



December 9, 2019

Docketing Division  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case Nos. 19-1808-EL-UNC

Docketing Division:

Pursuant to the Commission's Entry dated November 21, 2019 in Case No. 19-1808-EL-UNC, The Dayton Power and Light Company herewith electronically submits its proposed Legacy Generation Rider Tariff and Typical Bills.

Please contact me at (937) 259-7811 if you have any questions. Thank you very much for your assistance.

Sincerely,

/s/Jessica Kellie

Jessica Kellie  
Program Manager, Regulatory Affairs

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Fourth Revised Sheet No. D40  
Cancels  
Third Revised Sheet No. D40  
Page 1 of 1

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
LEGACY GENERATION RIDER

DESCRIPTION:

The Legacy Generation Rider (LGR) recovers prudently incurred costs related to a legacy generation resource as described in Ohio Revised Code Section 4928.148.

APPLICABLE:

This Rider will be assessed on each monthly bill, effective on a bills-rendered basis beginning January 1, 2020 for all customers served under the Electric Distribution Service Tariff Sheets D17-D25 based on the following rates.

CHARGES:

Residential	\$0.50	/month
Residential Heating	\$0.50	/month
Secondary	\$0.000749	/kWh
Primary	\$0.000749	/kWh
Primary Substation	\$0.000749	/kWh
High Voltage	\$0.000749	/kWh
Street Lighting	\$0.000749	/kWh
<u>Private Outdoor Lighting</u>		
3600 Lumens LED	\$0.010486	/lamp/month
8400 Lumens LED	\$0.022470	/lamp/month
9,500 Lumens High Pressure Sodium	\$0.029211	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.071904	/lamp/month
7,000 Lumens Mercury	\$0.056175	/lamp/month
21,000 Lumens Mercury	\$0.115346	/lamp/month
2,500 Lumens Incandescent	\$0.047936	/lamp/month
7,000 Lumens Fluorescent	\$0.049434	/lamp/month
4,000 Lumens PT Mercury	\$0.032207	/lamp/month

The rates on this Tariff Sheet are updated semi-annually. This Rider is subject to reconciliation, including but not limited to, refunds to customers, based upon the results of audits as approved and ordered by the Commission.

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Filed pursuant to the Finding and Order in Case No. 19-1808-EL-UNC dated \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued \_\_\_\_\_

Effective January 1, 2020

Issued by  
VINCENT PARISI, President and Chief Executive Officer

**The Dayton Power and Light Company**  
**Case No. 19-1808-EL-UNC**  
**Legacy Generation Rider**  
**Typical Bill Comparison**  
**Residential**

Data: Actual & Forecasted

Type of Filing: Original

Work Paper Reference: None

Schedule E-1

Page 1 of 11

Line	Level of Demand (kW)	Level of Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase/ (Decrease)	Percent Increase/ (Decrease)
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	0.0	50	\$13.67	\$14.11	\$0.44	3.25%
2	0.0	100	\$18.12	\$18.51	\$0.39	2.15%
3	0.0	200	\$27.00	\$27.28	\$0.28	1.03%
4	0.0	400	\$44.77	\$44.83	\$0.06	0.12%
5	0.0	500	\$53.68	\$53.62	(\$0.06)	-0.10%
6	0.0	750	\$75.89	\$75.56	(\$0.33)	-0.44%
7	0.0	1,000	\$98.12	\$97.51	(\$0.61)	-0.62%
8	0.0	1,200	\$115.89	\$115.06	(\$0.83)	-0.72%
9	0.0	1,400	\$133.67	\$132.61	(\$1.06)	-0.79%
10	0.0	1,500	\$142.55	\$141.38	(\$1.17)	-0.82%
11	0.0	2,000	\$187.01	\$185.29	(\$1.72)	-0.92%
12	0.0	2,500	\$231.22	\$228.94	(\$2.28)	-0.99%
13	0.0	3,000	\$275.46	\$272.62	(\$2.84)	-1.03%
14	0.0	4,000	\$363.85	\$359.90	(\$3.95)	-1.09%
15	0.0	5,000	\$452.30	\$447.24	(\$5.06)	-1.12%
16	0.0	7,500	\$673.38	\$665.54	(\$7.84)	-1.16%

**The Dayton Power and Light Company**  
**Case No. 19-1808-EL-UNC**  
**Legacy Generation Rider**  
**Typical Bill Comparison**  
**Residential Heat (Winter)**

Data: Actual & Forecasted

Type of Filing: Original

Work Paper Reference: None

Schedule E-1

Page 2 of 11

Line	Level of Demand (kW)	Level of Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase/ (Decrease)	Percent Increase/ (Decrease)
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	0.0	50	\$13.44	\$13.88	\$0.44	3.31%
2	0.0	100	\$17.51	\$17.90	\$0.39	2.22%
3	0.0	200	\$25.68	\$25.96	\$0.28	1.08%
4	0.0	400	\$41.98	\$42.04	\$0.06	0.13%
5	0.0	500	\$50.15	\$50.09	(\$0.06)	-0.11%
6	0.0	750	\$70.54	\$70.21	(\$0.33)	-0.47%
7	0.0	1,000	\$90.94	\$90.33	(\$0.61)	-0.67%
8	0.0	1,200	\$107.25	\$106.42	(\$0.83)	-0.78%
9	0.0	1,400	\$123.57	\$122.51	(\$1.06)	-0.86%
10	0.0	1,500	\$131.73	\$130.56	(\$1.17)	-0.89%
11	0.0	2,000	\$172.52	\$170.80	(\$1.72)	-1.00%
12	0.0	2,500	\$213.08	\$210.80	(\$2.28)	-1.07%
13	0.0	3,000	\$253.67	\$250.83	(\$2.84)	-1.12%
14	0.0	4,000	\$334.76	\$330.81	(\$3.95)	-1.18%
15	0.0	5,000	\$415.90	\$410.84	(\$5.06)	-1.22%
16	0.0	7,500	\$618.72	\$610.88	(\$7.84)	-1.27%

**The Dayton Power and Light Company**  
**Case No. 19-1808-EL-UNC**  
**Legacy Generation Rider**  
**Typical Bill Comparison**  
**Residential Heat (Summer)**

Data: Actual & Forecasted

Type of Filing: Original

Work Paper Reference: None

Schedule E-1

Page 3 of 11

Line	Level of Demand (kW)	Level of Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase/ (Decrease)	Percent Increase/ (Decrease)
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	0.0	50	\$13.82	\$14.26	\$0.44	3.22%
2	0.0	100	\$18.29	\$18.68	\$0.39	2.13%
3	0.0	200	\$27.22	\$27.50	\$0.28	1.02%
4	0.0	400	\$45.07	\$45.13	\$0.06	0.12%
5	0.0	500	\$54.02	\$53.96	(\$0.06)	-0.10%
6	0.0	750	\$76.34	\$76.01	(\$0.33)	-0.44%
7	0.0	1,000	\$98.67	\$98.06	(\$0.61)	-0.62%
8	0.0	1,200	\$116.53	\$115.70	(\$0.83)	-0.72%
9	0.0	1,400	\$134.39	\$133.33	(\$1.06)	-0.79%
10	0.0	1,500	\$143.32	\$142.15	(\$1.17)	-0.81%
11	0.0	2,000	\$187.98	\$186.26	(\$1.72)	-0.92%
12	0.0	2,500	\$232.41	\$230.13	(\$2.28)	-0.98%
13	0.0	3,000	\$276.86	\$274.02	(\$2.84)	-1.02%
14	0.0	4,000	\$365.68	\$361.73	(\$3.95)	-1.08%
15	0.0	5,000	\$454.55	\$449.49	(\$5.06)	-1.11%
16	0.0	7,500	\$676.69	\$668.85	(\$7.84)	-1.16%

**The Dayton Power and Light Company**  
**Case No. 19-1808-EL-UNC**  
**Legacy Generation Rider**  
**Typical Bill Comparison**  
**Secondary Unmetered**

Data: Actual & Forecasted

Type of Filing: Original

Work Paper Reference: None

Schedule E-1

Page 4 of 11

Line	Level of Demand (kW)	Level of Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase/ (Decrease)	Percent Increase/ (Decrease)
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	0.0	50	\$23.99	\$23.98	(\$0.01)	-0.06%
2	0.0	100	\$27.17	\$27.14	(\$0.03)	-0.10%
3	0.0	150	\$30.31	\$30.27	(\$0.04)	-0.14%
4	0.0	200	\$33.47	\$33.41	(\$0.06)	-0.16%
5	0.0	300	\$39.80	\$39.72	(\$0.08)	-0.21%
6	0.0	400	\$46.09	\$45.98	(\$0.11)	-0.24%
7	0.0	500	\$52.41	\$52.27	(\$0.14)	-0.26%
8	0.0	600	\$58.71	\$58.54	(\$0.17)	-0.28%
9	0.0	800	\$71.34	\$71.12	(\$0.22)	-0.31%
10	0.0	1,000	\$83.97	\$83.69	(\$0.28)	-0.33%
11	0.0	1,200	\$96.58	\$96.25	(\$0.33)	-0.34%
12	0.0	1,400	\$109.20	\$108.81	(\$0.39)	-0.35%
13	0.0	1,600	\$121.82	\$121.38	(\$0.44)	-0.36%
14	0.0	2,000	\$147.06	\$146.51	(\$0.55)	-0.37%
15	0.0	2,200	\$159.59	\$158.98	(\$0.61)	-0.38%
16	0.0	2,400	\$172.13	\$171.47	(\$0.66)	-0.38%

**The Dayton Power and Light Company**  
**Case No. 19-1808-EL-UNC**  
**Legacy Generation Rider**  
**Typical Bill Comparison**  
**Secondary Single Phase**

Data: Actual & Forecasted

Type of Filing: Original

Work Paper Reference: None

Schedule E-1

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Line	Level of Demand (kW)	Level of Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase/ (Decrease)	Percent Increase/ (Decrease)
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	5	750	\$83.35	\$83.14	(\$0.21)	-0.25%
2	5	1,500	\$141.40	\$140.99	(\$0.41)	-0.29%
3	10	1,500	\$143.00	\$142.59	(\$0.41)	-0.29%
4	25	5,000	\$419.93	\$418.55	(\$1.38)	-0.33%
5	25	7,500	\$609.61	\$607.54	(\$2.07)	-0.34%
6	25	10,000	\$766.25	\$763.50	(\$2.76)	-0.36%
7	50	15,000	\$1,194.63	\$1,190.50	(\$4.13)	-0.35%
8	50	25,000	\$1,815.53	\$1,808.64	(\$6.89)	-0.38%
9	200	50,000	\$3,957.96	\$3,944.19	(\$13.78)	-0.35%
10	200	100,000	\$7,163.08	\$7,135.53	(\$27.55)	-0.38%
11	300	125,000	\$9,175.85	\$9,141.41	(\$34.44)	-0.38%
12	500	200,000	\$14,753.67	\$14,698.57	(\$55.10)	-0.37%
13	1,000	300,000	\$23,265.28	\$23,182.63	(\$82.65)	-0.36%
14	1,000	500,000	\$35,683.38	\$35,545.63	(\$137.75)	-0.39%
15	2,500	750,000	\$58,113.65	\$57,907.03	(\$206.63)	-0.36%
16	2,500	1,000,000	\$73,550.13	\$73,149.55	(\$400.58)	-0.54%

**The Dayton Power and Light Company**  
**Case No. 19-1808-EL-UNC**  
**Legacy Generation Rider**  
**Typical Bill Comparison**  
**Secondary Three Phase**

Data: Actual & Forecasted

Type of Filing: Original

Work Paper Reference: None

Schedule E-1

Page 6 of 11

Line	Level of Demand (kW)	Level of Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase/ (Decrease)	Percent Increase/ (Decrease)
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	5	500	\$73.54	\$73.40	(\$0.14)	-0.19%
2	5	1,500	\$151.45	\$151.04	(\$0.41)	-0.27%
3	10	1,500	\$153.06	\$152.65	(\$0.41)	-0.27%
4	25	5,000	\$429.99	\$428.61	(\$1.38)	-0.32%
5	25	7,500	\$619.66	\$617.59	(\$2.07)	-0.33%
6	25	10,000	\$776.30	\$773.55	(\$2.76)	-0.35%
7	50	25,000	\$1,825.58	\$1,818.69	(\$6.89)	-0.38%
8	200	50,000	\$3,968.02	\$3,954.25	(\$13.78)	-0.35%
9	200	125,000	\$8,725.40	\$8,690.96	(\$34.44)	-0.39%
10	500	200,000	\$14,763.73	\$14,708.63	(\$55.10)	-0.37%
11	1,000	300,000	\$23,275.33	\$23,192.68	(\$82.65)	-0.36%
12	1,000	500,000	\$35,693.43	\$35,555.68	(\$137.75)	-0.39%
13	2,500	750,000	\$58,123.71	\$57,917.09	(\$206.63)	-0.36%
14	2,500	1,000,000	\$73,560.19	\$73,159.61	(\$400.58)	-0.54%
15	5,000	1,500,000	\$115,860.29	\$114,947.46	(\$912.83)	-0.79%
16	5,000	2,000,000	\$146,647.64	\$145,222.56	(\$1,425.08)	-0.97%



**The Dayton Power and Light Company**  
**Case No. 19-1808-EL-UNC**  
**Legacy Generation Rider**  
**Typical Bill Comparison**  
**Primary Service**

Data: Actual & Forecasted

Type of Filing: Original

Work Paper Reference: None

Schedule E-1

Page 7 of 11

Line	Level of Demand (kW)	Level of Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase/ (Decrease)	Percent Increase/ (Decrease)
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	5	1,000	\$331.30	\$331.22	(\$0.08)	-0.02%
2	5	2,500	\$427.32	\$427.12	(\$0.20)	-0.05%
3	10	5,000	\$591.02	\$590.62	(\$0.40)	-0.07%
4	25	7,500	\$774.71	\$774.10	(\$0.61)	-0.08%
5	25	10,000	\$933.77	\$932.96	(\$0.81)	-0.09%
6	50	20,000	\$1,601.10	\$1,599.48	(\$1.62)	-0.10%
7	50	30,000	\$2,189.24	\$2,186.81	(\$2.43)	-0.11%
8	200	50,000	\$3,651.19	\$3,647.14	(\$4.05)	-0.11%
9	200	75,000	\$5,294.30	\$5,288.23	(\$6.07)	-0.11%
10	200	100,000	\$6,764.65	\$6,756.55	(\$8.10)	-0.12%
11	500	250,000	\$16,503.57	\$16,483.32	(\$20.25)	-0.12%
12	1,000	500,000	\$32,735.00	\$32,694.50	(\$40.50)	-0.12%
13	2,500	1,000,000	\$66,639.83	\$66,433.75	(\$206.08)	-0.31%
14	5,000	2,500,000	\$161,727.21	\$160,276.13	(\$1,451.08)	-0.90%
15	10,000	5,000,000	\$322,752.75	\$319,226.67	(\$3,526.08)	-1.09%
16	25,000	7,500,000	\$503,709.01	\$498,107.93	(\$5,601.08)	-1.11%
17	25,000	10,000,000	\$660,083.19	\$652,407.11	(\$7,676.08)	-1.16%
18	50,000	15,000,000	\$1,006,716.34	\$994,890.26	(\$11,826.08)	-1.17%

**The Dayton Power and Light Company**  
**Case No. 19-1808-EL-UNC**  
**Legacy Generation Rider**  
**Typical Bill Comparison**  
**Primary Substation**

Data: Actual & Forecasted

Type of Filing: Original

Work Paper Reference: None

Schedule E-1

Page 8 of 11

Line	Level of Demand (kW)	Level of Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase/ (Decrease)	Percent Increase/ (Decrease)
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	3,000	1,000,000	\$62,353.74	\$62,185.66	(\$168.08)	-0.27%
2	5,000	2,000,000	\$122,472.84	\$121,512.76	(\$960.08)	-0.78%
3	5,000	3,000,000	\$179,997.04	\$178,244.96	(\$1,752.08)	-0.97%
4	10,000	4,000,000	\$244,008.50	\$241,464.42	(\$2,544.08)	-1.04%
5	10,000	5,000,000	\$301,532.70	\$298,196.62	(\$3,336.08)	-1.11%
6	15,000	6,000,000	\$365,544.18	\$361,416.10	(\$4,128.08)	-1.13%
7	15,000	7,000,000	\$423,068.38	\$418,148.30	(\$4,920.08)	-1.16%
8	15,000	8,000,000	\$480,592.58	\$474,880.50	(\$5,712.08)	-1.19%
9	25,000	9,000,000	\$551,091.34	\$544,587.26	(\$6,504.08)	-1.18%
10	25,000	10,000,000	\$608,615.54	\$601,319.46	(\$7,296.08)	-1.20%
11	30,000	12,500,000	\$758,913.30	\$749,637.22	(\$9,276.08)	-1.22%
12	30,000	15,000,000	\$902,723.80	\$891,467.72	(\$11,256.08)	-1.25%
13	50,000	17,500,000	\$1,072,483.37	\$1,059,247.29	(\$13,236.08)	-1.23%
14	50,000	20,000,000	\$1,216,293.87	\$1,201,077.79	(\$15,216.08)	-1.25%
15	50,000	25,000,000	\$1,503,914.87	\$1,484,738.79	(\$19,176.08)	-1.28%

**The Dayton Power and Light Company**  
**Case No. 19-1808-EL-UNC**  
**Legacy Generation Rider**  
**Typical Bill Comparison**  
**High Voltage Service**

Data: Actual & Forecasted

Type of Filing: Original

Work Paper Reference: None

Schedule E-1

Page 9 of 11

Line	Level of Demand (kW)	Level of Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase/ (Decrease)	Percent Increase/ (Decrease)
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	1,000	500,000	\$30,560.71	\$30,528.81	-\$31.90	-0.10%
2	2,000	1,000,000	\$59,824.89	\$59,636.01	-\$188.88	-0.32%
3	3,000	1,500,000	\$88,917.30	\$88,322.02	-\$595.28	-0.67%
4	3,500	2,000,000	\$117,688.11	\$116,686.43	-\$1,001.68	-0.85%
5	5,000	2,500,000	\$147,102.14	\$145,694.06	-\$1,408.08	-0.96%
6	7,500	3,000,000	\$177,159.38	\$175,344.90	-\$1,814.48	-1.02%
7	7,500	4,000,000	\$234,057.78	\$231,430.50	-\$2,627.28	-1.12%
8	10,000	5,000,000	\$292,564.23	\$289,124.15	-\$3,440.08	-1.18%
9	10,000	6,000,000	\$349,462.63	\$345,209.75	-\$4,252.88	-1.22%
10	12,500	7,000,000	\$407,969.07	\$402,903.39	-\$5,065.68	-1.24%
11	12,500	8,000,000	\$464,867.47	\$458,988.99	-\$5,878.48	-1.26%
12	15,000	9,000,000	\$523,373.91	\$516,682.63	-\$6,691.28	-1.28%
13	20,000	10,000,000	\$583,488.40	\$575,984.32	-\$7,504.08	-1.29%
14	40,000	20,000,000	\$1,165,336.75	\$1,149,704.67	-\$15,632.08	-1.34%
15	60,000	30,000,000	\$1,747,185.10	\$1,723,425.02	-\$23,760.08	-1.36%

**The Dayton Power and Light Company**  
**Case No. 19-1808-EL-UNC**  
**Legacy Generation Rider**  
**Typical Bill Comparison**  
**Private Outdoor Lighting**

Data: Actual & Forecasted  
Type of Filing: Original  
Work Paper Reference: None

Schedule E-1  
Page 10 of 11

Line	Lamp Type	Level of Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase/ (Decrease)	Percent Increase/ (Decrease)
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	7000					
2	Mercury	75	\$17.65	\$17.65	\$0.00	0.01%
3						
4	21000					
5	Mercury	154	\$22.31	\$22.31	\$0.00	0.02%
6						
7	2500					
8	Incandescent	64	\$17.01	\$17.01	\$0.00	0.01%
9						
10	7000					
11	Fluorescent	66	\$17.13	\$17.13	\$0.00	0.01%
12						
13	4000					
14	Mercury	43	\$15.77	\$15.77	\$0.00	0.01%
15						
16	9500					
17	High Pressure Sodium	39	\$15.53	\$15.53	\$0.00	0.01%
18						
19	28000					
20	High Pressure Sodium	96	\$18.89	\$18.89	\$0.00	0.01%
21						
22	3600					
23	LED	14	\$14.07	\$14.07	\$0.00	0.00%
24						
25	8400					
26	LED	30	\$15.00	\$15.00	\$0.00	0.00%

Note: Current and proposed bills included monthly charge for 1 fixture, 1 pole, and 1 span

**The Dayton Power and Light Company**  
**Case No. 19-1808-EL-UNC**  
**Legacy Generation Rider**  
**Typical Bill Comparison**  
**Street Lighting**

Data: Actual & Forecasted

Type of Filing: Original

Work Paper Reference: None

Schedule E-1

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Line	Level of Demand (kW)	Level of Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase/ (Decrease)	Percent Increase/ (Decrease)
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	0.0	50	\$18.13	\$18.15	\$0.02	0.11%
2	0.0	100	\$22.05	\$22.09	\$0.04	0.17%
3	0.0	200	\$29.84	\$29.92	\$0.08	0.26%
4	0.0	400	\$45.38	\$45.53	\$0.15	0.34%
5	0.0	500	\$53.19	\$53.38	\$0.19	0.36%
6	0.0	750	\$72.65	\$72.94	\$0.29	0.39%
7	0.0	1,000	\$92.13	\$92.51	\$0.38	0.41%
8	0.0	1,200	\$107.68	\$108.14	\$0.46	0.42%
9	0.0	1,400	\$123.27	\$123.80	\$0.53	0.43%
10	0.0	1,600	\$138.84	\$139.45	\$0.61	0.44%
11	0.0	2,000	\$169.97	\$170.73	\$0.76	0.45%
12	0.0	2,500	\$208.68	\$209.63	\$0.95	0.46%
13	0.0	3,000	\$247.39	\$248.53	\$1.14	0.46%
14	0.0	4,000	\$324.77	\$326.29	\$1.52	0.47%
15	0.0	5,000	\$402.20	\$404.11	\$1.91	0.47%

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**12/9/2019 5:10:49 PM**

**in**

**Case No(s). 19-1808-EL-UNC**

Summary: Tariff Proposed PUCO Electric Tariff No. 17 and Typical Bills electronically filed by Mrs. Jessica E Kellie on behalf of The Dayton Power and Light Company