- If Other, Specify:	
- If Other Pipe, Weld, or Joint Failure:	
23. Describe:	
Complete the following if any Pipe, Weld, or Joint Failure sub-cause is select	red.
24. Additional Factors (select all that apply):	
- Dent	
- Gouge	
- Pipe Bend	
- Arc Burn	
- Crack	
- Lack of Fusion	
- Lamination	
- Buckle	
- Wrinkle	
- Misalignment	
- Burnt Steel	
- Other	
- If Other, Specify:	
25. Was the Incident a result of:	
- Construction defect	
Specify:	
- Material defect	
Specify:	
- If Other, Specify:	
- Design defect	
- Previous damage	
26. Has one or more pressure test been conducted since original construction	
at the point of the Incident?	
- If Yes:	
Most recent year tested:	
Test pressure:	
Equipment Failure – Sub-Cause:	
- If Malfunction of Control/Relief Equipment:	
Specify:	
- Control Valve	
- Instrumentation	
- SCADA	
- Communications	
- Block Valve	
- Check Valve	
- Relief Valve	
- Power Failure	
- Stopple/Control Fitting	
- Pressure Regulator	
- Other	
- If Other, Specify:	
- If Threaded Connection Failure:	
2. Specify:	
- If Other, Specify:	
- If Non-threaded Connection Failure:	
3. Specify:	
- If Other, Specify:	
- If Valve:	
4. Specify:	
- If Other, Specify:	
4a. Valve type:	
4b. Manufactured by:	
4c. Year manufactured:	
- If Other Equipment Failure:	
5. Describe:	

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Incorrect Operation Sub-Cause:						
- If Other Incorrect Operation:						
1. Describe:						
Complete the following if any Incorrect Operation sub-cause is selected.						
2. Was this Incident related to: (select all that apply)						
- Inadequate procedure						
- No procedure established						
- Failure to follow procedure						
- Other						
- If Other, Describe:						
<ol><li>What category type was the activity that caused the Incident:</li></ol>						
4. Was the task(s) that led to the Incident identified as a covered task in your						
Operator Qualification Program?						
4a. If Yes, were the individuals performing the task(s) qualified for the task						
(s)?						
G8 - Other Incident Cause - only one sub-cause can be selected from the s	haded left-hand column					
Other Incident Cause – Sub-Cause:	Unknown					
- If Miscellaneous:						
1. Describe:						
- If Unknown:						
2. Specify:	Still under investigation, cause of Incident to be determined* (*Supplemental Report required)					
	` ' ' '					

### **PART H - NARRATIVE DESCRIPTION OF THE INCIDENT**

On 11-15-19 Dominion was notified by the local fire department at 1:01 am of a fire on or near the operator's pipeline. DEO confirmed that the fire was occurring on its facilities at approximately 1:37 am. The line was isolated and fire extinguished at 3:30 am. There were no injuries, fatalities or structure damages. The 30" steel main had been recently installed, and the location of the release was at a road crossing augured under the road installed at approximately 14.5ft. deep on the south end to approximately 21ft. deep on the north end. On 11-24-19 the failed section was removed and confirmed that the release of gas had occurred at a girth weld failure. The cause of the girth weld failure is currently under investigation (see G8(2)). In cooperation with the PUCO, the failed section of the pipeline (along with additional sections immediately upstream and downstream of the section containing additional welds for testing) were extracted and retained by DNV for metallurgical analysis. The protocols for the analysis have been approved by DEO and the PUCO. A copy of the Metallurgical Work Scope document and the final analysis report will be provided separately by email upon completion.

PART I - PREPARER AND AUTHORIZED SIGNATURE					
Preparer's Name	Jeffery Burdette				
Preparer's Title	Engineering Technical Consultant				
Preparer's Telephone Number	3307545524				
Preparer's E-mail Address	jeffery.l.burdette@dominionenergy.com				
Preparer's Facsimile Number					
Authorize Signature's Name	Terry Glidden				
Authorized Signature's Title	Manager Gas Operations Ohio Pipeline Safety				
Authorized Signature's Email Address	terry.l.glidden@dominionenergy.com				

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<u>Exhibit 5</u> Pepper Pike PUCO Data Request (1) 12-09-19 Questions Attachments Answer

1. SCADA Log indicating pressure at time of failure or pressure chart from regulator station feeding pipeline (provide documentation).

2. Copy of SEA information from incident site and reports

3. Who reported NRC from Dominion?

4. M.P. at failure site or GPS coordinates.

5. Time Detected

6. Time Located

7. Time of Failure

8. Estimated Property Damage

9. Copy for Ohio - 2018 7100 report

10.Owner; Address; Company Official; Contact Number; and Fax Number Dominion Energy Ohio 1201 East 55th Street, Cleveland,

11. Map of system

12. Copy of Hydro test; MAOP; OP; and what type of OPP

13. Elevation profile of Hydro test

14. Soil condition at failure site

15. Construction Report – Ex: Photos, Visual inspections of welds, Radiography, back-fill, coating, testing and etc.

16. Information on External Pipeline Examination

17. Describe failure isolation, what valves were shut, valve number, time shut, whom performed the closure of valves and OQ

18. Weather report day of incident

19. Gas migration survey

20. Environmental Sensitivity Impact Study

21. Class location

22. Sniff testing report post incident, location and individuals OQ

23. Leakage survey reports post incident, any leaks, location and individuals OQ

24. Pressure Testing History – test date; test medium; pressure; duration; and SMYS at pressure test

25. SMYS pipeline

26. Any know conditions or actions at failure site?

27. Any pipeline history - SRC, unaccounted for gas, or repairs at failure site?

28. Timeline of Events (including emergency response, gas control actions).

29. Copy of the welding procedures used and a copy of the PQR (procedure dated).

Emailed by Jeff Burdette 11/25/19. BG Showed to Chris on 11/15/19.

Jeff Burdette called in and sent report to Chris 11/17/19

GPS coordinates 41.479437 -81.483215

1:04 AM Dispatch Notified of Possible Incident and 1:28

AM DEO had employee on site

1:35 AM DEO Determined the fire was located on and being fed by HP Line

1:04 AM Dispatch Notified of Possible Incident

Preliminary estimate: \$850,000 (as of 12-5-19)

Emailed to Mike and Chris 11-26-19

OH 800-535-3000

See attached Map

Hydrotest given in field to Chris November 19th. See attached for MAOP OP OPP Station Index Card

12/4/19 Zach and Corey building profile. Max-Min Elevation was considered and documented on the attached pressure test sheet.

Given in field to Chris November 19th at 3:37 PM

Jorge Rodriguez and James Watkins - Valve 1335 was isolated between 2:40 AM and 2:45AM. Valve 24171 was checked to be open and valve 24170 and 24169 was closed between 3:08AM and 3:12AM. Valve 28865 was closed between 3:25AM and 3:30AM. Valve 15181 Well Feed was closed at 4:39AM, OQ Reports Attached

NA Chris stated we don't need this

dobe Acrob Document

Adobe Acrobat Document

Document

See attached leak survey reports

Class 3





See attached Odor and OQ Reports

See attached leak survey report at provided in guestion 19 and OQ reports

Adobe Acroba Document



In project packet provided on site 11/19/19 Percent SMYS on the 30" at MAOP (shown on the hydro test sheet) is 15.32%

There were no safety concerns, otherwise the line would not have been put into service.

This was a newly installed pipeline with no historical SRC, unaccounted for gas or repairs.

o ensure accuracy of times, the results of the meeting s being compared with GPS and Cell Phone records.

Jeff Burdette provided via email 11/21/19

- 30. Copy of the boring (tunneling and HDD) procedures for the equipment used for construction (procedure dated).
- 31. Copy of the Accidental Prevention of Ignition procedures (procedure dated).
- 32. Copy of the Application of Coating procedures (procedure dated).
- 33. Copy of the Pipeline Depth procedure for distribution (procedure dated).
- 34. Copy of Welding Inspectors duties at job site
- 35. Elevation of incident site.
- 36. Regulator station(s) information feeding damaged pipeline and elevation.
- 37. Copy of individuals at site post incident.
- 38. Names of contractors performing work during this construction process.
- 39. Copy of inspectors, job title, phone number whom worked on the construction of the pipeline.
- 40. Copy of contractor(s) OQ and what tasks the contractor performed during the construction process.
- 41. Copy of each Dominion employee who performed work during this construction process, title, OQ task and phone number.
- 42. Any type of soil study performed prior to boring and installation of pipeline? If so, who performed the study and a copy of the study.
- 43. Copy of the hot tap procedures used and a copy of the PQR (procedure dated).
- 44. Copy of the Dominion incident report.
- 45. Dominions call log from the control center from the day of the incident.
- 46. Call log from the dispatch center.
- 47. GPS information from the inspectors that were overseeing the PIR project involved with the incident.
- 48. SAMS map used by the first responders from the day of the incident.
- 49. Actions taken by the gas controller during the incident.
- 50. Copy of the Gas Control procedures.
- 51. Work schedule and timecard information for controller on duty at the Kirby Gank and Cody Barrett were on duty, they started time of the incident.
- 52. Drug and alcohol information for all DRS employees involved with the initial construction project for the involved pipeline. List of DRS employees in the consortium during the time of construction, random rates, and MIS report.

DOT code compliant SOP Sections as it relates to Boring was provided via email 11/21/19. DEO utilizes DOT OQ'd contractors to perform boring and relies on the procedures and equipment provided by the contract

11/26/19 emailed to Chris and Mike SOP 360-20

See attached SOP and associated procedures



Jeff Provided SOP via email 11/26/19



Weld inspections duties are detailed under SOP 400-03



See attached station reports



See attached site log from 11-15-19

Naiting for names, companies and OQ lists/reports

Waiting for names, companies and OQ lists/reports

The original plan was to lift and lay, when we got out there we discovered something very different with box culvert and the city instructed to go under. Nothing lead us to suspect at that point in time there were any soil condition issues.

See attached procedures and PQR for 6"Spherical tap (only 1 performed on this project)





11/26/19 Jeff requested control room timeline



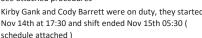
See attached report



11/26/19 Requested from David Cercone and David Kane

Gas control lowered the line pressure as documented in the call log attached in question 45

See attached procedures









- 53. Can someone please provide the welding procedure checklist and documentation required by the checklist for the welding that occurred on PIR project 019- Brainard Rd. This is in response to the PNC issued in 2017 (See attached PNC under 192.241).
- 54. Did all of the welders involved with the project in Pepper Pike have the Acuren Welding Inspection certification class as required by your PNC response dated April 24, 2017 (See below)? Please provide the certifications of training from Acuren for all of the welders involved with the PIR-019 Brainard Rd. project, along with Acuren's training program.
- 55. Mike P called Jeff and asked: Is there a refresh interval that welders are required to take Acuren Welding Inspection Certification
- 56. Could please provide the name of auger machine used at the failure site (Brainard Circle), copy of the manufacturer procedure to operator, type of auger bore and the size of the cutting head? Some common names for auger bores are Horizontal Earth boring or Jack and Bore.
- 57. Also were the individuals OQ qualified to operate this auger machine (New Construction – Excavation)?
- 58. Can someone take photo documentation of the lowering to confirm the proper depth.
- 59. Can someone please provide a map with the current stationing for all of the welds that were involved with the NDT. I know in a previous email Provided via email 12-5-19 showing existing welds. After you stated Jason Harris would provide this (November 26,2019).

Emailed and discussed effort after PNC to streamline list and process by combining procedures (11-27-19)

Confirmed with Acuren 11-27-19, but waiting on

11-27-19 Jeff B provided to PUCO via email

Waiting for OQ reports (in conjunction with previous

12/2/19 Jeff B provided to PUCO via email

install of replacement sections, an updated map will be provided.

<u>Exhibit 6</u> Pepper Pike PUCO Data Request (2) 1-16-2020

#### Questions (Data Request #2)

#### Attachments

1. The complete project folder for PIR-019 (The original project folder). Several items were missing from what was originally provided during the incident.

DEO is still in the process of gathering the responsive files, which are voluminous. Due to their size, the files cannot be emailed. DEO intends to provide the documents in person the week of January 21st.

NA

2. Installation information for valve # 24171 located at Fairmount & Brainard Rd. that was installed without proper coating

Installation records for valve #24171 are attached. As explained in the attachment, DEO does not believe that See question 2 email the valve was improperly coated.

3. Please provide the OQ Qualifications of the controllers that were on duty at the time of the incident.

OQ reports (summary and sign in sheets) attached to the See question 3 email

attachment

4. The Gas Control Log from 11/14/19 - 12/11/19.

email for this question. Log reports attached to the email for this question.

attachments

See question 4 email attachments

5. What steel projects has the Dominion inspector (Jonas Troyer) been involved with for the previous two years? Please provide a list of projects.

A spreadsheet showing 2018-2019 steel projects involving Jonas Troyer is attached to the email for this question

See question 5 email attachment

6. What steel projects has DRS installed in Dominion facilities in the previous two years?

The worksheet attached to the email for this question has a tab for 2018 and a tab for 2019 projects. Projects that had welding activities are included on the lists. This includes projects where only weld fittings were identified, as well as projects with quantities of pipe

See question 6 email

7. What was the estimated gas loss for the incident?

Based on currently available information: 13,179 MCF

8. Please provide the OQ training module for Task 0871 Installation of Steel Pipe in a

DEO personnel do not use boring machines, so DEO does not have training material to provide. Documents pertaining to contractor training are not in DEO's possession. To obtain the OQ in Veriforce, a written or oral test and a performance evaluation are required. Every contractor in Veriforce is evaluated to that standard. The evaluation guide that is provided by Veriforce is attached for reference to the email for this

See question 8 email attachment

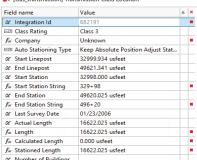
Please see the study results [screenshots follow]. The last study relating to the area of this line is from 2007. DEO would clarify its understanding that class location studies are not required for distribution pipelines. This was recently re-iterated by PHMSA in their December 2019 response to the Petition for Reconsideration from joint industry associations.

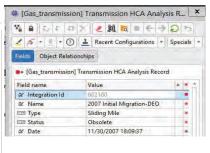
See below

The class location record and associated analysis record are below.

9. The latest class location study for the incident area

IGas transmission Transmission Class Location





#### **Questions (Data Request #2)**

Answer

Attachments/Notes

1. Were these American Auger procedure in your O & M plan prior to the installation of the 30" pipe at Pepper Pike?

It is possible DEO may have misunderstood the prior request. The procedure document is not a component of DEO's standard operating procedures (SOPs). The document is an operating manual provided by the manufacturer. Model-specific procedures would not be part of DEO's SOPs. Per DEO's SOPs, DOT OQ-qualified contractors are required to comply with all applicable OQ requirements related to project tasks, which in this case included "Task 0871 Installation of Steel Pipe in a Bore.

NA

2. What size American Auger machine was used on this project?

Model Number: 36/42 600D

Force Chart."

NA

3. In the American Auger manual, it requires in Appendix D, when boring in hard/solid rock to contact the engineer for American Auger for usage of the machine. Did the contractor or gas company contact American Auger engineering prior to installation of the 30" pipeline? If so, please provide this documentation.

DEO forwarded this request to DRS, and was informed in response, "They referred back to the geological condition and owner's manual with no information."

PER DRS (Contractor) Response

4. What size Hex Shanks were used when the 30" pipeline was installed?

DEO forwarded this request to DRS, and was informed in response, "3" and 4.""  $\,$ 

PER DRS (Contractor) Response

5. The manufactures specifications require a cutting head a least 1.5" greater than the 30" pipe. What was the cutting head size?

The size was included in the last update on the spreadsheet. DRS reported using Flat face rockhead 32" NA DEO forwarded this request to DRS, and was informed in response, "The PSI was 500 to 700 which was a pushing force of 63,000 to 85,000 using Appendix B 36/42-440NG

6. In Appendix B of the American Auger manual, what was the maximum force applied to the pipe, when boring into solid rock?

PER DRS (Contractor) Response

<u>Exhibit 7</u> Pepper Pike PUCO Data Request (3) 2-10-2020 Question#

#### Questions (Data Request #3)

#### Attachments

Per our phone conversation yesterday, could you please provide the original 10% NDT (Pepper Pike) timeline from the completed weld to when the weld was NDT?

DEO does not generally document the time between the completion of the weld and the NDT. The NDT dates have been provided on the NDT weld examination reports but we do not have a way to determine the time and date that each weld was completed. Based on discussions with Acuren, DEO would also clarify its understanding that X-ray would not be the preferred method for positive determination of hydrogen cracking. DEO would note that the hydrogen cracks preliminarily reported by DNV were not discovered via X-ray, but through the use of microscopy processes.

 ${\it Can you please provide the Welding Procedure Checklist referred to in this response. \ This}$ was previously requested in the initial information request and the response talks about combining procedures and not a checklist.

The previous response explained the reasons for the checklist not being utilized. The procedure indexs are utilized along with the weld verification report as the checklist.

See checklist documents attached to the emailed response. Also see previous email response screen shot

After reviewing the project folder for PIR-019 Brainard Rd., I do not see an in-service date for The SAP in service date is 11/7/2019 the 30" main. Can someone please provide the date the main was placed in-service.

See SAP screen shot below

Once a section of pipe is welded during the auger process at the road bore, what is the amount of cooling time to the weld, prior to installing the coating?

Cooling times prior to coating and continued pipe installation would generally vary based on the materials and manufacturer specifications, OO qualifications and training require personnel to be able to select the appropriate procedures (manufacturer specifications) for surface temperature and curing time.

Once the coating is applied to each weld at the road bore, what is the amount of cooling time
See response to part 4 above. before the pipe is pushed and the next section of pipe is lowered into the hole?

Were these times documented during the auguring process?

DEO does not generally document cure times.

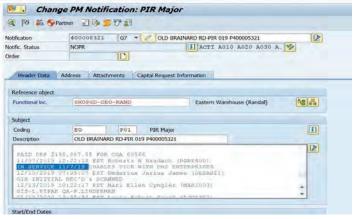
Does Dominion Gas have procedures for this process?

DEO has both standard operating procedures and DEO has both standard operating processors and design/construction guidance for corrosion protection (these are attached for reference). Processes specific to attached to the emailed attached to the emailed the coating application are included in embedded links that point to the coating manufacturer's specifications for the application procedure.

How many side booms were used to lower and align the pipe during the welding process at The inspector stated that no side booms were used. The the auger bore in Pepper Pike?

contractor used a large excavator to perform the work.

#### SAP SCREEN SHOT FOR IN SERVICE DATE:



#### EMAIL SCREEN SHOT REGARDING PROCEDURE CHECKLIST:

From: Iv/fery | Burdetti (Gasinfrastructure 5)

Sent: Wednesday, November 27, 2019 10:57 AM
To: Enricipher Demanka@pucc.ono.gpy michael.purcell@puco.chia.gpv
Co: Briannya Sullivan (Gashipusturtum - 5) (Briannya 15-5) (Bria

#### Chris/Mike,

This email is in regards to questions around the use of our procedure checklish.

After the 2017 PNC. DEC held a meeting with Dave Price and Pete Chace regarding further issues with procedure availability and understanding.
In an effort to address the issues, DEO proposed combining procedures and review the attached documentation which is also summanzed in the emails below,
There is still a checklist, but is not utilized on NDI projects (year if not 100%), and the idea was to eliminate reliance on the listing of all procedures by using the simplified 4 combined procedures attached.
Welding inspertors have these electronically and produced the procedure onsite using an IPhane.

Also, I confirmed with Acuren (through Maidel) that the inspectors and welders did take the training course questions from that PNC as well, and they are sending over accumentation of that. | will forward that as soon as

\*\*THERE ARE NO ATTACHMENTS FOR THESE RESPONSES

### Questions (Data Request #3)

Answer

<ol> <li>Number of mainline (26" and 30") welds completed during the original construction project</li> </ol>	There were 2 26" welds and 117 30" welds.
2. Number of mainline welds that failed visual inspection during construction	DEO is not aware of any visually failed welds.
3. Number of mainline welds that underwent NDT during construction	There were 16 initial mainline NDT evaluations and 19 evaluations in total during construction. X-16 initially failed NDT; there was an attempted repair and the NDT failed a second time. X-16 was subsequently cut out. X-16 CO1 and X-16 CO2 replaced the failed weld and were also subject to NDT. Counting the second test of X-16, and the tests of CO1 and CO2, there were 19 NDT evaluations.
4. Number of mainline welds that passed NDT during construction	17 (including X-16 CO1 and X-16 CO2)
5. Number of mainline welds that failed NDT during construction	1 (X-16 failed twice)
6. Number of mainline welds placed in service	136
Number of mainline welds placed in service      Number of mainline welds that underwent NDT post incident	DEO evaluated all 136 welds placed into service (17 evaluations occurred during initial construction, and 119 evaluations occurred post incident). In addition, DEO evaluated 16 welds (including the weld at or near where the failure occurred) that were removed following the incident for additional data points.
•	DEO evaluated all 136 welds placed into service (17 evaluations occurred during initial construction, and 119 evaluations occurred post incident). In addition, DEO evaluated 16 welds (including the weld at or near where the failure occurred) that were removed following the
7. Number of mainline welds that underwent NDT post incident	DEO evaluated all 136 welds placed into service (17 evaluations occurred during initial construction, and 119 evaluations occurred post incident). In addition, DEO evaluated 16 welds (including the weld at or near where the failure occurred) that were removed following the incident for additional data points.  All 119 welds that were placed into service eventually

Exhibit 8
Weld counts 2-11-2020

	1		T	1
ORIGINAL STATIONING	Weld -Xray#	Item	Description	status
0	,	C/L Fairmount Blvd	,	
79.5		C/L 30" Gate# 24169		
95		30" FLG WN 300#		1
95.7	xc-2	Weld	Original Weld - Recent Xray	passed
112.6	x-16co2	orig	Original Wold - Original Xray	passed
116.1 155.8	x-16co1 xc-3	orig weld	Original Weld - Original Xray Original Weld - Recent Xray	passed passed
196	xc-4	weld	Original Weld - Recent Xray	passed
236.3	x-6	orig	Original Weld - Original Xray	passed
277	x-5	orig	Original Weld - Original Xray	passed
317.7	xc-1	weld	Original Weld - Recent Xray	passed
358.3	x-4	orig	Original Weld - Original Xray	passed
398.9	xf-1	weld	Original Weld - Recent Xray	passed
439.6	x-2	orig	Original Weld - Original Xray	passed
480.3	x-1	orig	Original Weld - Original Xray	passed
521	xe-1	weld	Original Weld - Recent Xray	passed
560.2 560.3	x-3	orig C/L Drv#2812	Original Weld - Original Xray	passed
598.9	xb-3c-1	weld	New Weld - New Xray	passed
603.9	xb-3c-1 xb-3c-2r	weld	New Weld - New Xray	passed
640.5	x-10	orig	Original Weld - Original Xray	passed
681.2	x-9	orig	Original Weld - Original Xray	passed
721.5	xb-4	weld	Original Weld - Recent Xray	passed
761.7	x-7	orig	Original Weld - Original Xray	passed
799.9	x-8	orig	Original Weld - Original Xray	passed
840.1	xf-7	weld	Original Weld - Recent Xray	passed
880.5	x-13	orig	Original Weld - Original Xray	passed
921.2	xf-2	weld	Original Weld - Recent Xray	passed
961.9	x-12	orig	Original Weld - Original Xray	passed
1001.7	xf-4	weld	Original Weld - Recent Xray	passed
1041.9 1081.2	x-11	orig	Original Weld - Original Xray	passed
1121.6	xf-5 xd-20	weld weld	Original Weld - Recent Xray Original Weld - Recent Xray	passed passed
1128.8	xb-18	weld	new Weld - New Xray	passed
1132.8	xa-5	weld	New Weld - New Xray	passed
1135.4	xd-22	weld	New Weld - New Xray	passed
1138.2	xd-23	weld	New Weld - New Xray	passed
1141	xd-24	weld	New Weld - New Xray	passed
1170.8		C/L Belgrave Rd		
1181	xb-10	weld	New Weld - New Xray	paccod
	+			passed
1191.3	XB-9	weld	New Weld - New Xray	passed
1193.9	XB-9 xb-8	weld	New Weld - New Xray	passed passed
1193.9 1196.7	XB-9 xb-8 xb-17	weld weld	New Weld - New Xray New Weld - New Xray	passed passed passed
1193.9 1196.7 1199.5	XB-9 xb-8 xb-17 xb-16r	weld weld weld	New Weld - New Xray New Weld - New Xray New Weld - New Xray	passed passed passed passed
1193.9 1196.7 1199.5 1217	XB-9 xb-8 xb-17 xb-16r xg-6	weld weld weld weld	New Weld - New Xray New Weld - New Xray New Weld - New Xray New Weld - New Xray	passed passed passed passed passed
1193.9 1196.7 1199.5	XB-9 xb-8 xb-17 xb-16r	weld weld weld	New Weld - New Xray New Weld - New Xray New Weld - New Xray	passed passed passed passed
1193.9 1196.7 1199.5 1217 1234.6	XB-9 xb-8 xb-17 xb-16r xg-6 xd-25	weld weld weld weld weld	New Weld - New Xray	passed passed passed passed passed passed
1193.9 1196.7 1199.5 1217 1234.6 1238.6	XB-9 xb-8 xb-17 xb-16r xg-6 xd-25 xd-26	weld weld weld weld weld weld weld	New Weld - New Xray	passed passed passed passed passed passed passed passed
1193.9 1196.7 1199.5 1217 1234.6 1238.6 1253	XB-9 xb-8 xb-17 xb-16r xg-6 xd-25 xd-26 xg-1	weld weld weld weld weld weld weld weld	New Weld - New Xray Original Weld - Recent Xray	passed passed passed passed passed passed passed passed passed
1193.9 1196.7 1199.5 1217 1234.6 1238.6 1253 1293.1 1332.6 1373.3	XB-9 xb-8 xb-17 xb-16r xg-6 xd-25 xd-26 xg-1 xc-5	weld weld weld weld weld weld weld weld	New Weld - New Xray Original Weld - Recent Xray	passed passed passed passed passed passed passed passed passed passed passed
1193.9 1196.7 1199.5 1217 1234.6 1238.6 1253 1293.1 1332.6 1373.3 1413.9	XB-9 xb-8 xb-17 xb-16r xg-6 xd-25 xd-26 xg-1 xc-5 xd-17 xc-6 xg-2	weld weld weld weld weld weld weld weld	New Weld - New Xray Original Weld - Recent Xray	passed
1193.9 1196.7 1199.5 1217 1234.6 1238.6 1253 1293.1 1332.6 1373.3 1413.9 1453.8	XB-9 xb-8 xb-17 xb-16r xg-6 xd-25 xd-26 xg-1 xc-5 xd-17 xc-6 xg-2 xc-7	weld weld weld weld weld weld weld weld	New Weld - New Xray Original Weld - Recent Xray	passed
1193.9 1196.7 1199.5 1217 1234.6 1238.6 1253 1293.1 1332.6 1373.3 1413.9 1453.8 1485.6	XB-9 xb-8 xb-17 xb-16r xg-6 xd-25 xd-26 xg-1 xc-5 xd-17 xc-6 xg-2 xc-7 xf-8	weld weld weld weld weld weld weld weld	New Weld - New Xray Original Weld - Recent Xray	passed passed passed passed passed passed passed passed passed passed passed passed passed passed passed passed
1193.9 1196.7 1199.5 1217 1234.6 1238.6 1253 1293.1 1332.6 1373.3 1413.9 1453.8 1485.6 1525.8	XB-9 xb-8 xb-17 xb-16r xg-6 xd-25 xd-26 xg-1 xc-5 xd-17 xc-6 xg-2 xc-7	weld weld weld weld weld weld weld weld	New Weld - New Xray Original Weld - Recent Xray	passed
1193.9 1196.7 1199.5 1217 1234.6 1238.6 1253 1293.1 1332.6 1373.3 1413.9 1453.8 1485.6 1525.8	XB-9 xb-8 xb-17 xb-16r xg-6 xd-25 xd-26 xg-1 xc-5 xd-17 xc-6 xg-2 xc-7 xf-8 xc-11	weld weld weld weld weld weld weld weld	New Weld - New Xray Original Weld - Recent Xray	passed passed passed passed passed passed passed passed passed passed passed passed passed passed passed passed
1193.9 1196.7 1199.5 1217 1234.6 1238.6 1253 1293.1 1332.6 1373.3 1413.9 1453.8 1485.6 1525.8 1553	XB-9 xb-8 xb-17 xb-16r xg-6 xd-25 xd-26 xg-1 xc-5 xd-17 xc-6 xg-2 xc-7 xf-8 xc-11	weld weld weld weld weld weld weld weld	New Weld - New Xray Original Weld - Recent Xray	passed
1193.9 1196.7 1199.5 1217 1234.6 1238.6 1253 1293.1 1332.6 1373.3 1413.9 1453.8 1485.6 1525.8 1553 1566.5	XB-9 xb-8 xb-17 xb-16r xg-6 xd-25 xd-26 xg-1 xc-5 xd-17 xc-6 xg-2 xc-7 xf-8 xc-11 xd-7 xc-8	weld weld weld weld weld weld weld weld	New Weld - New Xray Original Weld - Recent Xray	passed
1193.9 1196.7 1199.5 1217 1234.6 1238.6 1253 1293.1 1332.6 1373.3 1413.9 1453.8 1485.6 1525.8 1553 1566.5 1605.9 1646.6	XB-9 xb-8 xb-17 xb-16r xg-6 xd-25 xd-26 xg-1 xc-5 xd-17 xc-6 xg-2 xc-7 xf-8 xc-11 xd-7 xc-8 xb-7	weld weld weld weld weld weld weld weld	New Weld - New Xray Original Weld - Recent Xray	passed
1193.9 1196.7 1199.5 1217 1234.6 1238.6 1253 1293.1 1332.6 1373.3 1413.9 1453.8 1485.6 1525.8 1553 1566.5	XB-9 xb-8 xb-17 xb-16r xg-6 xd-25 xd-26 xg-1 xc-5 xd-17 xc-6 xg-2 xc-7 xf-8 xc-11 xd-7 xc-8	weld weld weld weld weld weld weld weld	New Weld - New Xray Original Weld - Recent Xray	passed
1193.9 1196.7 1199.5 1217 1234.6 1238.6 1253 1293.1 1332.6 1373.3 1413.9 1453.8 1485.6 1525.8 1553 1566.5 1605.9 1646.6 1687.3	XB-9 xb-8 xb-17 xb-16r xg-6 xd-25 xd-26 xg-1 xc-5 xd-17 xc-6 xg-2 xc-7 xf-8 xc-11 xd-7 xc-8 xb-7 xa-3	weld weld weld weld weld weld weld weld	New Weld - New Xray Original Weld - Recent Xray	passed
1193.9 1196.7 1199.5 1217 1234.6 1238.6 1253 1293.1 1332.6 1373.3 1413.9 1453.8 1485.6 1525.8 1553 1566.5 1605.9 1646.6 1687.3 1727.5	XB-9 xb-8 xb-17 xb-16r xg-6 xd-25 xd-26 xg-1 xc-5 xd-17 xc-6 xg-2 xc-7 xf-8 xc-11 xd-7 xc-8 xb-7 xa-3 xa-4	weld weld weld weld weld weld weld weld	New Weld - New Xray Original Weld - Recent Xray	passed
1193.9 1196.7 1199.5 1217 1234.6 1238.6 1253 1293.1 1332.6 1373.3 1413.9 1453.8 1485.6 1525.8 1553 1566.5 1605.9 1646.6 1687.3 1727.5	XB-9 xb-8 xb-17 xb-16r xg-6 xd-25 xd-26 xg-1 xc-5 xd-17 xc-6 xg-2 xc-7 xf-8 xc-11 xd-7 xc-8 xb-7 xa-3 xa-4 xc-10	weld weld weld weld weld weld weld weld	New Weld - New Xray Original Weld - Recent Xray	passed
1193.9 1196.7 1199.5 1217 1234.6 1238.6 1253 1293.1 1332.6 1373.3 1413.9 1453.8 1485.6 1525.8 1553 1566.5 1605.9 1646.6 1687.3 1727.5 1768.2 1808.9	XB-9 xb-8 xb-17 xb-16r xg-6 xd-25 xd-26 xg-1 xc-5 xd-17 xc-6 xg-2 xc-7 xf-8 xc-11 xd-7 xc-8 xb-7 xa-3 xa-4 xc-10 xd-17	weld weld weld weld weld weld weld weld	New Weld - New Xray Original Weld - Recent Xray	passed
1193.9 1196.7 1199.5 1217 1234.6 1238.6 1253 1293.1 1332.6 1373.3 1413.9 1453.8 1485.6 1525.8 1553 1566.5 1605.9 1646.6 1687.3 1727.5 1768.2 1808.9 1848.4 1876.3	XB-9 xb-8 xb-17 xb-16r xg-6 xd-25 xd-26 xg-1 xc-5 xd-17 xc-6 xg-2 xc-7 xf-8 xc-11 xd-7 xc-8 xb-7 xa-3 xa-4 xc-10 xd-19 xd-18 xf-6 xc-9	weld weld weld weld weld weld weld weld	New Weld - New Xray Original Weld - Recent Xray	passed
1193.9 1196.7 1199.5 1217 1234.6 1238.6 1253 1293.1 1332.6 1373.3 1413.9 1453.8 1485.6 1525.8 1553 1566.5 1605.9 1646.6 1687.3 1727.5 1768.2 1808.9 1848.4 1876.3 1917	XB-9 xb-8 xb-17 xb-16r xg-6 xd-25 xd-26 xg-1 xc-5 xd-7 xc-6 xg-2 xc-7 xf-8 xc-11 xd-7 xc-8 xb-7 xa-3 xa-4 xc-10 xd-19 xd-18 xf-6 xc-9 xd-8	weld weld weld weld weld weld weld weld	New Weld - New Xray Original Weld - Recent Xray	passed
1193.9 1196.7 1199.5 1217 1234.6 1238.6 1253 1293.1 1332.6 1373.3 1413.9 1453.8 1485.6 1525.8 1553 1566.5 1605.9 1646.6 1687.3 1727.5 1768.2 1808.9 1848.4 1876.3 1917	XB-9 xb-8 xb-17 xb-16r xg-6 xd-25 xd-26 xg-1 xc-5 xd-17 xc-6 xg-2 xc-7 xf-8 xc-11 xd-7 xc-8 xb-7 xa-3 xa-4 xc-10 xd-19 xd-18 xf-6 xc-9 xd-8 xd-10	weld weld weld weld weld weld weld weld	New Weld - New Xray Original Weld - Recent Xray	passed
1193.9 1196.7 1199.5 1217 1234.6 1238.6 1253 1293.1 1332.6 1373.3 1413.9 1453.8 1485.6 1525.8 1553 1566.5 1605.9 1646.6 1687.3 1727.5 1768.2 1808.9 1848.4 1876.3 1917	XB-9 xb-8 xb-17 xb-16r xg-6 xd-25 xd-26 xg-1 xc-5 xd-7 xc-6 xg-2 xc-7 xf-8 xc-11 xd-7 xc-8 xb-7 xa-3 xa-4 xc-10 xd-19 xd-18 xf-6 xc-9 xd-8	weld weld weld weld weld weld weld weld	New Weld - New Xray Original Weld - Recent Xray	passed

2118.3	xd-12	weld	Original Weld - Recent Xray	passed
2159	xd-21	weld	Original Weld - Recent Xray	passed
2198.7	xd-13	weld	Original Weld - Recent Xray	passed
2239.4	xb-6	weld	Original Weld - Recent Xray	passed
2278.7	xb-15	weld	New Weld - New Xray	passed
2319.4	xd-15	weld	Original Weld - Recent Xray	passed
-	_	_	<del>  '</del>	
2358.8	xd-53	weld	new Weld - New Xray	passed
2371.5	xd-54	weld	new Weld - New Xray	passed
2401.4	xb-12	weld	Original Weld - Recent Xray	passed
2405	xb-13	weld	Original Weld - Recent Xray	passed
2406.5	xe-18	weld	new Weld - New Xray	passed
2412	xa-6r	weld	new Weld - New Xray	passed
1414.5	xd-6	weld	new Weld - New Xray	passed
2417.5	xd-5	weld	new Weld - New Xray	passed
2425.8	xd-4	weld	New Weld - New Xray	passed
2429	xa-1	weld	New Weld - New Xray	passed
TBS	Xd-1		<u> </u>	passeu
	1.00	N Curb Shaker Blvd (No	T '	
2459.2	xd-29	weld	New Weld - New Xray	passed
2477.3	xe-15	weld	New Weld - New Xray	passed
2480.5	xb-2	weld	New Weld - New Xray	passed
2488.7	xd-27	weld	New Weld - New Xray	passed
2491.1	xa-2	weld	New Weld - New Xray	passed
2496.9	xd-31	weld	New Weld - New Xray	passed
2518.9	xg-3	weld	New Weld - New Xray	passed
2518.9		weld	New Weld - New Xray	- '
	xd-30		+ · · · · · · · · · · · · · · · · · · ·	passed
2523.5	xb-1	weld	New Weld - New Xray	passed
2526.7	xd-28	weld	New Weld - New Xray	passed
2543.7		S Curb Shaker Blvd (No	<u> </u>	
2555.9	xd-32	weld	New Weld - New Xray	passed
2595	xd-38	weld	New Weld - New Xray	passed
2605.1	xd-39	weld	New Weld - New Xray	passed
2605.5	xd-40	weld	New Weld - New Xray	passed
2619.5	xd-41	weld	New Weld - New Xray	passed
2647.5	xc-17	weld	Original Weld - Recent Xray	T .
	_	_	<del>  '</del>	passed
2667.2	xc-16	weld	Original Weld - Recent Xray	passed
2707.2	xe-6	weld	Original Weld - Recent Xray	passed
2747 2	xd-36	weld	New Weld - New Xray	passed
2747.2	AU 30	WCIU		
2747.2 2785.9	xc-28r	weld	New Weld - New Xray	passed
		+	'	passed passed
2785.9	xc-28r	weld	New Weld - New Xray	- 1
2785.9 2822.7	xc-28r xc-29	weld weld	New Weld - New Xray New Weld - New Xray	passed
2785.9 2822.7 2824.6 2830.6	xc-28r xc-29 xe-14 xe-13	weld weld weld weld	New Weld - New Xray New Weld - New Xray New Weld - New Xray New Weld - New Xray	passed passed passed
2785.9 2822.7 2824.6 2830.6 2836.4	xc-28r xc-29 xe-14 xe-13 xh-1	weld weld weld weld weld	New Weld - New Xray New Weld - New Xray New Weld - New Xray New Weld - New Xray New Weld - New Xray	passed passed passed passed
2785.9 2822.7 2824.6 2830.6 2836.4 2839.6	xc-28r xc-29 xe-14 xe-13 xh-1 xc-30	weld weld weld weld weld weld weld weld	New Weld - New Xray	passed passed passed passed passed
2785.9 2822.7 2824.6 2830.6 2836.4 2839.6 2842.1	xc-28r xc-29 xe-14 xe-13 xh-1	weld weld weld weld weld weld weld weld	New Weld - New Xray New Weld - New Xray New Weld - New Xray New Weld - New Xray New Weld - New Xray	passed passed passed passed
2785.9 2822.7 2824.6 2830.6 2836.4 2839.6 2842.1 2872.1	xc-28r xc-29 xe-14 xe-13 xh-1 xc-30 xc-31	weld weld weld weld weld weld weld weld	New Weld - New Xray	passed passed passed passed passed passed
2785.9 2822.7 2824.6 2830.6 2836.4 2839.6 2842.1 2872.1 2880	xc-28r xc-29 xe-14 xe-13 xh-1 xc-30 xc-31	weld weld weld weld weld weld weld weld	New Weld - New Xray	passed passed passed passed passed passed passed
2785.9 2822.7 2824.6 2830.6 2836.4 2839.6 2842.1 2872.1	xc-28r xc-29 xe-14 xe-13 xh-1 xc-30 xc-31	weld weld weld weld weld weld weld weld	New Weld - New Xray Original Weld - Recent Xray	passed passed passed passed passed passed
2785.9 2822.7 2824.6 2830.6 2836.4 2839.6 2842.1 2872.1 2880	xc-28r xc-29 xe-14 xe-13 xh-1 xc-30 xc-31	weld weld weld weld weld weld weld weld	New Weld - New Xray	passed passed passed passed passed passed passed
2785.9 2822.7 2824.6 2830.6 2836.4 2839.6 2842.1 2872.1 2880 2913	xc-28r xc-29 xe-14 xe-13 xh-1 xc-30 xc-31 xb-5 xc-18	weld weld weld weld weld weld weld weld	New Weld - New Xray Original Weld - Recent Xray	passed
2785.9 2822.7 2824.6 2830.6 2836.4 2839.6 2842.1 2872.1 2880 2913	xc-28r xc-29 xe-14 xe-13 xh-1 xc-30 xc-31 xb-5 xc-18 xe-11	weld weld weld weld weld weld weld weld	New Weld - New Xray Original Weld - Recent Xray Original Weld - Recent Xray	passed
2785.9 2822.7 2824.6 2830.6 2836.4 2839.6 2842.1 2872.1 2880 2913 2917 2923.9 2927.1	xc-28r xc-29 xe-14 xe-13 xh-1 xc-30 xc-31 xb-5 xc-18 xe-11 xe-10 xe-9	weld weld weld weld weld weld weld weld	New Weld - New Xray Original Weld - Recent Xray	passed
2785.9 2822.7 2824.6 2830.6 2836.4 2839.6 2842.1 2872.1 2880 2913 2917 2923.9 2927.1 2936.5	xc-28r xc-29 xe-14 xe-13 xh-1 xc-30 xc-31 xb-5 xc-18 xe-11 xe-10 xe-9 xe-8	weld weld weld weld weld weld weld weld	New Weld - New Xray Original Weld - Recent Xray	passed
2785.9 2822.7 2824.6 2830.6 2836.4 2839.6 2842.1 2872.1 2880 2913 2917 2923.9 2927.1 2936.5 2976.2	xc-28r xc-29 xe-14 xe-13 xh-1 xc-30 xc-31 xb-5 xc-18 xe-11 xe-10 xe-9 xe-8 xc-35	weld weld weld weld weld weld weld C/L Creek weld weld weld weld weld weld weld weld	New Weld - New Xray Original Weld - Recent Xray New Weld - New Xray	passed
2785.9 2822.7 2824.6 2830.6 2836.4 2839.6 2842.1 2872.1 2880 2913 2917 2923.9 2927.1 2936.5 2976.2 2980.5	xc-28r xc-29 xe-14 xe-13 xh-1 xc-30 xc-31 xb-5 xc-18 xe-11 xe-10 xe-9 xe-8 xc-35 xc-34	weld weld weld weld weld weld weld C/L Creek weld weld weld weld weld weld weld weld	New Weld - New Xray Original Weld - Recent Xray New Weld - New Xray New Weld - New Xray	passed
2785.9 2822.7 2824.6 2830.6 2836.4 2839.6 2842.1 2872.1 2880 2913 2917 2923.9 2927.1 2936.5 2976.2 2980.5 3013.8	xc-28r xc-29 xe-14 xe-13 xh-1 xc-30 xc-31 xb-5 xc-18 xe-11 xe-10 xe-9 xe-8 xc-35	weld weld weld weld weld weld weld C/L Creek weld weld weld weld weld weld weld weld	New Weld - New Xray Original Weld - Recent Xray New Weld - New Xray	passed
2785.9 2822.7 2824.6 2830.6 2836.4 2839.6 2842.1 2872.1 2880 2913 2917 2923.9 2927.1 2936.5 2976.2 2980.5 3013.8 3036.8	xc-28r xc-29 xe-14 xe-13 xh-1 xc-30 xc-31 xb-5 xc-18 xe-11 xe-10 xe-9 xe-8 xc-35 xc-34 xc-33	weld weld weld weld weld weld weld c/L Creek weld weld weld weld weld weld weld weld	New Weld - New Xray Original Weld - Recent Xray New Weld - New Xray	passed
2785.9 2822.7 2824.6 2830.6 2836.4 2839.6 2842.1 2872.1 2880 2913 2917 2923.9 2927.1 2936.5 2976.2 2980.5 3013.8 3036.8 3052.8	xc-28r xc-29 xe-14 xe-13 xh-1 xc-30 xc-31 xb-5 xc-18 xe-11 xe-10 xe-9 xe-8 xc-35 xc-34 xc-33	weld weld weld weld weld weld weld weld	New Weld - New Xray Original Weld - Recent Xray New Weld - New Xray	passed
2785.9 2822.7 2824.6 2830.6 2836.4 2839.6 2842.1 2872.1 2880 2913 2917 2923.9 2927.1 2936.5 2976.2 2980.5 3013.8	xc-28r xc-29 xe-14 xe-13 xh-1 xc-30 xc-31 xb-5 xc-18 xe-11 xe-10 xe-9 xe-8 xc-35 xc-34 xc-33	weld weld weld weld weld weld weld c/L Creek weld weld weld weld weld weld weld weld	New Weld - New Xray Original Weld - Recent Xray New Weld - New Xray	passed
2785.9 2822.7 2824.6 2830.6 2836.4 2839.6 2842.1 2872.1 2880 2913 2917 2923.9 2927.1 2936.5 2976.2 2980.5 3013.8 3036.8 3052.8	xc-28r xc-29 xe-14 xe-13 xh-1 xc-30 xc-31 xb-5 xc-18 xe-11 xe-10 xe-9 xe-8 xc-35 xc-34 xc-33	weld weld weld weld weld weld weld weld	New Weld - New Xray Original Weld - Recent Xray New Weld - New Xray	passed
2785.9 2822.7 2824.6 2830.6 2836.4 2839.6 2842.1 2872.1 2880 2913 2917 2923.9 2927.1 2936.5 2976.2 2980.5 3013.8 3036.8 3052.8	xc-28r xc-29 xe-14 xe-13 xh-1 xc-30 xc-31 xb-5 xc-18 xe-11 xe-10 xe-9 xe-8 xc-35 xc-34 xc-33	weld weld weld weld weld weld weld weld	New Weld - New Xray Original Weld - Recent Xray New Weld - New Xray Original Weld - Recent Xray	passed
2785.9 2822.7 2824.6 2830.6 2836.4 2839.6 2842.1 2872.1 2880 2913 2917 2923.9 2927.1 2936.5 2976.2 2980.5 3013.8 3036.8 3052.8 3058.7 3061.9	xc-28r xc-29 xe-14 xe-13 xh-1 xc-30 xc-31 xb-5 xc-18 xe-11 xe-10 xe-9 xe-8 xc-35 xc-34 xc-33 xc-32 xc-26 xc-27 xg-4	weld weld weld weld weld weld weld weld	New Weld - New Xray Original Weld - Recent Xray New Weld - New Xray Original Weld - Recent Xray Original Weld - Recent Xray Original Weld - Recent Xray	passed
2785.9 2822.7 2824.6 2830.6 2836.4 2839.6 2842.1 2872.1 2880 2913 2917 2923.9 2927.1 2936.5 2976.2 2980.5 3013.8 3036.8 3052.8 3058.7 3061.9 3063.6	xc-28r xc-29 xe-14 xe-13 xh-1 xc-30 xc-31 xb-5 xc-18 xe-11 xe-10 xe-9 xe-8 xc-35 xc-34 xc-33	weld weld weld weld weld weld weld weld	New Weld - New Xray Original Weld - Recent Xray New Weld - New Xray Original Weld - Recent Xray	passed
2785.9 2822.7 2824.6 2830.6 2836.4 2839.6 2842.1 2872.1 2880 2913 2917 2923.9 2927.1 2936.5 2976.2 2980.5 3013.8 3036.8 3052.8 3058.7 3061.9 3063.6	xc-28r xc-29 xe-14 xe-13 xh-1 xc-30 xc-31 xb-5 xc-18 xe-11 xe-10 xe-9 xe-8 xc-35 xc-34 xc-32 xc-32 xc-26 xc-27 xg-4 xg-5	weld weld weld weld weld weld weld weld	New Weld - New Xray Original Weld - Recent Xray New Weld - New Xray Original Weld - Recent Xray	passed
2785.9 2822.7 2824.6 2830.6 2836.4 2839.6 2842.1 2872.1 2880 2913 2917 2923.9 2927.1 2936.5 2976.2 2980.5 3013.8 3056.8 3052.8 3058.7 3061.9 3063.6 3066.8	xc-28r xc-29 xe-14 xe-13 xh-1 xc-30 xc-31 xb-5 xc-18 xe-11 xe-10 xe-9 xe-8 xc-35 xc-34 xc-33 xc-32 xc-26 xc-27 xg-4 xg-5 xg-7	weld weld weld weld weld weld weld weld	New Weld - New Xray Original Weld - Recent Xray New Weld - New Xray Original Weld - Recent Xray	passed
2785.9 2822.7 2824.6 2830.6 2836.4 2839.6 2842.1 2872.1 2880 2913 2917 2923.9 2927.1 2936.5 2976.2 2980.5 3013.8 3036.8 3052.8 3052.8 3058.7 3061.9 3063.6 3066.8	xc-28r xc-29 xe-14 xe-13 xh-1 xc-30 xc-31 xb-5 xc-18 xe-11 xe-10 xe-9 xe-8 xc-35 xc-34 xc-33 xc-32 xc-26 xc-27 xg-4 xg-5 xg-7 xd-37	weld weld weld weld weld weld weld weld	New Weld - New Xray Original Weld - Recent Xray New Weld - New Xray Original Weld - Recent Xray	passed
2785.9 2822.7 2824.6 2830.6 2836.4 2839.6 2842.1 2872.1 2880 2913 2917 2923.9 2927.1 2936.5 2976.2 2980.5 3013.8 3052.8 3052.8 3052.8 3063.6 3066.8	xc-28r xc-29 xe-14 xe-13 xh-1 xc-30 xc-31 xb-5 xc-18 xe-11 xe-10 xe-9 xe-8 xc-35 xc-34 xc-33 xc-32 xc-26 xc-27 xg-4 xg-5 xg-7 xd-37 xd-35	weld weld weld weld weld weld weld weld	New Weld - New Xray Original Weld - Recent Xray New Weld - New Xray Original Weld - Recent Xray New Weld - New Xray New Weld - New Xray	passed
2785.9 2822.7 2824.6 2830.6 2836.4 2839.6 2842.1 2872.1 2880 2913 2917 2923.9 2927.1 2936.5 2976.2 2980.5 3013.8 3036.8 3052.8 3058.7 3061.9 3063.6 3066.8	xc-28r xc-29 xe-14 xe-13 xh-1 xc-30 xc-31 xb-5 xc-18 xe-11 xe-10 xe-9 xe-8 xc-35 xc-34 xc-32 xc-26 xc-27 xg-4 xg-5 xg-7 xd-37 xd-37 xd-35 xd-34	weld weld weld weld weld weld weld weld	New Weld - New Xray Original Weld - Recent Xray New Weld - New Xray Original Weld - Recent Xray New Weld - New Xray	passed
2785.9 2822.7 2824.6 2830.6 2836.4 2839.6 2842.1 2872.1 2880 2913 2917 2923.9 2927.1 2936.5 2976.2 2980.5 3013.8 3036.8 3052.8 3058.7 3061.9 3063.6 3066.8	xc-28r xc-29 xe-14 xe-13 xh-1 xc-30 xc-31 xb-5 xc-18 xe-11 xe-10 xe-9 xe-8 xc-35 xc-34 xc-33 xc-32 xc-26 xc-27 xg-4 xg-5 xg-7 xd-37 xd-35	weld weld weld weld weld weld weld weld	New Weld - New Xray Original Weld - Recent Xray New Weld - New Xray Original Weld - Recent Xray New Weld - New Xray	passed
2785.9 2822.7 2824.6 2830.6 2836.4 2839.6 2842.1 2872.1 2880 2913 2917 2923.9 2927.1 2936.5 2976.2 2980.5 3013.8 3036.8 3052.8 3058.7 3061.9 3063.6 3066.8	xc-28r xc-29 xe-14 xe-13 xh-1 xc-30 xc-31 xb-5 xc-18 xe-11 xe-10 xe-9 xe-8 xc-35 xc-34 xc-32 xc-26 xc-27 xg-4 xg-5 xg-7 xd-37 xd-37 xd-35 xd-34	weld weld weld weld weld weld weld weld	New Weld - New Xray Original Weld - Recent Xray New Weld - New Xray Original Weld - Recent Xray New Weld - New Xray	passed
2785.9 2822.7 2824.6 2830.6 2836.4 2839.6 2842.1 2872.1 2880 2913 2917 2923.9 2927.1 2936.5 2976.2 2980.5 3013.8 3036.8 3052.8 3058.7 3061.9 3063.6 3066.8	xc-28r xc-29 xe-14 xe-13 xh-1 xc-30 xc-31 xb-5 xc-18 xe-10 xe-9 xe-8 xc-35 xc-34 xc-33 xc-32 xc-26 xc-27 xg-4 xg-5 xg-7 xd-37 xd-37 xd-33 xd-34 xd-33	weld weld weld weld weld weld weld weld	New Weld - New Xray Original Weld - Recent Xray New Weld - New Xray Original Weld - Recent Xray New Weld - New Xray	passed
2785.9 2822.7 2824.6 2830.6 2836.4 2839.6 2842.1 2872.1 2880 2913 2917 2923.9 2927.1 2936.5 2976.2 2980.5 3013.8 3036.8 3052.8 3058.7 3061.9 3063.6 3066.8 3078.8 3103.5 3105.5 3107.9 3110.3 3115.3	xc-28r xc-29 xe-14 xe-13 xh-1 xc-30 xc-31 xb-5 xc-18 xe-11 xe-10 xe-9 xe-8 xc-35 xc-34 xc-33 xc-32 xc-26 xc-27 xg-4 xg-5 xg-7 xd-37 xd-37 xd-37 xd-33 xd-33 xd-33 xd-33 xd-33 xd-33 xd-33 xd-33 xd-33 xd-33 xd-33 xd-33 xd-33 xd-33 xd-33 xd-33 xd-33 xd-33 xd-35	weld weld weld weld weld weld weld weld	New Weld - New Xray Original Weld - Recent Xray New Weld - New Xray Original Weld - Recent Xray New Weld - New Xray	passed
2785.9 2822.7 2824.6 2830.6 2836.4 2839.6 2842.1 2872.1 2880 2913 2917 2923.9 2927.1 2936.5 2976.2 2980.5 3013.8 3036.8 3052.8 3058.7 3061.9 3063.6 3066.8 3078.8 3103.5 3105.5 3107.9 3110.3 3115.3 3123.3 3129.3	xc-28r xc-29 xe-14 xe-13 xh-1 xc-30 xc-31 xb-5 xc-18 xe-11 xe-10 xe-9 xe-8 xc-35 xc-34 xc-33 xc-32 xc-26 xc-27 xg-4 xg-5 xg-7 xd-37 xd-37 xd-37 xd-35 xd-34 xd-37 xd-35 xd-34 xd-37 xd-35 xd-34 xd-37 xd-35 xd-34 xd-35 xd-36 xd-37	weld weld weld weld weld weld weld weld	New Weld - New Xray Original Weld - Recent Xray New Weld - New Xray Original Weld - Recent Xray New Weld - New Xray Original Weld - Original Xray	passed
2785.9 2822.7 2824.6 2830.6 2836.4 2839.6 2842.1 2872.1 2880 2913 2917 2923.9 2927.1 2936.5 2976.2 2980.5 3013.8 3036.8 3052.8 3058.7 3061.9 3063.6 3066.8 3078.8 3103.5 3105.5 3107.9 3110.3 3115.3 3123.3 3129.3 3131.9	xc-28r xc-29 xe-14 xe-13 xh-1 xc-30 xc-31 xb-5 xc-18 xe-11 xe-10 xe-9 xe-8 xc-35 xc-34 xc-33 xc-32 xc-26 xc-27 xg-4 xg-5 xd-37 xd-37 xd-35 xd-34 xd-33 xd-55 xd-34 xc-33	weld weld weld weld weld weld weld weld	New Weld - New Xray Original Weld - Recent Xray New Weld - New Xray Original Weld - Recent Xray New Weld - New Xray Original Weld - Recent Xray	passed
2785.9 2822.7 2824.6 2830.6 2836.4 2839.6 2842.1 2872.1 2880 2913 2917 2923.9 2927.1 2936.5 2976.2 2980.5 3013.8 3036.8 3052.8 3058.7 3061.9 3063.6 3066.8 3078.8 3103.5 3105.5 3107.9 3110.3 3115.3 3123.3 3129.3	xc-28r xc-29 xe-14 xe-13 xh-1 xc-30 xc-31 xb-5 xc-18 xe-11 xe-10 xe-9 xe-8 xc-35 xc-34 xc-33 xc-32 xc-26 xc-27 xg-4 xg-5 xg-7 xd-37 xd-37 xd-37 xd-35 xd-34 xd-37 xd-35 xd-34 xd-37 xd-35 xd-34 xd-37 xd-35 xd-34 xd-35 xd-36 xd-37	weld weld weld weld weld weld weld weld	New Weld - New Xray Original Weld - Recent Xray New Weld - New Xray Original Weld - Recent Xray New Weld - New Xray Original Weld - Original Xray	passed

Sequential Number	Original Station	welder#	DEO Weld #	x-ray #	date	status	Location
1	95.7	2+3	0	x-c2	23-Nov	passed NDT	
2	112.6	1+2	orig	x16co2	10-Jun	passed NDT	
3	116.1	1+2	orig	x16co1	10-Jun	passed NDT	
4	155.8	1+2		x-c3	23-Nov	passed NDT	
5	196	1+2		x-c4		passed NDT	
6	236.3	1+2	orig	х6	10-Jun	passed NDT	
7	277	1+2	orig	x5		passed NDT	
8	317.7	1+3		x-c1	22-Nov	passed NDT	
9	358.3	1+2	orig	x4	10-Jun	passed NDT	
10	398.9	1+3		x-f1	23-Nov	passed NDT	
11	439.6	1+2	orig	x2		passed NDT	
12	480.3	1+2	orig	x1	10-Jun	passed NDT	
13		1+3		x-e1		passed NDT	
14	560.2		orig	х3	ł — — — — — — — — — — — — — — — — — — —	passed NDT	
15	600.4	1+3		x-b3	22-Nov	Failed NDT/cut out	DNV
16	640.5	1+3	orig	x10	10-Jun	passed NDT	
17	681.2	1+3	orig	x9	10-Jun	passed NDT	
18	721.5	1+3	7	x-b4	22-Nov	passed NDT	
19	761.7	1+3	orig	x7	10-Jun	passed NDT	
20	799.9	1+3	orig	x8	10-Jun	passed NDT	
21	840.1	1+3	8	x-f7	24-Nov	passed NDT	
22	880.5	1+3	orig	x13	10-Jun	passed NDT	
23	921.2	1+2	9	x-f2	23-Nov	passed NDT	
24	961.9	1+3	orig	x12	10-Jun	passed NDT	
25	1001.7	1+3	10	x-f4	23-Nov	passed NDT	
26	1041.9	1+3	orig	x11	10-Jun	passed NDT	
27	1081.2	1+3	11	x-f5	24-Nov	passed NDT	
28	1121.6	1+3	12	xd-20		passed NDT	
29	1134.2	1+2	13	xe-16		passed NDT	
30	1173.8	1+3	14	x-f3	23-Nov	passed NDT	
31	1212.4	1+3	15	xe-17		passed NDT	
32	1253	1+3	16	x-g1	24-Nov	passed NDT	
33	1293.1	1+3	17	x-c5	24-Nov	passed NDT	
34	1332.6	1+3	18	xd-17	26-Nov	passed NDT	
35	1373.3	1+3	19	x-c6	24-Nov	passed NDT	
36	1413.9	1+3	20	x-g2	24-Nov	passed NDT	
37	1453.8	1+2	21	x-c7	24-Nov	passed NDT	
38	1485.6	1+3	22	x-f8	24-Nov	passed NDT	
39	1525.8	2+3	23	x-c11	25-Nov	passed NDT	
40	1566.5	1+3	24	x-d7	25-Nov	passed NDT	
41	1605.9	2+3	25	x-c8	24-Nov	passed NDT	
42	1646.6	1+3	26	xb-7	26-Nov	passed NDT	
43	1687.3	2+3	27	x-a3	25-Nov	passed NDT	

44	1727.5	1+3	28	x-a4	25-Nov	passed NDT	
45	1768.2	2+3	29	x-c10	25-Nov	passed NDT	
46	1808.9	1+3	30	xd-19	26-Nov	passed NDT	
47	1848.4	2+3	31	xd-18	26-Nov	passed NDT	
48	1876.3	2+3	32	x-f6	24-Nov	passed NDT	
49	1917	1+3	33	x-c9	25-Nov	passed NDT	
50	1957.7	2+3	34	xd-8	25-Nov	passed NDT	
51	1997.5	1+3	35	xd-10	25-Nov	passed NDT	
52	2037.7	2+4	36	xd-9 (gus)	26-Nov	passed NDT	
53	2078.3	1+3	37	xd-11	25-Nov	passed NDT	
54	2118.3	2+4	38	xd-12	25-Nov	passed NDT	
55	2159	2+3	39	xd-21	26-Nov	passed NDT	
56	2198.7	2+4	40	xd-13		passed NDT	
57	2239.4	2+3	41	xb-6	26-Nov	passed NDT	
58	2280.1	2+4	42	xd-14	26-Nov	Failed NDT/cut out	
59	2320.8			xd-15		passed NDT	
60	2360.9			xd-16		Failed NDT/cut out	
61	2392.1			Xb-12		passed NDT	
62	2395.8			xb-13		passed NDT	
63	2401.4			xa-7		Failed NDT/cut out	
64	2417.4			xh-3		removed/passed NDT	E. 55th
65	2420.5			xh-2		removed/passed NDT	E. 55th
66	2425.7			xh-6		removed/failed NDT	E. 55th
67	2428.8			xh-5		removed/failed NDT	E. 55th
68	2431.9			xh-4		removed/failed NDT	E. 55th
69	2443.7			n/a		abandon in place	
70	2446.8			n/a		abandon in place	
71	2449.9			n/a		abandon in place	
72	2470.3			n/a		abandon in place	
73	2490.3			co-1		Removed/failed NDT	DNV
74	2510			n/a		Removed/No NDT	DNV
75	2529.5			co-3		Removed/failed NDT	DNV
76	2549.3			n/a		abandon in place	
77	2569.3			n/a		abandon in place	
78	2589.2			xd-46		removed/failed NDT	
79	2601.2			xd-47		removed/failed NDT	
80	2604.3			xd-48		removed/passed NDT	
81	2609.8			xd-49		removed/passed NDT	
82	2612.9			xd-50		removed/failed NDT	
83	2616.4			xd-51		removed/failed NDT	
84	2656.7			xc-17	26-Nov	passed NDT	
85	2676.4			xc-16		passed NDT	
86	2716.4			xe-6		passed NDT	
87	2757.1			xe-7		Failed NDT/cut out	
88	2796.5			xc-15		passed NDT	
89	2836.8			xd-45	20 1101	removed/failed NDT	
90	2841.8			xd-44		removed/passed NDT	
91	2844.9			x-c14	25-Nov	Failed NDT/cut out	
71	2077.3	2.3		V 01-4	23 1100	ranca ND 1/cat oat	<u> </u>

			_			
92	2847.4	2+3		x-c13	25-Nov	Failed NDT/cut out
93	2850.5	2+3		x-c12	25-Nov	passed NDT
94	2890.3	2+3		x-b5	24-Nov	passed NDT
95	2924.2	2+3		xc-18	26-Nov	passed NDT
96	2927.3	2+3		xe-11	26-Nov	passed NDT
97	2934.1	2+3		xe-10	26-Nov	passed NDT
98	2937.2	2+3		xe-9	26-Nov	passed NDT
99	2946.6	2+3		xe-8	26-Nov	passed NDT
100	2986.9	2+5		xc-24		Failed NDT/cut out
101	3022.3	2+3		xc-23		Failed NDT/cut out
102	3063	2+5		xc-25		Failed NDT/cut out
103	3069.3	2+3		xc-26		passed NDT
104	3072.4	2+3		xc-27		passed NDT
105	3074.1	2+3		xg-4		passed NDT
106	3077.2	2+3		xg-5		passed NDT
107	3089.2	2+3		xg-7		passed NDT
108	3129.1	3+6		xd-1	22-Nov	passed NDT
109	3130.7	3+6		xd-2	22-Nov	passed NDT
110	3132.3	3+6		xd-3	22-Nov	passed NDT
111	3136	1+2	orig	x-14	10-Jun	passed NDT
112	3138.6	2+3		xc-19		passed NDT
113	3142.3	1+2		xc-20		Failed NDT/cut out
114	3144.3	1+2		xe-5	24-Nov	passed NDT
115	3151.3	2+3		xc-21		passed NDT
116	3155	2+3		xc-22		passed NDT
117	3160	2+3		xe-4	24-Nov	passed NDT
118	3162	2+3		xe-3	24-Nov	passed NDT
119	3163.2	1+2	orig	x15	10-Jun	passed NDT

#### Final Construction

Count of status	Column Labels		
Row Labels	passed	(blank)	<b>Grand Total</b>
New Weld - New	60	)	60
Original Weld - C	17	•	17
Original Weld - R	59	1	59
(blank)			
<b>Grand Total</b>	136	i	136

#### Original Construction

Count of status	Column Labels						
Row Labels	abandon in place	passed NDT	removed/failed NDT	removed/passed NDT	Failed NDT/cut out	Removed/No NDT	<b>Grand Total</b>
?			1				1
1+2		16	2		1		19
1+3	1	30			1		32
1+4	2		1	2	2 2		7
2+3	3	29	3	1	4	. 1	41
2+4		6			1		7
2+5		1			2		3
3+4			1	1	L		2
3+6		4	2	1	Ĺ		7
<b>Grand Total</b>	6	86	10	5	5 11	. 1	119

Exhibit 9
SOP 400-03 Inspection and Test of Weld

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### **Standard Operating Procedure**

SECTION: 400 / Welding EFFECTIVE DATE: 4/1/2000
SOP: 400-03 / Inspection and Test of Weld PREVIOUS REVIEW DATE: 6/18/2018

#### I. SCOPE

This procedure provides requirements for the inspection and testing of welds performed on distribution, transmission, storage and regulated gathering pipelines.

#### II. GENERAL

A. Asset Operations/Pipeline Safety is responsible for contracting nondestructive testing personnel and ensuring these personnel are properly qualified. The operating location is responsible for scheduling nondestructive testing personnel for specific projects.

#### III. INSPECTION AND TEST OF WELDS

A. Each weld on Company pipelines shall be visually inspected by a qualified welding inspector. This inspection includes each butt, fillet and socket weld on pipelines operating under or over 20 percent of the specified minimum yield strength (SMYS). Visual inspections ensure that each weld is performed in accordance with qualified welding procedures and meets the requirements of API 1104, latest edition approved by DOT.

NOTE: A qualified welding inspector may be a Qualified welder with a current welder qualification or an individual that passes a Company-approved weld inspection program. In either case, visual inspection must be conducted by an individual qualified by appropriate training and experience.

B. In addition to a visual inspection, welds on a pipeline to be operated at a pressure producing a hoop stress of 20 percent or more of SMYS shall be nondestructively tested in accordance with the **Nondestructive Testing** chart. Each weld on natural gas piping in compressor stations operating above 100 psig, other than the compressor itself, should also be nondestructively tested. Nondestructive testing shall be performed by a qualified technician in accordance with written procedures and API 1104, Section 9, latest edition approved by DOT. Each technician shall be qualified in accordance with ASNT SNT-TC-1A.

NOTE: The Company reserves the right to test a contractor's nondestructive testing personnel prior to the start of any work on Company facilities.

- C. Nondestructive testing of welds shall be performed by any process, other than trepanning, that will clearly indicate defects which may affect the integrity of the weld.
- D. When nondestructive testing is required, a sample of each welder's work for each day shall be tested, except for a welder whose work is isolated from the principle welding activity.
- E. For pipelines operating below 20 percent of SMYS, if there is any reason to believe that a weld is defective, it shall be tested in accordance with Section 6 or 9 of API 1104, latest edition approved by DOT.

#### IV. WELD INSPECTION PERSONNEL AND SAFETY PRACTICES

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- A. Nondestructive testing personnel shall be qualified by experience and training for the specified inspection task performed. Documents of these qualifications shall be retained by the Company and shall include, but is not limited to, the following:
  - 1. Education and experience.
  - 2. Training.
  - 3. Results of qualification examinations.
- B. Interpretation of nondestructive test results shall be performed by a Level II or higher technician. The nondestructive testing contractor is responsible for forwarding documentation on all certified personnel. This documentation shall include the following:
  - 1. Education and experience.
  - 2. Training.
  - 3. Results of qualification examinations.
  - 4. Agency or person granting certification and date of certification.
- C. <u>External NDE Certification Requirements</u> Level II Technicians shall be recertified at least every three (3) years. Level III Technicians shall be recertified at least every five (5) years. Technicians may be required to recertify at the Company's option if any question arises concerning their ability.

#### NOTE: Each technician should have current qualification documentation in his/her possession.

- D. When radiography is performed at a remote location (remote from NDT facility), the radiographer should be accompanied by another qualified radiographer (Level I, II, or III) or an individual that has met, at a minimum, the requirements of a radiographer's assistant.
- E. Safety practices pertaining to nondestructive testing are the responsibility of the NDT technician and should be in conformance with applicable codes, regulations and Company Standard Operating Procedures.
- F. Nondestructive testing personnel are also subject to the Company's "Operator Qualification" and "Drug and Alcohol Misuse Prevention Plans."

#### V. RECORDS

- A. Nondestructive testing records for welds on pipelines operating at or above 20 percent of SMYS shall be retained for the life of the pipeline. The record, in conjunction with the as-constructed drawing or sketch, shall show by milepost, engineering station, or by geographic feature, the number of girth welds made, the number nondestructively tested, the number rejected, and the disposition of the rejects. Records of visual inspections for welds on pipelines operating at or above 20 percent of SMYS that are not nondestructively tested should also be retained for the life of the pipeline and should meet the same criteria as nondestructive testing records.
- B. Radiographic film related to a pipeline facility should be retained as follows:
  - 1. API 1104 Related One (1) year.
  - 2. ASME Related Five (5) years.

NOTE: The Company may arrange for film disposal after these dates; however, the test record shall be retained for the life of the pipeline.

- C. All radiographic film should be clearly marked and identified as required by the Company's Nondestructive Testing Specifications or, if not specified, by the following method:
  - 1. Weld number and location.
  - 2. Film position numbers.
  - 3. Month and year.
  - D. Radiographic film should be processed, handled, and stored to ensure images are interpretable for at least the retention

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periods in Section V.B., above.

#### **Exceptions**

N/A

**Environmental** 

#### **Safety**

**360-07 Portable Fire Extinguishers** 

360-13 Hot Work Permit - Cutting and Welding

**360-19 Personal Protective Equipment** 

360-20 Prevention of Accidental Ignition of Natural Gas

360-25 Excavation Safety

360-26 Work Zone Traffic Control

#### **Work Procedures**

#### **Charts, Graphs & Drawing, Lists**

**Nondestructive Testing** 

#### **Forms**

#### Regulations

DOT 49 CFR 192.241

DOT 49 CFR 192.243

DOT 49 CFR Part 199

**API 1104 Welding Standard** 

**ASME Boiler and Pressure Vessel Code Section IX** 

ASNT SNT-TC-1A

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Exhibit 10 SMAW-Butt 51 WPS



#### WELDING PROCEDURE SPECIFICATION

SMAW BW-51 BUTT

- A. PROCESS: Manual Shielded Metal Arc Welding (SMAW)
- B. MATERIAL: Material equivalent to X60 and less.
- C. DIAMETER AND WALL THICKNESS: Outside diameter from 2.375" to/including 12.750" and wall thickness less than 0.188"
- **D. JOINT DESIGN:** Bevel angle 35° (-5°, + 2-1/2°) with  $1/16" \pm 1/32"$  root gap (see sketch A).
- **E. FILLER METAL AND NUMBER OF BEADS:** Shall be API Group 1 and Group 2 electrodes (see table #1). Filler or Cap passes can be stripper beads or weave beads.
- **F. ELECTRICAL CHARACTERISTICS:** Direct current, reverse polarity (DCRP) (see table #2)
- G. FLAME CHARACTERISTICS: N/A
- H. **POSITION:** Fixed. See sketch (B) for horizontal or sketch (C) for vertical
- I. **DIRECTION OF WELDING:** Shall be downhill [sketch (B)] or horizontal [sketch (c)]
- J. TIME LAPSE BETWEEN PASSES: Time between completion of first pass and start of second pass shall be 5 minutes maximum. Time between completion of second pass and start of the third pass should be 15 minutes maximum. Each pass must be completed in its entirety (on both sides of pipe) before the subsequent pass is initiated.
- K. COMPLETION TIME: No incomplete weld shall be left overnight, or longer, until the third pass has been completed. Each weld started must

- be completed within 72 hours, while adhering to the preheat temperature requirements.
- L. TYPE OF LINE-UP CLAMPS: Internal or external clamps are permitted.
- M. REMOVAL OF LINE-UP CLAMPS: When using internal clamps, the clamps shall remain in place for 100% completion of the first bead. When using external clamps, the clamps shall remain in place for 50% completion of the first bead. The pipe shall not be moved during the welding of the first bead.
- N. CLEANING: Power cleaning and grinding tools shall be used. Grind all starts, stops and windows before restringing. All passes shall be dirt and slag free by brushing before next pass. Cap shall be brushed before leaving weld.
- O. PREHEAT and POST-HEAT: Preheat to a minimum 250°F if ambient temperature is below 50°F for material above X52, AND below 32°F for material X52 and below. A torch equipped with a preheating tip or other suitable equipment may be used. Post-heat for stress relief not allowed. A temperature indicating device shall be used to verify preheat temperature.
- P. SHIELDING GAS AND FLOW RATE: N/A
- Q. SHIELDING FLUX: N/A
- R. SPEED OF TRAVEL: See table #2S. NUMBER OF WELDERS: One welder

**TABLE 2**Electrical Characteristics and Travel Speed











ROOT

OT HOT PASS

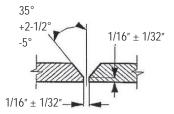
FILLER(s)

CAP

Wall	AWS	AWS	AWS	AWS	Minimum	
Thick.	Class. A5.1	Class. A5.5	Class. A5.5	Class. A5.5	Number	
HIICK.	E-6010	E-8010G	E-8010G	E-8010G	of Beads	
Less						
than	3/32"-5/32"	1/8"-3/16"	1/8"-3/16"	1/8"-3/16"	3	
0.188"						
Note:	E-8010G electrodes are Lincoln Electric Shield-Arc 70+					

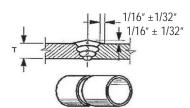
Electrode Size	Ampere Range	Voltage Range	Travel Speed (IPM)
3/32"	32 - 102	18 - 38	3 - 13
1/8"	60 - 156	18 - 38	3 - 13
5/32"	72 - 222	18 - 38	3 - 14
3/16"	112 - 270	18 - 38	3 -14

# SKETCH A STANDARD "V" BEVEL BUTT JOINT DESIGN



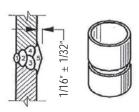
## SKETCH B

SEQUENCE OF BEADS AXIS OF PIPE HORIZONTAL



#### SKETCH C

SEQUENCE OF BEADS AXIS OF PIPE VERTICAL



Date Qualified: June 1, 2018 Reviewed By: Brian W. Moidel Exhibit 11
Field Photo of Odor level sheet

Location	
Address of Test: Shuher & B  Date/Time of Test: 11/15/19	rainal
Date/Time of Test: 11/15/19	1: (7:
	- Corph
Instrument Data	
Instrument Used: Oronic Odoro	meter
Instrument Serial Number: 6150 B	
Instrument Calibration Date: 1 - 7 - 20	19 to 1-7-2020
Personnel Performing Test	
Name:	Dominio
Brian Kestranicu	Representative Of:
Jon Revay	DEO
Scott Marintex 6	
Scott Macintes 4 Matt Drews	DEO
Test Results	150
Faint: % gas in air	Strong: , 33 % gas in air
Tester: Kesternell Cotc	Tester: Ros Pevay
Faint: . o 5 % gas in air	Strong: , 1 5 % gas in air
Tester: Dreus	Tester: Drews
Prepared by: Eric Sadnier	Date: 11/15/19

# Exhibit 12 DEO Odorant Level Test Report

Location	
Location of Test SHAKER BRAINA	RO STATION - PEPPER P. K
Date/Time of Test 11 15 19 @ 2:0	
Instrument Data	
Instrument Used ORONIFE ONOR	OMEFER
Instrument Serial Number # 6150 B	
Instrument Calibration Date 1/7/19	MILEGRAPHICA ROLLING R
Personnel Performing Odorant Test	
Name	Representative Of
THOMAS REVAY	10 E O - FMS
MAHHEN WREWS	NEO-FMS/ERT
Test Results	
Faint 0 5 % gas in air	Strong . 15 % gas in air
Witnesses	
Name	Representative Of
JORGE ROWRIGUEZ	WEO - GMIR
ERIC SAVLNIER	DEO- ERT
BRIAN KESTRANEK	WEO - FMS.
MATRYAL GEERN	WEO-FMS
	· · · · · · · · · · · · · · · · · · ·
	i i
Prepared by Matry al 15	Date 11 15 19

	•		

Exhibit 13 FW\_ Pepper Pike Odor Level Question 12-30-2019 From: <u>Jeffery L Burdette</u>
To: <u>Domonkos, Christopher</u>

Cc: <u>Dragovich, Joseph; Chace, Peter; Purcell, Michael; Fadley, Robert; Bronwyn G Sullivan</u>

Subject: FW: Pepper Pike Odor Level Question

Date: Monday, December 30, 2019 3:33:50 PM

Attachments: Odor level test report provided by DEO.pdf

20191127090041898.pdf

#### Chris.

The attached (pdf file 20191127090041898) odorant report was emailed to me on 11/27 and reflects the one Eric Saulnier completed in the field. (The one you photographed) Matryal Green completed another odorant report and sent me that one as well. Eric's contains two tests and Matryal's contains only one (completed by Matt Drews). It appears there were two contemporaneous documents completed on site.

Both documents reflect the test witnessed by the PUCO on 11/15/2019.

To ensure clarity, we will identify the document containing two tests, and completed by Saulnier, as our responsive document.

Sorry for any confusion this might have caused.

Thanks.

#### Jeff Burdette

**Engineering Technical Consultant** 

Dominion Energy Ohio Office: (330) 478-3783 Cell: (330) 754-5524

Email: Jeffery.L.Burdette@dominionenergy.com

<image005.png>

From: Christopher.Domonkos@puco.ohio.gov < Christopher.Domonkos@puco.ohio.gov >

Sent: Friday, December 27, 2019 1:14 PM

To: Jeffery L Burdette (GasInfrastructure - 5) < <a href="mailto:Jeffery.L.Burdette@dominionenergy.com">Jeffery.L.Burdette@dominionenergy.com</a>>

**Cc:** <u>Joseph.Dragovich@puco.ohio.gov</u>; <u>michael.purcell@puco.ohio.gov</u>; <u>peter.chace@puco.ohio.gov</u>; <u>robert.fadlev@puco.ohio.gov</u>

**Subject:** [External] Pepper Pike Odor Level Question

Jeff,

Can someone explain why the odor level sheet provided with your response does not match the one that was filled out on site on November 15, 2019? Please see the attached documents. The second attachment is the photo I took while on site of the completed form. SEA has the same photo, along with the investigator from DRS.

#### Chris D. Domonkos

Utility Specialist 2

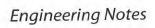
Public Utilities Commission of Ohio Service Monitoring and Enforcement Division (330) 603-5684 Christopher.domonkos@puco.ohio.gov

PUCO.ohio.gov

<image007.png> <image008.png> <image009.jpg>

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## Exhibit 14 PIR-019 As Built Documents 1-21-2020





Street	rainard 41	Side	F.B.	Sheet /	Installation Method (Circle all that apply)
Line No.	517	Operating F LP MP	Press (Circle all that ap	pply) PL P SP	Insert Open Bored
cwo	683179		Started 6-10-19	Completed	Tax District Name
Investment Div. I			Municipality Pepper		Tax District No.
Contractor	R5	Foreman D. 3	chmoldt	Inspector(s)	
Direction N 705	Baseline	Description Rep	nof Work lace 26" Bare	Pipe W/30#F	Stock Code, Mfg. &

Station Offset		Offset Notes		Dep.	<del>S/11</del> J+≈	Stock Code, CU or P. O.	Mfg. & Mfg. Date
00.0	coater # seam & Fairmount Blyd.		& Fairmount Blud.		J	H+#	Welder #
79.5			£ Fairmount Blvd. 31' W- € Brainard Rd € 30" Gt= 24169				
95.0			Beg. New-Face Of Flg			0	
			30"WN Flg 300ANSI 0.7	3.6		1181867	
95.7			30" weld Anode				2 43
		10	30"Pipe, 375WX60 FBF 16.	}	67	801006720	
112.6			30" Weld X16Coz				112
		2	30" Pipe, 375W X60FBE 3.5		67	801006770	
116.1			30" Weld X16col				1 \$ 2
		10	30" Pipe . 375W X60 FBE 39.5		3	801676270	
155.8	l		30" Weld				1 \$ 2
-		2	30" pipe , 375W X60FBE 40.	2	2	802636260	
196.0	1		30"Weld	3,0			1 = 2
227,0		10	30" Pipe , 375 W X60 FBE 40.	S	7	801436270	
236,3	l-t		30" Weld X6 19 ANODE 25 E Drive way House # 2808				1=2
238,8		2	30" Pipe. 375w x60 FBE 40.	7	8	802636270	
277.0	j.		30" Weldx:5				1+2
		10	30" Pipe . 375W X60FBE 40	7	9	802036160	

CWO# 636	83179		F. B.			Sheet 2		
Station	C	Offset	Notes	Dep	. <del>S/H</del> J+ <del>F</del>	Stock Code, CU-or P. O.	Mfg. & Mfg. Date	1
3/7.7	cost	Seam	30" Weld		47	H+#	welder#	
		2	30"Pipe-375W X 60 FBE 40.6		11	802 63 6270		
358.3	2		30" weld X4	3		-	) { 2	
		10	30" Pipe, 375W X60 FBE 40.6		1	802636270		
398.9	2		30" Weld 17" Anode				1 \$ 3	
		2	30" Pipe. 375W X60 FBE 40.7		5	802 636270		
439.6	2		38" weld x2				1/2	
		10	30" Pipe, 375W X60 FBE 40.7	3-	10	802636270		
480.3	3		30" Weld XI 39" Plastic Gas Service-Above Us				1/2	
		2	30" Pipe ,375W XGO FBE 40.7		12	802636260		
521,0	3		30" Weld				1 = 3	
		10	30" Pipe. 375W X60 FBE 39.2		4	802036260		-
560.2	3		30" weld x3				132	
		2	30" Pipe. 375W X60 FBE 40.2		6	802636260		
600,4	3		30" Weld 17 = Anode	3			1 = 3	
		10	30" P; PE. 375WXGO FBE 40.1		13	801006770		
640.5	3		30" Weld X10				1+3	
		2	30" Pipe. 375W X60 FBE 40.7		14	802036260		
681.2	3		Sti-Gas Service - Above Us@weld 30"Weldx9 15" wwc			-	1 \$ 5	
		10	30" Pipe . 375 W X60 FBE 40.3		15	80/000770		
706.2		ı.	25 d Priveway H= 2822					
721.5	3		30" Weld	3,4			1 \$3	
		2	30" Pipe, 375 W X 60 FBE 40.2		18	802036270		1
761.7	3		30" Welder 17# Anode				1 \$3	¥
		10	30" Pipe .375 W XGO FBE 38.2		17	802036270		

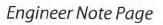


CWO# | Line # | F. B. | Sheet | 3 | 3 | 3 | 3 |

Station		ffset	Notes	Dep.	S/H	Stock Code, CU or P. O.	Mfg. & Mfg. Date
799.9	Coaxor	Seam	30"weld x8		J4#	H+=	welder# 1 #3
		2	30" Pipe. 375 WX60 FBE 40.2		16	802036270	
840-1	3		30"weld	3′			1 \$ 3
		10	30" F; pe. 375WXCO FBE 40.4		19	802636260	
880.5	3		30'Weld X13				1 \$ 3
		2	30" Pipe 375WX60FBE 40.2	3.4	20	802036270	
915.5			35 Gas Service Above US				
921.2	3		30" weld 17# Anode				1\$2
		10	30" Pipe, 375 W X60 FBE 407		22	80106770	
9060-2			\$ Drive way H# 2832				
961.9	3		30"Weld x12				1+3
		2	30" Pipe. 375 w x60 FBE 39.8	3,2	23	802636270	29)
1001.7	3		30" Weld				143
		10	30" Pipe, 375 WX 60 FBE 40.2		24	802636270	
1041.9	3		30"weld XII				133
		2	30" Pipe. 375 WX60 FBE 39.3		21	801006770	
1081.2	2		30" Weld 17 # Anode				1 } 3
		10	30"Pipe,375WX60FBE 40.4	3.4	35	802636270	
1121.6	3		30" weld				1 +3
		2	30" Pipe, 375W XGO FBE 12.6		36	802C36260	
1124.6			STI LP Main 3" Above Us				
1134-2	1		30" Weld - Test Wire Sta.				1\$2
		10	30" Pipe, 375W XGO FBE 39,6	3,2	27	802036270	
1148.6			14.4 8" Water Main Below US				

CWO#	Line #	F. B.	Sheet	-
63683179	9517		4	

Station		Offset	Notes	Don	S/H	Stock Code,	Mfg.&	
				Dep.		CUOPP.O.	-Mfg. Date	
1170,8	cooler	Seam	36.6 £ Belgrave Rd		J+#	H+=	Welder#	
1173,8	3		30" Weld				1 \$3	
		2	30" Pipe. 375 W X60 FBE 3816		28	801606770		
1212.4	3		30" Weld				1 43	
		10	30'Pipe. 375W X60 FBE 40.6	, 3.2"	30	802036270	, , , ,	
1253.0	2		30" Weld 17 Anode				1 #3	
		2	30"Pipe.375WX60FBE 40.1		25	802 < 36270		
1293.1	2		30" Weld				1 +3	
		10	30" Pipe. 375W X60 FBE 39.5	3.1	26	802036160		
1296.1			2" Plastic Gas Service					
1324.1			# Driveway 2000 7880					
1332.6	*/		30"weld				) at	
		_2	30" Pipe. 375 W X60 FBE 40.7		29	802636270		
1373.3	2		30" Weld 17# Anode	3,2"			1 } 3	
		10	30" Pipe. 375W X60. FBE 40.6		33	802636270	1.10	
			Gas service Above us					
1413,9	1		30"weld				[ <del> </del>   3	
		2	30" Pipe. 375 W X60 FBE 39.9	3,5	32	802036270		
			10 Water Service Below VS					
1453.8	1		30"weld				172	
		10	30" Pipe. 3754 X60 FBE 31.8		31	802636270		
148516			30'weld				1 \$ 3	
			30' Pipe, 375W XGO FBE 40,2	3.2	34	801406770		
			£ Driveway House 2858					

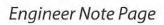




Station		ffset	Notes	Dep.	S/H	Stock-Code, -CU-or-P: O.	Mfg. & Mfg. Date
. = 1 = 2	coater#	seam			J+ =	l-1+ =	welder e
1525.8	1		30" weld 17 Anode				2 🗦 3
146		10	30'Pipe, 375WX60FBE 40.7 27.3 & Drive way HovseF2864 North	3.2	37	802036260	
1553.1 1566.5	2		27.3 & Drive way House F2864 North				112
136673	1						1\$3
		2	30 Pipe 375WX60FBE 39.4		38	802636270	
1605-9	3		30" weld	3.5			2 # 3
7 (2.02.) 2 1							
		10	30"Pipe, 375W X60FBE 40.7		45	802036260	
1646.6	2		30"weld				147
		2	30" Pipe ,375W X60 FBE 407		39		
		-	8.8		3/	802036260	
1655.4			Driveway House 2864 South				
1665.9			Water Service Below Us				
				3.5			
/687.3	3		30"weld 17#Anode	W 1.3			2+3
		10	30" Pipe, 375W X60 FBE 40.2		60	802636270	
1702,7			# Drive way House \$ 2870 North				
1 110211			The state of the s				
1727.5	3		30"weld				143
		2	3" Pipe, 375 WX60 FBF 407		55	802036270	
•	Vişil			3.5		(102-2007)	
1768,2			30"Weld				2 7 3
		10	30" Pipe, 375w x60 40.7		47	802036270	
1773.2			5.0 Water Service Below US				
11/13/2							
1808.9	1		30"Weld				1\$3
		2	30 Pipe. 375W XGO FBE 39.5	3.5	40	802036260	
Leville 45			33.5				
1842.4			8°LP LF7495 Crossover Above Us				
1848.4	3		30" Weld				233
		12	30" Pipe. 375WXGOFBE 27.9		36	802036260	
		1	2'			0~2~16260	
1850,4			£ Drive Way House 2870 South				

CWO#	Line #	F. B.	Sheet
63683179	9517		6

606031/	7		13//			6		
Station		ffset	Notes	Dep	S/H	Stock-Code, CU or P. O.	Mfg. & Mfg. Date	
1876.3	cooter#	seam	30" weld 17 Anode		J+ #	H+ #	welder = 2 = 3	
		10	30° Fipe, 375WX60 FBE 40.7		48	802636270		
1917.0	3		30"Weld	3,5			1 7 3	
		2	30" Pipe, 275 WX60 FBE 40.	7	44	802636270		
1957.7	3		30" weld				243	
		10	30" Pipe. 375W XGO FBE 39.8	3	41	802036260		
1997.5	3		30"weld				1 / 3	
		2	30" Pipe, 375W X60 FBE 40.2	4.0	42	802036260		
2018.]			£ Driveway House = 2886					
2037.7	2		30" Weld : 17" Lnode				2 14	
		10	30" Pipe . 375W X60 FBE 40.6		46	802636270		
20003	2		30 weld	4.0			173	
		2	30 Pipe : 3754 X60 FBE 40,0	)	43	802036260		
2118.3	2		30" Weld				234	
		10	30" Pipe . 375W XGO FBE 40:	7	58	802 C362 60		
2128-3			Begine Werland	3,0			-	
2159.0	3		30"weld				2 4 3	
		2	30" Pipe. 375 WX 60 FBE 39.	7	57	802036270		
2198.7	3		30"weld End wetland				244	
		10	30'Pipe.375WX60FBE 40.7		59	802636260		
2239.4	3		30"Weld				2 / 3	
		2	30'Pipe, 375W X60FBE 40,7		56	802 < 36 2 7 6		
22801	2		30" Weld				274	
		10	30" Pipe, 375 W X60 FBE 40.7		63	202036260		





Station	0	ffset	Notes	Dep.	S/H-	Stock Code, CU-or P. O.	Mfg. & M <del>fg. Date</del>
2320.8	or 2	seam	30" Weld		J+=	4+=	welder# 2 44
		2	30" Pipe, 375w x60 FBE 40.1		62	802<36270	
2360.9	1		30" Weld 17= Anode				154
		10	30" Pine. 375 WXGA FBF 31.2		61	801006770	
2392.1	1		30" Weld				2 14
	T		30x6" Tee - 2"6+" 15181 3.7			INJ 648	
2395.8	1		30" weld Test Sta.				244
		2	30"Pipe, 375 W X60 FRE 516		31	802636270	
2401.4	1		30" Weld				1 \$ 4
		10	30" Pipe, 375w X60 FBE 16,0		74	801006770	
2417.4	1		30"weld NASE				1 \$ 4
			30" E11 45°, 375 w 460 3.1			T854A	
2420.5	1		30" Weld				1 \$ 4
		2	30"Pipe.375WX60FBE 5.2		64	802 c 36 270	
2425.7	1		30"weld				142
			30"E1145°.375W460 3.1			962974	
2428.8	1		30" Weld 90° EII & NW & DOWN				1+4
			30" E11 45° .375W 460) 3.1			962974	
2431.9	1		30"Weld Anode Riser				1 / 2
		10	30" Pipe. 375 W X 60 FBE 11.8		70	801036270	
2443.7	4		30" weld				144
	4		30" E11450.375 WY60 3,1			RMMP	
2446.8	4		30" Weld - 90° EII & UP & 5				/ \$3
	4		30" E11 45°.375w 460) 3.1			T854A	

CWO#	Line #	F. B.	Sheet	
63683179	9517	*	8	

Station		ffset	Notes	Dep.	-S/H-	Stock Code, CU or P. O.	Mfg. & Mfg. Date	
	costell	Seam			J+#	Ht	welder #	-
2449.9	00 1		30" Weld Beg Rd Bore				1 74	
		10	2010	2.	_	801104760/		
		10	30"Pipe.375w X60PC 20.	1 21.0	32	3040	-	-
2461.9			N. curb N. Brainard Crk.					
2470.3	1		30" Weld				2 + 3	
		. 2	20"0: 2 257			801L04760/		
			30" Pipe. 375w x60 PC 20.0		82	3040		-
2490.3	1		30" weld				2 \$ 3	
							797	7
		10	30" Pipe, 375W x 65 PC 19.7	Sh.	79	202036270		
2510.0								
2310,0		-	30" Weld	-			Z 亨3	
		2	301 000 22511115 105	15 0	- 0	m=0.10(		
			30° Pipe.375W x65 PC 19.5	17.0	14	802436270		-
2529.5	1		30- weld				2 \$ 3	
					9			1
2542.0	+ 1	10	30" Pipe .375W X65 PC 19.8		80	802036270		
2549.3	1		3. Curb N. Brainard Erk					V
			30 W814				243	1
		. 2	30" Pipe. 375 Wx6: PC 20,0		80	802 (36270		+
			17 - 17 - 17 - 17 - 17 - 17 - 17 - 17 -		70	002000170		1
2569.3	11		30" Weld				2 43	
		1.	2 2 2	VIII				
		10	30x fipe ,375W x65 PC 19.9	14.5	81	802 636270		4
2589,2	11		30" Weld Anode				3 \$ 6	
			Anous				3 4 6	-
		2	30" Pipe. 375W X65 PC 12.0		81	802 636270		
0.4	4							1
2601.2	17		30" WE/d				3 \$ 4	
	4		N tup					
	1 1		30" E1/ 450 ,375W YE 3.1			RMMS		-
2604.3	1.4		30"Weld				3 † 4	
							311	1
		12	30" Pipe , 375W X65PC 5.5		81	802636270		
24.0								1
2609.8			30" Weld pown \$5				3 = 6	
			30'E11 45° 375W 460 31			0		
						RMML		1
2612.9			30" weld Beg Rockshield	7.0			3 16	





CWO# Line # F. B. Sheet 9 517 9

Station	Of	fset	Notes		Dep.	S/H J + ₹	Stock Code, - <del>CU or P. O</del> .	Mfg. & Mfg. Date
	coater	Seam				31	H+*	welder =
	Co	2	30 Fipe. 375WX60 FBE	3,5	-	64	802636270	
2616.4			30° weld		6.5			
		10	30"Pipe . 375wx60 FBE	40,3		71	802636270	
2656.7	1		30 Weld					2 \$ 3
		2	307/180,375WXG0FBE	19.7		64	802036270	
2676.4	1		30-weld End Rockst	hield	6,0			3 76
		10	30°Pipe.375W ×60 FBE	40,0		68	802<36.270	
2716.4	2		30"weld					2 35
		2	30" Pipe . 375W X60 FBE	40.7		63	802036260	
2757.1	2		30. Weld 19.8: 6" HP Gas Above Us		5.5			2 \} 3
2786.9		10	30" pipe , 375W X60 FBE	39.4		51	802036260	
2796.5	3		30" Weld					2 † 3
		2	30" Pipe, 375W X60 FBE	403		53	802636170	
2836.8	3		30"weld Ano	de	4.3			2 \$ 3
		10	30' Pipe . 375w x60 FBE	5,0		50	802636270	
2841.8	3	41	30" Weld Beg, Rockshield					2 \ 3
			30"E/1 45° . 3754 460	3-1			RMMT	
2844.9	3		30" weld					2章3
		2	30" Pipe, 375wx60 FBE	2.5		50	802 03 6 270	
2847.4	3		30°weld upis					2+3
		10	30" E11 45°.375w 460	3,1			RMML	
1850.5	3		30"weld					2 1 3
			30" Pipe, 375W X60FBE	39.8		54	802036260	
2882,3			£ Creek		4.0			

CWO#	Line #	F.B.	Sheet	
63683179	9517		10	

6368317	9		73//	_		10		
Station		ffset	Notes	Dep.	S/H J+#	Stock Code, CU or P. O.	Mfg. & Mfg. Date	
2 50 0 5	isster#	Seam	2 2 1 1 1		-1-	H+#	welder*	
2890.3	0 3		30"Weld				2 = 3	-
		2	30" Pipe. 375WX60 FBE 33.9		52	802636260		
2924.2	1		30"weld	6.0			2 \$3	
			NEUP	2.0			773	
			30" E1145°.375W460 3.1			RMMS		
2927-3	1		30"Weld				2 = 3	
		10	30" A '10 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		52			
		10	30"Pipe,375WX60FBE 6.8		32	802 (36260		-
2934.1	1		30"Weld Down { 5				2 \$3	
			30" E/1450,375WY60 3.1			RMMP		
2.0			End Rockshield			1/10(70) 7-		
2937.2			30"Weld				2 <del>7</del> 3	
		. 2	30" Pipe. 375W XGO FBE 9.4		61	80/06770		
2946.6	3						21.	
2/70.6			2.35				2 / 3	-
		10	30" Pipe 375WX60 FBF 40,3	6.0	77	802036275		1
2986.9	3		30"weld				245	
							-13	
		2	30" Pipe, 375 W X 60 FBE 35.4	5.0	75	801606770		-
3022.3	1		30"weld			-	2 + 3	
		10	30"9:42 025 11 685	1 -	מח			
		10	30" Pipe, 375w x 60 FBE 40.7	6.0	13	801006770		1
3033.0			Electric Conducts" Above Us	3-4		e.		
3038,9			16.6 4" Gas IP Above Us	3.4		Y		
			24.5			X		
3046.8		18	N. Curb S. Shaker Circle	6.0				-
3067.0	3		30"weld Anode				2 \ 5	
		2						
		2	30" Pipe, 375WX60 FBE 6.3		74	801006770	-	1
3069.3	3		30"Weld				2 \$ 3	
		4	30" Ell 45° 3754 460 3.1			RMMT		
2022 41						11/2/1/21	a to	
3072.4			30"weld				273	1



Station		fset	Notes		Dep.	S/H	Stock Code, CU or P. O.	Mfg. & Mfg. Date
	Localeta	seam						Welder #
	Loo	12	30"Pipe, 375 wx60 FRE	1.7		74	801006770	
3074.1	3		30"14=11					243
			30" Weld Pown &5					
	1		30"E11 45°.375W Y60	3.1			RMMS	
3077.2	1		30"Weld					2 \$ 3
30/1.2					-			
		2	30"Pipe.375W X60 FBE	12.0	5,,0	74	801006770	
3078.7			s.curb s. shaken Cincle					
								2 12
3089.2	1		30"weld					2 73
		10	30" Pipe . 375W X60 FBE	39.9		76	801006770	
								212
3/29.1	1		30" Weld					3 46
	1		30"E11 25" N & Down	1.6			962974	
3130,7			20% . []					3 † 6
) ( 3 - , 1	1		30"weld					- 1.0
	1		30" Ell 250 Up \$5	1.6			962974	
3/32,3	,		30"weld					3 36
2132,3			Jo Wera.					1
		11	30" Pipe. 375WY 60 FBE	3,7		64	802636270	
3)36.0	Ī		30'weld x 14					1 1 2
2,00,0								. , , -
		1	30" Pipe . 375W X60FEE 2	2,6		50	802636270	
3138-6	4		30"weld					2 + 3
			N-S+W					
	4		Tee 30x6-,375 wx.280 w 160	3.7			INJ 648	
3142,3			30"weld					112
3,72,9								
		12	30 Pipe. 875W X60 FBE	2.0		64	802636270	
3144,3	4		30"weld					1+2
			8					
			30"WN Flg. 600#,375W 460	0.8			TL10015050	
			30" Ball Value 600#	5,4				
	1							
	1		30" WN Flq, 600 - 375W 460	0.8			TL 10014918	Form No. 721180/Se

CMO #				6 .
CWO#	Line #	F. B.	Sheet	
63683179	9517		12	

	12			9517		9	6368317
Mfg. & Mfg. Date	Stock-Code, CU or P. O.	<del>S/H</del> J <sub>T</sub> ≠	Dep.	Notes	Offset		Station
welder = 2 = 3	H+#			30"weld	Seam	( Jan 2)	3/5/,3
	IN1648			N-5 + W Tee 30x6, 375wx 290w Y60 3.7		.4	
2 \$3				30" Weld		4	3155.0
	802 036 270	50		30" Pipe . 375WX LO FBE 5.0	11		
2 / 3				30"weld		4	3160,0
	BBHP			Weld Reducer 30x26-375wx.375w 2.0		4	
2 \$3				26"weld Anode		4	3162.0
	D/3625			26"WN Flg . 300" GAB 0.6	-	4	
						4	
1 = 2				76" weld X 15 Tiein To Existing		4	3/63.2
						-	
				1			
							-
							-
							544
X							
							140
							N.D.
	Mfg. Date  Welder ≈ 2 = 3  2 = 3  2 = 3	Stock-Code, CH or P.O. Mfg. & Mfg. & Mfg. Date  HT# Wolder # 2 \frac{1}{7}3  INJ 648  2 \frac{1}{3}  BBHD  2 \frac{1}{3}  D 13625	SHH Stock-Eode, CU or P.O. Mfg. & Mfg. & Mfg. & Mfg. Date  HT# Welder # 2 + 3  INJ 648  2 + 3  BBHD  2 + 3  D13625	Dep. 5/H Stock-Code, CU-or P.O. Mfg. & Mfg. & Mfg. Bate  ### Welder # 2 \frac{1}{7}3  INJ 648  2 \frac{1}{7}3  BBHP  2 \frac{1}{7}3  D/3625	Notes  Dep. 5/H Jr to Stock€ode, €Uor P.O. Mfg. &	## Notes   Dep. S/H   Stock-Code, CHOTP.O.   Mfg. & Mfg. & Mfg. Bate	Offset Notes Dep. 5/H Jre George. Mig. & Mig. & Mig. & Mig. & Mig. Bate  ### 24

Exhibit 15
Engineering Notes 1-31-2020



116.1

155.8

196.0

236,3

277.0

#### **Engineering Notes**

Street B c a	inard	RJ		Side	F.B.	Shee	et /	100	11 11 11 11 11 11 11 11 11 11 11	Installation Method (Circle all that apply)	
Line No.	7	12.6		Operating I	Press (Circle all that a IP (HP) TP G	pply) P SP	PL		Insert	Insert Open Bored	
cwo					Started		Comp	leted	Tax Distri	ct Name	
636	83179				6-10-19 Municipality				T D:	S. NIS	
Investment Div. No.	00			Pepper Piki			a		Tax Distri	21.042,7	
Contractor DR	tractor DR 5			Foreman D. 5	chmoldt of Work	Inspector(s)					
Direction N てのら	Baseline				of Work lace 26" Bare	Pipe	e w/	o"Fl	3 <i>E</i>		
Station	0	ffset		No	otes		Dep.	S/H J+ =	Stock Code, CU-or P. O.	Mfg. & Mfg. Date	
00,0	coater #	seam	€ Fa	irmoun	1 Blvd. inard Rd				H+#	Welder #	
79.5			¢ 30	W- & Bra " G+ 24	inard Rd 1169						
95.0			Beg	New-Fo	ace Of Flg				ш		
						0.7	3.6		1181867	1	
95.7			30" WE	11	OANSI Test Sta Anode					243	
		10			465 FBE			67	80100677	3	
112.6			30" 11	eld X16	1 2 2					122	

30" Pipe, 375W X65FBE 3,5

30" Weld X16 col

30" Weld

30" Weldx.5

10

2

10

30" Pipe . 375WX65 FBE

30" Pipe , 375W X65 FBE

30"Weld 31 & Priveway House 2804

30" Weld X6 19th ANODE 2.5th Drive way House \$2808

30" Pipe . 375W X65FBE

30" Pipe ,375W X65 FBE 40.3.

30" Pipe, 375W X65FBE 40.7

40.7

3

2

8

3,6

802636270

802636260

802036270

802636270

802036260

1/2

132

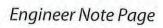
192

1/2

172

CWO# F.B. Sheet 2

Station	С	offset	Notes	Dep.	-S/H+ J+ FF	Stock-Code, CU-or-P. O.	Mfg& MfgDate
3/7.7	con!	Seam	30" Weld			H+#	welder#
		2	30" Pipe. 375W X 65 FBE 40.6		11	802036270	
358.3	2		30" Weld X4	3"			1/2
		10	30" Pipe. 375W X65 FBE 40.6		1	802036270	
398,9	2		30" Weld 17" Anode				1 = 3
		2	30" Pipe. 375W X65 FBE 40.7		5	801 636270	
439,6	2		30" weld x2				1+2
		10	30" Pipe, 375WX65FBE 40.7	3	10	802636270	
480.3	3		30" Weld XI 39' Mastic Gas Service-Above us				182
		2	30" Pipe ,375W X65FBE 40.7		12	802036260	
521,0	3	12	30" Weld				1 / 3
		10	30"Pipe.375W X65 FBE 39,2		4	802636260	
560.2	3		30" Weld X3				132
		2.	30" Plpe. 375W X65 FBE 40,2		6	802636260	
600,4	3		30" Weld 17 " Anode	3			1 4 3
7		10	30" P: PE. 375WX65 FBE 40.1		13	801-06770	
640.5	3		30" Weld X/O				1 # 3
		2	30" Pipe. 375W X65 FBE 40.7 Stl-Gas Service - Above Us@weld		14	802 € 36260	
681.2	3		30"Weldx9				143
		10	30" Pipe . 375 W X 65 FBE 40.3		15	80/006770	
706.2			25' & Priveway H# 2822				
721.5	3		30" Weld	3,4			1 / 3
		2	30" Pipe, 375 WX65FBE 40.2		18	802C36270	
761,7	3	-	30" Welder 17# Anode				1 = 3
		10	30" Pipe .375W X65 FBE 38.1		17	802036270	





Station		Offset	Notes	Dep.	S/H	Stock Code, CU or P. O.	Mfg. & Mfg. Date
799.9	Coaterf	Seam	30" Weld X8		J4#	H+ +2	welder#
		2	30" Pipe. 375 WX65 FBE 40.2		16	802036270	
840.1	3		30"Weld	3			143
		10	30" Pipe. 375WX65FBE 40,4		19	802 (36260	
880.5	3		30" Weld X13				1 \$ 3
		2	30" Pipe. 375 WX65 FBE 40.7	3,4	20	802036270	
915.5							
921.2	3		35 Gas Service Above Us 13.5° wwc 30"weld 17#Anode				132
		10	30" Pipe, 375 WX65 FBE 407		22	801006770	
9060.2			1 Drive way HI 2832				
961.9	3		30" Weld x12		_		1 +3
		2	30" P. pe. 375 w x65 FBE 39.8	3,2	23	802036270	
1001.7	3		30" Weld				1/3
		10	30" Pipe, 375wx65 FBE 40.2		24	802636270	
1041.9	3		30"weld X11				143
		2	30" Pipe. 375 WX65 FBE 39.3		21	801006770	
1081.2	2		30" weld 17# Anode				173
		10	30"Pipe, 375WX65FBE 40.4	3,4	35	802636270	
1121.6	3		30" weld				113
		2	30" Pipe . 375W X65 FBE 12.6		36	802636260	
1124.6			3.0 5+1 LP Main 3" Above Us				
1134.2	1		30" weld - Test wire Sta.				1\$2
		10	30" Pipe . 375 W X65 FBE 39.6	3,2	27	802036270	
1148,6			14.4 8" Water Main Below Us				

CWO # CONFIDENTIAL Line # F. B. Sheet 4 9517

Station	0	ffset	Notes	Dep.	S/H	Stock Code, CU or P. O.	Mfg. & Mfg. Date
1170,8	cooler	Seam	36.6 £ Belgrave Rd		J+#	H+#	Welder #
1173,8	3		30" Weld				173
		2	30" Pipe. 375 W X65 FBE 38.6		28	801006770	j = -
1212-4	3		30" Weld				143
		10	30"Pipe.375WX65FBE 40.6	3.2'	30	802036270	
1253.0	2		30" Weld 17 Anode				183
		2	30"Pipe.375WX65FBE 40.1		25	802036270	
1293,1	2		30" weld				1 +3
		10	30" PEpe-375W X65 FBE 39.5	3.1	26	802036260	
1296.1			2" Plastic Gas Service				
1324.1			# Driveway Loune 2850				
1332.6	2		30"weld				173
		2	30" Pipe . 375 W X65 FBE 40.7		29	802636270	
/3/3.3	2		30" Weld 17 * Anode	162'			1 \$ 3
		10	30" Pipe. 375W X65. FBE 40.6		33	802 (36270	
			Gas service Above us				
1413,9	1		30"weld				( 13
		2	30" Pipe. 375 W X65 FBF 39.9	3,5	32	802036276	
			Water Service Below US				
1453.8	1		30"weld				1+2
		10	30" Pipe 3754 X65 FBE 31.8		31	802 < 34270	
1485.6			30"weld				133
			30' Pipe, 375W X65 FBF 40.2	3,2	34	801006770	
			£ priveway House 2858				



## Engineer Note Page

Station		Offset	Notes	Dep.	S/H	Stock Code, CU or P. O.	Mfg. & Mfg. Date
	coater#	seam			11 11	111 =1	Welder
1525.8	1		30 weld 17 Anode				2章3
		10	30"Pipe, 375WX65FBE 40.7 27.3 & Drive way House F2864 North	3.2	37	802036260	
1553.1			27.3 & Drive way House F2864 North				
1566.5	2		30" Weld				133
		2	30° PIPE, 375WX65FBE 39.4		38	802<36170	
	3		30" weld	3.5			2 + 3
1605.9	ی		30 Weld				270
		10	30"Pipe. 375W XC5 FBE 40.7		45	862636260	
12112 1	2		30 weld			9	0.16
1646.6	4		20				7 \$ 5
		2	30" Pipe 375W X65 FBE 407		39	802636260	
12.55 11			8.8 Driveway House 2864 South				
1655.4			19.3				
1665,9			Water Service Below Us				
1687.3	3		30" weld 17" Anode	3.5			2 = 3
7 - 0 7 10							~ (1)
		10	30" Pipe. 375W X65 FBE 40.2		60	802636270	
1702,7			E Drive way House \$ 2870 North				
1727.5	3		30"weld				143
		2	3"Pipe 1375WX65FBE 40.7		55	802036270	
				3,5			
1768.2	1		30"Weld				2 + 3
		10	30" Pipe. 375w × 65 40.7		47	802036270	
Inho a			5.0				
1773.2			Water Service Below US				
1808.9	1		30"Weld				1 = 3
		2	30 Pipe . 375W XG5 FBE 39.5	3.5	61	5207 71 05	
			33.5	2.3	40	802036260	
1842.4			8"LP L#7495 Crossover Above US				
1848.4	3		30"Weld				2/3
LU CAT	7						-10
		12.	30" Pipe. 375WX65 FBE 27.9		36	802036260	
1850,4			\$ Drive way House \$2870 South				

CWO # CONFIDENTIAL Line # F. B. Sheet

63683179 9517

Station		ffset	Notes		Dep.	S/H	Stock Code, CU or P. O.	Mfg. & Mfg. Date
1876,3	60° ter#	Seam	30" Weld 17# Anode			Jr =	H+ #	welder = 2 = 3
		10	30" Pipe, 375WX65 FBE 40	0.7		48	802636270	
1917.0	3		30"Weld		3,5			1 = 3
		2,	30"Pipe, 375WX65 FBE	40.7		44	802036270	
1957.7	3		30" weld					243
		10	30" Pipe. 375W X65 FBE	37.8		41	802036260	
1997.5	3		30" weld					1 / 3
		2		40.2	4.0	42	802636260	
2018.1			£ Driveway House # 2886					
2037.7	2		30" Weld 17" Anode					274
		10	30" Pipe . 375W X65 FBE	40.6		46	802636270	
2078.3	2		30"weld		4.0			1 \$3
		2	30" Pipe. 3754 x65.1-BE	40,0		43	802636260	
2/18.3	2		30"Weld					274
		10	30" Pipe . 375W X65 FBE	40.7		58	802 636260	
2128-3			Begine werland		3,6			= ==
2159.0	3		30"Weld					243
		2	30" pipe. 375 WX65 FBE	39.7		57	802636270	
2198.7	3		30" weld End Welland	de				244
		10	30 Pipe, 375WX65 FBE	40.7		59	802636260	
2239.4	3		30"Weld					2 } 3
		2	30" Pipe, 375W X65/BE	40,7		56	80236270	
22801	2		30" Weld					294
		10	30" Pipe. 375W X65FBE	40.7		63	202636260	

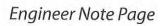


# Engineer Note Page

Station	0	ffset	Notes	Dep.	S/H-	Stock Code, CU or P. O.	Mfg. & Mfg. Date
2.320.8	or 2	seam	30" Weld		J≠≠	H+ #	Welder#
	0.2		30 WEID				2+4
		2	30"Pipe. 375wx65 FBF 40.1		62	802636270	
2360.9	1		30" Weld 17 # Anode				154
		10	30" Pipe . 375 w x 65 FBF 31.2		61	801006770	
2392.1	1		30" Weld				249
	1		Graducer Well Tiein 30x6" Tee - 2"G+ 15181 3.7			INJ 648	
2395.8	1		30" weld Test Ste.			±1/V 5 7 8	244
		2			31	O. A. SOLINE	277
2401.4		-	30" Pipe. 375 W X65 FBE 5.6		3	802636270	Table
2 10 11 1	1						1 \$ 4
		10	30" Pipe, 375w X65 FBE 16,0		74	801006770	
2417.4	1		30"weld NfSE				1 \$ 4
			30" E11 45°, 375 w 460 3,1			T854A	
2420.5	1		30' Weld				174
		2	30"Pipe.375WX66FBE 5.2		64	802 C 3 G 2 7 8	4. 7-
2425.7	1		30"weld				192
			30"E1145°.375W460 3.1			962974	
2428.8	1		30" Weld 90° Ell NW & Down				1+4
7.00			30" E11 45° .375w 460) 8.1			962974	/ 1 /
2431.9	J		/			16=197	182
		10	30" Weld Anode Riser 30" Pipe. 375w x 65FBE 11.8		70	A TA 1/4	162
2111.2 7	4	10	30" Weld		10	801036270	134
2443.7	4					0.1.22	177
846			30" E11 45°.375 WY60 3.1			RMMP	
2446.8	4		30" Weld -90° Ell VP \$5				1 43
	4		30" E11 45°.375 w 460) 3.1			T854A	

CWO # CONFIDENTIAL Line # F. B. Sheet 8

Station		ffset	Notes		Dep.	-S/H-	Stock Code, CU-or-P. O.	Mfg. & Mfg. Date
0444	collect	Seam				J+#	Hj- IF	welder A
2449.9	0 1		30" Weld Beg Rd. Bore				801404760/	174
		10	30"Pipe.375W X60 PC :	20.4	21.0	82	3040	
04440			1/8					
2461.9			Nicurb NiBrainard Cole:			<u> </u>		
2470.3	1		30" Weld					2 1 3
							801204760/	217
	-	2	30" Pipe . 375w x60 PC 2	0.0		82	3040	
2490.3	1		30" weld					2 = 3
								772
		10	30" Pipe, 375W x 65 PC )	9.7		79	862636270	
2510.0	1		30" weld					7 50
10			00 2014					<b>2</b> †3
		2	30" Pipe. 375W X65 PC 19	2.5	17.0	79	802636270	
2527.5	1		30" Weld					2 \} 3
			200			-		2.13
2542.0		10	30" Pipe 375W X65 PC	9.8		80	802636270	
2549.3	j		30 Weld N. Beninsond Crlo					2 1 2
			JO WCIA					2 = 3
		2	30" Pipe .375Wx65PC 2	0,0		80	802 036270	
2569-3	1		30" Weld					2 1 2
7.0			Jo Wela					2 73
		10	30" Pipe ,375W X65 PC /	9.9	14.5	81	802 < 36270	
2589,2	1		30" weld Anade					5.14
			Algode					3 \$ 6
		2	30" Pipe. 375W X65 PC 12	10		81	802 636270	X
2601.2	4		30" weld					B. 4.4
200112			Nand				+	3 14
	4		30" E1/ 450 .375w Y60 3	. 1			RMMS	
2604.3	4		30"Weld					2. 1
	/		30 40010	+				3 † 4
		12	30" Pipe. 375W X65PC 5.	5		81	802 636 270	
2609.8	1		2011.1-11					1670
2001.0	1		30" Weld pown \$5	-				3 7 6
			30"E11 450,3754 760	.1			RMML	
			30" Weld Beg Rockshield		7.0			





CWO # Line # F. B. Sheet 9 517 9

Station	Of	ffset	Notes		Dep.	S/H 37#	Stock Code, CU or P. O.	Mfg. & Mfg. Date
	coates	Seam	normal desired				H+#	Welder =
	C-	2	30" Pipe. 375WX65 FBE	3,5		64	802 636270	
2616.4			30° weld		6.5			
		10	30"Pipe. 375WX65 FBE 40	,3		71	802036270	
2656.7	1		30" Weld					2 \$ 3
		2	30"//De, 375WXG5 [BE 15	. 7		64	802036270	
2676.4	1		30-weld End Rockshiel		6,6	4.7	0-2036270	2.10
en va / 10 a /		0						3 \$6
		10		0,0		68	802036270	
2716.4	2		30"weld					2 \$5
		2	30"Pipe .375W x65 FBE 4	2.7		63	802036260	
2757.1	2		30° Weld 19.8: L"HP Gas Above Us		5.5			2 13
2786.9		10		19.4		51	802036260	
2796.5	3		30" Weld					2 † 3
		2	30" Pipe. 375W X65FBE 40	3		53	802636270	
2836.8	3		30"weld Anode		4,3			2 \$ 3
		10	30" Pipe, 375W X65 FBE 5.	0		50	802636270	
2841.8	3		30" WE Id Beg. Rockshield				0-22-5-62-7-0	2 † 3
-0779			10 6 55 511					213
	3		30" E/1 45", 375W 460 3.	-1			RMMT	
2844,9	3		30"Weld					273
		2	30" Pipe, 375 WX65 FBE 2.5			50	802 03 6 270	
2847.4	- 3		30"weld					273
		10	30"Weld Up \$5 30"E/1 45°.375w 460 3.1				RMML	
2850.5	3		30"weld					2 \$ 3
Å.			30" pipe, 375 w x65 FBE 39.	8		54	802036260	
2882.3			31.8 £ creek		4.0		10×60	

CWO#	CONFIDENTIAL	Line #	F. B.	Sheet
6	3683179	9517		10

		ffset	Notes	Dep.	S/H ∫+*	CU or P. O.	Mfg. & Mfg. Date
0 - 0	Contact.	Seam			1	H+=	welder
2890.3	C. 3		30" Weld				2 声3
		2	30" Pipe. 3754X65 FBE 33.9		52	802 < 36260	
2924.2	1		30"weld	6.0			2 /3
21.112			N & UP				~ 13
= 0			30" F11450,375W460 3.1			RMMS	
2927-3	1		30"Weld				2 73
		10	30"Pipe.375wx65FBE 6.8	-	52	802 (36260	
		10				00200200	
2934.1	1		30"Weld Down } 5				2 13
			30" E/1450,375 WY60 3.1			RMMP	
2937.2	J		End Rockshield 30"Weld				マティ
7/3/12			Y H				213
	-	2	30" Pipe. 375W X65 FBF 9.4		61	801006770	
2946.6	3		30" weld Anade				2 1 3
		10	30" Pipe-375WX65FBF 40,3	6.0	77	A CASAN MAN	7
		10		10.12	17	802236270	
2986.4	3		30"weld				245
		2	30" Pipe, 375 WY65 FBE 35.4	5.0	75	801606770	
3022.3	1		30"Weld				0.10
302213	1						2 / 3
		10	30"Pipe, 375Wx65FBE 40.7	6.0	73	801006770	
3033.0			Electric Londucis" About Us	3.4			
D 50 B			16.6				
3038.9			4" Gas IP Above Us 24.5	3.4			
3046.8			N. Curb S. Shaker Circle	6.0			
3063,0	3		30"weld Anode				2 \ 5
		rT.				2	
		2	30" Pipe. 375WX651BE 6.3		74	801006770	
3069.3	3		30"Weld				2 4 3
			30" Ell 45". 375W 860 3.1			RMMT	
3072,4			30"weld			OP IN I	2 13





Station		ffset	Notes		Dep.	S/H	Stock Code, CU or P. O.	Mfg. & Mfg. Date
	Localety	seam						Welder #
	LO	12	30"Pipe, 375 WX65 FBE	1,7		74	801006770	
3074.1	3		30" Weld Pown +5					243
	)		30"E11 45°, 375W Y60 3.	,			RMMS	
				1			NNINIS	
3077.2	1		30"weld					2 \$3
		2	30"Pipe.375W X65FBE 1.	2.0	3,0	74	801006770	
3078.7			1.5 S. Curb S. Shaker Cincle					
3089.2	1		30"weld					2 73
		10	30" Pipe . 375W X65FBE 35	1.9		76	801006770	
3129,1	1		30"weld					3 \$6
								- 10
	1		30" Ell 250 N + Down	6			762974	
3   30,7	)		30"weld					3 1 6
			30" E/1 250 UP+9 /	.6			962974	
3/32,3				6			162714	4.7
2122,3			30"weld					3/6
		11	30" Pipe. 375WX 65 FBE 3,	7		64	802636270	
3)36.0			30'weld x 14					1=2
						_		/12
		-/	30" Pipe, 375W X65FBE 2.6	,		50	802036270	
3138.6	4		30"Weld N-5+W	-1				2 + 3
	4		Tee 30x6-,375wx.280w 460 3.	7			INJ 648	
211/2 -				-			4100 614	Lea
3142,3			30"weld					1/2
		12	30' Pipe. 375W X65FBE 2.	0		64	802636270	
3144,3	4		30"Weld					1+2
	ī							
			30"WN Flg. 600 = .375W 460 0.	8			TL/00/5050	
			30" Ball Value 600# 5.	4				
			30" WN F19,600", 375W Y60 0	8,			TL 10014918	
	1 1		(1.9				1210017718	

CWO#	CONFIDENTIAL	Line #	F. B.	Sheet	
	63683179	9517		12	

Station	0	ffset	Notes	Dep.	5/H- J1 #	Stock Code, CU or P. O.	Mfg. & Mfg. Date
91.27 -	(03.5)	5000				H+#	welder w
3/5/,3	(d' 4)		30"weld N-5+w				2号3
	4		Tee 30x6 ,375wy 2 9nw 460 3.7			IN1648	
3155.0	4		30"Weld		7		2 \$3
1-11-		11	30" Pipe . 375WX 65 FBE 5.0	,	50	802 036270	
316010	4		30"weld				2 /3
	4		Weld Reducer 30×26-375 Wx 3750 2.10	j		BBHD	
3/62.0	4		26'weld Anade				2 /3
	4		26"WN Flg , 300" GOB 0.6			D/3625	
	4		26" WAI Fly . 300" GrB 0.6			D13625	
3/63.2	4		26"weld X 15 Tiein To Existing				1 = 2
		1					

### Exhibit 16

FW\_PIR - 019 Pepper Pike Records Update and Clarification 1-31-2020

From: <u>Domonkos, Christopher</u>
To: <u>Dragovich, Joseph; Chace, Peter</u>

**Subject:** FW: PIR - 019 Pepper Pike Records Update and Clarification

**Date:** Saturday, February 1, 2020 10:15:53 AM

Attachments: <u>image001.png</u>

PIR-019 Construction File - Listing of Reference Documents.docx

Pipe Joining - Plastic Fusion.pdf Engineering Notes.pdf Misc Documents.pdf

From: Jeffery L Burdette < Jeffery.L.Burdette@dominionenergy.com>

**Sent:** Friday, January 31, 2020 3:52 PM

**To:** Domonkos, Christopher <Christopher.Domonkos@puco.ohio.gov> **Cc:** Bronwyn G Sullivan <Bronwyn.G.Sullivan@dominionenergy.com> **Subject:** PIR - 019 Pepper Pike Records Update and Clarification

Chris,

As previously advised, we have determined that it is necessary to update and clarify some of the records we provided on January 21. The scanned images previously provided electronically to the Commission are copies of the construction file maintained in conjunction with the original pipe installation for PIR-019. The following clarifications were discussed with you on the 21st and are confirmed below for reference and for clarity:

- As part of our records review process, we identified that the material test reports show a pipe grade of X65 whereas the field notes, pipe tally logs, project management worksheets, and daily material reports showed X60. Accurate records, including pipe grade information, are important to our system, therefore we revised the field notes, pipe tally log and daily material reports to reflect the actual pipe grade (X65) installed. There is one small section of X60 near the south end of the project that is properly reflected in the documents.
- The EH1 System MAOP of 265 psi, displayed on the project drawings and on the PUCO notifications for PIR-019, is actually the pipe segment MAOP, not the System MAOP. The actual EH1 System MAOP is 249 psi. We've confirmed that the EH1 System MAOP of 249 psi was used during the design and construction of PIR-019.

In addition to these changes, we also need to provide certain documents in correction or supplementation of the file previously provided, as well as clarify certain documents that have not been provided.

Upon further review of the scanned images provided on the 21st, we have determined that certain change-order documents were not included in the original scan; these are now attached. Additionally, some two-sided documents did not scan correctly and others were inadvertently missed during the scanning process. Those documents are also attached. We

believe this captures the full contents of the construction file.

There were also a number of documents, included in the construction files, that have not been provided. We have itemized these documents in the attached list. This primarily includes historical reference documents that did not pertain directly to construction, copies of easements or similar agreements, as well as documents or media that were difficult to scan or reproduce. Other documents had been incorporated into materials already provided to the Commission. Further detail is provided in the itemized list. If the Commission would like to review of any of this information, copies or access can be provided as well.

#### **Jeff Burdette**

Engineering Technical Consultant Dominion Energy Ohio

Office: (330) 478-3783 Cell: (330) 754-5524

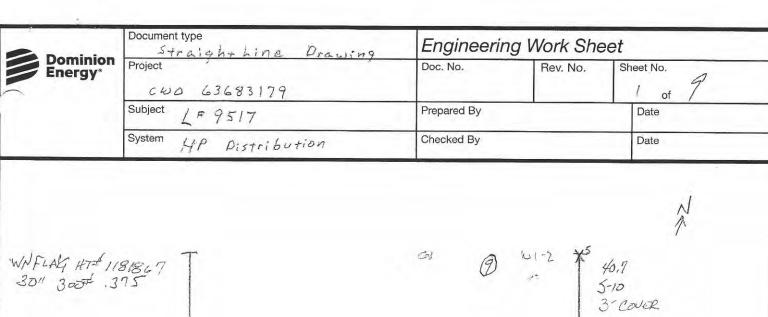
Email: Jeffery.L.Burdette@dominionenergy.com

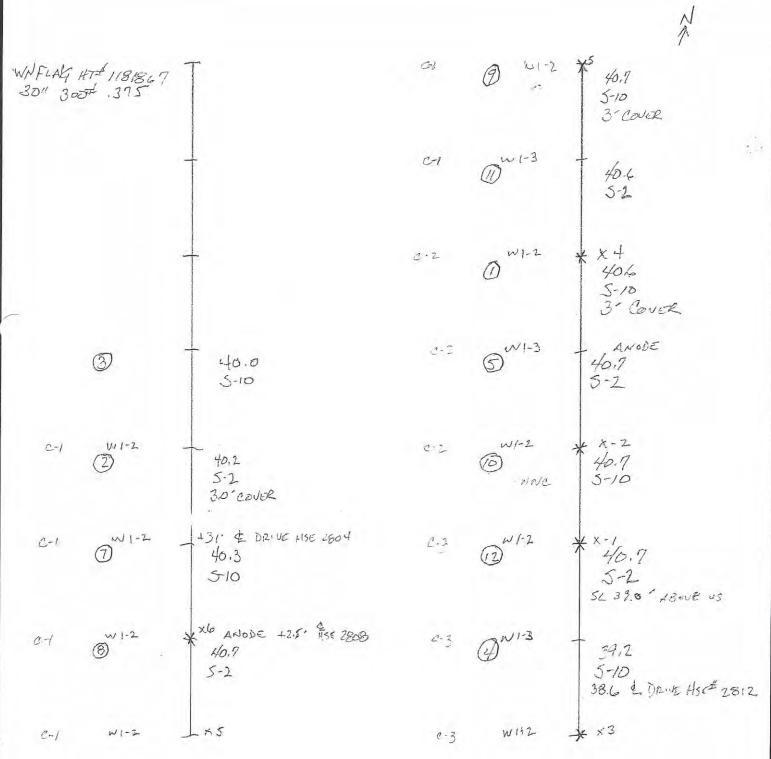


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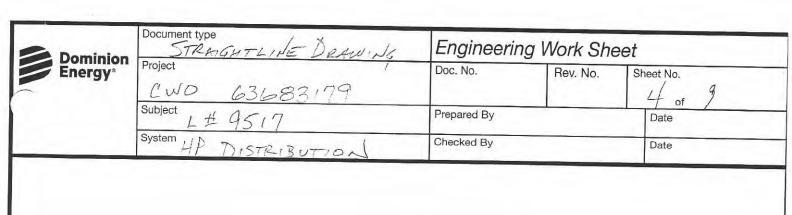
Exhibit 17
Alignment Sheets





## Project   Pro		Document	Engin	Engineering Work Sheet					
Subject L# 9517 Prepared By Date  System HP DISTRIBUTION Checked By Date  C-3 @ W1-2 #40.2	Dominion Energy <sup>®</sup>	Document type  STRAIGHTLINE DEANING  Project  (WO 63683179		Doc. No.				Sheet No.	
System HP DISTRIBUTION Checked By Date  C.2 (1) WITZ \$40.2				Prepared I	Зу				
4-3 (3) 1/3 - 40.1 (5.2) (3) 40.7 (5.2) 3.4 Court 52.35 Above 4. West 7.5.2 (3) 40.7 (5.2) 3.4 Court 52.35 Above 4. West 7.5.2 (3) 40.7 (5.2) 4		System	P DISTRIBUTION	Checked &	Зу			Date	
3-10  3-10  3-10  3-10  3-10  46.7  5.2  5-2  5-2  5-2  5-3  WI-3	c-3 @	W 1-2	* 40.2 5-2	2-3	A	w 1-3 +	40.1	f 5:10	
STEEL GAS SL ABOUE & WELL  1.5  B. W.1-3  1.5  1.5  1.5  1.5  1.5  1.5  1.5  1.	1-3	W1-3 )	- ANDE- 40.1 5-10			A Company	3.46	SUER ARMENT	
2-3 $\bigcirc$ W1-3 $\bigcirc$ 40.2 $\bigcirc$ 40.2 $\bigcirc$ 40.2 $\bigcirc$ 5-10 $\bigcirc$ 38.2 $\bigcirc$ 38.2 $\bigcirc$ 3-10 $\bigcirc$ 39.3 $\bigcirc$ 2-3 $\bigcirc$ W1-3 $\bigcirc$ W1-3 $\bigcirc$ 39.3 $\bigcirc$ 2-3 $\bigcirc$ W1-3	a-3	01-3	II .	d-3	(22)	W 1-2	+39 40,	WWE NODE L DEIVENMY HE 7 5-10	
5-3  WI-3  WS  WI-3  WI-3  WI-3  WII-3  WIII-3  WII-3  WII-3  WIII-3  WIII	15	w1-3 5~WWC	× 9 40.3 5-10 + 25 & HSC 2812	e-3	<b>3</b>	W 1-3 885.9	398 3.2 co	2 5-2	
6-3 - W-3 WB	C-5	W1-3	40.2 5-2	Q-3		W13-	40r	2 5-10	
6-3 W1-3 48 40.7 5-10	c-3	w/-3 <u>.</u>	38.2 3-10	C+3	21)	W1-3 **II	39.	} ≤-2	
	4-3 B	WI-3	40.2 5-2	9-2	35)	W1-3	40.4	NODE 5-10	
<u>.</u>			1			1			

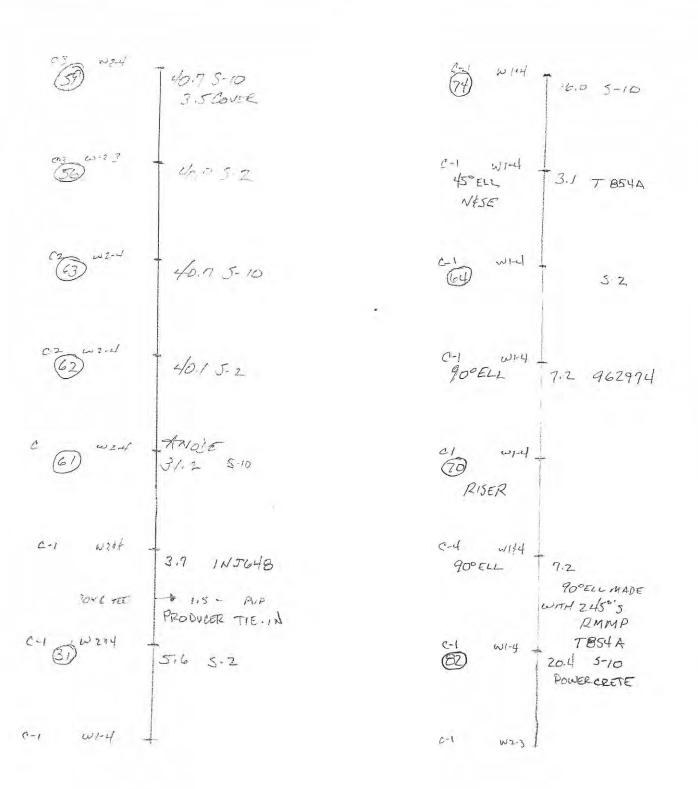
Dominion Energy		Documen	STRAIGHTLING DRAW, N	<sub>G</sub> Eng	Engineering Work Sheet				
			10 63683179	Doc. N		Rev.		heet No.	
		Subject	L#9517	Prepare	ed By			Of / Date	
		System	HP DISTRIBUTION	Checke	ed By			Date	
c-3	35)	M:3		2.2		w1-3			
0-1			12.6 5-2 3"GAS MAN XOVER LP MASTWEED		33)		+39	40.6 5-10 GAS SC AROVE	
Q-1	9	いえ	JEST WIRE STATION  39.6 S-10  14.4 WATER MAIN BRION  36.4 to & BETGRANE	Come	32)	W13.	39 3- +10	.9 5-2 6 Cover WATER SL BELOW	
183	28)	W1-3	38.4 5-2	27.1	31)	wi-z	31	-8 S-10	
g.G	<b>③</b>	b./-3	40.6 5-10 3-2000		(4)	w1-3	3	0.2 5-2 2" COVER & HOUSE 2858	
3.2	3	w1-3	40.1 5-2	C-1	39)	W2-3		DE 7 S-10 & DRIVE HOUSE 286	
1.2	20	w(+3)	39,5 5-10 +3'1" PL SERVICE BEZOW +31- & DRIVE 2850	22	3	W1-3	39.2	1 5-2 5 cover	
C-2	9	W1-3	40.7 5-2 32 COVER	2-3	(b)	W.3-5	40.	7 5-10	
319	7		ANGDE			1			
124	4	W1-3	TUNGRE	C - 3	_	E-1-3	1		



7-2 0 No. 3 Talo 7 S. 2  18 8 to \$ N. Dave  18 2 to \$ 1 to 2 to	1 10,7 5.2
23.5 COVER ANOTE 40.2 5-10 15.4 & Dever 2870	3925-10 4-Cover
C-3 (3) W1-7 + 40.7 5-2	40.2 5-2 + 20-6 & DOLVE WE 2886
2-1 (25) w2-3 = 40.7 5-10 +5- Water serv below	6.2 wild - ANODE 40.6 5-10 4- COVER
C-3 (40) W1-3 39,5 S-2	43 21-3 40.0 5-Z 3.5 Cover
C-3 (30) W2-3 29.9 5-12	40.7 5-10
C2 (B) W23 ANSDE 407 5-10	23 57 62-3 = 59.7 5-1 END WETCAND
	C-3 6-2-4 ANODE



Document type  STRAIGHTLINE DRAWING	Engineering Work Sheet					
CWO 63683179	Doc. No.	Rev. No.	Sheet No.			
Subject <u>L</u> <u>#</u> 9517	Prepared By		Date			
System HADISTRIBUTION	Checked By		Date			



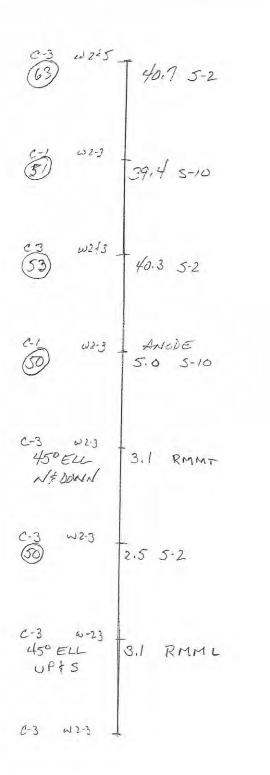


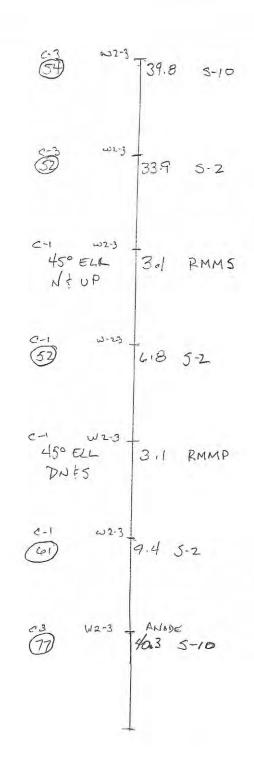
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CW 0 63683179	Doc. No.	Rev. No.	Sheet No.			
Subject <u>L</u> # 9517	Prepared By		Date			
System AP DISTRIBUTION	Checked By		Date			

C-1	W2\$3		0.11	d
c-1 (82)		20.0 S-Z POWERCRETE BEGIN BORE 12-N CURB BRANDED CIR	45°ELL N'EUP	T3.1 RMMS
79	₩2-J .	19.7 S-10 POWERCRETE	81) M311	5.5 5-12 DOWEDERETE
c   (79)		19.5 5-2 POWER CRETE	C-1 43-6 450 ELL DN \$ 5	3.1 RMML
80	<u>7</u> £3_	19.8 5-10 FOWERCRETE	Gy W3.4	3.5 5.2
(3)	w2°3 _	20.0 5-2 POWERCECTE	0-1 W2+3	403 5-10
C-1 (31)	ws;3	19.9 S-10 POWER CRETE	C-1 W 3-4	19.7 5-2
(8)	w356 J	ANODE 12.0 S-2 POWERCRETE	C-1 4 2 4 6	40.0 5-10 6 COVER
C-4 1	W3:4 1			



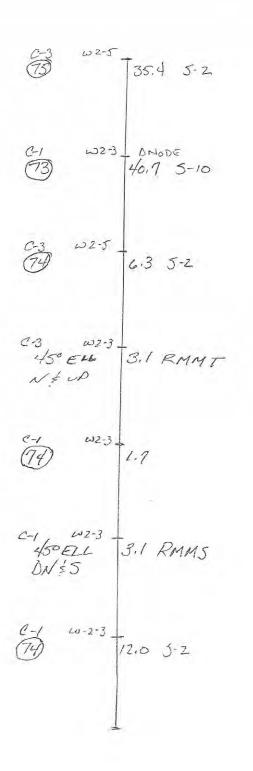
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Project CWO 63683179	Doc. No.	Rev. No.	Sheet No.
Subject 4517	Prepared By		Date
System HP DISTRIBUTION	Checked By		Date

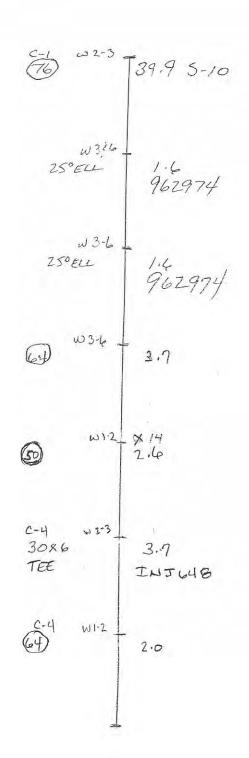






Document type STRAIGHTEINE DRAWING	Engineering Work Sheet		
Project  LWO 63683179	Doc. No.	Rev. No.	Sheet No.
Subject L # 9517	Prepared By		Date
System HP DISTRIBUTTON	Checked By		Date







DOCUMENT TYPE DIZAWING	Engineering Work Sheet		
Project	Doc. No.	Rev. No.	Sheet No.
Subject <u>L # 9517</u>	Prepared By		Date
System MP DISTRIBUTION	Checked By		Date

30" FLG 600 SAIES	T .8 TL10015050	26" FLG T	.6 013625
30×30 BALL SER # 121277608-2	5.4		v 10
30" FLG 6005ERIES	.8 TL 10015050		
C-4 W23	3.7 EN3 648		
(50) W23	5.0 802C36270		
C-4 W23 30XZ6 REDUCER	2.6 HT± BBHD		
W-23_ 26" FLG	L , L D 13625		

<u>Exhibit 18</u> DomSafetyPol0836 - Use of Grinder Guards



### **Dominion Safety Policy**

Page 24 of 26

### **Proper Handling of Incidents**

Employee Responsibility

Immediately report all company-related incidents to a member of management. This would include work related personal injuries, property damage and vehicle incidents.

Management Responsibility

When an employee is injured, management is responsible for the following:

Step	Action
1	Ensuring the incident is investigated and that preliminary information is submitted before the end of the shift or as soon as practical.
2	Accompanying the injured employee on the initial doctor and/or hospital visit resulting from a company-related incident. Accompany employees on subsequent visits as required.
3	Notifying the local safety department of all employee injuries involving a doctor visit.
4	Notifying the local safety department for all serious non-employee or public property damage incidents. The local safety department must notify the Dominion Corporate Safety Department, the Health and Productivity Department, and Corporate Risk Management.
5	Ensuring a Medical Care Authorization (Dominion Form No. 720152) is completed and submitted to the local safety department for each employee doctor visit.
6	Ensuring that all information is submitted to the Worker's Compensation Third Party Administrator within three working days. (Those business units utilizing the RiskMaster system can accomplish this by entering the incident information into RiskMaster.)

#### General Requirements

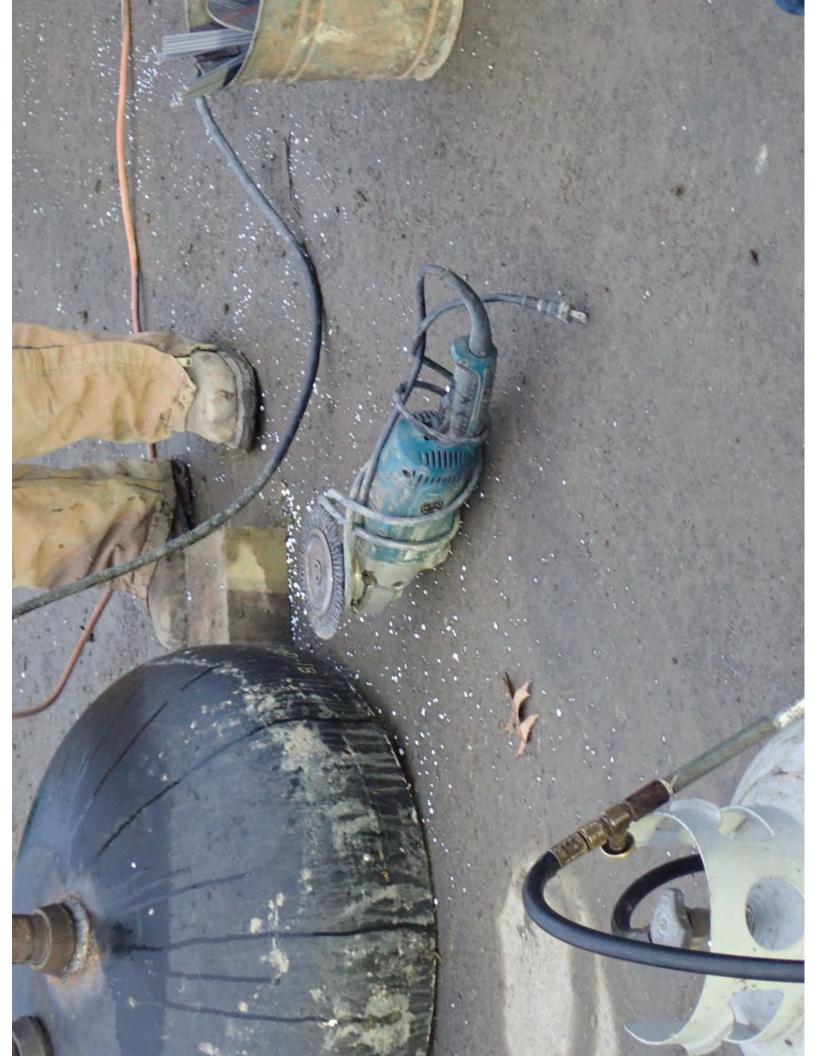
- A. Machine guards must remain in place except when removed for the purpose of inspection or repair. Guards must be reinstalled immediately following such inspection and repair.
- B. Mechanically secure items being drilled when using power drills or drill presses.
- C. Machines designed for a fixed location shall be securely anchored to prevent walking or moving.

# Grinding, Wire and Buffing Wheels

- A. Adjust tool rests to within 1/8 inch of the wheel.
- B. Upper protecting guards shall be adjusted to ¼ inch of wheel on bench and pedestal grinders.
- C. No wheel adjustment shall be made when the wheel is in motion.
- D. Do not operate grinding wheels beyond their rated speed.
- E. Do not use the side of the wheel unless the wheel is designed for this type of grinding.
- F. Never leave grinding wheels running when not in use.
- G. Store grinding wheels, when removed from mounting, in a dry and temperature controlled location.
- H. Do not operate portable grinders with wheel diameters exceeding two inches without approved guards.

# Exhibit 19 Field Photos of Grinders Without Guards





<u>Exhibit 20</u> SOP 360-20 Prevention of Accidental Ignition of Natural Gas DEO SOP > 360-20 / Prevention of Accidental Ignition of Natural Gas

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# **Standard Operating Procedure**

SECTION: 360 / safety

SOP: 360-20 / Prevention of Accidental Ignition of Natural Gas

 EFFECTIVE DATE:
 4/1/2000

 REVISION DATE:
 12/9/2014

 PREVIOUS REVIEW DATE:
 6/19/2018

#### I. SCOPE

This procedure establishes the requirements for Company and regulatory compliance with the applicable pipeline safety regulations for the prevention of the accidental ignition of natural gas and outlines the measures to be taken to prevent such occurrences.

#### II. PRECAUTIONARY MEASURES

#### A. Construction Activities

- 1. The atmosphere shall be tested for combustible gas before entering an excavation where there has been an incident involving blowing or venting gas. In the absence of testing, the excavation will always be assumed to contain a combustible mixture of natural gas.
- 2. No source of ignition shall be introduced into the work area where there is a potential for ignition prior to conducting atmospheric testing to assure that a combustible mixture of gas and air does not exist.
- 3. When natural gas is being vented into the open air, each potential source of ignition must be removed from the area, and a fire extinguisher, ready for immediate use, shall be positioned adjacent to and upwind from the work area. Use vent stacks when necessary to divert natural gas away from the work area. (Refer to Safety SOP 360-07 Portable Fire Extinguishers.)
- 4. Warning signs, barricades, guards or flaggers should be positioned where appropriate to protect workers and the public in areas where accidental ignition of natural gas is a possibility.
- 5. Safe work practices shall be employed to prevent arcing from static electricity on plastic pipelines when squeezing off or separating pipe. (Refer to the **Design and Construction Manual, Section 10, Installation of Plastic Pipe, 10.3 Static Electricity/Squeeze Off.)**
- 6. Safe work practices should be employed to prevent arcing caused by cathodic protection systems on steel pipelines when separating pipe. (Refer to Corrosion Control SOP 70-13 Test Lead Installation.)
- 7. Secure in the closed position valves and controls that could accidentally introduce natural gas into a work area, and install locks to prevent accidental gas discharge. Tags are acceptable if equipment will not accept locking devices. (Refer to **Safety SOP 360-16 Lockout/Tagout**.)

#### B. Operation and Maintenance

- 1. During operating and maintenance procedures involving the venting or blowing of natural gas, or if the potential for these conditions exists, operating personnel shall take the appropriate steps necessary to minimize the danger of accidental ignition in any structure or area where the presence of gas constitutes a hazard of fire or explosion.
- 2. During operating and maintenance procedures inside structures designated as Class I., Div. I. or II., hazardous locations (including compressor station pumphouses and M&R buildings), the atmosphere shall be continuously monitored for presence of combustible gas when operating portable electric devices and tools not approved for hazardous locations. This includes (but is

not limited to) laptop computers, instrumentation and analysis equipment, cell phones, and electric-powered hand tools.

#### C. General

- 1. No matches, lighters, equipment not approved for hazardous locations, or other sources of ignition are permitted in any areas where escaping gas might be expected. Smoking is strictly prohibited in designated "NO SMOKING" areas or anyplace where gas may be escaping or combustible mixtures are likely to accumulate. In situations where it is necessary to operate excavating equipment (backhoe), work should not begin before the atmosphere has been tested for combustible gas, and a fire watch is immediately available. Other potential sources of ignition include, but are not limited to:
  - a. Internal combustion engines such as trucks, cars, non-essential digging equipment, pumps, generators, and welding equipment;
  - b. Electrical equipment such as traffic light control boxes or other electrical switches and relays, hand tools, and plastic fusion apparatus; and
  - c. Electrical devices, unless approved for Class I, Div. I. or II. hazardous locations, including cell phones, laptop computers, instrumentation and analysis equipment or non-intrinsically safe pagers. All Company personnel must carry intrinsically safe pagers. Cell phones must be turned off in blowing gas situations.
- 2. Operating personnel should use recognized industry safety practices and precautions when performing tasks that have the potential for unintended ignition of natural gas.
- 3. Whenever possible, reduce the pressure of the pipeline to minimize gas exposure when certain activities are being performed, such as hot tapping, stopper operations, blowdowns and high-pressure tie-ins.
- 4. Exercise extreme care and diligence to contain flammable liquids and heavier-than-air vapors blown from wells and main line drips.
- 5. Electrical tools, portable electric-powered devices, and lights should not be used where there is a hazard of combustible mixtures, gases, or dusts, unless approved for such hazards. Use only flashlights or instruments approved for combustible mixtures.

#### III. WELDING

- A. Gas or electric welding or cutting shall not be performed on pipe or pipe components that contain a combustible mixture of natural gas and air in the area of work.
  - 1. The appropriate safety procedures shall be taken to evacuate the pipe or pipe components of any combustible mixtures.
  - 2. Prior to cutting with flame or arc, grinding, and/or welding in or around gas-containing pipeline facilities, a thorough check shall be conducted with a combustible gas indicator (CGI) meter to determine the presence of a combustible gas mixture.
  - 3. During work producing sparks or flames, an observer with a combustible gas indicator and fire extinguisher shall be present as a fire watch.
  - 4. The combustible gas indicator shall be the type that displays the percent LEL (lower explosive limit).
  - 5. Cutting or welding with flame or arc and grinding should begin only when the test results indicate a flammable vapor/gas concentration of less than 10 percent LEL.
  - 6. Fire extinguishers shall be readily available during all cutting or welding operations.
  - 7. A Hot Work Permit and associated guidelines shall be initiated prior to cutting or welding with flame or arc and grinding inside structures designated as Class I, Div. I. or II. hazardous locations (including compressor station pumphouses and M&R buildings).

(Refer to Safety SOP 360-13 Hot Work Permit - Cutting and Welding.)

#### B. Thermowelding

1. Thermoweld equipment should only be used in accordance with manufacturer's instructions.

- 2. Care should be taken to keep all persons and flammables away from the side of the mold in case of molten metal running out.
- 3. Before entering a trench or excavation to use thermoweld equipment on piping containing natural gas, a test should be conducted with a CGI.

#### IV. PUMPING DRIPS

- A. Open flames and other sources of ignition shall be kept away while drips are being pumped.
- B. Drip fluids containing flammable liquid shall be transported **only** in a DOT-approved container.
- C. Drip fluids shall be stored in a DOT-approved container and provided with overfill protection and spill containment.

(Refer to Environmental SOP 120-21 Pipeline Fluids Collection and SOP 360-28 Transportation of Hazardous Materials.)

#### **Exceptions**

N/A

#### **Environmental**

**SOP 120-21 Pipeline Fluids Collection** 

**Hazardous Materials Transportation Guide** 

#### **Safety**

**360-07 Portable Fire Extinguishers** 

360-13 Hot Work Permit - Cutting and Welding

360-16 Lockout/Tagout

Life Saving Rule #1

#### **Work Procedures**

**Future: Plastic Pipe Squeeze Offs** 

**Future: Gas Blowdown** 

**Future: Gas Siphoning** 

Charts, Graphs & Drawing, Lists

#### **Forms**

#### **Regulations**

49 CFR 192.751

29 CFR 1910

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Exhibit 21
SOP 290-05 Safety Precautions and Environmental Protection



DEO SOP > 290-05 / Safety Precautions and Environmental Protection

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# Standard Operating Procedure

**SECTION:** 290 / Pressure Testing

SOP: 290-05 / Safety Precautions and Environmental Protection

EFFECTIVE DATE: 4/REVISION DATE: 10
PREVIOUS REVIEW DATE: 6/2

4/1/2000 10/24/2011 6/22/2018

#### I. SCOPE

This procedure provides precautionary measures for protecting employees, the general public, and the environment during pressure testing of pipelines and service lines.

#### II. SAFETY PRECAUTIONS

- A. Adequate safety precautions shall be taken during pressure testing to ensure safety for employees and the general public. The following are factors which may be considered in the interest of safety:
  - 1. Locate personnel operating test equipment at a safe distance from the pipeline facilities under test.
  - 2. Visually inspect temporary piping, closures and other equipment used in connection with the test, both prior to the application of the test pressure and at appropriate intervals during the test, to ensure soundness.
  - 3. Provide supports or anchors, as required, to prevent excessive stress levels in the test piping and the piping under test.
  - 4. Ensure all couplings, pipe and fittings used for the test are properly selected for their application and can withstand the pressures involved (test fittings/piping must be rated at or exceeds pressure rating for application). All connections and fittings shall be inspected and shall be in proper working condition.
  - 5. Locate blowdown devices in a manner which will divert the gas and the test medium away from overhead electrical conductors.
  - 6. Fill and purge facilities in a manner consistent with good purging principles, taking into consideration the following:
    - a. Compliance with the requirements set forth in Purging Facilities SOP 330-01 Purging Pipelines.
    - b. Minimizing entrapment of air or gas in the pipeline segment to be subjected to hydrostatic test by inserting a sphere or other suitable device ahead of the test medium while filling or by installing vents at high spots.
    - c. Wind velocity and direction.
    - d. Prevention of accidental ignition. (Refer to Safety SOP 360-20 Prevention of Accidental Ignition of Natural Gas.)
    - e. Consider notifying Dominion's dispatch, call center and/or gas control, as required for the particular project, as they may receive odor/excessive noise calls.
  - 7. Maintaining communications between the supervisor in charge, pressure control and monitor stations, blowdown points and other stations or personnel responsible for various aspects of the work.
  - 8. Maintaining ready availability of fire extinguishers, eye protection, ear protection devices, combustible gas indicators (CGI), oxygen deficiency indicators and other necessary equipment/PPE in the work area, as required.
- B. Whenever test pressures result in a hoop stress that exceeds 50 percent of SMYS, all necessary steps shall be taken to remove unnecessary personnel from the work site until the pressure is reduced to or below the proposed maximum allowable operating

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Summary: Staff Report of Investigation Part 2 electronically filed by Mr. Thomas E Stikeleather on behalf of PUCO Staff.