



Regulatory Operations

January 31, 2020

Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case Nos. 19-1920-EL-UNC; 89-6004-EL-TRF

Docketing Division:

Pursuant to the Finding and Order in Case No. 19-1920-EL-UNC dated January 29, 2020 of the Public Utilities Commission of Ohio, the Dayton Power and Light Company (DP&L) submits final tariff sheets D2, D19, D20, T2, T8, G2, and G12 for the implementation of rate schedules for County Fairs and Agricultural Societies. The attached tariff sheets will become effective February 1, 2020.

Please contact me at (937) 259-7358 if you have any questions. Thank you very much for your assistance.

Sincerely,

/s/ Michael J. Schuler

Michael J. Schuler
Ohio Regulatory Attorney
The Dayton Power and Light Company
1065 Woodman Drive
Dayton, OH 45432

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
D1	Third Revised	Table of Contents	1	November 29, 2019
D2	Eighty-Fourth Revised	Tariff Index	2	February 1, 2020

RULES AND REGULATIONS

D3	First Revised	Application and Contract for Service	3	October 1, 2018
D4	Third Revised	Credit Requirements of Customer	1	October 1, 2018
D5	Seventh Revised	Billing and Payment for Electric Service	7	October 1, 2018
D6	Second Revised	Disconnection/Reconnection of Service	5	October 1, 2018
D7	Second Revised	Meters and Metering Equipment- Location and Installation	3	October 1, 2018
D8	First Revised	Service Facilities – Location and Installation	3	October 1, 2018
D9	First Revised	Equipment on Customer's Premises	3	October 1, 2018
D10	First Revised	Use and Character of Service	5	October 1, 2018
D11	Second Revised	Emergency Electrical Procedures	12	October 1, 2018
D12	Second Revised	Extension of Electric Facilities	5	March 1, 2014
D13	Second Revised	Extension of Electric Facilities to House Trailer Parks	2	October 1, 2018
D14	Second Revised	Definitions and Amendments	4	October 1, 2018
D15	Original	Additional Charges	1	January 1, 2001
D16	Original	Open Access Terms and Conditions	3	January 1, 2001

TARIFFS

D17	Seventeenth Revised	Residential	2	December 19, 2019
D18	Seventeenth Revised	Residential Heating	2	December 19, 2019
D19	Twenty-Second Revised	Secondary	5	February 1, 2020
D20	Twentieth Revised	Primary	4	February 1, 2020

Filed pursuant to the Finding and Order in Case No. 19-1920-EL-UNC dated January 29, 2020 of the Public Utilities Commission of Ohio.

Issued January 31, 2019

Effective February 1, 2020

Issued by
VINCENT PARISI, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
D21	Sixteenth Revised	Primary-Substation	3	December 19, 2019
D22	Fifteenth Revised	High Voltage	3	December 19, 2019
D23	Seventeenth Revised	Private Outdoor Lighting	3	December 19, 2019
D24	Thirteenth Revised	Reserved	1	October 1, 2018
D25	Fifteenth Revised	Street Lighting	4	December 19, 2019
D26	Third Revised	Miscellaneous Service Charges	1	October 1, 2018
D35	Third Revised	Interconnection Tariff	29	October 14, 2015

RIDERS

D27	Sixth Revised	Reserved	1	December 19, 2019
D28	Eighteenth Revised	Universal Service Fund Rider	1	January 1, 2018
D29	Fifteenth Revised	Infrastructure Investment Rider	1	December 19, 2019
D30	Ninth Revised	Storm Cost Recovery Rider	1	November 1, 2019
D31	Eighth Revised	Reserved	1	December 19, 2019
D32	Fifth Revised	Reserved	1	December 19, 2019
D33	Fourth Revised	Excise Tax Surcharge Rider	1	October 1, 2018
D34	First Revised	Switching Fees	2	January 1, 2006
D36	Eighth Revised	Reserved	1	December 19, 2019
D37	Seventh Revised	Reserved	1	November 29, 2019
D38	Ninth Revised	Energy Efficiency Rider	1	October 1, 2018
D39	Twenty-Second Revised	Economic Development Rider	1	November 29, 2019
D40	Fourth Revised	Reserved	1	December 19, 2019
D41	Original	Tax Savings Credit Rider	1	October 1, 2019

Filed pursuant to the Finding and Order in Case No. 19-1920-EL-UNC dated January 29, 2020 of the Public Utilities Commission of Ohio.

Issued January 31, 2019

Effective February 1, 2020

Issued by
VINCENT PARISI, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Twenty-Second Revised Sheet No. D19
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Twenty-First Revised Sheet No. D19
Page 1 of 5

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SECONDARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand, energy, and monthly customer charge basis.

APPLICABLE:

Available to any Secondary Nonresidential Customer for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises. This rate is applicable when any portion of the Customer's service is rendered at Secondary voltage.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

Single-phase Service	\$ 16.73 per Customer
Three-phase Service	\$ 25.77 per Customer

THE FOLLOWING SERVICE IS NOT AVAILABLE FOR NEW INSTALLATIONS:

Unmetered Service	\$ 14.16 per Customer
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Demand Charge:

\$3.6569905 per kW for all kW of Billing Demand

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

Filed pursuant to the Finding and Order in Case No. 19-1920-EL-UNC dated January 29, 2020 of the Public Utilities Commission of Ohio.

Issued January 31, 2020

Effective February 1, 2020

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THE DAYTON POWER AND LIGHT COMPANY
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Twenty-Second Revised Sheet No. D19
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Twenty-First Revised Sheet No. D19
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SECONDARY

MAXIMUM CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.0153904 per kWh for total billed charges under this tariff and the Transmission Cost Recovery Rider – Nonbypassable (if applicable). The Maximum Charge amount of this tariff is \$0.0112602.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Uncollectible Rider on Sheet No. D27.
Universal Service Fund Rider on Sheet No. D28.
Smart Grid Rider No. D29.
Storm Cost Recovery Rider on Sheet No. D30.
Regulatory Compliance Rider on Sheet No. D31.
Distribution Decoupling Rider on Sheet No. D32.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.
Distribution Investment Rider on Sheet No. D36.
Distribution Modernization Rider on Sheet No. D37.
Energy Efficiency Rider on Sheet No. D38.
Economic Development Cost Recovery Rider on Sheet No. D39.
Reconciliation Rider on Sheet No. D40.
Tax Savings Credit Rider on Sheet No. D41.

PRIMARY VOLTAGE METERING:

The above rates are based upon Secondary Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted downward by one percent (1%) for billing purposes.

OFF-PEAK METERING SURCHARGE:

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty dollars (\$20.00) per month. No demand less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

Filed pursuant to the Finding and Order in Case No. 19-1920-EL-UNC dated January 29, 2020 of the Public Utilities Commission of Ohio.

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ELECTRIC DISTRIBUTION SERVICE
SECONDARY

For Customers who elect to be supplied through off-peak metering, the Term of Contract shall be a minimum period of one (1) year and for such time thereafter until terminated by the Company or the Customer giving thirty (30) days written notice.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven month period prior to the current billing month.

SECONDARY RATE PROVISION:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed, the billing demand may be determined by taking eighty-five percent (85%) of such total connected load. The Maximum Charge provisions of this Tariff Sheet shall not be applicable to these Customers.

UNMETERED SERVICE PROVISION:

- A. THIS PROVISION IS IN THE PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT INSTALLATIONS OF CUSTOMERS THAT HAVE ELECTED TO COMPLY WITH SECTION B OF DP&L'S UNMETERED SERVICE PROVISION. ALL NEW SERVICE REQUESTS SHALL TAKE SERVICE UNDER SINGLE OR THREE PHASE METERED SERVICE.

Unmetered single-phase service is available under this provision upon mutual agreement between the Company and the Customer for lighting and/or incidental power purposes for rated loads less than five (5) kilowatts having uniformity of consumption which can be predicted accurately.

Filed pursuant to the Finding and Order in Case No. 19-1920-EL-UNC dated January 29, 2020 of the Public Utilities Commission of Ohio.

Issued January 31, 2020

Effective February 1, 2020

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THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Twenty-Second Revised Sheet No. D19
Cancels
Twenty-First Revised Sheet No. D19
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SECONDARY

This rate is available on application and only to those Customers whose rated load requirements of five (5) kilowatts or less can be served at one point of delivery.

For each monthly billing period the kW billing demand shall be the estimated or measured load in kilowatts, and the kilowatt-hours consumed shall be the product of the estimated or measured load in kilowatts multiplied by seven hundred and thirty (730) hours.

The Customer shall furnish electrical protection devices which meet local electric code requirements. In the absence of a local electrical code, the National Electrical Code will be followed.

The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the Customer's equipment at any time to verify or measure such load. In the event the Customer fails to notify the Company of an increase in load, the Company reserves the right to refuse to serve the location thereafter under this rate, and shall be entitled to bill the Customer retroactively on the basis of the increased load for the full period such load was connected. If the character of such load should change, so as to require metered service, the Customer shall provide the facilities to permit the metering.

The Term of Contract shall be a minimum period of one (1) year or such shorter period as may be agreed between the Company and the Customer.

B. UNMETERED SERVICE COMPLIANCE PROVISION FOR EXISTING INSTALLATIONS

Concurrent with the effective date of this tariff, existing customers who elect to maintain an Unmetered Service Provision must comply with the following:

- I. Provide the Company with written validation of the type of usage, quantities and characteristics of service within 6 months of the effective date of this tariff
- II. Provide written validation of the type and quantity of service to the Company annually

COUNTY FAIR AND AGRICULTURAL SOCIETES:

Energy Charge: \$0.0121124/kWh

Filed pursuant to the Finding and Order in Case No. 19-1920-EL-UNC dated January 29, 2020 of the Public Utilities Commission of Ohio.

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Effective February 1, 2020

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Twenty-Second Revised Sheet No. D19
Cancels
Twenty-First Revised Sheet No. D19
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SECONDARY

This charge replaces the demand charge for County Fair and Agricultural Societies; all other rates and tariffs applicable to secondary customers apply. The County Fairs and Agricultural societies provision exists as required by Ohio Revised Code Section 4928.80.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 19-1920-EL-UNC dated January 29, 2020 of the Public Utilities Commission of Ohio.

Issued January 31, 2020

Effective February 1, 2020

Issued by
VINCENT PARISI, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Twentieth Revised Sheet No. D20
Cancels
Nineteenth Revised Sheet No. D20
Page 1 of 4

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand and monthly customer charge basis.

APPLICABLE:

Available to any Customer for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

\$242.12 per Customer

Demand Charge:

\$2.0325100 per kW for all kW of Billing Demand

Reactive Demand Charge:

\$0.6984153 per kVar for all kVar of Billing Demand

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

Filed pursuant to the Finding and Order in Case No. 19-1920-EL-UNC dated January 29, 2020 of the Public Utilities Commission of Ohio.

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Twentieth Revised Sheet No. D20
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY

MAXIMUM CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.0324078 per kWh for total billed charges under this tariff, Transmission Cost Recovery Rider – Nonbypassable (if applicable), and Distribution Modernization Rider. The Maximum Charge amount of this tariff is \$0.0051169.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Uncollectible Rider on Sheet No. D27.
Universal Service Fund Rider on Sheet No. D28.
Smart Grid Rider on Sheet No. D29.
Storm Cost Recovery Rider on Sheet No. D30.
Regulatory Compliance Rider on Sheet No. D31.
Distribution Decoupling Rider on Sheet No. D32.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.
Distribution Investment Rider on Sheet No. D36.
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Energy Efficiency Rider on Sheet No. D38.
Economic Development Cost Recovery Rider on Sheet No. D39.
Reconciliation Rider on Sheet No. D40.
Tax Savings Credit Rider on Sheet No D41.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

OFF-PEAK METERING SURCHARGE:

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty dollars (\$20.00) per month. No demands less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

Filed pursuant to the Finding and Order in Case No. 19-1920-EL-UNC dated January 29, 2020 of the Public Utilities Commission of Ohio.

Issued January 31, 2020

Effective February 1, 2020

Issued by
VINCENT PARISI, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY

For Customers who elect to be supplied through off-peak metering, the Term of Contract shall be a minimum period of one (1) year and for such time thereafter until terminated by the Company or the Customer giving thirty (30) days written notice.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holiday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven (11) month period prior to the current billing month. Where a Customer's establishment contains two or more buildings with separate services, each service having a monthly demand of five hundred (500) kW or higher, served under this Tariff Sheet, and such buildings are separated by street, alley, or railroad right-of-way, and there is no other intervening property under separate ownership, the demand of all such accounts at coincident times shall be added together for the determination of this Paragraph 3.

PRIMARY RATE PROVISION:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed the billing demand may be determined by taking eighty-five percent (85%) of such total connected load. The Maximum Charge provisions of this Tariff Sheet shall not be applicable to these Customers.

COUNTY FAIR AND AGRICULTURAL SOCIETES:

Energy Charge: \$0.0052124/kWh

Filed pursuant to the Finding and Order in Case No. 19-1920-EL-UNC dated January 29, 2020 of the Public Utilities Commission of Ohio.

Issued January 31, 2020

Issued by
VINCENT PARISI, President and Chief Executive Officer

Effective February 1, 2020

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Twentieth Revised Sheet No. D20
Cancels
Nineteenth Revised Sheet No. D20
Page 4 of 4

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY

This charge replaces the demand charge for County Fair and Agricultural Societies; all other rates and tariffs applicable to Primary customers apply. The County Fairs and Agricultural societies provision exists as required by Ohio Revised Code Section 4928.80.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 19-1920-EL-UNC dated January 29, 2020 of the Public Utilities Commission of Ohio.

Issued January 31, 2020

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THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Thirty-Third Revised Sheet No. T2
Cancels
Thirty-Second Revised Sheet No. T2
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
T1	Fifth Revised	Table of Contents	1	November 1, 2017
T2	Thirty-Third Revised	Tariff Index	1	February 1, 2020

RULES AND REGULATIONS

T3	Third Revised	Application and Contract for Service	3	January 1, 2014
T4	First Revised	Credit Requirements of Customer	1	November 1, 2002
T5	Original	Billing and Payment for Electric Service	1	January 1, 2001
T6	Original	Use and Character of Service	1	January 1, 2001
T7	Second Revised	Definitions and Amendments	3	June 20, 2005

TARIFFS

T8	Seventeenth Revised	Transmission Cost Recovery Rider – Non-Bypassable	5	February 1, 2020
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Filed pursuant to the Finding and Order in Case No. 19-1920-EL-UNC dated January 29, 2020 of the Public Utilities Commission of Ohio.

Issued January 31, 2020

Effective February 1, 2020

Issued by
VINCENT PARISI, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with retail transmission service. This Transmission Cost Recovery Rider (TCRR-N) is designed to recover transmission-related costs imposed on or charged to the Company by FERC or PJM. These costs include but are not limited to:

Network Integration Transmission Service (NITS)
Schedule 1 (Scheduling, System Control and Dispatch Service)
Schedule 1A (Transmission Owner Scheduling, System Control and Dispatch Services)
Schedule 2 (Reactive Supply and Voltage Control from Generation or Other Sources Services)
Schedule 6A (Black Start Service)
Schedule 7 (Firm Point-To-Point Service Credits to AEP Point of Delivery)
Schedule 8 (Non-Firm Point-To-Point Service Credits)
Schedule 10-NERC (North American Electric Reliability Corporation Charge)
Schedule 10-RFC (Reliability First Corporation Charge)
Schedule 10-Michigan-Ontario Interface (Phase Angle Regulators Charge)
Schedule 12 (Transmission Enhancement Charge)
Schedule 12A(b) (Incremental Capacity Transfer Rights Credit)
Schedule 13 (Expansion Cost Recovery Charge)
PJM Emergency Load Response Program – Load Response Charge Allocation
Part V – Generation Deactivation

APPLICABLE:

Required for any Customer that has not enrolled in the TCRR-N Opt-Out Pilot Program and is served under the Electric Distribution Service Tariff Sheet D17-D25 based on the following rates.

Filed pursuant to the Finding and Order in Case No. 19-1920-EL-UNC dated January 31, 2020 of the Public Utilities Commission of Ohio.

Issued January 31, 2020

Effective February 1, 2020

Issued by
VINCENT PARISI, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

CHARGES:

Residential:

Energy Charge \$0.0016934 per kWh

Residential Heating:

Energy Charge \$0.0016934 per kWh

Secondary:

Demand Charge \$0.5369603 per kW for all kW of Billing Demand

Energy Charge \$0.0002485 per kWh

County Fair and Agricultural Societies:

Energy Charge \$0.0020650 per kWh

If the Maximum Charge provision contained in Electric Distribution Service Tariff Sheet No. D19 applies, the Customer will be charged an energy charge of \$0.0041302 per kWh for all kWh in lieu of the above demand and energy charges.

Primary:

Demand Charge \$0.5335326 per kW for all kW of Billing Demand

Energy Charge \$0.0002485 per kWh

County Fair and Agricultural Societies:

Energy Charge \$0.0014299 per kWh

If the Maximum Charge provision contained in Electric Distribution Service Tariff Sheet No. D20 applies, the Customer will be charged an energy charge of \$0.0035748 per kWh in lieu of the above demand and energy charges.

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THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
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Seventeenth Revised Sheet No. T8
Cancels
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P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

Primary-Substation:

Demand Charge	\$0.5375803 per kW for all kW of Billing Demand
Energy Charge	\$0.0002485 per kWh

High Voltage:

Demand Charge	\$0.6432175 per kW for all kW of Billing Demand
Energy Charge	\$0.0002485 per kWh

Private Outdoor Lighting:

3,600 Lumens Light Emitting Diode (LED)	\$0.0003640	/lamp/month
8,400 Lumens Light Emitting Diode (LED)	\$0.0007800	/lamp/month
9,500 Lumens High Pressure Sodium	\$0.0010140	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.0024960	/lamp/month
7,000 Lumens Mercury	\$0.0019500	/lamp/month
21,000 Lumens Mercury	\$0.0040040	/lamp/month
2,500 Lumens Incandescent	\$0.0016640	/lamp/month
7,000 Lumens Fluorescent	\$0.0017160	/lamp/month
4,000 Lumens PT Mercury	\$0.0011180	/lamp/month

Street Lighting:

Energy Charge	\$0.0000772 per kWh
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DETERMINATION OF KILOWATT BILLING DEMAND:

Filed pursuant to the Finding and Order in Case No. 19-1920-EL-UNC dated January 31, 2020 of the Public Utilities Commission of Ohio.

Issued January 31, 2020

Effective February 1, 2020

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VINCENT PARISI, President and Chief Executive Officer

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Seventeenth Revised Sheet No. T8
Cancels
Sixteenth Revised Sheet No. T8
Page 4 of 5

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

Billing demand shall be determined as defined on the applicable Electric Distribution Service
Tariff Sheet Nos. D17 through D25.

TRANSMISSION RULES AND REGULATIONS:

All retail electric transmission and ancillary services of the Company are rendered under and
subject to the Rules and Regulations contained in this Schedule and any terms and conditions set
forth in any Service Agreement between the Company and the Customer.

Except where noted herein, this service shall be provided under the terms, conditions, and rates of
PJM's Tariff filed at the Federal Energy Regulatory Commission.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TCRR-N
shall be filed with the Public Utilities Commission of Ohio on or before March 15 of each year and be
effective for bills rendered June 1 through May 31 of the subsequent year, unless otherwise ordered by the
Commission.

This Rider is subject to reconciliation, including but not limited to, refunds to customers, based
upon the results of audits as approved and ordered by the Commission.

OPT-OUT PILOT PROGRAM:

Pursuant to the October 20, 2017 Opinion and Order issued by the Public Utilities Commission of Ohio in
Case No.16-395-EL-SSO, the Company is implementing a pilot program which enables up to 50
qualifying accounts to opt-out of the TCRR-N for the duration of the pilot program. The pilot program is
described in paragraph VI.C. of the March 13, 2017 Amended Stipulation and Recommendation that was
filed in Case No. 16-395-EL SSO. To receive additional information, qualified customers should contact
transmissionoptout@aes.com.

Filed pursuant to the Finding and Order in Case No. 19-1920-EL-UNC dated January 31, 2020 of the
Public Utilities Commission of Ohio.

Issued January 31, 2020

Effective February 1, 2020

Issued by
VINCENT PARISI, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Seventy-Fourth Revised Sheet No. G2
Cancels
Seventy-Third Revised Sheet No. G2
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
G1	Tenth Revised	Table of Contents	1	December 19, 2019
G2	Seventy-Fourth Rev.	Tariff Index	1	February 1, 2020

RULES AND REGULATIONS

G3	First Revised	Application and Contract for Service	3	January 1, 2014
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004

ALTERNATE GENERATION SUPPLIER

G8	Tenth Revised	Alternate Generation Supplier Coordination	30	November 1, 2017
G9	Fifth Revised	Competitive Retail Generation Service	2	November 1, 2017

TARIFFS

G10	Nineteenth Revised	Standard Offer Rate	3	June 1, 2019
G11	Original	Cogeneration and Small Power Producer	2	May 1, 2018
G12	First Revised	Rate Stabilization Charge	2	February 1, 2020

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Dayton, Ohio 45432

First Revised Sheet No. G12
Cancels
Original Sheet No. G12
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
RATE STABILIZATION CHARGE

DESCRIPTION:

The Rate Stabilization Charge (RSC) rider is intended to compensate DP&L for providing stabilized rates for customers.

APPLICABLE:

The RSC rider will be assessed to all Customers served under the Electric Generation Service Tariff Sheets G9-G 10 based on the following rates.

CHARGES:

Residential

Energy Charge (0-750 kWh)	\$0.00634	/kWh
Energy Charge (over 750 kWh)	\$0.00517	/kWh

Residential Heating

Energy Charge (0-750 kWh)	\$0.00634	/kWh
Energy Charge (over 750 kWh) Summer	\$0.00517	/kWh
Energy Charge (over 750 kWh) Winter	\$0.00310	/kWh

Secondary

Billed Demand (over 5 kW)	\$0.81245	/kW
Energy Charge (0-1,500kWh)	\$0.00681	/kWh
Energy Charge (1,501-125,000 kWh)	\$0.00299	/kWh
Energy Charge (over 125,000 kWh)	\$0.00254	/kWh
County Fair and Agricultural Societies (All kWh)	\$0.00572	/kWh
Max Charge	\$0.01587	/kWh

Primary

Billed Demand	\$1.00212	/kW
Energy Charge	\$0.00239	/kWh
County Fair and Agricultural Societies (All kWh)	\$0.00448	/kWh
Max Charge	\$0.01675	/kWh

Primary-Substation

Billed Demand	\$1.05943	/kW
Energy Charge	\$0.00228	/kWh

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First Revised Sheet No. G12
Cancels
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
RATE STABILIZATION CHARGE

High Voltage

Billed Demand	\$1.03479	/kW
Energy Charge	\$0.00225	/kWh

Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$0.11074	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.24688	/lamp/month
7,000 Lumens Mercury	\$0.21297	/lamp/month
21,000 Lumens Mercury	\$0.39604	/lamp/month
2,500 Lumens Incandescent	\$0.26302	/lamp/month
7,000 Lumens Fluorescent	\$0.37072	/lamp/month
4,000 Lumens PT Mercury	\$0.59186	/lamp/month

Street Lighting

Energy Charge	\$0.00270	/kWh
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This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 19-1920-EL-UNC

Summary: Tariff Compliance tariff filing of the Dayton Power and Light Company electronically filed by Mr. Robert J Adams on behalf of The Dayton Power and Light Company