



December 6, 2019

Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case Nos. 19-2031-EL-UNC

Docketing Division:

Pursuant to the Commission's Finding and Order dated November 21, 2019 in Case No. 19-2031-EL-UNC, The Dayton Power and Light Company herewith electronically submits its proposed tariff language reflecting baseline reductions by exclusion of the mercantile customers that are registered as self-assessing purchasers under R.C.5727.81(C).

Please contact me at (937) 259-7811 if you have any questions. Thank you very much for your assistance.

Sincerely,

/s/Jessica Kellie

Jessica Kellie
Program Manager, Regulatory Affairs

THE DAYTON POWER AND LIGHT COMPANY
Sheet No. G10
MacGregor Park
1065 Woodman Drive
Sheet No. G10
Dayton, Ohio 45432

~~Nineteenth-Twentieth~~ Revised

Cancels

~~Eighteenth-Nineteenth~~ Revised

Page 1 of 4

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RATE (SOR)

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis.

APPLICABLE:

This rate will be assessed on a service-rendered basis beginning June 1, 2019.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Distribution Tariff Sheets No. D17 to D25, based on applicability.
Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

CHARGES: Energy Charge

The following \$/kWh charges will be assessed on a bypassable basis:

| | | |
|---------------------|-----------------|-------------|
| Residential | <u>Non-PIPP</u> | <u>PIPP</u> |
| All kWh | \$0.0520553 | \$0.0509165 |
| Residential Heating | <u>Non-PIPP</u> | <u>PIPP</u> |
| All kWh (S) | \$0.0520553 | \$0.0509165 |
| All kWh (W) | \$0.0443258 | \$0.0433609 |
| Secondary | \$0.0520553 | |
| Primary | \$0.0507576 | |
| Primary-Substation | \$0.0502461 | |
| High Voltage | \$0.0502461 | |
| Street Lighting | \$0.0520553 | |

Filed pursuant to the Finding and Order in Case No. 19-~~841~~2031-EL-RDR dated ~~May 29, 2019~~ _____
of the Public Utilities Commission of Ohio.

Issued ~~May 30, 2019~~ _____
2020

Effective ~~June~~ January 1,

Issued by

~~BARRY J. BENTLEY~~ VINCENT PARISI, ~~Interim~~ President and CEO

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P.U.C.O. No. 17
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STANDARD OFFER RATE (SOR)

Private Outdoor Lighting

| Fixture Charge: | kWh | /lamp | |
|-----------------------------------|-----|-------------|-------------|
| | | Non-PIPP | PIPP |
| 3,600 Lumens Light Emitting Diode | 14 | \$0.7287744 | \$0.7128307 |
| 8,400 Lumens Light Emitting Diode | 30 | \$1.5616593 | \$1.5274944 |

THE FOLLOWING FIXTURES ARE NOT AVAILABLE FOR NEW INSTALLATIONS:

| Fixture Charge: | kWh | /lamp | |
|---|-----|-------------|-------------|
| | | Non-PIPP | PIPP |
| 9,500 Lumens High Pressure Sodium | 39 | \$2.0301571 | \$1.9857428 |
| 28,000 Lumens High Pressure Sodium | 96 | \$4.9973099 | \$4.8879822 |
| 7,000 Lumens (Nominal) Mercury | 75 | \$3.9041483 | \$3.8187361 |
| 21,000 Lumens (Nominal) Mercury | 154 | \$8.0165179 | \$7.8411380 |
| 2,500 Lumens (Nominal) Incandescent | 64 | \$3.3315399 | \$3.2586548 |
| 7,000 Lumens (Nominal) Fluorescent | 66 | \$3.4356505 | \$3.3604877 |
| 4,000 Lumens (Nominal) Post Top Mercury | 43 | \$2.2383784 | \$2.1894087 |

The Fixture Charge shall include a lamp with luminaire, controlled automatically, and where needed an upsweep arm not over six (6) feet in length, on an existing pole, where service is supplied from existing secondary facilities of the Company. The four thousand (4,000) Lumens Post Top Mercury Fixture Charge for underground service only, shall include a post for twelve (12) foot mounting height.

The Summer (S) period shall be the months of June, July, August, September, and October.

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STANDARD OFFER RATE (SOR)

The Winter (W) period shall be the months of January, February, March, April, May, November, and December.

ALTERNATIVE ENERGY COMPONENT:

Embedded in the SOR charges is the alternative energy component charge of \$0.0004479 per kWh.

Pursuant to R.C. 4928.644(B), mercantile customers registered as self-assessing purchasers under R.C. 5727.81(C) are exempt from the alternative energy component included in this Rider effective January 1, 2020.

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STANDARD OFFER RATE (SOR)

PIPP:

“PIPP” or “PIPP Plus” or “Percentage of income payment plan plus” means the income-based payment plan for low-income, residential customers administered in accordance with Ohio Revised Code Section 4928.53 and Ohio Administrative Code Section 122:5-3 allowing eligible customers to pay a percentage of household income in lieu of the actual bill for residential service.

TERM:

The charges contained in the Tariff will be updated and reconciled on an annual basis. DP&L will file with the Public Utilities Commission of Ohio on or before April 15 of each year for rates effective June 1 through May 31 of the subsequent year, unless otherwise ordered by the Commission. This Tariff is subject to reconciliation, including but not limited to, refunds to customers, based upon the results of audits approved and ordered by the Commission.

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Twentieth Revised Sheet No. G10
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This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

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in

Case No(s). 19-2031-EL-UNC

Summary: Tariff Revised, PUCO Electric Tariff No. 17 electronically filed by Mrs. Jessica E Kellie on behalf of The Dayton Power and Light Company