

January 29, 2020

Mrs. Barcy McNeal **Commission Secretary** The Public Utilities Commission of Ohio 180 East Broad Street Columbus, OH 43215

SUBJECT: Case Nos. 19-2120-EL-RDR

89-6008-EL-TRF

Dear Mrs. McNeal:

On December 16, 2019, The Toledo Edison Company ("Company") filed tariff pages reflecting changes to Rider NMB and its associated pages, along with supporting workpapers, which were provided as Exhibits in the audit application for Rider NMB. The Company is filing updated and revised Exhibits to replace those included in its December 16, 2019 filing. There are no changes to the Company's December 16, 2019 filing other than those reflected on the enclosed.

Please file one copy of the tariffs included in this filing in Case Nos. 19-2120-EL-RDR and 89-6008-EL-TRF. Thank you.

Sincerely,

Santino L. Fanelli

Director, Rates & Regulatory Affairs

Santino L. Famelli

Enclosures

Case No. 19-2120-EL-RDR Ohio Edison Company The Cleveland Electric Illuminating Company The Toledo Edison Company

# RATE CALCULATION FOR RIDER NMB (March 2020 - February 2021)

1 OHIO EDISON								
		Demand Allocators (B)	Total Allocated Balance $(C) = (A) \bullet (B)$	CAT Tax (D) = (C) * 0.26% / (1-0.26%)	Revenue Requirement (E) = (C) + (D)	Billing Units (F)		NMB Rates (G) = (E) / (F
Revenue requirement   Revenue CAT Tax   Refore CAT Tax   12   Reb-21   (A)   Reb-21   Rep-21   Rep-2	RS GS GP GSU GT TRF	40.54% 35.59% 11.22% 3.03% 9.57% 0.04%					kWh kW kVa kVa kWh	\$ 0.015070 per kWh \$ 5.1919 per kW \$ 6.2306 per kW \$ 4.9835 per kVa \$ 4.6490 per kVa \$ 0.017143 per kWh
16 CLEVELAND ELECTRIC ILLUMINATING COMPANY	LUMINATING	COMPANY						
		Demand Allocators (B)	Total Allocated Balance (C) = (A) * (B)	CAT Tax (D) = (C) * 0.26% / (1-0.26%)	Revenue Requiremen (E) = (C) + (D)	Billing Units (F)		NMB Rates (G) = (E) / (F
23 Kevenue Kequirement 24 (Before CAT Tax) 25 12 months ending 26 Feb-21 28 (A) 29 \$ 262,402,039 31	RS GS GP GSU GT TRF	32.56% 43.59% 2.23% 17.39% 4.17% 0.07%					kw kw kw kw kw	\$ 0.016186 per kWh \$ 5.6681 per kW \$ 7.7474 per kW \$ 6.1138 per kW \$ 3.5006 per kVa \$ 0.014890 per kWh
33 TOLEDO EDISON 34								
		Demand Allocators (B)	Total Allocated Balance (C) = (A) * (B)	CAT Tax (D) = (C) * 0.26% / (1-0.26%)	Revenue Requiremen (E) = (C) + (D)	Billing Units (F)		NMB Rates (G) = (F) / (F
39 Kevenue Requirement 40 (Before CAT Tax) 41 12 months ending 42 Feb.21 43 (A) 44 127,632,024	RS GS GP GSU GT TRF	31.94% 26.98% 13.32% 0.28% 27.46% 0.02%					KW KW KVa KVa KWh	\$ 0.016638 per kWh \$ 5.2200 per kW \$ 6.3853 per kW \$ 5.7216 per kVa \$ 5.6420 per kVa \$ 0.011532 per kWh
46 47								

Note(s): 1 - Column (A): See Exhibit A, Page 3 of 6, line no. 71-73 2 - Column (B): See Exhibit A, Page 2 of 6, column (G) 3 - Column (F): See Exhibit A, Page 5 of 6 less Exhibit A, Page 6 of 6 lines 10 - 13

Exhibit A Page 2 of 6

Case No. 19-2120-EL-RDR Ohio Edison Company The Cleveland Electric Illuminating Company The Toledo Edison Company

# DEMAND ALLOCATORS EXCLUDING EXPECTED PILOT PARTICIPANTS

DEMAND ALLOCATION FACTORS (G)	40.54% 35.59% 11.22% 3.03% 9.57% 0.04%	32.56% 43.59% 2.23% 17.39% 4.17% 0.07% 100.00%	31.94% 26.98% 13.32% 0.28% 27.46% 0.02%
AVERAGE PEAK kW (F)=SUM(B:E)/4			
SEPTEMBER PEAK kW (E)			
AUGUST PEAK KW (D)			
JULY PEAK kW (C)			
JUNE PEAK KW (B)			
RATE CODE / COMPANY (A)	OE RS GS GP GSU GT Lighting*	CEI RS GS GP GSU GT Lighting*	TE RS GS GP GSU GT Lighting*
LINE NO.	. w 4 r o r s o 5	2	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2

<sup>1 - \*</sup>Solely TRF contributes to the coincident peak2 - Demand Allocation Factors based on 2019 Coincident Peaks Net of Pilot Participants

Case No. 19-2120-EL-RDR
Oblic Edison Company
The Cleveland Electric Illuminating Company
The Toledo Edison Company

2021)	
- February	
1 2020	
(March	
<b>Participants</b>	
Pilot	
Expected	
Excluding	
Expenses	
NMB	
Rider	
Estimated	

	507502 507502 507502	507509 507509 507509	507510 507510 507510	507007 507007 507007	506510 506510 506510	506012 506012 506012	506013 506013 506013	507008 507008 507008	570039 570039 570039			
Apr-20 May-20 Jun-20												
01-20 10-20												
Aug-20 Sep-20												
Oct-20 Nov-20												
Dec-20												
Jan-21 Feb-21										\$ 14,034,327 \$ 10,807,821 \$ 6,765,444 \$ 31,607,591	\$ 7,525,744 \$ 8,940,960 \$ 3,075,230 \$ 19,541,933	\$ 337,804,515 \$ 282,402,039 \$ 127,632,024 \$ 727,838,578

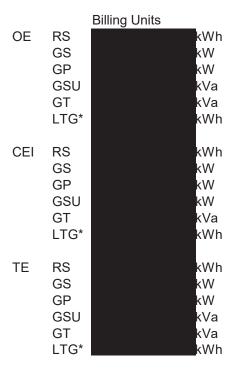
Case No. 19-2120-EL-RDR Ohio Edison Company The Cleveland Electric Illuminating Company The Toledo Edison Company

1 OHIO EDISON	Total Thru	June 2018 through	Prior to
2 3 Lonary DTED crets inclined	February 2019	February 2019	June 2018
5 Legacy R LEP Costs incuried 4 Actual Legacy RTEP Costs through Nov. 2018 5 Estimated Legacy RTEP Costs Dec. 2018 - Feb. 2019			
8 Remaining Legacy RTEP costs to be recovered in Rider NMB 9 Interest Rate			
11 Monthly Amortization 12 Annual Amortization			
13			
15 CLEVELAND ELECTRIC ILLUMINATING COMPANY			
16 17 II enacy RTEP costs inclirred			
Actual Legacy RTEP Costs through Nov. 2018			
19 Estimated Legacy RTEP Costs Dec. 2018 - Feb. 2019			
20 Total Legacy RTEP costs incurred 21 RTEP costs refinded to the Companies by P.IM			
22 Remaining Legacy RTEP costs to be recovered in Rider NMB			
23 Interest Rate			
25 Monthly Amortization			
26 Annual Amortization			
28			
29 TOLEDO EDISON			
30 anacy RTED costs inclined			
32 Actual Legacy RTEP Costs through Nov. 2018			
34 Total Legacy RTEP costs incurred			
35 RTEP costs refunded to the Companies by PJM 36 Remaining Legary RTEP costs to be recovered in Rider NMR			
37 Interest Rate			
38 Months			
39 Monthly Amortization			
40 Allinda Alloutzation			
Note(s):			

1 - Recovery of prior incurred legacy RTEP costs pursuant to Commission Orders in Case No. 18-1818-EL-RDR
2 - Excludes Legacy RTEP costs attributable to Rider NMB Opt-Out Pilot Program Participants
3 - (Lines 7, 21 and 35) Pursuant to the FERC Order on 494 Remand

Exhibit A Page 5 of 6

# Forecasted Billing Units (March 2020 - February 2021)



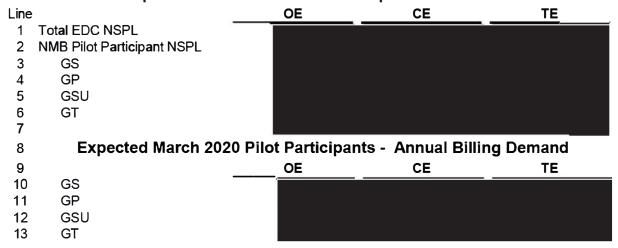
### Note(s):

- 1 Source: Forecast as of December 2019 including Pilot Participants
- 2 \* LTG includes Traffic Lighting only

Exhibit A Page 6 of 6

# **Rider NMB Opt-Out Pilot Program Participants**

# Expected March 2020 Pilot Participants - 2020 NSPL



### Note(s):

- 1 Line 1: Allocated 2020 Ohio Retail NSPL in hourly kW
- 2 Lines 3-6: 2020 NSPL in hourly kW values for expected Rider NMB Opt-Out Pilot Program Participants
- 3 Lines 10-13: Est. Annual billing demand for expected Rider NMB Opt-Out Pilot Program

Case No. 19-2120-EL-RDR - Exhibit B														
			Compute	Deferred Non	OHIO EDISON -Market Based Serv For the Year Ende	OHIO EDISON COMPANY (OE) Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011 For the Year Ended December 31, 2019 CONFIDENTAL	NY (OE) (NMB) - Defe ier 31, 2019	rring Began (	/1/2011					
Line No. Describtion	Source	Prior period Balance	Jan 2019	Feb 2019	Mar 2019	Apr 2019	May 2019	J때 2019	Jul 2019	Aug 2019	Տ <del>գ</del> ր 2019	Оа 2019	Nov 2019	YTD 2019
Revenue														
1 Non-Market Based Riser (NMB) Revenues 2 Prior Period NMB Revenue Adjustment	Sales Report		\$ 25,104,876.21	\$ 24,115,278.38	\$ 25,736,899.41	\$ 22,717,204.03 \$	22,754,578.81 \$	24,925,894.99	\$ 31,038,00337 \$	28,416,150.31 \$	26,090,758.08 \$	23,565,643.01 \$	26,453,429.26	\$ 280,918,715.86
3 Total Adjusted NMB Revenues	11+12		\$ 25,104,876.21	\$ 24,115,278.38	\$ 25,736,899.41	\$ 22,717,204.03 \$	22,754,578.81	\$ 24,925,894.99	\$ 31,038,00337 \$	28,416,150.31 \$	26,090,758.08 \$	23,565,643.01 \$	26,453,429.26	\$ 280,918,715.86
4 CATTax 5 CAT Amount 6 Piot Period CAT Adjustment	Tax L3 x L4		0.2600% 65,272.68	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600% 80,698.81	0.2600%	0.2600%	0.2600% 61,270.67	0.2600%	730,388.66
7 Total Adjusted CAT Amount	LS + L6		65,272.68	62,699.72	66,915.94	59,064.73	59,161.90	64,807.33	80,698.81	73,881.99	67,835.97	61,270.67	68,77892	730,388.66
8 NMB Revenues Eschading CAT	L3-L7		\$ 25 039 603.53	\$ 24 052 578.66	\$ 25 669 983.47	\$ 22 658 139.30 \$	22 695 416.91	\$ 24 861 087.66	30 957 304.56 \$	28 342 268.32 \$	26 022 922.11 \$	23 504 372.34 \$	26 384 650.34	\$ 28018832720
NMB Revenue Associated with amortization of Legacy RTEP expenses	See Amortization		18	9	359,420.32	359,420.32	359,420.32	359,420.32	359,420.32	359,420.32	359,420.32	359,420.32	1,528,947.57	\$ 4,404,310.13
10 Net NMB Revenue for Recovery of Current NIIS & Other FERC/RTO Expenses	ber L8 - L9		\$ 25,039,603.53 \$ 24,052,578	\$ 24,052,578.66	66 \$ 25,310,563.15	\$ 22,298,718.98 \$ 22,335,996.59		24,501,667,34	\$ 24,501,667,34 \$ 30,597,884,24 \$ 27,982,848.00	27 982 848.00 \$	\$ 25,663,501.79 \$	23,144,952.02 \$	24 855 702.77	\$ 275 784.017.07
Network Integration Transmission Service (NITS) 8. Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs	(s.													
NIIS & Other FERC/RT O Expenses:	507003		\$ 22 916 479 17	\$ 20,690,688,28	\$ 22 004 844 01	\$ 2234830819 \$	22.066.64143	\$ 22,223,484.45	\$ 22 967 73048 \$	22.070.552.88	22.253.163.80 \$	23.004.303.28	22 270 597 10	\$ 247 525,703 07
12 Load Reconciliation for Reactive Service/Sch. 2 13 Load Reconciliation for Reactive Service/Sch. 2	507101 507105		1,086,751.18		884,480.61	896,803.70	649,597.77		829,009.59	816,184.81	1,046,108.58	822,695.60		
Load Reconcilis ton for Transmission Owner Schedhing, 14 System Council & Disparch Service Sch. 1	E, 507502		193,549.78	205,135.29	176,268.01	166,528.43	138,143.60	166, 444, 46	81,264.54	367,231.79	178,147.78	152,757.37	151,263.22	1,976,734.27
Midwest Independent Transmission System Operator, Inc 15 (MISO) It assemission Expansion Plan (MTEP) Expenses	K. 507513													
16 PJM Integration Expenses 17 MISO Exit Fee Expenses	507514		ES E		ga e	e	es e		E4 6	60X 10	53 E		ea e	600 B
			410,589.29	384,335.63	397,591.73	397,341.35	397,684.98	413,077.18	413,116.43	413,319.53	413,654.67	413,796.14	419,358.86	4,473,865.79
19 Non-Legary RTEP Expenses 20 Generation Descrivation Charges 21 Many Commonion	507509 507007 506012		1,298,796.19	1277,983.91	1,293,614.66	1,292,223.30	1,294,359.17 (7,484.33)	1,302,050.89	1,578,84695	1,578,896.32	1,580,17293	1,580,713.65	1,595,541.45	15,673,199.42 37,739.09
	506013		17,446.22	138,033.01	94,616.45	109,983.92	(37,509.58)	76,937.64	325,548.07	111,030.72	201,474.24	123,268.56	133,594.97	1,294,424.22
24 Plaming Period Congestion Uplift 25 PJM Customer Default 26	570039 506510		18,137.26	46,463.03	12,272.10	19,518.06	13,765.70	15,414.99	8,873.16	8,924.92	12,331.78	23,428.29	20,064.31	199,193.60
77 Total NITS & Other FERC/RTO Expenses	SUM (L11- L26)		\$ 25,936,518.08 \$ 23,610,325.67 \$ 25,772,343.58	\$ 23,610,325.67	\$ 25,772,343.58	\$ 25.235.380.58 \$	25.408.765.50	25.008.880.99	26,194.972.10 \$	26.276.049.13 \$	25,719,892.92 \$	\$ 25235.380.58 \$ 25,408,765.50 \$ 25,008,880.99 \$ 26,194,972.10 \$ 26,276,049.13 \$ 25,719,892.92 \$ 26,117,191.04 \$ 25,469,796.92	25,469,796.92	\$ 280,750,116.51
Prior Period NITS & Other FERCIRIO Expense 28 NITS Expense 29 Load Reconcilation for Reactive Services/Sch. 2 30 Load Reconcilation for Transmission Owner Schedding,	n â													101 10
														25 503 5
													3,569,64898	3,569,648.98
			æ	8	5%		2	ā	12	*	2		SV	U.S. 81.855
42 Total Prior Period NITS & Other FERC/RIO	CTIN (1.28, 1.42)												3 550 648 08	2 5,606.48 08
Expense Adjustmens	(474 -024) 450 0		,				5			×			3 707 010.70	

OHIO EDISON COMPANY (OE)
Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011
For the Year Ended December 31, 2019

					CONFIDENTIAL	NTIAL	.							
Line		Prior period	Jan	Feb	Маг	Apr	May	J	Jul	Aug	Š	Oct	Nov	TID
No. Description	Source	Balance	2019	2019	2019	2019	2019	2019	2019	2019	2019	2019	2019	2019
44 NITS Expenses	L11+L28					\$ 22,348,308.19 \$	2, 2,	<b>5</b> 2	22	22,979,552.88 \$	CI	23,004,303.28 \$	22,270,597.10	247,525,793.97
45 Load Accordington for Teneralization Commer Specialism	T17 + T13 + T79		1,080,751.18	8 /8,9 /3.4/	884,480.01	896,803.70	049,597.77	815,813.73	8.29,009.59	810,184.81	1,040,108.58	822,095.00	834,833.72	9,501,252.70
46 System Control & Dispatch Service Sch. 1	114+120		102 540 78	205 221 205	10 896 961	166 529 43	129 142 60	JK 444 4K	91 764 54	02 126 292	179 147 79	152 757 37	151 262 22	TC 825 950 1
	L15 + L31		91.65.55	4	10:00 7:01	100.001	1	+	1	100	1	101770	77.007.101	17.0000
48 PJM Integration Expenses	L16+L32		(3.3 <b>9</b>		io.	1000	508				10.5			808
	L17+L33		*	į	¥	ε	*	į	¥	*	*	æ		*
	L18 + L34		410,589.29	384,335.63	397,591.73	397,341.35	397,684.98	413,077.18	413,116.43	413,319.53	413,654.67	413,796.14	419,358.86	4,473,865.79
	L19+L35		1,298,796.19	1,277,983.91	1,293,614.66	1,292,223.30	1,294,359.17	1,302,050.89	1,578,84695	1,578,896.32	1,580,172.93	1,580,713.65	5,165,190.43	19,242,848.40
	L20+L36		12,242.37	13,508.26	10,119.07	9,353.72	(7,484.33)	*	T	×	81	×	Ti.	37,739.09
	L21+L37		(17,473.38)	(24.795.21)	(1,463.96)	(4.680.09)	(6,433.24)	(4,342,35)	(9.417.12)	908.16	34,839.14	(3,771.85)	44.543.29	7.913.39
	L22 + L38		28.	Ĭ	¥,			ij.	iii					
So Balancing Operating Reserves, Balancing Operating	67 + 57		17,440.72	138,033.01	64,010.45	109,983.92	(\$7,509.58)	10,757.04	372,248.07	111,030.72	47.474.107	173,208.30	133,394.97	1,294,424.22
57 PJM Customer Default	L24 + L40 L25 + L41		18,137.26	46,463.03	12,272,10	19,518.06	13,765.70	15,414.99	8,873.16	8,924.92	12,331.78	23,428.29	20,064.31	199,193.60
58														*
59 Expenses Expenses	SUM (1.44 - 1.58)		\$ 25 936 518.08	\$ 23 610 325.67 \$	\$ 25 772 343.58	\$ 25 235 380.58 \$	\$ 25 408 765.50 \$	\$ 25 008 880 99 \$	\$ 26 194 972.10 \$	\$ 26 276 049.13 \$	\$ 25 719 892.92 \$	26 117 191 04 \$	29 039 445.90	\$ 284 319765.49
FERC/RTO Expenses Not Deferred:														
P1M Inte	1.48		,			,	,		1	,		,	ì	,
	1.49			•	rena.	0010			1514			0310	854	1898
62 Legacy RIEP Expenses	1.50		410 589 29	384 335.63										794 924.92
63 Total Non-Deferred Expenses	SUM (L60- L62)		\$ 410 589 29	\$ 384 335.63 \$		5	\$	5	\$ 2	\$	\$	\$		\$ 794924.92
64 Cumulative Legacy RTEP Expenses (Only)	L62 + Prev. L64													
Regard the NITS & Other FFRC/RTO Frances:														
Total Adjusted Rider NMB Monthly Recoverable	27. 031		* **********	• •0 000 300 50	03 686 000 30	• 03 001 320 30 •	9 03 336 807 36 9	• 00 000 000 50 3	9 01 020 001 0	9 11 010 321 31		* *************************************	00 307 010 00	200 604 640 60
Gara ive	507 - 507		27,727,926.19	11	27,112,343.70			11		11		20,111,131,04	06.074,450.55	75.040.475.602
66 Mouthly NET NMB Principal Balance	165-18		\$ 486325.26 \$	(826 588.62)	\$ 461 780.43	\$ 2 936 661.60 \$	\$ 3 072 768.91 \$	507 213.65 \$		(4402912.14) \$ (1.706798.87) \$	56 391.13 \$	2 972 239.02 \$	4 183 743.13	\$ 7740 823.50
Calculate Interest														
67 Balance Subject to Interest	L66 /2 + Prev L76		\$ 5,596,718.97	\$ 5,457,089.41 \$	\$ 5,304,426.46	\$ 7,032,556.59 \$	\$ 10,075,599.28	\$ 11,920,502.58 \$	\$ 10,037,620.07 \$	7,037,469.60 \$	6,250,61994 \$	7,799,000.89 \$	11,419,496.52	
68 Starting 7/1/15. Cost of long-term debt approved in Case N	07-551-EL-AR		6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	
69 Monthly Embedded Cost to Long-Term Debt 70 Monthly MAB Impres			0.545%			0.545%	0.545%	0.545%	0.545%	3835421	0.545%	0.545%	0.545%	
Prior Period Interest Adjustment				0			10							
72 Total Interest	L70+L71		\$ 30,502.12 \$	\$ 29.741.14 \$	\$ 28,909.12	\$ 38,327.43 \$	54 912 02 \$	64 966.74 \$	54.705.03 \$	38,35421 \$	34,065.88 \$	42 504.55 \$	269,953.14	\$ 686,941.38
73 Mouthly NMB Principal & Interest	L66+L72		\$ 51682738 \$	\$ (796 847.48) \$	\$ 490 689.55	\$ 2 974 989.03 \$	3 127 680 93 \$	572 180.39 \$	(4348207.11) \$	(1 668444.60) S	90 457.01 \$	3 014 743.57 \$	4 453 69627	
74 Cremletive NMB Principal Retence	I 66 + Drav I 74	\$1 129 671 15	1838 00 818 1	\$ 01740770 \$	4 3 474 188 77	\$ 641084082	0 483 618 73	0 000 837 38	\$ 587 000 74	3 881 121 37	3 02 512 50 5	6 000 75 1 57	1100340465	
75 Commissive NMB Interest Balance 76 Total Commissive NMB Principal & Interest			2,031,387,31	5 073 53 6.24	5 564 225.79	2,128,365.00 8 539 214.82	2,183,277.02	2,248,243.76 12239 076.14	2,302,948.79	- 1 1	2.375,368.88 6.312.881.38	2.417.873.43 9.327.624.95	- 1 1	

			Compute	THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CEI) Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011 For the Year Ended December 31, 2019	AND ELECTR Market Based For the Year J	AND ELECTRIC ILLUMINATING CC Market Based Service Rider (NMB) - D For the Year Ended December 31, 2019	ATING COMD (NMB) - Defer er 31, 2019	PANY (CEI) rring Began 6	1/2011					
					CONFIDENTIAL	NTIAL								
Line No. Description	Source	Prior Period Balances	Jan 2019	Feb 2019	Mar 2019	А <del>р</del> 2019	May 2019	Лин 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	YTD 2019
Revenues - Start 6/1/2011	П													
1 Non-Market Based Rider (NMB) Revenues 2 Prior Period NMB Revenue Adjustment	Sales Report		\$ 18,242,611.07	\$ 17,695,589.16	\$ 19,174,863.48 \$	\$ 96.788,975,11	17,575,067.92 \$	18,112,731.90 \$	23,185,838.00 \$	21,696,202.41 \$	19,559,737.20 \$	18,568,591.45 \$	19,166,282.89	\$ 210,357,403.44
3 Toral Adjusted NAB Revenues	11+12		\$ 18,242,611.07	\$ 17,695,589.16 \$	19,174,863.48 \$	\$ 96.288.61.51	17,575,067.92 \$	18,112,731.90 \$	23,185,838.00 \$	21,696,202.41 \$	19,559,737.20 \$	18,568,591.45 \$	19,166,282.89	\$ 210,357,403.44
4 CATTex 5 CAT Amount 6 Pivor Period CAT Adjustment	Tax L3 x L4		0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600% 56,410.13	0.2600%	0.2600%	0.2600%	546,929.27
7 Total Adjusted CAT Amount	97+51		47,430.79	46,008.53	49,854.65	45,187.71	45,695.18	47,093.10	60,283.18	56,410.13	50,855.32	48,278.34	49,832.34	546,929.27
8 NMB Revenues Excluding CAT	13-17		\$ 18 195 180.28	\$ 17 649 580.63	19 125 008.83 \$	17 334 700.25	17 529 372.74 \$	18 065 638.80 \$	23 125 554.82 \$	21 639 792.28	\$ 881.88 805 61	18 520 313.11	19 116 450.55	\$ 209 810 474.17
NMB Revenue Associated with amortization of Legscy RTEP expenses	See Amortimation tab		0.002	55455	268,620.73	268,620.73	268,620.73	268,620.73	268,620.73	268,620.73	268,620.73	268,620.73	1,169,272.45	
Net NMB Revenue for Recovery of Current NITS & Other FERC/RTO Expenses	L8-19		\$ 18 195 180 28	18 195 180 28 \$ 17 649 580.63	18 856 388.10	\$ 17 066 079.52 \$	17 260 752.01	17 797 018.07	\$ 22 856 934.09 \$	21 371 171.55	\$ 19240 261.15 \$	18251 692.38 \$	17 947 178.10	
Network Integration Transmission Service (NITS) & Other Won-Market Based FERC/Regional Transmission Organization (RTO) Costs	<u>~</u>													
	507003		\$ 17,407,975.90	\$ 15,730,316.54 \$	\$ 17,400,187.80 \$	\$ 16,956,825.99 \$	\$ 17,410,653.87 \$	16,856,367.17	\$ 17,414,825.72 \$	\$ 17,409,412.58 \$	16,841,490.21 \$	17,397,696.23 \$	16,827,050.36	\$ 187,652,802.37
12 Losd Reconciliation for Reactive Services/Sch. 2 13 Losd Reconciliation for Reactive Services/Sch. 2	507101 507105		822,913.45	668,588.48	671,501.06	680, 726.45	492,206.36	618,831.67	628,73239	618,337.37	790,414.37	622,201.31	630,798.68	7,245,251.59
Load Reconciliation for Transmission Owner Schedning, System Countol & Dispatch ServiceSch. 1	507502		149 349,56	148.872.87	133,777.61	128.867.74	108.171.57	127, 728 94	57.207.37	282.523.25	135.585.43	123.513.75	116.422.30	1,512,020.39
Midwest Independent IV ansmission System Operator, 15 Inc. (MISO) Phansmission Expansion Plan (MIEP)	507513										l			
	507514 507515		K 100	1 103	X 1029	X 100	i (0)	9 209	E 109	X 150	1 109	. 19	1 KO	0.03
	507510 507509 507007		312,009.59 990,521.70 9.115.64	292,348.75 968,518.33 10,070.70	301,859.87 981,780.29 7,884.88	301,606.71 980,935.23 7.115.30	301,499.44 981,266.29 (5.692.54)	313,324.69 987,761.52	313,297.54	313,131.56 1,196,173.91	313,064.67	312,955.25	316,881.65	3,391,979.72
	506012		(8,820.80)	(11,938.98)	(747.41)	(2,512.85)	(3,583.43)	(2,528.53)	(5,2 69.66)	510.77	19,108.16	(2,089.18)	24,347.43	6,475.52
Salancing Operating Reserves, Balancing Operating     Planning Period On gestion Uplift     PlyMConstoner Default	507008 570039 506510		8,785.63	65,721.22	50,012.81	61,730.23	(18,467.39)	45,052.68	181,625.24	63,170.84	108,378.54	69,502.95	71,889.21	707,401.96
26 Total NITS & Other FERC/RIO Expenses	SUM (L11-L26)		\$ 19,705,506.20	\$ 17.927,410.17 \$ 19.555.532.98	19,555.532.98	\$ 19,130,000.46 \$	\$ 19,276,179,67 \$	\$ 18.958.033.36 \$ 19.794,393.26		\$ 19,889,907.16 \$	\$ 19,413,131,15 \$	19,736,719.99 \$	19.207 922 62	\$ 212 425 773.25
Prior Period NITS & Other FERCRIO Expense Adjustment: 28 NITS Expenses 29 Load Reconclisions for Reservive Services/Sch. 2 Load Reconclisions for Praemission Owner Scheching, 30 System Control & Dioparch Service/Sch. 1	ū¢													
31 MTRP Exprase 32 PIM languraton Exprase 33 MISO Exit Fee Exponse 34 Lappy ATRP Exprase 35 MISO TOTAL TOTAL TOTAL 37 MISO TOTAL													7.600 02770	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
35 Non-Legacy KilkP Expenses 36 Generation Deactivation Charges 37 Meter Correction 38 Emergency Energy													2,088,832.29	2,088,832.29
			¥	**	X	¥6	e		×		X2	8	80	• •
42 Total Riot Period NII S & Other FERC/RTO										2	2		-	1
43 Expense Adiosmens	SUM (128- L42)		50	8	9	94		9	9	•			2 68883 2 29	\$ 2 688 832.29

إن	Case No. 19-2120-EL-KDR - Exhibit B														
				THE CLEY	HE CLEVEL.	AND ELECTI Market Based For the Year	THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CEI) e Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011 For the Year Ended December 31, 2019	ATING COM (NMB) - Defe er 31, 2019	PANY (CEI) rring Began 6.	1/2011					
_						CONFIDENTIAL	MTIAL								
μZ	Line No. Description	Source	Prior Period Balances	Jan 2019	Feb 2019	Mar 2019	Арт 2019	May 2019	加 2019	Jul 2019	Ang 2019	Sep 2019	Oct 2019	Nov 2019	71D 2019
_			Г					ı						l	
77 17	44 NUTS Expenses 45 Load Reconciliation for Reactive Services/Sch. 2	L11 + L28 L12 + L13 + L29		\$ 17,407,975.90 \$ 822,913.45	15,730,316.54 \$	17,400,187.80 671,501.06	\$ 16,956,825.99 \$ 680,726.45	17,410,653.87 \$	16,856,367.17 \$	17,414,825.72 \$	17,409,412.58 \$	16,841,490.21 \$ 790,414.37	17,397,696.23 \$	16,827,050.36 \$	187,652,802.37
- 1	Load Reconciliation for Transmission Owner Schedning,														
_	System Control & Dispatch Service/Sch. 1	L14 + L30		149,349.56	148,872,87	133,777.61	128,867.74	108,171,57	127,728 94	57,207.37	282,523.25	135,585,43	123,513.75	116,422.30	1,512,020,39
r 4		116+130							. ,	. )	( )			. ,	
ा ची		117 + 1.33			155	1019		609	639	003	60	60			
v,	00 IAESCYRIEP EXPENSES	L18 + L34		312,009.59	292,348,75	301,859.87	301,606,71	30 1.499.44	313,324,69	313,297.54	313.131.56	313,064.67	312,955.25	316.881.65	3,391,979.72
1 4		1.20 + 1.36		0.115.64	10,020,018	7 884 88	7 115 30	5,000.57	981,101.32	91,576,191,1	1,190,173,91	11.519,591,1	1,195,497.40	3,694,433.44	78 403 08
1 47		121 +137		(8,820.80)	(11,938.98)	(747.41)	(2,512.85)	(3,583.43)	(2,528.53)	(5,269.66)	510.77	19,108.16	(2,089.18)	24,347.43	6,475.52
s v	54 Emergency Energy 55 Reference Ordening Receive Balancing Committee	L22 + L38		8 78 5 63	CC 1.CE 38	18 01005	20 022 19	(05 7 2 4 2 1 )	45 CSC 28	PC 263 181	43 170 84	108 378 54	20 CUS 09	71 880 71	707 401 06
· vň		124+140		100000	27.124		100.00	(contain)	20,200,00	100,000		1	20,000	17.0061	2000
vi v	57 PIM Customer Default	L25 + L41		13,655.53	34,912.26	9,276.07	14,705.66	10,125.50	11,495.22	6,600.47	6,646.88	9,174.06	17,442.28	14,929.84	148,963.77
n vi	Total Adjusted NITS & Other FERC/RTO	SUM (L44- L58)		\$ 00.905.500.01	\$ 17,007,410.17	10 555 532 08	79 10 555 537 08	\$ 79 071 975 01	3C 18 058 01 \$ 35 55 850 850 81 \$	10 704 303 76	00 012 922 01 \$ 51 12 12 16 01 \$ 91 200 088 01 \$	1041313115 \$	19 736 719 99	\$ 21,806,754.01	15 095 596 516 \$
_														ï	
_	FERCIRTO Expenses Not Deferred:														
• •	60 PJM Integration Expenses	1.48		s 101	10	•	s (1)	100	100	,,,,,	<b>5</b>	<b>9</b>		<b>S</b>	
9	IA 20 CY RIEP Expenses	1.50		- 1	292 348.75	х	ж	ж	ж	x	×	×	×	я	604 358.34
•	Total Non-Deferred Expenses	SUM (L60- 1.62)		\$ 312 009.59 \$	292 348.75 \$	10	2	\$		\$		2	8		604 358.34
_	04 Cumulative Legacy KTEP Expenses (Only)	T07 + Prev. L04												ľ	
	Recoverable NITS & Other FERC/RTO Expenses:														
9	Total Adjusted Rider NMB Monthly Recoverable	29 1 63 1		\$ 10.000 406.61		00 (63 333 01 0	73 021 375 01 9 34 00 021 01 9		3C 50C 80C 01 9 3C 5C0 070 01 9		6 10 000 00316 6 10412 12116	10412-12116	\$ 000012.925.01	10 10 10 10 10	2001000
_		60.1- 60.1					19.150,000,40		16.256,055,50		19,000,000,11			ï	16.017.600 +17
_	66 MonthlyNET NMB Principal Balance	L65 - I.8		\$ 1,198,316,33 \$	(34,519.21) \$	699 144.88	\$ 2.063,920.94 \$	2 015 427.66	\$ 1,161,015.29 \$	(3.062, 540.83)	\$ (3,062,540.83) \$ (1,481,264.39) \$	172 870.00 \$	1,485027.61 \$	3,949 57 6.81 \$	8, 166,975,09
	Calculate Interest														
9	67 Balance Subject to Interest	L66/2 + Prev L76		\$ (496,202.47) \$	82,991.80	415,756.94	\$ 1,799,555.73 \$	3,849,037.61 \$	5,458,236.34 \$	4,537,220.96 \$	2,290,046.20 \$	1,648,329.75 \$	2,486,261.96 \$	5,217,114.30	
ত		07-551-EL-AIR		6.540%	6.540%	6.540%	6.540%	6540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	
۶ ۶	69 M onthlyEmbedded Cost to Long-Term Debt 70 Monthly NMB Inserest	I.68 / 12 I.67 x L.69		0.545%	0.545% 452.31 \$	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545% 13,550.13 \$	0.545%	148,721.51
7.	71 Prior Period Interest Adjustment 72 Total Interest	L70 + L71		\$ 02.704.30) \$	452.31 \$	2,265.88 \$	\$ 82.708.6	20.977.25 \$	29,747.39 \$	24.727.85 \$	12,480.75 \$	8,983.40 \$	13,550.13 \$	186,133.74	
7.	73 Monthly NMB Pracipal & Inwrest	T79 + T75		\$ 1.195,612.03 \$	(34,066.90) \$	701,410.76	\$ 2073,728.52 \$	2,036404.91	1,190,762.68	G 037,812.98 \$	0.448.783.64) \$	181.853.40 \$	1,498.577.74 \$	4 134 143.82	
_															
r r k	74 Cumulative NAMB Principal Balance 75 Cumulative NAMB Interest Balance 76 Total Cumulative NAMB Principal & Interest	L66 + Prev L74 L70 + Prev L75 L74 + L75	\$ (1,857,003.45) \$ 761 642.82 \$ (1,095 360.63) \$	\$ (658,687.12) \$ 758.938.52 \$ 100.251.40 \$	(693,206.33) \$ 759390.83 66184.50 \$	5,938.55 761 656.71 767 595.26	\$ 2,069,859.49 \$ 771464.29 \$ 2.841323.78 \$	4,085,287.15 \$ 792 441.54 4877 728.69 \$	5,246,302.44 \$ 822 188.93 6 068 491.37 \$	2,183,761.61 \$ 846 916.78 3 030 678.39 \$	702,497.22 \$ 859.397.53 1 561894.75 \$	875,367.22 \$ 868,380.93 1,743,748.15 \$	2,360,394.83 \$ 881,931.06 3,242,325.89 \$	6,309,971.64 1 066 498.07 7 376 469.71	
Ш															

					Cur Tor The	THE TOY FRO FRIENCE CONTRACTOR	TEL ANTON							
			Сощр	Compute Deferred No	on-Market Based S For the Year El	Market Based Service Rider (NMB) - 1 For the Year Ended December 31, 2019 COMFIDENTIAL	Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011 For the Year Ended December 31, 2019 COMFIDENTAL	ring Began 6/1/.	2011					
Line No Description	Source	Price Period Balances	Jan 2019	Feb 2019	Mar 2019	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov. 2019	YTD 2019
Revenues - Start 6/12011														
1 Non-Mather Besed Rider (NO.IB) Revenues 2 Prior Period NMB Revenue Adjustment	Sales Report		\$ 9,435,160.32 \$	9,559,661.96 \$	9,460,113.90 \$	8,655,910.81 \$	8,753,770.55 \$	9,526,853.14 \$	11,497,388.13 \$	10,577,523.61 \$	9,976,307.52 \$	\$ 080,980,90	10,226,934.78 \$	107,069,605.02
3 Total Adjusted NMB Revennes	11+12		\$ 9,435,160.32 \$	\$ 96.199.6556	9,460,113.90 \$	8,655,910.81 \$	8,753,770.55 \$	9,526,853.14 \$	11,497,388.13 \$	10,577,523.61 \$	9,976,307.52 \$	9,399,980.30 \$	10,226,934.78 \$	107,069,605.02
4 CAIThax 5 CAIAmnount 6 Paior Period CAI Adjournem	Tax L3 x L4		0.2600% 24,531.42	0.2600% 24,855.12	0.2600%	0.2600%	0.260%	0.2600%	0.2600%	02600%	0.2600%	0.2600%	0.2600%	278,380.98
7 Total Adjusted CAT Amount	13+16		24,531.42	24,855.12	24,596.30	22,505.37	22,759.80	24,769.82	29,893.21	27,501.56	25,938.40	24,439.95	26,590.03	278,380.98
8 NAMB Revenues Cartuching CAT	13-17		\$ 9,410,628.90 \$	9,534,806.84 \$	9,435,517.60 \$	8 633 405.44 \$	8,731,010,75 \$	9,502,083.32 \$	11.467,494.92 \$	10550,022.05 \$	9 950,369.12 \$	9,375,540,35 \$	10,200,344,75 \$	106,791 224 04
	See Americation tab		×	,	135,764.99	135.764.99	135,764.99	135,764,99	135,764.99	135.764.99	135,764,99	135.764.99	699 551.95	
Net NA/B Revenue for Recovery of Current NITS & Other 10 FERCA TO Expenses	18-19		\$ 941062890 \$	9 534 806.84 \$	9299 752.61	8497 640.45 \$	8595245.76 \$	936631833 \$	11 331 729 93 \$	10414257.06 \$	9814604.13 \$	9 239 775 36 \$	9 500 792.80	
Metwork Integration Transmission Service (MTS) & Other Nan-Market Based FER-Citegional Transmission Organization (RTO) Costs														
NITS & Other FERCRIO Expenses: 11 NITS Expenses 12 Lond Recombination for Reactive Seniors Sch. 2 Effective	507003		\$ 8.952,705.03 \$	8.088.059.22 \$	8 907,544,03 \$	8.687,236.97 \$	8.922.095.55 \$	8.633.239.47 \$	8 922.439.02 \$	8.921,713.60 \$	8.634,326.60 \$	8.919.551.45 \$	8.635.007.42 \$	96224.51836
			425,19301 86 65472	343,720.57	345,895.74	348,792.40	252,246.22	310,993.15	322,101.93	317,051.73	406,592.07	319,036.82	5.25,713.73	3,717,138.03
Michwest Independent Thansmission System Operator, Inc. 15 (MIEO) Thansmission Expansion Plan (MIEP) Expenses	507513				1		ı		ì					
16 PIM Integration Expenses 17 MISO Exit Re Expenses 17 miso Particular Contract Con	507514 507515			. (-)		× 63	¥ 104		ж (сос			10	. 53	8 505
	507510 507509 507007 506012		160,485,44 509,7343.4 4,690.83 (4,531.87)	150.294.28 497.773.52 5,167.60 (7,361.73)	154,601.96 502,439.38 4,061.17 (444.65)	154,537.19 503,118.35 3,659.62 (1,424.80)	154,538.39 502,947.29 (2,933.18) (1,767.34)	160,494.84 505,911.13 (1.178.16)	160,508.74 613,455,94 72,564,36)	160,556.08 613.332.65 238.91	160,471,92 613,011,49 8,910,83	160,468.89 612,997.80	162.615.79 618,686.31	1,739,573,52 6,093,408,20 14,646,04 280,16
22 Ennegency Baergy 23 Baltaring Operating Reserve, Ralancing Operating 24 Pleaning Period Congestion Upilit 25 PIM Contanner Default	506013 507008 570039 506510		5,167.28	41,771.71	29,139.08	33.555.77	(13.892.93)	20.84050	88.673.20 3,412.79	3,428.14	50,419.77	28,845.91	35,015.09	346385.58
27 Total MIS & Other FERC/KIO Expense	SUM 0.11-126)		\$ 10145 502.02 \$	9 223 439.62 §	10 021 201.35	9 808 358.56 \$	9 880 373.12 \$	9 717 173.53 \$	10 140 672.58 \$	10200049.64 \$	\$ 09:120 556 6	30 50 651 611 01	9 861 685.55 \$	109 072 086 62
Prior Period MITS & Other FERCIRIO Expense Adjustments: 28 MITS Expenses 29 Lond Recombination for Recritiv Services Sch. 2 Lond Recombination for Presenting Services Sch. 2			n 1			<b>19</b>	,		94 94	s N	<b>19</b>			25 50
														N 608 CO
35 Non-tagoy/R IDE Expenses 36 Generation Description Charges 37 Metr Correction 38 Emergency Descrip													1,381,229.04	1,381,229.04
Rahmong Planning PJM Cost			æ	ÿ.	8				х		*	8	×	MCM3 128
153 Total Prior Period NITS & Other FERC/KITO  Amounted Admostments	SUM (L 28-L42)		\$	5	4	110	33	**	114.	13	0.0	5	1 381 229.04 \$	1 181 270.04

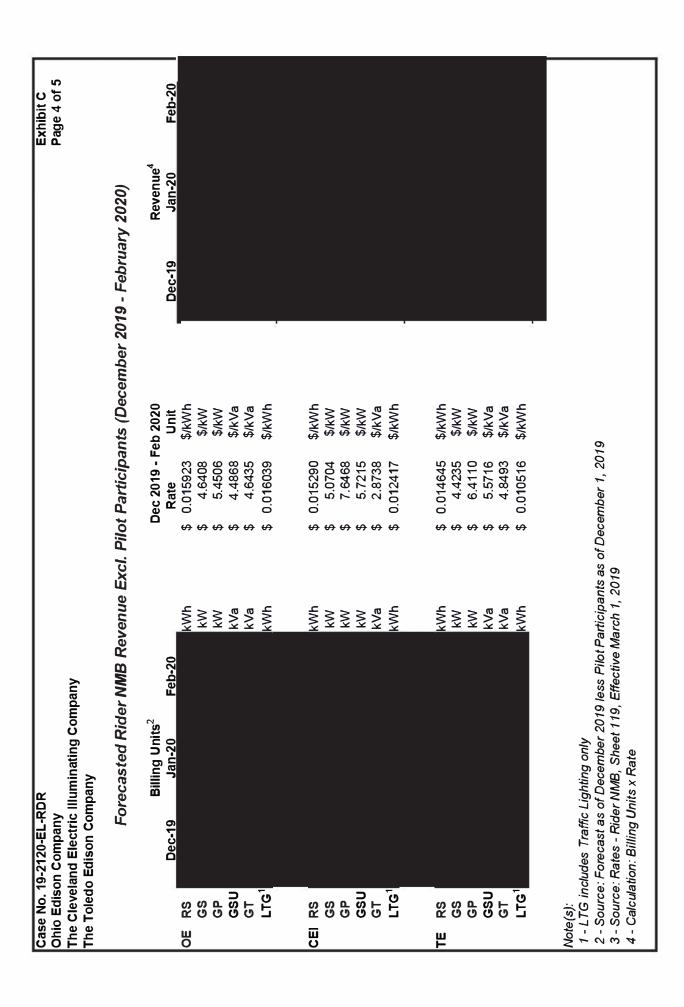
Case 140, 12-2	CASE IVO. 19-21 JU-EL-KUR - EXMIDIE B														
				Сощр	Compute Deferred No	THE TOLEDO E on-Market Based ? For the Year E)	THE TOLEDO EDISON COMPANY (TE) n-Market Based Service Rider (NMB) - De For the Year Ended December 31, 2019 COMPINENTE	THE TOLEDO EDISON COMPANY (IE) on-Market Based Service Rider (NMB) - Deferring Began 6/1/2011 For the Year Ended December 31, 2019 COMPANIAL	ring Began 6/1/.	2011					
Line	Description	Source	Prior Period Balances	Jan 2019	Feb 2019	Mar 2019	Apr 2019	May 2019	Jun 2019	Ful 2019	Ang 2019	Sep 2019	Oct 2019	Nov. 2019	YTD 2019
Adjusted 2  44 NITS Expenses 45 Load Recommit	Adjusted NITS & Other FERCKTO Expenses: NITS Expenses Load Reconsistion for Reactive Services Sch. 2	L11+1.28 L12+L13+1.29		\$ 8,952,705.03 \$ 423,193.61	8,088,059.22 \$ 343,720.57	8,907,544.03 \$ 343,895.74	8, <b>6</b> 87,236.97 <b>\$</b> 348,792.46	8,922,095.55 \$	8,63,239.47 \$	8,922,439.02 <b>\$</b> 322,101.93	8,921,713.60 \$	8,634,326.60 \$ 406,392.07	8,919,551.45 \$ 319,036.82	8,635,007.42 \$ 323,713.73	96,224,518.36
46 Lond Recor	Load Recombistion for Transmission Owner Scheduling,			20.00	31 111 30		2000	00000		25,000		30 000	20000	0.000	20,722,000
	माप्त र प्रशासन उत्तरप्रकृतन । सम्बद्ध	115+13		86,034.72	85,111.08	74,90387	70,941/2	60 67 5, 10	74,945.51	52,045 52	150,8/8.33	0,804,10	70,201 35	01,398.19	828,524,22
	PJM Integration Expenses AIISO Exit Fee Expenses	L16 + L32								9 9				2.3	
	Legacy RIEP Experses	118+134		160,485.44	150,294.28	154,601.96	154,537.19	154,538.39	160,494.84	160,508.74	160,556.08	160,471.92	160,468.89	168,61579	1,739,573.52
	General Description Charges	120+136		4,000.83	5,167.60	4,061.17	3,659.62	(2,933.18)	503,911.13	16.554.510	50.255,510	45,110,510	012,991.00	0.5.01.5.566.1	14,646.04
	edom Posegy	121+137		(4531.87)	(7.361.73)	(444.65)	0.424.80	(1,767.34)	(1.178.16)	(2,564.36)	238.91	8,910.83	(935.79)	11,339.12	280.16
So Planning P	Balmaing Operating Reserves, Balmaing Operating Firming Period Congestion Uplift  10.17	123 + 139		5,167.28	41,771.71	29,139.08	33,555.77	(13,892.93)	20,84050	88,673.20	26,850.20	50,419.77	28,845.91	35,015.09	346,38558
PIMC	P.M. CENTRE DESTIL	125+141		7,402.64	18,903.29	2,000.77	7.941.28	4,900.03	5.927.09	3.412.79	5,428 H	4,734.10	8.992.42	7,709.90	78.412.51
29 I	Total Adjusted NIIS & Other FERC/RTO Expenses	SUM (L44. L.98)		\$ 10145 502.02 \$	9 223 439.62 \$	10021 201.35 \$	\$ 95858 808 6	9880 373.12 \$	9717173.53 \$	10 140 672.58 \$ 10 200 049.64 \$	10 200 049,64 \$	9 955071.60	\$ 50.651611.01	11242914.59 \$	110 453 91 5.66
<b>*</b>	FERCETO Expense Not Deferred:														
	PJM Imegration Expenses MISO Exit Rev Expenses	1.48		s 	, ,	, ,	<b>6</b> (1			<b>5</b>		<b>5</b>	, ,	* *	2002
62 Legacy RTI 63 T	Legary RTEP Expenses Total Non-Deferred Expenses	1.50 SUM (1.60-1.00)		160,485,44	15029428					073834	,				310779.72
		,													
64 Ormalaries	64 Ommlarive Legacy RTEP Expenses (Only)	L62+ Prev L64													
Recorn	Recoverable NITS & Other FERCRIO Expenses:														
65 Total Adjus	Total Adjusted Rider NNB Monthly Recoverable Expenses	1.59-1.63		\$ 9985 016.58	9 073 145.34 \$	1002120135 \$	9 808 358 56 \$	9 880 373.12 \$	9717173.53 \$	10140672.58 \$	10 200 049.64 \$	9 955071.60	10 119159.05	11 242 914 59 \$	110 143 135.94
66 Monthly N	66 Mornhy NET NMB Principal Balance	1.65-13		\$ 57438768 \$	(461,661,50) \$	721,448.74 \$	1,310,718.11 \$	1.285,127.36 \$	350.85520 \$	a 191057.35, \$	(014.207.42) \$	140,467,47 \$	879 383.09 \$	1.7:12.121.79 \$	5,137,583,77
	Calculate Interest														
67 Balance Sui	Balance Subject to Interest	L66 /2 + Prev L76		\$ (2,949,590.78) \$	(2,909,302.96) \$	(2,795,265.04) \$	(1,794,415.80) \$	(506,272.64) \$	308,959.45 \$	(109,457.79) \$	(812,686.72) \$	\$ (83,985,83)	(348,714.47) \$	960,137.78	
	Starting 7/1/15, Cost of long-term debt approved in Case Na Monthly Barbedded Cost to Long-Term Debt	07-551 -EL.AIR 1.08 / 12		6.540%	0.545%	6.540%	6.540% 0.545%	6.540%	0.545%	6540% 0.545%	6.5 40% 0.543%	0.540%	6.540%	6.540%	16. 19. 19.
71 Prior Perior	Price Period Impress Adjectment  Total Imprest	L70+L71		\$ (16075.27) \$	0.5855.70 \$	(15.234.19) \$	\$ (12677.9)	C 759.19. \$	1 683.83	(99654) \$	(4429.14) \$	(4.654.22) \$	(1,900.49) \$	80,247.60 85,480.35	(cr.tac'so)
73 Monthly N	Mouthly NAMB Principal & Imprest	L66+L72		\$ 558,312,41 \$	(477.517.20) \$	706,214.55 \$	1,300,938.54 \$	1,282,368.17 \$	352,539.03 \$	3 (63,83) \$	Q18.636.50) §	135.813.25	877483.20 \$	1 827,602.14	
74 Ormalarive 75 Ormalarive	Ormalaire NMB Principal Ralance Ormalaire NMB Interest Balance Treat Ormalism MMB	L66 + Prev L74 L70 + Prev L75	\$ (3,122,134,08) \$ (114,650,54)	\$ (2,547,746.40) \$ (130,725.81)	(3,009,407,90) \$	(2,287,959.16) \$	(977,241.05) \$	307,886.31 \$	(172 67063)	(532,315.84) \$	(746,523.26) \$	(606,055.79) \$	273,327.90 \$ (184251.02)	2,015,449.69 (98.770.67)	
		CT LATE		11	• (Investoria)	00.117.00	1110000011	\$ C8:16:05:1	9 000	e (Torsecon)	(17-17-17-17)	e decompositi	800	20.610.016.1	

		ler Collection as o				
Line No.	Description	Source	Actual Prior period Balance	FORECAST Dec 2019	FORECAST Jan 2020	FORECAST Feb 2020
:NO.	Revenues - Start 6/1/2011	SOMETICE	RHIBGE	2019	2020	2020
					. 30 300 000 00	
3	Non-Manket Based Rider (NMB) Revenues Prior Period NMB Revenue Adjustment	Sales Report		3 29,843,064.00	\$ 30,709,080.00	\$ 28,540,259.0
3	Total Adjusted NMB Revenues	L1 + L2		\$ 29,843,064.00	\$ 30,709,080.00	\$ 28,540,259.00
	CAT Tax	Taxes		0.2600%	0.2600%	0.2600
6	CAT Amount Prior Period CAT Adjustment	L3 x IA		77,591.97	79,843.61	74,204.67
7	Total Adjusted CAT Amount	L5+L6		77,591.97	79,84361	74,204.67
8	NMB Revenue's Excluding CAT	13-17		68	\$ 30,629,236 39	
	Table National Statement of the Statemen			25,105,112.05	30,023,23033	20,100,0313
9	NAIB Revenue Associated with amortization of Legacy RTEP expenses	See Amortization tab		\$1,528,948	\$1,528,948	\$1,528,94
10	Net NMB Revenue for Recovery of Current NITS & Other FERC/RTO Expenses	18-19		\$ 28 236 524.46	\$ 29 100 288.82	\$ 26 937 106.7
	Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs					
	NTC & Other FERCIPTO France					
	NITS & Other FERCIRTO Expenses: NITS Expenses Load Paracillation for Paracillation Sension (Sch. 2) Editoring Oct. 2013 this Giff will	507003				
13	Load Reconciliation for Reactive Services/Sch. 2 Effective Oct 2012 this G/L will Load Reconciliation for Reactive Setvices/Sch. 2	507101 507105				
14	Load Reconcilitation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	507502				
15	Midney Independent Transmission System Operator Inc. (MISO) Transmission	507513				
16	PIM Integration Expenses	507514				
18	MISO Exit Fee Expenses Legacy Regional Transmission Expansion Plan (RTEP) Expenses	507515 507510				
19	Non-Legacy RTEP Expenses Generation Oxactivation Charges	507509 507007				
21	Meter Correction Engrephy Energy	506012 506013				
23	Balancing Operating Reserves, Balancing Operating Reserve for Load Reponse and Planning Period Congestion Uplifi	507008 570039				
25	Pilm Cockenser Default	506510				
26 27	Total NII'S & Other FERC/RTO Expenses	SUM (L11-126)		\$ 26 316 013.99	\$ 26 611 471.35	\$ 24 916 473.
	Prior Period NITS & Other FERC/RTO Expense Adjustments:					
	NTIS Expenses Load Reconciliation for Reactive Services/Sch. 2					
	Load Reconciliation for Transmission Owner Schednling, System Control & Dispatch Service/Sch. 1					
31	MIEP Expenses					
32 33	PIM Integration Expenses MISO Exit Fee Expenses					
	Legacy RTEP Expenses Non-Legacy RTEP Expenses					
36	Generation Osactiva tion Charges Meter Correction	506012				
38	Emergency Energy	506013				
40	Balancing Operating Reserves, Balancing Operating Reserve for Load Reponse and Planning Period Congression Uplifi	507008 570039				
	PIM Customer Default	506510				
43	Total Prior Period NITS & Other FERC/RTO Expense Adjustments	SUM (L28-1A2)				
44	Adjusted NITS & Other FERC/RTO Expenses: NIIS Expenses	L11 + 128				
	Load Reconciliation for Reactive Services/Sch. 2	L12 + L13 + L29				
46	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	L14 + L30				
	MTEP Expenses PIM Integration Expenses	L15 + L31 L16 + L32				
49	MISO Exit Fee Expenses Legacy RTEP Expenses	L17 ÷ L33 L18 + 1,34				
51	Non-Legacy RTEP Expenses	L19 + L35				
53	Generation Deactive tion Charges Meter Correction	L20 + L36 121 + L37				
55	Emergency Energy  Balancing Operating Reserves, Balancing Operating Reserve for Load Reponse and	L22 + L38 I,23 + L39				
56	Planning Period Congestion Uplift PIM Cosmoer Default	L24 + 1.40 I,25 + L41				
58 59	Total Adjusted NITS & Other FERC/RTO Expenses	SUM (L44-L58)		\$ 2631601300	\$ 26 611 471.35	\$ 240164713
23		· · · · · · · · · · · · · · · · · · ·		2 20 219 913 39	- WWI 7/122	
	FERC/RTO Expenses Not Deferred: PJM Imagazion Expenses	1.48				
	MISO Exit Fee Expenses Legacy RTEP Expenses	LA9 LS0				
63	Total Non-Deferred Expenses	SUM (L60-162)		!		
64	Crimilative Legacy RIED Expenses (Pakh)	1.62 + Prev I.64				
<b>~</b>	Cumulative Legacy RTEP Expenses (Only)	197 + MG/194				
	Recoverable NITS & Other FERC/RTO Expenses:	_		l.		
65	Total Adjusted Rider NMB Monthly Recoverable Expenses	L59 - L63		\$ 36,316,013.99	\$ 26,611,471.35	\$ 24,916,473.2
66	Monthly NET NMB Principal Salance	1.65 - L8		\$ (1,930.510.47)	\$ (2,488,817,47)	\$ (2,020,633.5
	Calculate Interest	i				
67	Balance Subject to Interest	L66 /2 + Prev L77		\$ 12.821,065.99	\$ 10,686,276.83	\$ 8,489,791.5
68	Prior Period Interest Adjustment			151	2	
	Bal. Subject to Interest after Prior Period Adj.	1,67 + 1.68		\$ 12,821,065.99	\$ 10,686,276.83	\$ 8,489,791.5
	Starting 7/1/15, Cost of long-term debt approved in Case No. 07-551-EL-AIR	Treasury		6.540%	6.540%	6.540
71	Monthly Embedded Cost to Long-Term Debt	L70 / 12		0.55%	0.55%	0.55
72	Monthly NMB Interest	L69 x L71		\$ 69 874.81	\$ 58 240.21	\$ 46 269.30
	Prior Period Principal Balance Adj.					
74	Monthly NMB Principal & Interest	L66 ÷ L72		\$ (1 850 635.66)	\$ (2430 577.26)	\$ (1 974 364.20
75	Cumulative NMB Principal Balance	L66 + Prev L75 L72 + Prev L76	11,093,494.65 2 687 826.57	\$ 9,172,984.18 2 757 701.38	\$ 6,684,166.71 2,815,941,59	\$ 4.663,533.13 2.862.210.93
76	Complainte NMB Interest Balance					

_			A-4-3	FORFOLOR	FORECAST	FORFA: ~
ine No.	Description	Source	Actual Prior Period Balances	FORECAST Dec 2019	Jan 2020	FORECAST Feb 2020
10.	Revenues - Start 6/1/2011	304166	DAIABLES	2019	2020	2020
1	Non-Market Based Rider (NMB) Revenues	Sales Report		\$ 20,444,385,00	\$ 21,414,410.00	\$ 10.652.566.0
2	Prior Period NMB Revenue Adjustment	and tape.		300	2	15,052,555
3	Total Adjusted NMB Revenues	L1+L2		\$ 20.444,385.00	\$ 21,414,410.00	\$ 19,652,566.0
4	CAT Tax	Taxes		0.2600% 53,155.40	0.2600% 55,677.47	0.2600 51.096.6
	CAT Amount Prior Period CAT Adjustment	L3 x IA		33,133.40	33,017.41	31,090.0
7	Total Adjusted CAT Amount	L5+L6		53,15540	55,677,47	51,096.6
8	NMB Revenues Excluding CAT	L3-L7		\$ 20,391,229.60	\$ 21,358,732.53	\$ 19,601,469.3
9						
	NMB Revenue Associated with amortization of Legacy RTEP expenses	See Amortization tab		\$1,169,272	\$1,169.272	\$1,169,27
10	Net NMB Revenue for Recovery of Current NITS & Other FERC/RTO Expenses	L8 - 1.9		\$ 19 221 957.15	\$ 20 189 460.08	\$ 18432 196 8
	Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs					
	NITS & Other FERCIRTO Expenses:					
11	NIIS Expenses Load Reconciliation for Reactive Services/Sch. 2 Effective Oct 2012 this G/L will	507003 507101				
	Load Reconciliation for Reactive Services/Sch. 2	507105				
14	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	507502				
15	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses	507513				
16 17	PIM Imegration Expenses MISO Exit Fee Expenses	507514 507515				
18	Legacy Regional Transmission Expansion Plan (RTEP) Expenses	507510				
20	Non-Legacy RTEP Expenses Generation Osactivation Charges	507509 507007				
	Meter Correction Energy Energy	506012 506013				
23	Balancing Operating Reserves, Balancing Operating Reserve for Load Reponse and Planning Period Congestion Uplifi	507008 570039				
25 26	PIM Customer Default	506510				
20 27	Total NTIS & Other FERC/RTO Expenses	SUM (L11-126)		\$ 19 854 186.33	\$ 20 359 462.49	\$ 19 061 432
	Prior Period NITS & Other FERC/RTO Expense Adjustments:					
	NIIS Expenses Load Reconciliation for Reactive Services/Sch. 2					
	Load Reconciliation for Transmission Owner Schednling, System Control & Dispatch Service/Sch. 1					
31	WIFLEEDSES					
	PIM Integration Expenses MISO Exit Fee Expenses					
	Legacy RTEP Expenses Non-Legacy RTEP Expenses					
36	Generation Osactivation Charges Meter Correction	506012		l,		
38	Energency Energy	506013				
39 40	Balancing Operating Reserves, Balancing Operating Reserve for Load Reponse and Planning Period Congression Uplifi	507008 570039				
41 42	PIM Customer Default	506510				
43	Total Prior Period NIIS & Other FERC/RTO Expense Adjustments	SUM (L28- IA2)				
44	Adjusted NITS & Other FERC/RTO Expenses: NIIS Expenses	L11 + I.28				
45	Load Reconciliation for Reactive Services/Sch. 2  Load Reconciliation for Transmission Owner Scheduling, System Control &	L12 + L13 + L29				
46	Dispatch Service/Sch. 1	L14 + L30				
	MTEP Expenses DIM Integration Expenses	L15 + L31 L16 + L32				
49	MISO Exit Fee Expenses Legacy RTEP Expenses	L17 + L33 L18 + L34				
51	Non-Legacy RTEP Expenses Generation Osactivation Charges	L19 + L35 1,20 + L36				
53	Meter Correction	121 + L37				
55	Emergency Energy Balancing Operating Reserves, Balancing Operating Reserve for Load Reponse and	L22 + L38 1,23 + L39				
56 57	Planning Period Congestion Uplift PIM Customer Default	L24 + I.40 1,25 + L41				
58 59	Total Adjusted NITS & Other FERC/RTO Expenses	SUM (L44-L58)		\$ 10.854 186 22	\$ 20 359 462.49	\$ 19 061 432
	FERC/RTO Expenses Not Deferred:			2 25 0.74 10U.33	- 20 335 702.79	, 15 VII 132.
60 61	PIM Imperation Expenses MISO Exit Fee Expenses	I <i>A</i> 8 I <i>A</i> 9				
	Legacy RTEP Expenses Total Non-Deferred Expenses	L50 SUM (L60- I62)				
-		\/				
64	Cumulative Legacy RIEP Expenses (Only)	1.62 + Prev L64				
	Recoverable NITS & Other FERC/RTO Expenses:					
65	Total Adjusted Rider NMB Monthly Recoverable Expenses	L59- L63		\$ 19,854,186.33	\$ 20,359,462.49	\$ 19.061,432.6
66	Monthly NET NMB Principal Balance	L65- L8		\$ 632,239.18	\$ 170,002.41	\$ 629,235.7
	Calculate Interest					
67	Balance Subject to Interest	L66 /2 + Prev L77		\$ 7,692,584,30	\$ 8,135,624.68	\$ 8,579,582.9
	Prior Period Interest Adjustment			(S)	NEW U	
	Bal. Subject to Interest after Prior Period Adj.	1,67 + 1.68	1	\$ 7,692,584,30	\$ 8,135.634.68	\$ 8,579,582.9
				6.540%	6.540%	6.540
71	Starting 7/1/15, Cost of long-term debt approved in Case No. 07-551-EL-AIR Monthly Embedded Cost to Long-Term Debt	Treasury L70 / 12		0.55%	0.55%	0.55
72	Mouthly NMB Interest	L69 x L71	-	\$ 41 924.58	\$ 44 339.15	\$ 46 758.7
	Prior Period Principal Balance Adj.			l		
73	File Ferral Fiberpa amunic riaj.					
	Monthly NMB Principal & Interest	L66 + L72		\$ 674153.76	\$ 214 341.56	\$ 675 994.5
74 75		L66 + L72 L66 + Prev L75 L72 + Prev L76	6,309,971.64 1 066 498.07	\$ 674153.76 \$ 6,942,200.82 1 108 423.65	\$ 214 341.56 \$ 7,112,203.23 1 152 761.80	

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Line			Actual Prior Period	FORECAST	FORECAST	FORECAST
No.	Description	Source	Balances	Dec 2019	Jan 2020	Feb 2020
	Revenues - Start 6/1/2011					
1	Non-Market Based Rider (NMB) Revenues	Sales Report		\$ 11,021,670.00	\$ 10,764,671.00	\$ 10,325,6640
2	Prior Period NMB Revenue Adjustment				2	- 5
3	Total Adjusted NMB Revenues	L1 + 12		\$ 11,021,670.00	\$ 10,764,671.00	\$ 10,325,664.0
4		Taxes		0.2600%	0.2600%	0.2600
	CAT Amount Prior Period CAT Adjustment	L3 × IA		28,656.34	27,988.14	26,846.
7	Total Adjusted CAT Amount	L5+1.6		28,656.34	27,988 14	26,846
8	NMB Revenues Excluding CAT	L3 - L7		\$ 10,993,013.66	\$ 10,736.683 86	\$ 10,298.817.2
9	NMB Revenue Associated with amortization of Legacy RTEP expenses	See Amortization tab		\$699.552	\$699,552	\$699,5
10	Net NMB Revenue for Resovery of Current NITS & Other FERC/RTO Expenses	18-1,9		\$ 10293 461.71	\$ 10037 130.91	\$ 9 599 265
	Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs					
	NITS & Other FERCIRTO Expenses:			<b>'</b>		
	NITS Expenses  Load Reconcilization for Reactive Services/Sch. 2 Effective Oct 2012 this G/L will	507003 507101				
13	Load Reconciliation for Reactive Setvices/Sch. 2	507105				
14	Dispatch Service/Sch. 1	507502				
15	Capational Figure (in 122) Expenses	507513				
	p)M Imegration Expenses MISO Exit Fee Expenses	507514 507515				
18	Legacy Regional Transmission Expansion Plan (RTEP) Expenses	507510				
20	Non-Legacy RTEP Expenses Generation Osactivation Charges	507509 507007				
	Meter Correction Energyency Energy	506012 506013				
23	Balancing Operating Reserves, Salancing Operating Reserve for Load Response and Planning Period Congestion Uplifi	507008 570039				
25	PIM Costomer Default	506510				
26 27	Total NITS & Other FERC/RTO Expenses	SUM (L11-126)		\$ 10 192 186.50	\$ 10 773 135.44	10 085 610
	Prior Period NIIS & Other FERC/RTO Expense Adjustments:					
28	NITS Expenses Load Reconcilization for Reactive Services/Sch. 2					
	Land Paramiliation for Propositions Community Schools Non-Control &					
31	Dota recognized by Transmission Owner suggesting, System Course & Dispatch Service/Sch. 1 MTEP Expenses					
	PIM Integration Expenses MISO Exit Fee Expenses					
34	Legacy RTEP Expenses					
36	Non-Legacy RTEP Expenses Generation Osactivation Charges			l.		
	Meter Correction Energyency Energy	506012 506013		1		
39	Balancing Operating Reserves, Balancing Operating Reserve for Load Response and Planning Period Congestion Uplifi	507008 570039				
	PJM Customer Default	506510				
43	Total Prior Period NITS & Other FERC/RTO Expense Adjustments	SUM (L28- IA2)		}		
	Adjusted NITS & Other FERC/RTO Expenses:					
44 45	NITS Expenses Load Reconcilitation for Reactive Services/Sch. 2	L11 + 128 L12 + L13 + L29				
46	Load Reconciliation for Transmission Owner Schednling, System Control & Dispatch Service/Sch. 1	L14 + L30				
	MTEP Expenses	L15 + L31				
49	p)M Imegration Expenses MISO Exit Fee Expenses	L16 + L32 L17 + L33				
51	Legacy RTEP Expenses Non-Legacy RTEP Expenses	L18 + L34 L19 + L35				
52	Generation Onactivation Charges Meter Correction	L20 + L36 121 + L37				
54	Emergency Energy	L22 + L38 1.23 + L39				
56	Balancing Operating Reserves, Balancing Operating Reserve for Load Response and Planning Period Congestion Uplifi	L24 + 1.40				
58	PIM Custamer Default	125 + L41				
59	Total Adjusted NITS & Other FERC/RTO Expenses	SUM (L44 - L58)		\$ 10 192 186.50	\$ 10 773 135.44	\$ 10 085 610
60	FERC/RTO Expenses Not Deferred:  PIM Integration Expenses	1.48				
61	MISO Exit Fee Expenses	L49				
62 63	Legacy RTEP Expenses Total Non-Deferred Expenses	L50 SUM (L60- L62)				
64	Cumulative Legacy RTEP Expenses (Only)	1.62 + Prev L64		i e		
	Recoverable NTIS & Other FERC/RTO Expenses:			1		
	Total Adjusted Rider NMB Monthly Recoverable Expenses	I,59- <b>L63</b>		\$ 10,192,186.50	\$ 10,773,135.44	\$ 10,085,610
65		I.65-L8		\$ (101,275.21)	\$ 736,004.53	\$ 486,345.
	Monthly NET NMB Principal Balance			211,217,217		
	Monthly NET NMB Principal Balance	1		1		
	Monthly NET NMB Principal Balance  Calculate Interest					
66		L66 /2 + Prev L77		\$ 1,866,041.42	\$ 2,193,576.01	\$ 2.816,705.
66 67	Calculate Interest			\$ 1,866,041.42	\$ 2,193,576.01	\$ 2.816,705.3
66 67 68	Calculate Interest  Balance Subject to Interest			\$ 1,866,041.42 \$ 1,866,041.42		
66 67 68 69	Calculate Interest  Balance Subject to Interest  Prior Period Interest Adjustment  Bal. Subject to Interest adjustment	L65 /2 + Prev L77 L67 + L68				\$ 2,816,705.
66 67 68 69 70 71	Calculate Interest  Balance Subject to Interest  Prior Period Interest Adjustment  Bal. Subject to Interest Adjustment  Bal. Subject to Interest after Prior Period Adj.  Starting 71/1/5. Cost of long-term debt approved in Case No. 07-551-EL-AIR.  Monthly Embedded Cost to Long-Term Debt	L66 /2 + Prev L77  L67 + L68  Treasury L70 / 12		\$ 1.866,041.42 6.540% 0.55%	\$ 2,193,576.01 6.540% 0.55%	\$ 2,816,705. 6.54 0.5
66 67 68 69 70 71 72	Calculate Interest  Balance Subject to Interest  Prior Period Interest Adjustment  Bal. Subject to Interest Adjustment  Bal. Subject to Interest after Prior Period Adj.  Starting 7/1/15, Cost of Inne-rem debt approved in Case No. 07-551-EL-AIR.  Monthly Embedded Cost to Long-Term Debt  Monthly NMB Interest	L66 /2 + Prev L77  L67 + L68  Treasury		\$ 1,866,041.42 6.540%	\$ 2,193,576.01 6.540% 0.55%	\$ 2,816,705. 6.54 0.5
66 67 68 69 70 71 72	Calculate Interest  Balance Subject to Interest  Prior Period Interest Adjustment  Bal. Subject to Interest Adjustment  Bal. Subject to Interest after Prior Period Adj.  Starting 71/1/5. Cost of long-term debt approved in Case No. 07-551-EL-AIR.  Monthly Embedded Cost to Long-Term Debt	L66 /2 + Prev L77  L67 + L68  Treasury L70 / 12		\$ 1.866,041.42 6.540% 0.55%	\$ 2,193,576.01 6.540% 0.55%	\$ 2,816,705.3 6.54 0.5
66 67 68 69 70 71 72	Calculate Interest  Balance Subject to Interest  Prior Period Interest Adjustment  Bal. Subject to Interest Adjustment  Bal. Subject to Interest after Prior Period Adj.  Starting 7/1/15, Cost of Inne-rem debt approved in Case No. 07-551-EL-AIR.  Monthly Embedded Cost to Long-Term Debt  Monthly NMB Interest	L66 /2 + Prev L77  L67 + L68  Treasury L70 / 12		\$ 1.866,041.42 6.540% 0.55%	\$ 2,193,576.01 6,540% 0,55% \$ 11,954.99	\$ 2,816,705.3 6.54 0.5 \$ 15 351.0
66 67 68 69 70 71 72 73 74	Calculate Interest  Balance Subject to Interest  Prior Period Interest Adjustment  Bal. Subject to Interest Adjustment  Bal. Subject to Interest after Prior Period Adj.  Starting 7/1/15, Cost of long-term debt approved in Case No. 07-551-EL-AIR.  Monthly Embedded Cost to Long-Term Debt  Monthly NMB Interest  Prior Period Principal Balance Adj.	L66 /2 + Prev L77  L67 + L68  Treasury L70 / 12 169 x L71	2,015,449.69 (98.770.67	\$ 1.866,041.42 6.540% 0.55% \$ 10 169.93 \$ (91 105.28) \$ 1.914,174.4\$	\$ 2,193,576.01 6,540% 0,55% \$ 11,954.99	\$ 2,816,705.: 6,544 0,5 \$ 15 351.: \$ 501 696.:



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Forecasted Rider NMB Expenses Excl. Pilot Participants (Dec. 2019 - Feb. 2020)

	Company	G/L Account	Dec-19	Jan-20	Feb-20
Expenses					
PJM Network Service	OE	507003			
	CE	507003			
	TE	507003			
	Total				
PJM Ancillaries - Sch 2 Reactive	OE	507105			
	CE	507105			
	TE	507105			
	Total				
Schedule 1A - Scheduling and	OE	507502			
Dispatch	CE	507502			
	TE	507502			
	Total				
Non-Legacy RTEP Expenses	OE	507509			
	CE	507509			
	TE	507509			
	Total				
Legacy RTEP Expenses	OE	507510			
	CE	507510			
	TE	507510			
	Total				
Generation Deactivation Charges	OE	507007			
	CE	507007			
	TE Total	507007			
D. D.A. Courte was Default		500540			
PJM Customer Default	OE CE	506510			
	CE TE	506510 506510			
	Total	300310			
Meter Correction	OE	506012			
Meter Correction	CE	506012			
	TE	506012			
	Total				
Emergency Energy	OE	506013			
	CE	506013			
	TE	506013			
	Total				
Balancing Operating Reserves,	OE	507008			
Balancing Operating Reserve for	CE	507008			
Load Response and Reactive	TE	507008			
Services	Total				
Planning Period Congestion Uplift	OE	570039			
	CE	570039			
	TE Total	570039			
Total NIMB France					
Total NMB Expense	OE			\$ 26,611,471	\$ 24,916,47
	CE		\$ 19,854,186		\$ 19,061,43
	TE		\$ 10,192,187		\$ 10,085,61
	Total		\$56,362,387	\$57,744,069	\$54,063,51

Effective: March 1, 2020

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### **TABLE OF CONTENTS**

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

company's service territory except as noted.		Effective
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Toledo, Ohio P.U.C.O. No. 8

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in

Case Nos. 08-935-EL-SSO et al.,12-1230-EL-SSO, and 18-1656-EL-ATA et al., and March 31, 2016 and August 22, 2019 in Case No. 14-1297-EL-SSO, respectively, before

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Legacy Generation Resource 135 01-01-20

Effective: January 1, 2020

# RIDER NMB Non-Market-Based Services Rider

**NMBC** = The amount of the Company's total projected Non-Market-Based Services-related costs for the Computation Period, allocated to each rate schedule.

The Computation Period over which NMB will apply shall be for a 12 month period beginning no later than 75 days after filing, which will be no later than January 15th of each year.

- E Starting June 1, 2012, any net over- or under-collection of the Non-Market-Based Services-related costs, including applicable interest, invoiced during the period from June 1, 2011 to March 31, 2012, allocated to rate schedules. Thereafter, E will be calculated for the 12-month period immediately preceding the Computation Period.
- **BU** = Forecasted billing units for the Computation Period for each rate schedule.
- **CAT** = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

### NMB charges:

RS (all kWhs, per kWh)	1.6638¢
GS* (per kW of Billing Demand)	\$5.2200
GP* (per kW of Billing Demand)	\$6.3853
GSU (per kVa of Billing Demand)	\$5.7216
GT (per kVa of Billing Demand)	\$5.6420
STL (all kWhs, per kWh)	0.0000¢
TRF (all kWhs, per kWh)	1.1532¢
POL (all kWhs, per kWh)	0.0000¢

Separately metered outdoor recreation facilities owned by non-profit, governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the NMB charge applicable to Rate Schedule POL.

### **RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on an annual basis. The Company will file with the PUCO a request for approval of the Rider NMB charges no later than January 15th of each year, which shall become effective on a service rendered basis no later than 75 days after filing, unless otherwise ordered by the Commission. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission in accordance with the July 18, 2012 Opinion and Order in Case No. 12-1230-EL-SSO, and the March 31, 2016 Opinion and Order in Case No. 14-1297-EL-SSO and upon the Commission's orders in Case No. 18-47-AU-COI.

Effective: March 1, 2020

This foregoing document was electronically filed with the Public Utilities

**Commission of Ohio Docketing Information System on** 

1/30/2020 10:15:55 AM

in

Case No(s). 19-2120-EL-RDR, 89-6008-EL-TRF

Summary: Tariff Update to Rider NMB electronically filed by Karen A Sweeney on behalf of The Toledo Edison Company and Fanelli, Santino L. Mr.