

December 20, 2019

Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case No. 19-2031-EL-UNC
89-6001-EL-TRF
19-1902-EL-RDR

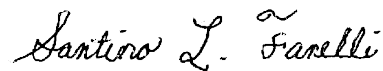
Dear Mrs. McNeal:

In response to and in compliance with the Commission's Finding and Order in Case No. 19-2031-EL-UNC dated December 18, 2019, please file the attached tariff Rider AER and its associated pages on behalf of The Cleveland Electric Illuminating Company.

Please file one copy of the tariff's in Case Nos. 19-2031-EL-UNC and 89-6001-EL-TRF.

Additionally, please file one copy of the tariff's in Case No. 19-1902-EL-RDR in order to incorporate the Commission approved tariff language in Case No. 19-2031-EL-UNC to the tariffs originally filed on November 27, 2019. Thank you.

Sincerely,

A handwritten signature in black ink that reads "Santino L. Fanelli". The signature is written in a cursive, flowing style.

Santino L. Fanelli
Director, Rates & Regulatory Affairs

Enclosures

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos.

08-935-EL-SSO et al., 12-1230-EL-SSO and 18-1656-EL-ATA et al., and March 31, 2016 and August 22, 2019 in
Case No. 14-1297-EL-SSO, respectively before

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RIDER AER
Alternative Energy Resource Rider

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules. The Alternative Energy Resource Rider (AER) is not applied to customers during the period the customer takes electric generation service from a certified supplier. The following charge will apply, for all rate schedules, effective for service rendered beginning January 1, 2020, for all kWhs per kWh:

RATE:

AER charge	0.0451¢
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PROVISIONS:

The charges set forth in this Rider recover costs incurred by the Company associated with securing compliance with the alternative energy resource requirements in Section 4928.64, Revised Code. The costs recovered through this Rider will be all costs associated with securing compliance with the alternative energy resource requirements including, but not limited to, all Renewable Energy Credits costs, any reasonable costs of administering the request for proposal, and applicable carrying costs. This rider shall be in effect until all costs are fully recovered.

Pursuant to R.C. 4928.644(B), mercantile customers registered as self-assessing purchasers under R.C. 5727.81(C) are exempt from the charges set forth in this Rider effective January 1, 2020.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year, beginning October 1, 2016. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission in accordance with the July 18, 2012 Opinion and Order in Case No. 12-1230-EL-SSO, and the March 31, 2016 Opinion and Order in Case No. 14-1297-EL-SSO.

Filed pursuant to Orders dated May 27, 2009, July 18, 2012, March 31, 2016, March 28, 2018, and December 18, 2019 in Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO, 14-1297-EL-SSO, 17-2275-EL-RDR and 19-2031-EL-UNC respectively and Case No. 19-1902-EL-RDR, before

The Public Utilities Commission of Ohio

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in

Case No(s). 19-2031-EL-UNC, 89-6001-EL-TRF, 19-1902-EL-RDR

Summary: Tariff Update to Rider AER electronically filed by Karen A Sweeney on behalf of The Cleveland Electric Illuminating Company and Fanelli, Santino L. Mr.