

December 9, 2019

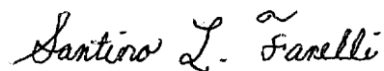
Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case No. 19-2121-EL-ATA

Dear Mrs. McNeal:

In response to and compliance with the Commission Entry in Case No. 19-1808-EL-UNC dated November 21, 2019, please file the attached tariff pages on behalf of The Cleveland Electric Illuminating Company, Ohio Edison Company, and The Toledo Edison Company. These tariff pages reflect the initial filing of the Legacy Generation Resource Rider (Rider LGR).

Sincerely,

A handwritten signature in black ink that reads "Santino L. Fanelli". The signature is written in a cursive style with a tilde symbol (~) over the "i" in "Fanelli".

Santino L. Fanelli
Director, Rates & Regulatory Affairs

**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application of Ohio	)	
Edison Company, The Cleveland Electric	)	
Illuminating Company and The Toledo	)	Case No. 19-2121-EL-ATA
Edison Company for Approval of a New	)	
Tariff	)	

1. APPLICANT RESPECTFULLY PROPOSES: (Check applicable proposals)

☐ New Service	☒	Change in Rule or Regulation
☐ New Classification	☐	Reduction in Rates
☐ Change in Classification	☐	Correction of Error
☐ Other, not involving increase in rates		
☐ Various related and unrelated textual revision, without change in intent		

2. DESCRIPTION OF PROPOSAL: Establishment of the Legacy Generation Resource Rider (Rider LGR) to implement the nonbypassable rate mechanism for the retail recovery of prudently incurred costs related to a legacy generation resource pursuant to Ohio Revised Code 4928.148 and the Commission's November 21, 2019 Entry filed in Case No. 19-1808-EL-UNC

3. TARIFFS AFFECTED: Only the proposed new tariff is affected.

4. Attached hereto and made a part hereof are: (Check applicable Exhibits)

☐	Exhibit A - existing schedule sheets (to be superseded) if applicable
☒	Exhibit B - proposed schedule sheets
☐	Exhibit C-1

a) if new service is proposed, describe;

- b) if new equipment is involved, describe (preferably with a picture, brochure, etc.) and where appropriate, a statement distinguishing proposed service from existing services;
- c) if proposed service results from customer requests, so state, giving if available, the number and type of customers requesting proposed service.

 X Exhibit C-2 - if a change of classification, rule or regulation is proposed, a statement explaining reason for change.

 Exhibit C-3 - statement explaining reason for any proposal not covered in Exhibits C-1 or C-2.

5. Applicants respectfully request the Commission to review the proposed filing attached hereto and advise the Applicants on further action.

RIDER LGR
Legacy Generation Resource Rider**APPLICABILITY:**

Applicable to any customer that takes electric service under the Company's rate schedules. The Legacy Generation Resource Rider ("LGR") charges or credits will apply effective for service rendered beginning January 1, 2020. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

For Rate RS, the Rider LGR charges or credits will be a single monthly flat rate per month. For all other rate schedules listed below, the Rider LGR charges or credits will be a single cents per kWh rate for usage up to 833,000 kWh per month per customer billing account.

	<u>Part A</u>	<u>Part B</u>	<u>Part A & B</u>
RS	\$0.50	\$0.00	\$0.50
GS	0.0749¢	0.0000¢	0.0749¢
GP	0.0749¢	0.0000¢	0.0749¢
GSU	0.0749¢	0.0000¢	0.0749¢
GT	0.0749¢	0.0000¢	0.0749¢
STL	0.0749¢	0.0000¢	0.0749¢
TRF	0.0749¢	0.0000¢	0.0749¢
POL	0.0749¢	0.0000¢	0.0749¢

PROVISIONS:

1. Rider LGR is implemented pursuant to Section 4928.148 of the Revised Code
2. The Part A rate will be designed to collect the forecasted net costs related to the legacy generation resources and the over/under recovered amount from the period.
3. The Part B rate will reconcile the over/under amounts associated with the forecasted billing determinants versus the actual billing determinants.

RIDER UPDATES:

The charges or credits contained in this Rider shall be updated and reconciled on a semi-annual basis. No later than December 1st and June 1st each year, the Company will file with the PUCO a request for approval of the Rider charges or credits which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the commission.

Reason for Proposal

This Application is made consistent with the Entry filed on November 21, 2019 in Case No. 19-1808-EL-UNC. The Cleveland Electric Illuminating Company, Ohio Edison Company, and The Toledo Edison Company (collectively, “Companies”) seek to create the Legacy Generation Resource Rider (Rider LGR) in order to establish a nonbypassable rate mechanism for the retail recovery of prudently incurred costs related to a legacy generation resource pursuant to R.C. 4928.148.

Exhibit C-2 Attachment 1 provides the estimated typical bill impacts of the proposed Rider LGR rates to be effective January 1, 2020.

The Toledo Edison Company
Case No. 19-2121-EL-ATA
Typical Bills - Comparison (December 2019 vs. December 2019 with Rider LGR)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Bill (\$) (C)	Proposed Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Residential Service - Standard (Rate RS)						
1	0	250	\$ 34.86	\$ 35.36	\$ 0.50	1.4%
2	0	500	\$ 65.20	\$ 65.70	\$ 0.50	0.8%
3	0	750	\$ 95.51	\$ 96.01	\$ 0.50	0.5%
4	0	1,000	\$ 125.81	\$ 126.31	\$ 0.50	0.4%
5	0	1,250	\$ 156.11	\$ 156.61	\$ 0.50	0.3%
6	0	1,500	\$ 186.41	\$ 186.91	\$ 0.50	0.3%
7	0	2,000	\$ 247.05	\$ 247.55	\$ 0.50	0.2%
8	0	2,500	\$ 307.46	\$ 307.96	\$ 0.50	0.2%
9	0	3,000	\$ 367.84	\$ 368.34	\$ 0.50	0.1%
10	0	3,500	\$ 428.22	\$ 428.72	\$ 0.50	0.1%
11	0	4,000	\$ 488.60	\$ 489.10	\$ 0.50	0.1%
12	0	4,500	\$ 548.98	\$ 549.48	\$ 0.50	0.1%
13	0	5,000	\$ 609.41	\$ 609.91	\$ 0.50	0.1%
14	0	5,500	\$ 669.78	\$ 670.28	\$ 0.50	0.1%
15	0	6,000	\$ 730.17	\$ 730.67	\$ 0.50	0.1%
16	0	6,500	\$ 790.54	\$ 791.04	\$ 0.50	0.1%
17	0	7,000	\$ 850.96	\$ 851.46	\$ 0.50	0.1%
18	0	7,500	\$ 911.35	\$ 911.85	\$ 0.50	0.1%
19	0	8,000	\$ 971.71	\$ 972.21	\$ 0.50	0.1%
20	0	8,500	\$ 1,032.13	\$ 1,032.63	\$ 0.50	0.0%
21	0	9,000	\$ 1,092.52	\$ 1,093.02	\$ 0.50	0.0%
22	0	9,500	\$ 1,152.88	\$ 1,153.38	\$ 0.50	0.0%
23	0	10,000	\$ 1,213.27	\$ 1,213.77	\$ 0.50	0.0%
24	0	10,500	\$ 1,273.67	\$ 1,274.17	\$ 0.50	0.0%
25	0	11,000	\$ 1,334.04	\$ 1,334.54	\$ 0.50	0.0%

The Toledo Edison Company
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Typical Bills - Comparison (December 2019 vs. December 2019 with Rider LGR)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Bill (\$) (C)	Proposed Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Residential Service - All-Electric (Rate RS)						
1	0	250	\$ 34.86	\$ 35.36	\$ 0.50	1.4%
2	0	500	\$ 65.20	\$ 65.70	\$ 0.50	0.8%
3	0	750	\$ 86.36	\$ 86.86	\$ 0.50	0.6%
4	0	1,000	\$ 107.51	\$ 108.01	\$ 0.50	0.5%
5	0	1,250	\$ 128.66	\$ 129.16	\$ 0.50	0.4%
6	0	1,500	\$ 149.81	\$ 150.31	\$ 0.50	0.3%
7	0	2,000	\$ 192.15	\$ 192.65	\$ 0.50	0.3%
8	0	2,500	\$ 234.26	\$ 234.76	\$ 0.50	0.2%
9	0	3,000	\$ 276.34	\$ 276.84	\$ 0.50	0.2%
10	0	3,500	\$ 318.42	\$ 318.92	\$ 0.50	0.2%
11	0	4,000	\$ 360.50	\$ 361.00	\$ 0.50	0.1%
12	0	4,500	\$ 402.58	\$ 403.08	\$ 0.50	0.1%
13	0	5,000	\$ 444.71	\$ 445.21	\$ 0.50	0.1%
14	0	5,500	\$ 486.78	\$ 487.28	\$ 0.50	0.1%
15	0	6,000	\$ 528.87	\$ 529.37	\$ 0.50	0.1%
16	0	6,500	\$ 570.94	\$ 571.44	\$ 0.50	0.1%
17	0	7,000	\$ 613.06	\$ 613.56	\$ 0.50	0.1%
18	0	7,500	\$ 655.15	\$ 655.65	\$ 0.50	0.1%
19	0	8,000	\$ 697.21	\$ 697.71	\$ 0.50	0.1%
20	0	8,500	\$ 739.33	\$ 739.83	\$ 0.50	0.1%
21	0	9,000	\$ 781.42	\$ 781.92	\$ 0.50	0.1%
22	0	9,500	\$ 823.48	\$ 823.98	\$ 0.50	0.1%
23	0	10,000	\$ 865.57	\$ 866.07	\$ 0.50	0.1%
24	0	10,500	\$ 907.67	\$ 908.17	\$ 0.50	0.1%
25	0	11,000	\$ 949.74	\$ 950.24	\$ 0.50	0.1%

The Toledo Edison Company
Case No. 19-2121-EL-ATA
Typical Bills - Comparison (December 2019 vs. December 2019 with Rider LGR)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Bill (\$) (C)	Proposed Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Residential Service - All-Electric Apt. (Rate RS)						
1	0	250	\$ 34.86	\$ 35.36	\$ 0.50	1.4%
2	0	500	\$ 65.20	\$ 65.70	\$ 0.50	0.8%
3	0	750	\$ 86.36	\$ 86.86	\$ 0.50	0.6%
4	0	1,000	\$ 107.51	\$ 108.01	\$ 0.50	0.5%
5	0	1,250	\$ 128.66	\$ 129.16	\$ 0.50	0.4%
6	0	1,500	\$ 149.81	\$ 150.31	\$ 0.50	0.3%
7	0	2,000	\$ 192.15	\$ 192.65	\$ 0.50	0.3%
8	0	2,500	\$ 234.26	\$ 234.76	\$ 0.50	0.2%
9	0	3,000	\$ 276.34	\$ 276.84	\$ 0.50	0.2%
10	0	3,500	\$ 318.42	\$ 318.92	\$ 0.50	0.2%
11	0	4,000	\$ 360.50	\$ 361.00	\$ 0.50	0.1%
12	0	4,500	\$ 402.58	\$ 403.08	\$ 0.50	0.1%
13	0	5,000	\$ 444.71	\$ 445.21	\$ 0.50	0.1%
14	0	5,500	\$ 486.78	\$ 487.28	\$ 0.50	0.1%
15	0	6,000	\$ 528.87	\$ 529.37	\$ 0.50	0.1%
16	0	6,500	\$ 570.94	\$ 571.44	\$ 0.50	0.1%
17	0	7,000	\$ 613.06	\$ 613.56	\$ 0.50	0.1%
18	0	7,500	\$ 655.15	\$ 655.65	\$ 0.50	0.1%
19	0	8,000	\$ 697.21	\$ 697.71	\$ 0.50	0.1%
20	0	8,500	\$ 739.33	\$ 739.83	\$ 0.50	0.1%
21	0	9,000	\$ 781.42	\$ 781.92	\$ 0.50	0.1%
22	0	9,500	\$ 823.48	\$ 823.98	\$ 0.50	0.1%
23	0	10,000	\$ 865.57	\$ 866.07	\$ 0.50	0.1%
24	0	10,500	\$ 907.67	\$ 908.17	\$ 0.50	0.1%
25	0	11,000	\$ 949.74	\$ 950.24	\$ 0.50	0.1%

The Toledo Edison Company
Case No. 19-2121-EL-ATA
Typical Bills - Comparison (December 2019 vs. December 2019 with Rider LGR)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Bill (\$) (C)	Proposed Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Residential Service - Water Heating (Rate RS)						
1	0	250	\$ 34.86	\$ 35.36	\$ 0.50	1.4%
2	0	500	\$ 65.20	\$ 65.70	\$ 0.50	0.8%
3	0	750	\$ 89.86	\$ 90.36	\$ 0.50	0.6%
4	0	1,000	\$ 114.51	\$ 115.01	\$ 0.50	0.4%
5	0	1,250	\$ 139.16	\$ 139.66	\$ 0.50	0.4%
6	0	1,500	\$ 163.81	\$ 164.31	\$ 0.50	0.3%
7	0	2,000	\$ 213.15	\$ 213.65	\$ 0.50	0.2%
8	0	2,500	\$ 262.26	\$ 262.76	\$ 0.50	0.2%
9	0	3,000	\$ 311.34	\$ 311.84	\$ 0.50	0.2%
10	0	3,500	\$ 360.42	\$ 360.92	\$ 0.50	0.1%
11	0	4,000	\$ 409.50	\$ 410.00	\$ 0.50	0.1%
12	0	4,500	\$ 458.58	\$ 459.08	\$ 0.50	0.1%
13	0	5,000	\$ 507.71	\$ 508.21	\$ 0.50	0.1%
14	0	5,500	\$ 556.78	\$ 557.28	\$ 0.50	0.1%
15	0	6,000	\$ 605.87	\$ 606.37	\$ 0.50	0.1%
16	0	6,500	\$ 654.94	\$ 655.44	\$ 0.50	0.1%
17	0	7,000	\$ 704.06	\$ 704.56	\$ 0.50	0.1%
18	0	7,500	\$ 753.15	\$ 753.65	\$ 0.50	0.1%
19	0	8,000	\$ 802.21	\$ 802.71	\$ 0.50	0.1%
20	0	8,500	\$ 851.33	\$ 851.83	\$ 0.50	0.1%
21	0	9,000	\$ 900.42	\$ 900.92	\$ 0.50	0.1%
22	0	9,500	\$ 949.48	\$ 949.98	\$ 0.50	0.1%
23	0	10,000	\$ 998.57	\$ 999.07	\$ 0.50	0.1%
24	0	10,500	\$ 1,047.67	\$ 1,048.17	\$ 0.50	0.0%
25	0	11,000	\$ 1,096.74	\$ 1,097.24	\$ 0.50	0.0%

The Toledo Edison Company
Case No. 19-2121-EL-ATA
Typical Bills - Comparison (December 2019 vs. December 2019 with Rider LGR)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Bill (\$) (C)	Proposed Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 193.30	\$ 194.05	\$ 0.75	0.4%
2	10	2,000	\$ 253.08	\$ 254.58	\$ 1.50	0.6%
3	10	3,000	\$ 312.43	\$ 314.68	\$ 2.25	0.7%
4	10	4,000	\$ 371.75	\$ 374.75	\$ 3.00	0.8%
5	10	5,000	\$ 431.11	\$ 434.86	\$ 3.75	0.9%
6	10	6,000	\$ 490.41	\$ 494.90	\$ 4.49	0.9%
7	1,000	100,000	\$ 21,159.22	\$ 21,234.12	\$ 74.90	0.4%
8	1,000	200,000	\$ 27,035.92	\$ 27,185.72	\$ 149.80	0.6%
9	1,000	300,000	\$ 32,912.61	\$ 33,137.31	\$ 224.70	0.7%
10	1,000	400,000	\$ 38,789.31	\$ 39,088.91	\$ 299.60	0.8%
11	1,000	500,000	\$ 44,666.01	\$ 45,040.51	\$ 374.50	0.8%
12	1,000	600,000	\$ 50,542.70	\$ 50,992.10	\$ 449.40	0.9%

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Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Bill (\$) (C)	Proposed Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 7,825.20	\$ 7,862.65	\$ 37.45	0.5%
2	500	100,000	\$ 10,861.84	\$ 10,936.74	\$ 74.90	0.7%
3	500	150,000	\$ 13,898.49	\$ 14,010.84	\$ 112.35	0.8%
4	500	200,000	\$ 16,935.14	\$ 17,084.94	\$ 149.80	0.9%
5	500	250,000	\$ 19,971.79	\$ 20,159.04	\$ 187.25	0.9%
6	500	300,000	\$ 23,008.43	\$ 23,233.13	\$ 224.70	1.0%
7	5,000	500,000	\$ 76,542.43	\$ 76,916.93	\$ 374.50	0.5%
8	5,000	1,000,000	\$ 106,680.37	\$ 107,304.29	\$ 623.92	0.6%
9	5,000	1,500,000	\$ 136,362.60	\$ 136,986.52	\$ 623.92	0.5%
10	5,000	2,000,000	\$ 166,044.83	\$ 166,668.75	\$ 623.92	0.4%
11	5,000	2,500,000	\$ 195,727.06	\$ 196,350.98	\$ 623.92	0.3%
12	5,000	3,000,000	\$ 225,409.29	\$ 226,033.21	\$ 623.92	0.3%

The Toledo Edison Company
Case No. 19-2121-EL-ATA
Typical Bills - Comparison (December 2019 vs. December 2019 with Rider LGR)

Bill Data						
Line No.	Level of Demand (kVa) (A)	Level of Usage (kWH) (B)	Current Bill (\$) (C)	Proposed Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 11,864.54	\$ 11,939.44	\$ 74.90	0.6%
2	1,000	200,000	\$ 17,166.44	\$ 17,316.24	\$ 149.80	0.9%
3	1,000	300,000	\$ 22,468.33	\$ 22,693.03	\$ 224.70	1.0%
4	1,000	400,000	\$ 27,770.23	\$ 28,069.83	\$ 299.60	1.1%
5	1,000	500,000	\$ 33,072.13	\$ 33,446.63	\$ 374.50	1.1%
6	1,000	600,000	\$ 38,374.02	\$ 38,823.42	\$ 449.40	1.2%
7	10,000	1,000,000	\$ 116,164.67	\$ 116,788.59	\$ 623.92	0.5%
8	10,000	2,000,000	\$ 167,815.13	\$ 168,439.05	\$ 623.92	0.4%
9	10,000	3,000,000	\$ 219,465.59	\$ 220,089.51	\$ 623.92	0.3%
10	10,000	4,000,000	\$ 271,116.05	\$ 271,739.97	\$ 623.92	0.2%
11	10,000	5,000,000	\$ 322,766.52	\$ 323,390.44	\$ 623.92	0.2%
12	10,000	6,000,000	\$ 374,416.98	\$ 375,040.90	\$ 623.92	0.2%

The Toledo Edison Company
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Bill Data						
Line No.	Level of Demand (kVa) (A)	Level of Usage (kWH) (B)	Current Bill (\$) (C)	Proposed Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 21,171.74	\$ 21,321.54	\$ 149.80	0.7%
2	2,000	400,000	\$ 31,852.53	\$ 32,152.13	\$ 299.60	0.9%
3	2,000	600,000	\$ 42,533.32	\$ 42,982.72	\$ 449.40	1.1%
4	2,000	800,000	\$ 53,214.11	\$ 53,813.31	\$ 599.20	1.1%
5	2,000	1,000,000	\$ 63,666.37	\$ 64,290.29	\$ 623.92	1.0%
6	2,000	1,200,000	\$ 74,073.46	\$ 74,697.38	\$ 623.92	0.8%
7	20,000	2,000,000	\$ 207,156.23	\$ 207,780.15	\$ 623.92	0.3%
8	20,000	4,000,000	\$ 311,227.15	\$ 311,851.07	\$ 623.92	0.2%
9	20,000	6,000,000	\$ 415,298.08	\$ 415,922.00	\$ 623.92	0.2%
10	20,000	8,000,000	\$ 519,369.01	\$ 519,992.93	\$ 623.92	0.1%
11	20,000	10,000,000	\$ 623,439.93	\$ 624,063.85	\$ 623.92	0.1%
12	20,000	12,000,000	\$ 727,510.86	\$ 728,134.78	\$ 623.92	0.1%

The Toledo Edison Company
Case No. 19-2121-EL-ATA
Typical Bills - Comparison (December 2019 vs. December 2019 with Rider LGR)

Line No.	Bill Data					
	Bulb Rating	Level of	Current	Proposed	Dollar	Percent
	(Lumens or Watts)	Usage (kWH)	Bill (\$)	Bill (\$)	Change (D)-(C)	Change (E)/(C)
	(A)	(B)	(C)	(D)	(E)	(F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Street Lighting (a)					
2	Overhead Wood Service (Single lamps)					
3	1,000	24	\$ 12.13	\$ 12.15	\$ 0.02	0.2%
4	2,000	56	\$ 13.45	\$ 13.49	\$ 0.04	0.3%
5	2,500	70	\$ 14.04	\$ 14.09	\$ 0.05	0.4%
6	4,000	126	\$ 16.35	\$ 16.44	\$ 0.09	0.6%
7	6,000	157	\$ 17.63	\$ 17.75	\$ 0.12	0.7%
8	10,000	242	\$ 21.18	\$ 21.36	\$ 0.18	0.8%
9	15,000	282	\$ 22.82	\$ 23.03	\$ 0.21	0.9%
10	Overhead Steel Service (Single lamps)					
11	1,000	24	\$ 13.11	\$ 13.13	\$ 0.02	0.2%
12	2,000	56	\$ 14.43	\$ 14.47	\$ 0.04	0.3%
13	2,500	70	\$ 15.02	\$ 15.07	\$ 0.05	0.3%
14	4,000	126	\$ 17.33	\$ 17.42	\$ 0.09	0.5%
15	6,000	157	\$ 18.61	\$ 18.73	\$ 0.12	0.6%
16	10,000	242	\$ 22.16	\$ 22.34	\$ 0.18	0.8%
17	15,000	282	\$ 23.80	\$ 24.01	\$ 0.21	0.9%
18	Underground Service (Single lamps)					
19	1,000	24	\$ 19.31	\$ 19.33	\$ 0.02	0.1%
20	2,000	56	\$ 20.63	\$ 20.67	\$ 0.04	0.2%
21	2,500	70	\$ 21.22	\$ 21.27	\$ 0.05	0.2%
22	4,000	126	\$ 23.53	\$ 23.62	\$ 0.09	0.4%
23	6,000	157	\$ 24.81	\$ 24.93	\$ 0.12	0.5%
24	10,000	242	\$ 28.36	\$ 28.54	\$ 0.18	0.6%
25	15,000	282	\$ 30.00	\$ 30.21	\$ 0.21	0.7%
26	Underground Service (Dual lamps)					
27	1,000	48	\$ 34.38	\$ 34.42	\$ 0.04	0.1%
28	2,000	112	\$ 37.07	\$ 37.15	\$ 0.08	0.2%
29	2,500	140	\$ 38.24	\$ 38.34	\$ 0.10	0.3%
30	4,000	252	\$ 42.89	\$ 43.08	\$ 0.19	0.4%
31	6,000	314	\$ 45.46	\$ 45.70	\$ 0.24	0.5%
32	10,000	484	\$ 52.53	\$ 52.89	\$ 0.36	0.7%
33	15,000	564	\$ 55.86	\$ 56.28	\$ 0.42	0.8%
34	Company Owned - Fluorescent Street Lighting (a)					
35	Overhead Steel Service (Single lamps)					
36	6,000	45	\$ 18.82	\$ 18.85	\$ 0.03	0.2%
37	13,800	94	\$ 20.86	\$ 20.93	\$ 0.07	0.3%
38	21,800	135	\$ 22.56	\$ 22.66	\$ 0.10	0.4%
39	43,600	264	\$ 27.94	\$ 28.14	\$ 0.20	0.7%
40	Underground Service (Single lamps)					
41	6,000	45	\$ 17.08	\$ 17.11	\$ 0.03	0.2%
42	13,800	94	\$ 19.12	\$ 19.19	\$ 0.07	0.4%
43	21,800	135	\$ 20.82	\$ 20.92	\$ 0.10	0.5%
44	43,600	264	\$ 26.20	\$ 26.40	\$ 0.20	0.8%
45	Underground Service (Dual lamps)					
46	6,000	90	\$ 24.46	\$ 24.53	\$ 0.07	0.3%
47	13,800	188	\$ 28.53	\$ 28.67	\$ 0.14	0.5%

The Toledo Edison Company
Case No. 19-2121-EL-ATA
Typical Bills - Comparison (December 2019 vs. December 2019 with Rider LGR)

Bill Data							
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Bill (\$) (C)	Proposed Bill (\$) (D)	Dollar Change (D)-(C) (E)	Percent Change (E)/(C) (F)	
Street Lighting Service (Rate STL)							
48	21,800	270	\$ 31.97	\$ 32.17	\$ 0.20	0.6%	
49	43,600	528	\$ 42.70	\$ 43.10	\$ 0.40	0.9%	
50	Company Owned - Mercury Street Lighting - Single lamp (c)						
51	Overhead Service - Wood Pole						
52	175	69	\$ 8.99	\$ 9.04	\$ 0.05	0.6%	
53	250	104	\$ 11.02	\$ 11.10	\$ 0.08	0.7%	
54	400	158	\$ 14.95	\$ 15.07	\$ 0.12	0.8%	
55	700	287	\$ 25.50	\$ 25.71	\$ 0.21	0.8%	
56	1000	380	\$ 31.82	\$ 32.10	\$ 0.28	0.9%	
57	Overhead Service - Metal Pole						
58	175	69	\$ 11.27	\$ 11.32	\$ 0.05	0.4%	
59	250	104	\$ 13.14	\$ 13.22	\$ 0.08	0.6%	
60	400	158	\$ 17.65	\$ 17.77	\$ 0.12	0.7%	
61	700	287	\$ 28.41	\$ 28.62	\$ 0.21	0.7%	
62	1000	380	\$ 34.79	\$ 35.07	\$ 0.28	0.8%	
63	Underground Service						
64	175	69	\$ 14.99	\$ 15.04	\$ 0.05	0.3%	
65	250	104	\$ 16.98	\$ 17.06	\$ 0.08	0.5%	
66	400	158	\$ 21.28	\$ 21.40	\$ 0.12	0.6%	
67	700	287	\$ 30.27	\$ 30.48	\$ 0.21	0.7%	
68	1000	380	\$ 36.43	\$ 36.71	\$ 0.28	0.8%	
69	Company Owned - Mercury Street Lighting - Dual lamps (c)						
70	Overhead Service - Wood Pole						
71	175	138	\$ 16.07	\$ 16.17	\$ 0.10	0.6%	
72	400	316	\$ 27.83	\$ 28.07	\$ 0.24	0.9%	
73	Overhead Service - Metal Pole						
74	400	316	\$ 30.49	\$ 30.73	\$ 0.24	0.8%	
75	Underground Service						
76	250	208	\$ 26.33	\$ 26.49	\$ 0.16	0.6%	
77	400	316	\$ 33.76	\$ 34.00	\$ 0.24	0.7%	
78	Company Owned - High Pressure Sodium Lighting - Single lamps (d)						
79	Overhead Service - Wood Pole						
80	100	42	\$ 11.05	\$ 11.08	\$ 0.03	0.3%	
81	150	62	\$ 13.09	\$ 13.14	\$ 0.05	0.4%	
82	200	88	\$ 17.02	\$ 17.09	\$ 0.07	0.4%	
83	250	105	\$ 14.89	\$ 14.97	\$ 0.08	0.5%	
84	400	163	\$ 20.53	\$ 20.65	\$ 0.12	0.6%	
85	Overhead Service - Metal Pole						
86	100	42	\$ 12.90	\$ 12.93	\$ 0.03	0.2%	
87	150	62	\$ 14.41	\$ 14.46	\$ 0.05	0.3%	
88	200	88	\$ 19.14	\$ 19.21	\$ 0.07	0.4%	
89	250	105	\$ 18.86	\$ 18.94	\$ 0.08	0.4%	
90	400	163	\$ 23.96	\$ 24.08	\$ 0.12	0.5%	
91	Underground Service						
92	100	42	\$ 16.65	\$ 16.68	\$ 0.03	0.2%	
93	100 (orn.)	42	\$ 27.95	\$ 27.98	\$ 0.03	0.1%	
94	150	62	\$ 15.42	\$ 15.47	\$ 0.05	0.3%	

The Toledo Edison Company
Case No. 19-2121-EL-ATA
Typical Bills - Comparison (December 2019 vs. December 2019 with Rider LGR)

			Bill Data				
Line	Bulb Rating	Level of	Current	Proposed	Dollar	Percent	
No.	(Lumens or	Usage	Bill	Bill	Change	Change	
	Watts)	(kWH)	(\$)	(\$)	(D)-(C)	(E)/(C)	
	(A)	(B)	(C)	(D)	(E)	(F)	
Street Lighting Service (Rate STL)							
95	200	88	\$ 23.09	\$ 23.16	\$ 0.07	0.3%	
96	250	105	\$ 20.56	\$ 20.64	\$ 0.08	0.4%	
97	250 (dwntwn)	105	\$ 35.58	\$ 35.66	\$ 0.08	0.2%	
98	400	163	\$ 24.69	\$ 24.81	\$ 0.12	0.5%	
99	400 (dwntwn)	25	\$ 46.76	\$ 46.78	\$ 0.02	0.0%	
100	Company Owned - High Pressure Sodium Lighting - Dual lamps (d)						
101	Overhead Service - Wood Pole						
102	100	84	\$ 21.50	\$ 21.56	\$ 0.06	0.3%	
103	150	124	\$ 24.19	\$ 24.28	\$ 0.09	0.4%	
104	250	210	\$ 29.81	\$ 29.97	\$ 0.16	0.5%	
105	Overhead Service - Metal Pole						
106	100	84	\$ 22.39	\$ 22.45	\$ 0.06	0.3%	
107	150	124	\$ 24.63	\$ 24.72	\$ 0.09	0.4%	
108	250	210	\$ 31.22	\$ 31.38	\$ 0.16	0.5%	
109	Underground Service						
110	100	84	\$ 26.63	\$ 26.69	\$ 0.06	0.2%	
111	150	124	\$ 31.31	\$ 31.40	\$ 0.09	0.3%	
112	250	210	\$ 37.47	\$ 37.63	\$ 0.16	0.4%	
113	400 (davit)	326	\$ 36.78	\$ 37.02	\$ 0.24	0.7%	
114	Customer Owned - Limited Company Maintenance - All Lamp Types						
115	N/A	25	\$ 2.38	\$ 2.40	\$ 0.02	0.8%	
116	N/A	50	\$ 4.54	\$ 4.58	\$ 0.04	0.9%	
117	N/A	75	\$ 6.74	\$ 6.80	\$ 0.06	0.9%	
118	N/A	100	\$ 8.94	\$ 9.01	\$ 0.07	0.8%	
119	N/A	125	\$ 11.15	\$ 11.24	\$ 0.09	0.8%	
120	N/A	150	\$ 13.35	\$ 13.46	\$ 0.11	0.8%	
121	N/A	175	\$ 15.53	\$ 15.66	\$ 0.13	0.8%	
122	N/A	200	\$ 17.75	\$ 17.90	\$ 0.15	0.8%	
123	N/A	225	\$ 19.96	\$ 20.13	\$ 0.17	0.9%	
124	N/A	250	\$ 22.13	\$ 22.32	\$ 0.19	0.9%	
125	N/A	275	\$ 24.36	\$ 24.57	\$ 0.21	0.9%	
126	N/A	300	\$ 26.54	\$ 26.76	\$ 0.22	0.8%	
127	N/A	325	\$ 28.74	\$ 28.98	\$ 0.24	0.8%	
128	N/A	350	\$ 30.95	\$ 31.21	\$ 0.26	0.8%	
129	N/A	375	\$ 33.14	\$ 33.42	\$ 0.28	0.8%	
130	N/A	400	\$ 35.34	\$ 35.64	\$ 0.30	0.8%	

The Toledo Edison Company
Case No. 19-2121-EL-ATA
Typical Bills - Comparison (December 2019 vs. December 2019 with Rider LGR)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Bill (\$) (C)	Proposed Bill (\$) (D)	Dollar Change (D)-(C) (E)	Percent Change (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 3.31	\$ 3.36	\$ 0.05	1.5%
4	400	158	\$ 23.28	\$ 23.40	\$ 0.12	0.5%
5	1,000	380	\$ 37.45	\$ 37.73	\$ 0.28	0.7%
6	All Other Installations					
7	175	69	\$ 15.61	\$ 15.66	\$ 0.05	0.3%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	200	88	\$ 12.34	\$ 12.41	\$ 0.07	0.6%
11	400	163	\$ 21.57	\$ 21.69	\$ 0.12	0.6%

The Toledo Edison Company
Case No. 19-2121-EL-ATA
Typical Bills - Comparison (December 2019 vs. December 2019 with Rider LGR)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Bill (\$) (C)	Proposed Bill (\$) (D)	Dollar Change (D)-(C) (E)	Percent Change (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 9.39	\$ 9.47	\$ 0.07	0.8%
2	0	200	\$ 18.36	\$ 18.51	\$ 0.15	0.8%
3	0	300	\$ 27.33	\$ 27.55	\$ 0.22	0.8%
4	0	400	\$ 36.30	\$ 36.60	\$ 0.30	0.8%
5	0	500	\$ 45.27	\$ 45.64	\$ 0.37	0.8%
6	0	600	\$ 54.21	\$ 54.66	\$ 0.45	0.8%

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in

Case No(s). 19-2121-EL-ATA

Summary: Application for Rider LGR electronically filed by Karen A Sweeney on behalf of The Toledo Edison Company and Fanelli, Santino L. Mr.