

BEFORE

THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of The Dayton)	
Power and Light Company for Approval to)	Case No. 19-2133-EL-ATA
Establish a New Legacy Generation Rider)	
)	

**APPLICATION OF THE DAYTON POWER AND LIGHT COMPANY
TO ADOPT A NEW LEGACY GENERATION RIDER**

1. APPLICANT RESPECTFULLY PROPOSES:

- ☐ New Service
- ☐ New Classification
- ☐ Change in Classification
- ☐ Other, Not Involving Increase in Rates
- ☐ Various Related and Unrelated Textual Revisions Without Change in Intent
- ☒ Change in Rule or Regulation
- ☐ Reduction in Rates
- ☐ Correction of Error

2. DESCRIPTION OF PROPOSAL:

Establishment of the Legacy Generation Rider (LGR) to implement the nonbypassable rate mechanism for the retail recovery of prudently incurred costs related to a legacy generation resource pursuant to Ohio Revised Code 4928.148 and the Commission's November 21, 2019 Entry filed in Case No. 19-1808-EL-UNC.

3. TARIFFS AFFECTED: Proposed new tariff D40

4. Attached hereto and made a part hereof are:

☐ **Exhibit A** - Existing schedule sheets (to be superseded) if applicable.

X **Exhibit B** - Proposed schedule sheets.

 Exhibit C-1

- a. If new service is proposed, describe;
- b. If new equipment is involved, describe (preferably with a picture, brochure, etc.) and, where appropriate, provide a statement distinguishing proposed service from existing services;
- c. If proposed service results from customer requests, so state giving, if available, the number of customers requesting proposed service.

 X **Exhibit C-2** - If a change of classification, rule or regulation is proposed, a statement explaining reason for change.

 Exhibit C-3 - Statement explaining reason for any proposal not covered in Exhibits C-1 or C-2.

 Exhibit D - Affidavit stating that this application will not result in an increase in any rate, joint rate, toll, classification, charge or rental.

5. The Dayton Power and Light Company respectfully requests that the Commission expeditiously approve this application and the proposed tariffs attached hereto.

Respectfully submitted,

/s/ Michael J. Schuler

Michael J. Schuler (0082390)

The Dayton Power and Light Company

1065 Woodman Drive

Dayton, OH 45432

Telephone: (937) 259-7358

Facsimile: (937) 259-7178

Email: michael.schuler@aes.com

Attorney for The Dayton Power
and Light Company

EXHIBIT B

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Fourth Revised Sheet No. D40
Cancels
Third Revised Sheet No. D40
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
LEGACY GENERATION RIDER

DESCRIPTION:

The Legacy Generation Rider (LGR) recovers prudently incurred costs related to a legacy generation resource as described in Ohio Revised Code Section 4928.148.

APPLICABLE:

This Rider will be assessed on each monthly bill, effective on a bills-rendered basis beginning January 1, 2020 for all customers served under the Electric Distribution Service Tariff Sheets D17-D25 based on the following rates.

CHARGES:

	<u>Part A</u>	<u>Part B</u>	<u>Total Rate</u>	
Residential	\$0.50	\$0.00	\$0.50	/month
Residential Heating	\$0.50	\$0.00	\$0.50	/month
Secondary (0 – 833,000 kWh)	\$0.000749	\$0.000000	\$0.000749	/kWh
Primary (0 – 833,000 kWh)	\$0.000749	\$0.000000	\$0.000749	/kWh
Primary Substation (0 – 833,000 kWh)	\$0.000749	\$0.000000	\$0.000749	/kWh
High Voltage (0 – 833,000 kWh)	\$0.000749	\$0.000000	\$0.000749	/kWh
Street Lighting (0 – 833,000 kWh)	\$0.000749	\$0.000000	\$0.000749	/kWh
<u>Private Outdoor Lighting</u> (0 – 833,000 kWh)				
3600 Lumens LED	\$0.010486	\$0.000000	\$0.010486	/lamp/month
8400 Lumens LED	\$0.022470	\$0.000000	\$0.022470	/lamp/month
9,500 Lumens High Pressure Sodium	\$0.029211	\$0.000000	\$0.029211	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.071904	\$0.000000	\$0.071904	/lamp/month
7,000 Lumens Mercury	\$0.056175	\$0.000000	\$0.056175	/lamp/month
21,000 Lumens Mercury	\$0.115346	\$0.000000	\$0.115346	/lamp/month
2,500 Lumens Incandescent	\$0.047936	\$0.000000	\$0.047936	/lamp/month
7,000 Lumens Fluorescent	\$0.049434	\$0.000000	\$0.049434	/lamp/month
4,000 Lumens PT Mercury	\$0.032207	\$0.000000	\$0.032207	/lamp/month

The rates on this Tariff Sheet are updated semi-annually. This Rider is subject to reconciliation, including but not limited to, refunds to customers, based upon the results of audits as approved and ordered by the Commission.

Filed pursuant to the Finding and Order in Case No. 19-2133-EL-ATA dated _____ of the Public Utilities Commission of Ohio.

Issued _____

Effective January 1, 2020

Issued by
VINCENT PARISI, President and Chief Executive Officer

EXHIBIT C-2

Reason for Proposal

This Application is made consistent with the Entry filed on November 21, 2019 in Case No. 19- 1808-EL-UNC. The Dayton Power and Light Company seeks to create the Legacy Generation Rider (LGR) in order to establish a nonbypassable rate mechanism for the retail recovery of prudently incurred costs related to a legacy generation resource pursuant to R.C. 4928.148.

Exhibit C-2 Attachment 1 provides the estimated typical bill impacts of the proposed LGR rates to be effective January 1, 2020.

EXHIBIT C-2 ATTACHMENT 1

The Dayton Power and Light Company
Case No. 19-2133-EL-ATA
Legacy Generation Rider
Typical Bill Comparison
Residential

Data: Actual & Forecasted

Type of Filing: Original

Work Paper Reference: None

Exhibit C-2 Attachement 1

Page 1 of 11

Line	Level of Demand (kW)	Level of Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase/ (Decrease)	Percent Increase/ (Decrease)
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	0.0	50	\$13.67	\$14.11	\$0.44	3.25%
2	0.0	100	\$18.12	\$18.51	\$0.39	2.15%
3	0.0	200	\$27.00	\$27.28	\$0.28	1.03%
4	0.0	400	\$44.77	\$44.83	\$0.06	0.12%
5	0.0	500	\$53.68	\$53.62	(\$0.06)	-0.10%
6	0.0	750	\$75.89	\$75.56	(\$0.33)	-0.44%
7	0.0	1,000	\$98.12	\$97.51	(\$0.61)	-0.62%
8	0.0	1,200	\$115.89	\$115.06	(\$0.83)	-0.72%
9	0.0	1,400	\$133.67	\$132.61	(\$1.06)	-0.79%
10	0.0	1,500	\$142.55	\$141.38	(\$1.17)	-0.82%
11	0.0	2,000	\$187.01	\$185.29	(\$1.72)	-0.92%
12	0.0	2,500	\$231.22	\$228.94	(\$2.28)	-0.99%
13	0.0	3,000	\$275.46	\$272.62	(\$2.84)	-1.03%
14	0.0	4,000	\$363.85	\$359.90	(\$3.95)	-1.09%
15	0.0	5,000	\$452.30	\$447.24	(\$5.06)	-1.12%
16	0.0	7,500	\$673.38	\$665.54	(\$7.84)	-1.16%

The Dayton Power and Light Company
Case No. 19-2133-EL-ATA
Legacy Generation Rider
Typical Bill Comparison
Residential Heat (Winter)

Data: Actual & Forecasted

Type of Filing: Original

Work Paper Reference: None

Exhibit C-2 Attachement 1

Page 2 of 11

Line	Level of Demand (kW)	Level of Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase/ (Decrease)	Percent Increase/ (Decrease)
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	0.0	50	\$13.44	\$13.88	\$0.44	3.31%
2	0.0	100	\$17.51	\$17.90	\$0.39	2.22%
3	0.0	200	\$25.68	\$25.96	\$0.28	1.08%
4	0.0	400	\$41.98	\$42.04	\$0.06	0.13%
5	0.0	500	\$50.15	\$50.09	(\$0.06)	-0.11%
6	0.0	750	\$70.54	\$70.21	(\$0.33)	-0.47%
7	0.0	1,000	\$90.94	\$90.33	(\$0.61)	-0.67%
8	0.0	1,200	\$107.25	\$106.42	(\$0.83)	-0.78%
9	0.0	1,400	\$123.57	\$122.51	(\$1.06)	-0.86%
10	0.0	1,500	\$131.73	\$130.56	(\$1.17)	-0.89%
11	0.0	2,000	\$172.52	\$170.80	(\$1.72)	-1.00%
12	0.0	2,500	\$213.08	\$210.80	(\$2.28)	-1.07%
13	0.0	3,000	\$253.67	\$250.83	(\$2.84)	-1.12%
14	0.0	4,000	\$334.76	\$330.81	(\$3.95)	-1.18%
15	0.0	5,000	\$415.90	\$410.84	(\$5.06)	-1.22%
16	0.0	7,500	\$618.72	\$610.88	(\$7.84)	-1.27%

The Dayton Power and Light Company
Case No. 19-2133-EL-ATA
Legacy Generation Rider
Typical Bill Comparison
Residential Heat (Summer)

Data: Actual & Forecasted

Type of Filing: Original

Work Paper Reference: None

Exhibit C-2 Attachement 1

Page 3 of 11

Line	Level of Demand (kW)	Level of Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase/ (Decrease)	Percent Increase/ (Decrease)
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	0.0	50	\$13.82	\$14.26	\$0.44	3.22%
2	0.0	100	\$18.29	\$18.68	\$0.39	2.13%
3	0.0	200	\$27.22	\$27.50	\$0.28	1.02%
4	0.0	400	\$45.07	\$45.13	\$0.06	0.12%
5	0.0	500	\$54.02	\$53.96	(\$0.06)	-0.10%
6	0.0	750	\$76.34	\$76.01	(\$0.33)	-0.44%
7	0.0	1,000	\$98.67	\$98.06	(\$0.61)	-0.62%
8	0.0	1,200	\$116.53	\$115.70	(\$0.83)	-0.72%
9	0.0	1,400	\$134.39	\$133.33	(\$1.06)	-0.79%
10	0.0	1,500	\$143.32	\$142.15	(\$1.17)	-0.81%
11	0.0	2,000	\$187.98	\$186.26	(\$1.72)	-0.92%
12	0.0	2,500	\$232.41	\$230.13	(\$2.28)	-0.98%
13	0.0	3,000	\$276.86	\$274.02	(\$2.84)	-1.02%
14	0.0	4,000	\$365.68	\$361.73	(\$3.95)	-1.08%
15	0.0	5,000	\$454.55	\$449.49	(\$5.06)	-1.11%
16	0.0	7,500	\$676.69	\$668.85	(\$7.84)	-1.16%

The Dayton Power and Light Company
Case No. 19-2133-EL-ATA
Legacy Generation Rider
Typical Bill Comparison
Secondary Unmetered

Data: Actual & Forecasted

Type of Filing: Original

Work Paper Reference: None

Exhibit C-2 Attachement 1

Page 4 of 11

Line	Level of Demand (kW)	Level of Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase/ (Decrease)	Percent Increase/ (Decrease)
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	0.0	50	\$23.99	\$23.98	(\$0.01)	-0.06%
2	0.0	100	\$27.17	\$27.14	(\$0.03)	-0.10%
3	0.0	150	\$30.31	\$30.27	(\$0.04)	-0.14%
4	0.0	200	\$33.47	\$33.41	(\$0.06)	-0.16%
5	0.0	300	\$39.80	\$39.72	(\$0.08)	-0.21%
6	0.0	400	\$46.09	\$45.98	(\$0.11)	-0.24%
7	0.0	500	\$52.41	\$52.27	(\$0.14)	-0.26%
8	0.0	600	\$58.71	\$58.54	(\$0.17)	-0.28%
9	0.0	800	\$71.34	\$71.12	(\$0.22)	-0.31%
10	0.0	1,000	\$83.97	\$83.69	(\$0.28)	-0.33%
11	0.0	1,200	\$96.58	\$96.25	(\$0.33)	-0.34%
12	0.0	1,400	\$109.20	\$108.81	(\$0.39)	-0.35%
13	0.0	1,600	\$121.82	\$121.38	(\$0.44)	-0.36%
14	0.0	2,000	\$147.06	\$146.51	(\$0.55)	-0.37%
15	0.0	2,200	\$159.59	\$158.98	(\$0.61)	-0.38%
16	0.0	2,400	\$172.13	\$171.47	(\$0.66)	-0.38%

The Dayton Power and Light Company
Case No. 19-2133-EL-ATA
Legacy Generation Rider
Typical Bill Comparison
Secondary Single Phase

Data: Actual & Forecasted

Type of Filing: Original

Work Paper Reference: None

Exhibit C-2 Attachement 1

Page 5 of 11

Line	Level of Demand (kW)	Level of Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase/ (Decrease)	Percent Increase/ (Decrease)
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	5	750	\$83.35	\$83.14	(\$0.21)	-0.25%
2	5	1,500	\$141.40	\$140.99	(\$0.41)	-0.29%
3	10	1,500	\$143.00	\$142.59	(\$0.41)	-0.29%
4	25	5,000	\$419.93	\$418.55	(\$1.38)	-0.33%
5	25	7,500	\$609.61	\$607.54	(\$2.07)	-0.34%
6	25	10,000	\$766.25	\$763.50	(\$2.76)	-0.36%
7	50	15,000	\$1,194.63	\$1,190.50	(\$4.13)	-0.35%
8	50	25,000	\$1,815.53	\$1,808.64	(\$6.89)	-0.38%
9	200	50,000	\$3,957.96	\$3,944.19	(\$13.78)	-0.35%
10	200	100,000	\$7,163.08	\$7,135.53	(\$27.55)	-0.38%
11	300	125,000	\$9,175.85	\$9,141.41	(\$34.44)	-0.38%
12	500	200,000	\$14,753.67	\$14,698.57	(\$55.10)	-0.37%
13	1,000	300,000	\$23,265.28	\$23,182.63	(\$82.65)	-0.36%
14	1,000	500,000	\$35,683.38	\$35,545.63	(\$137.75)	-0.39%
15	2,500	750,000	\$58,113.65	\$57,907.03	(\$206.63)	-0.36%
16	2,500	1,000,000	\$73,550.13	\$73,149.55	(\$400.58)	-0.54%

The Dayton Power and Light Company
Case No. 19-2133-EL-ATA
Legacy Generation Rider
Typical Bill Comparison
Secondary Three Phase

Data: Actual & Forecasted

Type of Filing: Original

Work Paper Reference: None

Exhibit C-2 Attachement 1

Page 6 of 11

Line	Level of Demand (kW)	Level of Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase/ (Decrease)	Percent Increase/ (Decrease)
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	5	500	\$73.54	\$73.40	(\$0.14)	-0.19%
2	5	1,500	\$151.45	\$151.04	(\$0.41)	-0.27%
3	10	1,500	\$153.06	\$152.65	(\$0.41)	-0.27%
4	25	5,000	\$429.99	\$428.61	(\$1.38)	-0.32%
5	25	7,500	\$619.66	\$617.59	(\$2.07)	-0.33%
6	25	10,000	\$776.30	\$773.55	(\$2.76)	-0.35%
7	50	25,000	\$1,825.58	\$1,818.69	(\$6.89)	-0.38%
8	200	50,000	\$3,968.02	\$3,954.25	(\$13.78)	-0.35%
9	200	125,000	\$8,725.40	\$8,690.96	(\$34.44)	-0.39%
10	500	200,000	\$14,763.73	\$14,708.63	(\$55.10)	-0.37%
11	1,000	300,000	\$23,275.33	\$23,192.68	(\$82.65)	-0.36%
12	1,000	500,000	\$35,693.43	\$35,555.68	(\$137.75)	-0.39%
13	2,500	750,000	\$58,123.71	\$57,917.09	(\$206.63)	-0.36%
14	2,500	1,000,000	\$73,560.19	\$73,159.61	(\$400.58)	-0.54%
15	5,000	1,500,000	\$115,860.29	\$114,947.46	(\$912.83)	-0.79%
16	5,000	2,000,000	\$146,647.64	\$145,222.56	(\$1,425.08)	-0.97%

The Dayton Power and Light Company
Case No. 19-2133-EL-ATA
Legacy Generation Rider
Typical Bill Comparison
Primary Service

Data: Actual & Forecasted

Type of Filing: Original

Work Paper Reference: None

Exhibit C-2 Attachement 1

Page 7 of 11

Line	Level of Demand (kW)	Level of Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase/ (Decrease)	Percent Increase/ (Decrease)
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	5	1,000	\$331.30	\$331.22	(\$0.08)	-0.02%
2	5	2,500	\$427.32	\$427.12	(\$0.20)	-0.05%
3	10	5,000	\$591.02	\$590.62	(\$0.40)	-0.07%
4	25	7,500	\$774.71	\$774.10	(\$0.61)	-0.08%
5	25	10,000	\$933.77	\$932.96	(\$0.81)	-0.09%
6	50	20,000	\$1,601.10	\$1,599.48	(\$1.62)	-0.10%
7	50	30,000	\$2,189.24	\$2,186.81	(\$2.43)	-0.11%
8	200	50,000	\$3,651.19	\$3,647.14	(\$4.05)	-0.11%
9	200	75,000	\$5,294.30	\$5,288.23	(\$6.07)	-0.11%
10	200	100,000	\$6,764.65	\$6,756.55	(\$8.10)	-0.12%
11	500	250,000	\$16,503.57	\$16,483.32	(\$20.25)	-0.12%
12	1,000	500,000	\$32,735.00	\$32,694.50	(\$40.50)	-0.12%
13	2,500	1,000,000	\$66,639.83	\$66,433.75	(\$206.08)	-0.31%
14	5,000	2,500,000	\$161,727.21	\$160,276.13	(\$1,451.08)	-0.90%
15	10,000	5,000,000	\$322,752.75	\$319,226.67	(\$3,526.08)	-1.09%
16	25,000	7,500,000	\$503,709.01	\$498,107.93	(\$5,601.08)	-1.11%
17	25,000	10,000,000	\$660,083.19	\$652,407.11	(\$7,676.08)	-1.16%
18	50,000	15,000,000	\$1,006,716.34	\$994,890.26	(\$11,826.08)	-1.17%

The Dayton Power and Light Company
Case No. 19-2133-EL-ATA
Legacy Generation Rider
Typical Bill Comparison
Primary Substation

Data: Actual & Forecasted

Type of Filing: Original

Work Paper Reference: None

Exhibit C-2 Attachement 1

Page 8 of 11

Line	Level of Demand (kW)	Level of Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase/ (Decrease)	Percent Increase/ (Decrease)
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	3,000	1,000,000	\$62,353.74	\$62,185.66	(\$168.08)	-0.27%
2	5,000	2,000,000	\$122,472.84	\$121,512.76	(\$960.08)	-0.78%
3	5,000	3,000,000	\$179,997.04	\$178,244.96	(\$1,752.08)	-0.97%
4	10,000	4,000,000	\$244,008.50	\$241,464.42	(\$2,544.08)	-1.04%
5	10,000	5,000,000	\$301,532.70	\$298,196.62	(\$3,336.08)	-1.11%
6	15,000	6,000,000	\$365,544.18	\$361,416.10	(\$4,128.08)	-1.13%
7	15,000	7,000,000	\$423,068.38	\$418,148.30	(\$4,920.08)	-1.16%
8	15,000	8,000,000	\$480,592.58	\$474,880.50	(\$5,712.08)	-1.19%
9	25,000	9,000,000	\$551,091.34	\$544,587.26	(\$6,504.08)	-1.18%
10	25,000	10,000,000	\$608,615.54	\$601,319.46	(\$7,296.08)	-1.20%
11	30,000	12,500,000	\$758,913.30	\$749,637.22	(\$9,276.08)	-1.22%
12	30,000	15,000,000	\$902,723.80	\$891,467.72	(\$11,256.08)	-1.25%
13	50,000	17,500,000	\$1,072,483.37	\$1,059,247.29	(\$13,236.08)	-1.23%
14	50,000	20,000,000	\$1,216,293.87	\$1,201,077.79	(\$15,216.08)	-1.25%
15	50,000	25,000,000	\$1,503,914.87	\$1,484,738.79	(\$19,176.08)	-1.28%

The Dayton Power and Light Company
Case No. 19-2133-EL-ATA
Legacy Generation Rider
Typical Bill Comparison
High Voltage Service

Data: Actual & Forecasted

Type of Filing: Original

Work Paper Reference: None

Exhibit C-2 Attachement 1

Page 9 of 11

Line	Level of Demand (kW)	Level of Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase/ (Decrease)	Percent Increase/ (Decrease)
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	1,000	500,000	\$30,560.71	\$30,528.81	-\$31.90	-0.10%
2	2,000	1,000,000	\$59,824.89	\$59,636.01	-\$188.88	-0.32%
3	3,000	1,500,000	\$88,917.30	\$88,322.02	-\$595.28	-0.67%
4	3,500	2,000,000	\$117,688.11	\$116,686.43	-\$1,001.68	-0.85%
5	5,000	2,500,000	\$147,102.14	\$145,694.06	-\$1,408.08	-0.96%
6	7,500	3,000,000	\$177,159.38	\$175,344.90	-\$1,814.48	-1.02%
7	7,500	4,000,000	\$234,057.78	\$231,430.50	-\$2,627.28	-1.12%
8	10,000	5,000,000	\$292,564.23	\$289,124.15	-\$3,440.08	-1.18%
9	10,000	6,000,000	\$349,462.63	\$345,209.75	-\$4,252.88	-1.22%
10	12,500	7,000,000	\$407,969.07	\$402,903.39	-\$5,065.68	-1.24%
11	12,500	8,000,000	\$464,867.47	\$458,988.99	-\$5,878.48	-1.26%
12	15,000	9,000,000	\$523,373.91	\$516,682.63	-\$6,691.28	-1.28%
13	20,000	10,000,000	\$583,488.40	\$575,984.32	-\$7,504.08	-1.29%
14	40,000	20,000,000	\$1,165,336.75	\$1,149,704.67	-\$15,632.08	-1.34%
15	60,000	30,000,000	\$1,747,185.10	\$1,723,425.02	-\$23,760.08	-1.36%

The Dayton Power and Light Company
Case No. 19-2133-EL-ATA
Legacy Generation Rider
Typical Bill Comparison
Private Outdoor Lighting

Data: Actual & Forecasted

Type of Filing: Original

Work Paper Reference: None

Exhibit C-2 Attachement 1

Page 10 of 11

Line	Lamp Type	Level of Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase/ (Decrease)	Percent Increase/ (Decrease)
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	7000					
2	Mercury	75	\$23.03	\$23.03	\$0.00	0.01%
3						
4	21000					
5	Mercury	154	\$33.51	\$33.51	\$0.00	0.01%
6						
7	2500					
8	Incandescent	64	\$21.65	\$21.65	\$0.00	0.01%
9						
10	7000					
11	Fluorescent	66	\$21.98	\$21.98	\$0.00	0.01%
12						
13	4000					
14	Mercury	43	\$19.03	\$19.03	\$0.00	0.01%
15						
16	9500					
17	High Pressure Sodium	39	\$19.54	\$19.54	\$0.00	0.00%
18						
19	28000					
20	High Pressure Sodium	96	\$25.43	\$25.43	\$0.00	0.01%
21						
22	3600					
23	LED	14	\$14.07	\$14.07	\$0.00	0.00%
24						
25	8400					
26	LED	30	\$15.00	\$15.00	\$0.00	0.00%

Note: Current and proposed bills included monthly charge for 1 fixture, 1 pole, and 1 span

The Dayton Power and Light Company
Case No. 19-2133-EL-ATA
Legacy Generation Rider
Typical Bill Comparison
Street Lighting

Data: Actual & Forecasted

Type of Filing: Original

Work Paper Reference: None

Exhibit C-2 Attachement 1

Page 11 of 11

Line	Level of Demand (kW)	Level of Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase/ (Decrease)	Percent Increase/ (Decrease)
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	0.0	50	\$18.13	\$18.15	\$0.02	0.11%
2	0.0	100	\$22.05	\$22.09	\$0.04	0.17%
3	0.0	200	\$29.84	\$29.92	\$0.08	0.26%
4	0.0	400	\$45.38	\$45.53	\$0.15	0.34%
5	0.0	500	\$53.19	\$53.38	\$0.19	0.36%
6	0.0	750	\$72.65	\$72.94	\$0.29	0.39%
7	0.0	1,000	\$92.13	\$92.51	\$0.38	0.41%
8	0.0	1,200	\$107.68	\$108.14	\$0.46	0.42%
9	0.0	1,400	\$123.27	\$123.80	\$0.53	0.43%
10	0.0	1,600	\$138.84	\$139.45	\$0.61	0.44%
11	0.0	2,000	\$169.97	\$170.73	\$0.76	0.45%
12	0.0	2,500	\$208.68	\$209.63	\$0.95	0.46%
13	0.0	3,000	\$247.39	\$248.53	\$1.14	0.46%
14	0.0	4,000	\$324.77	\$326.29	\$1.52	0.47%
15	0.0	5,000	\$402.20	\$404.11	\$1.91	0.47%

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

12/10/2019 4:25:28 PM

in

Case No(s). 19-2133-EL-ATA

Summary: Application for the Legacy Generation Rider, PUCO Electric Tariff No. 17, electronically filed by Mrs. Jessica E Kellie on behalf of The Dayton Power and Light Company