

February 6, 2020

Ms. Barcy F. McNeal, Secretary  
Public Utilities Commission of Ohio  
180 East Broad Street, 11<sup>th</sup> Floor  
Columbus, Ohio 43266-0573

**RE: Case Nos. 20-0214-GA-GCR and 89-8020-GA-TRF**

Dear Ms. McCaulty;

Pike Natural Gas Company (“Pike”) herein submits the following:

1. For filing in Case No. 89-8020-GA-TRF, an original copy of its GCR tariff sheet for its Hillsboro and Waverly Divisions effective for billing purposes on March 1, 2020, in compliance with amendments to Rule 4901:1-14, O.A.C.. The enclosed tariff, One-Hundred and Sixty-Fourth Revised Sheet Number 32 supersedes the One-Hundred and Sixty-Third Revised Sheet No. 32, which is hereby withdrawn.
2. For filing in Case No. 20-0214-GA-GCR, an original copy of the GCR calculations for Pike’s Hillsboro and Waverly Divisions for the GCR to be effective for billing purposes March 1, 2020.

Very truly yours  
PIKE NATURAL GAS COMPANY

/s/ / *Ryker J. Locke*

Ryker J. Locke  
4100 Holiday St. N.W., Suite 201  
Canton, Ohio 44718  
(330) 498-9130 ext. 336  
rlocke@utilitypipelineld.com

8. Gas Cost Recovery (GCR)

Applicability. To all sales customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, Ohio Administrative Code, (GCR Regulations).

a. Rates for natural gas consumption in accordance with PUCO Case No. 04-1338-GA-UNC

i. Hillsboro Division

1. Effective rate from March 1, 2020 through March 31, 2020  
\$ 0.29180 per Ccf

ii. Waverly Division

1. Effective rate from March 1, 2020 through March 31, 2020  
\$ 0.24064 per Ccf

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Issued: February 6, 2020

Effective: March 1, 2020

Filed Under Authority of Case No. 19-0214-GA-GCR  
Issued by the Public Utilities Commission of Ohio

Issued by Andrew G. Duckworth, President Utility Pipeline LTD

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION  
PURCHASED GAS ADJUSTMENT  
GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 3.3730
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ (0.0053)
Actual Adjustment (AA)	\$/MCF	\$ (0.4497)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 2.9180

Gas Cost Recovery Rate Effective Dates: March 1, 2020 Thru March 31, 2020

EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 1,617,371
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 1,617,371
Total Annual Sales	MCF	479,505.2
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 3.3730

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0053)
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ (0.0053)

ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ 0.0811
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.4307)
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.5723)
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.4722
Actual Adjustment (AA)	\$/MCF	\$ (0.4497)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF  
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: February 6, 2020

BY: Andrew G. Duckworth  
TITLE: President  
Utility Pipeline LTD.

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION  
PURCHASED GAS ADJUSTMENT  
EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of March 1, 2020  
Volumes for the Twelve Month Period Ended January 31, 2020

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 1,617,371	\$ -	\$ 1,617,371
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 1,617,371	\$ -	\$ 1,617,371
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 1,617,371

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION  
PURCHASED GAS ADJUSTMENT  
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of March 1, 2020  
Volumes for the Twelve Month Period Ended January 31, 2020

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

CenterPoint Energy Services	\$ 3.3730	479,505.2	\$ 1,617,371
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 1,617,371</u>

Ohio Producers

East Ohio Gas	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION  
PURCHASED GAS ADJUSTMENT  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended September 30, 2019

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 9/30/19	MCF	485,395.7
Total Sales: Twelve Months Ended 9/30/2019	MCF	485,395.7
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ (2,418)
Total Jurisdictional Refund and Reconciliation Adjustment		<u>\$ (2,418)</u>
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ (2,551)
Jurisdictional Sales for the Twelve Months Ended 9/30/19	MCF	485,395.7
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	<u>\$ (0.0053)</u>

<b>Details of Refunds/Adjustments Received/Ordered During the Three Months Ended 9/30/2019</b>
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Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	\$ -
Total Supplier Refunds	<u>\$ -</u>
<u>Reconciliation Adjustments Ordered During Quarter</u>	
Per Stipulation Case Number 19-214-GA-GCR Actual Adj.	60
Per Stipulation Case Number 19-214-GA-GCR Balance Adj.	(2,478)
Total Reconciliation Adjustments Ordered	<u>\$ (2,418)</u>

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION  
PURCHASED GAS ADJUSTMENT  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT  
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended September 30, 2019

<b>MM-YY</b>	<b>Amount</b>
Jul-19	\$ -
Aug-19	\$ -
Sep-19	\$ -
Total	<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**ACTUAL ADJUSTMENT**

Details for the Three Months Ended September 30, 2019

Particulars	Unit	Month Jul-19	Month Aug-19	Month Sep-19
<b><u>Supply Volume Per Books</u></b>				
Primary Supplies	Mcf	7,117.0	7,831.0	8,014.0
Local Production	Mcf	-	-	-
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	7,117.0	7,831.0	8,014.0
<b><u>Supply Costs Per Books</u></b>				
Primary Supplies	\$	\$ 44,313.40	\$ 44,920.97	\$ 46,227.67
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 44,313.40	\$ 44,920.97	\$ 46,227.67
<b><u>Sales Volumes</u></b>				
Jurisdictional	MCF	8,273.1	7,369.7	7,569.7
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	8,273.1	7,369.7	7,569.7
<b><u>Unit Book Cost of Gas</u></b>				
(Supply \$ / Sales MCF)	\$/MCF	\$ 5.3563	\$ 6.0954	\$ 6.1069
Less: EGC In Effect for Month	\$/MCF	\$ 3.8630	\$ 3.9600	\$ 3.6390
Difference	\$/MCF	\$ 1.4933	\$ 2.1354	\$ 2.4679
Times: Jurisdictional Sales	MCF	8,273.1	7,369.7	7,569.7
Monthly Cost Difference	\$	\$ 12,354.41	\$ 15,736.96	\$ 18,681.53
Other Credits	\$	\$ -	\$ -	\$ -
<b><u>Summary</u></b>				
Particulars	Unit	Amount		
Cost Difference for Three Month Period	\$	\$ 46,772.90		
Balance Adjustment (Sch. IV)		(7,391.10)		
Total		\$ 39,381.80		
Jurisdictional Sales for the Twelve Months Ended 9/30/19	MCF	485,395.7		
Current Quarter Actual Adjustment	\$/MCF	\$ 0.0811		



**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION  
PURCHASED GAS ADJUSTMENT  
BALANCE ADJUSTMENT**

Details for the Three Months Ended September 30, 2019

Particulars	Amount
<b><u>Balance Adjustment for the AA</u></b>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ (186,109)
Less: Dollar amount resulting from the AA of <b>-\$0.3757</b> \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of 485395.7 Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ (182,363)
Balance Adjustment for the AA	<u>\$ (3,746)</u>
<b><u>Balance Adjustment for the RA</u></b>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$ 107,559
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of <b>\$0.2291</b> \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of 485395.7 Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ 111,204
Balance Adjustment for the RA	<u>\$ (3,645)</u>
<b><u>Balance Adjustment for the BA</u></b>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ (7,391)</u></u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION  
PURCHASED GAS ADJUSTMENT  
GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 2.6230
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ (0.0188)
Actual Adjustment (AA)	\$/MCF	\$ (0.1978)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 2.4064

Gas Cost Recovery Rate Effective Dates: March 1, 2020 Thru March 31, 2020

**EXPECTED GAS COST SUMMARY CALCULATION**

PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 1,106,541
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 1,106,541
Total Annual Sales	MCF	421,860.8
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 2.6230

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0188)
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ (0.0188)

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ (0.0021)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.3133)
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.3511)
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.4687
Actual Adjustment (AA)	\$/MCF	\$ (0.1978)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF  
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: February 6, 2020

BY: Andrew G. Duckworth  
TITLE: President  
Utility Pipeline LTD.

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION  
PURCHASED GAS ADJUSTMENT  
EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of March 1, 2020  
Volumes for the Twelve Month Period Ended January 31, 2020

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 1,106,541	\$ -	\$ 1,106,541
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 1,106,541	\$ -	\$ 1,106,541
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 1,106,541

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION  
PURCHASED GAS ADJUSTMENT  
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of March 1, 2020  
Volumes for the Twelve Month Period Ended January 31, 2020

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

CenterPoint Energy Services	\$ 2.6230	421,860.8	\$ 1,106,541
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 1,106,541</u>

Ohio Producers

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION  
PURCHASED GAS ADJUSTMENT  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended September 30, 2019

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 9/30/19	MCF	435,377.6
Total Sales: Twelve Months Ended 9/30/2019	MCF	435,377.6
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ (7,779)
Total Jurisdictional Refund and Reconciliation Adjustment		<u>\$ (7,779)</u>
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ (8,207)
Jurisdictional Sales for the Twelve Months Ended 9/30/19	MCF	435,377.6
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	<u>\$ (0.0188)</u>

**Details of Refunds/Adjustments  
Received/Ordered During the Three Months Ended 9/30/2019**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	-
Total Supplier Refunds	<u>\$ -</u>
<u>Reconciliation Adjustments Ordered During Quarter</u>	
Per Stipulation Case Number 19-214-GA-GCR Actual Adj.	\$ (5,320)
Per Stipulation Case Number 19-214-GA-GCR Balance Adj.	\$ (2,459)
Total Reconciliation Adjustments Ordered	<u>\$ (7,779)</u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION  
PURCHASED GAS ADJUSTMENT  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT  
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended September 30, 2019

MM-YY	Amount
Jul-19	\$ -
Aug-19	\$ -
Sep-19	\$ -
Total	\$ -

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**ACTUAL ADJUSTMENT**

Details for the Three Months Ended September 30, 2019

Particulars	Unit	Month Jul-19	Month Aug-19	Month Sep-19
<b><u>Supply Volume Per Books</u></b>				
Primary Supplies	Mcf	6,361.0	6,299.5	6,780.0
Local Production	Mcf	-	-	-
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	6,361.0	6,299.5	6,780.0
<b><u>Supply Costs Per Books</u></b>				
Primary Supplies	\$	\$ 19,699.11	\$ 17,407.30	\$ 21,612.69
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 19,699.11	\$ 17,407.30	\$ 21,612.69
<b><u>Sales Volumes</u></b>				
Jurisdictional	MCF	7,638.4	6,257.3	8,197.9
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	7,638.4	6,257.3	8,197.9
<b><u>Unit Book Cost of Gas</u></b>				
(Supply \$ / Sales MCF)	\$/MCF	\$ 2.5790	\$ 2.7819	\$ 2.6364
Less: EGC In Effect for Month	\$/MCF	\$ 3.1130	\$ 3.2100	\$ 2.8890
Difference	\$/MCF	\$ (0.5340)	\$ (0.4281)	\$ (0.2526)
Times: Jurisdictional Sales	MCF	7,638.4	6,257.3	8,197.9
Monthly Cost Difference	\$	\$ (4,079.23)	\$ (2,678.63)	\$ (2,071.04)
Other Credits	\$	-	-	-

Particulars	Unit	Amount
Cost Difference for Three Month Period	\$	\$ (8,828.90)
Balance Adjustment (Sch. IV)		7,913.17
Total		\$ (915.73)
Jurisdictional Sales for the Twelve Months Ended 9/30/19	MCF	435,377.6
Current Quarter Actual Adjustment	\$/MCF	\$ (0.0021)

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION  
PURCHASED GAS ADJUSTMENT  
BALANCE ADJUSTMENT**

Details for the Three Months Ended September 30, 2019

Particulars		Amount
<b><u>Balance Adjustment for the AA</u></b>		
Cost:	Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ (179,033)
Less:	Dollar amount resulting from the AA of <b><u>-\$0.4181</u></b> \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of 435377.6 Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ (182,031)
	Balance Adjustment for the AA	<u>\$ 2,999</u>
<b><u>Balance Adjustment for the RA</u></b>		
Costs:	Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$ (67,663)
Less:	Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of <b><u>-\$0.1667</u></b> \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of 435377.6 Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ (72,577)
	Balance Adjustment for the RA	<u>\$ 4,914</u>
<b><u>Balance Adjustment for the BA</u></b>		
Costs:	Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less:	Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current rate.	\$ -
	Balance Adjustment for the BA	<u>\$ -</u>
	Total Balance Adjustment	<u><u>\$ 7,913</u></u>



**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**2/6/2020 12:43:05 PM**

**in**

**Case No(s). 20-0214-GA-GCR, 89-8020-GA-TRF**

Summary: Tariff Pike GCR March 2020 electronically filed by Mr. Ryker J. Locke on behalf of Pike Natural Gas Company