



An AEP Company

BOUNDLESS ENERGY™

Legal Department

American Electric Power  
1 Riverside Plaza  
Columbus, OH 43215-2373  
AEP.com

January 17, 2020

Tanowa Troupe  
Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus Ohio 43215-3793

*Re: In the Matter of The Implementation of Rate Schedules for County Fairs and  
Agricultural Societies, Case No. 19-1920-EL-UNC*

Steven T. Nourse  
VP - Legal  
(614) 716-1608 (P)  
(614) 716-2014 (F)  
stnourse@aep.com

Dear Ms. Troupe:

Consistent with the Public Utilities Commission of Ohio's ("Commission") Entry dated October 23, 2019, AEP Ohio filed its proposed tariffs implementing new rate schedules to accommodate the new rate design for county fairs and agricultural societies (county fairs). The proposed tariffs were filed by AEP Ohio on November 13, 2019.

AEP Ohio's proposal included a per kilowatt hour charge for base distribution that is sixty percent of the revenue neutral revenue requirement. After working with the Staff, AEP Ohio is filing updated tariffs to reflect a per kilowatt hour charge that is forty percent of the revenue neutral revenue requirement. The Company requests recovery of the deferral in its base distribution rates effective with the base distribution case to be filed on June 1, 2020 (estimated to be approximately \$207,089).

Thank you for your attention to this matter.

Respectfully Submitted,

*//s/ Steven T. Nourse*

SCHEDULE COUNTY AND INDEPENDENT FAIRS  
(General Service - Fair)

Availability of Service

Available for general service to Ohio Agricultural County and Independent Fairs.

Monthly Rate

Schedule Codes		Distribution
315	<b>Secondary Voltage:</b>	
	Customer Charge (\$)	9.04
	Energy Charge (¢ per KWH)	1.6749
316	<b>Primary Voltage:</b>	
	Customer Charge (\$)	115.29
	Energy Charge (¢ per KWH)	1.2805

Delayed Payment Charge

The above schedule is net if full payment is received by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not so paid, an additional charge of five percent (5%) of the total amount billed will be made. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement No. 21.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Metered Voltage

The rates set forth in this schedule are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KWH, KW, and RKVAH values will be adjusted for billing purposes. If the Company elects to adjust KWH, KW, and RKVAH based on multipliers, the adjustment shall be in accordance with the following:

- (a) Measurement taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (b) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

Filed pursuant to Order dated \_\_\_\_\_ in Case No.19-1920-EL-UNC

Issued: January 17, 2020

Issued by  
Rajagopalan Sundararajan, President  
AEP Ohio

Effective: \_\_\_\_\_

P.U.C.O. NO. 20

SCHEDULE COUNTY AND INDEPENDENT FAIRS  
(General Service - Fair)

Term of Contract

For customers with annual average demand greater than 1,000 KW, contracts will be required for an initial period of not less than one year and shall remain in effect thereafter until either party shall give at least 90 days' written notice to the other of the intention to discontinue service under the terms of this schedule. For customers with demands less than 1,000 KW, a written agreement may, at the Company's option, be required.

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required. The Company may at its option, require a longer initial term of contract to fulfill the terms and conditions of service and/or in order to protect the Company's ability to recover its investment of costs over a reasonable period of time.

If a customer not taking service under this schedule and is later determined to be a qualified county or independent fair that is eligible for service, the Company will not be responsible for any historical billing corrections.

Special Terms and Conditions

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. A time-of-day meter is required to take service under this provision. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

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**SCHEDULE OAD - COUNTY AND INDEPENDENT FAIRS**  
(Open Access Distribution General Service - Fair)

Availability of Service

Available for general service to Ohio Agricultural County and Independent Fairs.

Monthly Rate

Schedule Codes		Distribution
315	<b>Secondary Voltage:</b>	
	Customer Charge (\$)	9.04
	Energy Charge (¢ per KWH)	1.6749
316	<b>Primary Voltage:</b>	
	Customer Charge (\$)	115.29
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Applicable Riders

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(General Service - Fair)

Availability of Service

Available for general service to Ohio Agricultural County and Independent Fairs.

Monthly Rate

Schedule Codes		Distribution
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	Customer Charge (\$)	9.04
	Energy Charge (¢ per KWH)	1.6749
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**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**1/17/2020 2:30:18 PM**

**in**

**Case No(s). 19-1920-EL-UNC**

Summary: Correspondence -Correspondence with updated tariffs submitted by Ohio Power Company electronically filed by Mr. Steven T Nourse on behalf of Ohio Power Company