case No. 20-0547-EL-RDR
Demand Usage Adjusted for TCRR-N Pilot Program
Allocation Factors

Data: Actual and Forecasted
Type of Filing: Original
Work Paper Reference No(s).: None

Workpaper C-2b
Page 1 of 1

Line	Tariff Class	1 Coincident Peak (kW)	12 Coincident Peak (kW)
(A)	(B)	(C)	(D)
		Internal Documents	Internal Documents
1	All Primary Customers Coincident Peaks	434,952	387,394
2	- TCRR-N Pilot Participants from 2019	26	495
3	+ Pilot Participants returning to TCRR-N in 2020	26	495
4	Adjusted Primary Coincident Peaks	434,926	386,899
5			
6	All Primary Substation Customers Coincident Peaks	123,241	124,097
7	- Primary Substation TCRR-N Pilot Participants	0	0
8	Adjusted Primary Coincident Peaks	123,241	124,097
9			
10	All High Voltage Customers Coincident Peaks	165,503	156,853
11	- High Voltage TCRR-N Pilot Participants	0	0
12	Adjusted High Voltage Coincident Peaks	165,503	156,853

The Dayton Power and Light Company
Case No. 20-0547-EL-RDR
Projected Monthly Billing Determinants
June 2020 - May 2021
kWh / kW / kVar

Data: Forecasted
Type of Filing: Original
Work Paper Reference No(s).: WPC-3b

Workpaper C-3a
Page 1 of 1

			2020 Forecast							**2021 Forecast**						
Line (A)	Tariff Class (B)	Units (C)	Jun (D)	Jul (E)	Aug (F)	Sep (G)	Oct (H)	Nov (I)	Dec (J)	Jan (K)	Feb (L)	Mar (M)	Apr (N)	May (O)	**Total Forecast** **June '20 - May '21** (P)	
1	Residential	kWh	396,347,279	484,379,371	509,497,119	448,284,471	345,914,319	343,777,906	455,565,818	596,823,409	538,754,846	491,967,117	392,544,346	321,330,227	5,325,186,228	kWh
2	Secondary[1]	kWh	318,252,515	349,171,717	364,042,457	348,205,316	300,087,616	272,424,449	288,362,495	338,557,880	322,189,128	322,315,679	299,898,562	291,905,559	3,815,413,372	kWh
3		kW	1,098,073	1,127,018	1,158,763	1,130,065	1,084,813	1,013,034	1,025,072	1,083,338	1,036,416	1,094,640	1,059,926	1,064,413	12,975,570	kW
4		Max kWh	20,773,163	20,025,578	18,277,021	21,027,564	22,565,789	29,865,793	24,455,976	18,665,169	7,220,716	8,701,658	9,162,223	9,756,853	210,497,503	kWh
5	Primary[2]	kWh	240,191,966	242,276,002	253,385,797	244,667,404	223,944,305	218,890,247	212,631,649	227,146,527	225,637,871	228,703,781	227,318,070	220,672,059	2,765,465,678	kWh
6		kW	554,762	551,636	562,611	553,839	547,731	543,371	528,299	509,848	484,016	512,564	517,318	518,225	6,384,220	kW
7		Max kWh	1,776,525	1,582,764	1,693,945	1,798,211	1,742,688	2,886,798	4,195,870	3,845,459	885,073	954,491	855,550	833,889	23,051,265	kWh
8	Primary Substation[3]	kWh	63,887,199	68,166,684	69,904,575	71,409,841	65,791,058	67,233,758	65,594,190	62,091,200	61,796,220	59,170,030	61,607,596	61,684,165	778,336,517	kWh
9		kW	122,870	131,649	133,142	131,603	131,938	129,949	138,093	122,585	114,236	123,075	122,136	121,129	1,522,406	kW
10	High Voltage[4]	kWh	84,833,961	90,608,704	94,790,656	93,974,527	84,433,225	83,003,899	76,553,973	84,658,174	81,496,944	78,992,323	79,708,213	77,242,217	1,010,296,817	kWh
11		kW	178,376	186,888	193,293	190,271	187,422	180,874	169,354	167,977	148,500	161,296	153,478	157,864	2,075,594	kW
12	Private Outdoor Lighting[5]	kWh	2,134,026	2,167,716	2,133,874	2,103,782	2,014,792	2,155,621	2,150,370	2,139,816	2,254,623	2,265,344	2,206,391	2,149,901	25,876,255	kWh
13	Streetlighting	kWh	3,942,485	3,997,692	3,920,338	3,848,735	3,681,026	3,911,035	3,883,750	4,110,326	4,046,797	4,178,876	4,069,010	3,954,368	47,544,438	kWh
14																
15	Total kWh		1,109,589,432	1,240,767,885	1,297,674,816	1,212,494,077	1,025,866,342	991,396,915	1,104,742,246	1,315,527,332	1,236,176,428	1,187,593,150	1,067,352,188	978,938,496	13,768,119,306	kWh
16	Total kW		1,954,081	870,173	2,047,809	2,005,777	1,951,904	1,867,227	1,860,819	1,883,749	1,783,168	1,891,575	1,852,859	1,861,631	22,957,790	kW
	Secondary Max kWh		20,773,163	20,025,578	18,277,021	21,027,564	22,565,789	29,865,793	24,455,976	18,665,169	7,220,716	8,701,658	9,162,223	9,756,853	210,497,503	kWh
	Primary Max kWh		1,776,525	1,582,764	1,693,945	1,798,211	1,742,688	2,886,798	4,195,870	3,845,459	885,073	954,491	855,550	833,889	23,051,265	kWh

[1] Secondary customers are charged for all kW of Billing Demand
[2] Primary projected monthly billing determinants adjusted for all Primary TCRR-N Pilot Program participants
[3] Primary Substation projected monthly billing determinants adjusted for all Primary TCRR-N Pilot Program participants
[4] High Voltage projected monthly billing determinants adjusted for all High Voltage TCRR-N Pilot Program participants
[5] Private Outdoor Lighting $/kWh rates are based on assumed usage.

The Dayton Power and Light Company
Case No. 20-0547-EL-RDR
Projected Monthly Billing Determinants Adjusted for TCRR-N Pilot Program Participants
June 2020 - May 2021
kWh / kW

Data: Forecasted & Historical
Type of Filing: Original
Work Paper Reference No(s).: None

Workpaper C-3b
Page 1 of 1

		2020 Forecast							2021 Forecast				
Line (A)	Tariff Class (B)	Jun (D)	Jul (E)	Aug (F)	Sep (G)	Oct (H)	Nov (I)	Dec (J)	Jan (K)	Feb (L)	Mar (M)	Apr (N)	May (O)
1	Projected kWh for all Primary customers	240,463,279	242,474,902	253,677,210	244,976,546	223,961,409	219,081,884	212,980,813	227,497,311	225,834,599	228,908,405	227,603,106	220,922,610
2	- TCRR-N Pilot Participants[1]	271,313	198,900	291,413	309,142	17,104	191,637	349,164	350,784	196,728	204,624	285,036	250,551
3	**Adjusted Primary kWh Billing Determinants**	**240,191,966**	**242,276,002**	**253,385,797**	**244,667,404**	**223,944,305**	**218,890,247**	**212,631,649**	**227,146,527**	**225,637,871**	**228,703,781**	**227,318,070**	**220,672,059**
4													
5	Projected kW for all Primary Customers	557,260	554,111	564,853	556,082	549,604	545,464	530,788	512,424	486,426	514,882	519,859	520,646
6	-TCRR-N Pilot Participants[2]	2,498	2,475	2,243	2,244	1,873	2,093	2,488	2,576	2,411	2,318	2,540	2,421
7	**Adjusted Primary kW Billing Determinants**	**554,762**	**551,636**	**562,611**	**553,839**	**547,731**	**543,371**	**528,299**	**509,848**	**484,016**	**512,564**	**517,318**	**518,225**
8													
9	Projected kWh for all Primary Substation customers	63,887,199	68,166,684	69,904,575	71,409,841	65,791,058	67,233,758	65,594,190	62,091,200	61,796,220	59,170,030	61,607,596	61,684,165
10	- TCRR-N Pilot Participants[1]	-	-	-	-	-	-	-	-	-	-	-	-
11	**Adjusted Primary Substation kWh Billing Determinants**	**63,887,199**	**68,166,684**	**69,904,575**	**71,409,841**	**65,791,058**	**67,233,758**	**65,594,190**	**62,091,200**	**61,796,220**	**59,170,030**	**61,607,596**	**61,684,165**
12													
13	Projected kW for all Primary Substation Customers	122,870	131,649	133,142	131,603	131,938	129,949	138,093	122,585	114,236	123,075	122,136	121,129
14	-TCRR-N Pilot Participants[2]	-	-	-	-	-	-	-	-	-	-	-	-
15	**Adjusted Primary Substation kW Billing Determinants**	**122,870**	**131,649**	**133,142**	**131,603**	**131,938**	**129,949**	**138,093**	**122,585**	**114,236**	**123,075**	**122,136**	**121,129**
16													
17	Projected kWh for all High Voltage customers	84,833,961	90,608,704	94,790,656	93,974,527	84,433,225	83,003,899	76,553,973	84,658,174	81,496,944	78,992,323	79,708,213	77,242,217
18	- TCRR-N Pilot Participants[1]	-	-	-	-	-	-	-	-	-	-	-	-
19	**Adjusted High Voltage kWh Billing Determinants**	**84,833,961**	**90,608,704**	**94,790,656**	**93,974,527**	**84,433,225**	**83,003,899**	**76,553,973**	**84,658,174**	**81,496,944**	**78,992,323**	**79,708,213**	**77,242,217**
20													
21	Projected kW for all High Voltage customers	178,376	186,888	193,293	190,271	187,422	180,874	169,354	167,977	148,500	161,296	153,478	157,864
22	- TCRR-N Pilot Participants[2]	-	-	-	-	-	-	-	-	-	-	-	-
23	**Adjusted High Voltage kW Billing Determinants**	**178,376**	**186,888**	**193,293**	**190,271**	**187,422**	**180,874**	**169,354**	**167,977**	**148,500**	**161,296**	**153,478**	**157,864**

[1] Historical TCRR-N Pilot Participants' kWh (February 2019 through January 2020) for Primary, Primary Substation, and High Voltage tariff classes, respectively.

[2] Historical TCRR-N Pilot Participants' kW (February 2019 through January 2020) for Primary, Primary Substation, and High Voltage tariff classes, respectively.

The Dayton Power and Light Company
Case No. 20-0547-EL-RDR
TCRR-N Rate - Calculation of Private Outdoor Lighting Charges

Data: Forecasted
Type of Filing: Original
Work Paper Reference No(s).: None

Line	Description	kWh / Fixture	Jun '20 - May '21	Source
(A)	(B)	(C)	(D)	(E)
1	**Private Outdoor Lighting Rate ($/kWh)**		$0.0002941	Schedule C-3
2				
3	**Private Outdoor Lighting Charge ($/Fixture/Month)**			
4	3,600 Lumens Light Emitting Diode	14	$0.0041174	Line 1 * Col (C) Line 4
5	8,400 Lumens Light Emitting Diode	30	$0.0088230	Line 1 * Col (C) Line 5
6	9,500 Lumens High Pressure Sodium	39	$0.0114699	Line 1 * Col (C) Line 6
7	28,000 Lumens High Pressure Sodium	96	$0.0282336	Line 1 * Col (C) Line 7
8	7,000 Lumens Mercury	75	$0.0220575	Line 1 * Col (C) Line 8
9	21,000 Lumens Mercury	154	$0.0452914	Line 1 * Col (C) Line 9
10	2,500 Lumens Incandescent	64	$0.0188224	Line 1 * Col (C) Line 10
11	7,000 Lumens Fluorescent	66	$0.0194106	Line 1 * Col (C) Line 11
12	4,000 Lumens PT Mercury	43	$0.0126463	Line 1 * Col (C) Line 12

The Dayton Power and Light Company
Case No. 20-0547-EL-RDR
TCRR-N Rate - Calculation of County Fair Charges

Data: Forecasted
Type of Filing: Original
Work Paper Reference No(s).: None

Line	**Description**			**Source**
(A)	(B)	(C)	(D)	(E)
1	**Secondary Total Class Charges**		$13,604,811.34	Schedule B-2
2	**Secondary Total Class kWh**		3,815,413,372	WPC-3a, Line 2
3	Secondary County Fair Rate		$0.0035658	Line 1 / Line 2
4				
5				
6	**Primary Total Class Charges**		$6,634,478.82	Schedule B-2
7	**Primary Total Class kWh**		2,765,465,678	WPC-3a, Line 5
8	Primary County Fair Rate		$0.0023990	Line 6 / Line 7

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3/16/2020 4:23:49 PM

in

Case No(s). 20-0547-EL-RDR

Summary: Application Application to Update its Transmission Cost Recovery Rider - Non-Bypassable.
electronically filed by Mrs. Tres Dobbs on behalf of The Dayton Power and Light Company and Tres Dobbs