

January 31, 2020

Mrs. Barcy McNeal  
Commission Secretary  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, OH 43215

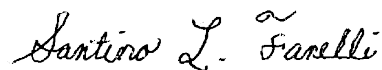
SUBJECT: Case No. 19-2080-EL-ATA  
89-6008-EL-TRF

Dear Mrs. McNeal:

In response to and in compliance with the January 15, 2020 Commission Finding and Order in Case No. 19-2080-EL-ATA, please file the attached tariff Rider CSR and its associated pages on behalf of The Toledo Edison Company.

Please file one copy of the tariff in Case Nos. 19-2080-EL-ATA and 89-6008-EL-TRF. Thank you.

Sincerely,

A handwritten signature in cursive script that reads "Santino L. Fanelli".

Santino L. Fanelli  
Director, Rates & Regulatory Affairs

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012, July 17, 2019 in  
Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO, and 18-1656-EL-ATA et al., and March 31, 2016 and August 22,  
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**SUMMARY RIDER**

Rates and charges included in the rate schedules listed in the following matrix shall be modified consistent with the terms and conditions of the indicated Riders:

		Rate Schedule							
<i>Rider - (Sheet)</i>		RS	GS	GP	GSU	GT	STL	TRF	POL
Q	Advanced Metering Infrastructure / Modern Grid - (106)	●	●	●	●		●	●	●
Q	Alternative Energy Resource - (84)	●	●	●	●	●	●	●	●
	Business Distribution Credit - (86)		●	●		●			
	Commercial High Load Factor Experimental TOU - (130)		●	●					
A	Conservation Support Rider - (133)	●	●						
	Deferred Fuel Cost Recovery - (118)	●	●	●	●	●	●	●	●
A	Deferred Generation Cost Recovery - (117)	●	●	●	●	●	●	●	●
Q	Delivery Capital Recovery - (124)	●	●	●	●				
	Delivery Service Improvement - (108)	●	●	●	●				
Q	Delta Revenue Recovery - (96)	●	●	●	●	●	●	●	●
T	Demand Side Management - (97)	●							
T	Demand Side Management and Energy Efficiency - (115)	●	●	●	●	●	●	●	●
Q	Distribution Uncollectible - (99)	●	●	●	●	●	●	●	●
Q	Economic Development - (116)	●	●	●	●	●	●	●	●
	Economic Development 4a - (88)		●	●	●	●			
	Economic Load Response Program - (101)			●	●	●			
	Experimental Critical Peak Pricing - (113)		●	●	●	●			
	Experimental Real Time Pricing - (111)		●	●	●	●			
	Fuel - (105)	●	●	●	●	●	●	●	●
Q	Generation Cost Reconciliation - (103)	●	●	●	●	●	●	●	●
	Generation Service - (114)	●	●	●	●	●	●	●	●
T	Government Directives Recovery - (126)	●	●	●	●	●	●	●	●
	Hospital Net Energy Metering - (87)		●	●	●	●			
T	Legacy Generation Resource - (135)	●	●	●	●	●	●	●	●
Q	Line Extension Cost Recovery - (107)	●	●	●	●	●	●	●	●
	Net Energy Metering - (93)	●	●	●	●	●			
Q	Non-Distribution Uncollectible - (110)	●	●	●	●	●	●	●	●
A	Non-Market-Based Services - (119)	●	●	●	●	●	●	●	●
P	Non-Residential Deferred Distribution Cost Recovery - (121)		●	●	●	●	●	●	●
A	Ohio Renewable Resources - (129)	●	●	●	●	●	●	●	●
T	Phase-In Recovery (125)	●	●	●	●	●	●	●	●
Q	PIPP Uncollectible - (109)	●	●	●	●	●	●	●	●
	Reasonable Arrangement - (98)		●	●	●	●			
P	Residential Deferred Distribution Cost Recovery - (120)	●							
	Residential Distribution Credit - (81)	●							
T	Residential Electric Heating Recovery - (122)	●							
	Residential Generation Credit - (123)	●							

Filed pursuant to Orders dated December 21, 2016 and August 22, 2019 in Case Nos. 14-1297-EL-SSO, July 17, 2019, December 18, 2019 and January 15, 2020 in Case Nos. 18-1656-EL-ATA et al., 19-2121-EL-ATA and 19-2080-EL-ATA, respectively, before

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**SUMMARY RIDER**

	School Distribution Credit - (85)		●	●	●				
	State kWh Tax - (92)	●	●	●	●	●	●	●	●
<b>A</b>	Tax Savings Adjustment – (91)	●	●	●	●	●	●	●	●
<b>A</b>	Transmission and Ancillary Services - (83)	●	●	●	●	●	●	●	●
<b>P</b>	Universal Service - (90)	●	●	●	●	●	●	●	●

● - Rider is applicable or available to the rate schedules indicated

A - Rider is updated/reconciled annually

Q - Rider is updated/reconciled quarterly

T - Rider is updated/reconciled twice per year

P - Rider is updated/reconciled periodically

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and 19-2080-EL-ATA, respectively, before

The Public Utilities Commission of Ohio

Issued by: Samuel L. Belcher, President

Effective: February 1, 2020

**Rider CSR**  
**Conservation Support Rider**

**APPLICABILITY:**

Applicable to any customer who receives electric service under the Company's rate schedules Residential Service ("Rate RS") and General Service – Secondary ("Rate GS"). This Conservation Support Rider (CSR) will be effective for service rendered beginning February 1, 2020. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

**RATE 1:**

RS (all kWhs, per kWh): 0.1178¢

GS (For each kW over 5 kW of billing demand): \$0.4463

**RATE 2:**

RS (all kWhs, per kWh): (0.0228¢)

GS (all kWhs, per kWh): (0.0496¢)

**PROVISIONS:**

1. The credits or charges set forth in RATE 1 decouple the annual base distribution revenue for the rate schedules above to the base distribution revenue as of the twelve-month period ending on December 31, 2018, per section 4928.471 of the Revised Code.
2. The credits or charges set forth in RATE 2 decouple the annual revenue resulting from implementation of section 4928.66 of the Revised Code, excluding program costs and shared savings, and recovered pursuant to an approved electric security plan under section 4928.143 of the Revised Code as of the twelve-month period ending on December 31, 2018, per section 4928.471 of the Revised Code.

**RIDER UPDATES:**

The credits or charges contained in this Rider shall be updated on an annual basis, and this Rider shall be adjusted annually to reconcile any over recovery or under recovery from the prior year, with additional reconciliation based upon the result of any future audit ordered by the Commission that finds this Rider will result in a double recovery. No later than November 1st of each year, the Company will file with the PUCO to update the Rider credits or charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st of each year.

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**1/31/2020 9:46:39 AM**

**in**

**Case No(s). 19-2080-EL-ATA, 89-6008-EL-TRF**

Summary: Tariff Update to Rider CSR electronically filed by Karen A Sweeney on behalf of The Toledo Edison Company and Fanelli, Santino L. Mr.