

January 29, 2020

Mrs. Barcy McNeal  
Commission Secretary  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, OH 43215

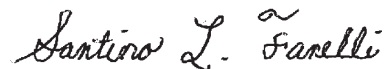
SUBJECT: Case Nos. 19-2120-EL-RDR  
89-6006-EL-TRF

Dear Mrs. McNeal:

On December 16, 2019, Ohio Edison Company (“Company”) filed tariff pages reflecting changes to Rider NMB and its associated pages, along with supporting workpapers, which were provided as Exhibits in the audit application for Rider NMB. The Company is filing updated and revised Exhibits to replace those included in its December 16, 2019 filing. There are no changes to the Company’s December 16, 2019 filing other than those reflected on the enclosed.

Please file one copy of the tariffs included in this filing in Case Nos. 19-2120-EL-RDR and 89-6006-EL-TRF. Thank you.

Sincerely,



Santino L. Fanelli  
Director, Rates & Regulatory Affairs

Enclosures

**RATE CALCULATION FOR RIDER NMB (March 2020 - February 2021)**

1	<b>OHIO EDISON</b>									
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17	<b>CLEVELAND ELECTRIC ILLUMINATING COMPANY</b>									
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33	<b>TOLEDO EDISON</b>									
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Note(s):

1 - Column (A): See Exhibit A, Page 3 of 6, line no. 71-73

2 - Column (B): See Exhibit A, Page 2 of 6, column (G)

3 - Column (F): See Exhibit A, Page 5 of 6 less Exhibit A, Page 6 of 6 lines 10 - 13

**DEMAND ALLOCATORS EXCLUDING EXPECTED PILOT PARTICIPANTS**

LINE NO.	RATE CODE / COMPANY	JUNE PEAK KW (B)	JULY PEAK KW (C)	AUGUST PEAK KW (D)	SEPTEMBER PEAK KW (E)	AVERAGE PEAK KW (F)=SUM(B:E)/4	DEMAND ALLOCATION FACTORS (G)
1							
2	OE						
3	RS						40.54%
4	GS						35.59%
5	GP						11.22%
6	GSU						3.03%
7	GT						9.57%
8	Lighting*						0.04%
9	TOTAL						100.00%
10							
11	CEI						
12	RS						32.56%
13	GS						43.59%
14	GP						2.23%
15	GSU						17.39%
16	GT						4.17%
17	Lighting*						0.07%
18	TOTAL						100.00%
19							
20	TE						
21	RS						31.94%
22	GS						26.98%
23	GP						13.32%
24	GSU						0.28%
25	GT						27.46%
26	Lighting*						0.02%
27	TOTAL						100.00%

Note(s):

1 - \* Solely TRF contributes to the coincident peak

2 - Demand Allocation Factors based on 2019 Coincident Peaks Net of Pilot Participants

Line	Company/ GL Account	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Total
1	PJM Network Service	OE 507003												
2		CE 507003												
3		TE 507003												
4		Total												
5														
6	PJM Ancillaries - Sch	OE 507105												
7	2 Readlive	CE 507105												
8		TE 507105												
9		Total												
10														
11	Schedule 1A -	OE 507502												
12	Scheduling and	CE 507502												
13	Dispatch	TE 507502												
14		Total												
15														
16	Non-Legacy RTEP	OE 507509												
17	Expenses	CE 507509												
18		TE 507509												
19		Total												
20														
21	Legacy RTEP	OE 507510												
22	Expenses	CE 507510												
23		TE 507510												
24		Total												
25														
26	Generation	OE 507007												
27	Deactivation Charges	CE 507007												
28		TE 507007												
29		Total												
30														
31	PJM Customer	OE 506510												
32	Default	CE 506510												
33		TE 506510												
34		Total												
35														
36	Meter Correction	OE 506012												
37		CE 506012												
38		TE 506012												
39		Total												
40														
41	Emergency Energy	OE 506013												
42		CE 506013												
43		TE 506013												
44		Total												
45														
46	Balancing Operating	OE 507008												
47	Reserves Balancing	CE 507008												
48	Operating Reserve	TE 507008												
49	for Load Response	Total												
50														
51	Planning Period	OE 570039												
52	Congestion Uplift	CE 570039												
53		TE 570039												
54		Total												
55														
56	Total NMB Expense	OE												
57		CE												
58		TE												
59		Total												
60														
61	Previously absorbed	OE												
62	Legacy RTEP Costs	CE												
63	through May 2018	TE												
64		Total												
65														
66	Estimated Under /	OE												
67	(Over) Collection as	CE												
68	of February 29, 2020	TE												
69		Total												
70														
71	Rider NMB Revenue	OE												
72	Requirement (Before	CE												
73	CAT Tax)	TE												
74		Total												

Total Thru February 2019	June 2018 through February 2019	Prior to June 2018
<p><b>OHIO EDISON</b></p> <p>Legacy RTEP costs incurred</p> <p>Actual Legacy RTEP Costs through Nov. 2018</p> <p>Estimated Legacy RTEP Costs Dec. 2018 - Feb. 2019</p> <p>Total Legacy RTEP costs incurred</p> <p>RTEP costs refunded to the Companies by PJM</p> <p>Remaining Legacy RTEP costs to be recovered in Rider NMB</p> <p>Interest Rate</p> <p>Months</p> <p>Monthly Amortization</p> <p>Annual Amortization</p>		
<p><b>CLEVELAND ELECTRIC ILLUMINATING COMPANY</b></p> <p>Legacy RTEP costs incurred</p> <p>Actual Legacy RTEP Costs through Nov. 2018</p> <p>Estimated Legacy RTEP Costs Dec. 2018 - Feb. 2019</p> <p>Total Legacy RTEP costs incurred</p> <p>RTEP costs refunded to the Companies by PJM</p> <p>Remaining Legacy RTEP costs to be recovered in Rider NMB</p> <p>Interest Rate</p> <p>Months</p> <p>Monthly Amortization</p> <p>Annual Amortization</p>		
<p><b>TOLEDO EDISON</b></p> <p>Legacy RTEP costs incurred</p> <p>Actual Legacy RTEP Costs through Nov. 2018</p> <p>Estimated Legacy RTEP Costs Dec. 2018 - Feb. 2019</p> <p>Total Legacy RTEP costs incurred</p> <p>RTEP costs refunded to the Companies by PJM</p> <p>Remaining Legacy RTEP costs to be recovered in Rider NMB</p> <p>Interest Rate</p> <p>Months</p> <p>Monthly Amortization</p> <p>Annual Amortization</p>		

Note(s):

1 - Recovery of prior incurred legacy RTEP costs pursuant to Commission Orders in Case No. 18-1818-EL-RDR

2 - Excludes Legacy RTEP costs attributable to Rider NMB Opt-Out Pilot Program Participants

3 - (Lines 7, 21 and 35) Pursuant to the FERC Order on 494 Remand

Forecasted Billing Units (March 2020 - February 2021)

Billing Units		
OE	RS	kWh
	GS	kW
	GP	kW
	GSU	kVa
	GT	kVa
	LTG*	kWh
CEI	RS	kWh
	GS	kW
	GP	kW
	GSU	kW
	GT	kVa
	LTG*	kWh
TE	RS	kWh
	GS	kW
	GP	kW
	GSU	kVa
	GT	kVa
	LTG*	kWh

*Note(s):*

1 - Source: Forecast as of December 2019 including Pilot Participants

2 - \* LTG includes Traffic Lighting only

## Rider NMB Opt-Out Pilot Program Participants

### Expected March 2020 Pilot Participants - 2020 NSPL

Line		OE	CE	TE
1	Total EDC NSPL			
2	NMB Pilot Participant NSPL			
3	GS			
4	GP			
5	GSU			
6	GT			
7				
8	Expected March 2020 Pilot Participants - Annual Billing Demand			
9		OE	CE	TE
10	GS			
11	GP			
12	GSU			
13	GT			

**Note(s):**

1 - Line 1: Allocated 2020 Ohio Retail NSPL in hourly kW

2 - Lines 3-6: 2020 NSPL in hourly kW values for expected Rider NMB Opt-Out Pilot Program Participants

3 - Lines 10-13: Est. Annual billing demand for expected Rider NMB Opt-Out Pilot Program

Line No	Description	Source	Prior period Balance	Jan 2019	Feb 2019	Mar 2019	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	YTD 2019
CONFIDENTIAL															
Revenues - Start 6/1/2011															
1	Non-Market Based Rider (NMB) Revenues	Sales Report		\$ 25,104,876.21	\$ 24,115,278.38	\$ 25,736,899.41	\$ 22,717,204.03	\$ 22,754,578.81	\$ 24,925,894.99	\$ 31,038,003.37	\$ 28,416,150.31	\$ 26,090,758.08	\$ 23,565,643.01	\$ 26,453,429.26	\$ 280,918,715.86
2	Prior Period NMB Revenue Adjustment														
3	Total Adjusted NMB Revenues	L1 + L2		\$ 25,104,876.21	\$ 24,115,278.38	\$ 25,736,899.41	\$ 22,717,204.03	\$ 22,754,578.81	\$ 24,925,894.99	\$ 31,038,003.37	\$ 28,416,150.31	\$ 26,090,758.08	\$ 23,565,643.01	\$ 26,453,429.26	\$ 280,918,715.86
4	CAT Tax			0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	
5	CAT Amount			\$5,272.68	\$61,699.72	\$66,915.94	\$59,064.78	\$59,161.90	\$64,807.33	\$80,698.81	\$73,881.99	\$67,835.97	\$61,270.67	\$68,778.92	\$730,388.66
6	Prior Period CAT Adjustment														
7	Total Adjusted CAT Amount	L5 + L6		\$5,272.68	\$61,699.72	\$66,915.94	\$59,064.78	\$59,161.90	\$64,807.33	\$80,698.81	\$73,881.99	\$67,835.97	\$61,270.67	\$68,778.92	\$730,388.66
8	NMB Revenues Excluding CAT	L3 - L7		\$ 25,039,603.53	\$ 24,053,578.66	\$ 25,669,983.47	\$ 22,658,139.30	\$ 22,695,416.91	\$ 24,861,087.66	\$ 30,957,304.56	\$ 28,342,268.32	\$ 26,022,972.11	\$ 23,504,372.34	\$ 26,384,650.34	\$ 280,188,327.20
9	NMB Revenue Associated with amortization of Legacy RTO expenses	See Amortization tab		-	-	\$359,420.32	\$359,420.32	\$359,420.32	\$359,420.32	\$359,420.32	\$359,420.32	\$359,420.32	\$359,420.32	\$1,528,947.57	\$ 4,404,310.13
10	Net NMB Revenue for Recovery of Current NITS & Other FERC/RTO Expenses	L8 - L9		\$ 25,039,603.53	\$ 24,053,578.66	\$ 25,310,563.15	\$ 22,298,718.98	\$ 22,335,996.59	\$ 24,501,667.34	\$ 30,597,884.24	\$ 27,982,848.00	\$ 25,663,501.79	\$ 23,144,952.02	\$ 24,855,702.77	\$ 275,784,017.07
Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs															
NITS & Other FERC/RTO Expenses:															
11	NITS Expenses	507003		\$ 22,916,479.17	\$ 20,690,688.28	\$ 22,904,844.91	\$ 22,348,308.19	\$ 22,906,441.43	\$ 22,223,484.45	\$ 22,967,730.48	\$ 22,979,552.88	\$ 22,253,103.80	\$ 23,004,303.28	\$ 22,270,597.10	\$ 247,535,793.97
12	Load Reconciliation for Reactive Services/Sch. 2	507101													
13	Load Reconciliation for Reactive Services/Sch. 2	507105		\$1,086,751.18	\$878,973.47	\$884,480.61	\$896,803.70	\$649,597.77	\$815,813.73	\$859,009.59	\$816,184.81	\$1,046,108.58	\$822,695.60	\$834,833.72	\$ 9,561,252.76
14	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service Sch. 1	507502		\$193,549.78	\$205,135.29	\$176,268.01	\$166,528.43	\$138,143.60	\$166,444.46	\$81,264.54	\$367,231.79	\$178,147.78	\$152,757.37	\$151,263.22	\$ 1,976,734.27
15	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses	507513													
16	PJM Integration Expenses	507514													
17	MISO Exit Fee Expenses	507515													
18	Legacy Regional Transmission Expansion Plan (RTEP) Expenses	507510		\$410,589.29	\$384,335.63	\$397,591.73	\$397,341.35	\$397,084.98	\$413,077.18	\$413,116.43	\$413,319.53	\$413,654.67	\$413,796.14	\$419,358.86	\$ 4,473,865.79
19	Non-Legacy RTEP Expenses	507509		\$1,298,796.19	\$1,277,983.91	\$1,293,614.66	\$1,294,223.30	\$1,294,359.17	\$1,302,050.89	\$1,578,846.95	\$1,578,896.32	\$1,580,172.93	\$1,580,713.65	\$1,595,541.45	\$15,673,199.42
20	Generation Derivation Charges	507007		\$12,242.37	\$13,508.26	\$10,119.07	\$9,353.72	\$7,484.33							\$37,739.09
21	Meter Correction	506012		\$17,473.38	\$24,795.21	\$1,463.96	\$4,680.09	\$6,433.24	\$4,342.35	\$0,417.12	\$908.16	\$34,839.14	\$3,771.85	\$44,543.29	\$7,913.39
22	Emergency Energy	506013													
23	Balancing Operating Reserves, Balancing Operating	507008		\$17,446.22	\$138,033.01	\$94,616.45	\$108,983.92	\$37,509.58	\$76,937.64	\$325,548.07	\$111,030.72	\$201,474.24	\$123,268.56	\$133,594.97	\$1,294,424.22
24	Planning Period Congestion Uplift	570039													
25	PJM Customer Default	506510		\$18,137.26	\$46,463.03	\$1,272.10	\$19,518.06	\$13,765.70	\$15,414.99	\$8,873.16	\$8,924.92	\$12,331.78	\$23,428.29	\$20,064.31	\$199,193.60
26															
27	Total NITS & Other FERC/RTO Expenses	SUM (L11 - L26)		\$ 25,936,518.08	\$ 23,610,325.67	\$ 25,773,343.58	\$ 25,235,380.58	\$ 25,408,765.50	\$ 25,008,880.99	\$ 26,194,972.10	\$ 26,276,049.13	\$ 25,719,892.92	\$ 26,117,191.04	\$ 25,469,706.92	\$ 280,750,116.51
Prior Period NITS & Other FERC/RTO Expense Adjustments:															
28	NITS Expenses													\$	
29	Load Reconciliation for Reactive Services/Sch. 2														
30	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1														
31	MTEP Expenses														
32	PJM Integration Expenses														
33	MISO Exit Fee Expenses														
34	Legacy RTEP Expenses														
35	Non-Legacy RTEP Expenses														
36	Generation Derivation Charges														
37	Meter Correction														
38	Emergency Energy														
39	Balancing Operating Reserves, Balancing Operating														
40	Planning Period Congestion Uplift														
41	PJM Customer Default														
42															
Total Prior Period NITS & Other FERC/RTO Expense Adjustments															
SUM (L28 - L42)															
				\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 3,569,648.98

**OHIO EDISON COMPANY (OE)**  
**Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011**  
**For the Year Ended December 31, 2019**

CONFIDENTIAL

Line No.	Description	Source	Prior period Balance	Jan 2019	Feb 2019	Mar 2019	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	YTD 2019
44	Adjusted NITS & Other FERC/RTO Expenses:														
45	NITS Expenses	L11 + L28		\$ 22,916,479.17	\$ 20,690,688.28	\$ 22,904,844.91	\$ 22,348,308.19	\$ 22,966,641.43	\$ 22,223,484.45	\$ 22,987,730.48	\$ 22,979,552.88	\$ 22,253,163.80	\$ 23,004,303.28	\$ 22,270,597.10	\$ 247,525,793.97
46	Load Reconciliation for Reactive Services/Sch. 2	L12 + L13 + L29		1,086,751.18	878,973.47	884,480.61	896,803.70	649,597.77	815,813.73	829,009.59	816,184.81	1,046,108.58	822,695.60	834,833.72	9,561,252.76
47	System Control & Dispatch Services Sch. 1	L14 + L30		193,540.78	205,135.29	176,248.01	166,528.43	138,143.60	166,444.46	81,264.54	367,231.79	178,147.78	152,757.37	151,263.22	1,976,734.27
48	MTEP Expenses	L15 + L31		-	-	-	-	-	-	-	-	-	-	-	-
49	PJM Integration Expenses	L16 + L32		-	-	-	-	-	-	-	-	-	-	-	-
50	MISO East Fee Expenses	L17 + L33		410,589.29	384,335.63	397,501.73	397,341.35	397,684.08	413,077.18	413,116.43	413,319.53	413,654.67	413,796.14	419,358.86	4,473,865.70
51	Legacy RTEP Expenses	L18 + L34		1,298,706.19	1,277,983.91	1,293,614.66	1,292,233.30	1,294,359.17	1,302,650.89	1,578,846.95	1,578,896.32	1,580,172.93	1,580,713.65	5,165,190.43	19,242,848.40
52	Non-Legacy RTEP Expenses	L19 + L35		12,242.37	13,508.26	10,119.07	9,553.72	(7,484.33)	(4,342.35)	(9,417.12)	908.16	34,839.14	(3,771.85)	44,543.29	37,739.09
53	Generation Derivation Charges	L20 + L36		(17,473.38)	(24,795.21)	(1,463.96)	(4,680.09)	(6,433.24)	(4,342.35)	(9,417.12)	908.16	34,839.14	(3,771.85)	44,543.29	7,913.39
54	Miscellaneous	L21 + L37		17,446.22	138,033.01	94,616.45	109,983.92	(37,509.58)	76,937.64	325,548.07	111,030.72	201,474.24	123,266.56	133,594.97	1,294,424.22
55	Emergency Energy	L22 + L38		-	-	-	-	-	-	-	-	-	-	-	-
56	Planning Period Congestion Uplift	L23 + L39		-	-	-	-	-	-	-	-	-	-	-	-
57	PJM Customer Default	L24 + L40		18,137.26	46,463.03	12,272.10	19,518.06	13,765.70	15,414.99	8,873.16	8,934.92	12,331.78	23,428.29	20,064.31	199,193.60
58		L25 + L41		-	-	-	-	-	-	-	-	-	-	-	-
59	Total Adjusted NITS & Other FERC/RTO Expenses	SUM (L44 - L48)		\$ 25,936,518.08	\$ 23,610,325.67	\$ 25,772,343.58	\$ 25,235,380.58	\$ 25,408,765.50	\$ 25,008,880.99	\$ 26,194,972.10	\$ 26,276,049.13	\$ 25,719,892.92	\$ 26,117,191.04	\$ 29,039,445.90	\$ 284,319,765.49
60	FERC/RTO Expense Not Deferred:														
61	PJM Integration Expenses	L48		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
62	MISO East Fee Expenses	L49		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
63	Legacy RTEP Expenses	L50		\$ 410,589.29	\$ 384,335.63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 794,924.92
64	Total Non-Deferred Expenses	SUM (L60 - L62)		\$ 410,589.29	\$ 384,335.63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 794,924.92
65	Cumulative Legacy RTEP Expenses (Only)	L62 + Prev L64		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
66	Recoverable NITS & Other FERC/RTO Expenses:														
67	Total Adjusted Rider NMB Monthly Recoverable Expenses	L59 - L63		\$ 25,525,928.79	\$ 23,225,990.04	\$ 25,772,343.58	\$ 25,235,380.58	\$ 25,408,765.50	\$ 25,008,880.99	\$ 26,194,972.10	\$ 26,276,049.13	\$ 25,719,892.92	\$ 26,117,191.04	\$ 29,039,445.90	\$ 283,524,840.57
68	Monthly NET NMB Principal Balance	L65 - L68		\$ 486,325.26	\$ (826,388.62)	\$ 461,780.43	\$ 2,936,661.60	\$ 3,072,768.91	\$ 507,213.65	\$ (440,912.14)	\$ (1,706,798.87)	\$ 56,391.13	\$ 2,972,239.02	\$ 4,183,743.13	\$ 7,740,823.50
69	Balance Subject to Interest	L66 / 2 + Prev L76		\$ 5,596,718.97	\$ 5,457,089.41	\$ 5,304,426.46	\$ 7,032,556.59	\$ 10,075,599.28	\$ 11,970,502.58	\$ 10,037,620.07	\$ 7,037,469.60	\$ 6,250,619.94	\$ 7,799,000.89	\$ 11,419,496.52	
70	Starting 7/1/15, Cost of long-term debt approved in Case N	07-551-EL-AIR		6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%
71	Monthly Embedded Cost to Long-Term Debt	L68 / 12		0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%
72	Monthly NMB Interest	L67 + L69		\$ 30,502.12	\$ 29,741.14	\$ 28,909.12	\$ 38,327.43	\$ 54,912.02	\$ 64,966.74	\$ 54,705.03	\$ 38,354.21	\$ 34,065.88	\$ 42,504.55	\$ 62,236.26	\$ 207,716.88
73	Prior Period Interest Adjustment	L70 + L71		\$ 30,502.12	\$ 29,741.14	\$ 28,909.12	\$ 38,327.43	\$ 54,912.02	\$ 64,966.74	\$ 54,705.03	\$ 38,354.21	\$ 34,065.88	\$ 42,504.55	\$ 62,236.26	\$ 207,716.88
74	Monthly NMB Principal & Interest	L66 + L72		\$ 516,827.38	\$ (796,847.48)	\$ 490,689.55	\$ 2,974,989.03	\$ 3,127,680.93	\$ 572,180.39	\$ (434,820.71)	\$ (1,668,444.66)	\$ 90,457.01	\$ 3,014,743.57	\$ 4,453,696.27	
75	Cumulative NMB Principal Balance	L66 + Prev L74		\$ 3,838,996.41	\$ 3,012,407.79	\$ 3,474,188.22	\$ 6,410,849.82	\$ 9,483,618.73	\$ 9,990,832.38	\$ 5,587,920.24	\$ 3,881,121.37	\$ 3,037,512.50	\$ 6,909,751.52	\$ 11,093,494.65	
76	Cumulative NMB Interest Balance	L70 + Prev L75		\$ 2,031,387.31	\$ 2,061,128.45	\$ 2,090,037.57	\$ 2,128,365.00	\$ 2,183,277.02	\$ 2,248,243.76	\$ 2,302,948.79	\$ 2,341,303.00	\$ 2,375,368.88	\$ 2,417,873.43	\$ 2,687,826.57	
77	Total Cumulative NMB Principal & Interest	L74 + L75		\$ 5,870,383.72	\$ 5,073,536.24	\$ 5,564,225.79	\$ 8,539,214.82	\$ 11,666,895.75	\$ 12,239,076.14	\$ 7,890,869.03	\$ 6,222,424.37	\$ 5,412,881.38	\$ 9,327,624.95	\$ 13,781,321.22	

**THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CEI)**  
**Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011**  
**For the Year Ended December 31, 2019**  
**CONFIDENTIAL**

Line No	Description	Source	Prior Period Balances	Jan 2019	Feb 2019	Mar 2019	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	YTD 2019
Revenues - Start 6/1/2011															
Sales Report															
1	Non-Market Based Rider (NMB) Revenues			\$ 18,242,611.07	\$ 17,695,589.16	\$ 19,174,863.48	\$ 17,379,887.06	\$ 17,575,067.92	\$ 18,112,731.90	\$ 23,185,838.00	\$ 21,694,202.41	\$ 19,559,737.20	\$ 18,568,591.45	\$ 19,166,282.89	\$ 210,357,403.44
2	Prior Period NMB Revenue Adjustment			-	-	-	-	-	-	-	-	-	-	-	-
3	Total Adjusted NMB Revenues	L1 + L2		\$ 18,242,611.07	\$ 17,695,589.16	\$ 19,174,863.48	\$ 17,379,887.06	\$ 17,575,067.92	\$ 18,112,731.90	\$ 23,185,838.00	\$ 21,694,202.41	\$ 19,559,737.20	\$ 18,568,591.45	\$ 19,166,282.89	\$ 210,357,403.44
4	CAT Tax			0.3600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	
5	CAT Amount			47,430.79	46,008.53	49,854.65	45,187.71	45,695.18	47,093.10	60,283.18	56,410.13	50,855.32	48,278.34	49,832.34	546,929.27
6	Prior Period CAT Adjustment			-	-	-	-	-	-	-	-	-	-	-	-
7	Total Adjusted CAT Amount	L5 + L6		47,430.79	46,008.53	49,854.65	45,187.71	45,695.18	47,093.10	60,283.18	56,410.13	50,855.32	48,278.34	49,832.34	546,929.27
8	NMB Revenues Excluding CAT	L3 - L7		\$ 18,195,180.28	\$ 17,649,580.63	\$ 19,125,008.83	\$ 17,334,700.25	\$ 17,529,372.74	\$ 18,065,638.80	\$ 23,125,554.82	\$ 21,639,792.28	\$ 19,508,881.88	\$ 18,520,313.11	\$ 19,116,450.55	\$ 209,810,474.17
9	NMB Revenue Associated with amortization of Legacy RITEP expenses	See Amortization tab		-	-	268,620.73	268,620.73	268,620.73	268,620.73	268,620.73	268,620.73	268,620.73	268,620.73	1,169,272.45	
10	New NMB Revenue for Recovery of Current NITS & Other FERC/RTO Expenses	L8 - L9		\$ 18,195,180.28	\$ 17,649,580.63	\$ 18,856,388.10	\$ 17,066,079.52	\$ 17,249,752.01	\$ 17,797,018.07	\$ 22,854,934.09	\$ 21,371,171.55	\$ 19,240,261.15	\$ 18,251,092.38	\$ 17,947,178.10	
Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs															
NITS & Other FERC/RTO Expenses:															
11	NITS Expenses	507003		\$ 17,407,975.90	\$ 15,730,316.54	\$ 17,400,187.80	\$ 16,956,825.99	\$ 17,410,653.87	\$ 16,856,367.17	\$ 17,414,825.72	\$ 17,409,412.38	\$ 16,841,490.21	\$ 17,397,696.23	\$ 16,827,050.36	\$ 187,652,802.37
12	Load Reconciliation for Reactive Services/Sch. 2	507101													
13	Load Reconciliation for Reactive Services/Sch. 2	507105		822,913.45	668,588.48	671,501.06	680,726.45	492,206.36	618,831.67	628,73239	618,337.37	790,414.37	622,201.31	630,798.68	7,245,251.59
14	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	507502		149,349.56	148,872.87	133,777.61	128,867.74	108,171.57	127,728.94	57,207.37	282,523.25	135,585.43	123,513.75	116,422.30	1,512,020.39
15	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (ATEP) Expenses	507513		-	-	-	-	-	-	-	-	-	-	-	-
16	PJM Integration Expenses	507514		-	-	-	-	-	-	-	-	-	-	-	-
17	MISO Exit Fee Expenses	507515		-	-	-	-	-	-	-	-	-	-	-	-
18	Legacy Regional Transmission Expansion Plan (RTEP) Expenses	507510		317,009.59	293,348.25	301,859.87	201,606.71	301,499.44	313,324.69	313,297.54	313,131.56	313,064.67	313,955.25	316,881.65	3,391,979.72
19	Non-Legacy RTEP Expenses	507509		990,521.70	948,518.33	981,780.20	980,955.23	981,266.20	987,761.52	1,197,374.19	1,194,173.91	1,195,915.71	1,195,497.40	1,205,603.15	11,881,347.72
20	Generation Deactivation Charges	506007		9,115.64	10,070.70	7,884.88	7,113.30	(3,662.54)	(2,528.53)	(52,69.66)	510.77	19,108.16	(2,089.18)	24,347.46	28,488.98
21	Meter Correction	506012		(8,820.80)	(11,938.96)	(747.41)	(2,512.85)	-	-	-	-	-	-	-	6,475.52
22	Emergency Energy	506013													
23	Balancing Operating Reserves, Balancing Operating Planning Period Generation Uplift	507008		8,785.63	65,721.22	50,012.81	61,730.23	(18,467.39)	45,052.68	181,625.24	63,170.84	108,378.54	69,502.95	71,889.21	707,401.96
24	Planning Period Generation Uplift	570039		-	-	-	-	-	-	-	-	-	-	-	-
25	PJM Customer Default	506510		13,655.53	349,122.26	9,276.07	14,705.66	10,125.50	11,495.22	6,600.47	6,666.88	9,174.06	17,442.28	14,929.84	
26															
27	Total NITS & Other FERC/RTO Expenses	SUM (L11-L26)		\$ 19,705,506.20	\$ 17,947,410.17	\$ 19,555,532.98	\$ 19,130,000.46	\$ 19,276,179.67	\$ 18,958,033.36	\$ 19,794,383.26	\$ 19,889,907.16	\$ 19,413,131.15	\$ 19,736,719.99	\$ 19,307,922.62	\$ 212,425,773.25
Prior Period NITS & Other FERC/RTO Expenses Adjustment:															
28	NITS Expenses													\$	
29	Load Reconciliation for Reactive Services/Sch. 2														
30	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1														
31	NTEP Expenses														
32	PJM Integration Expenses														
33	MISO Exit Fee Expenses														
34	Legacy RTEP Expenses														
35	Non-Legacy RTEP Expenses														
36	Generation Deactivation Charges														
37	Meter Correction														
38	Emergency Energy														
39	Balancing Operating Reserves, Balancing Operating Planning Period Congestion Uplift														
40	Planning Period Congestion Uplift														
41	PJM Customer Default														
42															
Total Prior Period NITS & Other FERC/RTO Expense Adjustments															
		SUM (L128-L42)		-	-	-	-	-	-	-	-	-	-	-	2,688,832.29
								</							

**THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CEI)**  
**Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011**

**For the Year Ended December 31, 2019**

**CONFIDENTIAL**

Line No.	Description	Source	Prior Period Balances	Jan 2019	Feb 2019	Mar 2019	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	YTD 2019
<b>Adjusted NITS &amp; Other FERC/RTO Expenses:</b>															
44	NITS Expenses	L11 + L28		\$ 17,407,975.90	\$ 15,730,316.54	\$ 17,400,187.80	\$ 16,956,825.99	\$ 17,410,653.87	\$ 16,856,367.17	\$ 17,414,825.72	\$ 17,409,412.58	\$ 16,841,900.21	\$ 17,397,696.23	\$ 16,827,050.36	\$ 187,652,802.37
45	Load Reconciliation for Reactive Service/Sch. 2	L12 + L16 + L29		\$ 822,913.45	\$ 668,588.48	\$ 671,501.06	\$ 680,726.45	\$ 492,206.36	\$ 618,831.67	\$ 628,732.39	\$ 618,337.37	\$ 790,314.37	\$ 622,201.31	\$ 636,798.68	\$ 7,245,251.59
46	System Control & Dispatch Service/Sch. 1			\$ 149,349.56	\$ 148,872.87	\$ 133,777.61	\$ 128,867.74	\$ 108,171.57	\$ 127,728.94	\$ 57,207.37	\$ 282,232.25	\$ 135,585.43	\$ 123,513.75	\$ 116,422.30	\$ 1,512,020.39
47	MTEP Expenses	L14 + L30													
		L15 + L31													
48	PM Integration Expenses	L16 + L32													
49	MISO Exit Fee Expenses	L17 + L33													
50	Legacy RTEP Expenses	L18 + L34		\$ 312,009.59	\$ 292,348.75	\$ 301,859.87	\$ 301,006.71	\$ 301,469.44	\$ 313,324.69	\$ 313,297.54	\$ 313,131.56	\$ 313,064.67	\$ 312,955.25	\$ 316,881.65	\$ 3,391,979.72
51	Non-Legacy RTEP Expenses	L19 + L35		\$ 990,521.70	\$ 968,518.33	\$ 981,780.29	\$ 980,935.23	\$ 981,266.29	\$ 987,761.52	\$ 1,197,374.19	\$ 1,196,173.91	\$ 1,195,915.71	\$ 1,195,497.40	\$ 3,894,435.44	\$ 14,570,180.01
52	Generation Disconnection Charges	L20 + L36		\$ 9,115.64	\$ 10,070.70	\$ 7,884.88	\$ 7,115.30	\$ (5,692.54)	\$ (2,528.53)	\$ (52,696.66)	\$ 510.77	\$ 19,108.16	\$ (2,089.18)	\$ 24,347.43	\$ 28,493.98
53	Meter Correction	L21 + L37		\$ (8,820.80)	\$ (11,938.98)	\$ (747.41)	\$ (2,512.85)	\$ (3,583.43)	\$ (2,528.53)	\$ (52,696.66)	\$ 510.77	\$ 19,108.16	\$ (2,089.18)	\$ 24,347.43	\$ 6,475.52
54	Emergency Energy	L22 + L38		\$ 8,785.63	\$ 65,721.22	\$ 50,012.81	\$ 61,730.23	\$ (18,467.39)	\$ 45,052.68	\$ 181,625.24	\$ 63,170.84	\$ 108,378.54	\$ 69,502.95	\$ 71,889.21	\$ 707,401.96
55	Balancing Operating Reserves, Balancing Operating	L23 + L39													
56	Planning Period Congestion Uplift	L24 + L40													
57	PM Customer Default	L25 + L41		\$ 13,655.53	\$ 34,912.26	\$ 9,276.07	\$ 14,705.66	\$ 10,125.50	\$ 11,495.22	\$ 6,600.47	\$ 6,646.88	\$ 9,174.06	\$ 17,442.28	\$ 14,929.84	\$ 148,963.77
58															
59	Total Adjusted NITS & Other FERC/RTO Expenses	SUM (L44-L58)		\$ 19,705,506.20	\$ 17,907,410.17	\$ 19,555,532.98	\$ 19,130,000.46	\$ 19,276,179.67	\$ 18,958,033.36	\$ 19,794,393.26	\$ 19,889,807.16	\$ 19,413,131.15	\$ 19,736,719.99	\$ 21,896,754.91	\$ 215,263,569.31
<b>FERC/RTO Expenses Not Deferred:</b>															
60	PM Integration Expenses	L48		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
61	MISO Exit Fee Expenses	L49		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
62	Legacy RTEP Expenses	L50		\$ 312,009.59	\$ 292,348.75	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 604,358.34
63	Total Non-Deferred Expenses	SUM (L60-L62)		\$ 312,009.59	\$ 292,348.75	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 604,358.34
<b>Cumulative Legacy RTEP Expenses (Only)</b>															
64		L62 + Prev L64		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Recoverable NITS &amp; Other FERC/RTO Expenses:</b>															
65	Total Adjusted Rider NMB Monthly Recoverable Expenses	L59 - L63		\$ 19,393,496.61	\$ 17,615,061.42	\$ 19,555,532.98	\$ 19,130,000.46	\$ 19,276,179.67	\$ 18,958,033.36	\$ 19,794,393.26	\$ 19,889,807.16	\$ 19,413,131.15	\$ 19,736,719.99	\$ 21,896,754.91	\$ 214,659,210.97
66	Monthly NMB Principal Balance	L65 - L8		\$ 1,198,316.33	\$ (34,519.21)	\$ 699,144.88	\$ 2,063,920.94	\$ 2,015,427.66	\$ 1,161,015.29	\$ (3,062,540.83)	\$ (1,481,264.39)	\$ 172,870.00	\$ 1,485,027.61	\$ 3,949,576.81	\$ 8,166,975.09
<b>Calculate Interest</b>															
67	Balance Subject to Interest	L66 (2 + Prev L76)		\$ (49,620,247)	\$ 82,991.80	\$ 41,575,604	\$ 1,799,555.73	\$ 3,849,037.61	\$ 5,458,236.34	\$ 4,537,220.96	\$ 2,290,946.20	\$ 1,648,329.75	\$ 2,486,261.96	\$ 5,217,114.30	
68	Starting 7/1/15, Cost of long term debt approved in Case 19-2120-EL-AUR	07-551-EL-AUR		\$ 6,540%	\$ 6,540%	\$ 6,540%	\$ 6,540%	\$ 6,540%	\$ 6,540%	\$ 6,540%	\$ 6,540%	\$ 6,540%	\$ 6,540%	\$ 6,540%	\$ 6,540%
69	Monthly Embedded Cost to Long-Term Debt	L68 / 12		\$ 0.545%	\$ 0.545%	\$ 0.545%	\$ 0.545%	\$ 0.545%	\$ 0.545%	\$ 0.545%	\$ 0.545%	\$ 0.545%	\$ 0.545%	\$ 0.545%	\$ 0.545%
70	Monthly NMB Interest	L67 x L69		\$ (2,704,300)	\$ 452.31	\$ 2,265,888	\$ 9,807.58	\$ 20,977.25	\$ 29,747.39	\$ 24,727.85	\$ 12,480.75	\$ 8,983.40	\$ 13,550.13	\$ 28,433.27	\$ 148,721.51
71	Prior Period Interest Adjustment			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
72	Total Interest	L70 + L71		\$ (2,704,300)	\$ 452.31	\$ 2,265,888	\$ 9,807.58	\$ 20,977.25	\$ 29,747.39	\$ 24,727.85	\$ 12,480.75	\$ 8,983.40	\$ 13,550.13	\$ 28,433.27	\$ 148,721.51
73	Monthly NMB Principal & Interest	L66 + L72		\$ 1,195,612.03	\$ (34,066.90)	\$ 701,410.76	\$ 2,073,728.52	\$ 2,036,404.91	\$ 1,190,762.68	\$ (3,037,812.98)	\$ (1,468,783.64)	\$ 181,853.40	\$ 1,498,577.74	\$ 4,134,143.82	
74	Cumulative NMB Principal Balance	L66 + Prev L74		\$ (658,687.12)	\$ (692,206.33)	\$ 5,938.55	\$ 2,069,859.49	\$ 4,085,287.15	\$ 5,246,302.44	\$ 2,183,701.61	\$ 702,497.22	\$ 875,367.22	\$ 2,300,394.83	\$ 6,306,971.64	
75	Cumulative NMB Interest Balance	L70 + Prev L75		\$ 758,938.52	\$ 759,390.83	\$ 761,656.71	\$ 771,464.29	\$ 792,441.54	\$ 822,188.93	\$ 846,916.78	\$ 859,397.53	\$ 868,380.93	\$ 881,931.06	\$ 1,066,498.07	
76	Total Cumulative NMB Principal & Interest	L74 + L75		\$ 100,251.40	\$ 67,184.50	\$ 767,995.26	\$ 2,841,323.78	\$ 4,877,728.69	\$ 6,068,491.37	\$ 3,030,878.39	\$ 1,561,894.75	\$ 1,743,748.15	\$ 3,242,325.89	\$ 7,376,469.71	

SUMD 28-142)

**THE TOLEDO EDISON COMPANY (TE)**  
**Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011**  
**For the Year Ended December 31, 2019**

CONFIDENTIAL

Line No	Description	Source	Jan 2019	Feb 2019	Mar 2019	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	YTD 2019
<b>Adjusted NTS &amp; Other FERC/RTO Expenses:</b>														
44	NTS Expenses	L11 + L28	\$ 8,952,705.03	\$ 8,088,059.22	\$ 8,907,514.03	\$ 8,867,236.97	\$ 8,922,895.55	\$ 8,633,239.47	\$ 8,922,439.02	\$ 8,921,713.60	\$ 8,634,326.60	\$ 8,919,551.45	\$ 8,635,007.42	\$ 96,224,518.36
45	Load Reconciliation for Reactive Services Sch. 2	L12 + L13 + L29	423,193.61	343,720.57	343,895.74	348,792.46	252,246.22	316,993.15	322,101.93	317,051.73	406,392.07	319,036.82	323,713.73	3,717,138.03
46	Load Reconciliation for Transmission Owner Scheduling													
47	System Control & Dispatch Service Sch. 1													
48	MTEP Expenses	L14 + L30	86,654.72	85,111.16	74,963.87	70,941.72	61,579.09	74,945.51	32,645.32	156,878.33	76,804.76	70,201.55	67,968.19	858,324.22
49	PJM Integration Expenses	L15 + L31	-	-	-	-	-	-	-	-	-	-	-	-
50	MISO East Fee Expenses	L16 + L32	-	-	-	-	-	-	-	-	-	-	-	-
51	Legacy RTRP Expenses	L17 + L33	160,485.44	150,294.28	154,601.96	154,537.19	154,238.39	160,494.84	160,508.74	160,556.08	160,471.92	160,468.89	160,468.89	1,739,573.52
52	Non-Legacy RTRP Expenses	L18 + L34	509,734.34	497,775.52	502,439.38	503,118.35	502,647.29	505,911.13	613,455.94	613,332.65	613,011.49	612,997.80	1,999,915.35	7,479,637.24
53	Generation Destruction Charges	L19 + L35	4,600.83	5,167.60	4,061.17	3,659.62	(2,933.18)	(1,767.34)	(2,564.36)	238.91	8,910.83	(935.79)	11,339.12	1,464,604.00
54	Emergency Energy	L20 + L36	(4,531.87)	(7,361.73)	(444.65)	(1,424.80)	(13,892.93)	(20,840.50)	88,673.20	26,850.20	50,419.77	28,845.91	35,015.09	346,385.58
55	Balancing Operating Reserves, Balancing Operating	L21 + L37	5,167.28	41,771.71	29,139.08	33,555.77	7,941.28	5,927.09	3,412.70	4,734.16	8,992.42	7,709.90	78,412.51	-
56	Planning Period Congestion Uplift	L22 + L38	-	-	-	-	-	-	-	-	-	-	-	-
57	PJM Cleverness Default	L23 + L39	7,402.64	18,903.29	5,000.77	-	-	-	-	-	-	-	-	-
58		L24 + L40	-	-	-	-	-	-	-	-	-	-	-	-
59	Total Adjusted NTS & Other FERC/RTO Expenses	L25 + L41	\$ 10,145,502.02	\$ 9,223,439.69	\$ 10,021,201.35	\$ 9,808,358.56	\$ 9,880,373.12	\$ 9,717,173.53	\$ 10,140,672.58	\$ 10,200,010.64	\$ 9,955,071.60	\$ 10,119,159.05	\$ 11,242,914.59	\$ 110,453,915.66
<b>FERC/RTO Expenses Not Deferred:</b>														
60	PJM Integration Expenses	L48	-	-	-	-	-	-	-	-	-	-	-	-
61	MISO East Fee Expenses	L49	-	-	-	-	-	-	-	-	-	-	-	-
62	Legacy RTRP Expenses	L50	-	-	-	-	-	-	-	-	-	-	-	-
63	Total Non-Deferred Expenses	SUM (L48-L50)	\$ 160,485.44	\$ 150,294.28	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 310,779.72
64	Cumulative Legacy RTRP Expenses (Only)	L62 + Prior L64	-	-	-	-	-	-	-	-	-	-	-	-
<b>Recoverable NTS &amp; Other FERC/RTO Expenses:</b>														
65	Total Adjusted Rider NMB Monthly Recoverable Expenses	L59 - L63	\$ 9,985,016.58	\$ 9,078,145.31	\$ 10,021,201.35	\$ 9,808,358.56	\$ 9,880,373.12	\$ 9,717,173.53	\$ 10,140,672.58	\$ 10,200,010.64	\$ 9,955,071.60	\$ 10,119,159.05	\$ 11,242,914.59	\$ 110,143,135.04
66	Monthly NET NMB Principal Balance	L66 - L68	\$ 574,387.68	\$ (461,601.50)	\$ 721,448.74	\$ 1,310,718.11	\$ 1,285,127.36	\$ 350,855.20	\$ (1,191,015.35)	\$ (214,207.42)	\$ 140,467.47	\$ 879,383.09	\$ 1,242,121.79	\$ 5,137,583.77
<b>Calculate Interest</b>														
67	Balance Subject to Interest	L66/2 + Prior L76	\$ (2,949,590.78)	\$ (2,909,302.90)	\$ (2,795,265.04)	\$ (1,794,415.80)	\$ (506,272.64)	\$ 308,959.45	\$ (109,457.79)	\$ (812,466.72)	\$ (853,965.83)	\$ (348,714.47)	\$ 960,137.78	-
68	Starting 7/1/15, Cost of long-term debt approved in Case 18-07551-EL-AIR	07551-EL-AIR	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%
69	Monthly Embedded Cost to Long-Term Debt	L68/12	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%
70	Monthly NMB Interest	L67 x L69	\$ (16,075.27)	\$ (15,855.70)	\$ (15,234.19)	\$ (9,779.57)	\$ (2,759.19)	\$ 1,683.83	\$ (906.50)	\$ (442.91)	\$ (4,654.22)	\$ (1,900.49)	\$ 5,232.75	\$ (61,367.73)
71	Prior Period Interest Adjustment		\$ (16,075.27)	\$ (15,855.70)	\$ (15,234.19)	\$ (9,779.57)	\$ (2,759.19)	\$ 1,683.83	\$ (906.50)	\$ (442.91)	\$ (4,654.22)	\$ (1,900.49)	\$ 5,232.75	\$ (61,367.73)
72	Total Interest	L70 + L71	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
73	Monthly NMB Principal & Interest	L66 + L72	\$ 558,312.41	\$ (477,517.20)	\$ 706,214.55	\$ 1,300,938.54	\$ 1,282,368.17	\$ 352,539.03	\$ (1,191,653.89)	\$ (218,656.59)	\$ 135,813.25	\$ 877,883.20	\$ 1,247,602.14	-
74	Cumulative NMB Principal Balance	L66 + Prior L74	\$ (2,549,746.40)	\$ (3,009,407.90)	\$ (2,287,959.19)	\$ (977,241.05)	\$ 307,886.31	\$ 658,741.51	\$ (512,315.84)	\$ (746,573.29)	\$ (606,055.79)	\$ 273,327.90	\$ 2,015,449.00	-
75	Cumulative NMB Interest Balance	L70 + Prior L75	\$ (30,725.81)	\$ (46,581.51)	\$ (61,815.70)	\$ (71,595.27)	\$ (174,534.40)	\$ (172,670.63)	\$ (173,267.17)	\$ (177,696.31)	\$ (182,350.53)	\$ (184,251.02)	\$ (188,770.67)	-
76	Total Cumulative NMB Principal & Interest	L74 + L75	\$ (2,580,472.21)	\$ (3,475,989.41)	\$ (2,349,774.89)	\$ (1,148,836.32)	\$ 133,351.83	\$ 486,070.88	\$ (685,631.35)	\$ (924,269.60)	\$ (740,869.04)	\$ 89,076.88	\$ 1,916,679.02	-

OHIO EDISON COMPANY (OE)				Estimated (Over) / Under Collection as of February 29, 2020		
Line No.	Description	Source	Actual Prior period Balance	FORECAST Dec 2019	FORECAST Jan 2020	FORECAST Feb 2020
<b>Revenues - Start 6/1/2011</b>						
1	Non-Market Based Rider (NMB) Revenues	Sales Report		\$ 29,843,064.00	\$ 30,709,080.00	\$ 28,540,259.00
2	Prior Period NMB Revenue Adjustment			-	-	-
3	Total Adjusted NMB Revenues	L1 + L2		\$ 29,843,064.00	\$ 30,709,080.00	\$ 28,540,259.00
4	CAT Tax	Taxes		0.2600%	0.2600%	0.2600%
5	CAT Amount	L3 x L4		77,591.97	79,843.61	74,204.67
6	Prior Period CAT Adjustment			-	-	-
7	Total Adjusted CAT Amount	L5 + L6		77,591.97	79,843.61	74,204.67
8	NMB Revenues Excluding CAT	L3 - L7		\$ 29,765,472.03	\$ 30,629,236.39	\$ 28,466,054.33
9	NMB Revenue Associated with amortization of Legacy RTEP expenses	See Amortization tab		\$1,528,948	\$1,528,948	\$1,528,948
10	Net NMB Revenue for Recovery of Current NITS & Other FERC/RTO Expenses	L8 - L9		\$ 28,236,524.46	\$ 29,100,288.82	\$ 26,937,106.76
<b>Network Integration Transmission Service (NITS) &amp; Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs</b>						
<b>NITS &amp; Other FERC/RTO Expenses:</b>						
11	NITS Expenses	507003				
12	Load Reconciliation for Reactive Services/Sch. 2 Effective Oct 2012 this G/L will	507101				
13	Load Reconciliation for Reactive Services/Sch. 2	507105				
14	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	507502				
15	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses	507513				
16	PJM Integration Expenses	507514				
17	MISO Exit Fee Expenses	507515				
18	Legacy Regional Transmission Expansion Plan (RTEP) Expenses	507510				
19	Non-Legacy RTEP Expenses	507509				
20	Generation Deactivation Charges	507007				
21	Meter Correction	506012				
22	Emergency Energy	506013				
23	Balancing Operating Reserves, Balancing Operating Reserve for Load Response and	507008				
24	Planning Period Congestion Uplift	570039				
25	PJM Customer Default	506510				
26						
27	Total NITS & Other FERC/RTO Expenses	SUM (L11-L26)		\$ 26,316,013.99	\$ 26,611,471.35	\$ 24,916,473.20
<b>Prior Period NITS &amp; Other FERC/RTO Expense Adjustments:</b>						
28	NITS Expenses					
29	Load Reconciliation for Reactive Services/Sch. 2					
30	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1					
31	MTEP Expenses					
32	PJM Integration Expenses					
33	MISO Exit Fee Expenses					
34	Legacy RTEP Expenses					
35	Non-Legacy RTEP Expenses					
36	Generation Deactivation Charges					
37	Meter Correction	506012				
38	Emergency Energy	506013				
39	Balancing Operating Reserves, Balancing Operating Reserve for Load Response and	507008				
40	Planning Period Congestion Uplift	570039				
41	PJM Customer Default	506510				
42						
43	Total Prior Period NITS & Other FERC/RTO Expense Adjustments	SUM (L28-L42)				
<b>Adjusted NITS &amp; Other FERC/RTO Expenses:</b>						
44	NITS Expenses	L11 + L28				
45	Load Reconciliation for Reactive Services/Sch. 2	L12 + L13 + L29				
46	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	L14 + L30				
47	MTEP Expenses	L15 + L31				
48	PJM Integration Expenses	L16 + L32				
49	MISO Exit Fee Expenses	L17 + L33				
50	Legacy RTEP Expenses	L18 + L34				
51	Non-Legacy RTEP Expenses	L19 + L35				
52	Generation Deactivation Charges	L20 + L36				
53	Meter Correction	L21 + L37				
54	Emergency Energy	L22 + L38				
55	Balancing Operating Reserves, Balancing Operating Reserve for Load Response and	L23 + L39				
56	Planning Period Congestion Uplift	L24 + L40				
57	PJM Customer Default	L25 + L41				
58						
59	Total Adjusted NITS & Other FERC/RTO Expenses	SUM (L44-L58)		\$ 26,316,013.99	\$ 26,611,471.35	\$ 24,916,473.20
<b>FERC/RTO Expenses Not Deferred:</b>						
60	PJM Integration Expenses	L48				
61	MISO Exit Fee Expenses	L49				
62	Legacy RTEP Expenses	L50				
63	Total Non-Deferred Expenses	SUM (L60-L62)				
64	Cumulative Legacy RTEP Expenses (Only)	L62 + Prev L64				
<b>Recoverable NITS &amp; Other FERC/RTO Expenses:</b>						
65	Total Adjusted Rider NMB Monthly Recoverable Expenses	L59 - L63		\$ 26,316,013.99	\$ 26,611,471.35	\$ 24,916,473.20
66	Monthly NET NMB Principal Balance	L65 - L8		\$ (1,930,510.47)	\$ (2,488,817.47)	\$ (2,020,633.58)
<b>Calculate Interest</b>						
67	Balance Subject to Interest	L66 / 2 + Prev L77		\$ 12,821,065.99	\$ 10,686,276.83	\$ 8,489,791.52
68	Prior Period Interest Adjustment			-	-	-
69	Bal. Subject to Interest after Prior Period Adj.	L67 + L68		\$ 12,821,065.99	\$ 10,686,276.83	\$ 8,489,791.52
70	Starting 7/1/15, Cost of long-term debt approved in Case No. 07-551-EL-AIR	Treasury		6.540%	6.540%	6.540%
71	Monthly Embedded Cost to Long-Term Debt	L70 / 12		0.55%	0.55%	0.55%
72	Monthly NMB Interest	L69 x L71		\$ 69,874.81	\$ 58,240.21	\$ 46,269.36
73	Prior Period Principal Balance Adj.					
74	Monthly NMB Principal & Interest	L66 + L72		\$ (1,850,635.66)	\$ (2,430,577.26)	\$ (1,974,364.20)
75	Cumulative NMB Principal Balance	L66 + Prev L75	11,093,494.65	\$ 9,172,984.18	\$ 6,684,166.71	\$ 4,663,533.15
76	Cumulative NMB Interest Balance	L72 + Prev L76	2,687,836.57	\$ 2,757,701.38	\$ 2,815,941.59	\$ 2,862,210.95
77	Total Cumulative NMB Principal & Interest	L75 + L76	\$ 13,781,321.22	\$ 11,930,685.56	\$ 9,500,108.30	\$ 7,525,744.10

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CEI)						
Estimated (Over) / Under Collection as of February 29, 2020						
Line No.	Description	Source	Actual Prior Period Balances	FORECAST		
				Dec 2019	Jan 2020	Feb 2020
Revenues - Start 6/1/2011						
1	Non-Market Based Rider (NMB) Revenues	Sales Report		\$ 20,444,385.00	\$ 21,414,410.00	\$ 19,652,566.00
2	Prior Period NMB Revenue Adjustment			-	-	-
3	Total Adjusted NMB Revenues	L1 + L2		\$ 20,444,385.00	\$ 21,414,410.00	\$ 19,652,566.00
4	CAT Tax	Taxes		0.2600%	0.2600%	0.2600%
5	CAT Amount	L3 x L4		\$3,155.40	\$5,677.47	\$1,096.67
6	Prior Period CAT Adjustment			-	-	-
7	Total Adjusted CAT Amount	L5 + L6		\$3,155.40	\$5,677.47	\$1,096.67
8	NMB Revenues Excluding CAT	L3 - L7		\$ 20,391,229.60	\$ 21,358,732.53	\$ 19,601,469.33
9	NMB Revenue Associated with amortization of Legacy RTEP expenses	See Amortization tab		\$1,169.272	\$1,169.272	\$1,169.272
10	Net NMB Revenue for Recovery of Current NITS & Other FERC/RTO Expenses	L8 - L9		\$ 19,221,957.15	\$ 20,189,460.08	\$ 18,432,196.88
Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs						
NITS & Other FERC/RTO Expenses:						
11	NITS Expenses	507003				
12	Load Reconciliation for Reactive Services/Sch. 2 Effective Oct 2012 this G/L will	507101				
13	Load Reconciliation for Reactive Services/Sch. 2	507105				
14	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	507502				
15	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses	507513				
16	PJM Integration Expenses	507514				
17	MISO Exit Fee Expenses	507515				
18	Legacy Regional Transmission Expansion Plan (RTEP) Expenses	507510				
19	Non-Legacy RTEP Expenses	507509				
20	Generation Deactivation Charges	507007				
21	Meter Correction	506012				
22	Emergency Energy	506013				
23	Balancing Operating Reserves, Balancing Operating Reserve for Load Response and	507008				
24	Planning Period Congestion Uplift	590039				
25	PJM Customer Default	506510				
26						
27	Total NITS & Other FERC/RTO Expenses	SUM (L11-L26)		\$ 19,854,186.33	\$ 20,359,462.49	\$ 19,061,432.65
Prior Period NITS & Other FERC/RTO Expense Adjustments:						
28	NITS Expenses					
29	Load Reconciliation for Reactive Services/Sch. 2					
30	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1					
31	MTEP Expenses					
32	PJM Integration Expenses					
33	MISO Exit Fee Expenses					
34	Legacy RTEP Expenses					
35	Non-Legacy RTEP Expenses					
36	Generation Deactivation Charges					
37	Meter Correction	506012				
38	Emergency Energy	506013				
39	Balancing Operating Reserves, Balancing Operating Reserve for Load Response and	507008				
40	Planning Period Congestion Uplift	590039				
41	PJM Customer Default	506510				
42						
43	Total Prior Period NITS & Other FERC/RTO Expense Adjustments	SUM (L28-L42)				
Adjusted NITS & Other FERC/RTO Expenses:						
44	NITS Expenses	L11 + L28				
45	Load Reconciliation for Reactive Services/Sch. 2	L12 + L13 + L29				
46	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1					
47	MTEP Expenses	L14 + L30				
48	PJM Integration Expenses	L15 + L31				
49	MISO Exit Fee Expenses	L16 + L32				
50	Legacy RTEP Expenses	L17 + L33				
51	Non-Legacy RTEP Expenses	L18 + L34				
52	Generation Deactivation Charges	L19 + L35				
53	Meter Correction	L20 + L36				
54	Emergency Energy	L21 + L37				
55	Balancing Operating Reserves, Balancing Operating Reserve for Load Response and	L22 + L38				
56	Planning Period Congestion Uplift	L23 + L39				
57	PJM Customer Default	L24 + L40				
58		L25 + L41				
59	Total Adjusted NITS & Other FERC/RTO Expenses	SUM (L44-L58)		\$ 19,854,186.33	\$ 20,359,462.49	\$ 19,061,432.65
FERC/RTO Expenses Not Deferred:						
60	PJM Integration Expenses	L48				
61	MISO Exit Fee Expenses	L49				
62	Legacy RTEP Expenses	L50				
63	Total Non-Deferred Expenses	SUM (L60-L62)				
64	Cumulative Legacy RTEP Expenses (Only)	L62 + Prev L64				
Recoverable NITS & Other FERC/RTO Expenses:						
65	Total Adjusted Rider NMB Monthly Recoverable Expenses	L59- L63		\$ 19,854,186.33	\$ 20,359,462.49	\$ 19,061,432.65
66	Monthly NET NMB Principal Balance	L65- L8		\$ 632,239.18	\$ 170,002.41	\$ 629,235.77
Calculate Interest						
67	Balance Subject to Interest	L66 / 2 + Prev L77		\$ 7,692,584.30	\$ 8,135,634.68	\$ 8,579,582.91
68	Prior Period Interest Adjustment			-	-	-
69	Bal. Subject to Interest after Prior Period Adj.	L67 + L68		\$ 7,692,584.30	\$ 8,135,634.68	\$ 8,579,582.91
70	Starting 7/1/15, Cost of long-term debt approved in Case No. 07-551-EL-AIR	Treasury		6.540%	6.540%	6.540%
71	Monthly Embedded Cost to Long-Term Debt	L70 / 12		0.55%	0.55%	0.55%
72	Monthly NMB Interest	L69 x L71		\$ 41,924.58	\$ 44,339.15	\$ 46,758.73
73	Prior Period Principal Balance Adj.					
74	Monthly NMB Principal & Interest	L66 + L72		\$ 7,734,508.88	\$ 8,179,973.83	\$ 8,626,341.64
75	Cumulative NMB Principal Balance	L66 + Prev L75	6,309,971.64	\$ 6,942,200.82	\$ 7,112,203.23	\$ 7,741,439.00
76	Cumulative NMB Interest Balance	L72 + Prev L76	1,066,498.07	\$ 1,108,432.65	\$ 1,152,761.80	\$ 1,199,520.53
77	Total Cumulative NMB Principal & Interest	L75 + L76	\$ 7,376,469.71	\$ 8,050,633.47	\$ 8,264,965.03	\$ 8,940,959.53

THE TOLEDO EDISON COMPANY (1E)						
Estimated (Over) / Under Collection as of February 29, 2020						
Line No.	Description	Source	Actual Prior Period Balances	FORECAST		
				Dec 2019	Jan 2020	Feb 2020
Revenues - Start 6/1/2011						
1	Non-Market Based Rider (NMB) Revenues	Sales Report		\$ 11,021,670.00	\$ 10,764,671.00	\$ 10,325,664.00
2	Prior Period NMB Revenue Adjustment			-	-	-
3	Total Adjusted NMB Revenues	L1 + L2		\$ 11,021,670.00	\$ 10,764,671.00	\$ 10,325,664.00
4	CAT Tax	Taxes		0.2600%	0.2600%	0.2600%
5	CAT Amount	L3 x L4		28,656.34	27,988.14	26,846.73
6	Prior Period CAT Adjustment			-	-	-
7	Total Adjusted CAT Amount	L5 + L6		28,656.34	27,988.14	26,846.73
8	NMB Revenues Excluding CAT	L3 - L7		\$ 10,993,013.66	\$ 10,736,682.86	\$ 10,298,817.27
9	NMB Revenue Associated with amortization of Legacy RTEP expenses	See Amortization tab		\$699,552	\$699,552	\$699,552
10	Net NMB Revenue for Recovery of Current NITS & Other FERC/RTO Expenses	L8 - L9		\$ 10293,461.71	\$ 10037,130.91	\$ 9,599,265.32
Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs						
NITS & Other FERC/RTO Expenses:						
11	NITS Expenses	507003				
12	Load Reconciliation for Reactive Services/Sch. 2 Effective Oct 2012 this G/L will	507101				
13	Load Reconciliation for Reactive Services/Sch. 2	507105				
14	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	507501				
15	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses	507513				
16	PJM Integration Expenses	507514				
17	MISO Exit Fee Expenses	507515				
18	Legacy Regional Transmission Expansion Plan (RTEP) Expenses	507510				
19	Non-Legacy RTEP Expenses	507509				
20	Generation Deactivation Charges	507007				
21	Meter Correction	506012				
22	Emergency Energy	506013				
23	Balancing Operating Reserves, Balancing Operating Reserve for Load Response and	507008				
24	Planning Period Congestion Uplift	570039				
25	PJM Customer Default	506510				
26						
27	Total NITS & Other FERC/RTO Expenses	SUM (L11-L26)		\$ 10,192,186.50	\$ 10,773,135.44	\$ 10,085,610.57
Prior Period NITS & Other FERC/RTO Expense Adjustments:						
28	NITS Expenses					
29	Load Reconciliation for Reactive Services/Sch. 2					
30	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1					
31	MTEP Expenses					
32	PJM Integration Expenses					
33	MISO Exit Fee Expenses					
34	Legacy RTEP Expenses					
35	Non-Legacy RTEP Expenses					
36	Generation Deactivation Charges					
37	Meter Correction	506012				
38	Emergency Energy	506013				
39	Balancing Operating Reserves, Balancing Operating Reserve for Load Response and	507008				
40	Planning Period Congestion Uplift	570039				
41	PJM Customer Default	506510				
42						
43	Total Prior Period NITS & Other FERC/RTO Expense Adjustments	SUM (L28-L42)				
Adjusted NITS & Other FERC/RTO Expenses:						
44	NITS Expenses	L11 + L28				
45	Load Reconciliation for Reactive Services/Sch. 2	L12 + L13 + L29				
46	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1					
47	MTEP Expenses	L14 + L30				
48	PJM Integration Expenses	L15 + L31				
49	MISO Exit Fee Expenses	L16 + L32				
50	Legacy RTEP Expenses	L17 + L33				
51	Non-Legacy RTEP Expenses	L18 + L34				
52	Generation Deactivation Charges	L19 + L35				
53	Meter Correction	L20 + L36				
54	Emergency Energy	L21 + L37				
55	Balancing Operating Reserves, Balancing Operating Reserve for Load Response and	L22 + L38				
56	Planning Period Congestion Uplift	L23 + L39				
57	PJM Customer Default	L24 + L40				
58		L25 + L41				
59	Total Adjusted NITS & Other FERC/RTO Expenses	SUM (L44-L58)		\$ 10,192,186.50	\$ 10,773,135.44	\$ 10,085,610.57
FERC/RTO Expenses Not Deferred:						
60	PJM Integration Expenses	L48				
61	MISO Exit Fee Expenses	L49				
62	Legacy RTEP Expenses	L50				
63	Total Non-Deferred Expenses	SUM (L60-L62)				
64	Cumulative Legacy RTEP Expenses (Only)	L62 + Prev L64				
Recoverable NITS & Other FERC/RTO Expenses:						
65	Total Adjusted Rider NMB Monthly Recoverable Expenses	L59-L63		\$ 10,192,186.50	\$ 10,773,135.44	\$ 10,085,610.57
66	Monthly NET NMB Principal Balance	L65-L8		\$ (101,275.21)	\$ 736,004.53	\$ 486,345.25
Calculate Interest						
67	Balance Subject to Interest	L66 / 2 + Prev L77		\$ 1,866,041.42	\$ 2,193,576.01	\$ 2,816,705.89
68	Prior Period Interest Adjustment					
69	Bal. Subject to Interest after Prior Period Adj.	L67 + L68		\$ 1,866,041.42	\$ 2,193,576.01	\$ 2,816,705.89
70	Starting 7/1/15, Cost of long-term debt approved in Case No. 07-551-EL-AIR	Treasury		6.540%	6.540%	6.540%
71	Monthly Embedded Cost to Long-Term Debt	L70 / 12		0.55%	0.55%	0.55%
72	Monthly NMB Interest	L69 x L71		\$ 10,169.93	\$ 11,954.99	\$ 15,351.05
73	Prior Period Principal Balance Adj.					
74	Monthly NMB Principal & Interest	L66 + L72		\$ (91,105.28)	\$ 747,959.52	\$ 501,696.30
75	Cumulative NMB Principal Balance	L66 + Prev L75		2,015,449.69	\$ 1,914,174.48	\$ 2,650,179.01
76	Cumulative NMB Interest Balance	L72 + Prev L76		(58,770.67)	(58,600.74)	(61,294.70)
77	Total Cumulative NMB Principal & Interest	L75 + L76		\$ 1,916,679.02	\$ 1,825,573.74	\$ 2,573,333.26

## Forecasted Rider NMB Revenue Excl. Pilot Participants (December 2019 - February 2020)

	Billing Units <sup>2</sup>		Dec 2019 - Feb 2020		Revenue <sup>4</sup>
	Dec-19	Jan-20	Rate	Unit	
OE RS			\$ 0.015923	\$/kWh	
			\$ 4.6408	\$/kW	
			\$ 5.4506	\$/kW	
			\$ 4.4868	\$/kVa	
			\$ 4.6435	\$/kVa	
			\$ 0.016039	\$/kWh	
CEI RS			\$ 0.015290	\$/kWh	
			\$ 5.0704	\$/kW	
			\$ 7.6468	\$/kW	
			\$ 5.7215	\$/kW	
			\$ 2.8738	\$/kVa	
			\$ 0.012417	\$/kWh	
TE RS			\$ 0.014645	\$/kWh	
			\$ 4.4235	\$/kW	
			\$ 6.4110	\$/kW	
			\$ 5.5716	\$/kVa	
			\$ 4.8493	\$/kVa	
			\$ 0.010516	\$/kWh	

Note(s):

1 - LTG includes Traffic Lighting only

2 - Source: Forecast as of December 2019 less Pilot Participants as of December 1, 2019

3 - Source: Rates - Rider NMB, Sheet 119, Effective March 1, 2019

4 - Calculation: Billing Units x Rate

**Forecasted Rider NMB Expenses Excl. Pilot Participants (Dec. 2019 - Feb. 2020)**

	Company	G/L Account	Dec-19	Jan-20	Feb-20
<b>Expenses</b>					
PJM Network Service	OE	507003			
	CE	507003			
	TE	507003			
	Total				
PJM Ancillaries - Sch 2 Reactive	OE	507105			
	CE	507105			
	TE	507105			
	Total				
Schedule 1A - Scheduling and Dispatch	OE	507502			
	CE	507502			
	TE	507502			
	Total				
Non-Legacy RTEP Expenses	OE	507509			
	CE	507509			
	TE	507509			
	Total				
Legacy RTEP Expenses	OE	507510			
	CE	507510			
	TE	507510			
	Total				
Generation Deactivation Charges	OE	507007			
	CE	507007			
	TE	507007			
	Total				
PJM Customer Default	OE	506510			
	CE	506510			
	TE	506510			
	Total				
Meter Correction	OE	506012			
	CE	506012			
	TE	506012			
	Total				
Emergency Energy	OE	506013			
	CE	506013			
	TE	506013			
	Total				
Balancing Operating Reserves, Balancing Operating Reserve for Load Response and Reactive Services	OE	507008			
	CE	507008			
	TE	507008			
	Total				
Planning Period Congestion Uplift	OE	570039			
	CE	570039			
	TE	570039			
	Total				
Total NMB Expense	OE		\$ 26,316,014	\$ 26,611,471	\$ 24,916,473
	CE		\$ 19,854,186	\$ 20,359,462	\$ 19,061,433
	TE		\$ 10,192,187	\$ 10,773,135	\$ 10,085,611
	Total		\$56,362,387	\$57,744,069	\$54,063,516

**TABLE OF CONTENTS**

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

	<b><u>Sheet</u></b>	<b><u>Effective Date</u></b>
<b>TABLE OF CONTENTS</b>	1	03-01-20
<b>DEFINITION OF TERRITORY</b>	3	01-23-09
<b>ELECTRIC SERVICE REGULATIONS</b>	4	06-01-16
<b>ELECTRIC SERVICE SCHEDULES</b>		
Residential Service (Rate "RS")	10	01-23-09
General Service - Secondary (Rate "GS")	20	01-23-09
General Service - Primary (Rate "GP")	21	01-23-09
General Service - Subtransmission (Rate "GSU")	22	01-23-09
General Service - Transmission (Rate "GT")	23	01-23-09
Street Lighting Provisions	30	01-23-09
Street Lighting (Rate "STL")	31	06-01-09
Traffic Lighting (Rate "TRF")	32	01-23-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
Experimental Company Owned LED Lighting Program	34	01-01-20
<b>MISCELLANEOUS CHARGES</b>	75	07-05-12
<b>OTHER SERVICE</b>		
Cogeneration and Small Power Production	50	08-03-17
Pole Attachment	51	12-31-19
Residential Renewable Energy Credit Purchase Program	60	10-01-09
Interconnection Tariff	82	05-06-16

**TABLE OF CONTENTS**

<b><u>RIDERS</u></b>	<b><u>Sheet</u></b>	<b><u>Effective Date</u></b>
Partial Service	24	01-01-09
Summary	80	01-01-20
Residential Distribution Credit	81	05-21-10
Transmission and Ancillary Services	83	11-29-10
Alternative Energy Resource	84	01-01-20
School Distribution Credit	85	06-01-09
Business Distribution Credit	86	01-23-09
Hospital Net Energy Metering	87	10-27-09
Universal Service	90	01-01-20
Tax Savings Adjustment	91	09-01-19
State kWh Tax	92	01-23-09
Net Energy Metering	94	10-27-09
Delta Revenue Recovery	96	01-01-20
Demand Side Management	97	01-01-16
Reasonable Arrangement	98	06-01-09
Distribution Uncollectible	99	01-01-20
Economic Load Response Program	101	06-01-18
Generation Cost Reconciliation	103	01-01-20
Fuel	105	12-08-09
Advanced Metering Infrastructure / Modern Grid	106	01-01-20
Line Extension Cost Recovery	107	01-01-15
Delivery Service Improvement	108	01-01-12
PIPP Uncollectible	109	01-01-20
Non-Distribution Uncollectible	110	01-01-20
Experimental Real Time Pricing	111	06-01-19
Experimental Critical Peak Pricing	113	06-01-19
Generation Service	114	06-01-19
Demand Side Management and Energy Efficiency	115	01-01-20
Economic Development	116	01-01-20
Deferred Generation Cost Recovery	117	06-01-09
Deferred Fuel Cost Recovery	118	06-21-13
Non-Market-Based Services	119	03-01-20
Residential Deferred Distribution Cost Recovery	120	12-26-11
Non-Residential Deferred Distribution Cost Recovery	121	12-14-11
Residential Electric Heating Recovery	122	01-01-20
Residential Generation Credit	123	10-31-18
Delivery Capital Recovery	124	12-01-19
Phase-In Recovery	125	01-01-20
Government Directives Recovery	126	06-01-16
Automated Meter Opt Out	128	01-01-15
Ohio Renewable Resources	129	06-01-16
Commercial High Load Factor Experimental TOU	130	06-01-19

Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO, and 18-1656-EL-ATA et al. and March 31, 2016 and August 22, 2019 in Case No. 14-1297-EL-SSO, respectively, before

The Public Utilities Commission of Ohio

**TABLE OF CONTENTS**

Legacy Generation Resource

135

01-01-20

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO , and 18-1656-EL-ATA et al. and March 31, 2016 and August 22, 2019 in Case No. 14-1297-EL-SSO, respectively, before

The Public Utilities Commission of Ohio

Issued by: Samuel L. Belcher, President

Effective: January 1, 2020

**RIDER NMB**  
**Non-Market-Based Services Rider**

**NMBC** = The amount of the Company's total projected Non-Market-Based Services-related costs for the Computation Period, allocated to each rate schedule.

The Computation Period over which NMB will apply shall be for a 12 month period beginning no later than 75 days after filing, which will be no later than January 15th of each year.

**E** = Starting June 1, 2012, any net over- or under-collection of the Non-Market-Based Services-related costs, including applicable interest, invoiced during the period from June 1, 2011 to March 31, 2012, allocated to rate schedules. Thereafter, E will be calculated for the 12-month period immediately preceding the Computation Period.

**BU** = Forecasted billing units for the Computation Period for each rate schedule.

**CAT** = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

**NMB charges:**

RS (all kWhs, per kWh)	1.5070¢
GS* (per kW of Billing Demand)	\$5.1919
GP* (per kW of Billing Demand)	\$6.2306
GSU (per kVa of Billing Demand)	\$4.9835
GT (per kVa of Billing Demand)	\$4.6490
STL (all kWhs, per kWh)	0.0000¢
TRF (all kWhs, per kWh)	1.7143¢
POL (all kWhs, per kWh)	0.0000¢

- \* Separately metered outdoor recreation facilities owned by non-profit, governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the NMB charge applicable to Rate Schedule POL.

**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on an annual basis. The Company will file with the PUCO a request for approval of the Rider NMB charges no later than January 15th of each year, which shall become effective on a service rendered basis no later than 75 days after filing, unless otherwise ordered by the Commission. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission in accordance with the July 18, 2012 Opinion and Order in Case No. 12-1230-EL-SSO, and the March 31, 2016 Opinion and Order in Case No. 14-1297-EL-SSO and upon the Commission's orders in Case No. 18-47-AU-COI.

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Filed pursuant to Orders dated August 25, 2010, July 18, 2012, July 1, 2015, March 31, 2016, March 28, 2018, February 27, 2019 and October 23, 2019 in Case Nos. 10-388-EL-SSO, 12-1230-EL-SSO, 15-0648-EL-RDR, 14-1297-EL-SSO, 17-2378-EL-RDR, 18-1818-EL-RDR and 19-2120-EL-RDR, respectively, before

The Public Utilities Commission of Ohio

**This foregoing document was electronically filed with the Public Utilities**

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**in**

**Case No(s). 19-2120-EL-RDR, 89-6006-EL-TRF**

Summary: Tariff Update of Rider NMB electronically filed by Karen A Sweeney on behalf of Ohio Edison Company and Fanelli, Santino L. Mr.