



Legal Department

January 31, 2020

Tanowa Troupe
Public Utilities Commission of Ohio
180 East Broad Street
Columbus Ohio 43215-3793

Re: In the Matter of The Implementation of Rate Schedules for County Fairs and Agricultural Societies, Case No. 19-1920-EL-UNC

Steven T. Nourse
VP - Legal
(614) 716-1608 (P)
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stnourse@aep.com

Dear Ms. Troupe:

Consistent with the Public Utilities Commission of Ohio's ("Commission") January 29, 2020 Finding and Order, Ohio Power Company ("AEP Ohio") is filing its compliance tariffs implementing new rate schedules to accommodate the new rate design for county fairs and agricultural societies.

The tariffs include two necessary adjustments. First, the customer charge for the Ohio Power Zone, which inadvertently reflected the customer charge for the CSP zone in the initial filing, has been corrected. Second, the tariff number for the Open Access Distribution tariff for both CSP and OPCo, which reflected the Standard Service Offer tariff number in the initial filing, has been corrected. In addition, the Company is including a redline of its Energy Efficiency and Peak Demand Reduction Cost Recovery Rider consistent with the Commission's Finding and Order in this case. AEP Ohio's customer services team has put a plan in place to ensure communication of the rate design change is provided to each customer affected in the form of a phone call as well as a written or e-mailed letter.

Thank you for your attention to this matter.

Respectfully Submitted,

/s/ Steven T. Nourse

P.U.C.O. NO. 20

SCHEDULE COUNTY AND INDEPENDENT FAIRS
(General Service - Fair)

Availability of Service

Available for general service to Ohio Agricultural County and Independent Fairs.

Monthly Rate

Schedule Codes		Distribution
315	Secondary Voltage:	
	Customer Charge (\$)	9.04
	Energy Charge (¢ per KWH)	1.6749
316	Primary Voltage:	
	Customer Charge (\$)	115.29
	Energy Charge (¢ per KWH)	1.2805

Delayed Payment Charge

The above schedule is net if full payment is received by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not so paid, an additional charge of five percent (5%) of the total amount billed will be made. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement No. 21.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Metered Voltage

The rates set forth in this schedule are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KWH, KW, and RKVAH values will be adjusted for billing purposes. If the Company elects to adjust KWH, KW, and RKVAH based on multipliers, the adjustment shall be in accordance with the following:

- (a) Measurement taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (b) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

Filed pursuant to Order dated January 29, 2020 in Case No.19-1920-EL-UNC

Issued: January ~~17~~31, 2020

Effective: ~~February 1, 2020~~

Issued by
Rajagopalan Sundararajan, President
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE COUNTY AND INDEPENDENT FAIRS
(General Service - Fair)

Term of Contract

For customers with annual average demand greater than 1,000 KW, contracts will be required for an initial period of not less than one year and shall remain in effect thereafter until either party shall give at least 90 days' written notice to the other of the intention to discontinue service under the terms of this schedule. For customers with demands less than 1,000 KW, a written agreement may, at the Company's option, be required.

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required. The Company may at its option, require a longer initial term of contract to fulfill the terms and conditions of service and/or in order to protect the Company's ability to recover its investment of costs over a reasonable period of time.

If a customer not taking service under this schedule and is later determined to be a qualified county or independent fair that is eligible for service, the Company will not be responsible for any historical billing corrections.

Special Terms and Conditions

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. A time-of-day meter is required to take service under this provision. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

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Rajagopalan Sundararajan, President
AEP Ohio

SCHEDULE OAD - COUNTY AND INDEPENDENT FAIRS
(Open Access Distribution General Service - Fair)

Availability of Service

Available for general service to Ohio Agricultural County and Independent Fairs.

Monthly Rate

Schedule Codes		Distribution
315860	Secondary Voltage:	
	Customer Charge (\$)	9.04
	Energy Charge (¢ per KWH)	1.6749
316880	Primary Voltage:	
	Customer Charge (\$)	115.29
	Energy Charge (¢ per KWH)	1.2805

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Applicable Riders

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AEP Ohio

SCHEDULE OAD - COUNTY AND INDEPENDENT FAIRS
(Open Access Distribution General Service - Fair)

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AEP Ohio

P.U.C.O. NO. 20

SCHEDULE COUNTY AND INDEPENDENT FAIRS
(General Service - Fair)

Availability of Service

Available for general service to Ohio Agricultural County and Independent Fairs.

Monthly Rate

Schedule Codes		Distribution
315	Secondary Voltage:	
	Customer Charge (\$)	9.0422.79
	Energy Charge (¢ per KWH)	1.6749
316	Primary Voltage:	
	Customer Charge (\$)	115.2995.4 <u>7</u>
	Energy Charge (¢ per KWH)	1.2805

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Applicable Riders

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P.U.C.O. NO. 20

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(Open Access Distribution General Service - Fair)

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(Open Access Distribution General Service - Fair)

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Issued: January ~~17~~31, 2020

Effective: February 1, 2020

Issued by
Rajagopalan Sundararajan, President
AEP Ohio

P.U.C.O. NO. 20

ENERGY EFFICIENCY AND PEAK DEMAND REDUCTION COST RECOVERY RIDER

Effective ~~Cycle 1 August 2019~~ February 1, 2020, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Energy Efficiency and Peak Demand Reduction Cost Recovery charge as follows:

Class	\$/bill	\$/kWh	\$/kW	% of base distribution
Residential		0.0031533		
General Service Non Demand Metered	2.97	0.0005533		
<u>County and Independent Fairs</u>	<u>2.97</u>	<u>0.0005533</u>		
General Service Demand Metered		0.0005533	0.79	
Lighting		0.0005533		12.82048%

If approved by the Commission, mercantile customers that have committed their demand response or other customer-sited capabilities, whether existing or new, for integration into the Company's demand response, energy efficiency or peak demand reduction programs, may be exempted from this Rider.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the impact to the carrying charge rate recovered through this Rider of changes in Federal corporate income taxes due to the Tax Cuts and Jobs Act of 2017 or based upon the results of audits ordered by the Commission in accordance with the January 18, 2017 Opinion and Order in Case No. 16-574-EL-POR.

Filed pursuant to Order dated ~~April 25, 2018~~ January 29, 2020 in Case No. ~~16-185219-1920~~-EL-SSO-UNC

Issued: ~~July 3, 2019~~ January 31, 2020

Effective: ~~Cycle 1, August 2019~~ February 1, 2020

Issued by
Rajagopalan Sundararajan, President
AEP Ohio

P.U.C.O. NO. 20

OAD – ENERGY EFFICIENCY AND PEAK DEMAND REDUCTION COST RECOVERY RIDER
(Open Access Distribution – Energy Efficiency and Peak Demand Reduction Cost Recovery Rider)

Effective ~~Cycle 1 August 2019~~ February 1, 2020, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Energy Efficiency and Peak Demand Reduction Cost Recovery charge as follows:

Class	\$/bill	\$/kWh	\$/kW	% of base distribution
Residential		0.0031533		
General Service Non Demand Metered	2.97	0.0005533		
<u>County and Independent Fairs</u>	<u>2.97</u>	<u>0.0005533</u>		
General Service Demand Metered		0.0005533	0.79	
Lighting		0.0005533		12.82048%

If approved by the Commission, mercantile customers that have committed their demand response or other customer-sited capabilities, whether existing or new, for integration into the Company's demand response, energy efficiency or peak demand reduction programs, may be exempted from this Rider.

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Filed pursuant to Order dated ~~April 25, 2018~~ January 29, 2020 in Case No. ~~16-185219-1920-EL-SSOUNC~~

Issued: ~~July 30, 2019~~ January 31, 2020

Effective: ~~Cycle 1 August 2019~~ February 1, 2020

Issued by
Rajagopalan Sundararajan, President
AEP Ohio

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 19-1920-EL-UNC

Summary: Tariff - Ohio Power Company is submitting its compliance tariffs electronically filed by Mr. Steven T Nourse on behalf of Ohio Power Company