

January 29, 2020

Mrs. Barcy McNeal Commission Secretary The Public Utilities Commission of Ohio 180 East Broad Street Columbus, OH 43215

SUBJECT: Case Nos. 19-2120-EL-RDR 89-6006-EL-TRF

Dear Mrs. McNeal:

On December 16, 2019, Ohio Edison Company ("Company") filed tariff pages reflecting changes to Rider NMB and its associated pages, along with supporting workpapers, which were provided as Exhibits in the audit application for Rider NMB. The Company is filing updated and revised Exhibits to replace those included in its December 16, 2019 filing. There are no changes to the Company's December 16, 2019 filing other than those reflected on the enclosed.

Please file one copy of the tariffs included in this filing in Case Nos. 19-2120-EL-RDR and 89-6006-EL-TRF. Thank you.

Sincerely,

Santino L. Farelli

Santino L. Fanelli Director, Rates & Regulatory Affairs

Enclosures

5.2200 per kW 6.3853 per kW 5.7216 per kVa per kVa 7.7474 per kW 6.1138 per kW \$ 0.017143 per kWh \$ 0.014890 per kWh \$ 0.016638 per kWh per kWh \$ 0.015070 per kWh 4.9835 per kVa \$ 0.016186 per kWh 3.5006 per kVa 6.2306 per kW 4.6490 per kVa 5.1919 per kW 5.6681 per kW (G) = (E) / (F)(G) = (E)/(E)(G) = (F)/(F)Rates Rates Rates NMB NMB NMB 5.6420 \$ 0.011532 69 €9 ۴Ň КŇ Units Billing Units Billing Units E (F) E Requiremen (E) = (C) + (D)Requiremen (E) = (C) + (D) (E) = (C) + (D)Requirement Revenue Revenue Revenue (D) = (C) * 0.26% (D) = (C) * 0.26%(D) = (C) * 0.26% / (1-0 26%) / (1-0 26%) CAT Tax / (1-0 26%) CAT Tax CAT Tax $(C) = (A) \cdot (B)$ $(C) = (A) \cdot (B)$ $(C) = (A) \cdot (B)$ Allocated Balance Allocated Allocated Balance Balance Total Total Total CLEVELAND ELECTRIC ILLUMINATING COMPANY Allocators Allocators Allocators Demand 11.22% Demand 17.39% Demand 26.98% 13.32% 27.46% 0.02% 31.94% 3.03% 9.57% 0.04% 32.56% 43.59% 2.23% 4.17% 0.07% 0.28% 40.54% 35.59% 1 8 1 RS GS GP GSU RS GS GSU GSU RS GS GSU GSU GT TRF GT TRF TRF Revenue Requirement Revenue Requirement Revenue Requirement 337,804,515 262,402,039 127,632,024 (Before CAT Tax) (Before CAT Tax) 12 months ending (Before CAT Tax) 12 months ending 12 months ending **TOLEDO EDISON** Feb-21 Feb-21 Feb-21 **OHIO EDISON** ₹ ব্র € ĿА 6A ωG 10 112 113 115 115 112 112 5 9

RATE CALCULATION FOR RIDER NMB (March 2020 - February 2021)

Note(s): 1 - Column (A): See Exhibit A, Page 3 of 6, line no. 71-73 2 - Column (B): See Exhibit A, Page 2 of 6, column (G) 3 - Column (F): See Exhibit A, Page 5 of 6 less Exhibit A, Page 6 of 6 lines 10 - 13

Exhibit A Page 1 of 6

DEMAND ALLOCATORS EXCLUDING EXPECTED PILOT PARTICIPANTS

DEMAND ALLOCATION FACTORS	(G)		40.54%	35.59%	11.22%	3.03%	9.57%	0.04%	100.00%			32.56%	43.59%	2.23%	17.39%	4.17%	0.07%	100.00%			31.94%	26.98%	13.32%	0.28%	27.46%	0.02%	100.00%
AVERAGE PEAK kW	(F)=SUM(B:E)/4																										
SEPTEMBER PEAK kW	(E)																										
AUGUST PEAK kW	(<u>D</u>)																										
JULY PEAK kW	(c)																										
JUNE PEAK kW	(B)																										
RATE CODE / COMPANY	(4)	ЦС	RS	CS	GP	GSU	GT	Lighting*	TOTAL		CEI	RS	GS	GP	GSU	GT	Lighting*	TOTAL		Щ	RS	S	GР	GSU	GT	Lighting*	TOTAL
	LINE NO.	- ~	ი ო	4	5	9	7	00	6	10	11	12	13	14	15	16	17	18	19	20	21	23	23	24	25	26	27

Note(s):

1 - * Solely TRF contributes to the coincident peak 2 - Demand Allocation Factors based on 2019 Coincident Peaks Net of Pilot Participants

Exhibit A Page 2 of 6

Estimated Rider NMB Expenses Excluding Expected Pilot Participants (March 2020 - February 2021)

PJM Network Service OFF 507003 CE 507003 TE 507003 Te 507003 Total	PJM Ancillaries - Sch OE 507105 2 Reactive TE 507105 Tetal	Schedule 1A - OE 507502 Scheduling and CE 507502 Dispatch TE 507502 Total Total Total	Non-Legacy RTEP OE 507509 Expenses CE 507509 TE 507509 Total	Legacy RTEP OE 507510 Expenses CE 507510 TE 507510 Total	Generation Deactivation Charges TE 507007 Total	PJM Customer OE 506510 Default CE 506510 TE 506510 Total	Meter Correction OE 508012 CE 508012 TE 506012 Total	Emergency Energy OE 506013 CE 506013 TE 506013 Tatal	Balancing Operating OE 507008 Reserves Jalancing CE 507008 Operating Reserve TE 507008 for Load Response Total	Planning Period OE 570039 Congestion Uplift CE 570039 T CE 570039 T Clail	Total NMB Expense OE CE TC Total	Previously absorbed OE Legacy RTEP Costs CE through May 2018 TE Total	Estimated Under / OE (Over) Collection as CE of February 29, 2020 Total	Rider NMB Revenue OE Requirement (Before CE CATTax) TF
Mar-20 Apr-20														
07-10C 07-10L														
02-07														
Aud-20 Sep-20														
000-200														
D 07-7001														
L PD-2												လ လ လ လြ	လ လ လ ြလ	ω ω ι

Exhibit A Page 3 of 6

The Cleveland Electric Illuminating Company The Toledo Edison Company Case No. 19-2120-EL-RDR **Ohio Edison Company**

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June 2018 Prior to June 2018 through February 2019 February 2019 **Total Thru** Remaining Legacy RTEP costs to be recovered in Rider NMB Remaining Legacy RTEP costs to be recovered in Rider NMB Remaining Legacy RTEP costs to be recovered in Rider NMB Estimated Legacy RTEP Costs Dec. 2018 - Feb. 2019 Estimated Legacy RTEP Costs Dec. 2018 - Feb. 2019 Estimated Legacy RTEP Costs Dec. 2018 - Feb. 2019 **CLEVELAND ELECTRIC ILLUMINATING COMPANY** Actual Legacy RTEP Costs through Nov. 2018 Actual Legacy RTEP Costs through Nov. 2018 Actual Legacy RTEP Costs through Nov. 2018 RTEP costs refunded to the Companies by PJM RTEP costs refunded to the Companies by PJM RTEP costs refunded to the Companies by PJM Total Legacy RTEP costs incurred Total Legacy RTEP costs incurred Total Legacy RTEP costs incurred 31 Legacy RTEP costs incurred
32 Actual Legacy RTEP Costs th
33 Estimated Legacy RTEP Cost
34 Total Legacy RTEP costs incurr
35 RTEP costs refunded to the Coi
36 Remaining Legacy RTEP costs
37 Interest Rate 3 Legacy RTEP costs incurred Legacy RTEP costs incurred 25 Monthly Amortization 26 Annual Amortization 27 38 Months 39 Monthly Amortization 11 Monthly Amortization Annual Amortization Annual Amortization **TOLEDO EDISON** OHIO EDISON Interest Rate Interest Rate Months 10 Months

Note(s)

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1 - Recovery of prior incurred legacy RTEP costs pursuant to Commission Orders in Case No. 18-1818-EL-RDR

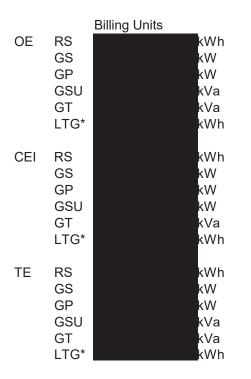
2 - Excludes Legacy RTEP costs attributable to Rider NMB Opt-Out Pilot Program Participants

3 - (Lines 7, 21 and 35) Pursuant to the FERC Order on 494 Remand

Forecasted Billing Units (March 2020 - February 2021)

Exhibit A

Page 5 of 6



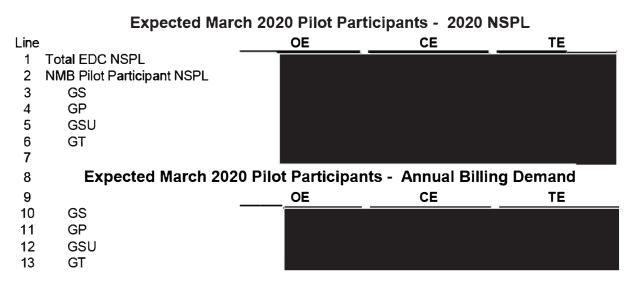
Note(s):

1 - Source: Forecast as of December 2019 including Pilot Participants

2 - * LTG includes Traffic Lighting only

Exhibit A Page 6 of 6

Rider NMB Opt-Out Pilot Program Participants



Note(s):

1 - Line 1: Allocated 2020 Ohio Retail NSPL in hourly kW

2 - Lines 3-6: 2020 NSPL in hourly kW values for expected Rider NMB Opt-Out Pilot Program Participants

3 - Lines 10-13: Est. Annual billing demand for expected Rider NMB Opt-Out Pilot Program

Case No. 19-2120-EL-RDR - Exhibit B			Compute	Compute Deferred Non-	OHIO EDISON Market Based Serv For the Year Ende confidential	OHIO EDISON COMPANY (OE) Market Based Service Rider (NMB) - D For the Year Ended December 31, 2019 CONFIDENTAL	NNY (OE) r (NMB) - Defe ber 31, 2019	OHIO EDISON COMPANY (OE) Market Based Service Rider (NMB) - Deferring Began 6/1/2011 For the Year Ended December 31, 2019 CONFIDENTIAL	11/2011					
Line No Description	Source	Prior period Balance	јап 2019	Feb 2019	Mar 2019	Apr 2019	May 2019	ла 2019	Jul 2019	Аиg 2019	Sep 2019	0a 2019	Nov 2019	YTD 2019
Revenues - Start 6/12011														
 Non-Market Based Rider (NMB) Revenues Prior Period NMB Revenue Adjustment 	Sales Ræom		\$ 25,104,876.21	\$ 24,115,278.38 \$	25,736,899.41	\$ 22,717,204.03	\$ 22,754,578.81	\$ 24,925,894.99 \$	31,038,00337	\$ 28,416,150.31	\$ 26,090,758.08 \$	23,565,643.01 \$	26,453,429.26	\$ 280,918,715.86
3 Total Adjusted NMB Revenues	LI + L2		\$ 25,104,876.21	\$ 24,115,278.38 \$	\$ 25,736,899.41	\$ 22,717,204.03	\$ 22,754,578.81	\$ 24,925,894.99 \$	31,038,00337	\$ 28,416,150.31	\$ 26,090,758.08 \$	23,565,643.01 \$	26,453,429.26	\$ 280,918,715.86
4 CATTax 5 CATAmount 6 PriorPeriod CATAdjustment	Tax L3 x L4		0.2600% 65,272.68	0.2600% 62,699.72	0.2600% 66,915.94	0.2600% 59,064.73	0.2600% 59,161.90	0.2600%	0.260 <i>0</i> % 80,698.81	0.2600% 73,881.99	0.2 600% 67,835.97	0.2600% 61,270.67	0.2600% 68,778.92	730,388.66
7 T cral Adjusted CAT Amount	T2 + T6		65,272.68	62,699.72	66,915.94	59,064.73	59,161.90	64,807.33	80,698.81	73,881.99	67,835.97	61,270.67	68,778.92	730,388.66
8 NMB Revenues Exchaing CAT	L3-L7		\$ 25 039 603.53	\$ 24 052 578.66 \$	\$ 25 669 983.47	\$ 22 658 139.30	\$ 22 695 416.91	\$ 24 861 087.66 \$	30 957 304.56	\$ 28 342 268.32	\$ 26 022 922.11 \$	23 504 372.34 \$	26 384 650.34	\$ 280188 32720
9 NMB Revenue Associated with amortization of Legary RTEP expenses	See Amortization ab			8	359,420.32	359,420.32	359,420.32	359,420.32	359,420.32	359,420.32	359,420.32	359,420.32	1,528,947.57	\$ 4,404,310.13
10 Net NMB Revenue for Recovery of Current NIIS & Other FERC/RTO Expenses	61 - 81		\$ 25,039,603.53	\$ 24,052,578.66 \$	\$ 25,310,563.15	\$ 22,298,718.98	\$ 22,335,996.59	\$ 24 501 667.34 \$	30 597,884.24	\$ 27 982 848.00	\$ 25,663,501.79 \$	\$ 23,144,952.02 \$	24,855,702.77	\$ 275,784.017.07
Network Integration Transmission Service (MITS) & Other Non-Market Based FERC/Regional Transmission Organization (RT 0) Costs														
NIIS & Other FERC/RI OExpenses: 11 MIIS Expenses	507003		\$ 22.916.479.17	\$ 20.690.688.28 \$	\$ 22.904.844.91	\$ 22.348.308.19	S 22.966.641.43 S	S 22223.484.45 S	22.967.730.48	\$ 22.979.552.88	s 22.253.163.80 s	23.004.303.28 \$	22.270.597.10	\$ 247,525,793,97
 Load Reconciliation for Reactive Services/Sch. 2 Load Reconciliation for Reactive Services/Sch. 2 	507101 507105		1,086,751.18			896,803.70	649,597.77	815,813.73	829,009.59	816,184.81	1,046,108.58	822,695.60	834,833.72	
Load Recoactivition for Transmission Owner Schedning, 14 System Council & Dispatch Service Sch. 1	507502		193,549.78	205,135.29	176,2 68.01	166,528.43	138, 143.60	166, 444. 46	81,264.54	367,231.79	178,147.78	152,757.37	151,263,22	1,976,734.27
Midwest Independent Transmission System Operator, Jac. 15 (MISO) Transmission Expansion Plan (MTEP) Expenses	507513													
16 PJM Integration Expenses 17 MGSO Exit Fee Expenses 16 and Pariment Transmission Francisco Francisco Data (PTED)	507514 507515		53 K	64 F	en r		53 B	0 I	eu n	от г			en n	80 8
	507510 507509 507007		410,589.29 1,298,796.19 12,242.37	384,335.63 1,277,983.91 13,508.26	397,591.73 1,293,614.66 10,119.07	397,341.35 1,292,223.30 9,353.72	397,684.98 1,294,359.17 (7,484.33)	413,077.18 1,302,050.89	413,116.43 1,578,846.95	413,319.53 1,578,896.32	413,654.67 1,580,172.93	413,796.14 1,580,713.65	419,358.86 1,595,541.45	4,473,865.79 15,673,199.42 37,739.09
	506013 506013 507008		(1/,4/5.38) 17,446.22	(12,6,79,22) 138,033.01	(1,403.90) - 94,616.45	(4,080.09) - 1 09,983.92	(0,433.24) (37,509.58)	(cc.342.52) 76,937.64	(9,41/.12) = 325,548.07	908.10 111,030.72	34,839.14 201,474.24	(c8.1/1.8) 	44,545.29 	1,294,424.22
24 Planning Period Congestion Uplift 25 PJM Customer Default 26	570039 506510		18,137.26	46,463.03	12,272.10	19,518.06	13,765.70	15,414.99	8,873.16	8,924.92	12,331.78	23,428.29	20,064.31	199,193.60
	SUM (L11- L26)		\$ 25,936.518.08	\$ 23.610.325.67 \$	\$ 25,772,343.58	\$ 25235.380.58	<u> 5 25 408 765 50 </u>	\$ 25,008,880.99 \$	\$ 26, 194.972.10	\$ 26.276.049.13	\$ 25,719,892.92 \$	26,117,191.04 \$ 25,469,796.92		\$ 280,750 116.51
Prior Ferrod NITS & Other FERC/RIO Expense Adjustments: 28 NUTS Express 29 Load Reconsiliation for Reartive Service/Sch 2														
														,
														101
34 Legary RTEP Expense 35 Non-Legary RTEP Expense 35 Generation Descrivation Charges													3,569,648.98	3,569,648.98
 Meter Connection Emergence Tearley; Balancing Operating Reserves, Balancing Operating Plaaming Period Congression Uplifi 														1.3 K.K.
PJM Cus			2	8	a.		a		•	•			×	•••
Total Prior Period NITS & Other FERC/RTO 43 Expense Adjustmenus	SUM (L28- L42)		3	\$	4		3	8	φ.		s 	2	3 569 648.98	\$ 3569648.98

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Deferring OHIO EDISON COMPANY (OE) 4 É ζ

			Compute	OHIO EDISON COMPANY (OE) Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011 For the Year Ended December 31, 2019 comFIDEMTIAL	UHIU EDISUN Market Based Serv For the Year Ende confidential	OHIO EDISON COMPANY (OE) Market Based Service Rider (NMB) - D For the Year Ended December 31, 2019 confidential	NY (UL) (NMB) - Defe er 31, 2019	erring Began 6	/1/2011					
Line No Description	Source	Prior period Balance	Jan 2019	Feb 2019	Mar 2019	Арг 2019	May 2019	Jш 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	YTD 2019
Adjusted NUTS & Other FERCRTO Expenses: 44 NUTS Expenses 45 Load Reconciliation for Reactive Services/Sch. 2	L11 + L28 L12 + L13 + L29		<pre>\$ 22,916,479.17 \$ 1,086,751.18</pre>	\$ 20,690,688.28 \$ 878,973.47	22,904,844.91 \$ 884,480.61	22,348,308.19 \$ 896,803.70	22,966,641.43 \$ 649,597.77	22,223,484.45 \$ 815,813.73	22,967,730.48 \$ 829,009.59	22,979,552.88 816,184.81	<pre>\$ 22,253,163.80 \$ 1,046,108.58</pre>	23,004,303.28 \$ 822,695.60	22,270,597.10 834,833.72	\$ 247,525,793.97 9,561,252.76
 Load Recordination for Transmission Owner Schechling, System Control & Dispatch ServiceS.Ch. 1 System Control & Dispatch ServiceS.Ch. 1 MIEP Expenses PIM Integration Express 	L14 + L30 L15 + L31 L16 + L32		193.549.78	205,135.29	176,268.01	166.528.43	138.143.60	166.444.46 *	81.264.54	367.231.79 	178.147.78	152,757.37 5	151.263.22	1.976.734.27
 MISO Exir Fee Expenses Legnoy RIED Expenses Nou-Legnoy RIED Expenses Rescription Description Calarges 	L17 + L33 L18 + L34 L19 + L35 L20 + L36		410,589.29 1,298,796.19 12,242.37	384,335.63 1,277,983.91 13,508.26	397,591.73 1,293,614.66 10,119.07	397,341.35 1,292,223.30 9,353.72	397,684.98 1,294,359.17 (7,484.33)	413,077.18 1,302,050.89	413,116.43 1,578,84695	413,319.53 1,578,896.32	413,654.67 1,580,172.93	413,796.14 1,580,713.65	419,358.86 5,165,190.43	4,473,865.79 19,242,848.40 37,739.09
 Meter Connection Eurargensy Energy Estanzing Operating Reserves, Balancing Operating Planning Period Congestrum Upilifi PlM Customer Default 	121 + 1.37 1.22 + 1.38 1.23 + 1.39 1.24 + 1.40 1.25 + 1.41		(17,473,38) 17,446.22 18,137.26	(24.795.21) 138,033.01 46,463.03	(1.463.96) 94,616.45 12,272.10	(4.680.09) 109,983.92 19,518.06	(6.433.24) (37,509.58) 13,765.70	(4.342.35) 76,937.64 15,414.99	(9.417.12) 325,548.07 8,873.16	908.16 111,030.72 8,924.92	34,839.14 201,474,24 12,331.78	(3.771.85) 123,268.56 23,428.29	44.543.29 133,594.97 20,064.31	7.913.39 1,294,424.22 199,193.60
58 Toral Adjusted NIIS & Other FERC/RTO 59 Expresses	SUNI (1.44 - LS8)		\$ 25 936 518.08 \$	\$ 23 610 325.67 \$	25 772 343.58 \$	25 235 380.58 \$	25 408 765.50	\$ 25 008 880 99 \$	26 194 972.10 \$	26 276 049.13	\$ 25 719 892.92 \$	26 117 191.04 \$	29 03 9 445.90	\$ 284 319 765 49
FERCIATO Expenses Not Deferred: 60 PIM Integration Expenses 61 MISO Exit Fee Expenses 62 Legary RUPD Expenses 63 Total Non-Deferred Expenses	148 149 150 SUM (160- 162)		5 2 29 410 589 29 5 410 589 29 5	5 384 335.63 5 384 335.63 5	n n Maria	и и Корол и	и и 1943 (0 0 0	1999 - 19 1999 - 19	0 0 1 0 0 1		и и 1943 г.	20 20 1004 10	794 924 92
64 Cumulative Legary RTEP Expenses (Ouly) Recorrection NITS, & Other FFRC/RTO Functor:	L62 + Prev L64											l		
5 Expenses	L59 - L63		\$ 25,525,928.79 \$ 23,225,990.04	\$ 23,225,990.04 \$	25,772,343.58	\$ 25,235,380.58 \$	\$ 25,408,765.50 \$	\$ 25,008.880.99 \$	26 194.972.10 \$	\$ 26,194,972,10 \$ 26,276,049,13 \$ 25,719,892,92	\$ 25,719,892.92 \$	26,117,191.04 \$	29.039,445.90	\$ 283 524,840.57
66 Moothly NET NMB Principal Bahate	L65 - L8		\$ 486325.26 \$	\$ (826 588.62) \$	461 780.43 \$	2 936 661.60 \$	3 072 768.91 \$	\$ 507 213.65 \$		(4 402 91 2.14) \$ (1 706 798.87) \$	\$ 56 391.13 \$	2 972 239.02 \$	4 183 743.13 \$	7 740 823.50
67 Balance Sobject to Interest	J L66 /2 + Prev L76		\$ 5,596,718.97 \$	\$ 5,457,089.41 \$	5,304,426.46 \$	7,032,556.59 \$	10,075,599.28	\$ 11,920,502.58 \$	10,037,620.07 \$	7,037,469.60 \$	\$ 6,250,61994 \$	7,799,000.89 \$	11,419,496.52	
68 Starting 7/1/15, Cost of long-term debt approved in Case N 60 Monthly Embedded Cost to Long-Term Debt 70 Monthly NuB Linetest 71 Prior Period Interest Adjustment 72 To hal Interest Adjustment	и 07-551-ЕL-АІК L68/12 L67 x L69 t L70+L71		6.540% 0.545% 30,502.12 \$ \$ 30,502.12 \$	6.540% 0.545% 3 29,741.14 5 5 29,741.14 5	6.540% 0.545% 28,909.12 \$ 28,909.12 \$	6.540% 0.545% 38,327.43 \$ 38.327.43 \$	6.540% 0.545% 54,912.02 \$ 54,912.02 \$	6.540% 0.545% 64,966.74 \$ 64,966.74 \$	6.540% 0.545% 54,705.03 \$ 54,705.03 \$	6.540% 0.545% 38,354.21 \$ 38,354.21 \$	6.540% 0.545% 34,065.88 \$ 34,065.88 \$	6.540% 0.545% 42,504.55 \$ 42 504.55 \$	6.540% 0.545% 62,236.26 207,716.88 269,953.14	686,941.38
73 Monthly NAB Principal & Interest	L66 + L72		\$ 516 827 38 \$	\$ (796 847.48) \$	490 689.55 \$	2 974 989.03 \$	3 127 680.93 \$	572 180.39 \$	(4348207.11) 5	(4348207.11) \$ (1 668444.60) \$	\$ 90.457.01 \$	3 014 743.57 \$	4 453 69627	
74 Cumulative NMB Principal Balance 75 Cumulative NMB Interest Balance 76 Toesi Cumulative NMB Principal & Interest	L66 + Prev. L74 L70 + Prev. L75 L74 + L75	\$ 3,352,671.15 2,000.885.19 \$ 5 353 556.34	<pre>\$ 3,838,996.41 \$ 2,031.387.31 \$ 5 870.383.72 \$</pre>	<pre>\$ 3,012,407.79 \$ 2,061,122.45 \$ 5 073 536.24 \$</pre>	3,474,188.22 \$ 2,090,037,57 5 564 225.79 \$	6,410,849.82 2,128,365,00 8 539 214.82	\$ 9,483,618.73 \$ 2,183,277.02 \$ 11 666 895.75 \$	9,990,832.38 5 2,248,243,76 1 1 2 2 3 9 0 76.14 5	5,587,920.24 5 2,302,948,79 7 890 869.03 5	3,881,121.37 2,341.303.00 6 222 424.37	<pre>\$ 3,937,512.50 \$ 2,375,368.88 5 6 312 881.38 \$</pre>	6,909,751.52 \$ 2,417,873,43 9,327 624.95 \$	11,093,494.65 2.687,826.57 13 781 321.22	

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	Case No. 19-2120-EL-RDR - Exhibit B			THE CLE Compute Deferred	THE CLEVEL	VELAND ELECTRIC ILLUMINATING COMPANY (CEI) Nor-Market Based Service Rider (NMB) - Deferring Began 6/1/2011	IC ILLUMINA Service Rider (JING COMP. NMB) - Defen	ANY (CEI) ing Began 6/1	/2011					
						For the Year Ended December 31, 2019 CONFIDENTIAL	nded Decembe	r 31, 2019))						
	Line No. Description	Source	Prior Period Balances	јап 2019	Feb 2019	М аг 2019	А г 2019	May 2019	<u>ј</u> ша 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	YTD 2019
	Revenues - Start 6/1/2011														
	 Non-Market Based Rider (NMB) Revenues Prior Period NMB Revenue Adjustment 	Sales Report		\$ 18,242,611.07 \$	\$ 17,695,589.16 \$	19,174,863.48 \$	17,379,887.96	17,575,067.92 \$	18,112,731.90 \$	23,185,838.00 \$	21,696,202.41 \$	\$ 19,559,737.20 \$	18,568,591.45 \$	19,166,282.89 \$	210,357,403.44
	3 Total Adjusted NMB Revenues	L1+L2		\$ 18,242,611.07 \$	\$ 17,695,589.16 \$	19,174,863.48	\$ 17,379,887.96 \$	17,575,067.92 \$	18,112,731.90 \$	23,185,838.00 \$	21,696,202.41 \$	19,559,737.20 \$	18,568,591.45 \$	19,166,282.89 \$	210,357,403.44
	4 CATTes 5 CATAmount 6 Prior Period CAT Adjusement	Tax L3 ≖ L4		0.2600% 47,430.79	0.2600% 46,008.53	0.2600%	0.2600% 45,187.71	0.2600%	0.2600% 47,093.10	0.2600% 60,283.18	0.2600% 56,410.13	0.2600% 50,855.32	0.2600% 48,278.34	0.2600%	546,929.27
	7 Total Adjusted CAT Amount	9'I+ 5'I		47,430.79	46,008.53	49,854.65	45,187.71	45,695.18	47,093.10	60,283.18	56,410.13	50,855.32	48,278.34	49,832.34	546,929.27
	8 NMB Revenues Excluding CAT	L3 - L7		\$ 18 195 180.28 \$	\$ 17 649 580.63 \$	19 125 008.83	\$ 17 334 700.25 \$	17 529 372.74 \$	\$ 18 065 638.80 \$	23 125 554,82 \$	21 639 792.28 \$	19 508 881.88 \$	18 520 313.11 \$	19 116 450.55 \$	\$ 209 810 474.17
	9 NMB Revenue Associated with amortization of Legacy RUEP expanses	See Amortization tab		1.80	1965	268,620.73	268,620.73	268,620.73	268,620.73	268,620.73	268,620.73	268,620.73	268,620.73	1,169,272.45	
	10 Net NMB Revenue for Recovery of Current NUTS & Other FERC. KITO Expenses	L8-L9		18 195 180 28 \$ 17 649 580.63		\$ 18 856 388.10 \$	\$ 17 066 079.52 \$	17 260 752 01 \$	\$ 17 797 018.07 \$	22 856 934.09 \$	21 371 171.55 \$ 19240 261.15 \$	19240 261.15 \$	18251 692.38 \$	17 947 178.10	
	Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs														
	NTTS & Other FERCRTO Expenses: 11 NTTS Expenses 12 Load Booministics & Booming Communicity 2	507003		\$ 17,407,975.90 \$ 15,730,316.54	15,730,316.54 \$	17,400,187.80	\$ 16,956,825.99 \$ 17,410,653.87		\$ 16,856,367.17 \$ 17,414,825.72		\$ 17,409,412.58 \$	\$ 16,841,490.21 \$	17,397,696.23 \$	16,827,050.36 \$	\$ 187,652,802.37
		201702 201702		822,913.45	668,588.48	671,501.06	680, 726.45	492,206.36	618,831.67	628,73239	618,337,37	790,414.37	622,201.31	630,798.68	7,245,251.59
	System Control & Dispatch ServiceSch.] Midaest Independent Transmission System Operator, 15 [ht. (MISO) Transmission Expansion Plan (ATTEP)	£152.05		149,349.56	148,872.87	133,777.61	128,867.74	108,171.57	127,728 94	12.102,12	282,523.25	135,585.43	123,513.75	116,422.30	1,512,020.39
		507515 507515		N 635		A 123	57 K.19	а са	9 K.9	a ko	X EQ	3 KO	1.59	9 K.A	1.0
	18 Argentes 19 Non-Legary RIEP Expenses	507510 507509		312,009.59 990,521.70	292,348.75 968,518.33	301,859.87 981,780.29	301,606.71 980,935.23	301,499.44 981,266.29	313,324.69 987,761.52	313,297.54 1,197,374.19	313,131.56 1,196,173.91	313,064.67 1,195,915.71	312,955.25 1,195,497.40	316,881.65 1,205,603.15	3,391,979.72 11,881,347.72
		507007 506012		9,115.64 (8,820.80)	10,070.70 (11,938.98)	7,884.88 (747.41)	7,115.30 (2,512.85)	(5,692.54) (3,583.43)	(2,528.53)	(5,2 69.66)	510.77	19,108.16	(2,089.18)	24,347.43	28,493.98 6,475.52
	 Emergency Eutergy Balancing Operating Reserves, Balancing Operating Pananing Period Oz egotion Uplift PhytCustomer Default 	50003 570039 506510		8,785.63	65,721.22 34012.26	50,012.81	61,730.23 14 705 66	(18,467.39) 1017550	45,052.68 11 405 2 2	181,625.24	63,170.84 6 646 88	108,378.54 9 174 06	69,502.95 17 442 78	71,889.21	707,401.96
		SUM (L11-L26)		19,705,506.20 \$ 17,007,41	17 907,410.17 \$	0.17 \$ 19.555.532.98 \$ 19.130,000.46 \$ 19.266,17967 \$ 18.958,0333.6 \$ 19.794,39326 \$ 19.889,907,16 \$ 19.413,115 \$ 19.736719299 \$ 19.207192262	19,130,000.46	19.276.179.67 \$	8.958.033.36	19,794,393.26 \$	19,889,907.16	<u>19,413,131,15 \$</u>	19.736.719.99 \$		\$ 212 425 773.25
	Prior Period NITS & Other FERCRTO Expense Adjustments:														
	NUTS Expenses Load Reconciliation for Reactive S Load Reconciliation for Transmiss													S	10
-	30 Curtan Consol & Disearch Consistentical 1														

ó System Control & Dispatch Service/Sch. 1

MIEP Expanse PIM Integration Expresses MISO Exit Fee Expresses Legory NIEP Expresses Mon-Legary NIEP Expresses Generation Descrivation Charges

Meter Carrection Emergency Energy

Balancing Operating Reserves, Balancing Operating Planning Period Congestion Uplift PJM Customer Default

Total Rior Period NITS & Other FERC/RTO Expense Aditsments

SUM (128- L42)

2,688,832.29

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Exhibit B
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THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CEI)

				Compute Deferred		Market Based Serrection For the Year Ende confidential	Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011 For the Year Ended December 31, 2019 COMFIDENTIAL	(NMB) - Defer r 31, 2019	ring Began 6/	1/2011					
L ine No.	Description	Source	Prior Period Balances	Jan 2019	Feb 2019	Маг 2019	Арт 2019	May 2019	јш 2019	Jal 2019	Ang 2019	Sep 2019	Oct 2019	Nov 2019	YID 2019
4 5 2 2	Adjusted NITS & Other FERC/RTO Expenses: NITS Expenses Load Recarditation for Reactive Service/Sch. 2	L11 + L28 L12 + L13 + L29		\$ 17,407,975.90 \$ 822,913.45	15,730,316.54 \$ 668,588.48	17,400,187.80 \$ 671,501.06	16,956,825.99 \$ 680,726.45	17,410,653.87 \$ 492,206.36	16,856,367.17 \$ 618,831.67	17,414,825.72 \$ 628,732.39	17,409,412.58 \$ 618,337.37	16,841,490.21 \$ 790,414.37	17,397,696.23 \$ 622,201.31	16,827,050.36 \$ 630,798.68	187,652,802.37 7,245,251.59
δ, Ľ Š	Load Reconciliation for Transmission Owner Schedhling, System Control & Dispatch Service/Sch. 1	L14 + L30		149.349.56	148.872.87	133.777.61	128.867.74	108.171.57	127.728 94	57.207.37	282.523.25	135,585,43	123.513.75	116.422.30	1.512.020.39
	MTEP Erpones	L15 + L31		33		20			•			0.9		1	•
	PJM Integration Expenses AGSO Exit Fee Expenses	L16+L32 L17+L33		105	1.1	0	100	10	10	109	10	80			• •
	Legscy RTEP Expenses	L18 + L34		312,009.59	292.348.75	301,859,87	301,006.71	30 1,499,44	313.324.69	313,297.54	313.131.56	313,064.67	312,955.25	316.881.65	3,391,979.72
	NOR-LEV EXPONSE Generation Deactivation Charges	L19 +L35 L20 +L36		9,115.64	908,518.55 10,070.70	981,780.29 7,884.88	980,935.23 7.115.30	981,200.29 (5,692.54)	25.101,186	1,197,574.19	16.571,061,1	17.519,591,1	1,195,497.40	3,894,455. 44	14,570,180.01 28,493.98
	Meter Correction	L21 +L37 1 22 ±1 30		(8,820.80)	(11,938.98)	(747.41)	(2,512.85)	(3,583.43)	(2,528.53)	(5,269.66)	510.77	19,108.16	(2,089.18)	24,347.43	6,475.52
	Balancing Operating Reserves, Balancing Operating	123 + L39		8,785.63	65,721.22	50,012.81	61,730.23	(18,467.39)	45,052.68	181,625.24	63,170.84	108,378.54	69,502.95	71,889.21	707,401.96
22 B	Plaming Period Congestion Upliff PJM Customer Default	L24 + L40 L25 + L41		13,655.53	34,912.26	9,276.07	14,705.66	10,125.50	11,495.22	6,600.47	6,646.88	9,174.06	17,442.28	14,929.84	148,963.77
20 28	Total Adjusted NUTS & Other FERC/RTO Expenses	SUM (L44- L58)		\$ 19,705,506,20 \$	17.907.410.17	19,555,532.98 \$	19,130,000.46	\$ 19.276.179.67 \$	\$ 18,958,033.36 \$	\$ 19,794,393.26 \$	\$ 19.889.907.16	\$ 19413131.15 \$	19,736,719.99 \$	21,896,754.91 \$	\$ 215.263,569.31
	-													î .	
	FERC/RTO Expenses Not Deferred:	:			,										
	PJM Integration Expenses MISO ExitFee Expenses	I.48 L49		5 101	•	9			1 00		9 100	v	5	5	• •
62 Ie 63	rted Expenses	1.50 SUDM (L60- 1.62)		312 009.59 \$ 312 009.59 \$	292 348.75 292 348.75 \$	я 1	а н	ю э. г	и 1						604 358.34 604 358.34
2 2	Cumulative Legacy R1EP Expenses (Only)	L62 + Prev.L64													
	Recoverable NITS & Other FERC/RTO Expenses:														
5 5 2 2 2 3	Total Adjusted Rider NMB Monthly Recoverable Experces	1.59 - 1.63		\$ 19,393,496.61 \$	17.615,061.42 \$	19.555,532.98	19.130.000.46	19,276,179.67 \$	18.958,033.36	19 794 393.26 \$	19.889,907.16	19413 131.15 \$	\$ 17.615.061.42 \$ 19.555.522.98 \$ 19.130.000.46 \$ 19.276,179.67 \$ 18.958,033.36 \$ 19.794.393.26 \$ 19.889.907.16 \$ 19.413,131.15 \$ 19.736,719.99 \$	21.896.754.91	\$ 214 659.210.97
66 M	M on thlyNET NMB Principal Balance	L65 - I.8		\$ 1 198 316.33 \$	(34,519.21) \$	699 144.88 \$	2.063,920.94 \$	2 015 427.66 \$	1,161,015.29 \$		(3.062 540.83) \$ (1.481 264.39) \$	172.870.00 \$	1 48 5 0 2 7 61 \$	3,949 576.81 \$	8,166,975.09
	Calculate Interest														
67 Ba	Balance Subject to Interest	L66/2 + Prev L76		\$ (496,202.47) \$	\$2,991.80	41 5,756.94 \$	1,799,555.73 \$	3,849,037.61 \$	5,458,23634 \$	4,537,220.96		2,290,046.20 \$ 1,648,329.75 \$	2,486,261.96	5,217,114.30	
	Starting 71/15, Cost of long-term debt approved in Case N M omthlyEmbedded Cost to Long-Term Debt	20		6.540% 0.545%	6.540% 0.54596	6.540% 0.545%	6.540% 0.545%							6. 540%6 0. 545%6	
2 7 2	Mouthly NMB instrest Prior Period Instrest Adjustment Total Interest	1.01 × 1.09		2 (0F-107.2) 2 2 (0F-101.20) 2	452.31 5 452.31 5	2,265.88 5	9,807.58 5	20,977.25 \$	29,147,39 5 29,147,39 5	24,727.85 5 24,727.85 5	12,480.75 \$	8,983.40 5 8,983.40 5	\$ 51.022,51 13,550.13 \$	28,433.27 156,133.74 184,567.01	148,721.21
73 M	Monthly NNIB Principal & Interest	T66 + L72		\$ 1.195,612.03 \$	(34,066.90) \$	701 410.76 \$	2,073,728,52 \$	2,036404.91 \$	1 190 762 68 \$	G 037 812.9%	(J 448 783 64) \$	181.853.40 \$	1.498.577.74 \$	4 134 143.82	
73 75 72 72 72 72	Cumulative NMB Principal Balance Cumulative NMB Interest Balance Travi Comulative MAB Actional & Interest	L66 + Prev L74 5 L70 + Prev L75 174 + 175	\$ (1,857,003.45) \$ 761 642.82	\$ (658,687.12) \$ 758.938.52	(693,206.33) \$ 759 390.83 66 104 50 5	5,938.55 \$ 761 656.71 787 505 34 5	2,069,859.49 \$ 771464.29 2.941.272.78	4,085,287.15 \$ 792 441.54	5,246,302.44 5 822 188.93 6.069 401 27 5	2,183,761.61 \$ 846 91678	702,497.22 \$ 859.397.53	875,367.22 \$ 868,380.93 1,742,748,15 \$	2,360,394.83 \$ 881 931.06 2 242 275 90 \$	6,309,971.64 1 066 498.07 7 376 460 71	
		11	I minor rea T	AL-17-2 AA4				• 60.071 110 L	•				CU.C.46 41.4 6	11-50-0101	

Case No. 19-21 20-EL.RDR - Exhibit B	
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THE TOLEDO EDISON COMPANY (TE) Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011

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Transmission Transmission<	Marr 2019 5 9,460,113.90 5 81.96 5 9,460,113.90 5 600% 0.0500% 55.12 24,596.30 684 5 9,435,217.66 5 884 5 9,435,217.64 59 684 5 9,293 752.61 5 684 5 9,293 752.61 5 683 3 92.93 752.61 5 11.16 74,963.87	Apr 2019 2 8.655,910 81 5 8 8.655,910 81 5 8 0.250034 5 8 8.633,405,44 5 8 8.633,405,44 5 8 8.637,29654 5 8 8.687,23657 5 8 348,792,365 70,941,72	May 2019 2019 8,753,770.55 \$ 9 8,753,770.55 \$ 9 0.26606% 22,759.80 22,759.80 23,759.80 135,764.99 135,764.99 8,592.4576 \$ 9 8,592.465.55 \$ 8 25,922.465.25 25,246.22 25,2246.22 25,246.20 61,579.00	u u u u	2019 2019 11,497,38213 2,895.21 2,895.21 11,467,464.92 135,764.99 135,764.99 135,764.99 135,764.99 135,764.99 135,764.99 135,764.99 135,764.99 135,764.99 135,764.99 135,764.99 135,764.99 135,764.99 135,764.99 135,764.99 135,764.99 135,764.99 135,764.99 135,764.99 135,764.90 140,764.900	Aug 2019 10,577,523.61 \$ 10,577,523.61 \$ 22,501.56 27,501.56 27,501.56 52,052205 \$	540 2019 9,976,307 52 5 9,976,307 52 5 0.2600%	Oct 2019 9,399,980.30 \$ 9,399,980.30 \$ 0.2600% 24,439.95	Nov: 2019 10,226,934.78 \$	YTD 2019 107,069,605 02 107,069,605 02
Revent Start Recent Sale Repert <	9,460,113,90 9,460,113,90 0,260,50 24,596,30 9,435,517,60 9,435,517,60 9,435,517,60 9,299,752,61 343,805,74 74,963,87		u u u u							107,069,605.02 107,069,605.02
Non-Muth Rhoul Nicht (Noth) Remuns Sale Rhout Li + 12 9, 45, 160 32 9, 959, 661 36 9 Triel Adjaves NGRS Remuns Li + 12 2, 9, 43, 160 32 9, 953, 160 32 9, 953, 160 32 9, 953, 160 32 9, 953, 160 32 9, 953, 160 32 9, 953, 160 32 9, 953, 160 32 1	9,460,113,00 9,450,10 12,450,50 2,455,20 9,435,210 9,435,769 9,259,752,61 9,259,752,61 3,435,857,74,03 3,435,857,74,03 3,435,857,74,963,87 7,4,963,87		u u u u							107,069,605.02
Total Adjavani NGB Remues [1+12] 1 <th< th=""><th>00-E11,004-0 002600-0 24,596-30 24,596-30 24,597-24 24,597-24 135,769-2 29,299-24 20,547-0 20</th><th></th><th>u u u</th><th></th><th></th><th></th><th></th><th></th><th></th><th>107,069,605.02</th></th<>	00-E11,004-0 002600-0 24,596-30 24,596-30 24,597-24 24,597-24 135,769-2 29,299-24 20,547-0 20		u u u							107,069,605.02
Cut Tar. Tar. 0.2000% 0.2000% Part Phonol Cut Adjacman 1,3 x 1,4 2,4,51,42 2,4,855,12 Prior Phonol Cut Adjacman 1,5 x 1,6 2,4,51,42 2,4,855,12 Total Adjacenti Cut Adjacma 1,5 x 1,6 2,4,51,42 2,4,855,12 MAB Renume Schulding Cut 1,3 - 1,7 5 9,410,625,90 5 5,4855,12 MAB Renume Schulding Cut 1,3 - 1,9 5 9,410,625,90 5 5,4855,12 MAB Renume Schulding Cut 1,3 - 1,9 5 9,410,625,90 5 5,4855,12 MAB Renume Schulding Cut 1,3 - 1,9 5 9,410,625,90 5 5,4855,12 MAB Renume Schulding Cut 1,3 - 1,9 5 9,410,625,90 5 5,4855,12 MAB Renume Schulding Cut 1,3 - 1,9 5 9,410,625,90 5 5,4856,13 MAB Renume Schulding Cut 1,3 - 1,0 5 9,410,625,90 5 5,4856,13 5 5,4856,13 5 5,4856,14 9 5 5,4856,13 5 5,4856,13 5	24,500% 24,506 30 24,506 30 9,435 <u>517 60</u> 9,435 <u>517 60</u> 9,299 752 61 343,805 74 03 343,805 74 03 343,805 74						0.2600%	0.2600%	10,226,934.78 \$	
Total Adjactive CAT Amorett 15+1.6 24,51.42 24,855.12 24,855.12 NAB Revenue Contrade of Lapoy 13 - 1.7 5 9,410.652.00 5 9,430.652.04 5 NAB Revenue for Recovery of Current NTTS & Other 13 - 1.7 5 9,410.652.00 5 9,430.652.0 5 <t< th=""><th>82459630 9299712,2519 135,764.99 135,764.99 135,764.03 82,705,82 14,963.87 14,963.87</th><th></th><th></th><th></th><th></th><th></th><th>25,938.40</th><th></th><th>0.260%</th><th>278,380.98</th></t<>	82459630 9299712,2519 135,764.99 135,764.99 135,764.03 82,705,82 14,963.87 14,963.87						25,938.40		0.260%	278,380.98
NMB Remue Sectioning CAT 13-17 3 9,410,052.00 5 9,534,806.84 5 NMB Remue Associated with neneration of Lego; See Amarination of Lego; See Amarination of Lego; 9,344,006.80 5 9,410,052.00 5 9,544,806.84 5 9 Net NMB Remue Associated free Correspond Lis-1.9 See Amarination of Lego; See Amarination of Lego; 9,544,806.84 5 9,410,052.00 5 9,544,806.84 5 9 FELCRTD Express Large free correction of the period of TTO Coris Lis-1.9 Second and the period of TTO Coris 2,9410,053.00 5,944,806.84 5 9 Methods in Presson of Current NTTS & Other FERCRID Express Lis-1.9 Second and the period of TTO Coris 2,9410,053.00 5,9410,053.00 9,9410,053.00 9,413,720.57 8 Mitted State of FERCRID Express S0700 S0700 S0700 S0700 2,31193.01 143,720.57 8 14,770.57 Mitted State of Express State of Corrent Science Sci.1 S0700 S0700 S0750 S051.11.16 2,3117.10 150,779 2,311.11.16 Mitto State of State of Corrent Science Sci.1 S0700 S0750 S0751.20 S0751.20 2,3117.10 143,770.57 2,3117.10 2,3117.10 2,3117.10 2,3117.10 <	9,435,517,60 135,764,99 92,99 752,61 8,507,544.03 343,805,74 74,963,87		~ ~ ~				25,938.40	24,439.95	26,590.03	278,380.98
MAB Revenue Association with intraviation of Legoy See Auroritation of Legoy See Auroritation of Legoy See Auroritation of Legoy See Auroritation of Lego See Auroritation of Lego See Auroritation of Lego See Auroritation of Current NITS & Othe See Auroritation S	135.764.99 9299.752.61 8.907.544.03 343.805.74		v v		135.764.99 11 331 729 95 5 3.922.439.02 5 3.922.439.02 5		9,950,369,12 \$	9,375,540,35	10.200.344.75 \$	106,791 224,04
Net NMB Recture for Recovery of Current NITS & Other FERCRTD Expenses FERCRTD Expenses (Mehonick Infogration Terrenviction Review (INTS) & Other Net-Mark discred FERC/Regional Transmission Organization (RTO) Const NITS & Other FERCRTD Expenses NITS & Sector Science 3. 2 2 and Recombining for Recentive Science 3. 2 3 and Recombining for Recent Science 3. 3 3 and Recent Defense 3. 3 3 and Recent 3. 3 3 and Re	92.99.752.61 8.907.544.03 343,805.74 74,963.87		n n		11 331 729 93 5 8 922,439 02 5 322,101.93	135.764.99	135,764.99	135,764.99	699 551.95	
Metwork three alcon Transmission Service (INTS) 8 Obser Nerradian Service (INTS) a Obser Nerradian Service (INTS) a Obser Nerradian Service (INTS) Transmission Organization (RTO) Casts 37003 \$ 8952305.03 \$ 8086.09523 \$ 8 NTS Request \$ 00003 \$ 8952305.03 \$ 8086.09523 \$ 8 NTS Request \$ 00003 \$ 8952305.03 \$ 8086.09523 \$ 8 NTS Request \$ 00003 \$ 8952305.03 \$ 8086.09523 \$ 8 NTS Request \$ 00003 \$ 8055472 \$ 81770.057 \$ 8655472 \$ 81111.16 NTS Request \$ 00003 \$ 8055472 \$ 8137.0057 \$ 8655472 \$ 81111.16 Midnet Information Ryther Depends \$ 00003 \$ 805513 \$ 8055472 \$ 81111.16 Midnet Information Ryther Depends \$ 00033 \$ 903513 \$ 8055472 \$ 81111.16 Midnet Information Ryther Depends \$ 805513 \$ 8055472 \$ 81111.16 \$ 8655472 \$ 81111.16 Midnet Information Ryther Ryther Science Sci	\$ 8,907,544.03 343,895.74 74,963.87	5	n			10414 257.06 \$	9 814 604.13 \$	9 239 775 36 \$	9 500 792 80	
NITS & Other EEXCRID Expense: 57003 8.952.705.03 8.088.009.22 5 8 NITS Expenses 57003 5 57003 5 8.952.705.03 5 8.088.009.22 5 8 NITS Expenses 570103 433,193.61 343,720.57 143,720.57 143,720.57 143,720.57 143,720.57 143,720.57 143,720.57 143,720.57 143,720.57 143,720.57 143,720.57 143,770.57 111,16 160,687.12 85,111.16 160,687.12 85,111,16 160,687.12 85,111.16 160,687.12 85,111,16 160,687.12 85,111.16 160,687.12 85,111,16 160,687.12 85,111.16 160,687.12 85,111,16 160,687.12 85,111.16 160,687.12 111,16 160,687.12 111,116 160,687.12 160,687.12 111,116 160,687.12 111,116 160,687.12 111,116 160,687.13 160,687.12 111,116 160,687.13 160,687.13 160,687.13 160,687.13 160,687.13 160,687.13 160,687.13 160,687.13 160,687.13 160,687.13	\$ 8.907,544.03 343,805.74 74,963.87	'n	s							
Lad Reconciliantic Restrice Sciences: A3 2 Effective 50101 423,193.61 343,720.57 Lad Reconciliantic Restrice Sciences: A5 1 50105 423,193.61 343,720.57 System Commit & Disputible Science: A5 1 507105 86.654.72 85.111.16 System Commit & Disputible Science: A5 1 50751 86.654.72 85.111.16 Midniver Indegradem Thancinicsion Cyntem Operative, Science, 50751 507513 86.654.72 85.111.16 Midniver Indegradem Thancinicsion Cyntem Operative, Science, 507513 507513 86.654.72 85.111.16 Midniver Indegradem Thancinicsion Cyntem Operative, Science, 507513 507513 86.654.72 85.111.16 Midniver Indegradem Thancinicsion Cyntem Operative, Science, 507513 507513 907513 907513 Diption Thancinicsion Expansion Franciscon Cyntem Operative, Science, 50750 507513 907313 907313 Diption Thancinicsion Commitsion Commi		348,792.46 70.941.72		316,993. 15 74,945. 51	322,101.93	8.921.713.60 \$	8.634.326.60 \$	8.919,551.45 \$	8.635,007.42 \$	96.224.518.36
System Counti & Dispetitive Services Chi 1 507902 86.654.72 85.111.16 System Counts & Dispetitive Services Chi 1 507513 86.654.72 85.111.16 Midowin Indegration Theoretics Services Chi 1 507513 86.654.72 85.111.16 Midowin Indegration Theoretics Services Chi 1 507513 86.654.72 85.111.16 PIM Intermision Expension Theoretics Chi 1 507513 86.654.72 85.111.16 DMA Intermision Expension Theoretics Chi 120 Dispeties 507513 86.654.72 85.111.16 DMA Intermision Expension Theoretics Chi 120 Dispeties 507513 86.654.72 85.111.16 DME Chi 18 Static Chi 100 507513 977313 977313 DATO Expension Theoretics Chi 100 507500 90012 90.0313 9.017333 Expension Theoretics Chi 100 500012 90.0313 9.01733 9.017733 Expension Description Charges 500002 90.0314 4.077333 9.01770 Expension Charges 500002 90.0314 4.077333 9.01770 Expension Description Charges 500002 9.03170 9.03170 Expension Description Charges 500002 9.011-120 7.402.64 18.0013.29 Expension Charges 500002 5.01045.502.02 9.203449 </th <th></th> <th>70.941.72</th> <th>61,579,09</th> <th>74,945.51</th> <th></th> <th>317,051.73</th> <th>406,392.07</th> <th>319,036.82</th> <th>323,713.73</th> <th>3,717,138.03</th>		70.941.72	61,579,09	74,945.51		317,051.73	406,392.07	319,036.82	323,713.73	3,717,138.03
Midneri Independent Tharcaritsion System Openter, Inc. Multio Darrine Expansion Franch (TIEP) Dynames 507514 MADO Darrine Roman Frank (TIEP) Dynames 507514 MADO Darrine Roman Frank (TIEP) Dynames 507514 MADO Darrine Roman Frank (TIEP) Dynames 507510 Expanses 507500 Expanses 5075000 Expanses 5075000 Expanses 5075000 Expanses 5075000 Expanses 5075000 Expanses 5075000					32,645.32	156,878.33	76,804.76	70,201.55	67,598.19	858.324.22
Div Direction Express 597514 160.485.44 159.294.28 L-groy Reported 507515 160.485.44 159.294.28 Express 507500 507510 160.485.44 159.294.28 Express 507500 507500 507313 407773.52 Express 507000 500012 40.0033 5,107.00 Express 500012 500012 4,5013.87 7,301.73 Express 500012 500012 4,5013.87 7,301.73 Express/Desry 500012 50012 4,511.87 7,301.73 Express/Desry 500012 50012 5,107.00 7,407.04 18,003.29 Planning Print Capecian Upith 505003 7,402.04 18,003.29 7,402.04 18,003.29 Planning Print Capecian Upith 505003 7,402.04 18,003.29 7,402.04 18,003.29 Planning Print Capecian Upith 505003 7,402.06 18,003.29 7,402.06 18,003.29 Planning Print Capecian Upith 505003 3,111.120 7										
Mode Decision Expansion 507515 100.485.44 150.294.28 Lappor Regional Thransions Expansion Expansion Expansion 507510 106.485.44 150.294.28 Lappor Regional Thransions Expansion 507510 507510 106.485.44 150.294.28 Non-Lapry REP Expansion 507510 507510 50.7510 51.67.40 Non-Lapry REP Expansion 500012 40.431.87) 7173.52 51.67.40 Constrained Compacts 500012 50.0102 4.531.87) 7.451.171 7171.71 Expension Preserves 500012 50.0012 4.51.87) 7.401.73 51.67.40 Expension Preserves 500012 500012 4.51.87) 7.401.73 7.401.73 Expension Preserves 500012 500012 7.402.64 18,003.29 7.402.64 18,003.29 Plannic Prioritic Observes 505013 7.402.64 18,003.29 7.402.64 18,003.29 Treal NTTS & Obser FEEX.(NTO Expenses 505010 7.402.64 18,003.29 7.402.64 18,003.29 Prior Prior Mattenderit: Adjustureatr		• •			ж на	• •				
Montany Rup Reserves 507510 10.0,845.44 10.0,24.28 Non-Legory RLP Express 507500 10.0,845.44 497.73.23 Non-Legory RLP Express 50700 4.0008 497.73.23 Americany Charter 50001 4.0008 497.73.23 Americany Charter 50001 4.0013 5107.06 Ranner Operating 50001 (4.371.87) (7.901.73) Ranner Operating 50001 5.167.08 41.771.71 Planue Planue 5.0003 5.167.28 41.771.71 Planue Planue 5.0012 5.167.28 41.771.71 Planue Planue 5.0026 5.107.28 41.771.71 Planue Planue 5.0026 5.107.28 41.771.71 Planue Planue 5.0026 5.107.28 41.771.71 Planue Planue 5.0026 5.107.05 7.402.64 18.903.29 Planue Planue 5.007.05 5.002.05 5.022.05 9.023.449.62 10.45.502.02 9.023.449.62		a			×		×		8	
Emergency bargy 500012 (4,531.87) (7,361.73) Emergency bargy 500012 (4,531.87) (7,361.73) Emergency bargy 500012 (5,01.73) (7,361.73) Emergency bargy 500012 (5,01.73) (7,361.73) Emergency bargy 500012 500012 (4,51.87) Planning Period Cargorian Uphfit 500039 7,402.64 18,003.29 Planning Period Cargorian Uphfit 506510 7,402.64 18,003.29 Planning Period Cargorian Uphfit 506510 7,402.64 18,003.29 Planning Period Cargorian Uphfit 506510 3 10,145.502.02 4 9,033.29 Prior Period NUTS & Other FEEXCRT0 Ensures SUM (1,11-12:0) 3 10145.502.02 9 9 23 40 6 3 10 Addictioneartis Adjustureartis Adjustureartis 6 7 10 45 5 23 40 6 3 10 45 6 23 40 23 40 23 40	9428 154,601.96 13.52 502,439.38 17.60 4,061.17	154,537,19 503,118,35 3,659,62	154,538,39 502,947,29 (2,933,18)	160,494.84 505,911.13	160.508.74 613,455.94	160.556.08 613.332.65	160,471.92 613,011.49	160.468.89 612.997.80	162.615.79 618.686.31	1.739.573.52 6.093.408.20 14,646.04
Minima Operating Determing 50008 5.167.28 41.71.11 Planning Princip Riserves, Baimong Operating 570039 7.002 13.903.29 Planning Princip Riserves, Baimong Operating 500510 7.402.64 18.903.29 Planning Princip Riserves SUM G.11-12.00 3 10145.502.02 5 9.213.499.62 5 100 Princip Review NITS & Observes SUM G.11-12.00 3 10145.502.02 5 9.223.499.62 5 100 Princip Review NITS & Observes SUM G.11-12.00 3 10145.502.02 5 9.223.499.62 5 100		(1,424.80) -	(1,767.34)	(01.371,1)	(2,564.30)	238.91	8,910.83	(935.79)	11,339.12	280.16
Total NUTS & Other FERC/RTO Expresses SUM G.11-12:0 3 10145 502.02 3 9 223 439.62 5 Phior Period NUTS & Other FERC/RTO Expresses Adjustments:	11.71 29,139.08 33.29 5,000.77	33,555.77 7,941.28	(13,892.93) 4,960.03	20.840.50 5,927.09	88.673.20 3,412.79	26.850.20 3,428.14	50.419.77 4,734.16	28,845.91 8,992.42	35,015 09 7,709 90	346,385,58 78,412-51
Prior Period NITS & Other FERC/RTO Expense Adjustments:		9 808 358.56 \$ 9	9 880 373.12 \$ 9	9 717 173.53 \$	10 140 672.58 \$	10200049.64 \$	\$ 001100 556 6	10 119159.05 \$	9 861 085.55 3	109 072 066 62
n .	2	2 34	5 3	5	5 31	и 3	5 34		2	2.5
										9
										8 83. 8
33 subversing reserves 34 Legicy XIID Encares 35 Man-Legicy XIID Encares									1.381,229,04	1.381.229.04
										57 AS
38 Entargenty Eulery. 39 Elements Operating Reserves. Rainoing Operating 0 Elements Denior Crossocies (Finite										9 90
	2				,			Ĩ		NS 198
43 Total Prior Point MITS & Other FERC/KTO Bucense Advocuments	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	5	\$	5	3	3	5 	5	1 381 229.04	1 381 220.04

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Exhibit
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THE TOLEDO EDISON COMPANY (JE) Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Beg. For the Year Ended December 31, 2019

			Сощр	ute Deferred N	on-Market Based : For the Year E COMFIDENTIAL	Market Based Service Rider (NMB) - D For the Year Ended December 31, 2019 COMPDENTIAL	Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011 For the Year Ended December 31, 2019 сомярскими.	ring Began 6/1/	2011					
Line No Description	Source	Phice Period Balances	Jan 2019	Feb 2019	Mar 2019	Арт 2019	May 2019	јшн 2019	јы 2019	Ang 2019	Sep 2019	2019 2019	Nov: 2019	YTD 2019
Adjusted NITS & Other FERCKTO Expenses: 41 NITS Expenses 45 Lued Recordition for Reactive Service Sch 2 45 Lued Recordition for Reactive Service Sch 2	L11+1.28 L12+L13+1.29		\$ 8,952,705.03 \$ 423,193.61	8,088,059.22 5 343,720.57	8,907,544.03 \$ 343,895.74	8,087,236.97 \$ 348,792.46	8,922,695.55 \$ 252,246.22	8,633,239.47 \$ 316,993.15	8,922,439,02 \$ 322,101.93	8,921,713.60 5 317,051.73	8,634,326.60 \$ 406,392.07	8,919,551.45 \$ 319,036.82	8,635,007.42 \$ 323,713.73	96,224,518.36 3,717,138.03
	Ll4+L30 Ll5+L31		86,654.72	85,111.16	74,96387	70,94172	60 61,579 09	74,945.51	32,645 32	156,878.33	76,804,76	70,201_55	61, 362, 73	858,324.22
	L16+L32		s 1	. ,					e 1				52 A	
	L18 +L34		160,485.44	150,294.28	154,601.96 502,430.38	154,537.19 503.118.35	154,538.39 502 947 20	160,494.84 505 011,13	160,508.74 613.455.94	160,556.08 613 332.65	160,471.92 613.011.40	160,468.89 612,997,80	1 000 015 35	1,739,573.52
	L20+L36		4,000.83	5,167.60	4,061.17	3,659.62	(2,933.18)	131.921.02	0.564.362	120 020		(0L 320)	C1 022 11	14,646.04
	123+138		5.16728	12 12 14	20,130,08	33.555.77	(13.802.03)	20.84050	88.673.20	26.850.20	50.419.77	28.845.00	35.015.09	346.385.58
56 Preming Period Congestion Uplifi 57 PJM Constants Default	124+140 125+141		7,402.64	18,903.29	5,000.77	7.941.28	4,960.03	5,927,09	3.412.79	3,428 .14	4,734,16	8.992.42	06 607.7	78.412.51
58 Town Adjusted MITS & Other FERCIRTO 59 Expenses	SUM (L44- L38)		<u>§</u> 10145 502.02 §	9 22 3 4 39.62 \$	10021 201.35 \$	9 808 358 5 6 \$	9880 373.12 \$	9717173.53 \$	10 140 672 58 \$	10 200 049.64 §	9 955071.60 💈	\$ 50.651611 01	11242914.59 \$	110 453 91 5.66
FERCHUO EDenses Not Deferred:														
8,0	1.48 1.49		5 10 10	5	5 1 1	₩ 4 (1)	5 	•• • •	5 16 (16)	5 8 8	5 E T	5 1 1 1	5	A. 19.
Legury RTEP Expense Total Neu-Deferred Expenses	1.50 SUM (1.60-1.62)	1718	160,485,44 160,485,44 5	15029428 15029428 \$	v	0 2010	9 1 1	v	0 20.30	9	9 2005	0		310779.72 310.779.72
64 Ommiarive Legacy R IEP Expenses (Only)	L62+ Prev L64	Ī												
Recoverable NITS & Other FERCRIO Expense:														
65 Total Adjusted Rider NMB Manthly Recoverable Expenses	I.59 - I.63	- 10	3 9 985 016.58 \$	9 073 145.34 \$	1002120135 \$	9 808 358 56 §	9 880 373.12 💈	9717173.53 \$	10140672.58 \$	10 200 049.64 \$	9 955071.60 \$	10119159.05 \$	11 242 914 59 3	110 143 135.94
66 Monthly NET NMB Principal Balance	I.05 - L3	- 11	\$ 574.387.68 \$	(461,661,50) \$	721,448.74 \$	1 310 718.11 \$	1.285,127,36 \$	350,85520 \$	1 101057.35 \$	014200.42) \$	140,467,47 \$	8 79 383.09 \$	1,7:42,121.79 \$	5,137,583,77
Calcutate Interest														
67 Balance Subject to Interest	L66/2 + Pres L76		\$ (2,949,590.78) \$	\$ (967305'606'2)	(2,795,265.04) \$	(1,794,415.80) \$	(506,272.64) \$	308,959.45 \$	(109,457.79) \$	(812,086.72) \$	(853,985.83) \$	(348,714.47) S	960,137.78	
Starting 71/1/5, Cost of large 4erm debt spproved in Case No Mornhly Parabedded Cost to Large-Term Debt Mornhly NMB interest Drawned Advertisetter	07-551 -EL.AUR 1.08 / 12 1.67 ± 1.09		6.540% 0.545% \$ (16,075.27) \$	6540% 0.545% (15,855.70) \$	6.540% 0.545% (15,234.19) \$	6.540% 0.545% (9,779.57) \$	6.540% 0.545% (2,759.19) \$	6.540% 0.545% 1,683.83 \$	6540% 0.545% (596.54) \$	6540% 0.545% (4,429.14) \$	6540% 0.547% (4,654.22) \$	6.540% 0.545% (1,900.49) \$	6.540% 0.545% 5,232.75 80.247.60	(64,367.73)
	L70+L71	-9	\$ (16075.27) \$	05 855.70 \$	<u>(15234.19)</u> <u>\$</u>	\$ 12617 8	2 759.191 \$	1 683.83 \$	(53654) 1	(4420.14) \$	(4 654.22) \$	(1 900.49) \$	8548035	
73 Mounthly NWAB Principal & Linnest	L66+L72		<u>\$ 558.312.41 </u>	(477,517,20) \$	706,214.55 \$	1 <u>300,938.54</u>	1.282.368.17 \$	352,539.03 \$	(1.191,653,89) \$	<u>(218.636.50) §</u>	135.813.25 \$	877483.20 \$	1 827,602.14	
 H. Ourmularive NMB Principal Relaxer 7. Ourmularive NMB Entreest Balance 7. Tesh Ormularive NMR Principal & Fanctor 	L66 + Prev. L74 5 L70 + Prev. L75	\$ (3,122,134,08) (14 650.54)	\$ (2,547,746.40) \$ (130.725.81)	(3,009,407.90) \$ (146.581.51)	(2,287,959.16) \$ (161 815.70)	(977,241.05) \$ (171 595.27)	307,886.31 \$ (174.354.40)	658,741.51 \$ (172,67063) 496,07000 \$	(532,315.84) \$ (173267.17)	(170,0223.20) \$ (170,0063.1)	(606,055.79) \$ (18235053)	273,327.90 \$ (184251.02) 80.076.98	2,015,449.09 (98 770.67)	
	T/4+TD	(70'HR/ 057 C) C		¢ (1+.6% CC1 C)	(244) / (4.80) >	¢ (7 c 0 c 9 2 + 1 1)	¢ 08.160661	4800/088	< (10.68C CD/)	• (10617476)	< (2000+ 20/)	SV U/0.28	70'6/0 016 1	

	Estimated (Over) / Und	ler Collection as o	of February 29, 20	20		
-			Actual	FORECAST	FORECAST	FORECAST
No.	Description	Source	Prior period Balance	Dec 2019	Jan 2020	Feb 2020
	Revenues - Start 6/1/2011	1				
I.	Non-Market Based Rider (NMB) Revenues	Sales Report		\$ 29,843,064.00	\$ 30,709,080.00	\$ 28,540,259
	Prior Period NMB Revenue Adjustment				2	3
3	Total Adjusted NMB Revenues	L1 + L2		\$ 29,843,064.00	\$ 30,709,080.00	\$ 28,540,259.0
4	CAT Tax CAT Amount	Taxes L3 x 1.4		0.2600% 77,591,97	0.2600% 79.843.61	0.2600 74,204,0
6	CAI Amount Prior Period CAT Adjustment	13 \$ 14		-	/9,843.01	/4,204.0
7	Total Adjusted CAT Amount	15÷16		77,591_97	79,84361	74,204 (
8	NMB Revenues Excluding CAT	L3 - L7		\$ 29,765,472.03	\$ 30,629,236 39	\$ 28,466,0543
20	, , , , , , , , , , , , , , , , , , ,					
9	NMB Revenue Associated with amortization of Legacy RTEP expenses	See Amortization tab		\$1,528,948	\$1,528,948	\$1,528,9
10	Net NMB Revenue for Resovery of Current NITS & Other FERC/RTO Expenses	18-19		\$ 28 236 524,46	\$ 29 100 288.82	S 26 937 106.
	Network Integration Transmission Service (NITS) & Other Non-Market	1	r i			
	Based FERC/Regional Transmission Organization (RTO) Costs					
11	NITS & Other FERC/RTO Expenses: NITS Expenses	507003				
12	Load Reconciliation for Reactive Services/Sch. 2 Effective Oct 2012 this G/L will Load Reconciliation for Reactive Setvices/Sch. 2	507101 507105				
13 14	Load Reconciliation for Transmission Owner Scheduling, System Control &	507105 507502				
15	Dispatch Service/Sch. 1 Midwest Independent Transmission System Operator, Inc. (MISO) Transmission	507513				
	Expansion Plan (MTEP) Expenses p)M Integration Expenses	507513 507514				
17	MISO Exit Fee Expenses Legacy Regional Transmission Expansion Plan (RTEP) Expenses	507515 507510				
19	Non-Legacy RTEP Expenses	507509				
21	Generation Oeactivation Charges Meter Correction	507007 506012				
23	Emergency Energy Balancing Operating Reserves, Balancing Operating Reserve for Load Reponse and	50601 3 507008				
24	Planning Period Congestion Uplifi PJM Crossener Default	570039 506510				
26 27	Total NITS & Other FERC/RTO Expenses	SUM (L11-126)			8 06 411 471 T	6 14014 (20
- '	Prior Period NITS & Other FERC/RTO Expense Adjustments:	30.11 (E11-120)		\$ 20 310 013.99	\$ 26 611 471.35	\$ 24 910 4/3
	NIISExpenses					
29	Load Reconciliation for Reactive Services'Sch. 2 Load Reconciliation for Transmission Owner Schednling, System Control &					
30	Dispatch Service/Sch. 1 MIEP Espenses					
32	PIM Internion Expenses					
34	MISO Exit Fee Expenses Legacy RTEP Expenses					
	Non-Legacy RTEP Expenses Generation Deactivation Charges					
37	Meter Correction	506012 506013				
39	Emergency Energy Balancing Operating Reserves, Galancing Operating Reserve for Load Reponse and	507008				
	Planning Period Congestion Uplifi PJM Channer Default	570039 506510				
42 43	Total Prior Period NITS & Other FERL/RTO Expense Adjustments	SUM (L28-142)				
	Adjusted NITS & Other FERC/RTO Expenses:					
44 45	NITS Expenses Load Reconciliation for Reactive Services/Sch. 2	L11 + 128 L12 + L13 + L29				
46	Load Reconciliation for Transmission Owner Schednling, System Control &					
47	Dispatch Service/Sch. 1 MTEP Expenses	L14 + L30 L15 + L31				
48 49	PJM Integration Expenses MISO Exit Fee Expenses	L16 + L32 L17 + L33				
50	Legacy RTEP Expenses Non-Legacy RTEP Expenses	L18 + 1.34 L19 + L35				
52	Generation Deactivation Charges	L20 + L36				
54	Meter Convection Emergency Energy	121 + L37 L22 + L38				
56	Balancing Operating Reserves, Balancing Operating Reserve for Load Reponse and Planning Period Congestion Uplifi	1.23 + 1.39 1.24 + 1.40				
57 58	PIM Channer Defailt	I.25 + L41				
59	Total Adjusted NITS & Other FERC/RTO Expenses	SUM (L44-L58)		\$ 26316013.99	\$ 26 611 471 35	\$ 24 916 473
c	FERC/RTO Expenses Not Deferred:					
61	p)M Integration Expenses MISO Exit Fee Expenses	I.48 I.49				
62 63	Legary RTEP Expenses Total Nav-Deferred Expenses	L50 SUM (L60- L62)				
		, in the second s				
64	Cumulative Legacy RIEP Expenses (Only)	1.62 + Prev 1.64				
	Recoverable NITS & Other FERC/RTO Expenses:					
65	Total Adjusted Rider NMB Monthly Resoverable Expenses	L59 - L63		\$ 36,316,013.99	\$ 26,611,471.35	\$ 24,916.473
	Monthly NET NMB Principal Balance	1.65 - L8		10.1 200	\$ (2,488,817.47)	5760
	Calculate Interest	1				A
67	Balance Subject to Interest	L66 /2 + Prev L77		\$ 12.821,065.99	\$ 10,686,276.83	\$ 8,489,791.1
68	Prior Period Interest Adjustment		3 3		2	3
69	Bal. Subject to Interest after Prior Period Adj.	1,67 + 1,68		\$ 12,821,065.99	\$ 10,686,276.83	\$ 8,489,791.5
	Starting 7/1/15, Cost of long-term debt approxied in Case No. 07-551-EL-AIR	Treasury		6.540%		6.54
71 72	Manihly Embedded Cost to Lang-Term Debt Manihly NMB Interest	L70/12 L69 x L71		0.55% 69 874.81		
73	Prior Period Principal Balance Adj.					
		L66+L73		5 /1 000 000 00	* main crise	\$ 1074 344
	Monthly NMB Principal & Enterest				\$ (2430 577.26)	
75	Commutative NMB Principal Balance Commutative NMB Interest Balance	L66 + Prev L75 L72 + Prev L76	11,093,494.65 2 687 836.57	\$ 9,172,984.18 2 757 701.38	\$ 6,684,166.71 2 815 941.59	\$ 4.663.533. 2 862 210.9
76						

ine			Actual Prior Period	FORECAST	FORECAST	FORECAST Feb
0.	Description	Source	Balaaces	2019	2020	2020
100	Revenues - Start 6/1/2011	1				
	Non-Market Based Rider (NMB) Revenues	Sales Report		\$ 20,444,385.00	\$ 21,414,410.00	\$ 19,652,566.0
	Prior Period NMB Revenue Adjustment		1			
	Total Adjusted NMB Revenues	L1+12			\$ 21,414,410.00	
	CAT Tax CAT Amount	Taxes L3 x IA		0.2600% 53,155,40	0.2600% 55.677.47	0.2600 51.096.6
	Prior Period CAT Adjustment	2.41		141	-	-
1	Total Adjusted CAT Amount	L5 + L6		53,15540	55,677 47	51,096.6
8	NMB Revenues Excluding CAT	L3-L7		\$ 20,391,229.60	\$ 21,358,732.53	\$ 19,601,469.3
			1			
2	NMB Revenue Associated with amortization of Legacy RTEP expenses	See Amortization tab		\$1,169,272	\$1,169.272	\$1,169,27
0	Net NMB Revenue for Resovery of Current NITS & Other FERC/RTO Expenses	L8 - 1.9		\$ 19 221 957.15	\$ 20 189 460.08	\$ 18432 196 8
1	Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs	1				
8						
1	NITS & Oiher FERC/RTO Expenses: NIIS Expenses	507003				
2	Load Reconciliation for Reactive Services/Sch. 2 Effective Oct 2012 this G/L will Load Reconciliation for Reactive Setvices/Sch. 2	507101 507105				
	Load Reconciliation for Transmission Owner Schednling, System Control & Dispatch Service/Sch 1	507502				
< <	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission	507513				
6	Espansion Plan (MTEP) Espenses p)M Integration Espenses	507514				
	MISO Exit Fee Expenses Legacy Regional Transmission Expansion Plan (RTEP) Expenses	507515 507510				
9	Non-Legacy RTEP Expenses Generation Ownitation Charges	\$07509 \$07007				
1	Meter Correction	506012 506013				
3	Emergency Energy Balancing Operating Reserves, Balancing Operating Reserve for Load Reports and Disming Derical Computing Units	507008				
5	Planning Period Congestion Uplifi PIM Contamer Default	570039 506510				
6 7	Total NITS & Other FERC/RTO Expenses	SUM (L11-126)		\$ 19 854 186 33	\$ 20 359 462.49	\$ 19 061 432
	Prior Period NIIS & Other FERC/RTO Expense Adjustments:					
	NIIS Expenses Load Reconciliation for Reactive Services/Sch. 2					
	Load Reconciliation for Transmission Owner Schednling, System Control &					
1	Dispatch Service/Sch. 1 MIEPEspenses					
2	p)M Integration Expenses MISO Exit Fee Expenses					
4	Legacy RTEP Expenses Non-Legacy RTEP Expenses					
6	Generation Deactivation Charges	606010				
8	Meter Carrection Energyency Energy	506012 506013				
0	Balancing Operating Reserves, Balancing Operating Reserve for Load Reponse and Planning Period Congestion Uplifi	507008 570039				
	PIM Customer Default	506510				
3	Total Prior Period NIIS & Other FERL/RTO Expense Adjustments	SUM (L28-142)				
4	Adjusted NITS & Other FERC/RTO Expenses: NIIS Expenses	L11 + 128				
5	Load Reconciliation for Reactive Services/Sch. 2	L12 + L13 + L29				
0	Load Reconciliation for Transmission Owner Schednling, System Control & Dispatch Service/Sch. 1	L14 + L30				
7	MTEP Expanse p)M Imeration Expanse	L15 + L31 L16 + L32				
9	MISO Exit Fee Expenses Legacy RTEP Expenses	L17 + L33 L18 + L34				
1	Generation Owactivation Charges	L19 + L34 L19 + L35 120 + L36				
3	Meter Correction	1.21 + L.37				
5	Emergency Energy Balancing Operating Reserves, Balancing Operating Reserve for Load Reporce and	L22 + L38 1,23 + L39				
6	Planning Period Congestion Uplifi PIM Costomer Default	L24 + I.40 1,25 + L.41				
8 9	Total Adjusted NITS & Other FERC/RTO Expenses	SUM (L44-L58)		. 10.024 10.02		
-				3 19 854 186.33	\$ 20 359 462.49	\$ 19 061 432.
	FERC/RTO Expenses Not Deferred: <u>PM Imperation</u> Expenses <u>DTO Data For Descure</u>	148				
2	MISO Exit Fee Expenses Legrcy RTEP Expenses	L49 L50				
3	Total Non-Deferred Expenses	SUM (L60- 162)				
4	Crimilative Legacy RIEP Expenses (Only)	1.62 + Prev L.64				
	Recoverable NITS & Other FERC/RTO Expenses:					
5	Total Adjusted Rider MMB Monthly Recoverable Expenses	L59-L63		\$ 19.854,186 33	\$ 20,359,462.49	\$ 19.061.432 6
				28 M 5340 3	167	
•	Monthly NET NMB Principal Balance Calculate Interest	L65-L8		\$ 632,2 29.18	\$ 170,002.41	\$ 629,235.7
7	Calculate interest Balance Subject to Interest	L66 /2 + Prev L77		\$ 7,692,584,30	\$ 8,135,624.68	\$ 8,579,582.9
		Low is TELEY LIT		,,052,309,30	0.133,024.08	- 0,J13,J02.9
	Prior Period Interest Adjustment	10.00	1			
	Bal. Subject to Interest after Prior Period Adj.	1,67 + 1.68		87	\$ 8,135.634.68	
0 1 2	Starting 7/1/15, Cost of long-term debt approved in Case No. 07-551-EL-AIR Monthly Embedded Cost to Long-Term Debt Monthly NMB Interest	Treasury L70 / 12 L69 x L71		6.540% 0.55% \$ 41 924.58	6.540% 0.55% \$ 44 339.15	6.540 0.55 \$ 46 758.7
3	Prior Period Principal Balance Adj.					
4	Monthly NMB Principal & Interest	L66 + L72		\$ 674153.76	\$ 214 341.56	\$ 675 994.5
	Commissive NMB Principal Balance	L66 + Prev L75	6,309,971.64	\$ 6,942,200.82	\$ 7,112,203.23	\$ 7.741,439.0
	Comulative NMB Interest Balance	L72 + Prev L76	1 066 498.07	1 108 423.65	1 152 761.80	1 199 520.5

	Estimated (Over) / Und	EDISON COM er Collection as o		020		
			Actual	FORECAST	FORECAST	FORECAST
ine Vo.	Description	Source	Prior Period Balances	Dec 2019	Jan 2020	Feb 2020
1	Revenues - Start 6/1/2011					
	Non-Market Based Rider (NMB) Revenues Prior Period NMB Revenue Adjustment	Sales Report		\$ 11,021,670.00	\$ 10,764,671.00	\$ 10,325,664
	Total Adjusted NMB Revenues	L1 + 12		\$ 11 (01 670 00	\$ 10,764,671.00	5 10 375 664
	CAT Tex	Taxes		0.2600%	0.2600%	0.260
5	CAT Amount	L3 x IA		28,656.34	27,988.14	26,846.
	Prior Period CAT Adjustment					
7	Total Adjusted CAT Amount	L5+1.6		28,656.34	27,988 14	26,846
8	NMB Revenues Excluding CAT	L3 - L7		\$ 10,993,013.66	\$ 10,736.683 86	\$ 10,298.817.
9	NMB Revenue Associated with amortization of Legacy RTEP expenses	See Amortization tab		\$699.552	\$699,552	\$699.5
•	Net NMB Revenue for Resourcesy of Current NITS & Other FERCIRTO Expenses	18-19			\$ 10037 130.91	
1	Network Integration Transmission Service (NITS) & Other Non-Market					
Į	Based FERC/Regional Transmission Organization (RTO) Costs					
	NITS & Other FERCIRTO Expenses: NIIS Expenses	507003				
	Load Reconciliation for Reactive Services/Sch. 2 Effective Oct 2012 this G/L will Load Reconciliation for Reactive Services/Sch. 2	507101 507105				
	Load Reconciliation for Transmission Owner Schednling, Sys temControl & Dispatch Service/Sch. 1	507501				
۰	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission	507513				
6	Expansion Plan (MTEP) Expenses PIM Integration Expenses	507514				
	MISO Exit Fee Expenses Legacy Regional Transmission Expansion Plan (RTEP) Expenses	507515 507510				
9	Non-Legacy RIEP Expenses Generation Objectivation Charges	507509 507007				
1	Meter Carrection Energy provide a second	505012 505013				
3	Balancing Operating Reserves, Balancing Operating Reserve for Load Reportse and	507008				
s	Planning Period Congestion Uplifi PIM Chalamer Default	570039 506510				
6 7	Total NIIS & Other FERC/RTO Expenses	SUM (L11-126)		5 10 102 196 50	\$ 10 773 135.44	10 085 610
	Prior Period NIIS & Other FERC/RTO Expense Adjustments:	. ,		10192100.50	1 10 113 133.44	10 000 010
	NIIS Expenses Load Reconciliation for Reactive Services/Sch. 2					
•	Load Reconciliation for Transmission Owner Scheduling, System Control &					
1	Dispatch Service/Sch. 1 MTEP Espenses					
2	PIM Internion Expenses MISO Exit Fee Expenses					
4	Legacy RTEP Expenses Non-Legacy RTEP Expenses					
86	Generation Deactivation Charges			l		
88	Meter Carrentian Enargency Energy	506012 506013				
0	Balancing Operating Reserves, Balancing Operating Reserve for Load Rsponse and Planning Period Congestion Uplifi	507008 570039				
	PIM Castamer Default	506510				
3	Total Prior Period NITS & Other FERL/RTO Expense Adjustments	SUM (L28- I.42)				
	Adjusted NITS & Other FERC/RTO Expenses: NIIS Expenses	L11 + 128				
5	Load Reconciliation for Reactive Services/Sch. 2	L12 + L13 + L29				
0	Load Reconciliation for Transmission Owner Schednling, System Control & Dispatch Service/Sch. 1	L14 + L30				
	MTEP Expenses p)M Integration Expenses	L15 + L31 L16 + L32				
9	MISO Exit Fee Expenses Legacy R TEP Expenses	L17 + L33 L18 + L34				
1	Non-Legacy RTEP Expenses	L10 + L34 L19 + L35 L20 + L36				
3	Generation Deactivation Charges Meter Correction	121 + L37				
s	Emergency Energy Balancing Operating Reserves, Balancing Operating Reserve for Load Reponse and	L22 + L38 1.23 + L39				
6	Planning Period Congestion Uplifi PIM Costomer Default	L24 + 1.40 1.25 + L.41				
8	Total Adjusted NIIS & Other FERC/RTO Expenses	SUM (L44 - L58)		S 10 100 102 74	\$ 10 773 135.44	5 10.000 21
	FERC/RTO Expenses Not Deferred;			¥ 10 192 160.50	 AV 113 133.44 	U 10 005 010
i0 i1	p)M Integration Expenses MISO Exit Fee Expenses	1.48 1.49				
	Legay RTEP Expenses Total Non-Deferred Expenses	150 SUM (1.60- 1.62)				
4	Cumulative Legacy RIEP Expenses (Only)	1.62 + Prev L.64				
	Recoverable NIIS & Other FERC/RTO Expenses:					
iS	Total Adjusted Rider NMB Monthly Recoverable Expenses	I.59- L63		\$ 10,192,186.50	\$ 10,773,135.44	\$ 10,085,610
6	Monthly NET NMB Principal Balance	1.65-L8		\$ (101,275.21)	\$ 736,004.53	\$ 486,345.
ĺ	Calculate Interest					
7	Balance Subject to Interest	L66 /2 + Prev L77		\$ 1.866,041.42	\$ 2,193,576.01	\$ 2.816,705.
	Prior Period Interest Adjustment			eli		
	Bal. Subject to Interest after Prior Period Adj.	L67 + L68		\$ 1,866,041.42	\$ 2,193,576.01	\$ 2,816,705.
0	Starting 7/1/15, Cost of long carm debt approved in Case No. 07-551-EL-AIR	Treasury		6.540%	6.540%	6.54
1	Monthly Embedded Cost to Long-Term Debt Monthly NMB Interest	L70 / 12 L69 x L71		0.55% \$ 10 169.93	0.55%	0.5
3	Prior Period Principal Balance Adj.					
4	Monthly NMB Principal & Interest	L66 + L72		\$ (91 105.28)	\$ 747 959.52	\$ 501 696.
	Cumulative NMB Principal Balance	L66 + Prev L75	2,015,449.69	\$ 1,914,174.48		
6	Cumulative NMB Interest Balance	L72 + Prev L76	(98 770.57		(76 645.75)	(61 294.)

Case No. 19-2120-EL-RDR Ohio Edison Company The Cleveland Electric Illuminating Company The Toledo Edison Company				Exhibit C Page 4 of 5
Forecasted Rider NMB Rev	renue Excl. Pilo	it Participan	Forecasted Rider NMB Revenue Excl. Pilot Participants (December 2019 - February 2020)	
Billing Units ²		Dec 2019 - Feb 2020		
OF PS Dec-19 Jan-20 Feb-20	4/V/1	Rate	Unit Dec-19 Jan-20 \$////b	Feb-20
			\$/KVVII \$/L/M	
GP CP			\$/KW	
GSU	kVa \$		\$/kVa	
GT	kVa \$	4.6435	\$/kVa	
LTG	kWh \$	0.016039	\$/kWh	
CEI RS	kWh \$	0.015290	\$/kWh	
GS	kW \$	5.0704	\$/kW	
GP	kW \$	7.6468	\$/kW	
GSU	kW \$		\$/kW	
GT	kVa \$	3 2.8738	\$/kVa	
LTG ¹	kWh \$	0.012417	\$/kWh	
TE RS	kWh \$	0.014645	\$/kWh	
GS			\$/kW	
GP			\$/kW	
GSU	kVa E		\$/KVa	
GI I TG ¹		0 010516	¢/kVa \$/k/v/h	
0				
Note(s):				-
1 - LTG includes Traffic Lighting only 2 - Source: Forecast as of December 2019 less Pilot Participants as of December 1, 2019	irticipants as of Dec	sember 1, 2016	6	
3 - Source: Rates - Rider NMB, Sheet 119, Effective Mt 4 - Calculation: Billing Units x Rate	March 1, 2019			

Case No. 19-2120-EL-RDR Ohio Edison Company The Cleveland Electric Illuminating The Toledo Edison Company	Company				Exhibit C Page 5 of 5
Forecasted Rider NMB	Expenses E	xcl. Pilot Par	ticipants (Deo	c. 2019 - Feb.	. 2020)
_	Company	G/L Account	Dec-19	Jan-20	Feb-20
Expenses					
PJM Network Service	OE CE TE Total	507003 507003 507003			
PJM Ancillaries - Sch 2 Reactive	OE CE TE Total	507105 507105 507105			
Schedule 1A - Scheduling and Dispatch	OE CE TE Total	507502 507502 507502			
Non-Legacy RTEP Expenses	OE CE TE Total	507509 507509 507509			
Legacy RTEP Expenses	OE CE TE Total	507510 507510 507510			
Generation Deactivation Charges	OE CE TE Total	507007 507007 507007			
PJM Customer Default	OE CE TE Total	506510 506510 506510			
Meter Correction	OE CE TE Total	506012 506012 506012			
Emergency Energy	OE CE TE Total	506013 506013 506013			
Balancing Operating Reserves, Balancing Operating Reserve for Load Response and Reactive Services	OE CE TE Total	507008 507008 507008			
Planning Period Congestion Uplift	OE CE TE Total	570039 570039 570039			
Total NMB Expense	OE CE TE Total		\$26,316,014 \$19,854,186 \$10,192,187 \$56,362,387	\$ 20,359,462 \$ 10,773,135	\$ 19,061,43

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

Company's service territory except as noted.		
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Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos. 08-935-EL-SSO et al.,12-1230-EL-SSO , and 18-1656-EL-ATA et al. and March 31, 2016 and August 22, 2019 in Case No. 14-1297-EL-SSO, respectively, before

The Public Utilities Commission of Ohio

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos. 08-935-EL-SSO et

al.,12-1230-EL-SSO , and 18-1656-EL-ATA et al. and March 31, 2016 and August 22, 2019 in Case No. 14-1297-EL-

SSO, respectively, before

Ohio Edison Company			Sheet 1
Akron, Ohio	P.U.C.O. No. 11		Original Page 3 of 3
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Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos. 08-935-EL-SSO et al.,12-1230-EL-SSO , and 18-1656-EL-ATA et al. and March 31, 2016 and August 22, 2019 in Case No. 14-1297-EL-SSO, respectively, before

The Public Utilities Commission of Ohio

RIDER NMB Non-Market-Based Services Rider

NMBC = The amount of the Company's total projected Non-Market-Based Services-related costs for the Computation Period, allocated to each rate schedule.

The Computation Period over which NMB will apply shall be for a 12 month period beginning no later than 75 days after filing, which will be no later than January 15th of each year.

- E = Starting June 1, 2012, any net over- or under-collection of the Non-Market-Based Services-related costs, including applicable interest, invoiced during the period from June 1, 2011 to March 31, 2012, allocated to rate schedules. Thereafter, E will be calculated for the 12-month period immediately preceding the Computation Period.
- **BU** = Forecasted billing units for the Computation Period for each rate schedule.
- **CAT** = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

NMB charges:

RS (all kWhs, per kWh)	1.5070¢
GS* (per kW of Billing Demand)	\$5.1919
GP* (per kW of Billing Demand)	\$6.2306
GSU (per kVa of Billing Demand)	\$4.9835
GT (per kVa of Billing Demand)	\$4.6490
STL (all kWhs, per kWh)	0.0000¢
TRF (all kWhs, per kWh)	1.7143¢
POL (all kWhs, per kWh)	0.0000¢

* Separately metered outdoor recreation facilities owned by non-profit, governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the NMB charge applicable to Rate Schedule POL.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The Company will file with the PUCO a request for approval of the Rider NMB charges no later than January 15th of each year, which shall become effective on a service rendered basis no later than 75 days after filing, unless otherwise ordered by the Commission. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission in accordance with the July 18, 2012 Opinion and Order in Case No. 12-1230-EL-SSO, and the March 31, 2016 Opinion and Order in Case No. 14-1297-EL-SSO and upon the Commission's orders in Case No. 18-47-AU-COI.

Filed pursuant to Orders dated August 25, 2010, July 18, 2012, July 1, 2015, March 31, 2016, March 28, 2018, February 27, 2019 and October 23, 2019 in Case Nos. 10-388-EL-SSO, 12-1230-EL-SSO, 15-0648-EL-RDR, 14-1297-EL-SSO, 17-2378-EL-RDR, 18-1818-EL-RDR and 19-2120-EL-RDR, respectively, before

The Public Utilities Commission of Ohio

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in

Case No(s). 19-2120-EL-RDR, 89-6006-EL-TRF

Summary: Tariff Update of Rider NMB electronically filed by Karen A Sweeney on behalf of Ohio Edison Company and Fanelli, Santino L. Mr.