

January 29, 2020

Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case Nos. 19-2120-EL-RDR
89-6001-EL-TRF

Dear Mrs. McNeal:

On December 16, 2019, The Cleveland Electric Illuminating Company ("Company") filed tariff pages reflecting changes to Rider NMB and its associated pages, along with supporting workpapers, which were provided as Exhibits in the audit application for Rider NMB. The Company is filing updated and revised Exhibits to replace those included in its December 16, 2019 filing. There are no changes to the Company's December 16, 2019 filing other than those reflected on the enclosed.

Please file one copy of the tariffs included in this filing in Case Nos. 19-2120-EL-RDR and 89-6001-EL-TRF. Thank you.

Sincerely,

A handwritten signature in black ink that reads "Santino L. Fanelli". The signature is written in a cursive, flowing style.

Santino L. Fanelli
Director, Rates & Regulatory Affairs

Enclosures

RATE CALCULATION FOR RIDER NMB (March 2020 - February 2021)

1	OHIO EDISON									
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17	CLEVELAND ELECTRIC ILLUMINATING COMPANY									
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33	TOLEDO EDISON									
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Note(s):

1 - Column (A): See Exhibit A, Page 3 of 6, line no. 71-73

2 - Column (B): See Exhibit A, Page 2 of 6, column (G)

3 - Column (F): See Exhibit A, Page 5 of 6 less Exhibit A, Page 6 of 6 lines 10 - 13

DEMAND ALLOCATORS EXCLUDING EXPECTED PILOT PARTICIPANTS

LINE NO.	RATE CODE / COMPANY	JUNE PEAK KW (B)	JULY PEAK KW (C)	AUGUST PEAK KW (D)	SEPTEMBER PEAK KW (E)	AVERAGE PEAK KW (F)=SUM(B:E)/4	DEMAND ALLOCATION FACTORS (G)
1							
2	OE						
3	RS						40.54%
4	GS						35.59%
5	GP						11.22%
6	GSU						3.03%
7	GT						9.57%
8	Lighting*						0.04%
9	TOTAL						100.00%
10							
11	CEI						
12	RS						32.56%
13	GS						43.59%
14	GP						2.23%
15	GSU						17.39%
16	GT						4.17%
17	Lighting*						0.07%
18	TOTAL						100.00%
19							
20	TE						
21	RS						31.94%
22	GS						26.98%
23	GP						13.32%
24	GSU						0.28%
25	GT						27.46%
26	Lighting*						0.02%
27	TOTAL						100.00%

Note(s):

1 - * Solely TRF contributes to the coincident peak

2 - Demand Allocation Factors based on 2019 Coincident Peaks Net of Pilot Participants

Total

[illegible]

Total Thru February 2019	June 2018 through February 2019	Prior to June 2018
<p>OHIO EDISON</p> <p>Legacy RTEP costs incurred</p> <p>Actual Legacy RTEP Costs through Nov. 2018</p> <p>Estimated Legacy RTEP Costs Dec. 2018 - Feb. 2019</p> <p>Total Legacy RTEP costs incurred</p> <p>RTEP costs refunded to the Companies by PJM</p> <p>Remaining Legacy RTEP costs to be recovered in Rider NMB</p> <p>Interest Rate</p> <p>Months</p> <p>Monthly Amortization</p> <p>Annual Amortization</p>		
<p>CLEVELAND ELECTRIC ILLUMINATING COMPANY</p> <p>Legacy RTEP costs incurred</p> <p>Actual Legacy RTEP Costs through Nov. 2018</p> <p>Estimated Legacy RTEP Costs Dec. 2018 - Feb. 2019</p> <p>Total Legacy RTEP costs incurred</p> <p>RTEP costs refunded to the Companies by PJM</p> <p>Remaining Legacy RTEP costs to be recovered in Rider NMB</p> <p>Interest Rate</p> <p>Months</p> <p>Monthly Amortization</p> <p>Annual Amortization</p>		
<p>TOLEDO EDISON</p> <p>Legacy RTEP costs incurred</p> <p>Actual Legacy RTEP Costs through Nov. 2018</p> <p>Estimated Legacy RTEP Costs Dec. 2018 - Feb. 2019</p> <p>Total Legacy RTEP costs incurred</p> <p>RTEP costs refunded to the Companies by PJM</p> <p>Remaining Legacy RTEP costs to be recovered in Rider NMB</p> <p>Interest Rate</p> <p>Months</p> <p>Monthly Amortization</p> <p>Annual Amortization</p>		

Note(s):

1 - Recovery of prior incurred legacy RTEP costs pursuant to Commission Orders in Case No. 18-1818-EL-RDR

2 - Excludes Legacy RTEP costs attributable to Rider NMB Opt-Out Pilot Program Participants

3 - (Lines 7, 21 and 35) Pursuant to the FERC Order on 494 Remand

Forecasted Billing Units (March 2020 - February 2021)

		Billing Units
OE	RS	kWh
	GS	kW
	GP	kW
	GSU	kVa
	GT	kVa
	LTG*	kWh
CEI	RS	kWh
	GS	kW
	GP	kW
	GSU	kW
	GT	kVa
	LTG*	kWh
TE	RS	kWh
	GS	kW
	GP	kW
	GSU	kVa
	GT	kVa
	LTG*	kWh

Note(s):

- 1 - Source: Forecast as of December 2019 including Pilot Participants
- 2 - * LTG includes Traffic Lighting only

Rider NMB Opt-Out Pilot Program Participants

Expected March 2020 Pilot Participants - 2020 NSPL

Line		OE	CE	TE
1	Total EDC NSPL			
2	NMB Pilot Participant NSPL			
3	GS			
4	GP			
5	GSU			
6	GT			
7				
8	Expected March 2020 Pilot Participants - Annual Billing Demand			
9		OE	CE	TE
10	GS			
11	GP			
12	GSU			
13	GT			

Note(s):

1 - Line 1: Allocated 2020 Ohio Retail NSPL in hourly kW

2 - Lines 3-6: 2020 NSPL in hourly kW values for expected Rider NMB Opt-Out Pilot Program Participants

3 - Lines 10-13: Est. Annual billing demand for expected Rider NMB Opt-Out Pilot Program

Line No.	Description	Source	Prior period Balance	Jan 2019	Feb 2019	Mar 2019	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	YTD 2019
Revenues - Start 6/1/2011															
1	Non-Market Based Rider (NMB) Revenues	Sales Revennt		\$ 25,104,876.21	\$ 24,115,278.38	\$ 25,736,899.41	\$ 22,717,204.03	\$ 22,754,578.81	\$ 24,925,894.99	\$ 31,038,003.37	\$ 28,416,150.31	\$ 26,090,758.08	\$ 23,565,643.01	\$ 26,453,429.26	\$ 280,918,715.86
2	Prior Period NMB Revenue Adjustment			-	-	-	-	-	-	-	-	-	-	-	-
3	Total Adjusted NMB Revenues	L1 + L2		\$ 25,104,876.21	\$ 24,115,278.38	\$ 25,736,899.41	\$ 22,717,204.03	\$ 22,754,578.81	\$ 24,925,894.99	\$ 31,038,003.37	\$ 28,416,150.31	\$ 26,090,758.08	\$ 23,565,643.01	\$ 26,453,429.26	\$ 280,918,715.86
4	CAT Tax	Tax		0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	
5	CAT Amount	L3 ± L4		65,272.68	62,699.72	66,915.94	59,064.78	59,161.90	64,807.33	80,698.81	73,881.99	67,835.97	61,270.67	68,778.92	730,388.66
6	Prior Period CAT Adjustment			-	-	-	-	-	-	-	-	-	-	-	-
7	Total Adjusted CAT Amount	L5 + L6		65,272.68	62,699.72	66,915.94	59,064.78	59,161.90	64,807.33	80,698.81	73,881.99	67,835.97	61,270.67	68,778.92	730,388.66
8	NMB Revenues Excluding CAT	L3 - L7		\$ 25,039,603.53	\$ 24,052,578.66	\$ 25,669,983.47	\$ 22,658,139.30	\$ 22,695,416.91	\$ 24,861,087.66	\$ 30,957,304.56	\$ 28,342,268.32	\$ 26,022,922.11	\$ 23,504,372.34	\$ 26,384,650.34	\$ 280,188,327.20
9	NMB Revenue Associated with amortization of Legacy RTEP expenses	See Amortization tab		-	-	359,420.32	359,420.32	359,420.32	359,420.32	359,420.32	359,420.32	359,420.32	359,420.32	1,528,947.57	\$ 4,404,310.13
10	Net NMB Revenue for Recovery of Current NITS & Other FERC/RTO Expenses	L8 - L9		\$ 25,039,603.53	\$ 24,052,578.66	\$ 25,310,563.15	\$ 22,298,718.98	\$ 22,335,996.59	\$ 24,501,667.34	\$ 30,597,884.24	\$ 27,982,848.00	\$ 25,663,501.79	\$ 23,144,852.02	\$ 24,855,702.77	\$ 275,784,017.07
Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs															
NITS & Other FERC/RTO Expenses:															
11	NITS Expenses	507003		\$ 22,916,479.17	\$ 20,690,688.28	\$ 22,904,844.91	\$ 22,348,308.19	\$ 22,906,641.43	\$ 22,223,484.45	\$ 22,967,730.48	\$ 22,979,552.88	\$ 22,553,163.80	\$ 23,004,303.28	\$ 22,270,597.10	\$ 247,525,793.97
12	Load Reconciliation for Reactive Services/Sch. 2	507101													
13	Load Reconciliation for Reactive Services/Sch. 2	507105		1,086,751.18	878,973.47	884,480.61	896,803.70	649,597.77	815,813.73	829,009.59	816,184.81	1,046,108.58	822,695.60	834,833.72	9,561,252.76
14	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service Sch. 1	507502		193,549.78	205,135.29	176,268.01	166,528.43	138,143.60	166,444.46	81,264.54	367,231.79	178,147.78	152,757.37	151,263.22	1,976,734.27
15	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses	507513													
16	PJM Integration Expenses	507514													
17	MISO Exit Fee Expenses	507515													
18	Legacy Regional Transmission Expansion Plan (RTEP) Expenses	507510		410,589.29	384,335.63	397,591.73	397,341.35	397,684.98	413,077.18	413,116.43	413,319.53	413,654.67	413,796.14	419,358.86	4,473,865.79
19	Non-Legacy RTEP Expenses	507509		1,298,796.19	1,277,983.91	1,293,614.66	1,292,223.30	1,294,359.17	1,302,050.89	1,578,846.95	1,578,896.32	1,580,172.93	1,580,713.65	1,595,541.45	15,673,199.42
20	Generation Derivation Charges	506001		12,242.37	13,508.26	10,119.07	9,353.72	(7,484.33)	(4,342.35)	(9,417.12)	908.16	34,839.14	(3,771.85)	44,543.29	377,739.09
21	Meter Correction	506012		(17,473.38)	(24,795.21)	(1,463.96)	(4,680.09)	(6,433.24)	(4,342.35)	(9,417.12)	908.16	34,839.14	(3,771.85)	44,543.29	7,913.39
22	Emergency Energy	506013													
23	Balancing Operating Reserves, Balancing Operating	507008		17,446.22	138,033.01	94,616.45	1,069,983.92	(37,509.58)	76,937.64	325,548.07	111,030.72	201,474.24	123,268.56	133,594.97	1,294,424.22
24	Planning Period Congestion Uplift	570039													
25	PJM Customer Default	506510		18,137.26	46,463.03	1,227.10	19,518.06	13,765.70	15,414.99	8,873.16	8,924.92	12,331.78	23,428.29	20,064.31	199,193.60
26															
27	Total NITS & Other FERC/RTO Expenses	SUM (L11 - L26)		\$ 25,936,518.08	\$ 23,610,325.67	\$ 25,772,343.58	\$ 25,235,380.58	\$ 25,408,765.50	\$ 25,008,880.99	\$ 26,194,972.10	\$ 26,276,049.13	\$ 25,719,892.92	\$ 26,117,191.04	\$ 25,469,796.92	\$ 280,750,116.51
Prior Period NITS & Other FERC/RTO Expense Adjustments:															
28	NITS Expenses													\$	
29	Load Reconciliation for Reactive Services/Sch. 2														
30	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1														
31	MTEP Expenses														
32	PJM Integration Expenses														
33	MISO Exit Fee Expenses														
34	Legacy RTEP Expenses														
35	Non-Legacy RTEP Expenses														
36	Generation Derivation Charges														
37	Meter Correction														
38	Emergency Energy														
39	Balancing Operating Reserves, Balancing Operating														
40	Planning Period Congestion Uplift														
41	PJM Customer Default														
42															
Total Prior Period NITS & Other FERC/RTO Expense Adjustments															
SUM (L28 - L42)															
				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,569,648.98

OHIO EDISON COMPANY (OE)
Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011
For the Year Ended December 31, 2019

CONFIDENTIAL

Line No.	Description	Source	Prior period Balance	Jan 2019	Feb 2019	Mar 2019	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	YTD 2019
44	Adjusted NITS & Other FERC/RTO Expenses:														
45	NITS Expenses	L11 + L28		\$ 22,916,479.17	\$ 20,690,688.28	\$ 22,904,844.91	\$ 22,348,308.19	\$ 22,966,641.43	\$ 22,223,484.45	\$ 22,987,730.48	\$ 22,979,552.88	\$ 22,253,163.80	\$ 23,004,303.28	\$ 22,270,597.10	\$ 247,525,793.97
46	Load Reconciliation for Reactive Services/Sch. 2	L12 + L13 + L29		1,086,751.18	878,973.47	884,480.61	896,803.70	649,597.77	815,813.73	829,009.59	816,184.81	1,046,108.58	822,695.60	834,833.72	9,561,252.76
47	System Control & Dispatch Services Sch. 1	L14 + L30		193,540.78	205,135.29	176,248.01	166,528.43	138,143.60	166,444.46	81,264.54	367,231.79	178,147.78	152,757.37	151,263.22	1,976,734.27
48	MTEP Expenses	L15 + L31		-	-	-	-	-	-	-	-	-	-	-	-
49	PJM Integration Expenses	L16 + L32		-	-	-	-	-	-	-	-	-	-	-	-
50	MISO Exit Fee Expenses	L17 + L33		410,589.29	384,335.63	397,501.73	397,341.35	397,684.08	413,077.18	413,116.43	413,319.53	413,654.67	413,796.14	419,358.86	4,473,865.70
51	Legacy RTEP Expenses	L18 + L34		1,298,706.19	1,277,983.91	1,293,614.66	1,292,233.30	1,294,359.17	1,302,650.89	1,578,846.95	1,578,896.32	1,580,172.93	1,580,713.65	5,165,190.43	19,242,848.40
52	Generation Derivation Charges	L20 + L36		12,242.37	13,508.26	10,119.07	9,553.72	(7,484.33)	(4,342.35)	(9,417.12)	908.16	34,839.14	(3,771.85)	44,543.29	37,739.09
53	Merit Correction	L21 + L37		(17,473.38)	(24,795.21)	(1,463.96)	(4,680.09)	(6,433.24)	(4,342.35)	(9,417.12)	908.16	34,839.14	(3,771.85)	44,543.29	7,913.39
54	Emergency Energy	L22 + L38		-	-	-	-	-	-	-	-	-	-	-	-
55	Balancing Operating Reserve, Balancing Operating	L23 + L39		17,446.22	138,033.01	94,616.45	109,983.92	(37,509.58)	76,937.64	325,548.07	111,030.72	201,474.24	123,266.56	133,594.97	1,294,424.22
56	Planning Period Congestion Uplift	L24 + L40		-	-	-	-	-	-	-	-	-	-	-	-
57	PJM Customer Default	L25 + L41		18,137.26	46,463.03	12,272.10	19,518.06	13,765.70	15,414.99	8,873.16	8,934.92	12,331.78	23,428.29	20,064.31	199,193.60
58															
59	Total Adjusted NITS & Other FERC/RTO Expenses	SUM (L44 - L48)		\$ 25,936,518.08	\$ 23,610,325.67	\$ 25,772,343.58	\$ 25,235,380.58	\$ 25,408,765.50	\$ 25,008,880.99	\$ 26,194,972.10	\$ 26,276,049.13	\$ 25,719,892.92	\$ 26,117,191.04	\$ 29,039,445.90	\$ 284,319,765.49
60	FERC/RTO Expense, Not Deferred:														
61	PJM Integration Expenses	L48		-	-	-	-	-	-	-	-	-	-	-	-
62	MISO Exit Fee Expenses	L49		-	-	-	-	-	-	-	-	-	-	-	-
63	Legacy RTEP Expenses	L50		410,589.29	384,335.63	-	-	-	-	-	-	-	-	-	794,924.92
64	Total Non-Deferred Expenses	SUM (L60 - L62)		\$ 410,589.29	\$ 384,335.63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 794,924.92
65	Cumulative Legacy RTEP Expenses (Only)	L62 + Prev L64													
66	Recoverable NITS & Other FERC/RTO Expenses:														
67	Total Adjusted Rider NMB Monthly Recoverable Expenses	L59 - L63		\$ 25,525,928.79	\$ 23,225,990.04	\$ 25,772,343.58	\$ 25,235,380.58	\$ 25,408,765.50	\$ 25,008,880.99	\$ 26,194,972.10	\$ 26,276,049.13	\$ 25,719,892.92	\$ 26,117,191.04	\$ 29,039,445.90	\$ 283,524,840.57
68	Monthly NET NMB Principal Balance	L65 - L68		\$ 486,325.26	\$ (826,388.62)	\$ 461,780.43	\$ 2,936,661.60	\$ 3,072,768.91	\$ 507,213.65	\$ (44,029,121.14)	\$ (1,706,798.87)	\$ 56,391.13	\$ 2,972,239.02	\$ 4,183,743.13	\$ 7,740,823.50
69	Balance Subject to Interest	L66 / 2 + Prev L76		\$ 5,596,718.97	\$ 5,457,089.41	\$ 5,304,426.46	\$ 7,032,556.59	\$ 10,075,599.28	\$ 11,970,502.58	\$ 10,037,620.07	\$ 7,037,469.60	\$ 6,250,619.94	\$ 7,799,000.89	\$ 11,419,496.52	
70	Starting 7/1/15, Cost of long-term debt approved in Case N	07-551-EL-AIR		6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%
71	Monthly Embedded Cost to Long-Term Debt	L68 / 12		0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%
72	Monthly NMB Interest	L67 + L69		\$ 30,502.12	\$ 29,741.14	\$ 28,909.12	\$ 38,327.43	\$ 54,912.02	\$ 64,966.74	\$ 54,705.03	\$ 38,354.21	\$ 34,065.88	\$ 42,504.55	\$ 62,236.26	\$ 207,716.88
73	Prior Period Interest Adjustment	L70 + L71		\$ 30,502.12	\$ 29,741.14	\$ 28,909.12	\$ 38,327.43	\$ 54,912.02	\$ 64,966.74	\$ 54,705.03	\$ 38,354.21	\$ 34,065.88	\$ 42,504.55	\$ 62,236.26	\$ 207,716.88
74	Monthly NMB Principal & Interest	L66 + L72		\$ 516,827.38	\$ (796,847.48)	\$ 490,689.55	\$ 2,974,989.03	\$ 3,127,680.93	\$ 572,180.39	\$ (43,482,071.11)	\$ (1,668,444.66)	\$ 90,457.01	\$ 3,014,743.57	\$ 4,453,696.27	\$ 686,941.38
75	Cumulative NMB Principal Balance	L66 + Prev L74		\$ 3,838,996.41	\$ 3,012,407.79	\$ 3,474,188.22	\$ 6,410,849.82	\$ 9,483,618.73	\$ 9,990,832.38	\$ 5,587,920.24	\$ 3,881,121.37	\$ 3,937,512.50	\$ 6,909,751.52	\$ 11,093,494.65	
76	Cumulative NMB Interest Balance	L70 + Prev L75		2,031,387.31	2,061,128.45	2,090,037.57	2,128,365.00	2,183,277.02	2,248,243.76	2,302,948.79	2,341,303.00	2,375,368.88	2,417,873.43	2,687,826.57	
77	Total Cumulative NMB Principal & Interest	L74 + L75		\$ 5,870,383.72	\$ 5,073,536.24	\$ 5,564,225.79	\$ 8,539,214.82	\$ 11,666,895.75	\$ 12,239,076.14	\$ 7,890,869.03	\$ 6,222,424.37	\$ 6,312,881.38	\$ 9,327,624.95	\$ 13,781,321.22	

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CEI)
Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011
For the Year Ended December 31, 2019
CONFIDENTIAL

Line No	Description	Source	Prior Period Balances	Jan 2019	Feb 2019	Mar 2019	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	YTD 2019
Revenues - Start 6/1/2011															
1	Non-Market Based Rider (NMB) Revenues	Sales Report		\$ 18,242,611.07	\$ 17,695,589.16	\$ 19,174,863.48	\$ 17,379,887.96	\$ 17,575,067.92	\$ 18,112,731.90	\$ 23,185,838.00	\$ 21,694,202.41	\$ 19,559,737.20	\$ 18,568,591.45	\$ 19,166,282.89	\$ 210,357,403.44
2	Prior Period NMB Revenue Adjustment			-	-	-	-	-	-	-	-	-	-	-	-
3	Total Adjusted NMB Revenues	L1 + L2		\$ 18,242,611.07	\$ 17,695,589.16	\$ 19,174,863.48	\$ 17,379,887.96	\$ 17,575,067.92	\$ 18,112,731.90	\$ 23,185,838.00	\$ 21,694,202.41	\$ 19,559,737.20	\$ 18,568,591.45	\$ 19,166,282.89	\$ 210,357,403.44
4	CAT Tax	Tax		0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%
5	CAT Amount	L3 x L4		47,430.79	46,008.53	49,854.65	45,187.71	45,695.18	47,093.10	60,283.18	56,410.13	50,855.32	48,278.34	49,832.34	546,029.27
6	Prior Period CAT Adjustment			-	-	-	-	-	-	-	-	-	-	-	-
7	Total Adjusted CAT Amount	L5 + L6		47,430.79	46,008.53	49,854.65	45,187.71	45,695.18	47,093.10	60,283.18	56,410.13	50,855.32	48,278.34	49,832.34	546,029.27
8	NMB Revenues Excluding CAT	L3 - L7		\$ 18,195,180.28	\$ 17,649,580.63	\$ 19,125,008.83	\$ 17,334,700.25	\$ 17,529,372.74	\$ 18,065,638.80	\$ 23,125,554.82	\$ 21,639,792.28	\$ 19,508,881.88	\$ 18,520,313.11	\$ 19,116,450.55	\$ 209,810,474.17
9	NMB Revenue Associated with amortization of Legacy RTEP expenses	See Amortization tab		-	-	268,620.73	268,620.73	268,620.73	268,620.73	268,620.73	268,620.73	268,620.73	268,620.73	268,620.73	1,169,272.45
10	Net NMB Revenue for Recovery of Current NITS & Other FERC RTO Expenses	L8 - L9		\$ 18,195,180.28	\$ 17,649,580.63	\$ 18,856,388.10	\$ 17,066,079.52	\$ 17,249,752.01	\$ 17,797,018.07	\$ 22,854,934.09	\$ 21,371,171.55	\$ 19,240,261.15	\$ 18,251,092.38	\$ 17,947,178.10	-
Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs															
NITS & Other FERC/RTO Expenses:															
11	NITS Expenses	507003		\$ 17,407,975.90	\$ 15,730,316.54	\$ 17,400,187.80	\$ 16,956,825.99	\$ 17,410,633.87	\$ 16,856,367.17	\$ 17,414,825.72	\$ 17,409,412.58	\$ 16,841,490.21	\$ 17,397,696.23	\$ 16,827,050.36	\$ 187,652,802.37
12	Load Reconciliation for Reactive Services/Sch. 2	507101		825,913.45	668,588.48	671,501.06	680,726.45	492,206.36	618,831.67	628,73239	618,337.37	790,414.37	622,201.31	630,798.68	7,245,251.59
13	Load Reconciliation for Reactive Services/Sch. 2	507105		-	-	-	-	-	-	-	-	-	-	-	-
14	System Control & Dispatch Service/Sch. 1	507502		149,349.56	148,872.87	133,777.61	128,867.74	108,171.57	127,728.94	57,207.37	282,523.25	135,585.43	123,513.75	116,422.30	1,512,020.39
15	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (ATEP) Expenses	507513		-	-	-	-	-	-	-	-	-	-	-	-
16	PJM Integration Expenses	507514		-	-	-	-	-	-	-	-	-	-	-	-
17	MISO Exit Fee Expenses	507515		-	-	-	-	-	-	-	-	-	-	-	-
18	Legacy Regional Transmission Expansion Plan (RTEP) Expenses	507510		317,009.59	292,348.75	301,859.87	301,606.71	301,409.44	313,324.69	313,297.54	313,131.56	313,044.67	312,955.25	316,881.65	3,391,979.72
19	Non-Legacy RTEP Expenses	507509		990,521.70	948,518.33	981,780.29	980,895.23	981,266.20	987,761.52	1,197,374.19	1,194,173.91	1,195,915.71	1,195,497.40	1,205,403.15	11,881,347.72
20	Generation Desactivation Charges	507007		8,115.64	10,070.70	7,884.88	7,115.30	(5,692.54)	(2,528.53)	(52,69.66)	510.77	19,108.16	(2,089.18)	24,347.46	28,468.98
21	Meter Correction	506012		(8,820.80)	(11,938.96)	(747.41)	(2,583.43)	(3,583.43)	(2,583.43)	(2,583.43)	(2,583.43)	(2,583.43)	(2,583.43)	(2,583.43)	6,475.32
22	Emergency Energy	506013		-	-	-	-	-	-	-	-	-	-	-	-
23	Balancing Operating Reserves, Balancing Operating	507008		8,785.63	65,721.22	50,012.81	61,730.23	(18,467.39)	45,052.68	181,625.24	63,170.84	108,378.54	69,502.95	71,889.21	707,401.96
24	Planning Period Gas Pension Uplift	570039		-	-	-	-	-	-	-	-	-	-	-	-
25	PJM Customer Default	506510		13,655.53	349,122.26	9,276.07	14,705.66	10,125.50	11,495.22	6,600.47	6,666.88	9,174.06	17,442.28	14,929.84	-
26															
27	Total NITS & Other FERC/RTO Expenses	SUM (L11-L26)		\$ 19,705,506.20	\$ 17,997,410.17	\$ 19,555,532.98	\$ 19,130,000.46	\$ 19,276,179.67	\$ 18,958,033.36	\$ 19,791,393.26	\$ 19,889,907.16	\$ 19,413,131.15	\$ 19,736,719.99	\$ 19,207,922.62	\$ 212,425,773.25
Prior Period NITS & Other FERC/RTO Expense Adjustments:															
28	NITS Expenses													\$	-
29	Load Reconciliation for Reactive Services/Sch. 2														-
30	System Control & Dispatch Service/Sch. 1														-
31	NTEP Expenses														-
32	PJM Integration Expenses														-
33	MISO Exit Fee Expenses														-
34	Legacy RTEP Expenses														-
35	Non-Legacy RTEP Expenses														-
36	Generation Desactivation Charges														-
37	Meter Correction														-
38	Emergency Energy														-
39	Balancing Operating Reserves, Balancing Operating														-
40	Planning Period Gas Pension Uplift														-
41	PJM Customer Default														-
42															-
43	Total Prior Period NITS & Other FERC/RTO Expense Adjustments	SUM (L128-L42)												\$ 2,688,832.29	\$ 2,688,832.29

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CEI)
Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011

For the Year Ended December 31, 2019

CONFIDENTIAL

Line No.	Description	Source	Prior Period Balances	Jan 2019	Feb 2019	Mar 2019	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	YTD 2019
44	Adjusted NITS & Other FERC/RTO Expenses:														
45	NITS Expenses	L11 + L28		\$ 17,407,975.90	\$ 15,730,316.54	\$ 17,400,187.80	\$ 16,956,825.99	\$ 17,410,653.87	\$ 16,856,367.17	\$ 17,414,825.72	\$ 17,409,412.58	\$ 16,841,900.21	\$ 17,397,696.23	\$ 16,827,050.36	\$ 187,652,802.37
46	Load Reconciliation for Reactive Service/Sch. 2	L12 + L16 + L29		\$ 822,913.45	\$ 668,588.48	\$ 671,501.06	\$ 680,726.45	\$ 492,206.36	\$ 618,831.67	\$ 628,732.39	\$ 618,337.37	\$ 790,314.37	\$ 622,201.31	\$ 636,798.68	\$ 7,245,251.59
47	System Control & Dispatch Service/Sch. 1	L14 + L30		\$ 149,349.56	\$ 148,872.87	\$ 133,777.61	\$ 128,867.74	\$ 108,171.57	\$ 127,728.94	\$ 57,207.37	\$ 282,232.25	\$ 135,585.43	\$ 123,513.75	\$ 116,422.30	\$ 1,512,020.39
48	MTEP Expenses	L15 + L31		-	-	-	-	-	-	-	-	-	-	-	-
49	PIM Integration Expenses	L16 + L32		-	-	-	-	-	-	-	-	-	-	-	-
50	Legacy RTEP Expenses	L17 + L33		-	-	-	-	-	-	-	-	-	-	-	-
51	Non-Legacy RTEP Expenses	L18 + L34		\$ 312,009.59	\$ 292,348.75	\$ 301,859.87	\$ 301,006.71	\$ 301,469.44	\$ 313,324.69	\$ 313,297.54	\$ 313,131.56	\$ 313,064.67	\$ 312,955.25	\$ 316,881.65	\$ 3,391,979.72
52	Generation Disconnection Charges	L19 + L35		\$ 990,521.70	\$ 968,518.33	\$ 981,780.29	\$ 980,935.23	\$ 981,266.29	\$ 987,761.52	\$ 1,197,374.19	\$ 1,196,173.91	\$ 1,195,915.71	\$ 1,195,497.40	\$ 3,894,435.44	\$ 14,570,180.01
53	Meter Correction	L20 + L36		\$ 9,115.64	\$ 10,070.70	\$ 7,884.88	\$ 7,115.30	\$ (5,692.54)	\$ (2,528.53)	\$ (52,696.66)	\$ 510.77	\$ 19,108.16	\$ (2,089.18)	\$ 24,347.43	\$ 28,493.98
54	Emergency Energy	L21 + L37		\$ (8,820.80)	\$ (11,938.98)	\$ (747.41)	\$ (2,512.85)	\$ (3,583.43)	\$ (2,528.53)	\$ (52,696.66)	\$ 510.77	\$ 19,108.16	\$ (2,089.18)	\$ 24,347.43	\$ 6,475.52
55	Balancing Operating Reserves, Balancing Operating	L22 + L38		\$ 8,785.63	\$ 65,721.22	\$ 50,012.81	\$ 61,730.23	\$ (18,467.39)	\$ 45,052.68	\$ 181,625.24	\$ 63,170.84	\$ 108,378.54	\$ 69,502.95	\$ 71,889.21	\$ 707,401.96
56	Planning Period Congestion Uplift	L23 + L39		-	-	-	-	-	-	-	-	-	-	-	-
57	PIM Customer Default	L24 + L40		-	-	-	-	-	-	-	-	-	-	-	-
58		L25 + L41		\$ 13,655.53	\$ 34,912.26	\$ 9,276.07	\$ 14,705.66	\$ 10,125.50	\$ 11,495.22	\$ 6,600.47	\$ 6,646.88	\$ 9,174.06	\$ 17,442.28	\$ 14,929.84	\$ 148,963.77
59	Total Adjusted NITS & Other FERC/RTO Expenses	SUM (L44-L58)		\$ 19,705,506.20	\$ 17,907,410.17	\$ 19,555,532.98	\$ 19,130,000.46	\$ 19,276,179.67	\$ 18,958,033.36	\$ 19,794,393.26	\$ 19,889,907.16	\$ 19,413,131.15	\$ 19,736,719.99	\$ 21,896,754.91	\$ 215,263,569.31
60	FERC/RTO Expenses Not Deferred:														
61	PIM Integration Expenses	L48		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
62	MISO Exit Fee Expenses	L49		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
63	Legacy RTEP Expenses	L50		\$ 312,009.59	\$ 292,348.75	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 604,358.34
64	Total Non-Deferred Expenses	SUM (L60-L62)		\$ 312,009.59	\$ 292,348.75	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 604,358.34
65	Cumulative Legacy RTEP Expenses (Only)	L62 + Prev L64		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
66	Recoverable NITS & Other FERC/RTO Expenses:														
67	Total Adjusted Rider NMB Monthly Recoverable Expenses	L59 - L63		\$ 19,393,496.61	\$ 17,615,061.42	\$ 19,555,532.98	\$ 19,130,000.46	\$ 19,276,179.67	\$ 18,958,033.36	\$ 19,794,393.26	\$ 19,889,907.16	\$ 19,413,131.15	\$ 19,736,719.99	\$ 21,896,754.91	\$ 214,659,210.97
68	Monthly NMB Principal Balance	L65 - L8		\$ 1,198,316.33	\$ (34,519.21)	\$ 699,144.88	\$ 2,063,920.94	\$ 2,015,427.66	\$ 1,161,015.29	\$ (3,062,540.83)	\$ (1,481,264.39)	\$ 172,870.00	\$ 1,485,027.61	\$ 3,949,576.81	\$ 8,166,975.09
69	Balance Subject to Interest	L66 (2 + Prev L76		\$ (49,620,247)	\$ 82,991.80	\$ 41,575,604	\$ 1,799,555.73	\$ 3,849,037.61	\$ 5,458,236.34	\$ 4,537,220.96	\$ 2,290,946.20	\$ 1,648,329.75	\$ 2,486,261.96	\$ 5,217,114.30	
70	Starting 7/1/15, Cost of long term debt approved in Case 10-551-EL-AUR	07-551-EL-AUR		\$ 654,04%	\$ 654,04%	\$ 654,04%	\$ 654,04%	\$ 654,04%	\$ 654,04%	\$ 654,04%	\$ 654,04%	\$ 654,04%	\$ 654,04%	\$ 654,04%	\$ 654,04%
71	Monthly Embedded Cost to Long-Term Debt	L68 / L2		\$ 0.545%	\$ 0.545%	\$ 0.545%	\$ 0.545%	\$ 0.545%	\$ 0.545%	\$ 0.545%	\$ 0.545%	\$ 0.545%	\$ 0.545%	\$ 0.545%	\$ 0.545%
72	Monthly NMB Interest	L67 + L69		\$ (2,704,30)	\$ 452.31	\$ 2,265.88	\$ 9,807.58	\$ 20,977.25	\$ 29,747.39	\$ 24,727.85	\$ 12,480.75	\$ 8,983.40	\$ 13,550.13	\$ 28,433.27	\$ 148,721.51
73	Prior Period Interest Adjustment	L70 + L71		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
74	Total Interest	L70 + L71		\$ (2,704,30)	\$ 452.31	\$ 2,265.88	\$ 9,807.58	\$ 20,977.25	\$ 29,747.39	\$ 24,727.85	\$ 12,480.75	\$ 8,983.40	\$ 13,550.13	\$ 28,433.27	\$ 148,721.51
75	Monthly NMB Principal & Interest	L66 + L72		\$ 1,195,612.03	\$ (34,066.90)	\$ 701,410.76	\$ 2,073,728.52	\$ 2,036,404.91	\$ 1,190,762.68	\$ (3,037,812.98)	\$ (1,468,783.64)	\$ 181,853.40	\$ 1,498,577.74	\$ 4,134,143.82	
76	Cumulative NMB Principal Balance	L66 + Prev L74		\$ (658,687.12)	\$ (692,206.33)	\$ 5,938.55	\$ 2,069,859.49	\$ 4,085,287.15	\$ 5,246,302.44	\$ 2,183,701.61	\$ 702,497.22	\$ 875,367.22	\$ 2,300,394.83	\$ 6,306,971.64	
77	Cumulative NMB Interest Balance	L70 + Prev L75		\$ 758,938.52	\$ 759,390.83	\$ 761,656.71	\$ 771,464.29	\$ 792,441.54	\$ 822,188.93	\$ 846,916.78	\$ 859,397.53	\$ 868,380.93	\$ 881,931.06	\$ 1,066,498.07	
78	Total Cumulative NMB Principal & Interest	L74 + L75		\$ 100,251.40	\$ 66,184.50	\$ 767,995.26	\$ 2,841,323.78	\$ 4,877,728.69	\$ 6,068,491.37	\$ 3,030,878.39	\$ 1,561,894.75	\$ 1,743,748.15	\$ 3,242,325.89	\$ 7,376,469.71	

Line No	Description	Source	Period	Jan 2019	Feb 2019	Mar 2019	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	YTD 2019
REVENUES - Start 6/1/2011															
1	Non-Market Based Rider (NMB) Revenues	Sales Report	Period	\$ 9,435,160.32	\$ 9,559,661.96	\$ 9,460,113.90	\$ 8,655,910.81	\$ 8,753,770.55	\$ 9,526,853.14	\$ 11,497,388.13	\$ 10,577,523.61	\$ 9,976,307.52	\$ 9,399,980.30	\$ 10,226,934.78	\$ 107,069,605.02
2	Period NMB Revenue Adjustment														
3	Total Adjusted NMB Revenues			\$ 9,435,160.32	\$ 9,559,661.96	\$ 9,460,113.90	\$ 8,655,910.81	\$ 8,753,770.55	\$ 9,526,853.14	\$ 11,497,388.13	\$ 10,577,523.61	\$ 9,976,307.52	\$ 9,399,980.30	\$ 10,226,934.78	\$ 107,069,605.02
4	CAT Tax			0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%
5	CAT Amount			24,531.42	24,855.12	24,596.30	22,505.37	22,759.80	24,768.82	29,893.21	27,501.56	25,938.40	24,439.95	26,590.03	278,380.98
6	Period CAT Adjustment														
7	Total Adjusted CAT Amount			24,531.42	24,855.12	24,596.30	22,505.37	22,759.80	24,768.82	29,893.21	27,501.56	25,938.40	24,439.95	26,590.03	278,380.98
8	NMB Revenue Excluding CAT			\$ 9,410,628.90	\$ 9,534,806.84	\$ 9,435,517.60	\$ 8,633,405.44	\$ 8,731,010.75	\$ 9,502,084.32	\$ 11,467,484.92	\$ 10,550,022.05	\$ 9,950,369.12	\$ 9,375,540.35	\$ 10,200,344.75	\$ 106,791,224.04
9	NMB Revenue Associated with amortization of Legacy RTEP Expenses	See Amortization tab				135,764.99	135,764.99	135,764.99	135,764.99	135,764.99	135,764.99	135,764.99	135,764.99	699,551.95	
10	Net NMB Revenue for Recovery of Current NITS & Other FERC/RTO Expenses			\$ 9,410,628.90	\$ 9,534,806.84	\$ 9,570,282.61	\$ 8,769,170.43	\$ 8,866,775.74	\$ 9,637,849.31	\$ 11,603,249.91	\$ 10,685,787.04	\$ 10,086,134.11	\$ 9,511,305.34	\$ 10,900,896.70	\$ 107,490,816.02
Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs															
NITS & Other FERC/RTO Expenses:															
11	NITS Expenses	507003		\$ 8,952,705.03	\$ 8,088,059.22	\$ 8,907,544.03	\$ 8,087,236.97	\$ 8,972,895.55	\$ 8,633,239.47	\$ 8,972,439.02	\$ 8,971,713.60	\$ 8,634,326.60	\$ 8,919,551.45	\$ 8,635,007.42	\$ 96,224,518.36
12	Load Reconciliation for Reactive Services Sch. 2 Effective	507101													
13	Load Reconciliation for Reactive Services Sch. 2	507105		423,193.61	343,720.57	343,895.74	348,792.46	252,246.22	316,993.15	322,101.93	317,051.73	406,392.07	319,036.82	323,713.73	3,717,138.03
14	System Control & Dispatch Service Sch. 1	507592		86,654.72	85,111.16	74,963.87	70,941.72	61,579.09	74,945.51	32,645.32	156,878.33	76,804.76	70,201.55	67,598.19	838,324.22
15	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses	507513													
16	PJM Integration Expenses	507514													
17	MISO Exit Fee Expenses	507515													
18	Legacy Regional Transmission Expansion Plan (RTEP) Expenses	507510		160,485.44	150,294.28	151,601.96	151,577.19	154,538.30	160,494.84	160,508.74	160,556.08	160,471.92	160,468.80	162,015.79	1,739,573.52
19	Non-Legacy RTEP Expenses	507509		509,243.34	497,773.53	502,439.38	503,118.15	502,047.29	503,111.13	613,455.94	613,332.65	613,011.49	612,997.80	618,686.31	6,093,498.20

THE TOLEDO EDISON COMPANY (TE)
Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011
For the Year Ended December 31, 2019

CONFIDENTIAL

Line No	Description	Source	Jan 2019	Feb 2019	Mar 2019	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	YTD 2019
Adjusted NTS & Other FERC/RTO Expenses:														
44	NTS Expenses	L11 + L28	\$ 8,952,705.03	\$ 8,088,059.22	\$ 8,907,514.03	\$ 8,867,236.97	\$ 8,922,895.55	\$ 8,633,239.47	\$ 8,924,330.02	\$ 8,921,713.60	\$ 8,634,326.60	\$ 8,919,551.45	\$ 8,635,007.42	\$ 96,224,518.36
45	Load Reconciliation for Reactive Services Sch. 2	L12 + L13 + L29	423,193.61	343,720.57	343,895.74	348,792.46	252,246.22	316,993.15	322,101.93	317,051.73	406,392.07	319,036.82	323,713.73	3,717,138.03
46	Load Reconciliation for Transmission Owner Scheduling													
47	System Control & Dispatch Service Sch. 1													
48	MTEP Expenses	L14 + L30	86,654.72	85,111.16	74,963.87	70,941.72	61,579.09	74,945.51	32,645.32	156,878.33	76,804.76	70,201.55	67,968.19	858,324.22
49	PJM Integration Expenses	L15 + L31	-	-	-	-	-	-	-	-	-	-	-	-
50	MISO Real Fee Expenses	L16 + L32	-	-	-	-	-	-	-	-	-	-	-	-
51	Legacy RTRP Expenses	L17 + L33	160,485.44	150,294.28	154,601.96	154,537.19	154,238.39	160,494.84	160,508.74	160,556.08	160,471.92	160,468.89	160,468.89	1,739,573.52
52	Non-Legacy RTRP Expenses	L18 + L34	509,734.34	497,775.52	502,439.38	503,118.35	502,647.29	505,911.13	613,455.94	613,332.65	613,011.49	612,997.80	1,999,915.35	7,479,637.24
53	Generation Destruction Charges	L19 + L35	4,600.83	5,167.60	4,061.17	3,659.62	(2,933.18)	(1,767.34)	(1,178.16)	238.91	8,910.83	(935.79)	11,339.12	1,464,604.04
54	Emergency Energy	L20 + L36	(4,531.87)	(7,361.73)	(444.65)	(1,424.80)	(13,892.93)	(20,840.50)	88,673.20	26,850.20	50,419.77	28,845.91	35,015.09	346,385.58
55	Balancing Operating Reserves, Balancing Operating	L21 + L37	5,167.28	41,771.71	29,139.08	33,555.77	7,941.28	5,927.09	3,412.70	4,734.16	8,992.42	7,709.90	78,412.51	78,412.51
56	Planning Period Congestion Uplift	L22 + L38	-	-	-	-	-	-	-	-	-	-	-	-
57	PJM Cleverness Default	L23 + L39	7,402.64	18,903.29	5,000.77	-	-	-	-	-	-	-	-	-
58		L24 + L40	-	-	-	-	-	-	-	-	-	-	-	-
59	Total Adjusted NTS & Other FERC/RTO Expenses	L25 + L41	\$ 10,145,502.02	\$ 9,223,439.69	\$ 10,021,201.35	\$ 9,808,358.56	\$ 9,880,373.12	\$ 9,717,173.53	\$ 10,140,672.58	\$ 10,200,010.64	\$ 9,955,071.60	\$ 10,119,159.05	\$ 11,242,914.59	\$ 110,453,915.66
FERC/RTO Expenses Not Deferred:														
60	PJM Integration Expenses	L48	-	-	-	-	-	-	-	-	-	-	-	-
61	MISO Real Fee Expenses	L49	-	-	-	-	-	-	-	-	-	-	-	-
62	Legacy RTRP Expenses	L50	-	-	-	-	-	-	-	-	-	-	-	-
63	Total Non-Deferred Expenses	SUM (L48-L50)	\$ 160,485.44	\$ 150,294.28	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 310,779.72
64	Cumulative Legacy RTRP Expenses (Only)	L62 + Prior L64	-	-	-	-	-	-	-	-	-	-	-	-
Recoverable NTS & Other FERC/RTO Expenses:														
65	Total Adjusted Rider NMB Monthly Recoverable Expenses	L59 - L63	\$ 9,985,016.58	\$ 9,078,145.31	\$ 10,021,201.35	\$ 9,808,358.56	\$ 9,880,373.12	\$ 9,717,173.53	\$ 10,140,672.58	\$ 10,200,010.64	\$ 9,955,071.60	\$ 10,119,159.05	\$ 11,242,914.59	\$ 110,143,135.94
66	Monthly NET NMB Principal Balance	L66 - L68	\$ 574,387.68	\$ (461,601.50)	\$ 721,448.74	\$ 1,310,718.11	\$ 1,285,127.36	\$ 350,855.20	\$ (1,191,015.35)	\$ (214,207.42)	\$ 140,467.47	\$ 879,383.09	\$ 1,242,121.79	\$ 5,137,583.77
Calculate Interest														
67	Balance Subject to Interest	L66/2 + Prior L76	\$ (2,949,590.78)	\$ (2,909,302.90)	\$ (2,795,265.04)	\$ (1,794,415.80)	\$ (506,272.64)	\$ 308,959.45	\$ (109,457.79)	\$ (812,466.72)	\$ (853,965.83)	\$ (348,714.47)	\$ 960,137.78	
68	Starting 7/1/15, Cost of long-term debt approved in Case M	07551-EL-AIR	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%
69	Monthly Embedded Cost to Long-Term Debt	L68/12	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%
70	Monthly NMB Interest	L67 x L69	\$ (16,075.27)	\$ (15,855.70)	\$ (15,234.19)	\$ (9,779.57)	\$ (2,759.19)	\$ 1,683.83	\$ (906.50)	\$ (442.91)	\$ (4,654.22)	\$ (1,900.49)	\$ 5,232.75	\$ (61,367.73)
71	Prior Period Interest Adjustment		\$ (16,075.27)	\$ (15,855.70)	\$ (15,234.19)	\$ (9,779.57)	\$ (2,759.19)	\$ 1,683.83	\$ (906.50)	\$ (442.91)	\$ (4,654.22)	\$ (1,900.49)	\$ 5,232.75	\$ (61,367.73)
72	Total Interest	L70 + L71	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
73	Monthly NMB Principal & Interest	L66 + L72	\$ 558,312.41	\$ (477,517.20)	\$ 706,214.55	\$ 1,300,938.54	\$ 1,282,368.17	\$ 352,539.03	\$ (1,191,653.89)	\$ (218,656.59)	\$ 135,813.25	\$ 877,883.20	\$ 1,247,602.14	
74	Cumulative NMB Principal Balance	L66 + Prior L74	\$ (2,549,746.40)	\$ (3,009,407.90)	\$ (2,287,959.19)	\$ (977,241.05)	\$ 307,886.31	\$ 658,741.51	\$ (512,315.84)	\$ (746,573.29)	\$ (606,055.79)	\$ 273,327.90	\$ 2,015,449.00	
75	Cumulative NMB Interest Balance	L70 + Prior L75	\$ (30,725.81)	\$ (46,581.51)	\$ (61,815.70)	\$ (71,595.27)	\$ (174,534.40)	\$ (172,670.63)	\$ (173,267.17)	\$ (177,696.31)	\$ (182,350.53)	\$ (184,251.02)	\$ (188,770.67)	
76	Total Cumulative NMB Principal & Interest	L74 + L75	\$ (2,580,472.21)	\$ (3,475,989.41)	\$ (2,349,774.89)	\$ (1,148,836.32)	\$ 133,351.83	\$ 486,070.88	\$ (685,586.95)	\$ (924,269.60)	\$ (742,409.34)	\$ 89,076.88	\$ 1,916,679.02	

OHIO EDISON COMPANY (OE)						
Estimated (Over) / Under Collection as of February 29, 2020						
Line No.	Description	Source	Actual Prior period Balance	FORECAST		
				Dec 2019	Jan 2020	Feb 2020
Revenues - Start 6/1/2011						
1	Non-Market Based Rider (NMB) Revenues	Sales Report		\$ 29,843,064.00	\$ 30,709,080.00	\$ 28,540,259.00
2	Prior Period NMB Revenue Adjustment			-	-	-
3	Total Adjusted NMB Revenues	L1 + L2		\$ 29,843,064.00	\$ 30,709,080.00	\$ 28,540,259.00
4	CAT Tax	Taxes		0.2600%	0.2600%	0.2600%
5	CAT Amount	L3 x L4		77,591.97	79,843.61	74,204.67
6	Prior Period CAT Adjustment			-	-	-
7	Total Adjusted CAT Amount	L5 + L6		77,591.97	79,843.61	74,204.67
8	NMB Revenues Excluding CAT	L3 - L7		\$ 29,765,472.03	\$ 30,629,236.39	\$ 28,466,054.33
9	NMB Revenue Associated with amortization of Legacy RTEP expenses	See Amortization tab		\$1,528,948	\$1,528,948	\$1,528,948
10	Net NMB Revenue for Recovery of Current NITS & Other FERC/RTO Expenses	L8 - L9		\$ 28,236,524.46	\$ 29,100,288.82	\$ 26,937,106.76
Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs						
NITS & Other FERC/RTO Expenses:						
11	NITS Expenses	507003				
12	Load Reconciliation for Reactive Services/Sch. 2 Effective Oct 2012 this G/L will	507101				
13	Load Reconciliation for Reactive Services/Sch. 2	507105				
14	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	507502				
15	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses	507513				
16	PJM Integration Expenses	507514				
17	MISO Exit Fee Expenses	507515				
18	Legacy Regional Transmission Expansion Plan (RTEP) Expenses	507510				
19	Non-Legacy RTEP Expenses	507509				
20	Generation Deactivation Charges	507007				
21	Meter Correction	506012				
22	Emergency Energy	506013				
23	Balancing Operating Reserves, Balancing Operating Reserve for Load Response and	507008				
24	Planning Period Congestion Uplift	570039				
25	PJM Customer Default	506510				
26						
27	Total NITS & Other FERC/RTO Expenses	SUM (L11-L26)		\$ 26,316,013.99	\$ 26,611,471.35	\$ 24,916,473.20
Prior Period NITS & Other FERC/RTO Expense Adjustments:						
28	NITS Expenses					
29	Load Reconciliation for Reactive Services/Sch. 2					
30	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1					
31	MTEP Expenses					
32	PJM Integration Expenses					
33	MISO Exit Fee Expenses					
34	Legacy RTEP Expenses					
35	Non-Legacy RTEP Expenses					
36	Generation Deactivation Charges					
37	Meter Correction	506012				
38	Emergency Energy	506013				
39	Balancing Operating Reserves, Balancing Operating Reserve for Load Response and	507008				
40	Planning Period Congestion Uplift	570039				
41	PJM Customer Default	506510				
42						
43	Total Prior Period NITS & Other FERC/RTO Expense Adjustments	SUM (L28-L42)				
Adjusted NITS & Other FERC/RTO Expenses:						
44	NITS Expenses	L11 + L28				
45	Load Reconciliation for Reactive Services/Sch. 2	L12 + L13 + L29				
46	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	L14 + L30				
47	MTEP Expenses	L15 + L31				
48	PJM Integration Expenses	L16 + L32				
49	MISO Exit Fee Expenses	L17 + L33				
50	Legacy RTEP Expenses	L18 + L34				
51	Non-Legacy RTEP Expenses	L19 + L35				
52	Generation Deactivation Charges	L20 + L36				
53	Meter Correction	L21 + L37				
54	Emergency Energy	L22 + L38				
55	Balancing Operating Reserves, Balancing Operating Reserve for Load Response and	L23 + L39				
56	Planning Period Congestion Uplift	L24 + L40				
57	PJM Customer Default	L25 + L41				
58						
59	Total Adjusted NITS & Other FERC/RTO Expenses	SUM (L44-L58)		\$ 26,316,013.99	\$ 26,611,471.35	\$ 24,916,473.20
FERC/RTO Expenses Not Deferred:						
60	PJM Integration Expenses	L48				
61	MISO Exit Fee Expenses	L49				
62	Legacy RTEP Expenses	L50				
63	Total Non-Deferred Expenses	SUM (L60-L62)				
64	Cumulative Legacy RTEP Expenses (Only)	L62 + Prev L64				
Recoverable NITS & Other FERC/RTO Expenses:						
65	Total Adjusted Rider NMB Monthly Recoverable Expenses	L59 - L63		\$ 26,316,013.99	\$ 26,611,471.35	\$ 24,916,473.20
66	Monthly NET NMB Principal Balance	L65 - L8		\$ (1,930,510.47)	\$ (2,488,817.47)	\$ (2,020,633.56)
Calculate Interest						
67	Balance Subject to Interest	L66 / 2 + Prev L77		\$ 12,821,065.99	\$ 10,686,276.83	\$ 8,489,791.52
68	Prior Period Interest Adjustment			-	-	-
69	Bal. Subject to Interest after Prior Period Adj.	L67 + L68		\$ 12,821,065.99	\$ 10,686,276.83	\$ 8,489,791.52
70	Starting 7/1/15, Cost of long-term debt approved in Case No. 07-551-EL-AIR	Treasury		6.540%	6.540%	6.540%
71	Monthly Embedded Cost to Long-Term Debt	L70 / 12		0.55%	0.55%	0.55%
72	Monthly NMB Interest	L69 x L71		\$ 69,874.81	\$ 58,240.21	\$ 46,269.36
73	Prior Period Principal Balance Adj.					
74	Monthly NMB Principal & Interest	L66 + L72		\$ (1,850,635.66)	\$ (2,430,577.26)	\$ (1,974,364.20)
75	Cumulative NMB Principal Balance	L66 + Prev L75	11,093,494.65	\$ 9,172,984.18	\$ 6,684,166.71	\$ 4,663,533.15
76	Cumulative NMB Interest Balance	L72 + Prev L76	2,687,836.57	\$ 2,757,701.38	\$ 2,815,941.59	\$ 2,862,210.95
77	Total Cumulative NMB Principal & Interest	L75 + L76	\$ 13,781,321.22	\$ 11,930,685.56	\$ 9,500,108.30	\$ 7,525,744.10

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CEI)						
Estimated (Over) / Under Collection as of February 29, 2020						
Line No.	Description	Source	Actual Prior Period Balances	FORECAST		
				Dec 2019	Jan 2020	Feb 2020
Revenues - Start 6/1/2011						
1	Non-Market Based Rider (NMB) Revenues	Sales Report		\$ 20,444,385.00	\$ 21,414,410.00	\$ 19,652,566.00
2	Prior Period NMB Revenue Adjustment			-	-	-
3	Total Adjusted NMB Revenues	L1 + L2		\$ 20,444,385.00	\$ 21,414,410.00	\$ 19,652,566.00
4	CAT Tax	Taxes		0.2600%	0.2600%	0.2600%
5	CAT Amount	L3 x L4		53,155.40	55,677.47	51,096.67
6	Prior Period CAT Adjustment			-	-	-
7	Total Adjusted CAT Amount	L5 + L6		53,155.40	55,677.47	51,096.67
8	NMB Revenues Excluding CAT	L3 - L7		\$ 20,391,229.60	\$ 21,358,732.53	\$ 19,601,469.33
9	NMB Revenue Associated with amortization of Legacy RTEP expenses	See Amortization tab		\$1,169,272	\$1,169,272	\$1,169,272
10	Net NMB Revenue for Recovery of Current NITS & Other FERC/RTO Expenses	L8 - L9		\$ 19,221,957.15	\$ 20,189,460.08	\$ 18,432,196.88
Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs						
NITS & Other FERC/RTO Expenses:						
11	NITS Expenses	507003				
12	Load Reconciliation for Reactive Services/Sch. 2 Effective Oct 2012 this G/L will	507101				
13	Load Reconciliation for Reactive Services/Sch. 2	507105				
14	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	507502				
15	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses	507513				
16	PJM Integration Expenses	507514				
17	MISO Exit Fee Expenses	507515				
18	Legacy Regional Transmission Expansion Plan (RTEP) Expenses	507510				
19	Non-Legacy RTEP Expenses	507509				
20	Generation Deactivation Charges	507007				
21	Meter Correction	506012				
22	Emergency Energy	506013				
23	Balancing Operating Reserves, Balancing Operating Reserve for Load Response and	507008				
24	Planning Period Congestion Uplift	590039				
25	PJM Customer Default	506510				
26						
27	Total NITS & Other FERC/RTO Expenses	SUM (L11-L26)		\$ 19,854,186.33	\$ 20,359,462.49	\$ 19,061,432.65
Prior Period NITS & Other FERC/RTO Expense Adjustments:						
28	NITS Expenses					
29	Load Reconciliation for Reactive Services/Sch. 2					
30	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1					
31	MTEP Expenses					
32	PJM Integration Expenses					
33	MISO Exit Fee Expenses					
34	Legacy RTEP Expenses					
35	Non-Legacy RTEP Expenses					
36	Generation Deactivation Charges					
37	Meter Correction	506012				
38	Emergency Energy	506013				
39	Balancing Operating Reserves, Balancing Operating Reserve for Load Response and	507008				
40	Planning Period Congestion Uplift	590039				
41	PJM Customer Default	506510				
42						
43	Total Prior Period NITS & Other FERC/RTO Expense Adjustments	SUM (L28-L42)				
Adjusted NITS & Other FERC/RTO Expenses:						
44	NITS Expenses	L11 + L28				
45	Load Reconciliation for Reactive Services/Sch. 2	L12 + L13 + L29				
46	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	L14 + L30				
47	MTEP Expenses	L15 + L31				
48	PJM Integration Expenses	L16 + L32				
49	MISO Exit Fee Expenses	L17 + L33				
50	Legacy RTEP Expenses	L18 + L34				
51	Non-Legacy RTEP Expenses	L19 + L35				
52	Generation Deactivation Charges	L20 + L36				
53	Meter Correction	L21 + L37				
54	Emergency Energy	L22 + L38				
55	Balancing Operating Reserves, Balancing Operating Reserve for Load Response and	L23 + L39				
56	Planning Period Congestion Uplift	L24 + L40				
57	PJM Customer Default	L25 + L41				
58						
59	Total Adjusted NITS & Other FERC/RTO Expenses	SUM (L44-L58)		\$ 19,854,186.33	\$ 20,359,462.49	\$ 19,061,432.65
FERC/RTO Expenses Not Deferred:						
60	PJM Integration Expenses	L48				
61	MISO Exit Fee Expenses	L49				
62	Legacy RTEP Expenses	L50				
63	Total Non-Deferred Expenses	SUM (L60-L62)				
64	Cumulative Legacy RTEP Expenses (Only)	L62 + Prev L64				
Recoverable NITS & Other FERC/RTO Expenses:						
65	Total Adjusted Rider NMB Monthly Recoverable Expenses	L59- L63		\$ 19,854,186.33	\$ 20,359,462.49	\$ 19,061,432.65
66	Monthly NET NMB Principal Balance	L65- L8		\$ 632,239.18	\$ 170,002.41	\$ 629,235.77
Calculate Interest						
67	Balance Subject to Interest	L66 / 2 + Prev L77		\$ 7,692,584.30	\$ 8,135,634.68	\$ 8,579,582.91
68	Prior Period Interest Adjustment			-	-	-
69	Bal. Subject to Interest after Prior Period Adj.	L67 + L68		\$ 7,692,584.30	\$ 8,135,634.68	\$ 8,579,582.91
70	Starting 7/1/15, Cost of long-term debt approved in Case No. 07-551-EL-AIR	Treasury		6.540%	6.540%	6.540%
71	Monthly Embedded Cost to Long-Term Debt	L70 / 12		0.55%	0.55%	0.55%
72	Monthly NMB Interest	L69 x L71		\$ 41,924.58	\$ 44,339.15	\$ 46,758.73
73	Prior Period Principal Balance Adj.					
74	Monthly NMB Principal & Interest	L66 + L72		\$ 674,153.76	\$ 214,341.56	\$ 675,994.50
75	Cumulative NMB Principal Balance	L66 + Prev L75	6,309,971.64	\$ 6,942,200.82	\$ 7,112,203.23	\$ 7,741,439.00
76	Cumulative NMB Interest Balance	L72 + Prev L76	1,066,498.07	\$ 1,108,432.65	\$ 1,152,761.80	\$ 1,199,520.53
77	Total Cumulative NMB Principal & Interest	L75 + L76	\$ 7,376,469.71	\$ 8,050,633.47	\$ 8,264,965.03	\$ 8,940,959.53

THE TOLEDO EDISON COMPANY (1E)						
Estimated (Over) / Under Collection as of February 29, 2020						
Line No.	Description	Source	Actual Prior Period Balances	FORECAST		
				Dec 2019	Jan 2020	Feb 2020
Revenues - Start 6/1/2011						
1	Non-Market Based Rider (NMB) Revenues	Sales Report		\$ 11,021,670.00	\$ 10,764,671.00	\$ 10,325,664.00
2	Prior Period NMB Revenue Adjustment			-	-	-
3	Total Adjusted NMB Revenues	L1 + L2		\$ 11,021,670.00	\$ 10,764,671.00	\$ 10,325,664.00
4	CAT Tax	Taxes		0.2600%	0.2600%	0.2600%
5	CAT Amount	L3 x L4		28,656.34	27,988.14	26,846.73
6	Prior Period CAT Adjustment			-	-	-
7	Total Adjusted CAT Amount	L5 + L6		28,656.34	27,988.14	26,846.73
8	NMB Revenues Excluding CAT	L3 - L7		\$ 10,993,013.66	\$ 10,736,682.86	\$ 10,298,817.27
9	NMB Revenue Associated with amortization of Legacy RTEP expenses	See Amortization tab		\$699,552	\$699,552	\$699,552
10	Net NMB Revenue for Recovery of Current NITS & Other FERC/RTO Expenses	L8 - L9		\$ 10293,461.71	\$ 10037,130.91	\$ 9,599,265.32
Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs						
NITS & Other FERC/RTO Expenses:						
11	NITS Expenses	507003				
12	Load Reconciliation for Reactive Services/Sch. 2 Effective Oct 2012 this G/L will	507101				
13	Load Reconciliation for Reactive Services/Sch. 2	507105				
14	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	507501				
15	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses	507513				
16	PJM Integration Expenses	507514				
17	MISO Exit Fee Expenses	507515				
18	Legacy Regional Transmission Expansion Plan (RTEP) Expenses	507510				
19	Non-Legacy RTEP Expenses	507509				
20	Generation Deactivation Charges	507007				
21	Meter Correction	506012				
22	Emergency Energy	506013				
23	Balancing Operating Reserves, Balancing Operating Reserve for Load Response and	507008				
24	Planning Period Congestion Uplift	570039				
25	PJM Customer Default	506510				
26						
27	Total NITS & Other FERC/RTO Expenses	SUM (L11-L26)		\$ 10,192,186.50	\$ 10,773,135.44	\$ 10,085,610.57
Prior Period NITS & Other FERC/RTO Expense Adjustments:						
28	NITS Expenses					
29	Load Reconciliation for Reactive Services/Sch. 2					
30	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1					
31	MTEP Expenses					
32	PJM Integration Expenses					
33	MISO Exit Fee Expenses					
34	Legacy RTEP Expenses					
35	Non-Legacy RTEP Expenses					
36	Generation Deactivation Charges					
37	Meter Correction	506012				
38	Emergency Energy	506013				
39	Balancing Operating Reserves, Balancing Operating Reserve for Load Response and	507008				
40	Planning Period Congestion Uplift	570039				
41	PJM Customer Default	506510				
42						
43	Total Prior Period NITS & Other FERC/RTO Expense Adjustments	SUM (L28-L42)				
Adjusted NITS & Other FERC/RTO Expenses:						
44	NITS Expenses	L11 + L28				
45	Load Reconciliation for Reactive Services/Sch. 2	L12 + L13 + L29				
46	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	L14 + L30				
47	MTEP Expenses	L15 + L31				
48	PJM Integration Expenses	L16 + L32				
49	MISO Exit Fee Expenses	L17 + L33				
50	Legacy RTEP Expenses	L18 + L34				
51	Non-Legacy RTEP Expenses	L19 + L35				
52	Generation Deactivation Charges	L20 + L36				
53	Meter Correction	L21 + L37				
54	Emergency Energy	L22 + L38				
55	Balancing Operating Reserves, Balancing Operating Reserve for Load Response and	L23 + L39				
56	Planning Period Congestion Uplift	L24 + L40				
57	PJM Customer Default	L25 + L41				
58						
59	Total Adjusted NITS & Other FERC/RTO Expenses	SUM (L44-L58)		\$ 10,192,186.50	\$ 10,773,135.44	\$ 10,085,610.57
FERC/RTO Expenses Not Deferred:						
60	PJM Integration Expenses	L48				
61	MISO Exit Fee Expenses	L49				
62	Legacy RTEP Expenses	L50				
63	Total Non-Deferred Expenses	SUM (L60-L62)				
64	Cumulative Legacy RTEP Expenses (Only)	L62 + Prev L64				
Recoverable NITS & Other FERC/RTO Expenses:						
65	Total Adjusted Rider NMB Monthly Recoverable Expenses	L59-L63		\$ 10,192,186.50	\$ 10,773,135.44	\$ 10,085,610.57
66	Monthly NET NMB Principal Balance	L65-L8		\$ (101,275.21)	\$ 736,004.53	\$ 486,345.25
Calculate Interest						
67	Balance Subject to Interest	L66 / 2 + Prev L77		\$ 1,866,041.42	\$ 2,193,576.01	\$ 2,816,705.89
68	Prior Period Interest Adjustment					
69	Bal. Subject to Interest after Prior Period Adj.	L67 + L68		\$ 1,866,041.42	\$ 2,193,576.01	\$ 2,816,705.89
70	Starting 7/1/15, Cost of long-term debt approved in Case No. 07-551-EL-AIR	Treasury		6.540%	6.540%	6.540%
71	Monthly Embedded Cost to Long-Term Debt	L70 / 12		0.55%	0.55%	0.55%
72	Monthly NMB Interest	L69 x L71		\$ 10,169.93	\$ 11,954.99	\$ 15,351.05
73	Prior Period Principal Balance Adj.					
74	Monthly NMB Principal & Interest	L66 + L72		\$ (91,105.28)	\$ 747,959.52	\$ 501,696.30
75	Cumulative NMB Principal Balance	L66 + Prev L75	2,015,449.69	\$ 1,914,174.48	\$ 2,650,179.01	\$ 3,136,524.27
76	Cumulative NMB Interest Balance	L72 + Prev L76	(58,770.67)	(58,600.74)	(76,615.75)	(61,294.70)
77	Total Cumulative NMB Principal & Interest	L75 + L76	\$ 1,916,679.02	\$ 1,825,573.74	\$ 2,573,533.26	\$ 3,075,229.57

Forecasted Rider NMB Revenue Excl. Pilot Participants (December 2019 - February 2020)

		Billing Units ²		Dec 2019 - Feb 2020		Revenue ⁴	
		Dec-19	Jan-20	Rate	Unit	Dec-19	Jan-20
OE	RS			\$ 0.015923	\$/kWh		
	GS			\$ 4.6408	\$/kW		
	GP			\$ 5.4506	\$/kW		
	GSU			\$ 4.4868	\$/kVa		
	GT			\$ 4.6435	\$/kVa		
	LTG ¹			\$ 0.016039	\$/kWh		
CEI	RS			\$ 0.015290	\$/kWh		
	GS			\$ 5.0704	\$/kW		
	GP			\$ 7.6468	\$/kW		
	GSU			\$ 5.7215	\$/kW		
	GT			\$ 2.8738	\$/kVa		
	LTG ¹			\$ 0.012417	\$/kWh		
TE	RS			\$ 0.014645	\$/kWh		
	GS			\$ 4.4235	\$/kW		
	GP			\$ 6.4110	\$/kW		
	GSU			\$ 5.5716	\$/kVa		
	GT			\$ 4.8493	\$/kVa		
	LTG ¹			\$ 0.010516	\$/kWh		

Note(s):

1 - LTG includes Traffic Lighting only

2 - Source: Forecast as of December 2019 less Pilot Participants as of December 1, 2019

3 - Source: Rates - Rider NMB, Sheet 119, Effective March 1, 2019

4 - Calculation: Billing Units x Rate

Forecasted Rider NMB Expenses Excl. Pilot Participants (Dec. 2019 - Feb. 2020)

	Company	G/L Account	Dec-19	Jan-20	Feb-20
Expenses					
PJM Network Service	OE	507003			
	CE	507003			
	TE	507003			
	Total				
PJM Ancillaries - Sch 2 Reactive	OE	507105			
	CE	507105			
	TE	507105			
	Total				
Schedule 1A - Scheduling and Dispatch	OE	507502			
	CE	507502			
	TE	507502			
	Total				
Non-Legacy RTEP Expenses	OE	507509			
	CE	507509			
	TE	507509			
	Total				
Legacy RTEP Expenses	OE	507510			
	CE	507510			
	TE	507510			
	Total				
Generation Deactivation Charges	OE	507007			
	CE	507007			
	TE	507007			
	Total				
PJM Customer Default	OE	506510			
	CE	506510			
	TE	506510			
	Total				
Meter Correction	OE	506012			
	CE	506012			
	TE	506012			
	Total				
Emergency Energy	OE	506013			
	CE	506013			
	TE	506013			
	Total				
Balancing Operating Reserves, Balancing Operating Reserve for Load Response and Reactive Services	OE	507008			
	CE	507008			
	TE	507008			
	Total				
Planning Period Congestion Uplift	OE	570039			
	CE	570039			
	TE	570039			
	Total				
Total NMB Expense	OE		\$ 26,316,014	\$ 26,611,471	\$ 24,916,473
	CE		\$ 19,854,186	\$ 20,359,462	\$ 19,061,433
	TE		\$ 10,192,187	\$ 10,773,135	\$ 10,085,611
	Total		\$56,362,387	\$57,744,069	\$54,063,516

TABLE OF CONTENTS

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

	<u>Sheet</u>	<u>Effective Date</u>
TABLE OF CONTENTS	1	03-01-20
DEFINITION OF TERRITORY	3	05-01-09
ELECTRIC SERVICE REGULATIONS	4	06-01-16
ELECTRIC SERVICE SCHEDULES		
Residential Service (Rate "RS")	10	05-01-09
General Service - Secondary (Rate "GS")	20	05-01-09
General Service - Primary (Rate "GP")	21	05-01-09
General Service - Subtransmission (Rate "GSU")	22	05-01-09
General Service - Transmission (Rate "GT")	23	05-01-09
Street Lighting Provisions	30	05-01-09
Street Lighting (Rate "STL")	31	05-01-09
Traffic Lighting (Rate "TRF")	32	05-01-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
Experimental Company Owned LED Lighting Program	34	01-01-20
MISCELLANEOUS CHARGES	75	07-05-12
OTHER SERVICE		
Partial Service	46	01-01-06
Cogenerators and Small Power Production Facilities	48	08-03-17
Residential Renewable Energy Credit Purchase Program	60	10-01-09
Interconnection Tariff	95	05-06-16

TABLE OF CONTENTS

<u>RIDERS</u>	<u>Sheet</u>	<u>Effective Date</u>
Summary	80	01-01-20
Residential Distribution Credit	81	05-21-10
Transmission and Ancillary Service Rider	83	09-22-10
Alternative Energy Resource	84	01-01-20
School Distribution Credit	85	06-01-09
Business Distribution Credit	86	05-01-09
Hospital Net Energy Metering	87	10-27-09
Peak Time Rebate Program	88	06-01-14
Residential Critical Peak Pricing	89	06-01-19
Universal Service	90	01-01-20
Tax Savings Adjustment	91	09-01-19
State kWh Tax	92	05-01-09
Net Energy Metering	93	10-27-09
Grandfathered Contract	94	06-01-09
Delta Revenue Recovery	96	01-01-20
Demand Side Management	97	01-01-16
Reasonable Arrangement	98	06-01-09
Distribution Uncollectible	99	01-01-20
Economic Load Response Program	101	06-01-18
Generation Cost Reconciliation	103	01-01-20
Fuel	105	06-01-09
Advanced Metering Infrastructure / Modern Grid	106	01-01-20
Line Extension Cost Recovery	107	01-01-15
Delivery Service Improvement	108	01-01-12
PIPP Uncollectible	109	01-01-20
Non-Distribution Uncollectible	110	01-01-20
Experimental Real Time Pricing	111	06-01-19
CEI Delta Revenue Recovery	112	08-06-11
Experimental Critical Peak Pricing	113	06-01-19
Generation Service	114	06-01-19
Demand Side Management and Energy Efficiency	115	01-01-20
Economic Development	116	01-01-20
Deferred Generation Cost Recovery	117	06-21-13
Deferred Fuel Cost Recovery	118	06-21-13
Non-Market-Based Services	119	03-01-20
Residential Deferred Distribution Cost Recovery	120	12-30-11
Non-Residential Deferred Distribution Cost Recovery	121	12-26-11
Residential Electric Heating Recovery	122	01-01-20
Residential Generation Credit	123	10-31-18
Delivery Capital Recovery	124	12-01-19
Phase-In Recovery	125	01-01-20
Government Directives Recovery	126	06-01-16
Automated Meter Opt Out	128	01-01-15

Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos.

08-935-EL-SSO et al., 12-1230-EL-SSO and 18-1656-EL-ATA et al., and March 31, 2016 and August 22, 2019 in

Case No. 14-1297-EL-SSO, respectively before

The Public Utilities Commission of Ohio

TABLE OF CONTENTS

<u>RIDERS</u>	<u>Sheet</u>	<u>Effective Date</u>
Ohio Renewable Resources	129	06-01-16
Commercial High Load Factor Experimental TOU	130	06-01-19
Legacy Generation Resource	135	01-01-20

Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos.

08-935-EL-SSO et al., 12-1230-EL-SSO and 18-1656-EL-ATA et al., and March 31, 2016 and August 22, 2019 in

Case No. 14-1297-EL-SSO, respectively before

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RIDER NMB
Non-Market-Based Services Rider

NMBC = The amount of the Company's total projected Non-Market-Based Services-related costs for the Computation Period, allocated to each rate schedule.

The Computation Period over which NMB will apply shall be for a 12 month period beginning no later than 75 days after filing, which will be no later than January 15th of each year.

E = Starting June 1, 2012, any net over- or under-collection of the Non-Market-Based Services-related costs, including applicable interest, invoiced during the period from June 1, 2011 to March 31, 2012, allocated to rate schedules. Thereafter, E will be calculated for the 12-month period immediately preceding the Computation Period.

BU = Forecasted billing units for the Computation Period for each rate schedule.

CAT = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

NMB charges:

RS (all kWhs, per kWh)	1.6186¢
GS* (per kW of Billing Demand)	\$5.6681
GP* (per kW of Billing Demand)	\$7.7474
GSU (per kW of Billing Demand)	\$6.1138
GT (per kVa of Billing Demand)	\$3.5006
STL (all kWhs, per kWh)	0.0000¢
TRF (all kWhs, per kWh)	1.4890¢
POL (all kWhs, per kWh)	0.0000¢

- * Separately metered outdoor recreation facilities owned by non-profit, governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the NMB charge applicable to Rate Schedule POL.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The Company will file with the PUCO a request for approval of the Rider NMB charges no later than January 15th of each year, which shall become effective on a service rendered basis no later than 75 days after filing, unless otherwise ordered by the Commission. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission in accordance with the July 18, 2012 Opinion and Order in Case No. 12-1230-EL-SSO, and the March 31, 2016 Opinion and Order in Case No. 14-1297-EL-SSO and upon the Commission's orders in Case No. 18-47-AU-COI.

Filed pursuant to Orders dated August 25, 2010, July 18, 2012, July 1, 2015, March 31, 2016, March 28, 2018, February 27, 2019, and October 23, 2019 in Case Nos. 10-388-EL-SSO, 12-1230-EL-SSO, 15-0648-EL-RDR, 14-1297-EL-SSO, 17-2378-EL-RDR, 18-1818-EL-RDR and 19-2120-EL-RDR respectively, before

The Public Utilities Commission of Ohio

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Summary: Tariff Update of Rider NMB electronically filed by Karen A Sweeney on behalf of The Cleveland Electric Illuminating Company and Fanelli, Santino L. Mr.