

**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application)
Of Glenwood Energy of Oxford, Inc. for) Case No. 19-210-GA-GCR
Assignment of a Gas Cost Recovery Case)
Number, Submission to Jurisdiction of the)
Commission over Gas Cost Recovery Matters,)
And Submission of a First Gas Recovery)
Filing.)

MONTHLY GCR FILING OF GLENWOOD ENERGY OF OXFORD, INC.

Pursuant to Chapter 4901:1-14 of the Ohio Administrative Code, Glenwood Energy of Oxford, Inc. files its Monthly Gas Cost Recovery Report establishing the gas cost recovery rate to be in effect for the period December 1, 2019 through December 31, 2019.

The gas cost recovery rate effective December 1, 2019 will be \$5.1516 per thousand cubic feet ("Mcf"). This is a decrease of \$.2147 per Mcf from the gas cost recovery rate approved for the prior month of \$5.3663 per Mcf. This filing includes an Expected Gas Cost of \$5.6679 per Mcf. Glenwood Energy of Oxford's rates will decrease by \$.2147 per Mcf effective with bills rendered for service during the month of December 2019.

/s/ Richard A. Perkins

Richard A. Perkins, CPA
Chief Financial Officer
Glenwood Energy of Oxford, Inc.
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PURCHASED GAS ADJUSTMENT
 COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	5.6679
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.0000
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.5162)
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	5.1516

GAS COST RECOVERY RATE EFFECTIVE DATES: December 1 through December 31, 2019

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	2,385,503
UTILITY PRODUCTION EXPECTED GAS COST	\$	
INCLUDABLE PROPANE EXPECTED GAS COST	\$	-
TOTAL ANNUAL EXPECTED GAS COST	\$	2,385,503
TOTAL ANNUAL SALES	MCF	420,880
EXPECTED GAS COST (EGC) RATE	\$/MCF	5.6679

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	0.0000
PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
SECOND PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
THIRD PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.0000

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER ACTUAL ADJUSTMENT	\$/MCF	(0.0478)
PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.4189)
SECOND PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.2558)
THIRD PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.2063
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.5162)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD
 OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

December 16, 2019

BY: /s/ Richard A. Perkins

Richard A. Perkins, CPA

TITLE: Chief Financial Officer

PURCHASED GAS ADJUSTMENT

SCHEDULE I

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF December 1, 2019 AND THE
 VOLUME FOR THE TWELVE MONTH PERIOD ENDED June 30, 2019

<u>SUPPLIER NAME</u>	DEMAND EXPECTED GAS COST AMT (\$)	terPoint Energy Serv EXPECTED GAS COST AMT (\$)	MISC EXPECTED GAS COST AMT (\$)	TOTAL EXPECTED GAS COST AMT (\$)
PRIMARY GAS SUPPLIERS				
INTERSTATE PIPELINE SUPPLIERS (SCH. I-A)				
CenterPoint Energy	0	1,633,301	0	1,633,301
Texas Eastern Transmission Corporation	322,483	0	136,784	459,267
Duke Energy Ohio	200,000	0	421	200,421
Columbia Gas Transmission Corporation	0	92,514	0	92,514
PRODUCER/MARKETER (SCH. I - A)				
SYNTHETIC (SCH. I - A)				
OTHER GAS COMPANIES (SCH. I - B)				
OHIO PRODUCERS (SCH. I - B)		0		0
SELF-HELP ARRANGEMENTS (SCH. I - B)			0	0
SPECIAL PURCHASES (SCH. I - B)				
TOTAL PRIMARY GAS SUPPLIERS	522,483	1,633,301	137,205	2,385,503
UTILITY PRODUCTION				
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)				
<u>INCLUDABLE PROPANE</u>				
(A) PEAK SHAVING (ATTACH DETAILS)				0
(B) BASE LOADING (ATTACH DETAILS)				
TOTAL INCLUDABLE PROPANE				0
TOTAL EXPECTED GAS COST AMOUNT				2,385,503

PURCHASED GAS ADJUSTMENT

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF December 1, 2019 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED June 30, 2019

SUPPLIER OR TRANSPORTER NAME CenterPoint Energy Services
TARIFF SHEET REFERENCE Contract
EFFECTIVE DATE OF TARIFF _____ RATE SCHEDULE NUMBER _____

TYPE GAS PURCHASED NATURAL _____ LIQUIFIED _____ SYNTHETIC
UNIT OR VOLUME TYPE _____ MCF _____ CCF OTHER DTH
PURCHASE SOURCE INTERSTATE _____ INTRASTATE _____

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND			
Transition Costs:			
Transportation Cost Rate Adjustment			
<hr/>			
<hr/>			
TOTAL DEMAND			-
COMMODITY			
COMMODITY	3.544	460,864	1,633,301
COMMODITY - SST			
Transition Costs:			
Transportation Cost Rate Adjustment			
TOTAL COMMODITY			1,633,301
MISCELLANEOUS			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)(EES)			
INJECTION			
WITHDRAWAL			
Capacity Release - SST (System Sup)			
TOTAL MISCELLANEOUS			
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			1,633,301

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 2 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF December 1, 2019 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED June 30, 2019

SUPPLIER OR TRANSPORTER NAME Texas Eastern Transmission Corporation
TARIFF SHEET REFERENCE Sixth Revised Volume No. 2
EFFECTIVE DATE OF TARIFF _____ RATE SCHEDULE NUMBER _____
16
TYPE GAS PURCHASED 16 NATURAL _____ LIQUIFIED _____ SYNTHETIC
UNIT OR VOLUME TYPE _____ MCF _____ CCF _____ X OTHER DTH
PURCHASE SOURCE X INTERSTATE _____ INTRASTATE _____

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND	0.0040	62,832	251
Reservation Charge, Zone 1-2	3.3670	62,832	211,555
Demand Tarrif			
Reservation Charge, Zone STX-AAB	2.7220	17,076	46,481
Reservation Charge, Zone ETX-AAB	0.8760	9,864	8,641
Reservation Charge, Zone WLA-AAB	1.1300	19,392	21,913
Reservation Charge, Zone ELA-AAB	0.9500	35,412	33,641
TOTAL DEMAND			322,483
COMMODITY			
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			-
MISCELLANEOUS			
TRANSPORTATION	0.2968	460,864	136,784
OTHER MISCELLANEOUS (SPECIFY)			
Prepaid Transportation			
TOTAL MISCELLANEOUS			136,784
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			459,267

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 3 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF December 1, 2019 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED June 30, 2019

SUPPLIER OR TRANSPORTER NAME Duke Energy Ohio
TARIFF SHEET REFERENCE Contract
EFFECTIVE DATE OF TARIFF _____ RATE SCHEDULE NUMBER _____

TYPE GAS PURCHASED NATURAL _____ LIQUIFIED _____ SYNTHETIC _____
UNIT OR VOLUME TYPE _____ MCF _____ CCF _____ OTHER DTH
PURCHASE SOURCE INTERSTATE _____ INTRASTATE _____

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND	Flat		200,000

TOTAL DEMAND			200,000
COMMODITY			
COMMODITY	-	-	-
OTHER COMMODITY (SPECIFY)	-	-	-

TOTAL COMMODITY			0
MISCELLANEOUS			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)			
Duke Energy Ohio - Odorization	0.0010	420,880	421

TOTAL MISCELLANEOUS			421
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			200,421

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 4 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF December 1, 2019 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED June 30, 2019

SUPPLIER OR TRANSPORTER NAME Columbia Gas Transmission Corporation through Atmos Energy
TARIFF SHEET REFERENCE ITS Tariff
EFFECTIVE DATE OF TARIFF _____ RATE SCHEDULE NUMBER _____

TYPE GAS PURCHASED NATURAL _____ LIQUIFIED _____ SYNTHETIC _____
UNIT OR VOLUME TYPE _____ MCF _____ CCF _____ OTHER DTH
PURCHASE SOURCE INTERSTATE _____ INTRASTATE _____

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND CREDIT ADJUSTMENT			
CONTRACT DEMAND ADJUSTMENT			
WINTER REQUIREMENT DEMAND (5 mos.)			-
WINTER REQUIREMENT DEMAND ADJUSTMENT			
WINTER SERVICE CONTRACT QUANTITY			
OTHER DEMAND (SPECIFY)			
TOTAL DEMAND			-
COMMODITY			
COMMODITY	0.2135	433,321	92,514
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			92,514
MISCELLANEOUS			
TRANSPORTATION - SUMMER			-
TRANSPORTATION - WINTER			-
OTHER MISCELLANEOUS (SPECIFY)			
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			92,514

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

PURCHASED GAS ADJUSTMENT

OTHER PRIMARY GAS SUPPLIERS

DETAILS FOR THE EGC IN EFFECT AS OF December 1, 2019 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED June 30, 2019

SUPPLIER NAME	UNIT RATE	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT
<u>OTHER GAS COMPANIES</u> _____ _____ _____			
TOTAL OTHER GAS COMPANIES			-
<u>OHIO PRODUCERS</u> _____ _____			-
TOTAL OHIO PRODUCERS			-
<u>SELF-HELP ARRANGEMENT</u> TRANSPORTATION OTHER MISCELLANEOUS (SPECIFY) _____ _____ _____			
TOTAL SELF-HELP ARRANGEMENT			-
<u>SPECIAL PURCHASES</u> _____ _____			

PURCHASED GAS ADJUSTMENT
COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE THREE MONTHS ENDED

June 30, 2019

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	June 30, 2019	MCF 420,880
TOTAL SALES: TWELVE MONTHS ENDED	June 30, 2019	MCF 420,880
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		<u>\$0</u>
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		<u>\$0</u>
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		<u>1.0550</u>
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$0
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	June 30, 2019	MCF 420,880
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	<u>\$0.0000</u>

DETAILS OF REFUNDS / ADJUSTMENTS
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED

June 30, 2019

PARTICULARS	AMOUNT
SUPPLIER REFUNDS RECEIVED DURING QUARTER	<u>SEE DETAILS BELOW</u> <u>\$0</u>
TOTAL SUPPLIER REFUNDS	<u>\$0</u>
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	\$0
	\$0
TOTAL RECONCILIATION ADJUSTMENTS	<u>\$0</u>

DETAILS OF SUPPLIER REFUNDS FOR THE THREE MONTHS ENDED

June 30, 2019

DESCRIPTION	MONTH-YEAR	AMOUNT
	Apr-19	\$0.00
	May-19	\$0.00
	Jun-19	\$0.00
	TOTAL	<u>\$0.00</u>

PURCHASED GAS ADJUSTMENT

SCHEDULE III

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

ACTUAL ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED June 30, 2019

PARTICULARS	UNIT	MONTH Apr-2019	MONTH May-2019	MONTH Jun-2019
SUPPLY VOLUME PER BOOKS				
PRIMARY GAS SUPPLIERS	DTH	23,316	12,382	4,091
UTILITY PRODUCTION	DTH			
INCLUDABLE PROPANE	DTH			
OTHER VOLUMES (SPECIFY)	DTH			
	DTH	-	-	-
TOTAL SUPPLY VOLUMES	DTH	<u>23,316</u>	<u>12,382</u>	<u>4,091</u>
SUPPLY COST PER BOOKS				
PRIMARY GAS SUPPLIERS	\$	116,560	67,806	33,793
UTILITY PRODUCTION	\$			
INCLUDABLE PROPANE	\$			
OTHER COST (SPECIFY)	\$			
	\$	-	-	-
TOTAL SUPPLY COST	\$	<u>116,560</u>	<u>67,806</u>	<u>33,793</u>
SALES VOLUMES				
JURISDICTIONAL	MCF	27,789	14,498	8,011
NON-JURISDICTIONAL	MCF			
OTHER VOLUMES (SPECIFY)	MCF			
	MCF	-	-	-
TOTAL SALES VOLUME	MCF	<u>27,789</u>	<u>14,498</u>	<u>8,011</u>
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	4.1945	4.6770	4.2183
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	<u>5.0664</u>	<u>4.9055</u>	<u>4.9788</u>
= DIFFERENCE	\$/MCF	(0.8719)	(0.2285)	(0.7605)
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	<u>27,789</u>	<u>14,498</u>	<u>8,011</u>
= MONTHLY COST DIFFERENCE	\$	(24,230)	(3,313)	(6,092)
BALANCE ADJUSTMENT SCHEDULE IV				13,499
PARTICULARS			UNIT	
COST DIFFERENCE FOR THE THREE MONTH PERIOD			\$	(20,137)
DIVIDED BY: TWELVE MONTHS SALES ENDED <u>June 30, 2019</u>			MCF	420,880
= CURRENT QUARTERLY ACTUAL ADJUSTMENT			\$/MCF	(0.0478)

PURCHASED GAS ADJUSTMENT
COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.
BALANCE ADJUSTMENT

DETAILS FOR THE THREE MONTHS ENDED

June 30, 2019

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	(\$285,326)
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF (\$0.7100) TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 420,880 MCF AND THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	(\$298,825)
BALANCE ADJUSTMENT FOR THE AA	\$13,499
RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF / MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 420,880 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
BALANCE ADJUSTMENT FOR THE RA	\$0
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF / MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 420,880 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
BALANCE ADJUSTMENT FOR THE BA	\$0
TOTAL BALANCE ADJUSTMENT AMOUNT	\$13,499

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

12/22/2019 2:41:19 PM

in

Case No(s). 19-0210-GA-GCR

Summary: Entry Monthly GCR Filing of Glenwood Energy of Oxford, Inc. - December 2019 electronically filed by Mr. Richard A. Perkins on behalf of GLENWOOD ENERGY OF OXFORD, INC.