Legal Department

December 9, 2019

Barcy McNeal
Docketing Division
Public Utilities Commission of Ohio
180 East Broad Street
Columbus Ohio 43215-3793

Re: *In the Matter of Establishing the Nonbypassable Recovery Mechanism for Net Legacy Generation Resource Costs Pursuant to R.C. 4928.148,* Case No. 19-1808-EL-UNC

Steven T. Nourse
VP Legal
(614) 716-1608 (P)
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Dear Ms. McNeal:

On November 21, 2019, the Commission issued an Entry in the above-captioned proceeding establishing the framework and filing requirements relating to the nonbypassable recovery mechanism created by R.C. 4928.148 known as the Legacy Generation Resource (LGR) Rider. The Commission's Entry sets forth the mechanics, rate design and filing requirements for the LGR, which includes a Part A rate (statewide) and a Part B rate (Specific EDU true-up). The Commission's Entry determined that the Part B rate component shall include any balances due to the OVEC EDUs at the time of the EDU riders are reduced to zero (January 1, 2020). The Commission also directed in the Entry that the EDUs to work with Staff to develop the rates.

Ohio Power Company (AEP Ohio) has coordinated with Staff to develop the LGR rates reflected in the attached compliance tariffs, with respect to both the Part A and Part B components. Regarding Part B, AEP Ohio filed on November 27, 2019 its latest PPA Rider update (incorporating the unrecovered balance as of the 4th Quarter of 2019) in Case No. 18-1759-EL-RDR and subsequently updated Schedule 1 to that filing based on feedback from Staff.

AEP Ohio submits that the proposed tariffs comply with the Commission's Entry and should be approved. Consistent with page 12 of the Commission's November 21, 2019 Entry, the Company also provides typical bill comparisons herewith. Thank you for your attention to this matter.

Respectfully Submitted,

/s/ Steven T. Nourse

P.U.C.O. NO. 20

LEGACY GENERATION RESOURCE RIDER

Ohio Power and Columbus Southern Power Rate Zones

Effective January 1, 2020, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract shall be adjusted by the monthly Legacy Generation Resource Rider charge as follows:

Schedule	Charge	Part A	Part B	Total
Residential	$/month	$0.50	$0.04	$0.54
Commercial & Industrial	$/kWh up to 833,000 kWh	$0.000749	$0.000054	$0.000803

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the Opinion and Order in Case No. 19-1808-EL-UNC.

P.U.C.O. NO. 20

OAD - LEGACY GENERATION RESOURCE RIDER
(Open Access Distribution – Power Purchase Agreement Rider)

Ohio Power and Columbus Southern Power Rate Zones

Effective January 1, 2020, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract shall be adjusted by the monthly Legacy Generation Resource Rider charge as follows:

Schedule	Charge	Part A	Part B	Total
Residential	$/month	$0.50	$0.04	$0.54
Commercial & Industrial	$/kWh up to 833,000 kWh	$0.000749	$0.000054	$0.000803

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the Opinion and Order in Case No. 19-1808-EL-UNC.

COLUMBUS SOUTHERN POWER COMPANY
Case No. 19-1808-EL-UNC
Typical Bill Comparison

Line No.	Rate Code	Level of Demand (A)	Level of Usage (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)
1	R-R-1						
2			0 kWh	13.02	13.56	0.54	4.15%
3			30 kWh	16.28	16.76	0.48	2.95%
4			70 kWh	20.62	21.03	0.41	1.99%
5			120 kWh	26.04	26.37	0.33	1.27%
6			200 kWh	34.72	34.91	0.19	0.55%
7			300 kWh	45.57	45.59	0.02	0.04%
8			500 kWh	67.28	66.94	(0.34)	-0.51%
9			700 kWh	88.98	88.29	(0.69)	-0.78%
10			800 kWh	99.83	98.96	(0.87)	-0.87%
11			1,000 kWh	121.53	120.31	(1.22)	-1.00%
12			1,250 kWh	148.66	147.00	(1.66)	-1.12%
13			1,500 kWh	175.79	173.69	(2.10)	-1.19%
14			2,000 kWh	230.04	227.06	(2.98)	-1.30%
15			4,000 kWh	446.15	439.64	(6.51)	-1.46%
16			5,000 kWh	554.20	545.93	(8.27)	

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17							
18	RR						
19			0 kWh	13.02	13.56	0.54	4.15%
20			30 kWh	16.28	16.76	0.48	2.95%
21			70 kWh	20.62	21.03	0.41	1.99%
22			120 kWh	26.04	26.37	0.33	1.27%
23			200 kWh	34.72	34.91	0.19	0.55%
24			300 kWh	45.57	45.59	0.02	0.04%
25			500 kWh	67.28	66.94	(0.34)	-0.51%
26			800 kWh	99.83	98.96	(0.87)	-0.87%
27			1,000 kWh	121.53	120.31	(1.22)	-1.00%
28			1,200 kWh	143.23	141.66	(1.57)	-1.10%
29			1,500 kWh	175.79	173.69	(2.10)	-1.19%
30			2,000 kWh	230.04	227.06	(2.98)	-1.30%
31			4,000 kWh	446.15	439.64	(6.51)	-1.46%
32			5,000 kWh	554.20	545.93	(8.27)	-1.49%
33			8,000 kWh	878.35	864.80	(13.55)	-1.54%
34			10,000 kWh	1,094.45	1,077.39	(17.06)	-1.56%
35							

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36							
37	RR						
38	**(SWH)**	80 gal.	500	67.28	66.94	(0.34)	-0.51%
39		80 gal.	800	99.83	98.96	(0.87)	-0.87%
40		80 gal.	1,000	121.53	120.31	(1.22)	-1.00%
41		80 gal.	1,500	175.79	173.69	(2.10)	-1.19%
42		80 gal.	2,000	230.04	227.06	(2.98)	-1.30%
43		80 gal.	4,000	446.15	439.64	(6.51)	-1.46%
44		80 gal.	6,000	662.25	652.22	(10.03)	-1.51%
45		80 gal.	8,000	878.35	864.80	(13.55)	-1.54%
46							
47		100 gal.	500	67.28	66.94	(0.34)	-0.51%
48		100 gal.	800	99.83	98.96	(0.87)	-0.87%
49		100 gal.	1,000	121.53	120.31	(1.22)	-1.00%
50		100 gal.	1,500	175.79	173.69	(2.10)	-1.19%
51		100 gal.	2,000	230.04	227.06	(2.98)	-1.30%
52		100 gal.	4,000	446.15	439.64	(6.51)	-1.46%
53		100 gal.	6,000	662.25	652.22	(10.03)	-1.51%
54		100 gal.	8,000	878.35	864.80	(13.55)	-1.54%
55							
56		120 gal.	500	67.28	66.94	(0.34)	-0.51%
57		120 gal.	800	99.83	98.96	(0.87)	-0.87%
58		120 gal.	1,000	121.53	120.31	(1.22)	-1.00%
59		120 gal.	1,500	175.79	173.69	(2.10)	-1.19%
60		120 gal.	2,000	230.04	227.06	(2.98)	-1.30%
61		120 gal.	4,000	446.15	439.64	(6.51)	-1.46%
62		120 gal.	6,000	662.25	652.22	(10.03)	-1.51%
63		120 gal.	8,000	878.35	864.80	(13.55)	-1.54%
64		120 gal.	10,000	1,094.45	1,077.39	(17.06)	-1.56%

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65							
66	RLM						
67		5	500	70.04	69.70	(0.34)	-0.49%
68		5	1,500	178.41	176.30	(2.11)	-1.18%
69		5	2,500	285.38	281.52	(3.86)	-1.35%
70		10	1,000	124.80	123.58	(1.22)	-0.98%
71		10	3,000	338.76	334.02	(4.74)	-1.40%
72		10	5,000	552.26	544.00	(8.26)	-1.50%
73		20	2,000	232.01	229.03	(2.98)	-1.28%
74		20	6,000	659.01	648.98	(10.03)	-1.52%
75		20	10,000	1,086.01	1,068.94	(17.07)	-1.57%
76		30	3,000	338.76	334.02	(4.74)	-1.40%
77		30	9,000	979.26	963.95	(15.31)	-1.56%
78		30	15,000	1,619.76	1,593.89	(25.87)	-1.60%
79		40	4,000	445.51	439.01	(6.50)	-1.46%
80		40	12,000	1,299.51	1,278.92	(20.59)	-1.58%
81		40	20,000	2,150.71	2,116.03	(34.68)	-1.61%
82		50	5,000	552.26	544.00	(8.26)	-1.50%
83		50	15,000	1,619.76	1,593.89	(25.87)	-1.60%
84		50	25,000	2,681.65	2,638.17	(43.48)	-1.62%
85							
86							

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87	RS-ES						
88	**Peak - 13%**		1,000	119.97	118.75	(1.22)	-1.02%
89	**Off Peak - 87%**		2,000	225.72	222.74	(2.98)	-1.32%
90			3,000	331.02	326.28	(4.74)	-1.43%
91			4,000	436.32	429.81	(6.51)	-1.49%
92			5,000	541.61	533.35	(8.26)	-1.53%
93			6,000	646.91	636.88	(10.03)	-1.55%
94			7,000	752.20	740.42	(11.78)	-1.57%
95			8,000	857.50	843.95	(13.55)	-1.58%
96							
97	RS-ES						
98	**Peak - 18%**		1,000	120.58	119.35	(1.23)	-1.02%
99	**Off Peak - 82%**		2,000	226.94	223.96	(2.98)	-1.31%
100			3,000	332.84	328.10	(4.74)	-1.42%
101			4,000	438.74	432.24	(6.50)	-1.48%
102			5,000	544.64	536.38	(8.26)	-1.52%
103			6,000	650.54	640.52	(10.02)	-1.54%
104			7,000	756.44	744.66	(11.78)	-1.56%
105			8,000	862.35	848.80	(13.55)	-1.57%
106							
107	RS-ES						
108	**Peak - 30%**		1,000	122.03	120.81	(1.22)	-1.00%
109	**Off Peak - 70%**		2,000	229.85	226.86	(2.99)	-1.30%
110			3,000	337.20	332.46	(4.74)	-1.41%
111			4,000	444.56	438.05	(6.51)	-1.46%
112			5,000	551.91	543.65	(8.26)	-1.50%
113			6,000	659.27	649.24	(10.03)	-1.52%
114			7,000	766.62	754.84	(11.78)	-1.54%
115			8,000	873.98	860.43	(13.55)	-1.55%

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116							
117	GS-1						
118	**Unmetered**		50	26.66	26.63	(0.03)	-0.11%
119			100	31.45	31.39	(0.06)	-0.19%
120			150	36.24	36.15	(0.09)	-0.25%
121			200	41.03	40.91	(0.12)	-0.29%
122			400	60.19	59.94	(0.25)	-0.42%
123			700	88.93	88.50	(0.43)	-0.48%
124			1,000	117.66	117.05	(0.61)	-0.52%
125			1,500	165.56	164.64	(0.92)	-0.56%
126			2,000	213.45	212.23	(1.22)	-0.57%
127			4,000	404.12	401.66	(2.46)	-0.61%
128							
129							
130	GS-1		200	41.03	40.91	(0.12)	-0.29%
131			400	60.19	59.94	(0.25)	-0.42%
132			600	79.35	78.98	(0.37)	-0.47%
133			800	98.51	98.02	(0.49)	-0.50%
134			1,000	117.66	117.05	(0.61)	-0.52%
135			1,200	136.82	136.09	(0.73)	-0.53%
136			1,600	175.14	174.16	(0.98)	-0.56%
137			1,800	194.30	193.19	(1.11)	-0.57%
138			2,000	213.45	212.23	(1.22)	-0.57%
139	GS-1		2,400	251.59	250.11	(1.48)	-0.59%
140			3,000	308.78	306.94	(1.84)	-0.60%
141			3,200	327.85	325.89	(1.96)	-0.60%
142			4,000	404.12	401.66	(2.46)	-0.61%

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143							
144							
145	GS-2	10	2,500	280.63	278.92	(1.71)	-0.61%
146	**Secondary**	10	3,000	311.16	309.10	(2.06)	-0.66%
147		50	12,500	1,309.06	1,300.49	(8.57)	-0.65%
148		50	15,000	1,461.71	1,451.42	(10.29)	-0.70%
149		100	25,000	2,589.00	2,571.85	(17.15)	-0.66%
150		100	30,000	2,891.50	2,870.93	(20.57)	-0.71%
151		250	62,500	6,424.61	6,381.74	(42.87)	-0.67%
152		250	75,000	7,180.87	7,129.43	(51.44)	-0.72%
153		500	125,000	12,817.29	12,731.56	(85.73)	-0.67%
154		500	150,000	14,329.83	14,226.94	(102.89)	-0.72%
155		750	187,500	19,209.98	19,081.37	(128.61)	-0.67%
156		750	225,000	21,478.78	21,324.45	(154.33)	-0.72%
157		1,000	250,000	25,602.66	25,431.19	(171.47)	-0.67%
158		1,000	300,000	28,627.73	28,421.96	(205.77)	-0.72%
159		2,000	500,000	51,173.41	50,830.46	(342.95)	-0.67%
160		2,000	600,000	57,223.54	56,812.00	(411.54)	-0.72%
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162	GS-2						
163	**Primary**	50	5,000	967.46	965.42	(2.04)	-0.21%
164		50	8,750	1,190.14	1,186.57	(3.57)	-0.30%
165		50	12,500	1,412.81	1,407.72	(5.09)	-0.36%
166		100	10,000	1,758.45	1,754.38	(4.07)	-0.23%
167		100	17,500	2,202.40	2,195.28	(7.12)	-0.32%
168		100	25,000	2,643.55	2,633.38	(10.17)	-0.38%
169		250	25,000	4,125.83	4,115.65	(10.18)	-0.25%
170		250	43,750	5,228.71	5,210.90	(17.81)	-0.34%
171		250	62,500	6,331.58	6,306.14	(25.44)	-0.40%
172		500	50,000	8,066.80	8,046.44	(20.36)	-0.25%
173		500	87,500	10,272.55	10,236.93	(35.62)	-0.35%
174		500	125,000	12,478.30	12,427.41	(50.89)	-0.41%
175		1,000	100,000	15,948.73	15,908.02	(40.71)	-0.26%
176		1,000	175,000	20,360.23	20,288.99	(71.24)	-0.35%
177		1,000	250,000	24,771.73	24,669.95	(101.78)	-0.41%
178		1,500	150,000	23,830.66	23,769.59	(61.07)	-0.26%
179		1,500	262,500	30,447.91	30,341.04	(106.87)	-0.35%
180		1,500	375,000	37,065.16	36,912.50	(152.66)	-0.41%
181		2,000	200,000	31,712.59	31,631.17	(81.42)	-0.26%
182		2,000	350,000	40,535.59	40,393.10	(142.49)	-0.35%
183		2,000	500,000	49,358.59	49,155.04	(203.55)	-0.41%
184		3,000	300,000	47,476.45	47,354.32	(122.13)	-0.26%
185		3,000	525,000	60,710.95	60,497.22	(213.73)	-0.35%
186		3,000	750,000	73,945.45	73,640.12	(305.33)	-0.41%
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188	GS-3						
189	**Secondary**	50	17,500	1,612.97	1,600.96	(12.01)	-0.74%
190		50	22,500	1,915.47	1,900.04	(15.43)	-0.81%
191		50	27,500	2,217.98	2,199.12	(18.86)	-0.85%
192		100	35,000	3,194.01	3,170.00	(24.01)	-0.75%
193		100	45,000	3,799.02	3,768.16	(30.86)	-0.81%
194		100	55,000	4,404.04	4,366.31	(37.73)	-0.86%
195		250	87,500	7,937.14	7,877.12	(60.02)	-0.76%
196		250	112,500	9,449.67	9,372.51	(77.16)	-0.82%
197		250	137,500	10,962.21	10,867.89	(94.32)	-0.86%
198		500	175,000	15,842.36	15,722.33	(120.03)	-0.76%
199		500	225,000	18,867.42	18,713.10	(154.32)	-0.82%
200		500	275,000	21,892.49	21,703.87	(188.62)	-0.86%
201		1,000	350,000	31,652.79	31,412.73	(240.06)	-0.76%
202		1,000	450,000	37,702.92	37,394.27	(308.65)	-0.82%
203		1,000	550,000	43,753.05	43,375.81	(377.24)	-0.86%
204		2,000	700,000	63,273.67	62,793.54	(480.13)	-0.76%
205		2,000	900,000	75,218.34	74,547.23	(671.11)	-0.89%
206		2,000	1,100,000	86,854.16	85,885.27	(968.89)	-1.12%
207		3,000	1,050,000	94,390.62	93,496.17	(894.45)	-0.95%
208		3,000	1,350,000	111,844.35	110,503.23	(1,341.12)	-1.20%
209		3,000	1,650,000	129,298.08	127,510.29	(1,787.79)	-1.38%
210		4,500	1,575,000	140,602.77	138,926.66	(1,676.11)	-1.19%
211		4,500	2,025,000	166,783.37	164,437.25	(2,346.12)	-1.41%
212		4,500	2,475,000	192,963.96	189,947.84	(3,016.12)	-1.56%
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214	GS-3						
215	**Primary**	50	17,500	1,708.31	1,701.19	(7.12)	-0.42%
216		50	22,500	2,002.41	1,993.25	(9.16)	-0.46%
217		50	27,500	2,296.51	2,285.32	(11.19)	-0.49%
218		100	35,000	3,231.75	3,217.50	(14.25)	-0.44%
219		100	45,000	3,819.95	3,801.63	(18.32)	-0.48%
220		100	55,000	4,408.15	4,385.76	(22.39)	-0.51%
221		250	87,500	7,802.08	7,766.46	(35.62)	-0.46%
222		250	112,500	9,272.58	9,226.78	(45.80)	-0.49%
223		250	137,500	10,743.08	10,687.11	(55.97)	-0.52%
224		500	175,000	15,419.30	15,348.06	(71.24)	-0.46%
225		500	225,000	18,360.30	18,268.70	(91.60)	-0.50%
226		500	275,000	21,301.30	21,189.35	(111.95)	-0.53%
227		1,000	350,000	30,653.73	30,511.24	(142.49)	-0.46%
228		1,000	450,000	36,535.73	36,352.53	(183.20)	-0.50%
229		1,000	550,000	42,417.73	42,193.82	(223.91)	-0.53%
230		2,000	700,000	61,122.59	60,837.62	(284.97)	-0.47%
231		2,000	900,000	72,731.00	72,310.81	(420.19)	-0.58%
232		2,000	1,100,000	84,030.56	83,368.35	(662.21)	-0.79%
233		4,000	1,400,000	120,743.62	119,718.38	(1,025.24)	-0.85%
234		4,000	1,800,000	143,342.74	141,833.46	(1,509.28)	-1.05%
235		4,000	2,200,000	165,941.86	163,948.54	(1,993.32)	-1.20%
236		8,000	2,800,000	239,367.98	236,648.60	(2,719.38)	-1.14%
237		8,000	3,600,000	284,566.22	280,878.76	(3,687.46)	-1.30%
238		8,000	4,400,000	329,764.46	325,108.92	(4,655.54)	-1.41%
239		10,000	3,500,000	298,680.16	295,113.71	(3,566.45)	-1.19%
240		10,000	4,500,000	355,177.96	350,401.41	(4,776.55)	-1.34%
241		10,000	5,500,000	411,675.76	405,689.11	(5,986.65)	-1.45%
242							

COLUMBUS SOUTHERN POWER COMPANY
Case No. 19-1808-EL-UNC
Typical Bill Comparison

Line No.	Rate Code	Level of Demand (A)	Level of Usage (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)
243							
244	GS-4	3,000	600,000	48,599.52	48,552.36	(47.16)	-0.10%
245		3,000	1,200,000	80,132.03	79,743.01	(389.02)	-0.49%
246		3,000	1,800,000	111,123.47	110,205.49	(917.98)	-0.83%
247		5,000	1,000,000	79,581.55	79,368.85	(212.70)	-0.27%
248		5,000	2,000,000	131,233.95	130,139.65	(1,094.30)	-0.83%
249		5,000	3,000,000	182,886.35	180,910.45	(1,975.90)	-1.08%
250		8,000	1,600,000	125,242.99	124,501.33	(741.66)	-0.59%
251		8,000	3,200,000	207,886.83	205,734.61	(2,152.22)	-1.04%
252		8,000	4,800,000	290,530.67	286,967.89	(3,562.78)	-1.23%
253		10,000	2,000,000	155,683.95	154,589.65	(1,094.30)	-0.70%
254		10,000	4,000,000	258,988.75	256,131.25	(2,857.50)	-1.10%
255		10,000	6,000,000	362,293.55	357,672.85	(4,620.70)	-1.28%
256		15,000	3,000,000	231,786.35	229,810.45	(1,975.90)	-0.85%
257		15,000	6,000,000	386,743.55	382,122.85	(4,620.70)	-1.19%
258		15,000	9,000,000	541,700.75	534,435.25	(7,265.50)	-1.34%
259		20,000	4,000,000	307,888.75	305,031.25	(2,857.50)	-0.93%
260		20,000	8,000,000	514,498.35	508,114.45	(6,383.90)	-1.24%
261		20,000	12,000,000	721,107.95	711,197.65	(9,910.30)	-1.37%
262		30,000	6,000,000	460,093.55	455,472.85	(4,620.70)	-1.00%
263		30,000	12,000,000	770,007.95	760,097.65	(9,910.30)	-1.29%
264		30,000	18,000,000	1,079,922.35	1,064,722.45	(15,199.90)	-1.41%
265							

COLUMBUS SOUTHERN POWER COMPANY
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Typical Bill Comparison

Line No.	Rate Code	Level of Demand (A)	Level of Usage (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)
266	AL	Lamp Size					
267		Mercury Vapor					
268		100 WATT	43	11.74	11.77	0.03	0.26%
269		175 WATT	72	14.15	14.21	0.06	0.42%
270		400 WATT	158	23.79	23.92	0.13	0.55%
271		POST TOP 175 WATT	72	22.80	22.86	0.06	0.26%
272							
273		High Pressure Sodium					
274		100 WATT	40	10.61	10.64	0.03	0.28%
275		150 WATT	59	12.36	12.41	0.05	0.40%
276		200 WATT	84	15.72	15.79	0.07	0.45%
277		250 WATT	103	17.15	17.23	0.08	0.47%
278	AL	400 WATT	167	23.31	23.44	0.13	0.56%
279		POST TOP 100 WATT	40	20.07	20.11	0.04	0.20%
280		POST TOP 150 WATT	59	21.85	21.89	0.04	0.18%
281		CUT OFF 100 WATT	40	15.43	15.47	0.04	0.26%
282		CUT OFF 250 WATT	103	23.72	23.80	0.08	0.34%
283		CUT OFF 400 WATT	167	29.42	29.56	0.14	0.48%
284							
285		FLOODLIGHT					
286		High Pressure Sodium					
287		100 WATT	40	11.20	11.23	0.03	0.27%
288		250 WATT	103	17.45	17.53	0.08	0.46%
289		400 WATT	167	23.00	23.13	0.13	0.57%
290		1,000 WATT	378	39.95	40.25	0.30	0.75%
291							

COLUMBUS SOUTHERN POWER COMPANY
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Line No.	Rate Code	Level of Demand (A)	Level of Usage (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)
292		Metal Halide					
293		250 WATT	100	18.89	18.97	0.08	0.42%
294		400 WATT	158	23.42	23.54	0.12	0.51%
295		1,000 WATT	378	39.87	40.17	0.30	0.75%
296							
297		FACILITY CHARGES					
298		Mast Arm					
299		8 FT.	0	0.82	0.82	-	0.00%
300		12 FT.	0	1.44	1.44	-	0.00%
301		16 FT.	0	1.91	1.91	-	0.00%
302		20 FT.	0	3.35	3.35	-	0.00%
303							
304		Poles					
305		Wood	0	3.15	3.15	-	0.00%
306		Aluminum	0	17.26	17.26	-	0.00%
307		Fiberglass	0	25.74	25.74	-	0.00%
308						-	
309		Each additional 150 foot overh	0	1.02	1.02	-	0.00%
310		Each additional riser pole con	0	5.07	5.07	-	0.00%
311		Each underground lateral not	0	1.51	1.51	-	0.00%
312							

COLUMBUS SOUTHERN POWER COMPANY
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Typical Bill Comparison

Line No.	Rate Code	Level of Demand (A)	Level of Usage (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)
313	SL	High Pressure Sodium					
314		100 WATT	40	22.20	22.23	0.03	0.14%
315		150 WATT	59	24.70	24.74	0.04	0.16%
316		200 WATT	84	29.48	29.55	0.07	0.24%
317		250 WATT	103	32.13	32.21	0.08	0.25%
318		400 WATT	167	37.93	38.07	0.14	0.37%
319		CUT OFF 100 WATT	40	26.69	26.72	0.03	0.11%
320		CUT OFF 250 WATT	103	39.28	39.36	0.08	0.20%
321		CUT OFF 400 WATT	167	49.56	49.70	0.14	0.28%
322							
323		Mercury Vapor					
324		100 WATT	43	21.48	21.52	0.04	0.19%
325		175 WATT	72	24.55	24.61	0.06	0.24%
326		400 WATT	158	36.24	36.36	0.12	0.33%
327							
328		FACILITY CHARGES					
329		Mast Arm					
330		12 FT.	0	1.44	1.44	-	0.00%
331		16 FT.	0	1.91	1.91	-	0.00%
332		20 FT.	0	3.35	3.35	-	0.00%
333						-	
334		Poles				-	
335		Wood	0	1.64	1.64	-	0.00%
336		Aluminum	0	17.04	17.04	-	0.00%
337		Fiberglass	0	25.41	25.41	-	0.00%
338						-	
339		Each additional 150 foot overl	0	0.96	0.96	-	0.00%
340		Each additional riser pole con	0	4.92	4.92	-	0.00%
341		Each underground lateral not	0	1.57	1.57	-	0.00%

Ohio Power Company
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Typical Bill Comparison

Line No.	Rate Code	Level of Demand (A)	Level of Usage (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)
1							
2	RS		0	13.02	13.56	0.54	4.15%
3			30	16.28	16.77	0.49	2.99%
4			70	20.63	21.04	0.42	2.02%
5			120	26.06	26.39	0.33	1.26%
6			200	34.75	34.94	0.19	0.54%
7			300	45.62	45.63	0.01	0.03%
8			500	67.35	67.01	(0.34)	-0.51%
9			800	99.95	99.08	(0.87)	-0.87%
10			1,000	121.68	120.46	(1.22)	-1.00%
11			1,200	143.41	141.84	(1.57)	-1.10%
12			1,500	176.01	173.91	(2.10)	-1.19%
13			2,000	230.34	227.36	(2.98)	-1.29%
14			4,000	446.74	440.24	(6.50)	-1.46%
15			5,000	554.94	546.67	(8.26)	-1.49%
16			8,000	879.54	865.99	(13.55)	-1.54%
17			10,000	1,095.94	1,078.87	(17.07)	-1.56%
18			12,000	1,312.33	1,291.74	(20.59)	-1.57%
19			15,000	1,636.93	1,611.06	(25.87)	-1.58%
20							
21	RS						
22	SWH	80 gal.	500	67.35	67.01	(0.34)	-0.51%
23		80 gal.	800	99.95	99.08	(0.87)	-0.87%
24		80 gal.	1,000	121.68	120.46	(1.22)	-1.00%
25		80 gal.	1,500	176.01	173.91	(2.10)	-1.19%
26		80 gal.	2,000	230.34	227.36	(2.98)	-1.29%
27		80 gal.	4,000	446.74	440.24	(6.50)	-1.46%
28		80 gal.	6,000	663.14	653.11	(10.02)	-1.51%
29		80 gal.	8,000	879.54	865.99	(13.55)	-1.54%

Ohio Power Company
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Typical Bill Comparison

Line No.	Rate Code	Level of Demand (A)	Level of Usage (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)
30	RS						
31	SWH	100 gal.	500	67.35	67.01	(0.34)	-0.51%
32		100 gal.	800	99.95	99.08	(0.87)	-0.87%
33		100 gal.	1,000	121.68	120.46	(1.22)	-1.00%
34		100 gal.	1,500	176.01	173.91	(2.10)	-1.19%
35		100 gal.	2,000	230.34	227.36	(2.98)	-1.29%
36		100 gal.	4,000	446.74	440.24	(6.50)	-1.46%
37		100 gal.	6,000	663.14	653.11	(10.02)	-1.51%
38		100 gal.	8,000	879.54	865.99	(13.55)	-1.54%
39							
40		120 gal.	500	67.35	67.01	(0.34)	-0.51%
41		120 gal.	800	99.95	99.08	(0.87)	-0.87%
42		120 gal.	1,000	121.68	120.46	(1.22)	-1.00%
43		120 gal.	1,500	176.01	173.91	(2.10)	-1.19%
44		120 gal.	2,000	230.34	227.36	(2.98)	-1.29%
45		120 gal.	4,000	446.74	440.24	(6.50)	-1.46%
46		120 gal.	6,000	663.14	653.11	(10.02)	-1.51%
47		120 gal.	8,000	879.54	865.99	(13.55)	-1.54%
48		120 gal.	10,000	744.71	727.64	(17.07)	-2.29%
49							
50							
51	RS-TOD						
52	On - Peak ##		1,000	122.29	121.07	(1.22)	-1.00%
53	Off-Peak ##		2,000	230.37	227.39	(2.98)	-1.29%
54			3,000	337.99	333.25	(4.74)	-1.40%
55			4,000	445.61	439.11	(6.50)	-1.46%
56			5,000	553.23	544.97	(8.26)	-1.49%
57			6,000	660.85	650.82	(10.02)	-1.52%
58			7,000	768.47	756.68	(11.79)	-1.53%
59			8,000	876.09	862.54	(13.55)	-1.55%

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Line No.	Rate Code		Level of Demand (A)	Level of Usage (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)
60	RS-TOD							
61	On - Peak	##		1,000	123.09	121.87	(1.22)	-0.99%
62	Off-Peak	##		2,000	231.97	228.99	(2.98)	-1.29%
63				3,000	340.39	335.65	(4.74)	-1.39%
64				4,000	448.81	442.31	(6.50)	-1.45%
65				5,000	557.23	548.96	(8.26)	-1.48%
66				6,000	665.65	655.62	(10.02)	-1.51%
67				7,000	774.07	762.28	(11.79)	-1.52%
68				8,000	882.49	868.94	(13.55)	-1.54%
69								
70	On - Peak	##		1,000	123.89	122.67	(1.22)	-0.99%
71	Off-Peak	##		2,000	233.57	230.59	(2.98)	-1.28%
72				3,000	342.79	338.05	(4.74)	-1.38%
73				4,000	452.01	445.51	(6.50)	-1.44%
74				5,000	561.23	552.96	(8.26)	-1.47%
75				6,000	670.45	660.42	(10.02)	-1.50%
76				7,000	779.66	767.88	(11.79)	-1.51%
77				8,000	888.88	875.34	(13.55)	-1.52%
78								
79	RS-ES							
80	On - Peak	##		1,000	120.69	119.47	(1.22)	-1.01%
81	Off-Peak	##		2,000	227.17	224.19	(2.98)	-1.31%
82				3,000	333.19	328.45	(4.74)	-1.42%
83				4,000	439.21	432.71	(6.50)	-1.48%
84				5,000	545.23	536.97	(8.26)	-1.52%
85				6,000	651.25	641.23	(10.02)	-1.54%
86				7,000	757.27	745.49	(11.79)	-1.56%
87				8,000	863.29	849.75	(13.55)	-1.57%

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Line No.	Rate Code		Level of Demand (A)	Level of Usage (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)
88	RS-ES							
89	On - Peak	##		1,000	121.49	120.27	(1.22)	-1.00%
90	Off-Peak	##		2,000	228.77	225.79	(2.98)	-1.30%
91				3,000	335.59	330.85	(4.74)	-1.41%
92				4,000	442.41	435.91	(6.50)	-1.47%
93				5,000	549.23	540.97	(8.26)	-1.50%
94				6,000	656.05	646.03	(10.02)	-1.53%
95				7,000	762.87	751.08	(11.79)	-1.54%
96				8,000	869.69	856.14	(13.55)	-1.56%
97								
98	On - Peak	##		1,000	122.29	121.07	(1.22)	-1.00%
99	Off-Peak	##		2,000	230.37	227.39	(2.98)	-1.29%
100				3,000	337.99	333.25	(4.74)	-1.40%
101				4,000	445.61	439.11	(6.50)	-1.46%
102				5,000	553.23	544.97	(8.26)	-1.49%
103				6,000	660.85	650.82	(10.02)	-1.52%
104				7,000	768.47	756.68	(11.79)	-1.53%
105				8,000	876.09	862.54	(13.55)	-1.55%
106								
107	GS-1							
108	Unmetered			50	35.42	35.39	(0.03)	-0.09%
109				100	39.32	39.26	(0.06)	-0.16%
110				150	43.22	43.13	(0.09)	-0.21%
111				200	47.12	46.99	(0.12)	-0.26%
112				400	62.72	62.47	(0.25)	-0.39%
113				700	86.11	85.69	(0.43)	-0.50%
114				1,000	109.51	108.90	(0.61)	-0.56%
115				1,500	148.51	147.59	(0.92)	-0.62%
116				2,000	187.51	186.28	(1.23)	-0.65%
117				4,000	342.58	340.13	(2.45)	-0.72%
118				8,000	652.72	647.82	(4.91)	-0.75%
119				10,000	807.80	801.66	(6.13)	-0.76%
120				15,000	1,195.47	1,186.27	(9.20)	-0.77%
121				25,000	1,965.23	1,949.90	(15.34)	-0.78%
122								

Ohio Power Company
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Line No.	Rate Code		Level of Demand (A)	Level of Usage (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)
123	GS-TOD							
124	On-Peak	##		500	82.71	82.40	(0.31)	-0.37%
125	Off-Peak	##		1,000	120.05	119.43	(0.61)	-0.51%
126				2,000	194.73	193.50	(1.23)	-0.63%
127				4,000	343.17	340.72	(2.45)	-0.71%
128				6,000	491.62	487.94	(3.68)	-0.75%
129				8,000	640.06	635.15	(4.91)	-0.77%
130								
131	On-Peak	##		500	83.75	83.44	(0.31)	-0.37%
132	Off-Peak	##		1,000	122.13	121.52	(0.61)	-0.50%
133				2,000	198.90	197.67	(1.23)	-0.62%
134				4,000	351.52	349.06	(2.45)	-0.70%
135				6,000	504.13	500.45	(3.68)	-0.73%
136				8,000	656.75	651.84	(4.91)	-0.75%
137								
138	On-Peak	##		500	84.79	84.49	(0.31)	-0.36%
139	Off-Peak	##		1,000	124.22	123.61	(0.61)	-0.49%
140				2,000	203.07	201.85	(1.23)	-0.60%
141				4,000	359.86	357.41	(2.45)	-0.68%
142				6,000	516.65	512.97	(3.68)	-0.71%
143				8,000	673.43	668.53	(4.91)	-0.73%
144								

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Line No.	Rate Code	Level of Demand (A)	Level of Usage (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)
145	GS-1						
146			600	78.32	77.95	(0.37)	-0.47%
147			700	86.11	85.69	(0.43)	-0.50%
148			800	93.91	93.42	(0.49)	-0.52%
149			900	101.71	101.16	(0.55)	-0.54%
150			1,200	125.11	124.38	(0.74)	-0.59%
151			1,400	140.71	139.85	(0.86)	-0.61%
152			1,600	156.31	155.33	(0.98)	-0.63%
153			1,800	171.91	170.81	(1.10)	-0.64%
154			2,100	195.26	193.97	(1.29)	-0.66%
155			2,400	218.52	217.05	(1.47)	-0.67%
156			2,700	241.78	240.13	(1.66)	-0.68%
157			2,800	249.54	247.82	(1.72)	-0.69%
158			3,000	265.05	263.21	(1.84)	-0.69%
159			3,200	280.55	278.59	(1.96)	-0.70%
160			3,500	303.81	301.67	(2.15)	-0.71%
161			3,600	311.57	309.36	(2.21)	-0.71%
162			4,000	342.58	340.13	(2.45)	-0.72%
163			4,500	381.35	378.59	(2.76)	-0.72%
164							
165	GS-2-						
166	Rec. Lighting		50	41.96	41.93	(0.03)	-0.07%
167			100	46.56	46.50	(0.06)	-0.13%
168			150	51.16	51.07	(0.09)	-0.18%
169			200	55.76	55.63	(0.12)	-0.22%
170			400	74.15	73.90	(0.25)	-0.33%
171			700	101.74	101.31	(0.43)	-0.42%
172			1,000	129.33	128.72	(0.61)	-0.47%
173			1,500	175.31	174.39	(0.92)	-0.52%
174			2,000	221.29	220.07	(1.23)	-0.55%
175			4,000	404.31	401.85	(2.45)	-0.61%
176			8,000	770.33	765.42	(4.91)	-0.64%
177			10,000	953.34	947.21	(6.13)	-0.64%
178			15,000	1,410.88	1,401.67	(9.20)	-0.65%
179			25,000	2,320.34	2,305.00	(15.34)	-0.66%
180							

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Line No.	Rate Code	Level of Demand (A)	Level of Usage (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)
181	GS-2						
182	Secondary	10	1,000	210.20	209.51	(0.69)	-0.33%
183		10	2,000	271.72	270.35	(1.37)	-0.50%
184		10	3,000	332.78	330.72	(2.06)	-0.62%
185		25	2,500	461.67	459.96	(1.71)	-0.37%
186		25	5,000	614.33	610.90	(3.43)	-0.56%
187		25	7,500	766.98	761.84	(5.14)	-0.67%
188		50	5,000	880.03	876.60	(3.43)	-0.39%
189		50	10,000	1,185.34	1,178.48	(6.86)	-0.58%
190		50	15,000	1,490.65	1,480.36	(10.29)	-0.69%
191		75	7,500	1,298.39	1,293.25	(5.14)	-0.40%
192		75	15,000	1,756.35	1,746.06	(10.29)	-0.59%
193		75	22,500	2,210.11	2,194.68	(15.43)	-0.70%
194		100	10,000	1,716.75	1,709.89	(6.86)	-0.40%
195		100	20,000	2,324.56	2,310.85	(13.72)	-0.59%
196		100	30,000	2,929.58	2,909.00	(20.58)	-0.70%
197		200	20,000	3,387.39	3,373.67	(13.72)	-0.40%
198		200	40,000	4,597.41	4,569.98	(27.44)	-0.60%
199		200	60,000	5,807.44	5,766.29	(41.15)	-0.71%
200		500	50,000	8,390.90	8,356.60	(34.30)	-0.41%
201		500	100,000	11,415.96	11,347.37	(68.59)	-0.60%
202		500	150,000	14,441.03	14,338.14	(102.88)	-0.71%
203		1,000	100,000	16,730.08	16,661.49	(68.59)	-0.41%
204		1,000	200,000	22,780.21	22,643.03	(137.18)	-0.60%
205		1,000	300,000	28,830.34	28,624.57	(205.77)	-0.71%
206		3,000	300,000	50,086.80	49,881.03	(205.77)	-0.41%
207		3,000	600,000	68,237.19	67,825.65	(411.54)	-0.60%
208		3,000	900,000	86,231.99	85,560.88	(671.11)	-0.78%
209		7,000	700,000	116,800.24	116,320.11	(480.13)	-0.41%
210		7,000	1,400,000	157,834.46	156,418.90	(1,415.56)	-0.90%
211		7,000	2,100,000	198,559.83	196,102.04	(2,457.79)	-1.24%
212							

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Line No.	Rate Code	Level of Demand (A)	Level of Usage (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)
213	GS-2						
214	Primary	10	1,000	313.98	313.57	(0.41)	-0.13%
215		10	2,000	373.82	373.01	(0.81)	-0.22%
216		10	3,000	433.20	431.98	(1.22)	-0.28%
217		25	2,500	564.20	563.18	(1.02)	-0.18%
218		25	5,000	712.65	710.61	(2.04)	-0.29%
219		25	7,500	861.10	858.04	(3.05)	-0.35%
220		50	5,000	980.46	978.42	(2.04)	-0.21%
221		50	10,000	1,277.36	1,273.29	(4.07)	-0.32%
222		50	15,000	1,574.26	1,568.15	(6.11)	-0.39%
223		75	7,500	1,396.72	1,393.67	(3.05)	-0.22%
224		75	15,000	1,842.07	1,835.96	(6.11)	-0.33%
225		75	22,500	2,283.22	2,274.06	(9.16)	-0.40%
226		100	10,000	1,812.98	1,808.91	(4.07)	-0.22%
227		100	20,000	2,403.98	2,395.84	(8.14)	-0.34%
228		100	30,000	2,992.18	2,979.97	(12.21)	-0.41%
229		200	20,000	3,475.22	3,467.08	(8.14)	-0.23%
230		200	40,000	4,651.62	4,635.34	(16.28)	-0.35%
231		200	60,000	5,828.02	5,803.60	(24.43)	-0.42%
232		500	50,000	8,453.56	8,433.20	(20.35)	-0.24%
233		500	100,000	11,394.56	11,353.85	(40.71)	-0.36%
234		500	150,000	14,335.56	14,274.49	(61.06)	-0.43%
235		1,000	100,000	16,750.78	16,710.07	(40.71)	-0.24%
236		1,000	200,000	22,632.78	22,551.36	(81.42)	-0.36%
237		1,000	300,000	28,514.78	28,392.65	(122.13)	-0.43%
238		3,000	300,000	49,939.65	49,817.52	(122.13)	-0.24%
239		3,000	600,000	67,585.65	67,341.39	(244.26)	-0.36%
240		3,000	900,000	85,076.07	84,655.88	(420.19)	-0.49%
241		7,000	700,000	116,317.41	116,032.44	(284.97)	-0.24%
242		7,000	1,400,000	156,174.72	155,149.48	(1,025.24)	-0.66%
243		7,000	2,100,000	195,723.18	193,850.87	(1,872.31)	-0.96%
244							

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Line No.	Rate Code	Level of Demand (A)	Level of Usage (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)
245	GS-2						
246	Subtransmission	10	1,000	850.50	850.42	(0.08)	-0.01%
247		10	2,000	905.49	905.33	(0.16)	-0.02%
248		10	3,000	960.03	959.79	(0.24)	-0.02%
249		25	2,500	1,006.11	1,005.91	(0.20)	-0.02%
250		25	5,000	1,142.45	1,142.05	(0.39)	-0.03%
251		25	7,500	1,278.78	1,278.19	(0.59)	-0.05%
252		50	5,000	1,264.70	1,264.30	(0.39)	-0.03%
253		50	10,000	1,537.37	1,536.58	(0.79)	-0.05%
254		50	15,000	1,810.04	1,808.86	(1.18)	-0.07%
255		75	7,500	1,523.28	1,522.69	(0.59)	-0.04%
256		75	15,000	1,932.29	1,931.11	(1.18)	-0.06%
257		75	22,500	2,337.10	2,335.33	(1.77)	-0.08%
258		100	10,000	1,781.87	1,781.08	(0.79)	-0.04%
259		100	20,000	2,324.41	2,322.84	(1.57)	-0.07%
260		100	30,000	2,864.16	2,861.80	(2.36)	-0.08%
261		200	20,000	2,813.41	2,811.84	(1.57)	-0.06%
262		200	40,000	3,892.91	3,889.76	(3.14)	-0.08%
263		200	60,000	4,972.40	4,967.68	(4.72)	-0.09%
264		500	50,000	5,899.65	5,895.72	(3.93)	-0.07%
265		500	100,000	8,598.38	8,590.52	(7.86)	-0.09%
266		500	150,000	11,297.11	11,285.32	(11.79)	-0.10%
267		1,000	100,000	11,043.38	11,035.52	(7.86)	-0.07%
268		1,000	200,000	16,440.84	16,425.12	(15.72)	-0.10%
269		1,000	300,000	21,838.30	21,814.72	(23.58)	-0.11%
270		3,000	300,000	31,618.30	31,594.72	(23.58)	-0.07%
271		3,000	600,000	47,810.68	47,763.52	(47.16)	-0.10%
272		3,000	900,000	63,847.48	63,722.93	(124.54)	-0.20%
273		7,000	700,000	72,768.14	72,713.12	(55.02)	-0.08%
274		7,000	1,400,000	109,233.68	108,668.33	(565.34)	-0.52%
275		7,000	2,100,000	145,390.36	144,207.89	(1,182.46)	-0.81%
276							

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Line No.	Rate Code	Level of Demand (A)	Level of Usage (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)
277	GS-3						
278	Secondary	10	3,500	363.31	360.91	(2.40)	-0.66%
279		10	4,500	424.37	421.29	(3.09)	-0.73%
280		10	5,500	485.44	481.66	(3.77)	-0.78%
281		25	8,750	843.31	837.31	(6.00)	-0.71%
282		25	11,250	995.96	988.24	(7.72)	-0.77%
283		25	13,750	1,148.61	1,139.18	(9.43)	-0.82%
284		50	17,500	1,641.90	1,629.90	(12.00)	-0.73%
285		50	22,500	1,944.41	1,928.97	(15.43)	-0.79%
286		50	27,500	2,246.91	2,228.05	(18.86)	-0.84%
287		75	26,250	2,436.99	2,418.99	(18.00)	-0.74%
288		75	33,750	2,890.75	2,867.60	(23.15)	-0.80%
289		75	41,250	3,344.51	3,316.22	(28.29)	-0.85%
290		100	35,000	3,232.08	3,208.08	(24.01)	-0.74%
291		100	45,000	3,837.10	3,806.23	(30.87)	-0.80%
292		100	55,000	4,442.11	4,404.39	(37.72)	-0.85%
293		200	70,000	6,412.45	6,364.44	(48.01)	-0.75%
294		200	90,000	7,622.48	7,560.75	(61.73)	-0.81%
295		200	110,000	8,832.50	8,757.06	(75.45)	-0.85%
296		500	175,000	15,953.56	15,833.53	(120.03)	-0.75%
297		500	225,000	18,978.62	18,824.30	(154.33)	-0.81%
298		500	275,000	22,003.69	21,815.07	(188.62)	-0.86%
299		1,000	350,000	31,855.40	31,615.34	(240.07)	-0.75%
300		1,000	450,000	37,905.53	37,596.88	(308.66)	-0.81%
301		1,000	550,000	43,955.66	43,578.42	(377.24)	-0.86%
302		3,000	1,050,000	94,958.85	94,064.41	(894.45)	-0.94%
303		3,000	1,350,000	112,412.58	111,071.47	(1,341.12)	-1.19%
304		3,000	1,650,000	129,866.31	128,078.53	(1,787.79)	-1.38%
305		7,000	2,450,000	218,922.52	215,943.61	(2,978.91)	-1.36%
306		7,000	3,150,000	259,647.89	255,626.75	(4,021.14)	-1.55%
307		7,000	3,850,000	300,373.26	295,309.89	(5,063.37)	-1.69%
308							

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Line No.	Rate Code	Level of Demand (A)	Level of Usage (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)
309	GS-3						
310	Primary	10	3,500	462.89	461.47	(1.42)	-0.31%
311		10	4,500	522.27	520.44	(1.83)	-0.35%
312		10	5,500	581.65	579.41	(2.24)	-0.38%
313		25	8,750	935.32	931.76	(3.56)	-0.38%
314		25	11,250	1,083.77	1,079.19	(4.58)	-0.42%
315		25	13,750	1,232.22	1,226.63	(5.60)	-0.45%
316		50	17,500	1,721.31	1,714.18	(7.12)	-0.41%
317		50	22,500	2,015.41	2,006.25	(9.16)	-0.45%
318		50	27,500	2,309.51	2,298.31	(11.20)	-0.48%
319		75	26,250	2,503.79	2,493.11	(10.69)	-0.43%
320		75	33,750	2,944.94	2,931.21	(13.74)	-0.47%
321		75	41,250	3,386.09	3,369.30	(16.79)	-0.50%
322		100	35,000	3,286.28	3,272.03	(14.25)	-0.43%
323		100	45,000	3,874.48	3,856.16	(18.32)	-0.47%
324		100	55,000	4,462.68	4,440.29	(22.39)	-0.50%
325		200	70,000	6,416.22	6,387.73	(28.50)	-0.44%
326		200	90,000	7,592.62	7,555.99	(36.64)	-0.48%
327		200	110,000	8,769.02	8,724.24	(44.78)	-0.51%
328		500	175,000	15,806.06	15,734.81	(71.24)	-0.45%
329		500	225,000	18,747.06	18,655.46	(91.60)	-0.49%
330		500	275,000	21,688.06	21,576.10	(111.95)	-0.52%
331		1,000	350,000	31,455.78	31,313.29	(142.49)	-0.45%
332		1,000	450,000	37,337.78	37,154.58	(183.20)	-0.49%
333		1,000	550,000	43,219.78	42,995.87	(223.90)	-0.52%
334		3,000	1,050,000	93,550.74	92,949.03	(601.71)	-0.64%
335		3,000	1,350,000	110,500.08	109,535.34	(964.74)	-0.87%
336		3,000	1,650,000	127,449.42	126,121.65	(1,327.77)	-1.04%
337		7,000	2,450,000	215,497.41	213,201.57	(2,295.85)	-1.07%
338		7,000	3,150,000	255,045.87	251,902.96	(3,142.92)	-1.23%
339		7,000	3,850,000	294,594.33	290,604.35	(3,989.99)	-1.35%
340							

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341	GS-3						
342	Subtransmission	10	3,500	987.29	987.02	(0.28)	-0.03%
343		10	4,500	1,041.83	1,041.47	(0.35)	-0.03%
344		10	5,500	1,096.36	1,095.93	(0.43)	-0.04%
345		25	8,750	1,346.95	1,346.26	(0.69)	-0.05%
346		25	11,250	1,483.29	1,482.40	(0.88)	-0.06%
347		25	13,750	1,619.62	1,618.54	(1.08)	-0.07%
348		50	17,500	1,944.98	1,943.60	(1.38)	-0.07%
349		50	22,500	2,214.85	2,213.08	(1.77)	-0.08%
350		50	27,500	2,484.72	2,482.56	(2.16)	-0.09%
351		75	26,250	2,539.51	2,537.44	(2.06)	-0.08%
352		75	33,750	2,944.32	2,941.66	(2.65)	-0.09%
353		75	41,250	3,349.13	3,345.88	(3.24)	-0.10%
354		100	35,000	3,134.03	3,131.28	(2.75)	-0.09%
355		100	45,000	3,673.78	3,670.24	(3.54)	-0.10%
356		100	55,000	4,213.53	4,209.20	(4.32)	-0.10%
357		200	70,000	5,512.14	5,506.64	(5.50)	-0.10%
358		200	90,000	6,591.64	6,584.56	(7.07)	-0.11%
359		200	110,000	7,671.13	7,662.48	(8.65)	-0.11%
360		500	175,000	12,646.48	12,632.72	(13.76)	-0.11%
361		500	225,000	15,345.21	15,327.52	(17.69)	-0.12%
362		500	275,000	18,043.94	18,022.32	(21.62)	-0.12%
363		1,000	350,000	24,537.03	24,509.52	(27.51)	-0.11%
364		1,000	450,000	29,934.49	29,899.12	(35.37)	-0.12%
365		1,000	550,000	35,331.95	35,288.72	(43.23)	-0.12%
366		3,000	1,050,000	71,595.34	71,338.55	(256.78)	-0.36%
367		3,000	1,350,000	87,091.06	86,569.79	(521.26)	-0.60%
368		3,000	1,650,000	102,586.78	101,801.03	(785.74)	-0.77%
369		7,000	2,450,000	163,468.70	161,977.67	(1,491.02)	-0.91%
370		7,000	3,150,000	199,625.38	197,517.23	(2,108.14)	-1.06%
371		7,000	3,850,000	235,782.06	233,056.79	(2,725.26)	-1.16%
372							

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Line No.	Rate Code	Level of Demand (A)	Level of Usage (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)
373	GS-4						
374	Primary	3,000	1,200,000	102,025.41	101,242.19	(783.22)	-0.77%
375		3,000	1,500,000	118,974.75	117,828.50	(1,146.25)	-0.96%
376		3,000	1,800,000	135,924.09	134,414.81	(1,509.28)	-1.11%
377		5,000	2,000,000	168,648.53	166,897.22	(1,751.30)	-1.04%
378		5,000	2,500,000	196,897.43	194,541.07	(2,356.35)	-1.20%
379		5,000	3,000,000	225,146.33	222,184.92	(2,961.40)	-1.32%
380		8,000	3,200,000	268,583.20	265,379.78	(3,203.42)	-1.19%
381		8,000	4,000,000	313,781.44	309,609.94	(4,171.50)	-1.33%
382		8,000	4,800,000	358,979.68	353,840.10	(5,139.58)	-1.43%
383		20,000	8,000,000	668,321.91	659,310.01	(9,011.90)	-1.35%
384		20,000	10,000,000	781,317.51	769,885.41	(11,432.10)	-1.46%
385		20,000	12,000,000	894,313.11	880,460.81	(13,852.30)	-1.55%
386		50,000	20,000,000	1,667,668.69	1,644,135.59	(23,533.10)	-1.41%
387		50,000	25,000,000	1,950,157.69	1,920,574.09	(29,583.60)	-1.52%
388		50,000	30,000,000	2,232,646.69	2,197,012.59	(35,634.10)	-1.60%
389		125,000	50,000,000	4,166,035.62	4,106,199.52	(59,836.10)	-1.44%
390		125,000	62,500,000	4,872,258.12	4,797,295.77	(74,962.35)	-1.54%
391		125,000	75,000,000	5,578,480.62	5,488,392.02	(90,088.60)	-1.61%
392							
393	GS-4						
394	Subtransmissio	3,000	1,200,000	79,343.20	78,954.17	(389.02)	-0.49%
395		3,000	1,500,000	94,838.92	94,185.41	(653.50)	-0.69%
396		3,000	1,800,000	110,334.64	109,416.65	(917.98)	-0.83%
397		5,000	2,000,000	130,445.12	129,350.81	(1,094.30)	-0.84%
398		5,000	2,500,000	156,271.32	154,736.21	(1,535.10)	-0.98%
399		5,000	3,000,000	182,097.52	180,121.61	(1,975.90)	-1.09%
400		8,000	3,200,000	207,098.00	204,945.77	(2,152.22)	-1.04%
401		8,000	4,000,000	248,419.92	245,562.41	(2,857.50)	-1.15%
402		8,000	4,800,000	289,741.84	286,179.05	(3,562.78)	-1.23%
403		20,000	8,000,000	513,709.52	507,325.61	(6,383.90)	-1.24%
404		20,000	10,000,000	617,014.32	608,867.21	(8,147.10)	-1.32%
405		20,000	12,000,000	720,319.12	710,408.81	(9,910.30)	-1.38%
406		50,000	20,000,000	1,280,238.32	1,263,275.21	(16,963.10)	-1.32%

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407	GS-4	50,000	25,000,000	1,538,500.32	1,517,129.21	(21,371.10)	-1.39%
408	Subtransmissio	50,000	30,000,000	1,796,762.32	1,770,983.21	(25,779.10)	-1.43%
409		125,000	50,000,000	3,196,560.32	3,153,149.21	(43,411.10)	-1.36%
410		125,000	62,500,000	3,842,215.32	3,787,784.21	(54,431.10)	-1.42%
411		125,000	75,000,000	4,487,870.32	4,422,419.21	(65,451.10)	-1.46%
412							
413	GS-4						
414	Transmission	3,000	1,200,000	79,343.20	78,954.17	(389.02)	-0.49%
415		3,000	1,500,000	94,838.92	94,185.41	(653.50)	-0.69%
416		3,000	1,800,000	110,334.64	109,416.65	(917.98)	-0.83%
417		5,000	2,000,000	130,445.12	129,350.81	(1,094.30)	-0.84%
418		5,000	2,500,000	156,271.32	154,736.21	(1,535.10)	-0.98%
419		5,000	3,000,000	182,097.52	180,121.61	(1,975.90)	-1.09%
420		8,000	3,200,000	207,098.00	204,945.77	(2,152.22)	-1.04%
421		8,000	4,000,000	248,419.92	245,562.41	(2,857.50)	-1.15%
422		8,000	4,800,000	289,741.84	286,179.05	(3,562.78)	-1.23%
423		20,000	8,000,000	513,709.52	507,325.61	(6,383.90)	-1.24%
424		20,000	10,000,000	617,014.32	608,867.21	(8,147.10)	-1.32%
425		20,000	12,000,000	720,319.12	710,408.81	(9,910.30)	-1.38%
426		50,000	20,000,000	1,280,238.32	1,263,275.21	(16,963.10)	-1.32%
427		50,000	25,000,000	1,538,500.32	1,517,129.21	(21,371.10)	-1.39%
428		50,000	30,000,000	1,796,762.32	1,770,983.21	(25,779.10)	-1.43%
429		125,000	50,000,000	3,196,560.32	3,153,149.21	(43,411.10)	-1.36%
430		125,000	62,500,000	3,842,215.32	3,787,784.21	(54,431.10)	-1.42%
431		125,000	75,000,000	4,487,870.32	4,422,419.21	(65,451.10)	-1.46%
432							

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433	EHG						
434		30	100	188.47	188.40	(0.07)	-0.04%
435		30	500	220.72	220.38	(0.34)	-0.16%
436		30	1,000	261.05	260.36	(0.69)	-0.26%
437		30	3,000	421.88	419.82	(2.06)	-0.49%
438		30	4,500	542.16	539.07	(3.09)	-0.57%
439		30	6,000	662.44	658.33	(4.12)	-0.62%
440		30	9,000	903.00	896.83	(6.17)	-0.68%
441		30	12,000	1,143.56	1,135.33	(8.23)	-0.72%
442		30	15,000	1,384.12	1,373.83	(10.29)	-0.74%
443		30	20,000	1,782.25	1,768.54	(13.72)	-0.77%
444		50	5,000	709.03	705.60	(3.43)	-0.48%
445		50	7,500	909.49	904.35	(5.14)	-0.57%
446		50	10,000	1,109.96	1,103.10	(6.86)	-0.62%
447		50	15,000	1,510.89	1,500.60	(10.29)	-0.68%
448		50	20,000	1,909.03	1,895.31	(13.72)	-0.72%
449		50	25,000	2,307.16	2,290.01	(17.15)	-0.74%
450		100	10,000	1,426.89	1,420.03	(6.86)	-0.48%
451		100	15,000	1,827.82	1,817.53	(10.29)	-0.56%
452		100	20,000	2,225.95	2,212.24	(13.72)	-0.62%
453		100	30,000	3,022.22	3,001.64	(20.58)	-0.68%
454		100	40,000	3,818.49	3,791.05	(27.44)	-0.72%
455		200	20,000	2,859.81	2,846.10	(13.72)	-0.48%
456		200	30,000	3,656.08	3,635.50	(20.58)	-0.56%
457		200	40,000	4,452.35	4,424.91	(27.44)	-0.62%
458		200	60,000	6,044.88	6,003.72	(41.15)	-0.68%
459							
460							
461	EHS	55	15,000	1,179.02	1,169.82	(9.20)	-0.78%
462		150	30,000	2,318.57	2,300.17	(18.40)	-0.79%
463		225	65,000	4,977.51	4,937.64	(39.87)	-0.80%
464							

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465	SS							
466	1,000	sq f	10	1,500	196.12	195.20	(0.92)	-0.47%
467			10	3,000	333.38	331.54	(1.84)	-0.55%
468			10	4,500	470.41	467.65	(2.76)	-0.59%
469								
470	5,000	sq f	20	2,000	242.02	240.80	(1.23)	-0.51%
471			20	4,000	424.74	422.28	(2.45)	-0.58%
472			20	6,000	607.45	603.77	(3.68)	-0.61%
473								
474	10,000	sq f	20	2,000	242.02	240.80	(1.23)	-0.51%
475			20	4,000	424.74	422.28	(2.45)	-0.58%
476			20	6,000	607.45	603.77	(3.68)	-0.61%
477			40	5,000	516.09	513.02	(3.07)	-0.59%
478			40	7,500	744.48	739.88	(4.60)	-0.62%
479			40	10,000	972.87	966.74	(6.13)	-0.63%
480								
481	20,000	sq f	50	10,000	972.87	966.74	(6.13)	-0.63%
482			50	15,000	1,429.65	1,420.45	(9.20)	-0.64%
483			50	20,000	1,883.63	1,871.36	(12.27)	-0.65%
484								
485	30,000	sq f	50	10,000	972.87	966.74	(6.13)	-0.63%
486			50	15,000	1,429.65	1,420.45	(9.20)	-0.64%
487			50	20,000	1,883.63	1,871.36	(12.27)	-0.65%
488			100	20,000	1,883.63	1,871.36	(12.27)	-0.65%
489			100	25,000	2,337.60	2,322.27	(15.34)	-0.66%
490			100	30,000	2,791.58	2,773.18	(18.40)	-0.66%
491								
492	50,000	sq f	100	15,000	1,429.65	1,420.45	(9.20)	-0.64%
493			100	30,000	2,791.58	2,773.18	(18.40)	-0.66%
494			200	40,000	3,699.54	3,675.00	(24.54)	-0.66%
495			200	60,000	5,515.45	5,478.65	(36.80)	-0.67%
496			300	60,000	5,515.45	5,478.65	(36.80)	-0.67%
497			300	80,000	7,331.37	7,282.29	(49.07)	-0.67%

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498	SS						
499	100,000 sq f	250	60,000	5,515.45	5,478.65	(36.80)	-0.67%
500		250	80,000	7,331.37	7,282.29	(49.07)	-0.67%
501		400	80,000	7,331.37	7,282.29	(49.07)	-0.67%
502		400	120,000	10,963.19	10,889.59	(73.61)	-0.67%
503							
504	OL						
505		Lamp Size					
506		Mercury Vapor					
507		7,000 Lumen	72	12.84	12.90	0.06	0.45%
508		20,000 Lumen	158	20.40	20.53	0.13	0.62%
509							
510		High Pressure Sodium					
511		9,000 Lumen	40	9.87	9.90	0.03	0.33%
512		22,000 Lumen	84	13.93	13.99	0.07	0.48%
513							
514		Incandescent					
515		2,500 Lumen	63	14.62	14.67	0.05	0.35%
516		4,000 Lumen	98	17.57	17.65	0.08	0.45%
517							
518		MV Floodlight					
519		20,000 Lumen	158	23.25	23.38	0.13	0.55%
520		50,000 Lumen	378	38.49	38.80	0.30	0.79%
521							
522		HPS Floodlight					
523		22,000 Lumen	84	13.89	13.96	0.07	0.49%
524		50,000 Lumen	167	19.86	19.99	0.13	0.68%
525							
526		MH Floodlight					
527		17,000 Lumen	100	17.21	17.29	0.08	0.47%
528		29,000 Lumen	158	19.80	19.93	0.13	0.64%
529							
530		Post Top-MV					
531		7,000 Lumen	72	19.07	19.13	0.06	0.30%

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532	OL						
533		Post Top-HPS					
534		9,000 Lumen	40	16.41	16.44	0.03	0.20%
535							
536		Facilities Charges:					
537		Underground circuit per :	0	0.86	0.86	-	0.00%
538							
539	SL						
540		On Wood Pole					
541		7,000 lumen mercury va	72	10.08	10.14	0.06	0.57%
542		11,000 lumen mercury v:	100	12.66	12.74	0.08	0.63%
543		20,000 lumen mercury v:	158	16.62	16.75	0.13	0.76%
544		50,000 lumen mercury v:	378	35.64	35.94	0.30	0.85%
545		9,000 lumen high pressu	40	7.50	7.53	0.03	0.43%
546		16,000 lumen high press	59	8.74	8.79	0.05	0.54%
547		22,000 lumen high press	84	11.01	11.08	0.07	0.61%
548		50,000 lumen high press	167	16.49	16.62	0.13	0.81%
549		9,000 lumen high pressu	40	16.48	16.52	0.03	0.19%
550		16,000 lumen high press	59	17.72	17.77	0.05	0.27%
551		22,000 lumen high press	84	20.01	20.08	0.07	0.34%
552		50,000 lumen high press	167	25.50	25.64	0.13	0.53%
553							
554		On Metal Pole:					
555		7,000 lumen mercury va	72	15.48	15.54	0.06	0.37%
556		11,000 lumen mercury v:	100	19.11	19.19	0.08	0.42%
557		20,000 lumen mercury v:	158	23.55	23.68	0.13	0.54%
558		50,000 lumen mercury v:	378	43.24	43.55	0.30	0.70%
559		9,000 lumen high pressu	40	15.09	15.12	0.03	0.21%
560		16,000 lumen high press	59	16.29	16.34	0.05	0.29%
561		22,000 lumen high press	84	18.60	18.67	0.07	0.36%
562		50,000 lumen high press	167	24.08	24.21	0.13	0.56%
563		9,000 lumen high pressu	40	38.81	38.84	0.03	0.08%
564		16,000 lumen high press	59	40.04	40.09	0.05	0.12%
565		22,000 lumen high press	84	42.32	42.38	0.07	0.16%
566		50,000 lumen high press	167	47.81	47.95	0.13	0.28%

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567	SL						
568		Multiple Lamps on Metal Pole:					
569		20,000 lumen mercury va	158	20.42	20.54	0.13	0.62%
570		9,000 lumen high pressu	40	11.28	11.31	0.03	0.28%
571		16,000 lumen high press	59	12.50	12.55	0.05	0.38%
572		22,000 lumen high press	84	14.80	14.87	0.07	0.46%
573		50,000 lumen high press	167	20.28	20.42	0.13	0.66%
574		9,000 lumen high pressu	40	23.15	23.18	0.03	0.14%
575		16,000 lumen high press	59	24.37	24.42	0.05	0.19%
576		22,000 lumen high press	84	26.67	26.74	0.07	0.25%
577		50,000 lumen high press	167	32.15	32.28	0.13	0.42%
578							
579		Post Top Unit:					
580		7,000 lumen mercury va	72	15.37	15.43	0.06	0.38%
581		9,000 lumen high pressu	40	13.02	13.05	0.03	0.25%
582		9,000 lumen high pressu	40	15.43	15.47	0.03	0.21%
583							
584		Facilities Charges:					
585		Receptacle Charge	0	2.65	2.65	-	0.00%